GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

02	567 N	567	-0-	-0-	-0-	567	2			N	-0-					27
03	357 N	357	-0-	-0-	-0-	357	2			N	-0-					27
04	526 N	526	-0-	-0-	-0-	526	2			N	-0-					27
05	496 N	279	-0-	-217	-0-	279	2			N	-0-					27
06	399 N	399	-0-	-0-	-0-	399	2			N	-0-					27
07	496 N	208	-0-	-288	-0-	208	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

	O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		2800	N	-0-	-0-	-2800	315469					N	-0-					186
03		3100	N	949	-0-	-2151	313318	12	2	937	9	N	852	692	1			346
04		4378		4378	-0-	-0-	313318	2928	2	1450	9	N	1318	929	1			735
05		4148		4148	-0-	-0-	313318	3200	2	948	9	N	862	1236	1			361
06		313398	X	328	-0-	-313070	248	273	2	55	9	N	50					411
*07		4253		4253	-0-	-0-	248	2924	2	1329	9	N	1208	918	1			701

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF. 11972 - 12122

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF. 12428 - 12911

	O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		868	X	591	-0-	-277	-0-	346	2	245	9	N	223	169	1	1	8	213
03		961	X	686	-0-	-275	-0-	376	2	310	9	N	282	171	1	1	8	323
04		780	X	653	-0-	-127	-0-	386	2	267	9	N	243	320	1			246
05		806	X	640	-0-	-166	-0-	378	2	262	9	N	238	224	1			260
06		617	N	617	-0-	-0-	-0-	374	2	243	9	N	221	169	1			312
*07		568	N	568	-0-	-0-	-0-	319	2	249	9	N	226	350	1			188

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF. 11772 - 11812

	O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
03		310	N	274	-0-	-36	-0-	274	2			N	-0-					27
04	T.	A.		-0-	-0-	-11	-0-					N	-0-					27
05	T.	A.		-0-	-0-	-0-	-0-					N	-0-					27
06	T.	A.		-0-	-0-	-0-	-0-					N	-0-					27
07	T.	A.		-0-	-0-	-0-	-0-					N	15	40	1			2

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					58
03	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19					77
04	1590	N	1513	-0-	-77	-0-	1499	2	14	9	N	13					90
05	1395	N	1280	-0-	-115	-0-	1267	2	13	9	N	12					102
06	1500	N	1477	-0-	-23	-0-	1455	2	22	9	N	20					122
07	1550	N	1463	-0-	-87	-0-	1454	2	9	9	N	8					130

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					84
03	248	N	63	-0-	-185	-0-	63	2			N	-0-					84
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					84
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					84
06	60	N	-0-	-0-	-60	-0-					N	-0-					84
07	124	N	-0-	-0-	-124	-0-					N	-0-	28	5			56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	5470	-0-	-1026	-0-	5470	2			N	-0-					157
03	7099	X	5594	-0-	-1505	-0-	5592	2	2	9	N	2					159
04	6690	X	5725	-0-	-965	-0-	5724	2	1	9	N	1					160
05	6913	X	5780	-0-	-1133	-0-	5760	2	20	9	N	18					178
06	5850	X	5284	-0-	-566	-0-	5249	2	35	9	N	32					210
07	6045	X	5088	-0-	-957	-0-	5079	2	9	9	N	8					218

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5053	X	4762	-0-	-291	-0-	4732	2	30	9	N	27					237
*09	4890	X	4343	-0-	-547	-0-	4303	2	40	9	N	36	175	1			98
*10	5053	X	4483	-0-	-570	-0-	4443	2	40	9	N	36					134
*11	4770	X	4134	-0-	-636	-0-	4092	2	42	9	N	38	137	1			35
*12	4805	X	4073	-0-	-732	-0-	4029	2	44	9	N	40					75
*01	4154	X	3752	-0-	-402	-0-	3711	2	41	9	N	37					112
02	3142	X	3142	-0-	-0-	-0-	3123	2	19	9	N	17					129
03	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20					149
04	3300	X	3169	-0-	-131	-0-	3136	2	33	9	N	30					179
05	3472	X	3202	-0-	-270	-0-	3177	2	25	9	N	23	145	1			57
06	3360	X	3154	-0-	-206	-0-	3129	2	25	9	N	23					80
07	3472	X	2893	-0-	-579	-0-	2876	2	17	9	N	15					95

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7446	X	7446	-0-	-0-	-0-	7341	2	105	9	N	95	170	1			64
03	3363	X	3363	-0-	-0-	-0-	3316	2	47	9	N	43					107
04	6879	X	6879	-0-	-0-	-0-	6785	2	94	9	N	85					192
05	10574	X	10574	-0-	-0-	-0-	10439	2	135	9	N	123	180	1			135
06	8933	X	8933	-0-	-0-	-0-	8808	2	125	9	N	114	175	1			74
*07	10389	X	10389	-0-	-0-	-0-	10228	2	161	9	N	146	173	1			47

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13888	X	12003	-0-	-1885	-0-	11957	2	46	9	N	42					119
03	15438	X	14027	-0-	-1411	-0-	13914	2	113	9	N	103					222
04	14940	X	12026	-0-	-2914	-0-	11995	2	31	9	N	28	173	1			77
05	15438	X	4486	-0-	-10952	-0-	4466	2	20	9	N	18					95
06	14640	X	10241	-0-	-4399	-0-	10081	2	160	9	N	145					240
07	14012	X	10249	-0-	-3763	-0-	10121	2	128	9	N	116	164	1			192

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	8910	-0-	-3102	-0-	8829	2	81	9	N	74	152	1			49
03	12865	X	6680	-0-	-6185	-0-	6633	2	47	9	N	43					92
04	12060	X	10462	-0-	-1598	-0-	10426	2	36	9	N	33					125
05	11966	X	10696	-0-	-1270	-0-	10657	2	39	9	N	35					160
06	9540	X	7084	-0-	-2456	-0-	7067	2	17	9	N	15					175
*07	11367	X	11367	-0-	-0-	-0-	11324	2	43	9	N	39					214

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	6758	-0-	-2062	-0-	6710	2	48	9	N	44					125
03	9486	X	8730	-0-	-756	-0-	8551	2	179	9	N	163	176	1			112
04	9633	X	9633	-0-	-0-	-0-	9477	2	156	9	N	142					254
05	9291	X	9291	-0-	-0-	-0-	9141	2	150	9	N	136	172	1			218
06	8775	X	8775	-0-	-0-	-0-	8643	2	132	9	N	120	174	1			164
07	9951	X	8765	-0-	-1186	-0-	8627	2	138	9	N	125	167	1			122

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	8041	-0-	-2123	-0-	7771	2	270	9	N	245	233	1	4	8	158
03	11253	X	10147	-0-	-1106	-0-	9876	2	271	9	N	246	221	1	6	8	177
04	10578	X	10578	-0-	-0-	-0-	10351	2	227	9	N	206	223	1			160
05	11055	X	11055	-0-	-0-	-0-	10810	2	245	9	N	223	171	1			212
06	10959	X	10959	-0-	-0-	-0-	10713	2	246	9	N	224	357	1			79
*07	10844	X	10844	-0-	-0-	-0-	10602	2	242	9	N	220	150	1			149

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8540	X	4851	-0-	-3689	-0-	4811	2	40	9	N	36					235
03	9300	X	6120	-0-	-3180	-0-	6043	2	77	9	N	70	171	1			134
04	6551	X	6551	-0-	-0-	-0-	6462	2	89	9	N	81					215
05	6451	X	6451	-0-	-0-	-0-	6375	2	76	9	N	69					284
06	6545	X	6545	-0-	-0-	-0-	6476	2	69	9	N	63	180	1			167
07	6758	X	3633	-0-	-3125	-0-	3582	2	51	9	N	46	179	1			34

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	4319	-0-	-2373	-0-	4255	2	64	9	N	58					160
03	7409	X	6972	-0-	-437	-0-	6922	2	50	9	N	45	46	1			159
04	6630	X	6301	-0-	-329	-0-	6234	2	67	9	N	61					220
05	8063	X	8063	-0-	-0-	-0-	7966	2	97	9	N	88	176	1			132
06	9377	X	9377	-0-	-0-	-0-	9303	2	74	9	N	67					199
*07	9243	X	9243	-0-	-0-	-0-	9078	2	165	9	N	150	189	1			160

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11060	X	7946	-0-	-3114	-0-	7906	2	40	9	N	36	56	1			167
03	12245	X	6983	-0-	-5262	-0-	6919	2	64	9	N	58					225
04	11850	X	5719	-0-	-6131	-0-	5716	2	3	9	N	3	174	1			54
05	11997	X	8359	-0-	-3638	-0-	8297	2	62	9	N	56					110
06	9450	X	8718	-0-	-732	-0-	8677	2	41	9	N	37					147
07	8804	X	7570	-0-	-1234	-0-	7523	2	47	9	N	43					190

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

02	16548	X	15050	-0-	-1498	-0-	15050	2			N	-0-					169
03	18321	X	16179	-0-	-2142	-0-	16066	2	113	9	N	103	182	1			90
04	18000	X	11247	-0-	-6753	-0-	11129	2	118	9	N	107					197
05	18600	X	16647	-0-	-1953	-0-	16500	2	147	9	N	134	181	1			150
06	18000	X	11924	-0-	-6076	-0-	11801	2	123	9	N	112					262
07	16678	X	14331	-0-	-2347	-0-	14204	2	127	9	N	115	166	1			211

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

02	22540	X	18533	-0-	-4007	-0-	18520	2	13	9	N	12					82
03	23467	X	20738	-0-	-2729	-0-	20616	2	122	9	N	111					193
04	20790	X	20318	-0-	-472	-0-	20120	2	198	9	N	180	169	1			204
05	26843	X	26843	-0-	-0-	-0-	26644	2	199	9	N	181	182	1			203
06	21155	X	21155	-0-	-0-	-0-	20976	2	179	9	N	163	180	1			186
*07	21036	X	21036	-0-	-0-	-0-	20808	2	228	9	N	207	171	1			222

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

02	16663	X	16663	-0-	-0-	-0-	16344	2	319	9	N	290	165	1	6	8	235
03	18260	X	18260	-0-	-0-	-0-	17970	2	290	9	N	264	252	1	11	8	236
04	17138	X	17138	-0-	-0-	-0-	16808	2	330	9	N	300	258	1			278
05	17381	X	17381	-0-	-0-	-0-	16973	2	408	9	N	371	361	1			288
06	17550	X	16597	-0-	-953	-0-	16220	2	377	9	N	343	359	1	1	8	271
07	18135	X	16980	-0-	-1155	-0-	16610	2	370	9	N	336	349	1			258

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

02	7896	X	4828	-0-	-3068	-0-	4725	2	103	9	N	94	172	1			126
03	8742	X	5730	-0-	-3012	-0-	5594	2	136	9	N	124	175	1			75
04	7860	X	5872	-0-	-1988	-0-	5723	2	149	9	N	135					210
05	8029	X	7519	-0-	-510	-0-	7367	2	152	9	N	138	173	1			175
06	7530	X	7196	-0-	-334	-0-	7055	2	141	9	N	128	171	1			132
*07	7228	X	7228	-0-	-0-	-0-	7089	2	139	9	N	126	185	1			73

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

02	4592	X	3426	-0-	-1166	-0-	3292	2	134	9	N	122	123	1	2	8	148
03	4940	X	4940	-0-	-0-	-0-	4731	2	209	9	N	190	146	1	4	8	188
04	4680	X	3459	-0-	-1221	-0-	3221	2	238	9	N	216	132	1			272
05	4836	X	3978	-0-	-858	-0-	3875	2	103	9	N	94	307	1			59
06	4500	X	4387	-0-	-113	-0-	4128	2	259	9	N	235	129	1			165
*07	4726	X	4726	-0-	-0-	-0-	4504	2	222	9	N	202	197	1			170

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

02	16184	X	14732	-0-	-1452	-0-	14696	2	36	9	N	33	25	1			159
03	19638	X	19638	-0-	-0-	-0-	19601	2	37	9	N	34					193
04	16350	X	16069	-0-	-281	-0-	16036	2	33	9	N	30					223
05	16895	X	15501	-0-	-1394	-0-	15398	2	103	9	N	94	171	1			146
06	18990	X	15490	-0-	-3500	-0-	15444	2	46	9	N	42					188
07	19623	X	14179	-0-	-5444	-0-	14090	2	89	9	N	81	166	1			103

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18564	X	17598	-0-	-966	-0-	17539	2	59	9	N	54					117
03	20553	X	18971	-0-	-1582	-0-	18869	2	102	9	N	93	127	1			83
04	19890	X	16376	-0-	-3514	-0-	16292	2	84	9	N	76					159
05	19499	X	16084	-0-	-3415	-0-	16001	2	83	9	N	75					234
06	18870	X	15511	-0-	-3359	-0-	15439	2	72	9	N	65	165	1			134
07	19499	X	15655	-0-	-3844	-0-	15569	2	86	9	N	78					212

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18704	X	16789	-0-	-1915	-0-	16263	2	526	9	N	478	360	1	11	8	277
03	20460	X	18400	-0-	-2060	-0-	17873	2	527	9	N	479	418	1	14	8	324
04	19500	X	17461	-0-	-2039	-0-	16974	2	487	9	N	443	501	1			266
05	19778	X	17815	-0-	-1963	-0-	17389	2	426	9	N	387	541	1			112
06	18690	X	17105	-0-	-1585	-0-	16596	2	509	9	N	463	444	1	1	8	130
07	18600	X	17409	-0-	-1191	-0-	16907	2	502	9	N	456	365	1			221

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15512	X	13382	-0-	-2130	-0-	13225	2	157	9	N	143					254
03	16802	X	14219	-0-	-2583	-0-	14048	2	171	9	N	155	178	1			231
04	15660	X	13491	-0-	-2169	-0-	13346	2	145	9	N	132	176	1			187
05	15841	X	13760	-0-	-2081	-0-	13575	2	185	9	N	168	178	1			177
06	14340	X	13108	-0-	-1232	-0-	12963	2	145	9	N	132	167	1			142
07	14818	X	12867	-0-	-1951	-0-	12716	2	151	9	N	137	169	1			110

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16828	X	15194	-0-	-1634	-0-	15107	2	87	9	N	79	173	1			80
03	18631	X	17450	-0-	-1181	-0-	17431	2	19	9	N	17					97
04	17430	X	16017	-0-	-1413	-0-	15934	2	83	9	N	75					172
05	17794	X	16132	-0-	-1662	-0-	15990	2	142	9	N	129	136	1			165
06	16890	X	15314	-0-	-1576	-0-	15202	2	112	9	N	102	166	1			101
07	17453	X	15281	-0-	-2172	-0-	15184	2	97	9	N	88					189

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	2	8	9	N	7					169
03	689	N	689	-0-	-0-	-0-	683	2	6	9	N	5					174
04	1265	N	1265	-0-	-0-	-0-	1224	2	41	9	N	37	184	1			27
05	1691	N	1691	-0-	-0-	-0-	1651	2	40	9	N	36					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	750	3	37	9	Y	34	1	8			123
03	926	N	926	-0-	-0-	-0-	890	3	36	9	Y	33	1	8			155
04	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8	122	1			41
05	816	N	816	-0-	-0-	-0-	782	3	34	9	Y	31	5	1			67
06	900	N	766	-0-	-134	-0-	711	3	55	9	Y	50					117
07	868	N	497	-0-	-371	-0-	475	3	22	9	Y	20					137

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	829	-0-	-347	-0-	829	3			Y	-0-					30
03	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	Y	2	2	8			30
04	960	N	894	-0-	-66	-0-	892	3	2	9	Y	2					32
05	1005	N	1005	-0-	-0-	-0-	1004	3	1	9	Y	1					33
06	1140	N	989	-0-	-151	-0-	989	3			Y	-0-					33
07	930	N	510	-0-	-420	-0-	510	3			Y	-0-					33

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					8
03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			8
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					8
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					8
06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					8
07	1023	N	950	-0-	-73	-0-	950	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					12
04	300	N	196	-0-	-104	-0-	196	3			Y	-0-					12
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					12
06	300	N	165	-0-	-135	-0-	165	3			Y	-0-					12
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1663	-0-	-45	-0-	1635	3	28	9	Y	25	13	8			92
03	1832	N	1832	-0-	-0-	-0-	1803	3	29	9	Y	26	11	8			107
04	1860	N	1717	-0-	-143	-0-	1703	3	14	9	Y	13					120
05	1829	N	1758	-0-	-71	-0-	1744	3	14	9	Y	13					133
06	1770	N	1696	-0-	-74	-0-	1677	3	19	9	Y	17					150
07	1767	N	1715	-0-	-52	-0-	1695	3	20	9	Y	18					168

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1919	-0-	-97	-0-	1896	3	23	9	Y	21	1	8			118
03	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	Y	30	1	8			147
04	2160	N	2066	-0-	-94	-0-	2049	3	17	9	Y	15					162
05	2139	N	2101	-0-	-38	-0-	2092	3	9	9	Y	8	137	1			33
06	2100	N	2044	-0-	-56	-0-	2003	3	41	9	Y	37	17	1			53
07	2139	N	2078	-0-	-61	-0-	2056	3	22	9	Y	20					73

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0-	-0-	1717	3	7	9	Y	6					12
03	1860	N	1860	-0-	-0-	-0-	1849	3	11	9	Y	10					22
04	1890	N	1841	-0-	-49	-0-	1831	3	10	9	Y	9					31
05	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	Y	8					39
06	1952	N	1952	-0-	-0-	-0-	1944	3	8	9	Y	7	32	1			14
*07	1972	N	1972	-0-	-0-	-0-	1964	3	8	9	Y	7					21

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	465	-0-	-319	-0-	458	3	7	9	Y	6	6	8			-0-
03	736	N	736	-0-	-0-	-0-	730	3	6	9	Y	5	5	8			-0-
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1055	-0-	-9	-0-	1036	3	19	9	Y	17					31
03	1216	N	1216	-0-	-0-	-0-	1191	3	25	9	Y	23					54
04	1147	N	1147	-0-	-0-	-0-	1123	3	24	9	Y	22					76
05	1178	N	1124	-0-	-54	-0-	1102	3	22	9	Y	20					96
06	1170	N	879	-0-	-291	-0-	858	3	21	9	Y	19	79	1			36
07	1178	N	805	-0-	-373	-0-	786	3	19	9	Y	17					53

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1839	N	1839	-0-	-0-	-0-	1797	3	42	9	Y	38	1	8			114
03	1811	N	1811	-0-	-0-	-0-	1769	3	42	9	Y	38	2	8			150
04	2368	N	2368	-0-	-0-	-0-	2313	3	55	9	Y	50					200
05	2046	N	1779	-0-	-267	-0-	1729	3	50	9	Y	45	185	1			60
06	1740	N	1723	-0-	-17	-0-	1669	3	54	9	Y	49					109
07	2449	N	1597	-0-	-852	-0-	1558	3	39	9	Y	35					144

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2103	-0-	-277	-0-	2084	3	19	9	Y	17					30
03	2635	X	2412	-0-	-223	-0-	2387	3	25	9	Y	23					53
04	2520	X	1774	-0-	-746	-0-	1751	3	23	9	Y	21					74
05	2449	X	1835	-0-	-614	-0-	1815	3	20	9	Y	18					92
06	2370	X	1928	-0-	-442	-0-	1908	3	20	9	Y	18	75	1			35
07	2418	X	2122	-0-	-296	-0-	2103	3	19	9	Y	17					52

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5964	-0-	-868	-0-	5932	3	32	9	Y	29	2	8			144
03	7564	X	6347	-0-	-1217	-0-	6307	3	40	9	Y	36	3	8			177
04	6870	X	6222	-0-	-648	-0-	6191	3	31	9	Y	28	75	1			130
05	6603	X	6509	-0-	-94	-0-	6484	3	25	9	Y	23	41	1			112
06	6390	X	6256	-0-	-134	-0-	6217	3	39	9	Y	35	5	1			142
07	6603	X	6361	-0-	-242	-0-	6336	3	25	9	Y	23					165

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1593	-0-	-171	-0-	1573	3	20	9	Y	18	1	8			85
03	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					93
04	1950	N	1785	-0-	-165	-0-	1783	3	2	9	Y	2					95
05	1767	N	1765	-0-	-2	-0-	1765	3			Y	-0-					95
06	1680	N	1574	-0-	-106	-0-	1572	3	2	9	Y	2					97
07	1860	N	1706	-0-	-154	-0-	1706	3			Y	-0-					97

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	8873	-0-	-1767	-0-	8564	3	309	9	Y	281	209	1	6	8	202
03	11377	X	10121	-0-	-1256	-0-	9977	3	144	9	Y	131	186	1	2	8	145
04	10650	X	9559	-0-	-1091	-0-	9415	3	144	9	Y	131	184	1			92
05	9827	X	9387	-0-	-440	-0-	9227	3	160	9	Y	145					237
06	9780	X	8543	-0-	-1237	-0-	8399	3	144	9	Y	131	184	1			184
07	10106	X	8180	-0-	-1926	-0-	8028	3	152	9	Y	138	183	1			139

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	6079	-0-	-501	-0-	140	1	5939	3	N	-0-					-0-
03	7068	X	6393	-0-	-675	-0-	151	1	6242	3	N	-0-					-0-
04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	6727	X	6545	-0-	-182	-0-	155	1	6390	3	N	-0-					-0-
06	6510	X	6375	-0-	-135	-0-	150	1	6225	3	N	-0-					-0-
07	6727	X	6538	-0-	-189	-0-	155	1	6383	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27888	X	19171	-0-	-8717	-0-	18933	3	238	9	N	216	189	1			119
03	30876	X	21662	-0-	-9214	-0-	21417	3	245	9	N	223	190	1	5	8	147
04	29880	X	20081	-0-	-9799	-0-	19852	3	229	9	N	208	190	1			165
05	21235	X	20533	-0-	-702	-0-	20301	3	232	9	N	211	187	1			189
06	20970	X	19599	-0-	-1371	-0-	19384	3	215	9	N	195	185	1	13	8	186
07	21669	X	19275	-0-	-2394	-0-	19062	3	213	9	N	194	186	1			194

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25004	X	22281	-0-	-2723	-0-	21929	3	352	9	N	320	193	1	13	8	184
03	27001	X	24219	-0-	-2782	-0-	23860	3	359	9	N	326	380	1	8	8	122
04	25440	X	22632	-0-	-2808	-0-	22317	3	315	9	N	286	189	1			219
05	25637	X	23325	-0-	-2312	-0-	23003	3	322	9	N	293	368	1			144
06	23790	X	22229	-0-	-1561	-0-	21950	3	279	9	N	254	186	1			212
07	24583	X	22423	-0-	-2160	-0-	22157	3	266	9	N	242	364	1			90

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11704	X	10627	-0-	-1077	-0-	10381	3	246	9	Y	224	187	1	6	8	125
03	12648	X	11211	-0-	-1437	-0-	10950	3	261	9	Y	237	192	1	5	8	165
04	11880	X	10756	-0-	-1124	-0-	10528	3	228	9	Y	207	191	1			181
05	11935	X	10905	-0-	-1030	-0-	10685	3	220	9	Y	200	185	1			196
06	10740	X	10272	-0-	-468	-0-	10066	3	206	9	Y	187	185	1			198
07	11098	X	10360	-0-	-738	-0-	10171	3	189	9	Y	172	187	1			183

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3631	-0-	-989	-0-	3510	3	121	9	N	110	2	8			172
03	5053	X	4146	-0-	-907	-0-	4010	3	136	9	N	124	189	1	2	8	105
04	4560	X	3443	-0-	-1117	-0-	3304	3	139	9	N	126	191	1			40
05	4030	X	3432	-0-	-598	-0-	3303	3	129	9	N	117					157
06	4020	X	2894	-0-	-1126	-0-	2802	3	92	9	N	84	188	1			53
07	4154	X	2617	-0-	-1537	-0-	2512	3	105	9	N	95					148

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		9586	-0-	9586	133318	140 526	1 9	8920	3	N	478	571	1			197
03	SHUT IN		10110	-0-	10110	143428	155 552	1 9	9403	3	N	502	559	1			140
04	SHUT IN		8650	-0-	8650	152078	150 472	1 9	8028	3	N	429	353	1			216
05	SHUT IN		8909	-0-	8909	160987	155 395	1 9	8359	3	N	359	431	1			144
06	SHUT IN		8908	-0-	8908	169895	150 432	1 9	8326	3	N	393	557	1			124
07	SHUT IN		8496	-0-	8496	178391	155 469	1 9	7872	3	N	426	370	1			180

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

02	644	N	430	-0-	-214	-0-	430	2			N	-0-					175
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	28					203
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					203
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					203

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

02	1204	N	1122	-0-	-82	-0-	1111	2	11	9	N	10					107
03	1335	N	1335	-0-	-0-	-0-	1316	2	19	9	N	17	2	8			122
04	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					135
05	1240	N	193	-0-	-1047	-0-	176	2	17	9	N	15					150
06	1922	N	1922	-0-	-0-	-0-	1907	2	15	9	N	14	1	8			163
*07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					163

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					82
03	1147	X	1000	-0-	-147	-0-	1000	2			N	-0-					82
04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					82
05	1147	N	890	-0-	-257	-0-	890	2			N	-0-					82
06	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					82
07	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0-	-0-	1325	2	14	9	N	13					163
03	1488	N	1488	-0-	-0-	-0-	1449	2	39	9	N	35	1	8			197
04	1269	N	1269	-0-	-0-	-0-	1247	2	22	9	N	20					217
05	1488	N	187	-0-	-1301	-0-	169	2	18	9	N	16					233
06	1615	N	1615	-0-	-0-	-0-	1589	2	26	9	N	24	2	8			255
*07	1905	N	1905	-0-	-0-	-0-	1854	2	51	9	N	46	204	1			97

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	X	2034	-0-	-0-	-0-	2023	2	11	9	N	10					115
03	2277	X	2277	-0-	-0-	-0-	2246	2	31	9	N	28					143
04	3077	X	3077	-0-	-0-	-0-	3056	2	21	9	N	19					162
05	1457	X	1457	-0-	-0-	-0-	1434	2	23	9	N	21					183
06	2641	X	2641	-0-	-0-	-0-	2615	2	26	9	N	24					207
*07	1711	X	1711	-0-	-0-	-0-	1660	2	51	9	N	46	203	1			50

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2211	X	2211	-0-	-0-	-0-	2198	2	13	9	N	12					200
03	2672	X	2672	-0-	-0-	-0-	2635	2	37	9	N	34	4	8			230
04	2899	X	2899	-0-	-0-	-0-	2874	2	25	9	N	23					253
05	2170	X	1245	-0-	-925	-0-	1239	2	6	9	N	5					258
06	2100	X	1808	-0-	-292	-0-	1806	2	2	9	N	2	2	8			258
07	2170	N	1514	-0-	-656	-0-	1512	2	2	9	N	2					260

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1727	-0-	-149	-0-	1707	2	20	9	N	18	1	8			145
03	2077	X	1939	-0-	-138	-0-	1907	2	32	9	N	29	1	8			173
04	2010	X	1946	-0-	-64	-0-	1922	2	24	9	N	22					195
05	1984	X	293	-0-	-1691	-0-	273	2	20	9	N	18					213
06	2761	X	2761	-0-	-0-	-0-	2739	2	22	9	N	20					233
*07	3073	N	3073	-0-	-0-	-0-	3056	2	17	9	N	15					248

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10115	X	10115	-0-	-0-	-0-	9965	2	150	9	N	136	201	1	3	8	250
03	12648	X	11080	-0-	-1568	-0-	10889	2	191	9	N	174	196	1	3	8	225
04	11850	X	10931	-0-	-919	-0-	10910	2	21	9	N	19	2	8			242
05	11966	X	11261	-0-	-705	-0-	11153	2	108	9	N	98					340
06	11400	X	10405	-0-	-995	-0-	10294	2	111	9	N	101	192	1	4	8	245
07	11284	X	9388	-0-	-1896	-0-	9227	2	161	9	N	146	194	1	2	8	195

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					55
03	953	N	953	-0-	-0-	-0-	881	2	72	9	N	65					120
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					120
05	837	N	693	-0-	-144	-0-	693	2			N	-0-					120
06	930	N	591	-0-	-339	-0-	591	2			N	-0-					120
07	868	N	581	-0-	-287	-0-	581	2			N	-0-					120

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					27
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					27
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					27
05	1023	N	937	-0-	-86	-0-	937	2			N	-0-					27
06	1290	N	1029	-0-	-261	-0-	1029	2			N	-0-					27
*07	1089	N	1089	-0-	-0-	-0-	1045	2	44	9	N	40					67

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

02	12292	X	11227	-0-	-1065	-0-	179	1	10998	2	N	45					80
							50	9									
03	13299	X	12255	-0-	-1044	-0-	70	1	12160	2	N	23					103
							25	9									
04	12690	X	11706	-0-	-984	-0-	11706	2			N	-0-					103
05	12958	X	11868	-0-	-1090	-0-	11838	2	30	9	N	27					130
06	11280	X	11265	-0-	-15	-0-	11265	2			N	-0-					130
*07	11672	X	11672	-0-	-0-	-0-	11635	2	37	9	N	34					164

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

02	6580	X	5333	-0-	-1247	-0-	5254	2	79	9	N	72	179	1			67
03	7285	X	6286	-0-	-999	-0-	6112	2	174	9	N	158					225
04	6990	X	5724	-0-	-1266	-0-	5724	2			N	-0-					225
05	6882	X	5904	-0-	-978	-0-	5891	2	13	9	N	12	172	1			65
06	6660	X	5589	-0-	-1071	-0-	5526	2	63	9	N	57					122
07	6293	X	4514	-0-	-1779	-0-	4396	2	118	9	N	107	192	1			37

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

02	12180	X	10319	-0-	-1861	-0-	10143	2	176	9	N	160	195	1			123
03	13237	X	10649	-0-	-2588	-0-	10472	2	177	9	N	161	179	1			105
04	12480	X	9940	-0-	-2540	-0-	9772	2	168	9	N	153	196	1			62
05	12772	X	10234	-0-	-2538	-0-	10046	2	188	9	N	171					233
06	10980	X	9529	-0-	-1451	-0-	9384	2	145	9	N	132	193	1			172
07	11346	X	9226	-0-	-2120	-0-	9101	2	125	9	N	114	194	1			92

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20272	X	19544	-0-	-728	-0-	134	1	19349	2	N	55					171
							61	9									
03	22351	X	21342	-0-	-1009	-0-	48	1	21269	2	N	23	181	1			13
							25	9									
04	20520	X	18891	-0-	-1629	-0-	18891	2			N	-0-					13
05	21638	X	19497	-0-	-2141	-0-	19484	2	13	9	N	12					25
06	18480	X	18138	-0-	-342	-0-	18086	2	52	9	N	47					72
07	19096	X	15753	-0-	-3343	-0-	15738	2	15	9	N	14					86

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8179	X	8179	-0-	-0-	-0-	179	1	7847	2	N	139	178	1			30
							153	9									
03	9553	X	9553	-0-	-0-	-0-	70	1	9483	2	N	-0-					30
04	9479	X	9479	-0-	-0-	-0-	9479	2			N	-0-					30
05	8992	X	8992	-0-	-0-	-0-	8806	2	186	9	N	169	174	1			25
06	8940	X	7203	-0-	-1737	-0-	7203	2			N	-0-					25
07	9238	X	7356	-0-	-1882	-0-	7356	2			N	-0-					25

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16144	X	16144	-0-	-0-	-0-	179	1	15902	2	N	57					87
							63	9									
03	18480	X	18480	-0-	-0-	-0-	70	1	18410	2	N	-0-					87
04	16080	X	15893	-0-	-187	-0-	15893	2			N	-0-					87
05	17887	X	15248	-0-	-2639	-0-	15213	2	35	9	N	32					119
06	14580	X	13277	-0-	-1303	-0-	13156	2	121	9	N	110	177	1			52
07	15066	X	14224	-0-	-842	-0-	14224	2			N	-0-					52

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3166	X	3166	-0-	-0-	-0-	3089	2	77	9	N	70					138
03	3162	X	2964	-0-	-198	-0-	2912	2	52	9	N	47					185
04	2940	X	2570	-0-	-370	-0-	2527	2	43	9	N	39	178	1			46
05	3503	X	2475	-0-	-1028	-0-	2457	2	18	9	N	16					62
06	3270	X	2428	-0-	-842	-0-	2394	2	34	9	N	31					93
07	3379	X	2422	-0-	-957	-0-	2369	2	53	9	N	48					141

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5213	-0-	-807	-0-	4996	2	217	9	N	197					244
03	6138	X	5634	-0-	-504	-0-	5617	2	17	9	N	15	180	1			79
04	5850	X	5320	-0-	-530	-0-	5320	2			N	-0-					79
05	5983	X	5470	-0-	-513	-0-	5470	2			N	-0-					79
06	5790	X	5175	-0-	-615	-0-	5157	2	18	9	N	16					95
07	5766	X	5331	-0-	-435	-0-	5270	2	61	9	N	55					150

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39452	X	26328	-0-	-13124	-0-	179	1	25896	2	N	230	233	1			115
							253	9									
03	40021	X	27602	-0-	-12419	-0-	198	1	27217	2	N	170	190	1			95
							187	9									
04	34350	X	25115	-0-	-9235	-0-	192	1	24747	2	N	160					255
							176	9									
05	32209	X	24504	-0-	-7705	-0-	13	1	24444	2	N	43	175	1			123
							47	9									
06	DLQ G-10		21372	-0-	21372	21372	21274	2	98	9	N	89	185	1			27
07	DLQ G-10		21514	-0-	21514	42886	21287	2	227	9	N	206	173	1			60

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	389	-0-	-395	-0-	24	1	365	3	N	-0-					89
03	868	N	316	-0-	-552	-0-	20	1	293	3	N	3					92
							3	9									
04	810	N	701	-0-	-109	-0-	44	1	657	3	N	-0-					92
05	434	N	23	-0-	-411	-0-	1	1	22	3	N	-0-					92
06	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					92
07	713	N	37	-0-	-676	-0-	2	1	35	3	N	-0-					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					85
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					85
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					85
07	124	N	16	-0-	-108	-0-	16	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

02	4648	X	1341	-0-	-3307	-0-	84	1	1255	2	N	-0-					-0-
							2	4									
03	6698	X	6698	-0-	-0-	-0-	98	1	6599	2	N	-0-					-0-
							1	4									
04	4980	X	3535	-0-	-1445	-0-	98	1	3435	2	N	-0-					-0-
							2	4									
05	5653	X	5653	-0-	-0-	-0-	142	1	5508	2	N	-0-					-0-
							3	4									
06	9135	X	9135	-0-	-0-	-0-	114	1	9020	2	N	-0-					-0-
							1	4									
*07	6534	X	6534	-0-	-0-	-0-	90	1	6443	2	N	-0-					-0-
							1	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

02	1344	N	926	-0-	-418	-0-	9	1	915	2	N	-0-					59
							2	4									
03	1829	N	866	-0-	-963	-0-	15	1	850	2	N	-0-					59
							1	4									
04	1260	N	616	-0-	-644	-0-	13	1	601	2	N	-0-					59
							2	4									
05	1023	N	597	-0-	-426	-0-	15	1	580	2	N	-0-					59
							2	4									
06	840	N	470	-0-	-370	-0-	11	1	458	2	N	-0-					59
							1	4									
07	651	N	446	-0-	-205	-0-	11	1	434	2	N	-0-					59
							1	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	7	-0-	-1785	-0-	7	2			N	-0-					121
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					121
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					121
05	0	X	-0-	-0-	-0-	-0-					N	-0-					121
06	7	X	-0-	-0-	-7	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

02	14B2 EXT	-0-	-0-	-0-	-0-						N	51	59	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	15	1			5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378

JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
04	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
05	2170	X	1758	-0-	-412	-0-	1758	3			N	-0-					-0-
06	2100	X	848	-0-	-1252	-0-	848	3			N	-0-					-0-
*07	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

02	3584	X	3324	-0-	-260	-0-	3324	2			N	-0-					-0-
03	3937	X	3340	-0-	-597	-0-	3340	2			N	-0-					-0-
04	3510	X	3312	-0-	-198	-0-	3312	2			N	-0-					-0-
05	3689	X	3511	-0-	-178	-0-	3511	2			N	-0-					-0-
06	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
*07	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

02	21220	X	9191	-0-	-12029	-0-	9191	3			N	-0-					-0-
03	10455	X	10455	-0-	-0-	-0-	10454	3	1	9	N	1	1	8			-0-
04	9665	X	9665	-0-	-0-	-0-	9665	3			N	-0-					-0-
05	10563	X	10563	-0-	-0-	-0-	10563	3			N	-0-					-0-
06	9955	X	9955	-0-	-0-	-0-	9955	3			N	-0-					-0-
*07	9797	X	9797	-0-	-0-	-0-	9797	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

02	9460	X	9460	-0-	-0-	-0-	9460	3			N	-0-					-0-
03	9735	X	9735	-0-	-0-	-0-	9734	3	1	9	N	1	1	8			-0-
04	8746	X	8746	-0-	-0-	-0-	8746	3			N	-0-					-0-
05	8862	X	8862	-0-	-0-	-0-	8862	3			N	-0-					-0-
06	10140	X	8680	-0-	-1460	-0-	8680	3			N	-0-					-0-
07	10478	X	8127	-0-	-2351	-0-	8127	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39396	X	35211	-0-	-4185	-0-	34716	2	495	9	N	450	373	1			307
03	42439	X	38398	-0-	-4041	-0-	38235	2	163	9	N	148	183	1			272
04	40800	X	37790	-0-	-3010	-0-	37188	2	602	9	N	547	549	1			270
05	40424	X	38551	-0-	-1873	-0-	37951	2	600	9	N	545	552	1			263
06	36997	X	36997	-0-	-0-	-0-	36430	2	567	9	N	515	545	1			233
*07	38161	X	38161	-0-	-0-	-0-	37600	2	561	9	N	510	352	1			391

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					-0-
03	3999	X	3406	-0-	-593	-0-	3406	2			N	-0-					-0-
04	3630	X	3151	-0-	-479	-0-	3151	2			N	-0-					-0-
05	3751	X	2744	-0-	-1007	-0-	27	1	2717	2	N	-0-					-0-
*06	3420	X	2436	-0-	-984	-0-	36	1	2400	2	N	-0-					-0-
*07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10343	X	10343	-0-	-0-	-0-	644	1	9699	2	N	-0-					-0-
03	10416	X	4291	-0-	-6125	-0-	460	1	3831	2	N	-0-					-0-
04	10269	X	10269	-0-	-0-	-0-	644	1	9625	2	N	-0-					-0-
05	10476	X	10476	-0-	-0-	-0-	713	1	9763	2	N	-0-					-0-
*06	10378	X	10378	-0-	-0-	-0-	690	1	9688	2	N	-0-					-0-
*07	10716	X	10716	-0-	-0-	-0-	713	1	10003	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	6330	-0-	-2070	-0-	40	1	6290	2	N	-0-					195
03	8463	X	7158	-0-	-1305	-0-	46	1	7112	2	N	-0-					195
04	8550	X	7508	-0-	-1042	-0-	64	1	7444	2	N	-0-					195
05	9404	X	9404	-0-	-0-	-0-	58	1	9346	2	N	-0-					195
06	8550	X	7547	-0-	-1003	-0-	50	1	7497	2	N	-0-					195
*07	7963	X	7963	-0-	-0-	-0-	56	1	7907	2	N	-0-					195

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

02	5617 X	5617	-0-	-0-	-0-	5617	2			N	-0-					40
03	6218 X	6218	-0-	-0-	-0-	6218	2			N	-0-					40
04	5835 X	5835	-0-	-0-	-0-	5835	2			N	-0-					40
05	5956 X	5956	-0-	-0-	-0-	5956	2			N	-0-					40
06	DLQ G-10	5778	-0-	5778	5778	5778	2			N	-0-					40
07	DLQ G-10	5916	-0-	5916	11694	5916	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

02	5740 X	4184	-0-	-1556	-0-	4184	2			N	-0-					-0-
03	6355 X	5017	-0-	-1338	-0-	5017	2			N	-0-					-0-
04	5282 X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-
05	6086 X	6086	-0-	-0-	-0-	6086	2			N	-0-					-0-
06	DLQ G-10	4997	-0-	4997	4997	4997	2			N	-0-					-0-
07	DLQ G-10	5670	-0-	5670	10667	5670	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

02	2044 X	1853	-0-	-191	-0-	1853	2			N	-0-					7
03	2967 N	2967	-0-	-0-	-0-	2967	2			N	-0-					7
04	2370 N	2370	-0-	-0-	-0-	2370	2			N	-0-					7
05	2605 N	2605	-0-	-0-	-0-	2605	2			N	-0-					7
06	2248 N	2248	-0-	-0-	-0-	2248	2			N	-0-					7
*07	2973 N	2973	-0-	-0-	-0-	2973	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2125	-0-	-283	-0-	2125	2			N	-0-					-0-
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
05	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
06	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
*07	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

02	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					9
03	7071	X	7071	-0-	-0-	-0-	7071	2			N	-0-					9
04	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					9
05	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					9
06	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					9
*07	8618	X	8618	-0-	-0-	-0-	8618	2			N	-0-					9

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

02	1484	N	1404	-0-	-80	-0-	1404	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					-0-
05	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
*07	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	2232	N	1755	-0-	-477	-0-	1755	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	1643	N	1389	-0-	-254	-0-	1389	2			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10205	X	10205	-0-	-0-	-0-	597	1	9423	2	N	168	188	1			69
							185	9									
03	16107	X	16107	-0-	-0-	-0-	805	1	15106	2	N	178	185	1	1	8	61
							196	9									
04	14503	X	14503	-0-	-0-	-0-	835	1	13490	2	N	162	177	1			46
							178	9									
05	11656	X	11656	-0-	-0-	-0-	736	1	10767	2	N	139					185
							153	9									
06	17139	X	17139	-0-	-0-	-0-	850	1	16088	2	N	183	186	1			182
							201	9									
*07	15312	X	15312	-0-	-0-	-0-	859	1	14279	2	N	158	187	1			153
							174	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8029	X	8029	-0-	-0-	-0-	769	1	7242	2	N	16					242
							18	9									
03	7142	X	7142	-0-	-0-	-0-	854	1	6273	2	N	14					256
							15	9									
04	6739	X	6739	-0-	-0-	-0-	800	1	5863	2	N	69	187	1			138
							76	9									
*05	7688	X	6832	-0-	-856	-0-	852	1	5891	2	N	81					219
							89	9									
06	6870	X	5965	-0-	-905	-0-	791	1	5121	2	N	48	184	1			83
							53	9									
07	7099	X	6346	-0-	-753	-0-	856	1	5425	2	N	59					142
							65	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					59
03	2776	X	2776	-0-	-0-	-0-	2659	2	117	9	N	106					165
04	2580	X	2565	-0-	-15	-0-	2565	2			N	-0-					165
*05	2666	X	2326	-0-	-340	-0-	2282	2	44	9	N	40					205
06	2580	X	2104	-0-	-476	-0-	2018	2	86	9	N	78	159	1			124
07	2666	X	2575	-0-	-91	-0-	2458	2	117	9	N	106	188	1			42

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	236	-0-	-828	-0-	230	2	6	9	N	5					97
03	1519	N	1460	-0-	-59	-0-	1413	2	47	9	N	43					140
04	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34	144	1			30
05	1493	N	1493	-0-	-0-	-0-	1449	2	44	9	N	40					70
06	1410	N	862	-0-	-548	-0-	847	2	15	9	N	14					84
*07	2063	N	2063	-0-	-0-	-0-	2057	2	6	9	N	5					89

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

02	812	N	696	-0-	-116	-0-	676	2	20	9	N	18					192
03	806	N	733	-0-	-73	-0-	719	2	14	9	N	13	148	1			57
04	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					65
05	830	N	830	-0-	-0-	-0-	813	2	17	9	N	15					80
06	720	N	609	-0-	-111	-0-	586	2	23	9	N	21	78	1			23
07	899	N	168	-0-	-731	-0-	168	2			N	-0-					23

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	14	1			58
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	13	1			45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

02	1400	N	1229	-0-	-171	-0-	1177	2	52	9	N	47					198
03	1629	N	1629	-0-	-0-	-0-	1598	2	31	9	N	28	187	1			39
04	1528	N	1528	-0-	-0-	-0-	1499	2	29	9	N	26					65
05	1607	N	1607	-0-	-0-	-0-	1552	2	55	9	N	50					115
06	1590	N	1471	-0-	-119	-0-	1431	2	40	9	N	36					151
07	1581	N	1510	-0-	-71	-0-	1464	2	46	9	N	42					193

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					95
03	620	N	328	-0-	-292	-0-	328	2			N	-0-					95
04	T. A.		-0-	-0-	-18	-0-					N	-0-					95
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					95
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					95
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	73	1			22

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

02	1092	N	962	-0-	-130	-0-	955	2	7	9	N	6	115	1			45
03	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					45
04	1480	N	1480	-0-	-0-	-0-	1415	2	65	9	N	59					104
05	1327	N	1327	-0-	-0-	-0-	1313	2	14	9	N	13					117
06	1264	N	1264	-0-	-0-	-0-	1243	2	21	9	N	19	86	1			50
07	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					50

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

02	1232	N	446	-0-	-786	-0-	442	2	4	9	N	4	1	8			58
03	1333	N	967	-0-	-366	-0-	963	2	4	9	N	4					62
04	T. A.		-0-	-0-	-33	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					N	5					67
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	47	1			20

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

02	1148	N	994	-0-	-154	-0-	985	2	9	9	N	8					75
03	1240	N	1210	-0-	-30	-0-	1210	2			N	-0-					75
04	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23					98
05	2015	N	1218	-0-	-797	-0-	1152	2	66	9	N	60	119	1			39
06	1170	N	1152	-0-	-18	-0-	1106	2	46	9	N	42					81
07	1209	N	1100	-0-	-109	-0-	1087	2	13	9	N	12					93

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

02	1484	N	1123	-0-	-361	-0-	1111	2	12	9	N	11					130
03	1534	N	1534	-0-	-0-	-0-	1488	2	46	9	N	42	104	1			68
04	1958	N	1958	-0-	-0-	-0-	1910	2	48	9	N	44					112
05	2017	N	2017	-0-	-0-	-0-	1949	2	68	9	N	62	112	1			62
06	1824	N	1824	-0-	-0-	-0-	1785	2	39	9	N	35					97
07	2015	N	1785	-0-	-230	-0-	1735	2	50	9	N	45					142

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

02	980	N	577	-0-	-403	-0-	576	2	1	9	N	1	97	1			33
03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					35
04	T. A.		-0-	-0-	-16	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	16	1			19

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

02	1036	N	915	-0-	-121	-0-	913	2	2	9	N	2					52
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					52
04	1057	N	1057	-0-	-0-	-0-	1050	2	7	9	N	6					58
05	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5					63
06	1720	N	1720	-0-	-0-	-0-	1707	2	13	9	N	12					75
*07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					75

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	861	-0-	-91	-0-	841	2	20	9	N	18					85
03	992	N	952	-0-	-40	-0-	920	2	32	9	N	29					114
04	960	N	897	-0-	-63	-0-	877	2	20	9	N	18					132
05	961	N	934	-0-	-27	-0-	917	2	17	9	N	15	116	1			31
06	930	N	896	-0-	-34	-0-	882	2	14	9	N	13					44
*07	931	N	931	-0-	-0-	-0-	898	2	33	9	N	30					74

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	311	-0-	-1285	-0-	311	2			N	-0-					25
03	1868	N	1868	-0-	-0-	-0-	1809	2	59	9	N	54					79
04	1290	N	974	-0-	-316	-0-	967	2	7	9	N	6					85
05	1312	N	1312	-0-	-0-	-0-	1280	2	32	9	N	29					114
06	1800	N	1342	-0-	-458	-0-	1323	2	19	9	N	17	73	1			58
*07	2067	N	2067	-0-	-0-	-0-	1885	2	182	9	N	165	92	1			131

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1015	-0-	-161	-0-	1013	2	2	9	N	2					109
03	1315	N	1315	-0-	-0-	-0-	1284	2	31	9	N	28					137
04	1140	N	1095	-0-	-45	-0-	1070	2	25	9	N	23	60	1			100
05	1147	N	1147	-0-	-0-	-0-	1128	2	19	9	N	17					117
06	1260	N	1113	-0-	-147	-0-	1080	2	33	9	N	30					147
*07	1165	N	1165	-0-	-0-	-0-	1132	2	33	9	N	30	33	1			144

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1247	-0-	-97	-0-	1175	2	72	9	N	65	68	1			156
03	1395	N	1296	-0-	-99	-0-	1238	2	58	9	N	53	172	1			37
04	1329	N	1329	-0-	-0-	-0-	1277	2	52	9	N	47					84
05	1395	N	1362	-0-	-33	-0-	1312	2	50	9	N	45					129
06	1260	N	1249	-0-	-11	-0-	1218	2	31	9	N	28					157
*07	1374	N	1374	-0-	-0-	-0-	1326	2	48	9	N	44					201

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1149	-0-	-307	-0-	1099	2	50	9	N	45	88	1			44
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					47
04	1648	N	1648	-0-	-0-	-0-	1624	2	24	9	N	22					69
05	1615	N	1615	-0-	-0-	-0-	1524	2	91	9	N	83					152
06	1500	N	503	-0-	-997	-0-	484	2	19	9	N	17					169
07	1705	N	-0-	-0-	-1705	-0-					N	-0-					169

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	691	-0-	-121	-0-	654	2	37	9	N	34	1	8			108
03	940	N	940	-0-	-0-	-0-	911	2	29	9	N	26					134
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					134
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					134
06	900	N	831	-0-	-69	-0-	831	2			N	-0-					134
*07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					134

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

02	896	N	870	-0-	-26	-0-	846	2	24	9	N	22	57	1			52
03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					52
04	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					52
05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					52
06	1620	N	1409	-0-	-211	-0-	1409	2			N	-0-					52
07	1612	N	1086	-0-	-526	-0-	1086	2			N	-0-					52

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

02	1652	N	1651	-0-	-1	-0-	1651	2			N	-0-					90
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					90
04	1650	N	906	-0-	-744	-0-	905	2	1	9	N	1	86	5			5
05	1829	N	-0-	-0-	-1829	-0-					N	-0-					5
06	T. A.		-0-	-0-	-51	-0-					N	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

02	2156	N	1947	-0-	-209	-0-	1934	2	13	9	N	12	60	1	2	8	54
03	2201	N	2031	-0-	-170	-0-	1992	2	39	9	N	35	1	8			88
04	2347	N	2347	-0-	-0-	-0-	2317	2	30	9	N	27					115
05	2329	N	2329	-0-	-0-	-0-	2312	2	17	9	N	15					130
06	2090	N	2090	-0-	-0-	-0-	2049	2	41	9	N	37	1	8			166
07	2418	N	2066	-0-	-352	-0-	2046	2	20	9	N	18					184

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

02	3248	X	3042	-0-	-206	-0-	3008	2	34	9	N	31	70	1			117
03	3596	X	2723	-0-	-873	-0-	2683	2	40	9	N	36	71	1	2	8	80
04	4673	X	4673	-0-	-0-	-0-	4604	2	69	9	N	63	73	1			70
05	3534	X	2790	-0-	-744	-0-	2718	2	72	9	N	65					135
06	3553	X	3553	-0-	-0-	-0-	3466	2	87	9	N	79					214
*07	3555	X	3555	-0-	-0-	-0-	3486	2	69	9	N	63	188	1			89

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	1			30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3342	X	3342	-0-	-0-	-0-	3305	2	37	9	N	34	122	1	2	8	50
03	3137	X	3137	-0-	-0-	-0-	3069	2	68	9	N	62	3	8			109
04	3241	X	3241	-0-	-0-	-0-	3195	2	46	9	N	42					151
05	3241	X	3241	-0-	-0-	-0-	3197	2	44	9	N	40	45	1			146
06	3190	X	3190	-0-	-0-	-0-	3170	2	20	9	N	18	124	1	1	8	39
*07	3372	X	3372	-0-	-0-	-0-	3321	2	51	9	N	46					85

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	12	12	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	117	-0-	-303	-0-	117	2			N	-0-					81
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3185	X	3185	-0-	-0-	-0-	3150	2	35	9	N	32	65	1	1	8	43
03	3193	X	3193	-0-	-0-	-0-	3126	2	67	9	N	61	3	8			101
04	3369	X	3369	-0-	-0-	-0-	3307	2	62	9	N	56	93	1			64
05	3473	X	3473	-0-	-0-	-0-	3421	2	52	9	N	47	62	1			49
06	3303	X	3303	-0-	-0-	-0-	3248	2	55	9	N	50					99
*07	3384	X	3384	-0-	-0-	-0-	3330	2	54	9	N	49					148

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	8			72
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					72
04	796	N	796	-0-	-0-	-0-	776	2	20	9	N	18					90
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					90
06	150	N	-0-	-0-	-150	-0-					N	-0-					90
07	T. A.		-0-	-0-	-20	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	479	-0-	-1341	-0-	471	2	8	9	N	7					73
03	2015	X	562	-0-	-1453	-0-	537	2	25	9	N	23					96
04	1217	N	1217	-0-	-0-	-0-	1198	2	19	9	N	17					113
05	1183	N	1183	-0-	-0-	-0-	1152	2	31	9	N	28					141
06	1151	N	1151	-0-	-0-	-0-	1141	2	10	9	N	9	107	1			43
07	1271	N	1159	-0-	-112	-0-	1135	2	24	9	N	22					65

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3279	X	3279	-0-	-0-	-0-	3245	2	34	9	N	31	54	1	2	8	94
03	3570	X	3570	-0-	-0-	-0-	3537	2	33	9	N	30	1	8			123
04	3836	X	3836	-0-	-0-	-0-	3796	2	40	9	N	36	87	1			72
05	3824	X	3824	-0-	-0-	-0-	3794	2	30	9	N	27	1	8			98
06	3790	X	3790	-0-	-0-	-0-	3738	2	52	9	N	47	58	1			87
*07	3895	X	3895	-0-	-0-	-0-	3859	2	36	9	N	33					120

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2912	-0-	-0-	-0-	2882	2	30	9	N	27	341	1	1	8	54
03	3665	X	3665	-0-	-0-	-0-	3543	2	122	9	N	111	2	8			163
04	3297	X	3297	-0-	-0-	-0-	3216	2	81	9	N	74	83	1			154
05	3352	X	3352	-0-	-0-	-0-	3282	2	70	9	N	64	117	1	1	8	100
06	3130	X	3130	-0-	-0-	-0-	3074	2	56	9	N	51	98	1			53
*07	3197	X	3197	-0-	-0-	-0-	3140	2	57	9	N	52					105

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					58
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					58
04	T. A.		-0-	-0-	-15	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	32	1			26

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3621	X	3621	-0-	-0-	-0-	3592	2	29	9	N	26	1	8			187
03	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18	160	1	2	8	43
04	2755	X	2755	-0-	-0-	-0-	2738	2	17	9	N	15					58
05	3373	X	3373	-0-	-0-	-0-	3328	2	45	9	N	41					99
06	3225	X	3225	-0-	-0-	-0-	3188	2	37	9	N	34					133
*07	2787	X	2787	-0-	-0-	-0-	2756	2	31	9	N	28					161

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1335	-0-	-345	-0-	1334	2	1	9	N	1	1	8			77
03	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	8			77
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					77
05	1981	N	1981	-0-	-0-	-0-	1971	2	10	9	N	9					86
06	1950	N	1821	-0-	-129	-0-	1737	2	84	9	N	76					162
*07	1894	N	1894	-0-	-0-	-0-	1862	2	32	9	N	29					191

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17161	X	17161	-0-	-0-	-0-	17023	2	138	9	N	125	40	1	7	8	169
03	19721	X	19721	-0-	-0-	-0-	19437	2	284	9	N	258	248	1	2	8	177
04	16505	X	16505	-0-	-0-	-0-	16287	2	218	9	N	198	221	1			154
05	19142	X	19142	-0-	-0-	-0-	19035	2	107	9	N	97	120	1			131
06	18900	X	17397	-0-	-1503	-0-	17319	2	78	9	N	71	78	1	1	8	123
07	19530	X	18206	-0-	-1324	-0-	18167	2	39	9	N	35	95	1			63

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29568	X	28767	-0-	-801	-0-	28407	2	360	9	N	327	353	1	1	8	174
03	31806	X	27631	-0-	-4175	-0-	27225	2	406	9	N	369	361	1	3	8	179
04	28230	X	26613	-0-	-1617	-0-	26187	2	426	9	N	387	325	1			241
05	31837	X	27791	-0-	-4046	-0-	27331	2	460	9	N	418	515	1			144
06	27570	X	26804	-0-	-766	-0-	26463	2	341	9	N	310	329	1	1	8	124
07	28489	X	26756	-0-	-1733	-0-	26394	2	362	9	N	329	326	1			127

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41407	X	41407	-0-	-0-	-0-	40569	2	838	9	N	762	640	1	8	8	309
03	43763	X	43763	-0-	-0-	-0-	42866	2	897	9	N	815	709	1	2	8	413
04	43560	X	43560	-0-	-0-	-0-	42519	2	1041	9	N	946	1125	1			234
05	43001	X	43001	-0-	-0-	-0-	42066	2	935	9	N	850	757	1			327
06	40111	X	40111	-0-	-0-	-0-	39278	2	833	9	N	757	702	1	2	8	380
*07	39536	X	39536	-0-	-0-	-0-	38806	2	730	9	N	664	702	1			342

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12936	X	5558	-0-	-7378	-0-	5376	2	182	9	N	165	146	1	1	8	147
03	14322	X	11916	-0-	-2406	-0-	11632	2	284	9	N	258	246	1			159
04	14003	X	14003	-0-	-0-	-0-	13694	2	309	9	N	281	278	1			162
05	14322	X	13998	-0-	-324	-0-	13606	2	392	9	N	356	273	1			245
06	13200	X	13067	-0-	-133	-0-	12784	2	283	9	N	257	345	1			157
07	13640	X	13341	-0-	-299	-0-	13051	2	290	9	N	264	308	1			113

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16828	X	12465	-0-	-4363	-0-	12050	2	415	9	N	377	544	1	1	8	107
03	18104	X	14028	-0-	-4076	-0-	13806	2	222	9	N	202	29	1			280
04	16125	X	16125	-0-	-0-	-0-	15611	2	514	9	N	467	490	1			257
05	16275	X	14448	-0-	-1827	-0-	14017	2	431	9	N	392	511	1			138
06	14335	X	14335	-0-	-0-	-0-	13917	2	418	9	N	380	396	1			122
*07	13692	X	13692	-0-	-0-	-0-	13327	2	365	9	N	332	271	1			183

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					112
03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					112
04	676	N	676	-0-	-0-	-0-	675	3	1	9	Y	1	113	1			-0-
05	663	N	663	-0-	-0-	-0-	657	3	6	9	Y	5	5	1			-0-
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840	-0-					N	19					109
03	994	N	994	-0-	-0-	-0-	954	2	40	9	N	36					145
04	960	N	960	-0-	-0-	-0-	937	2	23	9	N	21	152	1			14
05	944	N	944	-0-	-0-	-0-	9	1	904	2	N	28					42
							31	9									
*06	941	N	941	-0-	-0-	-0-	13	1	898	2	N	27					69
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/15

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	-0-	-0-	-9016	-0-					N	148	182	1			257
03	14325	X	14325	-0-	-0-	-0-	14109	2	216	9	N	196	187	1			266
04	9845	X	9845	-0-	-0-	-0-	9679	2	166	9	N	151	185	1			232
05	10168	X	10168	-0-	-0-	-0-	99	1	9915	2	N	140	182	1			190
							154	9									
*06	11670	X	10129	-0-	-1541	-0-	147	1	9792	2	N	173	178	1			185
							190	9									
*07	13206	X	NO RPT	-0-	-13206	-0-					N	NO RPT					185

MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 SL WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	4934154					N	56	188	1			77
03	0	W	33328	-0-	33328	4967482	33258	2	70	9	N	64					141
04	0	W	30056	-0-	30056	4997538	29995	2	61	9	N	55					196
05	0	W	33806	-0-	33806	5031344	334	1	33411	2	N	55	178	1			73
							61	9									
06	0	W	31520	-0-	31520	5062864	465	1	30987	2	N	62					135
							68	9									
07	0	W	NO RPT	-0-	-0-	5062864					N	NO RPT					135

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49504	X	-0-	-0-	-49504	-0-					N	459	181	1			489
03	53320	X	46045	-0-	-7275	-0-	45494	2	551	9	N	501	725	1			265
04	51600	X	44372	-0-	-7228	-0-	43742	2	630	9	N	573	358	1			480
05	52049	X	43678	-0-	-8371	-0-	426	1	42627	2	N	568	535	1			513
							625	9									
06	T. A.		41394	-0-	41394	41394	603	1	40227	2	N	513	707	1			319
							564	9									
07	T. A.		NO RPT	-0-	-0-	41394					N	NO RPT					319

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	75628	X	12954	-0-	-62674	-0-	176	1	12560	2	N	198	361	1			96
							218	9									
*03	83731	X	15154	-0-	-68577	-0-	206	1	14716	2	N	211	181	1			126
							232	9									
*04	81030	X	12756	-0-	-68274	-0-	173	1	12362	2	N	201	179	1			148
							221	9									
*05	83731	X	12475	-0-	-71256	-0-	122	1	12151	2	N	184	184	1			148
							202	9									
*06	81030	X	12006	-0-	-69024	-0-	174	1	11575	2	N	234	170	1			212
							257	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					212

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	92	150	1			34
03	0	N	-0-	-0-	-0-	-0-					N	154	131	1			57
04	0	N	-0-	-0-	-0-	-0-					N	88					145
05	0	N	-0-	-0-	-0-	-0-					N	27	161	1			11
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	82					93

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	372	N	32	-0-	-340	-0-	32	2			N	-0-					-0-
06	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-
07	341	N	4	-0-	-337	-0-	4	2			N	-0-					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					14
03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					14
04	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					14
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					14
06	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					39
*07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					39

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

02	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32					94
03	1705	N	1705	-0-	-0-	-0-	1651	2	54	9	N	49					143
04	1685	N	1685	-0-	-0-	-0-	1628	2	57	9	N	52					195
05	1705	N	1705	-0-	-0-	-0-	1686	2	19	9	N	17	176	1			36
06	1650	N	1298	-0-	-352	-0-	1258	2	40	9	N	36					72
07	1736	N	1052	-0-	-684	-0-	1022	2	30	9	N	27					99

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

02	728	N	617	-0-	-111	-0-	530	2	87	9	N	79	185	1			37
03	694	N	694	-0-	-0-	-0-	627	2	67	9	N	61					98
04	454	N	454	-0-	-0-	-0-	441	2	13	9	N	12					110
05	682	N	645	-0-	-37	-0-	573	2	72	9	N	65					175
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					175
*07	580	N	580	-0-	-0-	-0-	555	2	25	9	N	23					198

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					110
03	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					110
04	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					110
05	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					110
06	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					110
*07	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

02	588	N	462	-0-	-126	-0-	445	2	17	9	N	15					89
03	657	N	657	-0-	-0-	-0-	635	2	22	9	N	20					109
04	588	N	588	-0-	-0-	-0-	559	2	29	9	N	26					135
05	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					143
06	630	N	531	-0-	-99	-0-	514	2	17	9	N	15					158
*07	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14					172

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61	191	1			53
03	930	N	863	-0-	-67	-0-	863	2			N	-0-					53
04	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					56
05	1209	N	1138	-0-	-71	-0-	1041	2	97	9	N	88					144
06	1363	N	1363	-0-	-0-	-0-	1328	2	35	9	N	32					176
*07	1344	N	1344	-0-	-0-	-0-	1297	2	47	9	N	43					219

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	960	N	256	-0-	-704	-0-	256	2			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	322	2	1	9	N	1					26
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					26
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					26
05	784	N	784	-0-	-0-	-0-	558	2	226	9	N	205	183	1			48
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					48
07	372	N	333	-0-	-39	-0-	333	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	83	-0-	-673	-0-	82	2	1	9	N	1					64
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					64
04	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					65
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					65
06	510	N	372	-0-	-138	-0-	327	2	45	9	N	41					106
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					106

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

02	1288	N	1108	-0-	-180	-0-	1065	2	43	9	N	39					169
03	1147	N	1069	-0-	-78	-0-	1068	2	1	9	N	1	160	1			10
04	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					15
05	1240	N	792	-0-	-448	-0-	792	2			N	-0-					15
06	1020	N	802	-0-	-218	-0-	802	2			N	-0-					15
07	930	N	549	-0-	-381	-0-	549	2			N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

02	2115	N	2115	-0-	-0-	-0-	2109	2	6	9	N	5					170
03	2201	N	2201	-0-	-0-	-0-	2194	2	7	9	N	6					176
04	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					213
05	2325	N	2282	-0-	-43	-0-	2238	2	44	9	N	40					253
06	2313	N	2313	-0-	-0-	-0-	2276	2	37	9	N	34	187	1			100
*07	2578	N	2578	-0-	-0-	-0-	2542	2	36	9	N	33					133

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

02	2436	N	2154	-0-	-282	-0-	2154	2			N	-0-					20
03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					115
04	2700	N	2337	-0-	-363	-0-	2337	2			N	-0-					115
05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					115
06	2670	N	2361	-0-	-309	-0-	2361	2			N	-0-					115
*07	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9					124

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

02	3920	X	3027	-0-	-893	-0-	3027	2			N	-0-					99
03	4247	X	4086	-0-	-161	-0-	4086	2			N	-0-					99
04	3690	X	3671	-0-	-19	-0-	3565	2	106	9	N	96	165	1			30
05	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					30
06	DLQ G-10		3736	-0-	3736	3736	3727	2	9	9	N	8					38
07	DLQ G-10		3905	-0-	3905	7641	3871	2	34	9	N	31					69

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	9	1	897	2	N	-0-					-0-
*06	889	N	889	-0-	-0-	-0-	13	1	876	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
05	181	N	181	-0-	-0-	-0-	2	1	179	2	N	-0-					17
*06	171	N	171	-0-	-0-	-0-	3	1	168	2	N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	-0-	-0-	-1260	-0-					N	17					92
03	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					130
04	1627	N	1627	-0-	-0-	-0-	1586	2	41	9	N	37					167
05	1683	N	1683	-0-	-0-	-0-	16	1	1622	2	N	41					208
							45	9									
*06	1658	N	1658	-0-	-0-	-0-	24	1	1575	2	N	54	179	1			83
							59	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2767	-0-	-537	-0-	10	1	2757	2	N	-0-					29
03	3565	X	3358	-0-	-207	-0-	10	1	3339	2	N	8					37
							9	9									
04	3300	X	3150	-0-	-150	-0-	10	1	3140	2	N	-0-					37
05	3410	X	3218	-0-	-192	-0-	10	1	3208	2	N	-0-					37
06	3300	X	3098	-0-	-202	-0-	10	1	3084	2	N	4					41
							4	9									
07	3348	X	3154	-0-	-194	-0-	10	1	3144	2	N	-0-					41

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					6
03	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
04	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6
05	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
06	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6
*07	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					32
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					32
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					32
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	524	-0-	-64	-0-	524	2			N	-0-					49
03	589	X	546	-0-	-43	-0-	546	2			N	-0-					49
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					49
05	791	X	791	-0-	-0-	-0-	791	2			N	-0-					49
06	570	X	362	-0-	-208	-0-	362	2			N	-0-					49
*07	992	X	992	-0-	-0-	-0-	992	2			N	-0-					49

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

02	3612 X	3581	-0-	-31	-0-	3581	2			N	-0-					29
03	3999 X	3317	-0-	-682	-0-	3317	2			N	-0-					29
04	3870 X	3224	-0-	-646	-0-	3224	2			N	-0-					29
05	3968 X	3192	-0-	-776	-0-	3192	2			N	-0-					29
06	3840 X	2350	-0-	-1490	-0-	2350	2			N	-0-					29
07	3968 X	2028	-0-	-1940	-0-	2028	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	#	1678	-0-	-142	-0-	1601	3	77	9	N	70	191	1			20
03	2015	#	1845	-0-	-170	-0-	1845	3			N	-0-					20
04	2118	R	2118	-0-	-0-	-0-	2118	3			N	-0-					20
05	1922	#	1865	-0-	-57	-0-	1850	3	15	9	N	14					34
06	1954	R	1954	-0-	-0-	-0-	1954	3			N	-0-					34
07	2015	#	2013	-0-	-2	-0-	2013	3			N	-0-					34

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	R	1723	-0-	-0-	-0-	1664	3	59	9	N	54	192	1			17
03	1395	R	1395	-0-	-0-	-0-	1395	3			N	-0-					17
04	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					17
05	1375	R	1375	-0-	-0-	-0-	1372	3	3	9	N	3					20
06	4874	R	4874	-0-	-0-	-0-	4863	3	11	9	N	10					30
*07	2493	R	2493	-0-	-0-	-0-	2493	3			N	-0-					30

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	212	-0-	-40	-0-	28	1	184	2	Y	-0-					-0-
03	279	#	185	-0-	-94	-0-	30	1	155	2	Y	-0-					-0-
04	240	#	208	-0-	-32	-0-	30	1	178	2	Y	-0-					-0-
05	248	#	202	-0-	-46	-0-	31	1	171	2	Y	-0-					-0-
06	240	#	220	-0-	-20	-0-	30	1	190	2	Y	-0-					-0-
*07	322	R	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	#	-0-	-0-	-1316	-0-					N	1					19
03	1209	#	1134	-0-	-75	-0-	1125	2	9	9	N	8					27
04	1621	R	1621	-0-	-0-	-0-	1604	2	17	9	N	15					42
05	1349	R	1349	-0-	-0-	-0-	13	1	1322	2	N	13					55
							14	9									
*06	1647	R	1647	-0-	-0-	-0-	24	1	1610	2	N	12					67
							13	9									
*07	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					67

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	#	-0-	-0-	-2100	-0-					N	-0-					8
03	2108	#	907	-0-	-1201	-0-	898	2	9	9	N	8					16
04	2040	#	1769	-0-	-271	-0-	1751	2	18	9	N	16					32
05	2043	R	2043	-0-	-0-	-0-	20	1	2002	2	N	19					51
							21	9									
*06	2288	R	2288	-0-	-0-	-0-	34	1	2236	2	N	16					67
							18	9									
*07	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					67

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	#	1660	-0-	-1000	-0-	20	1	1615	2	N	23					70
							25	9									
03	2945	#	1833	-0-	-1112	-0-	22	1	1765	2	N	42					112
							46	9									
04	2490	#	2276	-0-	-214	-0-	28	1	2195	2	N	48					160
							53	9									
05	2573	#	2268	-0-	-305	-0-	26	1	2200	2	N	38					198
							42	9									
06	2440	R	2440	-0-	-0-	-0-	29	1	2354	2	N	52	193	1			57
							57	9									
*07	2484	R	2484	-0-	-0-	-0-	30	1	2401	2	N	48					105
							53	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	#	1184	-0-	-132	-0-	26	1	1152	2	N	5					98
							6	9									
03	1457	#	1242	-0-	-215	-0-	28	1	1204	2	N	9					107
							10	9									
04	1380	#	1248	-0-	-132	-0-	28	1	1214	2	N	5					112
							6	9									
05	1302	#	1195	-0-	-107	-0-	26	1	1166	2	N	3					115
							3	9									
06	1327	R	1327	-0-	-0-	-0-	30	1	1291	2	N	5					120
							6	9									
*07	1303	R	1303	-0-	-0-	-0-	31	1	1269	2	N	3					123
							3	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	-0-					23
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					23
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	744	-0-	-12	-0-	744	2			N	-0-					68
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					68
04	780	N	771	-0-	-9	-0-	771	2			N	-0-					68
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					68
06	750	N	710	-0-	-40	-0-	710	2			N	-0-					68
07	806	N	764	-0-	-42	-0-	764	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					92
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					92
04	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					102
05	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	N	5					107
06	1128	N	1128	-0-	-0-	-0-	1095	2	33	9	N	30					137
*07	1198	N	1198	-0-	-0-	-0-	1183	2	15	9	N	14					151

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					172
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					172
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					172
05	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					172
*06	166	N	166	-0-	-0-	-0-	2	1	164	2	N	-0-					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1659	X	1659	-0-	-0-	-0-	1285	2	374	9	N	340			710
03	2821	X	1233	-0-	-1588	-0-	1233	2			N	-0-			710
04	1230	X	1105	-0-	-125	-0-	1105	2			N	-0-			710
05	0	X	-0-	-0-	-0-	-0-					N	-0-			710
*06	1770	X	960	-0-	-810	-0-	960	2			N	-0-			710
*07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT			710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

02	138	N	138	-0-	-0-	-0-	138	2			N	-0-			242
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-			242
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-			242
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-			242
*06	166	N	166	-0-	-0-	-0-	166	2			N	-0-			242
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

02	T. A.		24	-0-	24	93	24	2			N	-0-			390
03	93	X	-0-	-0-	-93	-0-					N	-0-			390
04	608	X	608	-0-	-0-	-0-	608	2			N	-0-			390
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-			390
*06	343	N	343	-0-	-0-	-0-	343	2			N	-0-			390
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	173					N	-0-			28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-			28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-			28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-			28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-			28
07	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT			28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

02	0	N	-0-	-0-	-0-	-0-					N	-0-			60
03	0	N	-0-	-0-	-0-	-0-					N	-0-			60
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-			60
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-			60
*06	50	N	50	-0-	-0-	-0-	50	2			N	-0-			60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6817	X	6817	-0-	-0-	-0-	6804	2	13	9	N	12					27
03	7366	X	7366	-0-	-0-	-0-	7341	2	25	9	N	23					50
04	6552	X	6552	-0-	-0-	-0-	6531	2	21	9	N	19					69
05	6867	X	6867	-0-	-0-	-0-	6852	2	15	9	N	14					83
06	7271	X	7271	-0-	-0-	-0-	7249	2	22	9	N	20					103
*07	6568	X	6568	-0-	-0-	-0-	6545	2	23	9	N	21					124

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

02	4172	X	2243	-0-	-1929	-0-	2237	2	6	9	N	5	170	1			53
03	3379	X	2571	-0-	-808	-0-	2563	2	8	9	N	7					60
04	3350	X	3350	-0-	-0-	-0-	3333	2	17	9	N	15					75
05	3379	X	2573	-0-	-806	-0-	2573	2			N	-0-	7	1			68
06	3240	X	2597	-0-	-643	-0-	2597	2			N	-0-					68
07	3472	X	2660	-0-	-812	-0-	2658	2	2	9	N	2					70

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

02	504	X	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-
04	450	X	399	-0-	-51	-0-	399	2			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					1495
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1495
04	451	N	451	-0-	-0-	-0-	416	2	35	9	N	32					1527
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					1527
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					1527
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1527

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	-0-	-0-	-0-	-0-					N	-0-					433
04	0	N	-0-	-0-	-0-	-0-					N	-0-					433
05	0	N	-0-	-0-	-0-	-0-					N	-0-					433
06	0	N	-0-	-0-	-0-	-0-					N	-0-					433
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

02	T. A.		2093	-0-	2093	10786	861	1	1138	2	N	85					415
							94	9									
03	11838	X	1052	-0-	-10786	-0-	421	1	585	2	N	42					457
							46	9									
04	161	X	161	-0-	-0-	-0-	67	1	94	2	N	-0-					457
05	2728	X	-0-	-0-	-2728	-0-					N	-0-					457
*06	490	X	-0-	-0-	-490	-0-					N	-0-					457
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					457

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

02	924	N	874	-0-	-50	-0-	874	2			N	-0-					171
03	930	N	796	-0-	-134	-0-	796	2			N	-0-					171
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					171
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					171
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					171
*07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

02	195	R	195	-0-	-0-	-0-	195	2			N	-0-					185
03	341	#	154	-0-	-187	-0-	154	2			N	-0-					185
04	250	R	250	-0-	-0-	-0-	250	2			N	-0-					185
05	179	R	179	-0-	-0-	-0-	179	2			N	-0-					185
*06	240	#	159	-0-	-81	-0-	159	2			N	-0-					185
*07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	25	1	1083	3	N	-0-					81
							2	4									
03	1116	N	1105	-0-	-11	-0-	18	1	1086	3	N	-0-					81
							1	4									
04	1175	N	1175	-0-	-0-	-0-	27	1	1105	3	N	37					118
							2	4	41	9							
05	1240	N	1156	-0-	-84	-0-	25	1	1129	3	N	-0-					118
							2	4									
06	1198	N	1198	-0-	-0-	-0-	30	1	1167	3	N	-0-					118
							1	4									
07	1209	N	1112	-0-	-97	-0-	27	1	1084	3	N	-0-					118
							1	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8227	X	8227	-0-	-0-	-0-	284	1	7941	3	N	-0-					-0-
							2	4									
03	8613	X	8613	-0-	-0-	-0-	216	1	8396	3	N	-0-					-0-
							1	4									
04	8212	X	8212	-0-	-0-	-0-	309	1	7901	3	N	-0-					-0-
							2	4									
05	9499	X	9499	-0-	-0-	-0-	330	1	9167	3	N	-0-					-0-
							2	4									
06	9145	X	9145	-0-	-0-	-0-	277	1	8867	3	N	-0-					-0-
							1	4									
*07	7673	X	7673	-0-	-0-	-0-	256	1	7416	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
05	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
06	1500	X	1215	-0-	-285	-0-	1215	3			N	-0-					-0-
07	1736	X	698	-0-	-1038	-0-	698	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	638	-0-	-454	-0-	638	3			N	-0-					-0-
03	1178	N	1052	-0-	-126	-0-	1052	3			N	-0-					-0-
04	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	1020	N	655	-0-	-365	-0-	655	3			N	-0-					-0-
*07	2716	N	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1049	-0-	-239	-0-	1049	3			N	-0-					-0-
03	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-
04	1290	X	863	-0-	-427	-0-	863	3			N	-0-					-0-
05	1240	X	894	-0-	-346	-0-	894	3			N	-0-					-0-
06	1200	X	677	-0-	-523	-0-	677	3			N	-0-					-0-
07	1147	X	846	-0-	-301	-0-	846	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	589	X	214	-0-	-375	-0-	214	3			N	-0-					-0-
04	570	X	118	-0-	-452	-0-	96	3	22	9	N	20					20
05	589	X	240	-0-	-349	-0-	240	3			N	-0-					20
06	360	X	195	-0-	-165	-0-	195	3			N	-0-					20
07	372	X	181	-0-	-191	-0-	181	3			N	-0-					20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	913	-0-	-319	-0-	913	3			N	-0-					-0-
03	1364	X	946	-0-	-418	-0-	946	3			N	-0-					-0-
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1147	X	1053	-0-	-94	-0-	1053	3			N	-0-					-0-
06	990	X	950	-0-	-40	-0-	950	3			N	-0-					-0-
07	1147	X	986	-0-	-161	-0-	986	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1593	-0-	-423	-0-	1593	3			N	-0-					-0-
03	2015	X	1356	-0-	-659	-0-	1356	3			N	-0-					-0-
04	1950	X	1169	-0-	-781	-0-	1169	3			N	-0-					-0-
05	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
06	1710	X	1311	-0-	-399	-0-	1311	3			N	-0-					-0-
07	1767	X	1174	-0-	-593	-0-	1174	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	X	211	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
							2	4									
03	155	X	139	-0-	-16	-0-	5	1	133	3	N	-0-					-0-
							1	4									
04	180	X	157	-0-	-23	-0-	10	1	145	3	N	-0-					-0-
							2	4									
05	248	X	178	-0-	-70	-0-	12	1	164	3	N	-0-					-0-
							2	4									
06	240	X	166	-0-	-74	-0-	10	1	155	3	N	-0-					-0-
							1	4									
07	248	X	178	-0-	-70	-0-	10	1	167	3	N	-0-					-0-
							1	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	7	1	1	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	11	1	1	4	N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	1426	X	1343	-0-	-83	-0-	60	1	1283	2	N	-0-					-0-
04	3619	X	3619	-0-	-0-	-0-	56	1	3563	2	N	-0-					-0-
05	3594	X	3594	-0-	-0-	-0-	60	1	3534	2	N	-0-					-0-
06	3057	X	3057	-0-	-0-	-0-	60	1	2997	2	N	-0-					-0-
07	3751	X	2587	-0-	-1164	-0-	62	1	2525	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1364	X	1190	-0-	-174	-0-	62	1	1128	2	N	-0-					-0-
04	1320	X	556	-0-	-764	-0-	42	1	514	2	N	-0-					-0-
05	1364	X	1126	-0-	-238	-0-	48	1	1078	2	N	-0-					-0-
06	1406	X	1406	-0-	-0-	-0-	60	1	1346	2	N	-0-					-0-
*07	1356	X	1356	-0-	-0-	-0-	62	1	1294	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1482	-0-	-1738	-0-	1482	2			N	-0-					5
03	3565	X	2459	-0-	-1106	-0-	58	1	2401	2	N	-0-	5	7			-0-
04	2640	X	2442	-0-	-198	-0-	58	1	2384	2	N	-0-					-0-
05	2325	X	1486	-0-	-839	-0-	53	1	1433	2	N	-0-					-0-
06	2370	X	1304	-0-	-1066	-0-	64	1	1240	2	N	-0-					-0-
07	2511	X	1564	-0-	-947	-0-	68	1	1496	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					5
03	2285	X	2285	-0-	-0-	-0-	54	1	2217	2	N	13					18
							14	9									
04	2254	X	2254	-0-	-0-	-0-	54	1	2200	2	N	-0-					18
05	2325	X	1746	-0-	-579	-0-	63	1	1683	2	N	-0-					18
*06	2250	X	1071	-0-	-1179	-0-	52	1	1015	2	N	4					22
							4	9									
*07	2325	X	1000	-0-	-1325	-0-	44	1	956	2	N	-0-					22

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1579	-0-	-325	-0-	1579	2			N	-0-					-0-
03	1736	X	1390	-0-	-346	-0-	1390	2			N	-0-					-0-
04	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
05	1736	X	1556	-0-	-180	-0-	1556	2			N	-0-					-0-
06	1680	X	1045	-0-	-635	-0-	1045	2			N	-0-					-0-
07	1736	X	1443	-0-	-293	-0-	1443	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	2325	X	1257	-0-	-1068	-0-	1257	2			N	-0-					-0-
04	2790	X	1231	-0-	-1559	-0-	1231	2			N	-0-					-0-
05	2883	X	1641	-0-	-1242	-0-	1641	2			N	-0-					-0-
06	2790	X	1624	-0-	-1166	-0-	1624	2			N	-0-					-0-
07	2046	X	1415	-0-	-631	-0-	1415	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	540	-0-	-48	-0-	540	2			N	-0-					-0-
03	558	X	545	-0-	-13	-0-	545	2			N	-0-					-0-
04	660	X	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	X	607	-0-	-75	-0-	607	2			N	-0-					-0-
06	660	X	638	-0-	-22	-0-	638	2			N	-0-					-0-
*07	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

02	3383	X	3383	-0-	-0-	-0-	88	1	3295	2	N	-0-					-0-
03	3560	X	3560	-0-	-0-	-0-	89	1	3471	2	N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	77	1	3077	2	N	-0-					-0-
05	3647	X	3647	-0-	-0-	-0-	99	1	3547	2	N	1	1	8			-0-
							1	9									
*06	3933	X	3933	-0-	-0-	-0-	92	1	3841	2	N	-0-					-0-
*07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

02	T. A.		312	-0-	312	3222	26	1	286	2	N	-0-					-0-
03	3609	X	387	-0-	-3222	-0-	31	1	356	2	N	-0-					-0-
04	476	X	476	-0-	-0-	-0-	37	1	439	2	N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	82	1	860	2	N	-0-					-0-
*06	1329	N	1329	-0-	-0-	-0-	100	1	1229	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					18
*06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1752	-0-	-1272	-0-	1421	2	331	9	N	301	197	1			203
03	3224	X	1961	-0-	-1263	-0-	1949	2	12	9	N	11					214
04	3120	X	1615	-0-	-1505	-0-	1550	2	65	9	N	59					273
05	2024	X	2024	-0-	-0-	-0-	1934	2	90	9	N	82					355
*06	1890	X	1875	-0-	-15	-0-	1797	2	78	9	N	71	188	1			238
*07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					238

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

02	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

02	5824	X	-0-	-0-	-5824	-0-					N	7					87
03	6648	X	6648	-0-	-0-	-0-	6631	2	17	9	N	15					102
04	6240	X	6121	-0-	-119	-0-	6108	2	13	9	N	12					114
05	6448	X	6313	-0-	-135	-0-	62	1	6234	2	N	15					129
							17	9									
*06	6096	X	6096	-0-	-0-	-0-	90	1	5993	2	N	12					141
							13	9									
*07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					141

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	6	1	578	2	N	-0-					-0-
*06	1290	X	631	-0-	-659	-0-	9	1	622	2	N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					40
03	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					40
04	5004	X	5004	-0-	-0-	-0-	5004	3			N	-0-					40
05	4960	X	4634	-0-	-326	-0-	4634	3			N	-0-					40
06	4800	X	4779	-0-	-21	-0-	4779	3			N	-0-					40
*07	5519	X	5519	-0-	-0-	-0-	5519	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1680	-0-	-196	-0-	1680	3			N	-0-					60
03	2046	X	1954	-0-	-92	-0-	1954	3			N	-0-					60
04	1980	X	1955	-0-	-25	-0-	1955	3			N	-0-					60
05	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					60
06	1950	X	1853	-0-	-97	-0-	1686	3	167	9	N	152	189	1			23
07	2015	X	1360	-0-	-655	-0-	1360	3			N	-0-					23

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	67	1	95	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	74	1	116	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	72	1	177	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	74	1	210	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	72	1	210	3	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	74	1	195	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	491	-0-	-153	-0-	10	1	481	2	N	-0-					185
03	806	N	676	-0-	-130	-0-	10	1	666	2	N	-0-					185
04	720	N	720	-0-	-0-	-0-	10	1	710	2	N	-0-					185
05	558	N	425	-0-	-133	-0-	10	1	415	2	N	-0-					185
06	660	N	260	-0-	-400	-0-	10	1	250	2	N	-0-	68	1			117
07	744	N	682	-0-	-62	-0-	10	1	672	2	N	-0-					117

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	455	-0-	-609	-0-	10	1	445	2	N	-0-					168
03	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					168
04	1474	N	1474	-0-	-0-	-0-	10	1	1464	2	N	-0-					168
05	1385	N	1385	-0-	-0-	-0-	10	1	1375	2	N	-0-					168
06	1290	N	401	-0-	-889	-0-	10	1	391	2	N	-0-	118	1			50
07	1519	N	437	-0-	-1082	-0-	10	1	424	2	N	3					53
							3	9									

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	2776	-0-	-1172	-0-	64	1	2680	3	N	27	176	1			28
							2	4	30	9							
03	4340	X	3425	-0-	-915	-0-	59	1	3365	3	N	-0-					28
							1	4									
04	4140	X	3617	-0-	-523	-0-	93	1	3472	3	N	45					73
							2	4	50	9							
05	4154	X	3670	-0-	-484	-0-	105	1	3427	3	N	124	182	1			15
							2	4	136	9							
06	4052	X	4052	-0-	-0-	-0-	103	1	3907	3	N	37					52
							1	4	41	9							
07	3751	X	3281	-0-	-470	-0-	76	1	3143	3	N	55					107
							1	4	61	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	120	N	26	-0-	-94	-0-	1	1	25	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

02	224	N	185	-0-	-39	-0-	185	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					30
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					30
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					30
*07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

02	DLQ G-10		635	-0-	635	6178	635	2			Y	-0-					209
03	DLQ G-10		814	-0-	814	6992	814	2			Y	-0-					209
04	2500	N	643	-0-	-1857	5135	643	2			Y	-0-					209
05	3100	N	701	-0-	-2399	2736	701	2			Y	-0-					209
06	3000	N	531	-0-	-2469	267	531	2			Y	-0-					209
*07	800	N	533	-0-	-267	-0-	533	2			Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		635	-0-	635	6177	635	2		Y	-0-			53
03	DLQ G-10		814	-0-	814	6991	814	2		Y	-0-			53
04	2500	N	643	-0-	-1857	5134	643	2		Y	-0-			53
05	3100	N	701	-0-	-2399	2735	701	2		Y	-0-			53
06	3000	N	531	-0-	-2469	266	531	2		Y	-0-			53
*07	799	N	533	-0-	-266	-0-	533	2		Y	-0-			53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

02	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7
05	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7
06	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7
07	P&A COND		-0-	-0-	-0-	-0-				N	-0-			7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

02	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22
05	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22
06	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22
07	P&A COND		-0-	-0-	-0-	-0-				N	-0-			22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

02	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51
05	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51
06	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51
07	P&A COND		-0-	-0-	-0-	-0-				N	-0-			51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
04	1170	N	985	-0-	-185	-0-	985	2			N	-0-					-0-
05	1147	N	965	-0-	-182	-0-	965	2			N	-0-					-0-
06	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
07	1023	N	895	-0-	-128	-0-	895	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

02	2940	X	2784	-0-	-156	-0-	2784	2			N	-0-					-0-
03	3255	X	3045	-0-	-210	-0-	3045	2			N	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2			N	-0-					-0-
05	3255	X	3034	-0-	-221	-0-	3034	2			N	-0-					-0-
06	2970	X	2803	-0-	-167	-0-	2803	2			N	-0-					-0-
07	3069	X	2892	-0-	-177	-0-	2892	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
06	2040	N	2019	-0-	-21	-0-	2019	2			N	-0-					-0-
07	2263	N	2094	-0-	-169	-0-	2094	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

02	616	N	392	-0-	-224	-0-	392	2			N	-0-					60
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					60
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					60
05	434	N	66	-0-	-368	-0-	66	2			N	-0-					60
06	T. A.		-0-	-0-	-14	-0-					N	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	44	1			16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

02	3444	X	3409	-0-	-35	-0-	3381	2	28	9	N	25					92
03	3813	X	3223	-0-	-590	-0-	3206	2	17	9	N	15					107
04	3690	X	3099	-0-	-591	-0-	3057	2	42	9	N	38					145
05	3782	X	3271	-0-	-511	-0-	3239	2	32	9	N	29	100	1	1	8	73
06	3660	X	3093	-0-	-567	-0-	3072	2	21	9	N	19					92
07	3782	X	3290	-0-	-492	-0-	3288	2	2	9	N	2					94

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

02	2156	X	1847	-0-	-309	-0-	1838	2	9	9	N	8					80
03	2387	X	1673	-0-	-714	-0-	1665	2	8	9	N	7					87
04	2130	X	1548	-0-	-582	-0-	1533	2	15	9	N	14	82	1			19
05	2046	X	381	-0-	-1665	-0-	377	2	4	9	N	4					23
06	1980	X	695	-0-	-1285	-0-	695	2			N	-0-					23
07	2046	X	609	-0-	-1437	-0-	607	2	2	9	N	2	20	5			5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF. 12800 - 14811

02	5040	X	5011	-0-	-29	-0-	4887	2	124	9	N	113	235	1			70
03	5580	X	4991	-0-	-589	-0-	4859	2	132	9	N	120	113	1			77
04	5400	X	5176	-0-	-224	-0-	5059	2	117	9	N	106	130	1			53
05	5688	X	5688	-0-	-0-	-0-	5546	2	142	9	N	129	80	1			102
06	5485	X	5485	-0-	-0-	-0-	5363	2	122	9	N	111					213
*07	5713	X	5713	-0-	-0-	-0-	5596	2	117	9	N	106	191	1			128

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840 N	706	-0-	-134	-0-	705	2	1	9	N	1	1	8			60
03	899 N	700	-0-	-199	-0-	682	2	18	9	N	16	1	8			75
04	660 N	218	-0-	-442	-0-	211	2	7	9	N	6	64	1			17
05	1023 N	-0-	-0-	-1023	-0-					N	-0-					17
06	T. A.	-0-	-0-	-23	-0-					N	-0-					17
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					17

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756 N	749	-0-	-7	-0-	721	2	28	9	N	25	182	1			65
03	930 N	851	-0-	-79	-0-	812	2	39	9	N	35					100
04	814 N	814	-0-	-0-	-0-	777	2	37	9	N	34	91	1			43
05	837 N	830	-0-	-7	-0-	793	2	37	9	N	34					77
06	810 N	795	-0-	-15	-0-	759	2	36	9	N	33					110
07	837 N	830	-0-	-7	-0-	787	2	43	9	N	39					149

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	0 A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					57
03	0 N	-0-	-0-	-0-	-0-					N	1	57	1	1	8	-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280 N	271	-0-	-9	-0-	271	2			N	-0-					77
03	310 N	279	-0-	-31	-0-	279	2			N	-0-					77
04	T. A.	-0-	-0-	-10	-0-					N	-0-	56	1			21
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					21
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					21

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37	1	8			126
03	595	N	595	-0-	-0-	-0-	560	2	35	9	N	32	85	1	2	8	71
04	T. A.		-0-	-0-	-14	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	53	1			18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					68
03	837	N	753	-0-	-84	-0-	708	2	45	9	N	41	2	8			107
04	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	81	1			33
05	688	N	688	-0-	-0-	-0-	666	2	22	9	N	20					53
06	720	N	451	-0-	-269	-0-	441	2	10	9	N	9					62
07	775	N	-0-	-0-	-775	-0-					N	-0-					62

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	5			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	213	363	1			40
03	INJECT		-0-	-0-	-0-	-0-					N	260	133	1			167
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					167
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					167
06	INJECT		-0-	-0-	-0-	-0-					N	25	180	1			12
07	INJECT		-0-	-0-	-0-	-0-					N	8					20

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			29

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					84
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					84
04	1534	N	1534	-0-	-0-	-0-	1517	2	17	9	N	15					99
05	434	N	271	-0-	-163	-0-	263	2	8	9	N	7	88	1	1	8	17
06	T. A.		-0-	-0-	-17	-0-					N	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3635	-0-	-565	-0-	3540	2	95	9	N	86	178	1			44
03	4495	X	3920	-0-	-575	-0-	3795	2	125	9	N	114					158
04	3960	X	3792	-0-	-168	-0-	3676	2	116	9	N	105	190	1			73
05	4092	X	3802	-0-	-290	-0-	3672	2	130	9	N	118					191
06	3720	X	3091	-0-	-629	-0-	3024	2	67	9	N	61					252
07	3844	X	3413	-0-	-431	-0-	3333	2	80	9	N	73	184	1			141

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8407	X	8407	-0-	-0-	-0-	8197	2	210	9	N	191	180	1			149
03	9269	X	9119	-0-	-150	-0-	8854	2	265	9	N	241	189	1			201
04	9150	X	9150	-0-	-0-	-0-	8879	2	271	9	N	246	188	1			259
05	10134	X	10134	-0-	-0-	-0-	9830	2	304	9	N	276	188	1			347
06	9477	X	9477	-0-	-0-	-0-	9211	2	266	9	N	242	366	1			223
*07	8730	X	8730	-0-	-0-	-0-	8518	2	212	9	N	193	175	1			241

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12432	X	11221	-0-	-1211	-0-	11037	2	184	9	N	167	181	1	1	8	150
03	13423	X	12522	-0-	-901	-0-	12139	2	383	9	N	348	408	1	2	8	88
04	12990	X	12268	-0-	-722	-0-	11946	2	322	9	N	293	194	1			187
05	13423	X	12569	-0-	-854	-0-	12265	2	304	9	N	276	330	1			133
06	12385	X	12385	-0-	-0-	-0-	12093	2	292	9	N	265	302	1	1	8	95
07	12679	X	12563	-0-	-116	-0-	12290	2	273	9	N	248	184	1			159

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5473	X	5473	-0-	-0-	-0-	5320	2	153	9	N	139	185	1	1	8	62
03	5910	X	5910	-0-	-0-	-0-	5737	2	173	9	N	157	174	1			45
04	5640	X	5486	-0-	-154	-0-	5284	2	202	9	N	184	158	1			71
05	5944	X	5944	-0-	-0-	-0-	5755	2	189	9	N	172	179	1			64
06	5910	X	5320	-0-	-590	-0-	5154	2	166	9	N	151	1	8			214
07	6045	X	5535	-0-	-510	-0-	5370	2	165	9	N	150	191	1			173

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11273	X	11273	-0-	-0-	-0-	10999	2	274	9	N	249	360	1	6	8	137
03	12195	X	12195	-0-	-0-	-0-	11856	2	339	9	N	308	282	1	8	8	155
04	11997	X	11997	-0-	-0-	-0-	11705	2	292	9	N	265	158	1			262
05	7346	X	7346	-0-	-0-	-0-	7189	2	157	9	N	143	330	1			75
06	9922	X	9922	-0-	-0-	-0-	9724	2	198	9	N	180	1	8			254
*07	13242	X	13242	-0-	-0-	-0-	13044	2	198	9	N	180	352	1			82

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10622	X	10622	-0-	-0-	-0-	10316	2	306	9	N	278	180	1	3	8	202
03	11372	X	11372	-0-	-0-	-0-	11152	2	220	9	N	200	175	1	8	8	219
04	10620	X	10620	-0-	-0-	-0-	10382	2	238	9	N	216	334	1	1	8	100
05	12451	X	12451	-0-	-0-	-0-	12159	2	292	9	N	265	165	1			200
06	11778	X	11778	-0-	-0-	-0-	11546	2	232	9	N	211	184	1	2	8	225
*07	11231	X	11231	-0-	-0-	-0-	10987	2	244	9	N	222	191	1			256

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33653	X	33653	-0-	-0-	-0-	33535	2	118	9	N	107	95	1	29	8	87
03	36732	X	36732	-0-	-0-	-0-	36620	2	112	9	N	102	47	8			142
04	35640	X	35640	-0-	-0-	-0-	35572	2	68	9	N	62	122	1			82
05	36626	X	36626	-0-	-0-	-0-	36558	2	68	9	N	62	62	1			82
06	35940	X	35409	-0-	-531	-0-	35353	2	56	9	N	51	13	8			120
07	37138	X	36441	-0-	-697	-0-	36368	2	73	9	N	66	104	1			82

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17052	X	14602	-0-	-2450	-0-	14141	2	461	9	N	419	532	1	5	8	100
03	18383	X	11133	-0-	-7250	-0-	10689	2	444	9	N	404	362	1	5	8	137
04	17280	X	14550	-0-	-2730	-0-	14026	2	524	9	N	476	546	1			67
05	16647	X	14511	-0-	-2136	-0-	14014	2	497	9	N	452	361	1			158
06	15000	X	13534	-0-	-1466	-0-	13092	2	442	9	N	402	359	1	2	8	199
07	15500	X	13040	-0-	-2460	-0-	12624	2	416	9	N	378	371	1			206

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

02	27888	X	26784	-0-	-1104	-0-	26014	2	770	9	N	700	713	1	5	8	104
03	30876	X	29253	-0-	-1623	-0-	28391	2	862	9	N	784	720	1	9	8	159
04	29400	X	28590	-0-	-810	-0-	27566	2	1024	9	N	931	911	1			179
05	30163	X	28875	-0-	-1288	-0-	27922	2	953	9	N	866	920	1			125
06	28980	X	26391	-0-	-2589	-0-	25608	2	783	9	N	712	730	1	2	8	105
07	29667	X	28297	-0-	-1370	-0-	27340	2	957	9	N	870	842	1			133

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

02	15988	X	15370	-0-	-618	-0-	14868	2	502	9	N	456	527	1	4	8	186
03	17670	X	16736	-0-	-934	-0-	16209	2	527	9	N	479	375	1	5	8	285
04	17070	X	15965	-0-	-1105	-0-	15449	2	516	9	N	469	515	1			239
05	17391	X	16202	-0-	-1189	-0-	15684	2	518	9	N	471	551	1			159
06	15630	X	15486	-0-	-144	-0-	14990	2	496	9	N	451	351	1			259
07	16151	X	15655	-0-	-496	-0-	15134	2	521	9	N	474	543	1			190

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

02	18207	X	18207	-0-	-0-	-0-	17396	2	811	9	N	737	555	1			374
03	19644	X	19644	-0-	-0-	-0-	18850	2	794	9	N	722	904	1			192
04	14227	X	14227	-0-	-0-	-0-	13638	2	589	9	N	535	501	1			226
05	17264	X	17264	-0-	-0-	-0-	16567	2	697	9	N	634	542	1			318
06	19144	X	19144	-0-	-0-	-0-	18537	2	607	9	N	552	730	1			140
*07	20408	X	20408	-0-	-0-	-0-	19647	2	761	9	N	692	733	1			99

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

02	12068	X	9583	-0-	-2485	-0-	9159	2	424	9	N	385	536	1	1	8	57
03	12865	X	10341	-0-	-2524	-0-	9718	2	623	9	N	566	354	1	2	8	267
04	11550	X	9881	-0-	-1669	-0-	9237	2	644	9	N	585	702	1			150
05	11718	X	9464	-0-	-2254	-0-	8929	2	535	9	N	486	331	1			305
06	9309	X	9309	-0-	-0-	-0-	8797	2	512	9	N	465	540	1			230
07	9610	X	9596	-0-	-14	-0-	8976	2	620	9	N	564	547	1			247

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

02	16105	X	16105	-0-	-0-	-0-	15597	2	508	9	N	462	552	1			146
03	14911	X	14852	-0-	-59	-0-	14359	2	493	9	N	448	370	1	1	8	223
04	15086	X	15086	-0-	-0-	-0-	14615	2	471	9	N	428	553	1			98
05	14911	X	10444	-0-	-4467	-0-	10171	2	273	9	N	248	169	1			177
06	13135	X	13135	-0-	-0-	-0-	12783	2	352	9	N	320	361	1			136
*07	14840	X	14840	-0-	-0-	-0-	14427	2	413	9	N	375	346	1			165

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

02	15708	X	12462	-0-	-3246	-0-	11628	2	834	9	N	758	856	1			152
03	16678	X	15130	-0-	-1548	-0-	14131	2	999	9	N	908	860	1			200
04	16140	X	14054	-0-	-2086	-0-	13207	2	847	9	N	770	721	1			249
05	16678	X	14769	-0-	-1909	-0-	13841	2	928	9	N	844	690	1			403
06	13950	X	13503	-0-	-447	-0-	12724	2	779	9	N	708	850	1			261
07	14415	X	12806	-0-	-1609	-0-	12090	2	716	9	N	651	748	1			164

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38360	X	32139	-0-	-6221	-0-	31368	2	771	9	N	701	547	1	5	8	263
03	40827	X	34648	-0-	-6179	-0-	33746	2	902	9	N	820	903	1	7	8	173
04	37770	X	32170	-0-	-5600	-0-	31299	2	871	9	N	792	734	1			231
05	37510	X	32214	-0-	-5296	-0-	31356	2	858	9	N	780	722	1			289
06	33660	X	30527	-0-	-3133	-0-	29696	2	831	9	N	755	912	1	1	8	131
07	34782	X	30755	-0-	-4027	-0-	29904	2	851	9	N	774	725	1			180

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65212	X	16883	-0-	-48329	-0-	15711	2	1172	9	N	1065	902	1	19	8	334
03	17761	X	17761	-0-	-0-	-0-	16592	2	1169	9	N	1063	1077	1	31	8	289
04	21120	X	15783	-0-	-5337	-0-	14785	2	998	9	N	907	885	1			311
05	20863	X	15088	-0-	-5775	-0-	14123	2	965	9	N	877	879	1			309
06	19170	X	14839	-0-	-4331	-0-	13813	2	1026	9	N	933	890	1	8	8	344
07	18693	X	14662	-0-	-4031	-0-	13672	2	990	9	N	900	935	1			309

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8100	X	8100	-0-	-0-	-0-	448	1	7649	2	Y	3	3	8			64
							3	9									
03	1860	X	1787	-0-	-73	-0-	496	1	1285	2	Y	5	5	8			64
							6	9									
04	5214	X	5214	-0-	-0-	-0-	480	1	4732	2	Y	2	1	8			65
							2	9									
05	2931	X	2931	-0-	-0-	-0-	496	1	2433	2	Y	2	2	8			65
							2	9									
06	3257	X	3257	-0-	-0-	-0-	480	1	2773	2	Y	4	3	8			66
							4	9									
*07	15884	X	15884	-0-	-0-	-0-	1051	1	14579	2	Y	231	3	8			294
							254	9									

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT	NO RPT		-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092	-0-					N	10					52
03	1116	N	-0-	-0-	-1116	-0-					N	9					61
04	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					62
05	688	N	688	-0-	-0-	-0-	7	1	670	2	N	10					72
							11	9									
*06	591	N	591	-0-	-0-	-0-	9	1	573	2	N	8	62	1			18
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					N	-0-					57
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	-0-	-0-	-2072	-0-					Y	16					130
03	2294	X	2134	-0-	-160	-0-	2113	2	21	9	Y	19					149
04	2220	X	1984	-0-	-236	-0-	1959	2	25	9	Y	23					172
05	3131	X	2113	-0-	-1018	-0-	21	1	2070	2	Y	20					192
							22	9									
*06	2820	X	1867	-0-	-953	-0-	27	1	1826	2	Y	13					205
							14	9									
*07	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					205

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	-0-	-0-	-2884	-0-					N	9					52
03	3193	X	-0-	-0-	-3193	-0-					N	16					68
04	2880	X	2243	-0-	-637	-0-	2228	2	15	9	N	14					82
05	2418	X	2268	-0-	-150	-0-	22	1	2224	2	N	20					102
							22	9									
*06	2340	X	1819	-0-	-521	-0-	27	1	1778	2	N	13					115
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	-0-	-0-	-2184	-0-					Y	42					147
03	3100	N	3546	-0-	446	446	3484	2	62	9	Y	56					203
04	2784	N	2338	-0-	-446	-0-	2286	2	52	9	Y	47	175	1			75
05	2418	X	2113	-0-	-305	-0-	20	1	2016	2	Y	70					145
							77	9									
*06	2550	X	2001	-0-	-549	-0-	29	1	1902	2	Y	64					209
							70	9									
*07	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					209

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					12
03	2941	X	2941	-0-	-0-	-0-	2729	2	212	9	Y	193	170	1			35
04	2640	X	2493	-0-	-147	-0-	2465	2	28	9	Y	25					60
05	6245	X	6245	-0-	-0-	-0-	61	1	6149	2	Y	32					92
							35	9									
*06	4989	X	4989	-0-	-0-	-0-	73	1	4892	2	Y	22					114
							24	9									
*07	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					114

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	22					103
03	372	N	285	-0-	-87	-0-	240	2	45	9	N	41					144
04	0	N	-0-	-0-	-0-	-0-					N	87	176	1			55
05	0	N	-0-	-0-	-0-	-0-					N	68					123
06	0	N	-0-	-0-	-0-	-0-					N	50					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	1					23
03	1891	N	-0-	-0-	-1891	-0-					N	4					27
04	652	N	652	-0-	-0-	-0-	649	2	3	9	N	3					30
05	1737	N	1737	-0-	-0-	-0-	17	1	1700	2	N	18					48
							20	9									
*06	1890	N	1890	-0-	-0-	-0-	27	1	1771	2	N	84					132
							92	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					Y	25					115
03	8951	X	8951	-0-	-0-	-0-	8689	2	262	9	Y	238	180	1			173
04	3402	X	3402	-0-	-0-	-0-	3340	2	62	9	Y	56	183	1			46
05	3168	X	3168	-0-	-0-	-0-	31	1	3072	2	Y	59					105
							65	9									
*06	4020	X	3260	-0-	-760	-0-	48	1	3182	2	Y	27					132
							30	9									
*07	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					132

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	-0-	-0-	-2492	-0-					Y	24					191
03	3730	X	3730	-0-	-0-	-0-	3657	2	73	9	Y	66	185	1			72
04	3328	X	3328	-0-	-0-	-0-	3256	2	72	9	Y	65					137
05	3399	X	3399	-0-	-0-	-0-	33	1	3322	2	Y	40					177
							44	9									
*06	3990	X	3516	-0-	-474	-0-	52	1	3450	2	Y	13					190
							14	9									
*07	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					190

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					Y	34					125
03	3632	X	3632	-0-	-0-	-0-	3581	2	51	9	Y	46					171
04	3517	X	3517	-0-	-0-	-0-	3478	2	39	9	Y	35					206
05	3455	X	3455	-0-	-0-	-0-	34	1	3375	2	Y	42					248
							46	9									
*06	4230	X	3271	-0-	-959	-0-	48	1	3194	2	Y	26					274
							29	9									
*07	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					274

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					25
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					25
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					25
*07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	91	-0-	-217	-0-	91	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

02	2240	X	1648	-0-	-592	-0-	101	1	1547	2	N	-0-					-0-
03	2480	X	542	-0-	-1938	-0-	25	1	517	2	N	-0-					-0-
04	2130	X	1966	-0-	-164	-0-	137	1	1829	2	N	-0-					-0-
05	2282	X	2282	-0-	-0-	-0-	156	1	2126	2	N	-0-					-0-
06	1770	X	1482	-0-	-288	-0-	79	1	1403	2	N	-0-					-0-
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

02	868	#	743	-0-	-125	-0-	743	3			N	-0-					8
03	961	#	777	-0-	-184	-0-	777	3			N	-0-					8
04	930	#	763	-0-	-167	-0-	763	3			N	-0-					8
05	899	#	81	-0-	-818	-0-	81	3			N	-0-					8
06	870	#	-0-	-0-	-870	-0-					N	-0-					8
07	837	#	-0-	-0-	-837	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

02	4900	X	4307	-0-	-593	-0-	4307	2			N	-0-					135
03	5425	X	4940	-0-	-485	-0-	4940	2			N	-0-					135
04	5250	X	4922	-0-	-328	-0-	4876	2	46	9	N	42					177
05	5389	X	5389	-0-	-0-	-0-	5352	2	37	9	N	34					211
06	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					211
*07	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					211

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

02	3780	X	2403	-0-	-1377	-0-	128	1	2275	2	N	-0-					77
03	4154	X	2703	-0-	-1451	-0-	181	1	2522	2	N	-0-					77
04	3840	X	2191	-0-	-1649	-0-	150	1	2041	2	N	-0-					77
05	3968	X	2052	-0-	-1916	-0-	188	1	1864	2	N	-0-					77
06	2610	X	1874	-0-	-736	-0-	175	1	1699	2	N	-0-					77
07	2697	X	1837	-0-	-860	-0-	167	1	1670	2	N	-0-					77

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	966	-0-	-70	-0-	15 2	1 4	949	3	N	-0-					20
03	1302	#	727	-0-	-575	-0-	9 1	1 4	717	3	N	-0-					20
04	1331	R	1331	-0-	-0-	-0-	21 2	1 4	1308	3	N	-0-					20
05	1302	#	1216	-0-	-86	-0-	19 2	1 4	1195	3	N	-0-					20
06	1237	R	1237	-0-	-0-	-0-	21 1	1 4	1202 13	3 9	N	12					32
*07	1610	R	1610	-0-	-0-	-0-	36 1	1 4	1573	3	N	-0-					32

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	#	1729	-0-	-679	-0-	31 2	1 4	1696	3	N	-0-					87
03	2635	#	1606	-0-	-1029	-0-	17 1	1 4	1588	3	N	-0-					87
04	2400	#	2235	-0-	-165	-0-	32 2	1 4	2201	3	N	-0-					87
05	2480	#	2133	-0-	-347	-0-	33 2	1 4	2098	3	N	-0-					87
06	1860	#	1820	-0-	-40	-0-	24 1	1 4	1789 6	3 9	N	5					92
07	2325	#	2152	-0-	-173	-0-	27 1	1 4	2124	3	N	-0-					92

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	3239	-0-	-205	-0-	42	1	3197	3	N	-0-					17
03	3811	R	3811	-0-	-0-	-0-	3811	3			N	-0-					17
04	3543	R	3543	-0-	-0-	-0-	3455	3	88	9	N	80					97
05	3986	R	3986	-0-	-0-	-0-	3986	3			N	-0-					97
06	3690	#	3096	-0-	-594	-0-	3044	3	52	9	N	47					144
*07	3818	R	3818	-0-	-0-	-0-	3818	3			N	-0-					144

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	#	1208	-0-	-192	-0-	1208	2			N	-0-					97
03	1550	#	1342	-0-	-208	-0-	1342	2			N	-0-					97
04	1258	R	1258	-0-	-0-	-0-	1258	2			N	-0-					97
05	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					97
06	1459	R	1459	-0-	-0-	-0-	1459	2			N	-0-					97
*07	1713	R	1713	-0-	-0-	-0-	1713	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8537	R	8537	-0-	-0-	-0-	159	1	8238	3	N	125					138
							2	4	138	9							
03	9480	R	9480	-0-	-0-	-0-	118	1	9133	3	N	207	196	1			149
							1	4	228	9							
04	9769	R	9769	-0-	-0-	-0-	187	1	9378	3	N	184	180	1			153
							2	4	202	9							
05	10163	R	10163	-0-	-0-	-0-	201	1	9960	3	N	-0-					153
							2	4									
06	9670	R	9670	-0-	-0-	-0-	173	1	9387	3	N	99					252
							1	4	109	9							
*07	10224	R	10224	-0-	-0-	-0-	173	1	9981	3	N	63	176	1			139
							1	4	69	9							

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					123
03	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					123
04	1008	R	1008	-0-	-0-	-0-	1008	2			N	-0-					123
05	1395	#	1008	-0-	-387	-0-	1008	2			N	-0-					123
06	1350	#	946	-0-	-404	-0-	946	2			N	-0-					123
07	1395	#	901	-0-	-494	-0-	901	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	439	R	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	360	#	326	-0-	-34	-0-	326	2			N	-0-					-0-
07	372	#	325	-0-	-47	-0-	325	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	R	1022	-0-	-0-	-0-	1021	2	1	9	N	1					52
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					52
04	1080	#	1065	-0-	-15	-0-	1065	2			N	-0-					52
05	1147	#	1085	-0-	-62	-0-	1085	2			N	-0-					52
06	1110	#	1030	-0-	-80	-0-	1030	2			N	-0-					52
07	1147	#	1058	-0-	-89	-0-	1058	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	1168	-0-	-8	-0-	28	1	1140	2	N	-0-					330
03	1302	#	1182	-0-	-120	-0-	1179	2	3	9	N	3	167	1			166
04	1290	#	1259	-0-	-31	-0-	30	1	1229	2	N	-0-					166
05	1333	#	1304	-0-	-29	-0-	1304	2			N	-0-					166
06	1290	#	1243	-0-	-47	-0-	30	1	1213	2	N	-0-					166
*07	1303	R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	195	-0-	-1	-0-	28	1	167	2	N	-0-					-0-
03	217	#	155	-0-	-62	-0-	31	1	124	2	N	-0-					-0-
04	210	#	177	-0-	-33	-0-	30	1	147	2	N	-0-					-0-
05	217	#	43	-0-	-174	-0-	31	1	12	2	N	-0-					-0-
06	257	R	257	-0-	-0-	-0-	30	1	227	2	N	-0-					-0-
*07	282	R	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0-	-0-	168	1	824	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	180	1	1021	2	N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1430	-0-	-194	-0-	573	1	836	2	N	19					81
							21	9									
03	1797	N	1797	-0-	-0-	-0-	717	1	1029	2	N	46					127
							51	9									
04	1590	N	1353	-0-	-237	-0-	668	1	644	2	N	37					164
							41	9									
05	1581	N	1419	-0-	-162	-0-	702	1	695	2	N	20					184
							22	9									
06	1740	N	1654	-0-	-86	-0-	715	1	873	2	N	60	189	1			55
							66	9									
*07	1505	N	1505	-0-	-0-	-0-	592	1	879	2	N	31					86
							34	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	4704	-0-	-672	-0-	576	1	4060	2	N	62					221
							68	9									
03	5952	X	5506	-0-	-446	-0-	641	1	4736	2	N	117	189	1			149
							129	9									
04	5760	X	5297	-0-	-463	-0-	623	1	4573	2	N	92	191	1			50
							101	9									
05	5952	X	5271	-0-	-681	-0-	679	1	4518	2	N	67					117
							74	9									
06	5340	X	5261	-0-	-79	-0-	590	1	4564	2	N	97					214
							107	9									
07	5518	X	5281	-0-	-237	-0-	559	1	4653	2	N	63	185	1			92
							69	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5197	-0-	-403	-0-	1008	1	3984	2	N	186	189	1			186
							205	9									
03	6200	X	4237	-0-	-1963	-0-	1145	1	2862	2	N	209	189	1			206
							230	9									
04	6000	X	5151	-0-	-849	-0-	1467	1	3452	2	N	211	190	1			227
							232	9									
05	6200	X	5261	-0-	-939	-0-	1564	1	3479	2	N	198	372	1			53
							218	9									
06	5580	X	5359	-0-	-221	-0-	1499	1	3651	2	N	190	186	1			57
							209	9									
*07	7385	X	7385	-0-	-0-	-0-	1557	1	5664	2	N	149					206
							164	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27104	X	21383	-0-	-5721	-0-	450	1	20581	2	N	320	186	1			278
							352	9									
03	30008	X	23718	-0-	-6290	-0-	585	1	22718	2	N	377	377	1			278
							415	9									
04	29040	X	21650	-0-	-7390	-0-	615	1	20676	2	N	326	380	1			224
							359	9									
05	30008	X	22619	-0-	-7389	-0-	703	1	21516	2	N	364	347	1			241
							400	9									
06	23520	X	21161	-0-	-2359	-0-	704	1	20110	2	N	315	377	1			179
							347	9									
07	23715	X	22119	-0-	-1596	-0-	808	1	20906	2	N	368	366	1			181
							405	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1815	-0-	-117	-0-	1815	2			N	-0-					129
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					129
04	2190	N	2099	-0-	-91	-0-	2099	2			N	-0-					129
05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					129
06	1924	N	1924	-0-	-0-	-0-	1912	2	12	9	N	11					140
*07	2036	N	2036	-0-	-0-	-0-	1990	2	46	9	N	42					182

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

02	1792	N	1654	-0-	-138	-0-	1643	2	11	9	N	10					210
03	2201	N	1682	-0-	-519	-0-	1650	2	32	9	N	29	184	1			55
04	1860	N	1836	-0-	-24	-0-	1836	2			N	-0-					55
05	1978	N	1978	-0-	-0-	-0-	1913	2	65	9	N	59					114
06	1824	N	1824	-0-	-0-	-0-	1807	2	17	9	N	15					129
*07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					129

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

02	1204	N	-0-	-0-	-1204	-0-					N	16					178
03	1158	N	1158	-0-	-0-	-0-	1132	2	26	9	N	24					202
04	1079	N	1079	-0-	-0-	-0-	1073	2	6	9	N	5					207
05	1135	N	1135	-0-	-0-	-0-	11	1	1115	2	N	8					215
							9	9									
*06	1431	N	1431	-0-	-0-	-0-	21	1	1408	2	N	2					217
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

02	1624	N	-0-	-0-	-1624	-0-					N	16					105
03	1674	N	1560	-0-	-114	-0-	1539	2	21	9	N	19					124
04	1497	N	1497	-0-	-0-	-0-	1472	2	25	9	N	23					147
05	1534	N	1534	-0-	-0-	-0-	15	1	1499	2	N	18					165
							20	9									
*06	1449	N	1449	-0-	-0-	-0-	21	1	1411	2	N	15					180
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

02	2576	X	1090	-0-	-1486	-0-	1086	2	4	9	N	4					168
03	2852	X	2592	-0-	-260	-0-	2584	2	8	9	N	7					175
04	2602	X	2602	-0-	-0-	-0-	2548	2	54	9	N	49					224
05	2873	X	2873	-0-	-0-	-0-	2816	2	57	9	N	52					276
06	2912	N	2912	-0-	-0-	-0-	2867	2	45	9	N	41	186	1			131
*07	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					153

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

02	2380	N	-0-	-0-	-2380	-0-					N	1					135
03	2667	N	2667	-0-	-0-	-0-	2648	2	19	9	N	17					152
04	2532	N	2532	-0-	-0-	-0-	2469	2	63	9	N	57					209
05	2453	N	2453	-0-	-0-	-0-	24	1	2417	2	N	11					220
							12	9									
*06	2363	N	2363	-0-	-0-	-0-	35	1	2328	2	N	-0-					220
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820	-0-					N	38					170
03	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2					172
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					172
05	1673	N	1673	-0-	-0-	-0-	17	1	1655	2	N	1					173
							1	9									
*06	1693	N	1693	-0-	-0-	-0-	24	1	1596	2	N	66	187	1			52
							73	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	-0-	-0-	-1708	-0-					N	1					122
03	1860	N	1634	-0-	-226	-0-	1620	2	14	9	N	13					135
04	1559	N	1559	-0-	-0-	-0-	1502	2	57	9	N	52					187
05	1574	N	1574	-0-	-0-	-0-	15	1	1540	2	N	17	181	1			23
							19	9									
*06	1525	N	1525	-0-	-0-	-0-	22	1	1486	2	N	15					38
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	-0-	-0-	-2212	-0-					N	2					149
03	2635	N	2323	-0-	-312	-0-	2323	2			N	-0-					149
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					149
05	1944	N	1944	-0-	-0-	-0-	19	1	1925	2	N	-0-					149
*06	1866	N	1866	-0-	-0-	-0-	28	1	1838	2	N	-0-					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					235
03	2418	N	1228	-0-	-1190	-0-	1204	2	24	9	N	22					257
04	2250	N	1459	-0-	-791	-0-	1453	2	6	9	N	5					262
05	2387	N	2201	-0-	-186	-0-	2182	2	19	9	N	17					279
06	2016	N	2016	-0-	-0-	-0-	1987	2	29	9	N	26	186	1			119
*07	2406	N	2406	-0-	-0-	-0-	2331	2	75	9	N	68					187

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1	188	1			122
03	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					127
04	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2	121	1			8
05	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15					23
06	1162	N	1162	-0-	-0-	-0-	1151	2	11	9	N	10					33
*07	1194	N	1194	-0-	-0-	-0-	1186	2	8	9	N	7					40

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	-0-	-0-	-2688	-0-					N	10					109
03	3007	X	2828	-0-	-179	-0-	2811	2	17	9	N	15					124
04	2910	X	2553	-0-	-357	-0-	2499	2	54	9	N	49					173
05	3007	X	2532	-0-	-475	-0-	25	1	2488	2	N	17					190
							19	9									
*06	2910	X	2539	-0-	-371	-0-	38	1	2501	2	N	-0-					190
*07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					N	112					170
03	2720	X	2720	-0-	-0-	-0-	2701	2	19	9	N	17					187
04	2550	X	2363	-0-	-187	-0-	2352	2	11	9	N	10					197
05	2635	X	2197	-0-	-438	-0-	22	1	2161	2	N	13					210
							14	9									
*06	2297	N	2297	-0-	-0-	-0-	34	1	2241	2	N	20	179	1			51
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2258	N	2258	-0-	-0-	-0-	2243	2	15	9	N	14	369	1			127
03	2593	N	2593	-0-	-0-	-0-	2482	2	111	9	N	101					228
04	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					228
05	2511	N	2296	-0-	-215	-0-	2285	2	11	9	N	10					238
06	2456	N	2456	-0-	-0-	-0-	2331	2	125	9	N	114					352
*07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-	180	1			172

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764	-0-					N	36					68
03	1984	N	1977	-0-	-7	-0-	1943	2	34	9	N	31					99
04	1884	N	1884	-0-	-0-	-0-	1861	2	23	9	N	21					120
05	1864	N	1864	-0-	-0-	-0-	18	1	1822	2	N	22					142
							24	9									
*06	1914	N	1914	-0-	-0-	-0-	28	1	1850	2	N	33					175
							36	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	-0-	-0-	-2128	-0-					N	35					129
03	2480	N	2208	-0-	-272	-0-	2197	2	11	9	N	10					139
04	2334	N	2334	-0-	-0-	-0-	2295	2	39	9	N	35					174
05	2254	N	2254	-0-	-0-	-0-	22	1	2199	2	N	30					204
							33	9									
*06	2304	N	2304	-0-	-0-	-0-	34	1	2248	2	N	20					224
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	19					119
03	2108	N	1093	-0-	-1015	-0-	1093	2			N	-0-					119
04	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					122
05	1131	N	1131	-0-	-0-	-0-	11	1	1114	2	N	5					127
							6	9									
*06	1093	N	1093	-0-	-0-	-0-	16	1	1047	2	N	27					154
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	-0-	-0-	-2660	-0-					N	7					89
03	2945	X	1055	-0-	-1890	-0-	1055	2			N	-0-					89
04	2850	X	1051	-0-	-1799	-0-	1033	2	18	9	N	16					105
05	1457	X	1188	-0-	-269	-0-	11	1	1144	2	N	30					135
							33	9									
*06	1290	X	1049	-0-	-241	-0-	15	1	1026	2	N	7					142
							8	9									
*07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					142

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	-0-	-0-	-3220	-0-					N	18					168
03	3565	X	3379	-0-	-186	-0-	3361	2	18	9	N	16					184
04	3450	X	3191	-0-	-259	-0-	3151	2	40	9	N	36					220
05	3565	X	3240	-0-	-325	-0-	32	1	3184	2	N	22	182	1			60
							24	9									
*06	3420	X	3068	-0-	-352	-0-	45	1	2986	2	N	34					94
							37	9									
*07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					94

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					50
03	496	N	-0-	-0-	-496	-0-					N	-0-					50
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					50
05	472	N	472	-0-	-0-	-0-	5	1	467	2	N	-0-					50
*06	474	N	474	-0-	-0-	-0-	7	1	467	2	N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924	-0-					N	26					153
03	1178	N	1103	-0-	-75	-0-	1075	2	28	9	N	25					178
04	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					190
05	1001	N	1001	-0-	-0-	-0-	10	1	967	2	N	22					212
							24	9									
*06	1127	N	1127	-0-	-0-	-0-	16	1	1086	2	N	23					235
							25	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	-0-	-0-	-980	-0-					N	10					152
03	1054	N	976	-0-	-78	-0-	967	2	9	9	N	8					160
04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					165
05	922	N	922	-0-	-0-	-0-	9	1	913	2	N	-0-					165
*06	1029	N	1029	-0-	-0-	-0-	15	1	1006	2	N	7					172
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					276
03	4402	X	3729	-0-	-673	-0-	3729	2			N	-0-					276
04	4020	X	3656	-0-	-364	-0-	3647	2	9	9	N	8					284
05	4185	X	3556	-0-	-629	-0-	35	1	3521	2	N	-0-					284
*06	4068	X	4068	-0-	-0-	-0-	60	1	4008	2	N	-0-					284
*07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					284

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	-0-	-0-	-2744	-0-					N	14					111
03	2790	N	2678	-0-	-112	-0-	2661	2	17	9	N	15					126
04	2310	N	2310	-0-	-0-	-0-	2303	2	7	9	N	6					132
05	2450	N	2450	-0-	-0-	-0-	24	1	2426	2	N	-0-					132
*06	2342	N	2342	-0-	-0-	-0-	34	1	2275	2	N	30					162
							33	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	7					107
03	1519	N	-0-	-0-	-1519	-0-					N	13					120
04	1572	N	1572	-0-	-0-	-0-	1550	2	22	9	N	20					140
05	1512	N	1512	-0-	-0-	-0-	15	1	1465	2	N	29					169
							32	9									
*06	1282	N	1282	-0-	-0-	-0-	19	1	1254	2	N	8					177
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	-0-	-0-	-2576	-0-					N	8					78
03	2883	X	2883	-0-	-0-	-0-	2873	2	10	9	N	9					87
04	2760	X	2681	-0-	-79	-0-	2651	2	30	9	N	27					114
05	2852	X	2798	-0-	-54	-0-	27	1	2710	2	N	55					169
							61	9									
*06	2760	X	2570	-0-	-190	-0-	38	1	2532	2	N	-0-					169
*07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					169

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	-0-	-0-	-1960	-0-					N	17					154
03	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
04	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					173
05	1887	N	1887	-0-	-0-	-0-	19	1	1868	2	N	-0-					173
*06	1813	N	1813	-0-	-0-	-0-	27	1	1786	2	N	-0-					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	-0-	-0-	-2380	-0-					N	7					136
03	2520	N	2520	-0-	-0-	-0-	2483	2	37	9	N	34					170
04	2451	N	2451	-0-	-0-	-0-	2429	2	22	9	N	20					190
05	2214	N	2214	-0-	-0-	-0-	22	1	2169	2	N	21					211
							23	9									
*06	2167	N	2167	-0-	-0-	-0-	32	1	2116	2	N	17	185	1			43
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	-0-	-0-	-3024	-0-					N	19					174
03	3348	X	3214	-0-	-134	-0-	3207	2	7	9	N	6					180
04	3240	X	2954	-0-	-286	-0-	2902	2	52	9	N	47	184	1			43
05	3348	X	3025	-0-	-323	-0-	30	1	2960	2	N	32					75
							35	9									
*06	3360	X	2855	-0-	-505	-0-	42	1	2807	2	N	5					80
							6	9									
*07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					80

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	-0-	-0-	-3108	-0-					N	25	169	1			25
03	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					63
04	3330	X	3300	-0-	-30	-0-	3233	2	67	9	N	61					124
05	3441	X	3246	-0-	-195	-0-	32	1	3180	2	N	31					155
							34	9									
*06	3840	X	3069	-0-	-771	-0-	45	1	2985	2	N	35					190
							39	9									
*07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					190

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	-0-	-0-	-1652	-0-					N	15					58
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					58
04	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					58
05	2466	X	2466	-0-	-0-	-0-	24	1	2442	2	N	-0-					58
*06	2420	N	2420	-0-	-0-	-0-	35	1	2307	2	N	71					129
							78	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	-0-	-0-	-2436	-0-					N	8					212
03	2697	N	2616	-0-	-81	-0-	2599	2	17	9	N	15	197	1			30
04	2468	N	2468	-0-	-0-	-0-	2426	2	42	9	N	38					68
05	2569	N	2569	-0-	-0-	-0-	25	1	2488	2	N	51					119
							56	9									
*06	2445	N	2445	-0-	-0-	-0-	36	1	2398	2	N	10					129
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176	-0-					N	21					120
03	1271	N	1263	-0-	-8	-0-	1241	2	22	9	N	20					140
04	1222	N	1222	-0-	-0-	-0-	1207	2	15	9	N	14					154
05	1180	N	1180	-0-	-0-	-0-	12	1	1156	2	N	11					165
							12	9									
*06	1233	N	1233	-0-	-0-	-0-	18	1	1209	2	N	5					170
							6	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3217	-0-	-591	-0-	3147	2	70	9	N	64	197	1			70
03	4216	X	3724	-0-	-492	-0-	3724	2			N	-0-					70
04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					70
05	3813	X	3278	-0-	-535	-0-	3270	2	8	9	N	7					77
06	1695	X	1695	-0-	-0-	-0-	1568	2	127	9	N	115					192
*07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					192

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2690	X	2690	-0-	-0-	-0-	2666	2	24	9	N	22					75
03	2854	X	2854	-0-	-0-	-0-	2797	2	57	9	N	52					127
04	2845	X	2845	-0-	-0-	-0-	2821	2	24	9	N	22					149
05	2996	X	2996	-0-	-0-	-0-	2945	2	51	9	N	46					195
06	2977	X	2977	-0-	-0-	-0-	2937	2	40	9	N	36	184	1			47
*07	2995	X	2995	-0-	-0-	-0-	2966	2	29	9	N	26					73

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

02	1848	N	-0-	-0-	-1848	-0-					N	2					72
03	2232	N	1731	-0-	-501	-0-	1730	2	1	9	N	1					73
04	1773	N	1773	-0-	-0-	-0-	1749	2	24	9	N	22					95
05	1742	N	1742	-0-	-0-	-0-	17	1	1699	2	N	24					119
							26	9									
*06	1698	N	1698	-0-	-0-	-0-	25	1	1670	2	N	3					122
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

02	1960	N	-0-	-0-	-1960	-0-					N	20					159
03	2154	N	2154	-0-	-0-	-0-	2128	2	26	9	N	24					183
04	1932	N	1932	-0-	-0-	-0-	1913	2	19	9	N	17					200
05	1724	N	1724	-0-	-0-	-0-	17	1	1698	2	N	8					208
							9	9									
*06	1611	N	1611	-0-	-0-	-0-	23	1	1558	2	N	27					235
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

02	1932	X	-0-	-0-	-1932	-0-					N	-0-					151
03	2807	X	2807	-0-	-0-	-0-	2792	2	15	9	N	14					165
04	2567	X	2567	-0-	-0-	-0-	2519	2	48	9	N	44					209
05	2671	X	2671	-0-	-0-	-0-	26	1	2628	2	N	15	184	1			40
							17	9									
*06	2592	X	2592	-0-	-0-	-0-	38	1	2521	2	N	30					70
							33	9									
*07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					70

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

02	1764	N	-0-	-0-	-1764	-0-					N	59					204
03	2497	N	2497	-0-	-0-	-0-	2472	2	25	9	N	23					227
04	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					227
05	2135	N	2135	-0-	-0-	-0-	21	1	2114	2	N	-0-					227
*06	2090	N	2090	-0-	-0-	-0-	31	1	2059	2	N	-0-					227
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					122
03	2573	N	-0-	-0-	-2573	-0-					N	1					123
04	2263	N	2263	-0-	-0-	-0-	2218	2	45	9	N	41					164
05	2315	N	2315	-0-	-0-	-0-	23	1	2256	2	N	33					197
							36	9									
*06	2195	N	2195	-0-	-0-	-0-	32	1	2160	2	N	3					200
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	-0-	-0-	-2240	-0-					N	27					70
03	2263	N	1963	-0-	-300	-0-	1931	2	32	9	N	29					99
04	1899	N	1899	-0-	-0-	-0-	1881	2	18	9	N	16					115
05	1742	N	1742	-0-	-0-	-0-	17	1	1725	2	N	-0-					115
*06	1886	N	1886	-0-	-0-	-0-	28	1	1858	2	N	-0-					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					N	44					177
03	3069	X	2888	-0-	-181	-0-	2855	2	33	9	N	30					207
04	2910	X	2755	-0-	-155	-0-	2716	2	39	9	N	35					242
*05	2945	X	2832	-0-	-113	-0-	2779	2	53	9	N	48	177	1			113
*06	2843	X	2843	-0-	-0-	-0-	42	1	2781	2	N	18					131
							20	9									
*07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					131

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	-0-	-0-	-3500	-0-					N	15					97
03	3772	X	3772	-0-	-0-	-0-	3737	2	35	9	N	32					129
04	3480	X	3332	-0-	-148	-0-	3303	2	29	9	N	26					155
05	3782	X	3332	-0-	-450	-0-	33	1	3267	2	N	29					184
							32	9									
*06	3660	X	3290	-0-	-370	-0-	48	1	3209	2	N	30					214
							33	9									
*07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					214

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	-0-	-0-	-2492	-0-					N	9					153
03	2790	N	2534	-0-	-256	-0-	2519	2	15	9	N	14					167
04	2218	N	2218	-0-	-0-	-0-	2174	2	44	9	N	40					207
05	2294	N	2294	-0-	-0-	-0-	23	1	2261	2	N	9	181	1			35
							10	9									
*06	2237	N	2237	-0-	-0-	-0-	33	1	2191	2	N	12					47
							13	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764	-0-					N	29					134
03	2049	N	2049	-0-	-0-	-0-	2025	2	24	9	N	22	57	1			99
04	2919	N	2919	-0-	-0-	-0-	2901	2	18	9	N	16					115
05	2815	N	2815	-0-	-0-	-0-	28	1	2755	2	N	29	114	1			30
							32	9									
*06	2591	N	2591	-0-	-0-	-0-	38	1	2550	2	N	3					33
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	23					121
03	1333	N	1304	-0-	-29	-0-	1298	2	6	9	N	5					126
04	1072	N	1072	-0-	-0-	-0-	1064	2	8	9	N	7					133
05	982	N	982	-0-	-0-	-0-	10	1	971	2	N	1					134
							1	9									
*06	947	N	947	-0-	-0-	-0-	14	1	933	2	N	-0-					134
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372	-0-					N	22					100
03	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					110
04	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	N	1					111
05	2239	N	2239	-0-	-0-	-0-	22	1	2186	2	N	28					139
							31	9									
*06	1926	N	1926	-0-	-0-	-0-	28	1	1896	2	N	2					141
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784	-0-					N	-0-					119
03	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					121
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					121
05	733	N	733	-0-	-0-	-0-	7	1	726	2	N	-0-					121
*06	791	N	791	-0-	-0-	-0-	11	1	760	2	N	18					139
							20	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					127
03	1989	N	1989	-0-	-0-	-0-	1961	2	28	9	N	25					152
04	1948	N	1948	-0-	-0-	-0-	1904	2	44	9	N	40					192
05	1713	N	1713	-0-	-0-	-0-	17	1	1654	2	N	38					230
							42	9									
*06	1659	N	1659	-0-	-0-	-0-	24	1	1601	2	N	31	188	1			73
							34	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					N	13					97
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					97
04	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					107
05	774	N	774	-0-	-0-	-0-	8	1	758	2	N	7					114
							8	9									
*06	915	N	915	-0-	-0-	-0-	13	1	899	2	N	3					117
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400	-0-					N	22					197
03	3100	N	3861	-0-	761	761	3855	2	6	9	N	5					202
04	2124	N	1363	-0-	-761	-0-	1339	2	24	9	N	22					224
05	1352	N	1352	-0-	-0-	-0-	13	1	1328	2	N	10					234
							11	9									
*06	1420	N	1420	-0-	-0-	-0-	21	1	1386	2	N	12	184	1			62
							13	9									
*07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					62

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	-0-	-0-	-2016	-0-					N	28					53
03	2263	N	2039	-0-	-224	-0-	2033	2	6	9	N	5					58
04	1902	N	1902	-0-	-0-	-0-	1883	2	19	9	N	17					75
05	2044	N	2044	-0-	-0-	-0-	20	1	1976	2	N	44					119
							48	9									
*06	1918	N	1918	-0-	-0-	-0-	28	1	1890	2	N	-0-					119
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	-0-	-0-	-868	-0-					N	57					173
03	992	N	846	-0-	-146	-0-	837	2	9	9	N	8					181
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					181
05	776	N	776	-0-	-0-	-0-	8	1	762	2	N	5					186
							6	9									
*06	858	N	858	-0-	-0-	-0-	13	1	837	2	N	7					193
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	-0-	-0-	-1736	-0-					N	17					128
03	1550	N	1389	-0-	-161	-0-	1383	2	6	9	N	5					133
04	1353	N	1353	-0-	-0-	-0-	1339	2	14	9	N	13					146
05	1380	N	1380	-0-	-0-	-0-	14	1	1357	2	N	8					154
							9	9									
*06	1311	N	1311	-0-	-0-	-0-	19	1	1292	2	N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					137
03	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					138
04	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					138
05	2266	N	2266	-0-	-0-	-0-	22	1	2244	2	N	-0-					138
*06	2128	N	2128	-0-	-0-	-0-	31	1	2095	2	N	2					140
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	-0-	-0-	-2100	-0-					N	2					12
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					12
04	2362	X	2362	-0-	-0-	-0-	2360	2	2	9	N	2					14
05	2325	X	1858	-0-	-467	-0-	18	1	1839	2	N	1					15
							1	9									
*06	2552	N	2552	-0-	-0-	-0-	38	1	2512	2	N	2					17
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	14B2 EXT		1190	-0-	1190	1190	1190	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1190					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1190					N	NO RPT					-0-

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	1191	2	6	9	N	5					20
03	819	N	819	-0-	-0-	-0-	817	2	2	9	N	2					22
04	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					23
05	1333	N	902	-0-	-431	-0-	880	2	22	9	N	20					43
06	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					48
*07	920	N	920	-0-	-0-	-0-	905	2	15	9	N	14					62

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	-0-	-0-	-2268	-0-					N	37					180
03	2511	N	2264	-0-	-247	-0-	2257	2	7	9	N	6	128	1			58
04	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					59
05	2115	N	2115	-0-	-0-	-0-	21	1	2092	2	N	2					61
							2	9									
*06	1986	N	1986	-0-	-0-	-0-	29	1	1957	2	N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	-0-	-0-	-3472	-0-					N	48					172
03	3844	X	3732	-0-	-112	-0-	3732	2			N	-0-					172
04	3720	X	3643	-0-	-77	-0-	3640	2	3	9	N	3					175
05	3844	X	3595	-0-	-249	-0-	35	1	3479	2	N	74	182	1			67
							81	9									
*06	4020	X	3472	-0-	-548	-0-	50	1	3343	2	N	72					139
							79	9									
*07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					139

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	3					55
03	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					58
04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					58
05	1135	N	1135	-0-	-0-	-0-	11	1	1114	2	N	9					67
							10	9									
*06	1046	N	1046	-0-	-0-	-0-	15	1	1030	2	N	1					68
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	-0-	988	2	101	9	N	92					154
03	1085	N	957	-0-	-128	-0-	946	2	11	9	N	10					164
04	1110	N	960	-0-	-150	-0-	937	2	23	9	N	21					185
05	1366	N	1366	-0-	-0-	-0-	1364	2	2	9	N	2					187
06	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					187
*07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					187

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428	-0-					N	5					112
03	1364	N	1256	-0-	-108	-0-	1232	2	24	9	N	22					134
04	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					145
05	1230	N	1230	-0-	-0-	-0-	12	1	1199	2	N	17					162
							19	9									
*06	1111	N	1111	-0-	-0-	-0-	16	1	1081	2	N	13					175
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	634	-0-	-66	-0-	634	2			N	-0-					152
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					152
04	690	N	666	-0-	-24	-0-	666	2			N	-0-					152
05	864	N	864	-0-	-0-	-0-	842	2	22	9	N	20					172
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					172
*07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					172

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	-0-	-0-	-1848	-0-					N	79					264
03	2811	N	2811	-0-	-0-	-0-	2461	2	350	9	N	318	286	1			296
04	2316	N	2316	-0-	-0-	-0-	2277	2	39	9	N	35	182	1			149
05	2364	N	2364	-0-	-0-	-0-	23	1	2305	2	N	33					182
							36	9									
*06	2409	N	2409	-0-	-0-	-0-	35	1	2335	2	N	35	177	1			40
							39	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400	-0-					N	43					122
03	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					122
04	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43					165
05	2086	N	2086	-0-	-0-	-0-	20	1	2031	2	N	32					197
							35	9									
*06	2212	N	2212	-0-	-0-	-0-	32	1	2139	2	N	37	174	1			60
							41	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	-0-	-0-	-1848	-0-					N	50					255
03	2212	N	2212	-0-	-0-	-0-	2088	2	124	9	N	113	103	1			265
04	1948	N	1948	-0-	-0-	-0-	1934	2	14	9	N	13					278
*05	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-	178	1			43
*06	2074	N	2074	-0-	-0-	-0-	30	1	1970	2	N	67					110
							74	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	-0-	-0-	-2744	-0-					N	15					137
03	3197	X	3197	-0-	-0-	-0-	3169	2	28	9	N	25					162
04	2940	X	2817	-0-	-123	-0-	2813	2	4	9	N	4					166
05	3038	X	2800	-0-	-238	-0-	28	1	2772	2	N	-0-					166
*06	2940	X	2773	-0-	-167	-0-	40	1	2634	2	N	90	185	1			71
							99	9									
*07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					71

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	-0-	-0-	-1988	-0-					N	142					240
03	3090	N	3090	-0-	-0-	-0-	2723	2	367	9	N	334	251	1			323
04	2531	N	2531	-0-	-0-	-0-	2481	2	50	9	N	45	181	1			187
05	2593	N	2593	-0-	-0-	-0-	25	1	2521	2	N	43					230
							47	9									
*06	2559	N	2559	-0-	-0-	-0-	37	1	2479	2	N	39	179	1			90
							43	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	-0-	-0-	-4592	-0-					N	16					115
03	5084	X	4892	-0-	-192	-0-	4888	2	4	9	N	4					119
04	4920	X	4758	-0-	-162	-0-	4714	2	44	9	N	40					159
05	5084	X	4859	-0-	-225	-0-	48	1	4766	2	N	41					200
							45	9									
*06	5040	X	4622	-0-	-418	-0-	68	1	4547	2	N	6	183	1			23
							7	9									
*07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					134
03	2449	N	2230	-0-	-219	-0-	2230	2			N	-0-					134
04	2205	N	2205	-0-	-0-	-0-	2202	2	3	9	N	3					137
05	2284	N	2284	-0-	-0-	-0-	22	1	2233	2	N	26					163
							29	9									
*06	2171	N	2171	-0-	-0-	-0-	32	1	2136	2	N	3					166
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	-0-	-0-	-2212	-0-					N	36					165
03	2449	N	2243	-0-	-206	-0-	2197	2	46	9	N	42					207
04	2050	N	2050	-0-	-0-	-0-	2022	2	28	9	N	25					232
05	2139	N	2139	-0-	-0-	-0-	21	1	2083	2	N	32					264
							35	9									
*06	2058	N	2058	-0-	-0-	-0-	30	1	2002	2	N	24	187	1			101
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	-0-	-0-	-2464	-0-					N	14					172
03	2883	N	2581	-0-	-302	-0-	2570	2	11	9	N	10					182
04	2387	N	2387	-0-	-0-	-0-	2308	2	79	9	N	72					254
05	2409	N	2409	-0-	-0-	-0-	24	1	2352	2	N	30	175	1			109
							33	9									
*06	2316	N	2316	-0-	-0-	-0-	34	1	2282	2	N	-0-					109
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	3					78
03	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					102
04	1371	N	1371	-0-	-0-	-0-	1341	2	30	9	N	27					129
05	1221	N	1221	-0-	-0-	-0-	12	1	1206	2	N	3					132
							3	9									
*06	1104	N	1104	-0-	-0-	-0-	16	1	1086	2	N	2					134
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					20
03	1767	N	1578	-0-	-189	-0-	1578	2			N	-0-					20
04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					20
05	1655	N	1655	-0-	-0-	-0-	16	1	1639	2	N	-0-					20
*06	1261	N	1261	-0-	-0-	-0-	19	1	1242	2	N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	-0-	-0-	-2240	-0-					N	33					159
03	2580	N	2580	-0-	-0-	-0-	2551	2	29	9	N	26					185
04	2385	N	2385	-0-	-0-	-0-	2379	2	6	9	N	5					190
05	2481	N	2481	-0-	-0-	-0-	24	1	2434	2	N	21					211
							23	9									
*06	2776	N	2776	-0-	-0-	-0-	38	1	2517	2	N	201	177	1			235
							221	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	-0-	-0-	-2268	-0-					N	35					213
03	2821	N	2635	-0-	-186	-0-	2599	2	36	9	N	33					246
04	2486	N	2486	-0-	-0-	-0-	2458	2	28	9	N	25					271
*05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-	179	1			92
*06	2592	N	2592	-0-	-0-	-0-	37	1	2482	2	N	66					158
							73	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	-0-	-0-	-1624	-0-					N	5					135
03	1488	N	1377	-0-	-111	-0-	1375	2	2	9	N	2					137
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					137
05	1391	N	1391	-0-	-0-	-0-	14	1	1358	2	N	17					154
							19	9									
*06	1256	N	1256	-0-	-0-	-0-	18	1	1232	2	N	5					159
							6	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2435	N	2435	-0-	-0-	-0-	2420	2	15	9	N	14					137
*02	1960	N	1820	-0-	-140	-0-	1799	2	21	9	N	19					156
*03	2418	N	1927	-0-	-491	-0-	1906	2	21	9	N	19					175
*04	1810	N	1810	-0-	-0-	-0-	1796	2	14	9	N	13					188
*05	1909	N	1909	-0-	-0-	-0-	1899	2	10	9	N	9					197
*06	1940	N	1940	-0-	-0-	-0-	29	1	1911	2	N	-0-	176	1			21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					N	23					245
03	3657	X	3657	-0-	-0-	-0-	3623	2	34	9	N	31	184	1			92
04	3301	X	3301	-0-	-0-	-0-	3271	2	30	9	N	27					119
05	3322	X	3322	-0-	-0-	-0-	33	1	3254	2	N	32					151
							35	9									
*06	3169	X	3169	-0-	-0-	-0-	47	1	3113	2	N	8					159
							9	9									
*07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					159

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680	-0-					N	35					170
03	1860	N	1820	-0-	-40	-0-	1776	2	44	9	N	40					210
04	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7					217
05	1927	N	1927	-0-	-0-	-0-	17	1	1655	2	N	232	184	1			265
							255	9									
*06	1804	N	1804	-0-	-0-	-0-	26	1	1728	2	N	45	185	1			125
							50	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	-0-	-0-	-1064	-0-					N	63					207
03	1789	N	1789	-0-	-0-	-0-	1764	2	25	9	N	23					230
04	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					239
05	1341	N	1341	-0-	-0-	-0-	13	1	1306	2	N	20					259
							22	9									
*06	1305	N	1305	-0-	-0-	-0-	19	1	1286	2	N	-0-					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					17
03	4433	X	3126	-0-	-1307	-0-	3125	2	1	9	N	1					18
04	4290	X	2783	-0-	-1507	-0-	2783	2			N	-0-					18
05	4185	X	2802	-0-	-1383	-0-	28	1	2774	2	N	-0-					18
*06	3630	X	2655	-0-	-975	-0-	39	1	2616	2	N	-0-					18
*07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					18

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	9					149
03	868	N	-0-	-0-	-868	-0-					N	1					150
04	700	N	700	-0-	-0-	-0-	694	2	6	9	N	5					155
05	840	N	840	-0-	-0-	-0-	8	1	821	2	N	10					165
							11	9									
*06	753	N	753	-0-	-0-	-0-	11	1	734	2	N	7					172
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764	-0-					N	25					73
03	1922	N	1623	-0-	-299	-0-	1588	2	35	9	N	32					105
04	1517	N	1517	-0-	-0-	-0-	1489	2	28	9	N	25					130
05	1560	N	1560	-0-	-0-	-0-	15	1	1534	2	N	10					140
							11	9									
*06	1493	N	1493	-0-	-0-	-0-	22	1	1461	2	N	9					149
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3669	X	3669	-0-	-0-	-0-	3644	2	25	9	N	23					223
03	3781	X	3781	-0-	-0-	-0-	3748	2	33	9	N	30	181	1			72
04	3788	X	3788	-0-	-0-	-0-	3756	2	32	9	N	29					101
05	3966	X	3966	-0-	-0-	-0-	3929	2	37	9	N	34					135
06	3790	X	3790	-0-	-0-	-0-	3773	2	17	9	N	15					150
*07	3987	X	3987	-0-	-0-	-0-	3887	2	100	9	N	91	187	1			54

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	15					152
03	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					155
04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					155
05	1656	N	1656	-0-	-0-	-0-	16	1	1640	2	N	-0-					155
*06	1589	N	1589	-0-	-0-	-0-	23	1	1566	2	N	-0-					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	332	-0-	-368	-0-	332	2			N	-0-					169
03	682	N	667	-0-	-15	-0-	666	2	1	9	N	1					170
04	743	N	743	-0-	-0-	-0-	692	2	51	9	N	46					216
05	768	N	768	-0-	-0-	-0-	746	2	22	9	N	20	189	1			47
06	740	N	740	-0-	-0-	-0-	726	2	14	9	N	13					60
*07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					60

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820	-0-					N	51					170
03	2115	N	2115	-0-	-0-	-0-	2095	2	20	9	N	18	151	1			37
04	1869	N	1869	-0-	-0-	-0-	1855	2	14	9	N	13					50
05	2084	N	2084	-0-	-0-	-0-	20	1	2039	2	N	23					73
							25	9									
*06	1991	N	1991	-0-	-0-	-0-	29	1	1944	2	N	16					89
							18	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	-0-	-0-	-1904	-0-					N	40					149
03	2270	N	2270	-0-	-0-	-0-	2247	2	23	9	N	21					170
04	1758	N	1758	-0-	-0-	-0-	1750	2	8	9	N	7					177
05	2146	N	2146	-0-	-0-	-0-	21	1	2122	2	N	3					180
							3	9									
*06	2106	N	2106	-0-	-0-	-0-	31	1	2061	2	N	13					193
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					62
03	1147	N	690	-0-	-457	-0-	690	2			N	-0-					62
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					62
05	904	N	904	-0-	-0-	-0-	9	1	892	2	N	3					65
							3	9									
*06	970	N	970	-0-	-0-	-0-	14	1	937	2	N	17					82
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	13					200
03	14B2	EXT	-0-	-0-	-0-	-0-					N	6	186	1			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	69					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3642	-0-	-502	-0-	3642	2			N	-0-					262
03	4402	X	4109	-0-	-293	-0-	4048	2	61	9	N	55					317
04	4230	X	3888	-0-	-342	-0-	3865	2	23	9	N	21					338
05	4371	X	3715	-0-	-656	-0-	3691	2	24	9	N	22					360
06	DLQ G-10		3469	-0-	3469	3469	3445	2	24	9	N	22	182	1			200
07	DLQ G-10		3335	-0-	3335	6804	3335	2			N	-0-					200

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					N	18					194
03	3286	X	3072	-0-	-214	-0-	3061	2	11	9	N	10					204
04	3180	X	2696	-0-	-484	-0-	2696	2			N	-0-					204
05	3286	X	3014	-0-	-272	-0-	30	1	2976	2	N	7	176	1			35
							8	9									
*06	3240	X	2787	-0-	-453	-0-	41	1	2744	2	N	2					37
							2	9									
*07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					37

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512	-0-					N	1					78
03	2046	N	1341	-0-	-705	-0-	1341	2			N	-0-					78
04	1218	N	1218	-0-	-0-	-0-	1205	2	13	9	N	12					90
05	1601	N	1601	-0-	-0-	-0-	16	1	1585	2	N	-0-					90
*06	1580	N	1580	-0-	-0-	-0-	23	1	1547	2	N	9					99
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4198	-0-	-534	-0-	4175	2	23	9	N	21					267
03	5022	X	4775	-0-	-247	-0-	4775	2			N	-0-					267
04	4680	X	4542	-0-	-138	-0-	4541	2	1	9	N	1	186	1			82
05	4805	X	4659	-0-	-146	-0-	4659	2			N	-0-					82
06	DLQ G-10		4489	-0-	4489	4489	4486	2	3	9	N	3					85
07	DLQ G-10		4783	-0-	4783	9272	4675	2	108	9	N	98					183

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2292	-0-	-88	-0-	2292	2			N	-0-					362
03	2635	X	2493	-0-	-142	-0-	2492	2	1	9	N	1					363
04	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					405
05	2672	X	2672	-0-	-0-	-0-	2666	2	6	9	N	5					410
06	DLQ G-10		2503	-0-	2503	2503	2477	2	26	9	N	24	357	1			77
07	DLQ G-10		2766	-0-	2766	5269	2746	2	20	9	N	18					95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2528	-0-	-524	-0-	2489	2	39	9	N	35					268
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					268
04	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	N	14					282
05	3405	X	3405	-0-	-0-	-0-	3393	2	12	9	N	11					293
06	DLQ G-10		3132	-0-	3132	3132	3130	2	2	9	N	2					295
07	DLQ G-10		3227	-0-	3227	6359	3227	2			N	-0-					295

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3060	-0-	-188	-0-	3060	2			N	-0-					185
03	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					185
04	3660	X	3237	-0-	-423	-0-	3204	2	33	9	N	30					215
05	3782	X	3220	-0-	-562	-0-	3218	2	2	9	N	2					217
06	DLQ G-10		4551	-0-	4551	4551	4551	2			N	-0-					217
07	DLQ G-10		5399	-0-	5399	9950	5399	2			N	-0-					217

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	-0-	-0-	-1260	-0-					N	2					132
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					132
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					132
05	1713	N	1713	-0-	-0-	-0-	16	1	1644	2	N	48					180
							53	9									
*06	1539	N	1539	-0-	-0-	-0-	23	1	1514	2	N	2					182
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	-0-	-0-	-3360	-0-					N	11					185
03	3720	X	3658	-0-	-62	-0-	3654	2	4	9	N	4					189
04	3600	X	3402	-0-	-198	-0-	3382	2	20	9	N	18	184	1			23
05	3720	X	3592	-0-	-128	-0-	35	1	3535	2	N	20					43
							22	9									
*06	3720	X	3447	-0-	-273	-0-	51	1	3374	2	N	20					63
							22	9									
*07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					63

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1900	-0-	-4	-0-	1900	2			N	-0-					162
03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					162
04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					162
05	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					162
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	117	1			45
*07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					45

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	1424	2	62	9	N	56					266
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					266
04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-	183	1			83
05	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					83
06	1735	N	1735	-0-	-0-	-0-	1694	2	41	9	N	37					120
*07	1770	N	1770	-0-	-0-	-0-	1753	2	17	9	N	15					135

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2580	-0-	-696	-0-	2570	2	10	9	N	9					252
03	3441	X	3037	-0-	-404	-0-	3036	2	1	9	N	1					253
04	3120	X	2777	-0-	-343	-0-	2771	2	6	9	N	5	185	1			73
05	3100	X	2776	-0-	-324	-0-	2776	2			N	-0-					73
06	DLQ G-10		2990	-0-	2990	2990	2962	2	28	9	N	25					98
07	DLQ G-10		3213	-0-	3213	6203	3121	2	92	9	N	84					182

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	-0-	-0-	-1344	-0-					N	12					108
03	1763	N	1763	-0-	-0-	-0-	1746	2	17	9	N	15					123
04	1693	N	1693	-0-	-0-	-0-	1676	2	17	9	N	15					138
05	1864	N	1864	-0-	-0-	-0-	18	1	1810	2	N	33					171
							36	9									
*06	1690	N	1690	-0-	-0-	-0-	25	1	1654	2	N	10					181
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1675	-0-	-61	-0-	1673	2	2	9	N	2					195
03	1953	N	1860	-0-	-93	-0-	1810	2	50	9	N	45					240
04	1920	N	1600	-0-	-320	-0-	1600	2			N	-0-	177	1			63
05	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					63
06	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					63
*07	2817	N	2817	-0-	-0-	-0-	2635	2	182	9	N	165					228

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					148
03	1953	N	1857	-0-	-96	-0-	1857	2			N	-0-					148
04	1933	N	1933	-0-	-0-	-0-	1898	2	35	9	N	32					180
05	1984	N	1976	-0-	-8	-0-	1943	2	33	9	N	30					210
06	2029	N	2029	-0-	-0-	-0-	2016	2	13	9	N	12	177	1			45
*07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					45

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					217
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					217
04	1590	N	1365	-0-	-225	-0-	1365	2			N	-0-					217
05	1705	N	1566	-0-	-139	-0-	1549	2	17	9	N	15					232
06	1550	N	1550	-0-	-0-	-0-	1514	2	36	9	N	33					265
*07	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					265

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	8					100
03	1364	N	1129	-0-	-235	-0-	1110	2	19	9	N	17					117
04	1025	N	1025	-0-	-0-	-0-	1012	2	13	9	N	12					129
05	1048	N	1048	-0-	-0-	-0-	10	1	1020	2	N	16					145
							18	9									
*06	1000	N	1000	-0-	-0-	-0-	15	1	968	2	N	15					160
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2328	-0-	-360	-0-	2328	2			N	-0-	187	1			50
03	2976	X	2334	-0-	-642	-0-	2334	2			N	-0-					50
04	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					50
05	2697	X	2392	-0-	-305	-0-	2379	2	13	9	N	12					62
06	DLQ G-10		2407	-0-	2407	2407	2407	2			N	-0-					62
07	DLQ G-10		2563	-0-	2563	4970	2510	2	53	9	N	48					110

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3069	X	3069	-0-	-0-	-0-	3066	2	3	9	N	3					418
03	3721	X	3721	-0-	-0-	-0-	3658	2	63	9	N	57					475
04	3389	X	3389	-0-	-0-	-0-	3363	2	26	9	N	24	181	1			318
05	3439	X	3439	-0-	-0-	-0-	3385	2	54	9	N	49					367
06	3127	X	3127	-0-	-0-	-0-	3119	2	8	9	N	7	174	1			200
*07	3427	X	3427	-0-	-0-	-0-	3374	2	53	9	N	48					248

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3753	-0-	-335	-0-	3753	2			N	-0-					323
03	4526	X	3730	-0-	-796	-0-	3730	2			N	-0-					323
04	4170	X	3611	-0-	-559	-0-	3607	2	4	9	N	4					327
05	4309	X	3558	-0-	-751	-0-	3552	2	6	9	N	5					332
06	DLQ G-10		3493	-0-	3493	3493	3485	2	8	9	N	7	186	1			153
07	DLQ G-10		3411	-0-	3411	6904	3411	2			N	-0-					153

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	-0-	-0-	-4536	-0-					N	20					183
03	5022	X	4185	-0-	-837	-0-	4126	2	59	9	N	54					237
04	4860	X	4183	-0-	-677	-0-	4133	2	50	9	N	45	183	1			99
05	5022	X	4308	-0-	-714	-0-	42	1	4208	2	N	53					152
							58	9									
*06	4560	X	4158	-0-	-402	-0-	61	1	4047	2	N	45					197
							50	9									
*07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					197

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6858	X	6858	-0-	-0-	-0-	6781	2	77	9	N	70					333
03	6988	X	6988	-0-	-0-	-0-	6880	2	108	9	N	98	369	1			62
04	7243	X	7243	-0-	-0-	-0-	7176	2	67	9	N	61					123
05	7074	X	7074	-0-	-0-	-0-	7074	2			N	-0-					123
06	7350	X	6834	-0-	-516	-0-	6689	2	145	9	N	132	185	1			70
07	7595	X	6439	-0-	-1156	-0-	6307	2	132	9	N	120					190

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	17					191
03	2987	X	2987	-0-	-0-	-0-	2951	2	36	9	N	33					224
04	2882	X	2882	-0-	-0-	-0-	2849	2	33	9	N	30	184	1			70
05	2862	X	2862	-0-	-0-	-0-	28	1	2793	2	N	37					107
							41	9									
*06	2725	X	2725	-0-	-0-	-0-	40	1	2677	2	N	7					114
							8	9									
*07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					183
03	2487	N	2487	-0-	-0-	-0-	2468	2	19	9	N	17					200
04	2259	N	2259	-0-	-0-	-0-	2242	2	17	9	N	15					215
05	2238	N	2238	-0-	-0-	-0-	2213	2	25	9	N	23	183	1			55
06	2172	N	2172	-0-	-0-	-0-	2154	2	18	9	N	16					71
*07	2292	N	2292	-0-	-0-	-0-	2273	2	19	9	N	17					88

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

02	4284	X	-0-	-0-	-4284	-0-					N	11					119
03	4743	X	4409	-0-	-334	-0-	4363	2	46	9	N	42					161
04	4590	X	3907	-0-	-683	-0-	3806	2	101	9	N	92	176	1			77
05	4743	X	3785	-0-	-958	-0-	37	1	3748	2	N	-0-					77
*06	4320	X	3541	-0-	-779	-0-	51	1	3414	2	N	69					146
							76	9									
*07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					146

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

02	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					190
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					190
04	1410	N	1340	-0-	-70	-0-	1340	2			N	-0-					190
05	1457	N	1384	-0-	-73	-0-	1371	2	13	9	N	12					202
*06	1361	N	1361	-0-	-0-	-0-	1293	2	68	9	N	62					264
*07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-	179	1			85

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

02	4312	X	-0-	-0-	-4312	-0-					N	30					119
03	4774	X	4140	-0-	-634	-0-	4062	2	78	9	N	71					190
04	4620	X	3843	-0-	-777	-0-	3736	2	107	9	N	97	185	1			102
05	4774	X	3227	-0-	-1547	-0-	32	1	3156	2	N	35					137
							39	9									
*06	4170	X	2969	-0-	-1201	-0-	44	1	2908	2	N	15					152
							17	9									
*07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					152

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

02	3808	X	-0-	-0-	-3808	-0-					N	23					126
03	4563	X	4563	-0-	-0-	-0-	4524	2	39	9	N	35					161
04	4102	X	4102	-0-	-0-	-0-	4063	2	39	9	N	35					196
05	4216	X	4117	-0-	-99	-0-	40	1	4037	2	N	36					232
							40	9									
*06	4590	X	3905	-0-	-685	-0-	57	1	3822	2	N	24	188	1			68
							26	9									
*07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	-0-	-0-	-2492	-0-					N	35					78
03	2983	X	2983	-0-	-0-	-0-	2953	2	30	9	N	27					105
04	2670	X	2106	-0-	-564	-0-	2105	2	1	9	N	1					106
05	2759	X	2523	-0-	-236	-0-	25	1	2481	2	N	15					121
							17	9									
*06	2670	X	2549	-0-	-121	-0-	37	1	2475	2	N	34					155
							37	9									
*07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					155

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	X	5574	-0-	-1902	-0-	5474	2	100	9	N	91					259
03	6944	X	6253	-0-	-691	-0-	6196	2	57	9	N	52					311
04	6189	X	6189	-0-	-0-	-0-	6097	2	92	9	N	84	180	1			215
05	6203	X	6203	-0-	-0-	-0-	6123	2	80	9	N	73					288
06	5880	X	5310	-0-	-570	-0-	5279	2	31	9	N	28					316
*07	6303	X	6303	-0-	-0-	-0-	6255	2	48	9	N	44	180	1			180

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	-0-	-0-	-5544	-0-					N	32					157
03	6107	X	5956	-0-	-151	-0-	5842	2	114	9	N	104					261
04	5910	X	5679	-0-	-231	-0-	5642	2	37	9	N	34	175	1			120
05	6107	X	5661	-0-	-446	-0-	55	1	5529	2	N	70					190
							77	9									
*06	5880	X	5547	-0-	-333	-0-	81	1	5427	2	N	35					225
							39	9									
*07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					225

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	-0-	-0-	-3192	-0-					N	92					169
03	3534	X	3256	-0-	-278	-0-	3025	2	231	9	N	210	139	1			240
04	3548	X	3548	-0-	-0-	-0-	3424	2	124	9	N	113	181	1			172
05	3534	X	3350	-0-	-184	-0-	33	1	3300	2	N	15					187
							17	9									
*06	3593	X	3593	-0-	-0-	-0-	50	1	3356	2	N	170	187	1			170
							187	9									
*07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					170

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6251	-0-	-1057	-0-	6141	2	110	9	N	100					390
03	7781	X	6783	-0-	-998	-0-	6685	2	98	9	N	89	184	1			295
04	7320	X	6429	-0-	-891	-0-	6393	2	36	9	N	33					328
05	7285	X	6463	-0-	-822	-0-	6420	2	43	9	N	39					367
06	6270	X	6159	-0-	-111	-0-	6147	2	12	9	N	11	180	1			198
07	6479	X	6374	-0-	-105	-0-	6315	2	59	9	N	54					252

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2797	-0-	-983	-0-	2705	2	92	9	N	84	159	1			70
03	4185	X	3988	-0-	-197	-0-	3936	2	52	9	N	47					117
04	4050	X	3575	-0-	-475	-0-	3533	2	42	9	N	38					155
05	4185	X	3592	-0-	-593	-0-	3560	2	32	9	N	29	84	1			100
06	3478	X	3478	-0-	-0-	-0-	3434	2	44	9	N	40					140
*07	3585	X	3585	-0-	-0-	-0-	3556	2	29	9	N	26	118	1			48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	-0-	-0-	-2156	-0-					N	55					154
03	2577	N	2577	-0-	-0-	-0-	2558	2	19	9	N	17					171
04	2237	N	2237	-0-	-0-	-0-	2219	2	18	9	N	16					187
05	2102	N	2102	-0-	-0-	-0-	21	1	2068	2	N	12					199
							13	9									
*06	2119	N	2119	-0-	-0-	-0-	31	1	2086	2	N	2					201
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3291	X	3291	-0-	-0-	-0-	3274	2	17	9	N	15	392	1			128
03	3957	X	3957	-0-	-0-	-0-	3867	2	90	9	N	82					210
04	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					210
05	3434	X	3434	-0-	-0-	-0-	3423	2	11	9	N	10					220
06	3471	X	3471	-0-	-0-	-0-	3368	2	103	9	N	94	182	1			132
*07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					132

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	19					175
03	3501	X	3501	-0-	-0-	-0-	3468	2	33	9	N	30					205
04	3110	X	3110	-0-	-0-	-0-	3085	2	25	9	N	23	179	1			49
05	2626	X	2626	-0-	-0-	-0-	26	1	2585	2	N	14					63
							15	9									
*06	2220	X	2069	-0-	-151	-0-	31	1	2037	2	N	1					64
							1	9									
*07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					64

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	1620	-0-	-1824	-0-	1620	2			N	-0-					637
03	3689	X	2267	-0-	-1422	-0-	2264	2	3	9	N	3					640
04	3570	X	3290	-0-	-280	-0-	3269	2	21	9	N	19	182	1			477
05	3379	X	3325	-0-	-54	-0-	3274	2	51	9	N	46					523
06	3211	X	3211	-0-	-0-	-0-	3190	2	21	9	N	19	362	1			180
*07	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					180

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	-0-	-0-	-2688	-0-					N	54	196	1			62
03	3410	X	2826	-0-	-584	-0-	2787	2	39	9	N	35					97
04	3300	X	2706	-0-	-594	-0-	2631	2	75	9	N	68					165
05	3410	X	2286	-0-	-1124	-0-	22	1	2214	2	N	45					210
							50	9									
*06	3000	X	2485	-0-	-515	-0-	37	1	2438	2	N	9					219
							10	9									
*07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					219

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1868	-0-	-232	-0-	1835	2	33	9	N	30					375
03	2263	X	2018	-0-	-245	-0-	2012	2	6	9	N	5					380
04	2190	X	1965	-0-	-225	-0-	1950	2	15	9	N	14	181	1			213
05	2232	X	1947	-0-	-285	-0-	1933	2	14	9	N	13					226
06	1901	N	1901	-0-	-0-	-0-	1873	2	28	9	N	25	183	1			68
*07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3213	-0-	-371	-0-	3203	2	10	9	N	9					314
03	3844	X	3508	-0-	-336	-0-	3500	2	8	9	N	7					321
04	3690	X	3345	-0-	-345	-0-	3334	2	11	9	N	10					331
05	3720	X	3394	-0-	-326	-0-	3374	2	20	9	N	18					349
06	3450	X	3167	-0-	-283	-0-	3167	2			N	-0-	177	1			172
07	3565	X	3411	-0-	-154	-0-	3324	2	87	9	N	79	186	1			65

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	-0-	-0-	-1736	-0-					N	20					184
03	2077	N	1962	-0-	-115	-0-	1951	2	11	9	N	10					194
04	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
05	2010	N	2010	-0-	-0-	-0-	20	1	1980	2	N	9					213
							10	9									
*06	1944	N	1944	-0-	-0-	-0-	29	1	1903	2	N	11	184	1			40
							12	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3190	-0-	-786	-0-	3181	2	9	9	N	8					390
03	4247	X	3659	-0-	-588	-0-	3659	2			N	-0-					390
04	3990	X	3753	-0-	-237	-0-	3722	2	31	9	N	28	181	1			237
05	3906	X	3353	-0-	-553	-0-	3269	2	84	9	N	76					313
06	3880	X	3880	-0-	-0-	-0-	3873	2	7	9	N	6	176	1			143
*07	3770	X	3770	-0-	-0-	-0-	3714	2	56	9	N	51	167	1			27

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	2262	-0-	-2918	-0-	2258	2	4	9	N	4					162
03	3937	X	2308	-0-	-1629	-0-	2305	2	3	9	N	3					165
04	4181	X	4181	-0-	-0-	-0-	4177	2	4	9	N	4					169
05	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					169
06	DLQ G-10		3507	-0-	3507	3507	3485	2	22	9	N	20					189
07	DLQ G-10		3580	-0-	3580	7087	3538	2	42	9	N	38	192	1			35

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	-0-	-0-	-3416	-0-					N	77					228
03	3814	X	3814	-0-	-0-	-0-	3486	2	328	9	N	298	242	1			284
04	3570	X	3254	-0-	-316	-0-	3210	2	44	9	N	40	182	1			142
05	3596	X	2928	-0-	-668	-0-	29	1	2888	2	N	10					152
							11	9									
*06	3564	X	3564	-0-	-0-	-0-	52	1	3445	2	N	61					213
							67	9									
*07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					213

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	-0-	-0-	-20944	-0-					N	68	188	1			102
03	22134	X	18677	-0-	-3457	-0-	18405	2	272	9	N	247					349
04	21030	X	17500	-0-	-3530	-0-	17234	2	266	9	N	242	356	1			235
05	20894	X	17350	-0-	-3544	-0-	169	1	16921	2	N	236	187	1			284
							260	9									
*06	17520	X	16553	-0-	-967	-0-	241	1	16086	2	N	205	364	1			125
							226	9									
*07	18104	X	NO RPT	-0-	-18104	-0-					N	NO RPT					125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	3208	2	35	9	N	32					440
03	3534	X	3423	-0-	-111	-0-	3281	2	142	9	N	129	184	1			385
04	3420	X	3237	-0-	-183	-0-	3237	2			N	-0-					385
05	3534	X	3414	-0-	-120	-0-	3364	2	50	9	N	45					430
06	3450	X	3213	-0-	-237	-0-	3209	2	4	9	N	4	376	1			58
07	3565	X	3370	-0-	-195	-0-	3370	2			N	-0-					58

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	-0-	-0-	-3248	-0-					N	22					81
03	3994	X	3994	-0-	-0-	-0-	3951	2	43	9	N	39					120
04	3562	X	3562	-0-	-0-	-0-	3529	2	33	9	N	30					150
05	3620	X	3620	-0-	-0-	-0-	35	1	3549	2	N	33					183
							36	9									
*06	3930	X	3499	-0-	-431	-0-	51	1	3415	2	N	30					213
							33	9									
*07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					213

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	-0-	-0-	-9184	-0-					N	211	196	1			274
03	16923	X	16923	-0-	-0-	-0-	16623	2	300	9	N	273	368	1			179
04	15183	X	15183	-0-	-0-	-0-	14930	2	253	9	N	230	186	1			223
05	19840	X	12280	-0-	-7560	-0-	119	1	11939	2	N	202	354	1			71
							222	9									
*06	15159	X	15159	-0-	-0-	-0-	218	1	14509	2	N	393	182	1			282
							432	9									
*07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					282

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	-0-	-0-	-2072	-0-					N	27					155
03	2759	N	2637	-0-	-122	-0-	2600	2	37	9	N	34					189
04	2469	N	2469	-0-	-0-	-0-	2448	2	21	9	N	19					208
05	2405	N	2405	-0-	-0-	-0-	24	1	2359	2	N	20					228
							22	9									
*06	2330	N	2330	-0-	-0-	-0-	34	1	2288	2	N	7					235
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16296	X	-0-	-0-	-16296	-0-					N	140	185	1			114
03	17484	X	13296	-0-	-4188	-0-	13117	2	179	9	N	163					277
04	15595	X	15595	-0-	-0-	-0-	15322	2	273	9	N	248	179	1			346
05	17329	X	15352	-0-	-1977	-0-	150	1	15001	2	N	183	360	1			169
							201	9									
*06	15090	X	13947	-0-	-1143	-0-	202	1	13488	2	N	234	181	1			222
							257	9									
*07	13299	X	NO RPT	-0-	-13299	-0-					N	NO RPT					222

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3346	-0-	-350	-0-	3323	2	23	9	N	21					94
03	3999	X	3375	-0-	-624	-0-	3309	2	66	9	N	60					154
04	3870	X	3001	-0-	-869	-0-	2968	2	33	9	N	30					184
05	3844	X	3748	-0-	-96	-0-	3687	2	61	9	N	55	185	1			54
06	3631	X	3631	-0-	-0-	-0-	3583	2	48	9	N	44					98
*07	3729	X	3729	-0-	-0-	-0-	3690	2	39	9	N	35					133

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3406	-0-	-962	-0-	3386	2	20	9	N	18	197	1			193
03	4681	X	4581	-0-	-100	-0-	4579	2	2	9	N	2					195
04	4498	X	4498	-0-	-0-	-0-	4253	2	245	9	N	223	181	1			237
05	4247	X	4247	-0-	-0-	-0-	4240	2	7	9	N	6					243
06	4080	X	4031	-0-	-49	-0-	4023	2	8	9	N	7	188	1			62
07	4340	X	4232	-0-	-108	-0-	4159	2	73	9	N	66					128

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

02	21840	X	-0-	-0-	-21840	-0-					N	289	178	1			195
03	23839	X	19093	-0-	-4746	-0-	18781	2	312	9	N	284	222	1			257
04	22350	X	17647	-0-	-4703	-0-	17366	2	281	9	N	255	62	1			450
05	22227	X	17786	-0-	-4441	-0-	174	1	17375	2	N	215	356	1			309
							237	9									
*06	16902	X	16902	-0-	-0-	-0-	247	1	16459	2	N	178	370	1			117
							196	9									
*07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					117

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

02	5320	X	4870	-0-	-450	-0-	4859	2	11	9	N	10	190	1			58
03	6294	X	6294	-0-	-0-	-0-	6174	2	120	9	N	109					167
04	6070	X	6070	-0-	-0-	-0-	5973	2	97	9	N	88					255
05	5793	X	5793	-0-	-0-	-0-	5785	2	8	9	N	7					262
06	5555	X	5555	-0-	-0-	-0-	5535	2	20	9	N	18	177	1			103
07	6200	X	5848	-0-	-352	-0-	5690	2	158	9	N	144					247

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

02	3920	X	3611	-0-	-309	-0-	3611	2			N	-0-					305
03	4340	X	3722	-0-	-618	-0-	3722	2			N	-0-					305
04	4200	X	3830	-0-	-370	-0-	3788	2	42	9	N	38					343
05	4154	X	3762	-0-	-392	-0-	3762	2			N	-0-					343
06	3960	X	3613	-0-	-347	-0-	3613	2			N	-0-	185	1			158
07	3999	X	3775	-0-	-224	-0-	3723	2	52	9	N	47					205

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

02	6160	X	5830	-0-	-330	-0-	5817	2	13	9	N	12					275
03	6914	X	6914	-0-	-0-	-0-	6908	2	6	9	N	5	187	1			93
04	6600	X	6140	-0-	-460	-0-	6085	2	55	9	N	50					143
05	6820	X	5951	-0-	-869	-0-	5951	2			N	-0-					143
06	6000	X	4294	-0-	-1706	-0-	4164	2	130	9	N	118	178	1			83
*07	7846	X	7846	-0-	-0-	-0-	7756	2	90	9	N	82					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					192
03	3348	X	3269	-0-	-79	-0-	3269	2			N	-0-					192
04	3240	X	3193	-0-	-47	-0-	3193	2			N	-0-					192
05	3348	X	3184	-0-	-164	-0-	3184	2			N	-0-					192
06	3210	X	2995	-0-	-215	-0-	2995	2			N	-0-					192
07	3286	X	3119	-0-	-167	-0-	3058	2	61	9	N	55	189	1			58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	5812	-0-	-572	-0-	5736	2	76	9	N	69	176	1			225
03	6913	X	6392	-0-	-521	-0-	6273	2	119	9	N	108					333
04	6510	X	6107	-0-	-403	-0-	6020	2	87	9	N	79					412
05	6572	X	6110	-0-	-462	-0-	6065	2	45	9	N	41					453
06	DLQ G-10		5725	-0-	5725	5725	5690	2	35	9	N	32	367	1			118
07	DLQ G-10		5908	-0-	5908	11633	5783	2	125	9	N	114					232

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20654	X	6307	-0-	-14347	-0-	6246	2	61	9	N	55	185	1			243
03	6920	X	6920	-0-	-0-	-0-	6797	2	123	9	N	112					355
04	6850	X	6427	-0-	-423	-0-	6424	2	3	9	N	3	183	1			175
05	7068	X	6336	-0-	-732	-0-	6250	2	86	9	N	78					253
06	6131	X	6131	-0-	-0-	-0-	6070	2	61	9	N	55	175	1			133
07	6200	X	5254	-0-	-946	-0-	5114	2	140	9	N	127					260

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13448	X	4965	-0-	-8483	-0-	4959	2	6	9	N	5					110
03	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					110
04	5324	X	5324	-0-	-0-	-0-	5310	2	14	9	N	13					123
05	5487	X	5404	-0-	-83	-0-	5361	2	43	9	N	39					162
06	5310	X	5116	-0-	-194	-0-	5104	2	12	9	N	11					173
07	5487	X	5341	-0-	-146	-0-	5231	2	110	9	N	100					273

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9159	X	2938	-0-	-6221	-0-	2936	2	2	9	N	2					357
03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					357
04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					357
*05	3488	X	3488	-0-	-0-	-0-	3427	2	61	9	N	55	182	1			230
*06	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					230
07	3503	X	3240	-0-	-263	-0-	3240	2			N	-0-					230

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39396	X	-0-	-0-	-39396	-0-					N	567	556	1			476
03	42191	X	34404	-0-	-7787	-0-	33668	2	736	9	N	669	734	1			411
04	39510	X	32031	-0-	-7479	-0-	31411	2	620	9	N	564	552	1			423
05	39029	X	32050	-0-	-6979	-0-	311	1	31112	2	N	570	721	1			272
							627	9									
*06	31140	X	29945	-0-	-1195	-0-	434	1	28942	2	N	517	363	1			426
							569	9									
*07	32178	X	NO RPT	-0-	-32178	-0-					N	NO RPT					426

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45970	X	13545	-0-	-32425	-0-	13077	2	468	9	N	425	572	1			615
03	12393	X	12393	-0-	-0-	-0-	12249	2	144	9	N	131	189	1			557
04	17460	X	16124	-0-	-1336	-0-	15495	2	629	9	N	572	548	1			581
05	16461	X	14390	-0-	-2071	-0-	14259	2	131	9	N	119					700
06	14700	X	14381	-0-	-319	-0-	14152	2	229	9	N	208	725	1			183
*07	15746	X	15746	-0-	-0-	-0-	15406	2	340	9	N	309	182	1			310

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32816	X	-0-	-0-	-32816	-0-					N	694	555	1			316
03	34534	X	30265	-0-	-4269	-0-	29659	2	606	9	N	551	544	1			323
04	33210	X	27365	-0-	-5845	-0-	26873	2	492	9	N	447	357	1			413
05	32550	X	22952	-0-	-9598	-0-	223	1	22318	2	N	374	542	1			245
							411	9									
*06	29340	X	26432	-0-	-2908	-0-	384	1	25627	2	N	383	352	1			276
							421	9									
*07	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					276

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49952	X	-0-	-0-	-49952	-0-					N	443	386	1			291
03	51894	X	42419	-0-	-9475	-0-	41775	2	644	9	N	585	381	1			495
04	48450	X	39334	-0-	-9116	-0-	38792	2	542	9	N	493	733	1			255
05	47709	X	39521	-0-	-8188	-0-	386	1	38604	2	N	483	554	1			184
							531	9									
*06	38640	X	36761	-0-	-1879	-0-	536	1	35764	2	N	419	360	1			243
							461	9									
*07	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					243

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42352	X	11980	-0-	-30372	-0-	11980	2			N	-0-					38
03	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					38
04	15780	X	13659	-0-	-2121	-0-	13659	2			N	-0-					38
05	16306	X	12715	-0-	-3591	-0-	12715	2			N	-0-					38
06	13110	X	9538	-0-	-3572	-0-	9538	2			N	-0-					38
07	13268	X	11441	-0-	-1827	-0-	11441	2			N	-0-					38

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13132	X	-0-	-0-	-13132	-0-					N	152	194	1			175
03	14539	X	13402	-0-	-1137	-0-	13216	2	186	9	N	169	189	1			155
04	14070	X	12718	-0-	-1352	-0-	12512	2	206	9	N	187	183	1			159
05	14353	X	690	-0-	-13663	-0-	5	1	465	2	N	200					359
							220	9									
*06	12510	X	12269	-0-	-241	-0-	178	1	11869	2	N	202	374	1			187
							222	9									
*07	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					187

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	527	#	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	570	#	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	651	#	46	-0-	-605	-0-	46	2			N	-0-					-0-
06	630	#	81	-0-	-549	-0-	81	2			N	-0-					-0-
07	651	#	68	-0-	-583	-0-	68	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	705	-0-	-247	-0-	705	3			N	-0-					56
03	930	N	846	-0-	-84	-0-	846	3			N	-0-					56
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					56
06	810	N	765	-0-	-45	-0-	765	3			N	-0-					56
07	837	N	820	-0-	-17	-0-	820	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	426	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
06	1110	N	701	-0-	-409	-0-	701	2			N	-0-					-0-
07	930	N	728	-0-	-202	-0-	728	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	38	1	69	2	N	-0-					-0-
03	217	N	126	-0-	-91	-0-	62	1	64	2	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	60	1	57	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	62	1	63	2	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	38	1	52	2	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	24	1	62	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					38
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					38
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

02	896	N	862	-0-	-34	-0-	862	2			N	-0-					-0-
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

02	3136	X	3067	-0-	-69	-0-	252	1	2815	2	Y	-0-					-0-
03	3348	X	3321	-0-	-27	-0-	279	1	3042	2	Y	-0-					-0-
04	3330	X	3209	-0-	-121	-0-	270	1	2939	2	Y	-0-					-0-
05	3441	X	3430	-0-	-11	-0-	277	1	3153	2	Y	-0-					-0-
06	3330	X	3272	-0-	-58	-0-	270	1	3002	2	Y	-0-					-0-
07	3410	X	3405	-0-	-5	-0-	279	1	3126	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

02	476	N	-0-	-0-	-476	-0-					N	-0-					81
03	465	N	8	-0-	-457	-0-	2	2	6	9	N	5					86
04	540	N	7	-0-	-533	-0-	7	2			N	-0-					86
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					86
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					86
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

02	1592	N	1592	-0-	-0-	-0-	1573	2	19	9	N	17					92
03	1922	N	-0-	-0-	-1922	-0-					N	8					100
04	1860	N	1850	-0-	-10	-0-	1842	2	8	9	N	7					107
05	1871	N	1871	-0-	-0-	-0-	1865	2	6	9	N	5					112
06	1781	N	1781	-0-	-0-	-0-	1773	2	8	9	N	7					119
07	1922	N	1893	-0-	-29	-0-	1893	2			N	-0-					119

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
04	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
05	2697	N	2533	-0-	-164	-0-	2533	3			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
07	2728	N	1820	-0-	-908	-0-	1820	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					154
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					154
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					154
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					154
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					154
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					85
03	310	N	309	-0-	-1	-0-	10	1	299	2	N	-0-					85
04	377	N	377	-0-	-0-	-0-	10	1	367	2	N	-0-					85
05	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-					85
06	300	N	295	-0-	-5	-0-	10	1	285	2	N	-0-					85
07	403	N	298	-0-	-105	-0-	10	1	288	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	280	1	465	2	N	-0-					68
03	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-					68
04	690	N	467	-0-	-223	-0-	467	3			N	-0-					68
05	837	N	445	-0-	-392	-0-	445	3			N	-0-					68
*06	789	N	789	-0-	-0-	-0-	270	1	519	2	N	-0-					68
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	902	-0-	-106	-0-	280	1	622	2	N	-0-					127
03	992	N	926	-0-	-66	-0-	279	1	647	2	N	-0-					127
04	930	N	704	-0-	-226	-0-	704	2			N	-0-					127
05	992	N	729	-0-	-263	-0-	729	2			N	-0-					127
*06	942	N	942	-0-	-0-	-0-	270	1	672	2	N	-0-					127
*07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					127

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1680	N	1482	-0-	-198	-0-	1482	2			N	-0-					-0-
05	2077	N	1670	-0-	-407	-0-	1670	2			N	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
*07	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	534	-0-	-82	-0-	10	1	524	2	N	-0-					62
03	682	N	617	-0-	-65	-0-	10	1	607	2	N	-0-					62
04	630	N	592	-0-	-38	-0-	10	1	582	2	N	-0-					62
05	599	N	599	-0-	-0-	-0-	10	1	589	2	N	-0-					62
06	600	N	566	-0-	-34	-0-	10	1	556	2	N	-0-					62
07	620	N	590	-0-	-30	-0-	10	1	580	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
03	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
04	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
05	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
06	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	#	3778	-0-	-30	-0-	3778	2			N	-0-					-0-
03	4278	#	3810	-0-	-468	-0-	3810	2			N	-0-					-0-
04	4140	#	4053	-0-	-87	-0-	4053	2			N	-0-					-0-
05	4216	#	4064	-0-	-152	-0-	4064	2			N	-0-					-0-
06	4050	#	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-
07	4185	#	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					77
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					77
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					123

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2464	-0-	-0-	-0-	148	1	2314	3	N	-0-					35
							2	4									
03	2595	N	2595	-0-	-0-	-0-	91	1	2503	3	N	-0-					35
							1	4									
04	2608	N	2608	-0-	-0-	-0-	138	1	2468	3	N	-0-					35
							2	4									
05	2749	N	2749	-0-	-0-	-0-	157	1	2590	3	N	-0-					35
							2	4									
06	2544	N	2544	-0-	-0-	-0-	126	1	2411	3	N	5					40
							1	4	6	9							
*07	2656	N	2656	-0-	-0-	-0-	128	1	2521	3	N	5					45
							1	4	6	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1740	N	1518	-0-	-222	-0-	1518	3			N	-0-					-0-
05	1705	N	1337	-0-	-368	-0-	1337	3			N	-0-					-0-
06	1530	N	1100	-0-	-430	-0-	1100	3			N	-0-					-0-
07	1581	N	1459	-0-	-122	-0-	1459	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	83	-0-	83	889	83	3			N	-0-					-0-
03	0	W	90	-0-	90	979	87	3	3	9	N	3					3
04	0	W	69	-0-	69	1048	69	3			N	-0-	3	5			-0-
05	0	W	73	-0-	73	1121	73	3			N	-0-					-0-
06	0	W	69	-0-	69	1190	69	3			N	-0-					-0-
07	0	W	67	-0-	67	1257	67	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					312
03	2976	X	2521	-0-	-455	-0-	2521	2			N	-0-					312
04	2880	X	2633	-0-	-247	-0-	2633	2			N	-0-					312
05	2976	X	2676	-0-	-300	-0-	2676	2			N	-0-					312
*06	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					312
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					583
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					583
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					583
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					583
*06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					583
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - P/A 08/03/15

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	R	913	-0-	-0-	-0-	26	1	887	2	N	-0-					17
03	744	#	496	-0-	-248	-0-	30	1	466	2	N	-0-					17
04	720	#	667	-0-	-53	-0-	30	1	527	2	N	100					117
							110	9									
05	1023	#	171	-0-	-852	-0-	31	1	109	2	N	28					145
							31	9									
06	990	#	648	-0-	-342	-0-	30	1	583	2	N	32					177
							35	9									
07	1023	#	586	-0-	-437	-0-	31	1	555	2	N	-0-					177

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	568	-0-	-188	-0-	568	2			N	-0-					165
03	775	N	771	-0-	-4	-0-	771	2			N	-0-					165
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					165
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					165
06	750	N	624	-0-	-126	-0-	624	2			N	-0-					165
07	744	N	618	-0-	-126	-0-	618	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	903	-0-	-21	-0-	19	1	884	2	N	-0-					8
03	1054	#	1006	-0-	-48	-0-	25	1	981	2	N	-0-					8
04	1051	R	1051	-0-	-0-	-0-	30	1	1021	2	N	-0-					8
05	1094	R	1094	-0-	-0-	-0-	35	1	1059	2	N	-0-					8
06	1115	R	1115	-0-	-0-	-0-	38	1	1077	2	N	-0-					8
07	1085	#	1053	-0-	-32	-0-	39	1	1014	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

02	851	N	851	-0-	-0-	-0-	44	1	807	2	N	-0-					55
03	816	N	816	-0-	-0-	-0-	60	1	756	2	N	-0-					55
04	842	N	842	-0-	-0-	-0-	60	1	763	2	N	17					72
							19	9									
05	930	N	814	-0-	-116	-0-	62	1	745	2	N	6					78
							7	9									
06	780	N	750	-0-	-30	-0-	60	1	688	2	N	2					80
							2	9									
07	868	N	749	-0-	-119	-0-	46	1	688	2	N	14					94
							15	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

02	327	N	327	-0-	-0-	-0-	7	1	318	3	N	-0-					-0-
							2	4									
03	403	N	347	-0-	-56	-0-	6	1	340	3	N	-0-					-0-
							1	4									
04	367	N	367	-0-	-0-	-0-	9	1	356	3	N	-0-					-0-
							2	4									
05	372	N	372	-0-	-0-	-0-	9	1	361	3	N	-0-					-0-
							2	4									
06	365	N	365	-0-	-0-	-0-	8	1	356	3	N	-0-					-0-
							1	4									
*07	377	N	377	-0-	-0-	-0-	8	1	368	3	N	-0-					-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

02	2320	X	2320	-0-	-0-	-0-	28	1	2292	2	N	-0-					102
03	2483	N	2483	-0-	-0-	-0-	31	1	2452	2	N	-0-					102
04	1680	X	1362	-0-	-318	-0-	30	1	1332	2	N	-0-					102
05	3370	X	3370	-0-	-0-	-0-	31	1	3179	2	N	145					247
							160	9									
06	2954	X	2954	-0-	-0-	-0-	30	1	2907	2	N	15	194	1			68
							17	9									
*07	2699	X	2699	-0-	-0-	-0-	31	1	2660	2	N	7					75
							8	9									

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

02	1876	N	1459	-0-	-417	-0-	1459	2			N	-0-					33
03	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					33
04	1620	N	1138	-0-	-482	-0-	1138	2			N	-0-					33
05	1612	N	1456	-0-	-156	-0-	1456	2			N	-0-					33
06	1350	N	687	-0-	-663	-0-	687	2			N	-0-					33
*07	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

02	532 #	272	-0-	-260	-0-	272	3			N	-0-					27
03	589 #	281	-0-	-308	-0-	281	3			N	-0-					27
04	360 #	121	-0-	-239	-0-	121	3			N	-0-					27
05	424 R	424	-0-	-0-	-0-	424	3			N	-0-					27
06	300 #	198	-0-	-102	-0-	198	3			N	-0-					27
07	310 #	247	-0-	-63	-0-	247	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

02	756 #	295	-0-	-461	-0-	4	1	289	3	N	-0-					104
						2	4									
03	837 #	395	-0-	-442	-0-	3	1	391	3	N	-0-					104
						1	4									
04	480 #	394	-0-	-86	-0-	7	1	385	3	N	-0-					104
						2	4									
05	372 R	372	-0-	-0-	-0-	11	1	359	3	N	-0-					104
						2	4									
06	416 R	416	-0-	-0-	-0-	7	1	386	3	N	20					124
						1	4	22	9							
07	403 #	350	-0-	-53	-0-	5	1	344	3	N	-0-					124
						1	4									

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					5
03	885	R	885	-0-	-0-	-0-	782	3	103	9	N	94					99
04	728	R	728	-0-	-0-	-0-	728	3			N	-0-					99
05	445	R	445	-0-	-0-	-0-	445	3			N	-0-					99
06	388	R	388	-0-	-0-	-0-	388	3			N	-0-					99
*07	543	R	543	-0-	-0-	-0-	542	3	1	4	N	-0-					99

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

02	3572	R	3572	-0-	-0-	-0-	157	1	3381	3	N	29					49
							2	4	32	9							
03	3593	R	3593	-0-	-0-	-0-	120	1	3472	3	N	-0-					49
							1	4									
04	3540	R	3540	-0-	-0-	-0-	165	1	3372	3	N	1					50
							2	4	1	9							
05	3734	R	3734	-0-	-0-	-0-	172	1	3549	3	N	10					60
							2	4	11	9							
06	3624	R	3624	-0-	-0-	-0-	151	1	3462	3	N	9					69
							1	4	10	9							
*07	3712	R	3712	-0-	-0-	-0-	151	1	3547	3	N	12					81
							1	4	13	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

02	952	#	911	-0-	-41	-0-	24	1	882	3	N	3					60
							2	4	3	9							
03	1054	#	1019	-0-	-35	-0-	14	1	1000	3	N	4					64
							1	4	4	9							
04	1121	R	1121	-0-	-0-	-0-	23	1	1096	3	N	-0-					64
							2	4									
05	1264	R	1264	-0-	-0-	-0-	26	1	1234	3	N	2					66
							2	4	2	9							
06	1153	R	1153	-0-	-0-	-0-	32	1	1119	3	N	1					67
							1	4	1	9							
07	1054	#	806	-0-	-248	-0-	37	1	766	3	N	2					69
							1	4	2	9							

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	892	-0-	-4	-0-	892	2			N	-0-					-0-
03	992	#	982	-0-	-10	-0-	982	2			N	-0-					-0-
04	972	R	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	960	#	544	-0-	-416	-0-	544	2			N	-0-					-0-
*07	1116	R	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

02	420	#	365	-0-	-55	-0-	365	3			N	-0-					34
03	465	#	309	-0-	-156	-0-	309	3			N	-0-					34
04	450	#	277	-0-	-173	-0-	277	3			N	-0-					34
05	403	#	252	-0-	-151	-0-	252	3			N	-0-					34
06	390	#	233	-0-	-157	-0-	233	3			N	-0-					34
07	403	#	117	-0-	-286	-0-	117	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

02	1568	#	554	-0-	-1014	-0-	554	3			N	-0-					-0-
03	1736	#	134	-0-	-1602	-0-	134	3			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	3			N	-0-					-0-
05	1643	#	1	-0-	-1642	-0-	1	3			N	-0-					-0-
06	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-
07	620	#	-0-	-0-	-620	-0-					N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

02	980	#	252	-0-	-728	-0-	29	1	223	2	N	-0-					266
03	1023	#	293	-0-	-730	-0-	56	1	237	2	N	-0-					266
04	990	#	27	-0-	-963	-0-	27	1			N	-0-					266
05	558	#	39	-0-	-519	-0-	39	1			N	-0-					266
06	540	#	46	-0-	-494	-0-	46	2			N	-0-					266
07	279	#	153	-0-	-126	-0-	86	1	67	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

02	812	#	236	-0-	-576	-0-	236	2			N	-0-					106
03	899	#	422	-0-	-477	-0-	422	2			N	-0-					106
04	810	#	473	-0-	-337	-0-	473	2			N	-0-					106
05	902	R	902	-0-	-0-	-0-	902	2			N	-0-					106
06	892	R	892	-0-	-0-	-0-	892	2			N	-0-					106
*07	896	R	896	-0-	-0-	-0-	894	2	2	9	N	2					108

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

BRADFORD, NW. (TONKAWA) //CONT.// 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-
03	465	#	285	-0-	-180	-0-	285	3			N	-0-					-0-
04	420	#	293	-0-	-127	-0-	293	3			N	-0-					-0-
05	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	448	R	448	-0-	-0-	-0-	448	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1710	-0-	-362	-0-	26	1	1682	3	N	-0-					138
							2	4									
03	2263	X	1984	-0-	-279	-0-	24	1	1956	3	N	3					141
							1	4	3	9							
04	2100	X	1955	-0-	-145	-0-	34	1	1917	3	N	2					143
							2	4	2	9							
05	2224	X	2224	-0-	-0-	-0-	39	1	2183	3	N	-0-					143
							2	4									
06	2086	X	2086	-0-	-0-	-0-	32	1	2053	3	N	-0-					143
							1	4									
*07	2191	X	2191	-0-	-0-	-0-	32	1	2158	3	N	-0-					143
							1	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	270	-0-	-10	-0-	6	1	262	3	N	-0-					24
							2	4									
03	340	X	340	-0-	-0-	-0-	6	1	296	3	N	34	34	5			24
							1	4	37	9							
04	300	X	287	-0-	-13	-0-	8	1	277	3	N	-0-					24
							2	4									
05	310	X	303	-0-	-7	-0-	8	1	293	3	N	-0-					24
							2	4									
06	330	X	267	-0-	-63	-0-	7	1	259	3	N	-0-					24
							1	4									
07	341	X	273	-0-	-68	-0-	6	1	266	3	N	-0-					24
							1	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1593	-0-	-255	-0-	1593	2			N	-0-					31
03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					31
04	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					31
05	2300	N	2300	-0-	-0-	-0-	2292	2	8	9	N	7					38
06	2714	N	2714	-0-	-0-	-0-	2705	2	9	9	N	8					46
*07	2108	N	2108	-0-	-0-	-0-	2105	2	3	9	N	3					49

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

02	39755	X	12042	-0-	-27713	-0-	11945	2	97	9	N	88	193	1			262
03	0	X	-0-	-0-	-0-	-0-					N	63	193	1			132
04	13710	X	13710	-0-	-0-	-0-	13621	2	89	9	N	81					213
05	13974	X	13974	-0-	-0-	-0-	13864	2	110	9	N	100					313
06	13440	X	11242	-0-	-2198	-0-	11201	2	41	9	N	37					350
07	14167	X	11151	-0-	-3016	-0-	11073	2	78	9	N	71	178	1			243

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

02	2968	X	2507	-0-	-461	-0-	2507	2			N	-0-					48
03	3224	X	2807	-0-	-417	-0-	2796	2	11	9	N	10					58
04	3120	X	2111	-0-	-1009	-0-	2111	2			N	-0-					58
*05	3100	X	2874	-0-	-226	-0-	2870	2	4	9	N	4	4	8			58
06	3000	X	2591	-0-	-409	-0-	2591	2			N	-0-					58
07	2821	X	2405	-0-	-416	-0-	2405	2			N	-0-					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

02	5212	X	5212	-0-	-0-	-0-	85	1	5127	2	N	-0-					63
03	5441	X	5441	-0-	-0-	-0-	97	1	5341	2	N	3					66
							3	9									
04	5093	X	5093	-0-	-0-	-0-	94	1	4998	2	N	1					67
							1	9									
05	5766	X	5138	-0-	-628	-0-	95	1	5043	2	N	-0-					67
*06	5580	X	4557	-0-	-1023	-0-	92	1	4461	2	N	4	3	8			68
							4	9									
07	5766	X	5154	-0-	-612	-0-	97	1	5056	2	N	1					69
							1	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

02	4200	X	3552	-0-	-648	-0-	82	1	3469	2	N	1					46
							1	9									
03	4650	X	3340	-0-	-1310	-0-	89	1	3249	2	N	2					48
							2	9									
04	4080	X	3259	-0-	-821	-0-	89	1	3170	2	N	-0-					48
05	4216	X	2817	-0-	-1399	-0-	80	1	2737	2	N	-0-					48
06	3900	X	2582	-0-	-1318	-0-	61	1	2521	2	N	-0-					48
07	3937	X	2654	-0-	-1283	-0-	77	1	2577	2	N	-0-					48

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	18	1	786	2	N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	18	1	806	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

02	3612	X	2784	-0-	-828	-0-	32	1	2731	3	N	17					66
							2	4	19	9							
03	4030	X	3967	-0-	-63	-0-	29	1	3937	3	N	-0-					66
							1	4									
04	3900	X	3594	-0-	-306	-0-	37	1	3521	3	N	31					97
							2	4	34	9							
05	4030	X	3824	-0-	-206	-0-	35	1	3774	3	N	12					109
							2	4	13	9							
06	3840	X	3586	-0-	-254	-0-	34	1	3538	3	N	12					121
							1	4	13	9							
07	3968	X	3657	-0-	-311	-0-	31	1	3601	3	N	22					143
							1	4	24	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	787	-0-	-137	-0-	763	3	24	9	N	22					151
03	873	N	873	-0-	-0-	-0-	872	3	1	4	N	-0-					151
04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					151
05	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	N	19					170
06	987	N	987	-0-	-0-	-0-	978	3	9	9	N	8					178
07	1116	N	1043	-0-	-73	-0-	1021	3	22	9	N	20					198

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	293	-0-	-351	-0-	10	1	283	2	N	-0-					116
03	682	X	440	-0-	-242	-0-	10	1	430	2	N	-0-					116
04	660	X	624	-0-	-36	-0-	10	1	614	2	N	-0-					116
05	520	X	520	-0-	-0-	-0-	10	1	510	2	N	-0-					116
06	591	X	591	-0-	-0-	-0-	10	1	581	2	N	-0-					116
07	651	X	631	-0-	-20	-0-	10	1	621	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1832	-0-	-492	-0-	28	1	1804	2	N	-0-					-0-
03	2573	X	2046	-0-	-527	-0-	30	1	2016	2	N	-0-					-0-
04	2540	X	2540	-0-	-0-	-0-	30	1	2510	2	N	-0-					-0-
05	2387	X	2274	-0-	-113	-0-	31	1	2243	2	N	-0-					-0-
06	2130	X	1114	-0-	-1016	-0-	16	1	1098	2	N	-0-					-0-
*07	2849	X	2849	-0-	-0-	-0-	30	1	2819	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

02	1792	X	1300	-0-	-492	-0-	1300	3			N	-0-					4
03	1922	X	1435	-0-	-487	-0-	1435	3			N	-0-					4
04	1830	X	1585	-0-	-245	-0-	1585	3			N	-0-					4
05	1891	X	1823	-0-	-68	-0-	1823	3			N	-0-					4
06	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					4
*07	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

02	3556	#	2395	-0-	-1161	-0-	70	1	2325	2	N	-0-					84
03	3379	#	2535	-0-	-844	-0-	78	1	2457	2	N	-0-					84
04	3000	#	2291	-0-	-709	-0-	75	1	2216	2	N	-0-					84
05	3495	R	3495	-0-	-0-	-0-	78	1	3417	2	N	-0-					84
06	5284	R	5284	-0-	-0-	-0-	75	1	5209	2	N	-0-					84
*07	4329	R	4329	-0-	-0-	-0-	78	1	4251	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
06	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
07	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2136	X	2136	-0-	-0-	-0-	171	1	1962	2	N	3					18
							3	9									
03	2374	X	2374	-0-	-0-	-0-	170	1	2193	2	N	10					28
							11	9									
04	2520	X	2520	-0-	-0-	-0-	158	1	2354	2	N	7					35
							8	9									
05	3021	N	3021	-0-	-0-	-0-	198	1	2820	2	N	3					38
							3	9									
06	3000	N	3016	-0-	16	16	239	1	2771	2	N	5					43
							6	9									
*07	3018	N	3002	-0-	-16	-0-	247	1	2755	2	N	-0-					43

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	669	-0-	-3	-0-	53	1	602	2	N	13					145
							14	9									
03	775	N	689	-0-	-86	-0-	46	1	593	2	N	45	175	1			15
							50	9									
04	750	N	710	-0-	-40	-0-	42	1	629	2	N	35					50
							39	9									
05	772	N	772	-0-	-0-	-0-	50	1	708	2	N	13					63
							14	9									
06	841	N	841	-0-	-0-	-0-	61	1	707	2	N	66					129
							73	9									
*07	784	N	784	-0-	-0-	-0-	63	1	696	2	N	23					152
							25	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	293	-0-	-155	-0-	293	3			N	-0-					-0-
03	434	#	114	-0-	-320	-0-	114	3			N	-0-					-0-
04	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	483	R	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	589	#	404	-0-	-185	-0-	404	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

02	2184 X	-0-	-0-	-2184	-0-					N	7					59
03	858 X	-0-	-0-	-858	-0-					N	-0-					59
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					59
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					59
07	T. A.	-0-	-0-	-0-	-0-					N	-0-	44	1			15

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

02	1148 X	97	-0-	-1051	-0-	97	2			Y	-0-					52
03	465 X	35	-0-	-430	-0-	35	2			Y	-0-					52
04	508 X	508	-0-	-0-	-0-	508	2			Y	-0-					52
05	124 X	104	-0-	-20	-0-	104	2			Y	-0-					52
06	130 X	130	-0-	-0-	-0-	130	2			Y	-0-					52
07	527 X	146	-0-	-381	-0-	146	2			Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	4462	-0-	-5702	-0-	4454	3	8	9	Y	7					7
03	8370	X	6712	-0-	-1658	-0-	365	1	6334	3	Y	12					19
							13	9									
04	16156	X	16156	-0-	-0-	-0-	900	1	15230	3	Y	24	41	1			2
							26	9									
05	8370	X	5941	-0-	-2429	-0-	911	1	4982	3	Y	44	2	1			44
							48	9									
06	10723	X	10723	-0-	-0-	-0-	810	1	9900	3	Y	12					56
							13	9									
07	16709	X	13186	-0-	-3523	-0-	930	1	12243	3	Y	12					68
							13	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					15
03	1643	N	1571	-0-	-72	-0-	1571	2			Y	-0-					15
04	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					15
05	963	N	963	-0-	-0-	-0-	10	1	953	2	Y	-0-					15
*06	957	N	957	-0-	-0-	-0-	14	1	943	2	Y	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

02	6132	X	-0-	-0-	-6132	-0-					N	-0-					75
03	6789	X	3930	-0-	-2859	-0-	3910	2	20	9	N	18					93
04	6570	X	5519	-0-	-1051	-0-	5512	2	7	9	N	6					99
05	6789	X	5848	-0-	-941	-0-	58	1	5787	2	N	3					102
							3	9									
*06	6090	X	5550	-0-	-540	-0-	82	1	5461	2	N	6					108
							7	9									
*07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					108

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					42
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					42
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					42
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					42
07	806	N	656	-0-	-150	-0-	656	2			N	-0-					42
PRATER					WELL #: 1039		RRCID -> 087327				COMPL. DATE 01/03/1980		TOTAL DEPTH 15000		PERF.14364 - 14372		
02	2800	N	3359	-0-	559	559	3359	2			N	-0-					37
03	3100	N	3628	-0-	528	1087	3628	2			N	-0-					37
04	4408	X	3321	-0-	-1087	-0-	3321	2			N	-0-					37
05	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					37
06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					37
*07	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					37
FRANCIS					WELL #: 258		RRCID -> 093635				COMPL. DATE 05/23/1981		TOTAL DEPTH 14770		PERF.14260 - 14372		
02	448	X	54	-0-	-394	-0-	54	2			N	-0-					-0-
03	496	X	221	-0-	-275	-0-	20	1	201	2	N	-0-					-0-
04	480	X	216	-0-	-264	-0-	18	1	198	2	N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
HEFLEY					WELL #: 3032		RRCID -> 102177				COMPL. DATE 11/07/1981		TOTAL DEPTH 14550		PERF.14098 - 14106		
02	2058	N	2058	-0-	-0-	-0-	37	1	2021	2	N	-0-					20
03	2391	N	2391	-0-	-0-	-0-	28	1	2363	2	N	-0-					20
04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					20
05	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					20
06	2310	N	1989	-0-	-321	-0-	1989	2			N	-0-					20
07	2635	N	2373	-0-	-262	-0-	2373	2			N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

02	924	N	856	-0-	-68	-0-	856	2			N	-0-				-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-				-0-
04	1080	N	559	-0-	-521	-0-	559	2			N	-0-				-0-
05	1262	N	1262	-0-	-0-	-0-	20	1	1242	2	N	-0-				-0-
06	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-				-0-
*07	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-				-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	-0-	-0-	-3108	-0-					N	49	192	1			157
03	3441	X	2925	-0-	-516	-0-	2896	2	29	9	N	26					183
04	3330	X	2880	-0-	-450	-0-	2827	2	53	9	N	48					231
05	3441	X	2988	-0-	-453	-0-	29	1	2928	2	N	28					259
							31	9									
*06	3120	X	2402	-0-	-718	-0-	35	1	2339	2	N	25	185	1			99
							28	9									
*07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					99

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

02	1876	X	544	-0-	-1332	B	-510	524	2	20	9	N	18	114	1		66
03	2077	X	546	-0-	-1531	B	-510	539	2	7	9	N	6				72
04	1050	X	1321	-0-	271	B	-239	1280	2	41	9	N	37				109
05	1085	X	611	-0-	-474	B	-239	611	2			N	-0-	61	1		48
06	1050	X	-0-	-0-	-1050	B	-239					N	-0-				48
07	220	X	-0-	-0-	-220	B	-239					N	-0-				48

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	7	13	1			14
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					94
03	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					94
04	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					94
05	828	N	828	-0-	-0- B	-0-	8	1	819	2	N	1					95
							1	9									
*06	1410	X	638	-0-	-772 B	-0-	9	1	629	2	N	-0-					95
*07	713	X	NO RPT	-0-	-713 B	-0-					N	NO RPT					95

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	-0-	-0-	-2016 B	-0-					N	35					195
03	2263	N	2135	-0-	-128 B	-0-	1893	2	242	9	N	220	361	1			54
04	1519	N	1519	-0-	-0- B	-0-	1485	2	34	9	N	31					85
05	2728	X	1619	-0-	-1109 B	-0-	16	1	1564	2	N	35					120
							39	9									
*06	2100	X	1249	-0-	-851 B	-0-	18	1	1197	2	N	31					151
							34	9									
*07	2139	X	NO RPT	-0-	-2139 B	-0-					N	NO RPT					151

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	-0-	-0-	-2940 B	-0-					N	93	189	1			124
03	3255	X	2639	-0-	-616 B	-0-	2537	2	102	9	N	93					217
04	3150	X	2529	-0-	-621 B	-0-	2430	2	99	9	N	90	178	1			129
05	3286	X	2676	-0-	-610 B	-0-	25	1	2550	2	N	92					221
							101	9									
*06	2940	X	2112	-0-	-828 B	-0-	30	1	1992	2	N	82	180	1			123
							90	9									
*07	2635	X	NO RPT	-0-	-2635 B	-0-					N	NO RPT					123

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					132
03	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					132
04	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					132
05	380	N	380	-0-	-0-	B	-0-	4	1	376	2	N	-0-					132
*06	402	N	402	-0-	-0-	B	-0-	6	1	396	2	N	-0-					132
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	-0-	-0-	-364	B	-0-					N	1					20
03	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					20
04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					20
05	380	N	380	-0-	-0-	B	-0-	4	1	376	2	N	-0-					20
*06	296	N	296	-0-	-0-	B	-0-	4	1	292	2	N	-0-					20
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	B	-0-					N	4					312
03	620	N	558	-0-	-62	B	-0-	540	2	18	9	N	16	180	1			148
04	466	N	466	-0-	-0-	B	-0-	464	2	2	9	N	2					150
05	471	N	471	-0-	-0-	B	-0-	5	1	454	2	N	11					161
								12	9									
*06	407	N	407	-0-	-0-	B	-0-	6	1	390	2	N	10					171
								11	9									
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					171

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					157
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					157

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	-0-	-0-	-1120	B	-0-					N	-0-					104
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					104
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					104
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					104

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092 B	-0-					N	78	172	1			30
03	1417	N	1417	-0-	-0- B	-0-	1387	2	30	9	N	27					57
04	1208	N	1208	-0-	-0- B	-0-	1185	2	23	9	N	21					78
05	1261	N	1261	-0-	-0- B	-0-	12	1	1215	2	N	31					109
							34	9									
*06	1045	N	1045	-0-	-0- B	-0-	15	1	1009	2	N	19					128
							21	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					128

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	-0-	-0-	-1204 B	-0-					N	6					108
03	1700	N	1700	-0-	-0- B	-0-	1647	2	53	9	N	48					156
04	1688	N	1688	-0-	-0- B	-0-	1621	2	67	9	N	61					217
05	1743	N	1743	-0-	-0- B	-0-	17	1	1651	2	N	68	181	1			104
							75	9									
*06	1298	N	1298	-0-	-0- B	-0-	18	1	1218	2	N	56					160
							62	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					160

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092 B	-0-					N	11					164
03	1209	N	1061	-0-	-148 B	-0-	1044	2	17	9	N	15					179
04	1033	N	1033	-0-	-0- B	-0-	1015	2	18	9	N	16					195
05	1074	N	1074	-0-	-0- B	-0-	11	1	1050	2	N	12					207
							13	9									
*06	828	N	828	-0-	-0- B	-0-	12	1	803	2	N	12	175	1			44
							13	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	-0-	-0-	-1344 B	-0-					N	1					139
03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					139
04	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					139
05	695	N	695	-0-	-0- B	-0-	7	1	687	2	N	1					140
							1	9									
*06	1189	N	1189	-0-	-0- B	-0-	18	1	1170	2	N	1					141
							1	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					141

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	-0-	-0-	-4032 B	-0-					N	5					71
03	4464	X	4390	-0-	-74 B	-0-	4390	2			N	-0-					71
04	4320	X	4302	-0-	-18 B	-0-	4302	2			N	-0-					71
05	4553	X	4553	-0-	-0- B	-0-	45	1	4504	2	N	4					75
							4	9									
*06	4830	X	3618	-0-	-1212 B	-0-	53	1	3563	2	N	2					77
							2	9									
*07	4402	X	NO RPT	-0-	-4402 B	-0-					N	NO RPT					77

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					135
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					135
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					135
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					135
06	0	N	-0-	-0-	-0- B	-0-					N	2					137
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					137

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476 B	-0-					N	73	211	1			13
03	454	N	454	-0-	-0- B	-0-	436	2	18	9	N	16					29
04	588	N	588	-0-	-0- B	-0-	391	2	197	9	N	179	175	1			33
05	518	N	518	-0-	-0- B	-0-	5	1	512	2	N	1					34
							1	9									
*06	291	N	291	-0-	-0- B	-0-	4	1	287	2	N	-0-					34
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420 B	-0-					N	1					51
03	582	N	582	-0-	-0- B	-0-	563	2	19	9	N	17					68
04	627	N	627	-0-	-0- B	-0-	603	2	24	9	N	22					90
05	616	N	616	-0-	-0- B	-0-	6	1	585	2	N	23					113
							25	9									
*06	522	N	522	-0-	-0- B	-0-	8	1	503	2	N	10					123
							11	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					123

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	X	446	-0-	-0- B	-0-	446	2			N	-0-					85
03	187	X	187	-0-	-0- B	-0-	187	2			N	-0-					85
04	510	X	261	-0-	-249 B	-0-	261	2			N	-0-					85
05	527	X	310	-0-	-217 B	-0-	304	2	6	9	N	5					90
06	510	X	299	-0-	-211 B	-0-	291	2	8	9	N	7					97
07	496	X	309	-0-	-187 B	-0-	298	2	11	9	N	10					107

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	-0-	-0-	-3444 B	-9401					N	9					204
03	3813	X	3207	-0-	-606 B	-9401	3171	2	36	9	N	33	174	1			63
04	3690	X	3005	-0-	-685 B	-9401	2958	2	47	9	N	43					106
05	3813	X	2877	-0-	-936 B	-9401	28	1	2796	2	N	48					154
							53	9									
*06	3840	X	2264	-0-	-1576 B	-9401	33	1	2202	2	N	26					180
							29	9									
*07	3193	X	NO RPT	-0-	-3193 B	-9401					N	NO RPT					180

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	-0-	-0-	-3248 B	-78864					N	26					164
03	3596	X	3187	-0-	-409 B	-78864	3158	2	29	9	N	26					190
04	3450	X	3124	-0-	-326 B	-78864	3098	2	26	9	N	24					214
05	3782	X	3255	-0-	-527 B	-78864	32	1	3199	2	N	22	175	1			61
							24	9									
*06	3690	X	2308	-0-	-1382 B	-78864	34	1	2259	2	N	14					75
							15	9									
*07	3193	X	NO RPT	-0-	-3193 B	-78864					N	NO RPT					75

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	-0-	-0-	-2716 B	-0-					N	57					172
03	3038	X	2722	-0-	-316 B	-0-	2666	2	56	9	N	51					223
04	2940	X	2611	-0-	-329 B	-0-	2538	2	73	9	N	66					289
05	3689	X	2641	-0-	-1048 B	-0-	26	1	2581	2	N	31	186	1			134
							34	9									
*06	3570	X	1962	-0-	-1608 B	-0-	28	1	1886	2	N	44					178
							48	9									
*07	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					178

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	491					N	4	187	1			83
03	491	X	-0-	-0-	-491 B	-0-					N	-0-					83
04	337	X	337	-0-	-0- B	-0-	337	2			N	-0-					83
05	754	X	754	-0-	-0- B	-0-	7	1	747	2	N	-0-					83
*06	435	N	435	-0-	-0- B	-0-	6	1	429	2	N	-0-					83
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	16					178
03	310	N	268	-0-	-42 B	-0-	245	2	23	9	N	21					199
04	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	182	1			31
05	245	N	245	-0-	-0- B	-0-	2	1	229	2	N	13					44
							14	9									
*06	232	N	232	-0-	-0- B	-0-	3	1	212	2	N	15					59
							17	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					59

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1893	-0-	-207	-0-	1893	2			N	-0-					39
03	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					39
04	2010	N	1324	-0-	-686	-0-	1324	2			N	-0-					39
05	2108	N	-0-	-0-	-2108	-0-					N	-0-					39
06	2190	N	126	-0-	-2064	-0-	126	2			N	-0-					39
*07	3100	N	3216	-0-	116	116	3216	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF. 10952 - 12455

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	16	1			27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

02	392	X	172	-0-	-220	-0-	122	3	50	9	N	45	182	1			77
03	372	X	364	-0-	-8	-0-	291	3	73	9	N	66					143
04	480	X	252	-0-	-228	-0-	204	3	48	9	N	44					187
05	496	X	231	-0-	-265	-0-	183	3	48	9	N	44	188	1			43
06	480	X	113	-0-	-367	-0-	87	3	26	9	N	24					67
07	372	X	97	-0-	-275	-0-	39	3	58	9	N	53					120

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

02	1716	X	1716	-0-	-0-	-0-	114	1	1547	2	N	50	194	1			93
							55	9									
03	1829	X	1798	-0-	-31	-0-	35	1	1700	2	N	57					150
							63	9									
04	1770	X	1760	-0-	-10	-0-	1691	2	69	9	N	63					213
05	1891	X	1820	-0-	-71	-0-	33	1	1729	2	N	53	196	1			70
							58	9									
06	1830	X	1668	-0-	-162	-0-	1611	2	57	9	N	52					122
07	1891	X	1837	-0-	-54	-0-	1779	2	58	9	N	53					175

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2795	-0-	-145	-0-	220	1	2523	2	N	47					273
							52	9									
03	3100	X	2362	-0-	-738	-0-	32	1	2278	2	N	47					320
							52	9									
04	3000	X	1930	-0-	-1070	-0-	1873	2	57	9	N	52	194	1			178
05	3100	X	2610	-0-	-490	-0-	34	1	2521	2	N	50					228
							55	9									
06	3000	X	2177	-0-	-823	-0-	2122	2	55	9	N	50					278
07	3100	X	2488	-0-	-612	-0-	2437	2	51	9	N	46	186	1			138

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

02	0	X	-0-	-0-	-0-	-0-					N	27					137
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					137
04	0	X	-0-	-0-	-0-	-0-					N	35					172
05	0	X	-0-	-0-	-0-	-0-					N	-0-					172
06	88	X	88	-0-	-0-	-0-	88	2			N	-0-					172
07	3	X	-0-	-0-	-3	-0-					N	-0-					172

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

02	1831	N	1831	-0-	-0-	-0-	1801	2	30	9	N	27					99
03	1887	N	1887	-0-	-0-	-0-	1873	2	14	9	N	13					112
04	14B2	EXT	1795	-0-	1795	1795	1791	2	4	9	N	4					116
05	14B2	EXT	1834	-0-	1834	3629	1823	2	11	9	N	10					126
06	14B2	EXT	1102	-0-	1102	4731	1080	2	22	9	N	20					146
*07	5678	X	947	-0-	-4731	-0-	947	2			N	-0-					146

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

02	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					65
03	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	N	13					78
04	1478	N	1478	-0-	-0-	-0-	1446	2	32	9	N	29					107
05	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					115
06	1530	N	1502	-0-	-28	-0-	1491	2	11	9	N	10					125
07	1519	N	1513	-0-	-6	-0-	1494	2	19	9	N	17					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2565	-0-	-375	-0-	2559	2	6	9	N	5					207
03	3255	X	2887	-0-	-368	-0-	2879	2	8	9	N	7					214
04	3150	X	2242	-0-	-908	-0-	2242	2			N	-0-					214
05	3255	X	2534	-0-	-721	-0-	2522	2	12	9	N	11	193	1			32
06	2910	X	2210	-0-	-700	-0-	2210	2			N	-0-					32
07	2883	X	2031	-0-	-852	-0-	2031	2			N	-0-					32

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	351	-0-	-41	-0-	350	2	1	9	N	1					210
03	699	N	699	-0-	-0-	-0-	686	2	13	9	N	12					222
04	660	N	440	-0-	-220	-0-	440	2			N	-0-					222
05	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6					228
06	881	N	881	-0-	-0-	-0-	864	2	17	9	N	15					243
*07	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					248

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	22	1	985	2	N	2					17
							2	9									
03	1023	N	949	-0-	-74	-0-	24	1	922	2	N	3					20
							3	9									
04	1140	N	979	-0-	-161	-0-	28	1	948	2	N	3					23
							3	9									
05	1116	N	1019	-0-	-97	-0-	32	1	972	2	N	14					37
							15	9									
06	1029	N	1029	-0-	-0-	-0-	34	1	973	2	N	20					57
							22	9									
*07	1031	N	1031	-0-	-0-	-0-	38	1	993	2	N	-0-					57

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	942	-0-	-94	-0-	942	2			N	-0-					152
03	1023	N	948	-0-	-75	-0-	948	2			N	-0-					152
04	1050	N	996	-0-	-54	-0-	996	2			N	-0-					152
05	1023	N	894	-0-	-129	-0-	894	2			N	-0-					152
06	930	N	843	-0-	-87	-0-	843	2			N	-0-					152
07	1023	N	959	-0-	-64	-0-	896	2	63	9	N	57	176	1			33

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	927	-0-	-277	-0-	927	2			N	-0-					115
03	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					122
04	1440	N	1169	-0-	-271	-0-	1163	2	6	9	N	5					127
05	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2					129
06	1530	N	1456	-0-	-74	-0-	1445	2	11	9	N	10					139
07	1209	N	-0-	-0-	-1209	-0-					N	5					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	811	-0-	-253	-0-	794	2	17	9	N	15					242
03	1209	N	1209	-0-	-0-	-0-	1174	2	35	9	N	32	189	1			85
04	1144	N	1144	-0-	-0-	-0-	1105	2	39	9	N	35					120
05	1202	N	1202	-0-	-0-	-0-	1172	2	30	9	N	27					147
06	1183	N	1183	-0-	-0-	-0-	1148	2	35	9	N	32					179
*07	1290	N	1290	-0-	-0-	-0-	1265	2	25	9	N	23					202

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	906	-0-	-46	-0-	906	2			N	-0-					136
03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					144
04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					144
05	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	N	4					148
06	1146	N	1146	-0-	-0-	-0-	1140	2	6	9	N	5					153
07	1178	N	1159	-0-	-19	-0-	1152	2	7	9	N	6					159

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	864	-0-	-396	-0-	856	2	8	9	N	7					64
03	1333	N	1136	-0-	-197	-0-	1129	2	7	9	N	6					70
04	1050	N	951	-0-	-99	-0-	951	2			N	-0-					70
05	961	N	695	-0-	-266	-0-	691	2	4	9	N	4					74
06	1145	N	1145	-0-	-0-	-0-	1138	2	7	9	N	6					80
*07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					80

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1287	-0-	-1	-0-	1278	2	9	9	N	8					50
03	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					59
04	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	N	2					61
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					61
06	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					64
07	1519	N	1447	-0-	-72	-0-	1447	2			N	-0-					64

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3406	X	3406	-0-	-0-	-0-	3399	2	7	9	N	6					198
03	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					204
04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					204
05	2108	X	2069	-0-	-39	-0-	2069	2			N	-0-					204
06	3570	X	2277	-0-	-1293	-0-	2277	2			N	-0-					204
07	3689	X	3301	-0-	-388	-0-	3301	2			N	-0-					204

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1956	-0-	-4	-0-	41	1	1886	2	N	26	189	1			35
							29	9									
03	2495	N	2495	-0-	-0-	-0-	62	1	2409	2	N	22					57
							24	9									
04	2209	N	2209	-0-	-0-	-0-	63	1	2111	2	N	32					89
							35	9									
05	2499	N	2499	-0-	-0-	-0-	76	1	2334	2	N	81					170
							89	9									
06	2400	N	2348	-0-	-52	-0-	79	1	2251	2	N	16	179	1			7
							18	9									
*07	2413	N	2413	-0-	-0-	-0-	90	1	2320	2	N	3					10
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					196
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					212
04	1419	N	1419	-0-	-0-	-0-	1409	2	10	9	N	9					221
05	1705	N	1607	-0-	-98	-0-	1601	2	6	9	N	5					226
06	1556	N	1556	-0-	-0-	-0-	1552	2	4	9	N	4	187	1			39
*07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					39

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

02	1232	N	1148	-0-	-84	-0-	1129	2	19	9	N	17					282
03	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			107
04	1470	N	1450	-0-	-20	-0-	1416	2	34	9	N	31					138
05	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					153
06	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					175
07	1488	N	1440	-0-	-48	-0-	1415	2	25	9	N	23					198

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

02	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					172
03	1861	N	1861	-0-	-0-	-0-	1852	2	9	9	N	8					180
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					180
05	1904	N	1904	-0-	-0-	-0-	1887	2	17	9	N	15					195
06	1873	N	1873	-0-	-0-	-0-	1842	2	31	9	N	28	184	1			39
07	1891	N	1817	-0-	-74	-0-	1816	2	1	9	N	1					40

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					164
03	2697	N	2526	-0-	-171	-0-	2520	2	6	9	N	5					169
04	2550	N	2500	-0-	-50	-0-	2497	2	3	9	N	3					172
05	2546	N	2546	-0-	-0-	-0-	2542	2	4	9	N	4					176
06	2430	N	2403	-0-	-27	-0-	2399	2	4	9	N	4					180
07	2573	N	2478	-0-	-95	-0-	2469	2	9	9	N	8					188

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

02	3052	X	2860	-0-	-192	-0-	2840	2	20	9	N	18					82
03	3428	X	3428	-0-	-0-	-0-	3403	2	25	9	N	23					105
04	3306	X	3306	-0-	-0-	-0-	3258	2	48	9	N	44					149
05	3348	X	2981	-0-	-367	-0-	2970	2	11	9	N	10					159
06	3330	X	3232	-0-	-98	-0-	3218	2	14	9	N	13					172
07	3441	X	3330	-0-	-111	-0-	3309	2	21	9	N	19					191

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

02	1652	N	1377	-0-	-275	-0-	1377	2			N	-0-					245
03	2046	N	1430	-0-	-616	-0-	1430	2			N	-0-					245
04	1890	N	1445	-0-	-445	-0-	1439	2	6	9	N	5					250
05	1488	N	1273	-0-	-215	-0-	1250	2	23	9	N	21					271
06	1380	N	1155	-0-	-225	-0-	1141	2	14	9	N	13					284
07	1488	N	1214	-0-	-274	-0-	1211	2	3	9	N	3					287

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

02	2072	N	2067	-0-	-5	-0-	2067	2			N	-0-					80
03	2294	N	2197	-0-	-97	-0-	2197	2			N	-0-					80
04	2130	N	2087	-0-	-43	-0-	2087	2			N	-0-					80
05	2294	N	2026	-0-	-268	-0-	2026	2			N	-0-					80
06	2130	N	1771	-0-	-359	-0-	1771	2			N	-0-					80
07	2170	N	1766	-0-	-404	-0-	1766	2			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2011	-0-	-369	-0-	1975	2	36	9	N	33					226
03	2573	X	2167	-0-	-406	-0-	2154	2	13	9	N	12	185	1			53
04	2400	X	2215	-0-	-185	-0-	2187	2	28	9	N	25					78
05	2418	X	2343	-0-	-75	-0-	2321	2	22	9	N	20					98
06	2010	N	1450	-0-	-560	-0-	1435	2	15	9	N	14					112
*07	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					112

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

02	2420	X	2420	-0-	-0-	-0-	2416	2	4	9	N	4					44
03	2542	X	2362	-0-	-180	-0-	2348	2	14	9	N	13					57
04	3109	X	3109	-0-	-0-	-0-	3089	2	20	9	N	18					75
05	3144	X	3144	-0-	-0-	-0-	3125	2	19	9	N	17					92
06	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					107
*07	3135	X	3135	-0-	-0-	-0-	3126	2	9	9	N	8					115

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

02	1784	N	1784	-0-	-0-	-0-	1751	2	33	9	N	30	195	1			45
03	1953	N	1683	-0-	-270	-0-	1663	2	20	9	N	18					63
04	2340	N	2340	-0-	-0-	-0-	2325	2	15	9	N	14					77
05	2352	N	2352	-0-	-0-	-0-	2329	2	23	9	N	21					98
06	2288	N	2288	-0-	-0-	-0-	2271	2	17	9	N	15					113
*07	2260	N	2260	-0-	-0-	-0-	2258	2	2	9	N	2					115

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

02	3528	X	3452	-0-	-76	-0-	3429	2	23	9	N	21					53
03	3906	X	3270	-0-	-636	-0-	3225	2	45	9	N	41					94
04	3780	X	3417	-0-	-363	-0-	3392	2	25	9	N	23					117
05	3906	X	3294	-0-	-612	-0-	3275	2	19	9	N	17					134
06	3208	X	3208	-0-	-0-	-0-	3204	2	4	9	N	4					138
*07	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					153

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

02	5432	X	4573	-0-	-859	-0-	4552	2	21	9	N	19					194
03	6014	X	5931	-0-	-83	-0-	5909	2	22	9	N	20					214
04	5831	X	5831	-0-	-0-	-0-	5799	2	32	9	N	29	185	1			58
05	6014	X	5736	-0-	-278	-0-	5712	2	24	9	N	22					80
06	5448	X	5448	-0-	-0-	-0-	5420	2	28	9	N	25					105
07	5611	X	5345	-0-	-266	-0-	5315	2	30	9	N	27					132

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

02	1512	N	1329	-0-	-183	-0-	1317	2	12	9	N	11					85
03	1595	N	1595	-0-	-0-	-0-	1559	2	36	9	N	33					118
04	1935	N	1935	-0-	-0-	-0-	1924	2	11	9	N	10					128
05	1967	N	1967	-0-	-0-	-0-	1959	2	8	9	N	7					135
06	1776	N	1776	-0-	-0-	-0-	1763	2	13	9	N	12					147
07	2015	N	1767	-0-	-248	-0-	1766	2	1	9	N	1					148

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

02	1690	N	1690	-0-	-0-	-0-	1669	2	21	9	N	19	171	1			25
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					25
04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					25
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					25
06	2098	N	2098	-0-	-0-	-0-	2095	2	3	9	N	3					3
*07	2188	N	2188	-0-	-0-	-0-	2134	2	54	9	N	49					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	862	-0-	-174	-0-	856	2	6	9	N	5					23
03	1116	N	1066	-0-	-50	-0-	1043	2	23	9	N	21					44
04	1050	N	1033	-0-	-17	-0-	1015	2	18	9	N	16					60
05	990	N	990	-0-	-0-	-0-	977	2	13	9	N	12					72
06	1020	N	844	-0-	-176	-0-	833	2	11	9	N	10					82
07	1054	N	911	-0-	-143	-0-	894	2	17	9	N	15					97

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2347	-0-	-229	-0-	2264	2	83	9	N	75	189	1			79
03	2852	N	2627	-0-	-225	-0-	2546	2	81	9	N	74					153
04	2670	N	2324	-0-	-346	-0-	2234	2	90	9	N	82	189	1			46
05	2604	N	2469	-0-	-135	-0-	2377	2	92	9	N	84					130
06	2550	N	2125	-0-	-425	-0-	2033	2	92	9	N	84	183	1			31
07	2387	N	2332	-0-	-55	-0-	2246	2	86	9	N	78					109

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1965	N	1965	-0-	-0-	-0-	1928	2	37	9	N	34	194	1			33
03	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					48
04	2239	N	2239	-0-	-0-	-0-	2209	2	30	9	N	27					75
05	2411	N	2411	-0-	-0-	-0-	2386	2	25	9	N	23					98
06	2321	N	2321	-0-	-0-	-0-	2308	2	13	9	N	12					110
07	2325	N	2257	-0-	-68	-0-	2255	2	2	9	N	2					112

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1491	-0-	-609	-0-	1480	2	11	9	N	10					137
03	2221	N	2221	-0-	-0-	-0-	2187	2	34	9	N	31					168
04	2160	N	2057	-0-	-103	-0-	2033	2	24	9	N	22					190
05	2243	N	2243	-0-	-0-	-0-	2224	2	19	9	N	17					207
06	2227	N	2227	-0-	-0-	-0-	2214	2	13	9	N	12	187	1			32
07	2139	N	-0-	-0-	-2139	-0-					N	18					50

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					85
03	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					124
04	1715	N	1715	-0-	-0-	-0-	1665	2	50	9	N	45					169
05	1745	N	1745	-0-	-0-	-0-	1734	2	11	9	N	10					179
06	1534	N	1534	-0-	-0-	-0-	1506	2	28	9	N	25	187	1			17
*07	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					27

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0-	-0-	30	1	1395	2	N	12					174
							13	9									
03	1685	N	1685	-0-	-0-	-0-	42	1	1619	2	N	22	184	1			12
							24	9									
04	1650	N	1526	-0-	-124	-0-	44	1	1479	2	N	3					15
							3	9									
05	1734	N	1734	-0-	-0-	-0-	54	1	1667	2	N	12					27
							13	9									
06	1620	N	1574	-0-	-46	-0-	53	1	1510	2	N	10					37
							11	9									
*07	1730	N	1730	-0-	-0-	-0-	64	1	1666	2	N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1358	-0-	-126	-0-	1258	2	100	9	N	91	179	1			122
03	1519	N	1074	-0-	-445	-0-	1071	2	3	9	N	3					125
04	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					130
05	1519	N	1259	-0-	-260	-0-	1226	2	33	9	N	30					160
06	1325	N	1325	-0-	-0-	-0-	1303	2	22	9	N	20					180
*07	1299	N	1299	-0-	-0-	-0-	1266	2	33	9	N	30	185	1			25

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1814	-0-	-146	-0-	1797	2	17	9	N	15					178
03	2573	N	2010	-0-	-563	-0-	1985	2	25	9	N	23					201
04	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	187	1			29
05	2273	N	2273	-0-	-0-	-0-	2253	2	20	9	N	18					47
06	2311	N	2311	-0-	-0-	-0-	2272	2	39	9	N	35					82
*07	2333	N	2333	-0-	-0-	-0-	2322	2	11	9	N	10					92

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1733	N	1733	-0-	-0-	-0-	37	1	1672	2	N	22					155
							24	9									
03	2047	N	2047	-0-	-0-	-0-	51	1	1960	2	N	33					188
							36	9									
04	1980	N	1953	-0-	-27	-0-	55	1	1864	2	N	31	184	1			35
							34	9									
05	1979	N	1979	-0-	-0-	-0-	62	1	1886	2	N	28					63
							31	9									
06	1980	N	1904	-0-	-76	-0-	63	1	1807	2	N	31					94
							34	9									
07	2015	N	1872	-0-	-143	-0-	70	1	1798	2	N	4					98
							4	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1987	N	1987	-0-	-0-	-0-	1978	2	9	9	N	8					73
03	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					132
04	2137	N	2137	-0-	-0-	-0-	2120	2	17	9	N	15					147
05	2213	N	2213	-0-	-0-	-0-	2199	2	14	9	N	13					160
06	2250	N	2152	-0-	-98	-0-	2120	2	32	9	N	29					189
07	2201	N	1883	-0-	-318	-0-	1864	2	19	9	N	17					206

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1231	-0-	-421	-0-	1229	2	2	9	N	2					271
03	1871	N	1871	-0-	-0-	-0-	1867	2	4	9	N	4					275
04	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					278
05	1479	N	1479	-0-	-0-	-0-	1473	2	6	9	N	5					283
06	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					283
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					283

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2392	-0-	-156	-0-	2341	2	51	9	N	46					89
03	2675	N	2675	-0-	-0-	-0-	2622	2	53	9	N	48					137
04	2580	N	2490	-0-	-90	-0-	2450	2	40	9	N	36					173
05	2635	N	2407	-0-	-228	-0-	2393	2	14	9	N	13					186
06	2580	N	2121	-0-	-459	-0-	2069	2	52	9	N	47	182	1			51
07	2573	N	1995	-0-	-578	-0-	1960	2	35	9	N	32					83

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	714	-0-	-266	-0-	714	2			N	-0-					124
03	1079	N	1079	-0-	-0-	-0-	1050	2	29	9	N	26					150
04	841	N	841	-0-	-0-	-0-	828	2	13	9	N	12					162
05	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					170
06	1050	N	899	-0-	-151	-0-	888	2	11	9	N	10					180
07	868	N	-0-	-0-	-868	-0-					N	7					187

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2528	N	2528	-0-	-0-	-0-	2455	2	73	9	N	66					142
03	3100	N	3132	-0-	32	32	3056	2	76	9	N	69	188	1			23
04	2923	N	2891	-0-	-32	-0-	2826	2	65	9	N	59					82
05	3093	N	3093	-0-	-0-	-0-	3024	2	69	9	N	63					145
06	3075	X	3075	-0-	-0-	-0-	3011	2	64	9	N	58					203
07	3100	X	2901	-0-	-199	-0-	2843	2	58	9	N	53	183	1			73

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					101
03	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					114
04	522	N	522	-0-	-0-	-0-	502	2	20	9	N	18					132
05	513	N	513	-0-	-0-	-0-	491	2	22	9	N	20					152
06	565	N	565	-0-	-0-	-0-	557	2	8	9	N	7					159
*07	639	N	639	-0-	-0-	-0-	625	2	14	9	N	13					172

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1271	-0-	-45	-0-	1242	2	29	9	N	26					108
03	1426	N	1353	-0-	-73	-0-	1336	2	17	9	N	15					123
04	1230	N	850	-0-	-380	-0-	844	2	6	9	N	5					128
05	1395	N	1107	-0-	-288	-0-	1078	2	29	9	N	26					154
06	1320	N	1019	-0-	-301	-0-	979	2	40	9	N	36					190
*07	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					193

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	-0-	-0-	-392	-0-					N	-0-					323
03	434	X	-0-	-0-	-434	-0-					N	-0-					323
04	420	X	-0-	-0-	-420	-0-					N	-0-	175	1			148
05	434	X	-0-	-0-	-434	-0-					N	-0-					148
06	420	X	-0-	-0-	-420	-0-					N	-0-					148
07	0	X	-0-	-0-	-0-	-0-					N	-0-					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12208	X	12166	-0-	-42	-0-	873	1	11116	2	N	161	192	1			172
							177	9									
03	13516	X	13077	-0-	-439	-0-	980	1	11944	2	N	139	190	1			121
							153	9									
04	13080	X	13057	-0-	-23	-0-	1022	1	11835	2	N	182	184	1			119
							200	9									
05	13516	X	13262	-0-	-254	-0-	1053	1	12030	2	N	163	185	1			97
							179	9									
06	13050	X	12771	-0-	-279	-0-	941	1	11650	2	N	164					261
							180	9									
07	13485	X	12524	-0-	-961	-0-	963	1	11370	2	N	174	186	1			249
							191	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

02	2800	X	1512	-0-	-1288	-0-	1509	2	3	9	N	3					145
03	2728	X	2319	-0-	-409	-0-	2308	2	11	9	N	10					155
04	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	N	2					157
05	2320	X	2320	-0-	-0-	-0-	2317	2	3	9	N	3					160
06	2219	N	2219	-0-	-0-	-0-	2211	2	8	9	N	7					167
07	1984	N	-0-	-0-	-1984	-0-					N	2					169

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

02	6104	X	5065	-0-	-1039	-0-	4995	2	70	9	N	64					220
03	6758	X	5989	-0-	-769	-0-	5914	2	75	9	N	68	187	1			101
04	6120	X	5769	-0-	-351	-0-	5696	2	73	9	N	66	2	1	2	8	163
05	5917	X	5917	-0-	-0-	-0-	5851	2	66	9	N	60	191	1			32
06	5790	X	5615	-0-	-175	-0-	5538	2	77	9	N	70					102
07	5983	X	5661	-0-	-322	-0-	5588	2	73	9	N	66					168

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

02	840	N	705	-0-	-135	-0-	705	2			N	-0-					102
03	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7					109
04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					111
05	993	N	993	-0-	-0-	-0-	990	2	3	9	N	3					114
06	990	N	990	-0-	-0-	-0-	982	2	8	9	N	7					121
07	961	N	-0-	-0-	-961	-0-					N	5					126

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

02	10752	X	9626	-0-	-1126	-0-	9314	2	312	9	N	284	191	1			294
03	11749	X	10485	-0-	-1264	-0-	10170	2	315	9	N	286	363	1			217
04	11040	X	9956	-0-	-1084	-0-	9644	2	312	9	N	284	190	1			311
05	11408	X	10460	-0-	-948	-0-	10151	2	309	9	N	281	380	1			212
06	10980	X	10845	-0-	-135	-0-	645	1	9981	2	N	199	176	1			235
							219	9									
*07	12075	X	12075	-0-	-0-	-0-	1014	1	10756	2	N	277	373	1			139
							305	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6195	X	6195	-0-	-0-	-0-	1417	1	4624	2	N	140					294
							154	9									
03	6364	X	6364	-0-	-0-	-0-	1695	1	4524	2	N	132	193	1			233
							145	9									
04	6833	X	6833	-0-	-0-	-0-	1608	1	5069	2	N	142	188	1			187
							156	9									
05	7382	X	7382	-0-	-0-	-0-	1711	1	5510	2	N	146					333
							161	9									
06	7120	X	7120	-0-	-0-	-0-	1651	1	5329	2	N	127	187	1			273
							140	9									
*07	6030	X	6030	-0-	-0-	-0-	1168	1	4741	2	N	110	181	1			202
							121	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	6065	-0-	-123	-0-	640	1	5309	2	N	105	192	1			332
							116	9									
03	6851	X	6622	-0-	-229	-0-	708	1	5784	2	N	118					450
							130	9									
04	6630	X	6215	-0-	-415	-0-	658	1	5421	2	N	124	189	1			385
							136	9									
05	6851	X	6369	-0-	-482	-0-	708	1	5526	2	N	123	381	1			127
							135	9									
06	6510	X	5950	-0-	-560	-0-	651	1	5182	2	N	106					233
							117	9									
07	6727	X	5997	-0-	-730	-0-	708	1	5199	2	N	82	186	1			129
							90	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	14684	-0-	-156	-0-	974	1	13438	2	N	247	179	1			352
							272	9									
03	16523	X	16523	-0-	-0-	-0-	1079	1	15151	2	N	266	374	1			244
							293	9									
04	15900	X	15567	-0-	-333	-0-	1038	1	14237	2	N	265	371	1			138
							292	9									
05	16430	X	15922	-0-	-508	-0-	1079	1	14586	2	N	234	190	1			182
							257	9									
06	15630	X	14657	-0-	-973	-0-	957	1	13454	2	N	224	189	1			217
							246	9									
07	16151	X	14895	-0-	-1256	-0-	1044	1	13599	2	N	229	372	1			74
							252	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20552	X	19104	-0-	-1448	-0-	999	1	17862	2	Y	221	189	1			421
							243	9									
03	22754	X	20134	-0-	-2620	-0-	1118	1	18719	2	Y	270	381	1			310
							297	9									
04	21630	X	18000	-0-	-3630	-0-	1020	1	16778	2	Y	184					494
							202	9									
05	22351	X	16319	-0-	-6032	-0-	953	1	15134	2	Y	211	376	1			329
							232	9									
06	21180	X	14922	-0-	-6258	-0-	979	1	13700	2	Y	221	187	1			363
							243	9									
07	21886	X	15748	-0-	-6138	-0-	1074	1	14422	2	Y	229	371	1			221
							252	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	13350	-0-		-1490	-0-	974	1	12183	2	N	175					351
								193	9									
03	16430	X	14864	-0-		-1566	-0-	1044	1	13629	2	N	174	190	1			335
								191	9									
04	15900	X	14434	-0-		-1466	-0-	1030	1	13152	2	N	229	191	1			373
								252	9									
05	16430	X	14913	-0-		-1517	-0-	1079	1	13548	2	N	260	377	1			256
								286	9									
06	14370	X	14040	-0-		-330	-0-	967	1	12878	2	N	177	187	1			246
								195	9									
07	14911	X	14290	-0-		-621	-0-	1079	1	13015	2	N	178	186	1			238
								196	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

02	25452	X	21015	-0-		-4437	-0-	20688	2	327	9	N	297	350	1			346
03	27001	X	23072	-0-		-3929	-0-	22854	2	218	9	N	198	189	1			355
04	25080	X	21712	-0-		-3368	-0-	21466	2	246	9	N	224	378	1			201
05	24800	X	21530	-0-		-3270	-0-	21304	2	226	9	N	205	184	1			222
06	21690	X	19494	-0-		-2196	-0-	19250	2	244	9	N	222	175	1			269
07	22413	X	20020	-0-		-2393	-0-	19780	2	240	9	N	218	378	1			109

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

02	20748	X	14961	-0-		-5787	-0-	928	1	13829	2	N	185					274
								204	9									
03	21731	X	11640	-0-		-10091	-0-	813	1	10739	2	N	80					354
								88	9									
04	19290	X	12306	-0-		-6984	-0-	777	1	11346	2	N	166	375	1			145
								183	9									
05	17670	X	14376	-0-		-3294	-0-	925	1	13176	2	N	250	191	1			204
								275	9									
06	16144	X	16144	-0-		-0-	-0-	1044	1	14822	2	N	253	183	1			274
								278	9									
*07	17413	X	17413	-0-		-0-	-0-	1079	1	16102	2	N	211	373	1			112
								232	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

02	12572	X	8109	-0-		-4463	-0-	7936	2	173	9	N	157	181	1			423
03	13640	X	10342	-0-		-3298	-0-	222	1	9973	2	N	134	188	1			369
								147	9									
04	12240	X	11035	-0-		-1205	-0-	1000	1	9784	2	N	228	182	1			415
								251	9									
05	13651	X	13651	-0-		-0-	-0-	1240	1	12218	2	N	175	370	1			220
								193	9									
06	12198	X	12198	-0-		-0-	-0-	1109	1	10892	2	N	179	182	1			217
								197	9									
*07	12448	X	12448	-0-		-0-	-0-	1109	1	11167	2	N	156	186	1			187
								172	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23100	X	21484	-0-	-1616	-0-	1194	1	20033	2	N	234	187	1			251
							257	9									
03	25575	X	22348	-0-	-3227	-0-	1220	1	20885	2	N	221	190	1			282
							243	9									
04	23790	X	21212	-0-	-2578	-0-	1370	1	19568	2	N	249	190	1			341
							274	9									
05	23312	X	20159	-0-	-3153	-0-	1439	1	18452	2	N	244	373	1			212
							268	9									
06	22560	X	20691	-0-	-1869	-0-	1462	1	18962	2	N	243	190	1			265
							267	9									
07	22475	X	20591	-0-	-1884	-0-	1490	1	18836	2	N	241	378	1			128
							265	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5371	X	5371	-0-	-0-	-0-	111	1	5097	2	N	148					249
							163	9									
03	6209	X	6209	-0-	-0-	-0-	151	1	5868	2	N	173	187	1			235
							190	9									
04	5970	X	4574	-0-	-1396	-0-	128	1	4299	2	N	134	190	1			179
							147	9									
05	6169	X	5145	-0-	-1024	-0-	158	1	4849	2	N	125	184	1			120
							138	9									
06	5700	X	5471	-0-	-229	-0-	181	1	5159	2	N	119	189	1			50
							131	9									
07	5890	X	5604	-0-	-286	-0-	202	1	5236	2	N	151					201
							166	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	5677	-0-	-1771	-0-	517	1	5138	2	N	20					316
							22	9									
03	8029	X	6080	-0-	-1949	-0-	481	1	5459	2	N	127	191	1			252
							140	9									
04	7110	X	5869	-0-	-1241	-0-	519	1	5255	2	N	86					338
							95	9									
05	6882	X	6455	-0-	-427	-0-	625	1	5731	2	N	90	190	1			238
							99	9									
06	6210	X	5693	-0-	-517	-0-	605	1	5086	2	N	2					240
							2	9									
07	6293	X	5268	-0-	-1025	-0-	622	1	4591	2	N	50	184	1			106
							55	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21056	X	18977	-0-	-2079	-0-	886	1	17911	2	N	164	192	1			225
							180	9									
03	22723	X	20741	-0-	-1982	-0-	1064	1	19549	2	N	116					341
							128	9									
04	21600	X	19307	-0-	-2293	-0-	1044	1	17941	2	N	293	376	1			258
							322	9									
05	22320	X	19738	-0-	-2582	-0-	1079	1	18408	2	N	228	181	1			305
							251	9									
06	20340	X	18733	-0-	-1607	-0-	1044	1	17388	2	N	274	371	1			208
							301	9									
07	21018	X	19122	-0-	-1896	-0-	1079	1	17789	2	N	231	189	1			250
							254	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25788	X	21508	-0-	-4280	-0-	21353	2	155	9	Y	141	157	1			80
03	27528	X	22979	-0-	-4549	-0-	22788	2	191	9	Y	174	144	1			110
04	24780	X	21295	-0-	-3485	-0-	21041	2	254	9	Y	231	223	1			118
05	25575	X	21652	-0-	-3923	-0-	21456	2	196	9	Y	178	159	1			137
06	21270	X	20425	-0-	-845	-0-	20190	2	235	9	Y	214	260	1			91
07	21979	X	20229	-0-	-1750	-0-	20022	2	207	9	Y	188	184	1			95

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

02	17668	X	14073	-0-	-3595	-0-	13814	2	259	9	Y	235	232	1			133
03	18693	X	15328	-0-	-3365	-0-	14981	2	347	9	Y	315	249	1			199
04	16920	X	13865	-0-	-3055	-0-	13537	2	328	9	Y	298	345	1			152
05	17608	X	14326	-0-	-3282	-0-	14050	2	276	9	Y	251	213	1			190
06	15090	X	13326	-0-	-1764	-0-	12957	2	369	9	Y	335	384	1			141
07	15593	X	13437	-0-	-2156	-0-	13130	2	307	9	Y	279	280	1			140

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

02	23951	X	23951	-0-	-0-	-0-	23837	2	114	9	N	104	182	1			338
03	26248	X	26248	-0-	-0-	-0-	26113	2	135	9	N	123	187	1			274
04	24833	X	24833	-0-	-0-	-0-	24425	2	408	9	N	371	375	1			270
05	24764	X	24764	-0-	-0-	-0-	24393	2	371	9	N	337	380	1			227
06	25110	X	23246	-0-	-1864	-0-	22976	2	270	9	N	245	190	1			282
07	25947	X	23597	-0-	-2350	-0-	23212	2	385	9	N	350	372	1			260

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

02	14168	X	10205	-0-	-3963	-0-	10062	2	143	9	N	130					415
03	15593	X	12106	-0-	-3487	-0-	11916	2	190	9	N	173	187	1			401
04	13110	X	10693	-0-	-2417	-0-	10586	2	107	9	N	97	184	1			314
05	13175	X	8423	-0-	-4752	-0-	8294	2	129	9	N	117					431
06	10950	X	5539	-0-	-5411	-0-	5448	2	91	9	N	83	189	1			325
07	11315	X	5255	-0-	-6060	-0-	54	1	5106	2	N	86					411
							95	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

02	15400	X	12811	-0-	-2589	-0-	1261	1	11181	2	N	335	382	1			306
							369	9									
03	15377	X	15377	-0-	-0-	-0-	1370	1	13686	2	N	292	381	1			217
							321	9									
04	15810	X	9632	-0-	-6178	-0-	875	1	8562	2	N	177	185	1			209
							195	9									
05	16337	X	13002	-0-	-3335	-0-	1178	1	11603	2	N	201	187	1			223
							221	9									
06	12834	X	12834	-0-	-0-	-0-	1170	1	11491	2	N	157	188	1			192
							173	9									
*07	12884	X	12884	-0-	-0-	-0-	1156	1	11638	2	N	82	185	1			89
							90	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

02	27804	X	23984	-0-	-3820	-0-	23475	2	509	9	N	463	372	1			372
03	30783	X	26223	-0-	-4560	-0-	25837	2	386	9	N	351	559	1			164
04	29790	X	24545	-0-	-5245	-0-	24117	2	428	9	N	389	381	1			172
05	30783	X	24516	-0-	-6267	-0-	24133	2	383	9	N	348	375	1			145
06	25080	X	23136	-0-	-1944	-0-	22776	2	360	9	N	327	183	1			289
07	25916	X	23252	-0-	-2664	-0-	22908	2	344	9	N	313	374	1			228

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	13929	-0-	-1891	-0-	13720	2	209	9	Y	190	177	1			108
03	16833	X	14596	-0-	-2237	-0-	14423	2	173	9	Y	157	166	1			99
04	14580	X	13058	-0-	-1522	-0-	12820	2	238	9	Y	216	205	1			110
05	16120	X	13677	-0-	-2443	-0-	13355	2	322	9	Y	293	191	1			212
06	14340	X	12767	-0-	-1573	-0-	12628	2	139	9	Y	126	285	1			53
07	14818	X	12600	-0-	-2218	-0-	12514	2	86	9	Y	78	92	1			39

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22932	X	17248	-0-	-5684	-0-	16909	2	339	9	N	308	378	1			304
03	24025	X	18825	-0-	-5200	-0-	18475	2	350	9	N	318	385	1			237
04	21270	X	17489	-0-	-3781	-0-	17129	2	360	9	N	327	372	1			192
05	20832	X	17379	-0-	-3453	-0-	17035	2	344	9	N	313	376	1			129
06	17790	X	16320	-0-	-1470	-0-	15991	2	329	9	N	299	190	1			238
07	18383	X	16990	-0-	-1393	-0-	16652	2	338	9	N	307	366	1			179

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24892	X	21375	-0-	-3517	-0-	21096	2	279	9	N	254	374	1			246
03	27559	X	23537	-0-	-4022	-0-	23242	2	295	9	N	268	188	1			326
04	25560	X	22074	-0-	-3486	-0-	21686	2	388	9	N	353	375	1			304
05	25482	X	22620	-0-	-2862	-0-	22243	2	377	9	N	343	382	1			265
06	22590	X	21074	-0-	-1516	-0-	20713	2	361	9	N	328	372	1			221
07	23343	X	21371	-0-	-1972	-0-	21044	2	327	9	N	297	373	1			145

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	8202	-0-	-1766	-0-	427	1	7633	2	Y	129					450
							142	9									
03	11315	X	8851	-0-	-2464	-0-	488	1	8179	2	Y	167	190	1			427
							184	9									
04	10950	X	10275	-0-	-675	-0-	580	1	9530	2	Y	150	187	1			390
							165	9									
05	12313	X	12313	-0-	-0-	-0-	719	1	11417	2	Y	161	193	1			358
							177	9									
06	9783	X	9783	-0-	-0-	-0-	641	1	8973	2	Y	154	184	1			328
							169	9									
07	10602	X	7422	-0-	-3180	-0-	503	1	6763	2	Y	142	360	1			110
							156	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62888	X	46729	-0-	-16159	-0-	45394	2	1335	9	N	1214	1337	1			332
03	63953	X	49340	-0-	-14613	-0-	48040	2	1300	9	N	1182	1124	1			390
04	59910	X	43903	-0-	-16007	-0-	42791	2	1112	9	N	1011	1131	1			270
05	57722	X	38444	-0-	-19278	-0-	37440	2	1004	9	N	913	944	1			239
06	49230	X	23634	-0-	-25596	-0-	22984	2	650	9	N	591	750	1			80
07	50871	X	14379	-0-	-36492	-0-	13930	2	449	9	N	408	376	1			112

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22009	X	22009	-0-	-0-	-0-	21467	2	542	9	N	493	382	1			469
03	23002	X	23002	-0-	-0-	-0-	22501	2	501	9	N	455	571	1			353
04	21482	X	21482	-0-	-0-	-0-	20984	2	498	9	N	453	568	1			238
05	21401	X	21401	-0-	-0-	-0-	20897	2	504	9	N	458	381	1			315
06	21540	X	20625	-0-	-915	-0-	20236	2	389	9	N	354	377	1			292
07	22258	X	20703	-0-	-1555	-0-	20294	2	409	9	N	372	562	1			102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23100	X	19707	-0-	-3393	-0-	19247	2	460	9	N	418	383	1			285
03	25575	X	20247	-0-	-5328	-0-	19853	2	394	9	N	358	383	1			260
04	24750	X	18292	-0-	-6458	-0-	17756	2	536	9	N	487	568	1			179
05	23870	X	17717	-0-	-6153	-0-	17332	2	385	9	N	350	375	1			154
06	18420	X	14992	-0-	-3428	-0-	14575	2	417	9	N	379	377	1			156
07	19034	X	14700	-0-	-4334	-0-	14338	2	362	9	N	329	373	1			112

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

02	16913	X	16913	-0-	-0-	-0-	974	1	15767	2	N	156	186	1			196
							172	9									
03	17915	X	17915	-0-	-0-	-0-	1079	1	16609	2	N	206	184	1			218
							227	9									
04	17021	X	17021	-0-	-0-	-0-	969	1	15797	2	N	232	185	1			265
							255	9									
05	18724	X	16745	-0-	-1979	-0-	1053	1	15479	2	N	194	188	1			271
							213	9									
06	16890	X	15780	-0-	-1110	-0-	1044	1	14537	2	N	181	184	1			268
							199	9									
07	17453	X	15787	-0-	-1666	-0-	1079	1	14514	2	N	176	184	1			260
							194	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

02	15176	X	12770	-0-	-2406	-0-	893	1	11724	2	N	139	195	1			191
							153	9									
03	16399	X	13481	-0-	-2918	-0-	1028	1	12262	2	N	174	187	1			178
							191	9									
04	15813	X	15813	-0-	-0-	-0-	976	1	14688	2	N	135	189	1			124
							149	9									
05	15807	X	15807	-0-	-0-	-0-	1079	1	14578	2	N	136	188	1			72
							150	9									
06	16627	X	16627	-0-	-0-	-0-	999	1	15471	2	N	143	186	1			29
							157	9									
*07	14905	X	14905	-0-	-0-	-0-	998	1	13784	2	N	112					141
							123	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

02	127736	X	16136	-0-	-111600	-0-	15874	2	262	9	N	238	188	1			371
03	23684	X	17872	-0-	-5812	-0-	17547	2	325	9	N	295	370	1			296
04	20370	X	16699	-0-	-3671	-0-	16363	2	336	9	N	305	375	1			226
05	20088	X	16723	-0-	-3365	-0-	16398	2	325	9	N	295	376	1			145
06	19140	X	15919	-0-	-3221	-0-	15624	2	295	9	N	268	190	1			223
07	17887	X	13741	-0-	-4146	-0-	13484	2	257	9	N	234	184	1			273

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

02	85456	X	15002	-0-	-70454	-0-	14772	2	230	9	N	209	184	1			335
03	22599	X	16843	-0-	-5756	-0-	16553	2	290	9	N	264	378	1			221
04	19620	X	15332	-0-	-4288	-0-	15045	2	287	9	N	261	190	1			292
05	18569	X	14935	-0-	-3634	-0-	14676	2	259	9	N	235	373	1			154
06	17910	X	14305	-0-	-3605	-0-	14090	2	215	9	N	195					349
07	16833	X	14312	-0-	-2521	-0-	14101	2	211	9	N	192	366	1			175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	3868	-0-	-6772	-0-	813	1	2925	2	N	118	199	1			313
							130	9									
03	11780	X	4478	-0-	-7302	-0-	1048	1	3302	2	N	116	190	1			239
							128	9									
04	11400	X	4009	-0-	-7391	-0-	916	1	2985	2	N	98					337
							108	9									
05	5239	X	4162	-0-	-1077	-0-	1079	1	2975	2	N	98	192	1			243
							108	9									
06	4320	X	4110	-0-	-210	-0-	1015	1	2978	2	N	106	187	1			162
							117	9									
07	4464	X	3938	-0-	-526	-0-	1048	1	2800	2	N	82					244
							90	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

02	58604	X	15929	-0-	-42675	-0-	15586	2	343	9	N	312	376	1			316
03	64883	X	16710	-0-	-48173	-0-	16374	2	336	9	N	305	381	1			240
04	62790	X	15499	-0-	-47291	-0-	15117	2	382	9	N	347	369	1			218
05	18910	X	15245	-0-	-3665	-0-	14871	2	374	9	N	340	379	1			179
06	18300	X	14229	-0-	-4071	-0-	13911	2	318	9	N	289	189	1			279
07	17639	X	13354	-0-	-4285	-0-	13055	2	299	9	N	272	372	1			179

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

02	113568	X	89769	-0-	-23799	-0-	87548	2	2221	9	N	2019	1894	1			564
03	125736	X	76586	-0-	-49150	-0-	74790	2	1796	9	N	1633	1686	1			511
04	121680	X	74214	-0-	-47466	-0-	72299	2	1915	9	N	1741	1880	1			372
05	125736	X	64373	-0-	-61363	-0-	62830	2	1543	9	N	1403	1503	1			272
06	108270	X	58859	-0-	-49411	-0-	57627	2	1232	9	N	1120	1114	1			278
07	99386	X	57183	-0-	-42203	-0-	55989	2	1194	9	N	1085	1082	1			281

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

02	182560	X	94318	-0-	-88242	-0-	1956	1	89550	2	N	2556	2659	1			450
							2812	9									
03	202120	X	87484	-0-	-114636	-0-	2132	1	82733	2	N	2381	2462	1			369
							2619	9									
04	195600	X	69943	-0-	-125657	-0-	1958	1	65843	2	N	1947	1894	1			422
							2142	9									
05	202120	X	62972	-0-	-139148	-0-	1934	1	59193	2	N	1677	1870	1			229
							1845	9									
06	124500	X	52255	-0-	-72245	-0-	1722	1	49174	2	N	1235	1282	1			182
							1359	9									
07	104439	X	50175	-0-	-54264	-0-	1814	1	46924	2	N	1306	1312	1			176
							1437	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	1	1	57	2	N	-0-					57
							2	4									
03	41	N	41	-0-	-0-	-0-	40	2	1	4	N	-0-					57
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					57
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					57
*06	30	N	1	-0-	-29	-0-	1	4			N	-0-					57
*07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	19	1			18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

02	2898	X	2898	-0-	-0-	-0-	2854	2	44	9	N	40	127	1			60
03	2876	X	2876	-0-	-0-	-0-	2826	2	50	9	N	45					105
04	2855	X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					132
05	2537	X	2537	-0-	-0-	-0-	2506	2	31	9	N	28	93	1			67
06	2491	X	2491	-0-	-0-	-0-	2455	2	36	9	N	33					100
07	2480	X	2400	-0-	-80	-0-	2361	2	39	9	N	35					135

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	16	1			26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

02	4204	X	4204	-0-	-0-	-0-	4130	2	74	9	N	67					123
03	4601	X	4601	-0-	-0-	-0-	4533	2	68	9	N	62					185
04	4210	X	4210	-0-	-0-	-0-	4127	2	83	9	N	75	174	1			86
05	4068	X	4068	-0-	-0-	-0-	3987	2	81	9	N	74					160
06	4087	X	4087	-0-	-0-	-0-	4022	2	65	9	N	59	184	1			35
*07	3973	X	3973	-0-	-0-	-0-	3933	2	40	9	N	36					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	X	2754	-0-	-0-	-0-	2750	2	4	9	N	4					135
03	3997	X	3997	-0-	-0-	-0-	3974	2	23	9	N	21					156
04	3426	X	3426	-0-	-0-	-0-	3418	2	8	9	N	7					163
05	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					163
06	3115	X	3115	-0-	-0-	-0-	3112	2	3	9	N	3					166
*07	3342	X	3342	-0-	-0-	-0-	3341	2	1	9	N	1					167

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					86
03	3069	X	1833	-0-	-1236	-0-	1833	2			N	-0-					86
04	2970	X	1966	-0-	-1004	-0-	1966	2			N	-0-					86
05	3069	X	2163	-0-	-906	-0-	2163	2			N	-0-					86
06	2970	X	1918	-0-	-1052	-0-	1918	2			N	-0-					86
07	3069	X	2457	-0-	-612	-0-	2449	2	8	9	N	7					93

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16128	X	13099	-0-	-3029	-0-	12394	2	705	9	N	641	532	1			288
03	16771	X	13962	-0-	-2809	-0-	13280	2	682	9	N	620	731	1			177
04	16230	X	13047	-0-	-3183	-0-	12269	2	778	9	N	707	536	1			348
05	16771	X	13402	-0-	-3369	-0-	12590	2	812	9	N	738	987	1			99
06	13805	X	13805	-0-	-0-	-0-	12987	2	818	9	N	744	713	1			130
*07	13996	X	13996	-0-	-0-	-0-	13172	2	824	9	N	749	734	1			145

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14308	X	7353	-0-	-6955	-0-	6729	2	624	9	N	567	353	1			301
03	13051	X	12368	-0-	-683	-0-	11477	2	891	9	N	810	979	1			132
04	12000	X	10337	-0-	-1663	-0-	9521	2	816	9	N	742	666	1			208
05	10968	X	10968	-0-	-0-	-0-	10093	2	875	9	N	795	702	1			301
06	9663	X	9663	-0-	-0-	-0-	8909	2	754	9	N	685	706	1			280
*07	8962	X	8962	-0-	-0-	-0-	8233	2	729	9	N	663	735	1			208

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					13
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					13
05	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					15
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					15
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					15

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	1362	3	174	9	N	158					260
03	1842	N	1842	-0-	-0-	-0-	1812	3	30	9	N	27	193	1			94
04	1796	N	1796	-0-	-0-	-0-	1765	3	31	9	N	28					122
05	1878	N	1878	-0-	-0-	-0-	1854	3	24	9	N	22					144
06	1788	N	1788	-0-	-0-	-0-	1759	3	29	9	N	26					170
07	1860	N	1778	-0-	-82	-0-	1745	3	33	9	N	30					200

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1172	-0-	-32	-0-	1149	3	23	9	N	21	120	1			13
03	1550	N	1455	-0-	-95	-0-	1434	3	21	9	N	19					32
04	1423	N	1423	-0-	-0-	-0-	1414	3	9	9	N	8					40
05	1490	N	1490	-0-	-0-	-0-	1464	3	26	9	N	24					64
06	1410	N	1409	-0-	-1	-0-	1389	3	20	9	N	18					82
*07	1483	N	1483	-0-	-0-	-0-	1450	3	33	9	N	30					112

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1684	-0-	-136	-0-	1664	3	20	9	N	18					117
03	2139	N	1940	-0-	-199	-0-	1907	3	33	9	N	30					147
04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11					158
05	1984	N	1984	-0-	-0-	-0-	1934	3	50	9	N	45					203
*06	1904	N	1904	-0-	-0-	-0-	1893	3	11	9	N	10	166	1			47
07	2077	N	1895	-0-	-182	-0-	1895	3			N	-0-					47

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	7915	-0-	-429	-0-	14	1	7799	3	N	93					203
							102	9									
03	9238	X	8836	-0-	-402	-0-	10	1	8703	3	N	112					315
							123	9									
04	8940	X	8177	-0-	-763	-0-	8059	3	118	9	N	107	195	1			227
05	9238	X	8687	-0-	-551	-0-	11	1	8557	3	N	108	196	1			139
							119	9									
06	9330	X	8063	-0-	-1267	-0-	7980	3	83	9	N	75					214
07	8835	X	8106	-0-	-729	-0-	8004	3	102	9	N	93	193	1			114

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21268	X	21268	-0-	-0-	-0-	13	1	20979	3	N	251	185	1			173
							276	9									
03	22603	X	22603	-0-	-0-	-0-	12	1	22268	3	N	294	196	1			271
							323	9									
04	20143	X	20143	-0-	-0-	-0-	13	1	19868	3	N	238	385	1			124
							262	9									
05	20548	X	20548	-0-	-0-	-0-	20247	3	301	9	N	274	194	1			204
*06	22290	X	20569	-0-	-1721	-0-	20291	3	278	9	N	253	191	1	13	8	253
07	23033	X	20644	-0-	-2389	-0-	20379	3	265	9	N	241	370	1			124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12656	X	11555	-0-	-1101	-0-	14	1	11119	3	N	78					243
							336	4	86	9							
03	14012	X	13614	-0-	-398	-0-	15	1	13160	3	N	83	183	1			143
							348	4	91	9							
04	12937	X	12937	-0-	-0-	-0-	10	1	12444	3	N	112					255
							360	4	123	9							
05	12803	X	12607	-0-	-196	-0-	12151	3	372	4	N	76					331
							84	9									
06	13170	X	11932	-0-	-1238	-0-	11448	3	360	4	N	113	382	1			62
							124	9									
07	13609	X	12086	-0-	-1523	-0-	11613	3	360	4	N	103					165
							113	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

02	27216	X	20713	-0-	-6503	-0-	20516	3	197	9	N	179	171	1			500
03	27776	X	23082	-0-	-4694	-0-	22864	3	218	9	N	198	178	1			520
04	26760	X	22709	-0-	-4051	-0-	22516	3	193	9	N	175	188	1			507
05	27156	X	24372	-0-	-2784	-0-	24170	3	202	9	N	184	195	1			496
*06	26280	X	23434	-0-	-2846	-0-	23186	3	248	9	N	225	178	1			543
*07	23467	X	22785	-0-	-682	-0-	22594	3	191	9	N	174	191	1			526

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

02	342	N	342	-0-	-0-	-0-	328	2	14	9	N	13					150
03	320	N	320	-0-	-0-	-0-	285	2	35	9	N	32					182
04	295	N	295	-0-	-0-	-0-	262	2	33	9	N	30					212
05	372	N	3	-0-	-369	-0-	3	2			N	-0-	173	1			39
06	450	N	450	-0-	-0-	-0-	422	2	28	9	N	25					64
*07	498	N	498	-0-	-0-	-0-	440	2	58	9	N	53					117

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

02	1372	N	1067	-0-	-305	-0-	1063	3	4	9	N	4	4	8			20
03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					20
04	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					20
05	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					20
06	1800	N	1479	-0-	-321	-0-	1471	3	8	9	N	7	7	8			20
07	1643	N	1490	-0-	-153	-0-	1490	3			N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	1	N	-0-	-0-	-1	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	176	176	8			63
06	0	N	-0-	-0-	-0-	-0-					N	85	85	8			63
07	0	N	-0-	-0-	-0-	-0-					N	42	42	8			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	465	-0-	-123	-0-	464	3	1	9	N	1	1	8			89
03	651	N	90	-0-	-561	-0-	90	3			N	-0-					89
04	330	N	-0-	-0-	-330	-0-					N	-0-					89
05	527	N	-0-	-0-	-527	-0-					N	-0-					89
06	90	N	-0-	-0-	-90	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	8			199
03	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			199
04	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			199
05	1440	N	1440	-0-	-0-	-0-	1432	3	8	9	N	7	7	8			199
06	1681	N	1681	-0-	-0-	-0-	1656	3	25	9	N	23	184	1	3	8	35
*07	1613	N	1613	-0-	-0-	-0-	1611	3	2	9	N	2	2	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	956	-0-	-164	-0-	955	3	1	9	N	1	1	8			14
03	1085	N	1052	-0-	-33	-0-	1051	3	1	9	N	1	1	8			14
04	1020	N	1010	-0-	-10	-0-	1009	3	1	9	N	1	1	8			14
05	1054	N	1033	-0-	-21	-0-	1032	3	1	9	N	1	1	8			14
06	1020	N	982	-0-	-38	-0-	982	3			N	-0-					14
07	1054	N	989	-0-	-65	-0-	989	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	623	-0-	-161	-0-	621	3	2	9	N	2	2	8			154
03	1645	N	1645	-0-	-0-	-0-	1641	3	4	9	N	4	4	8			154
04	1379	N	1379	-0-	-0-	-0-	1376	3	3	9	N	3	3	8			154
05	1390	N	1390	-0-	-0-	-0-	1384	3	6	9	N	5	5	8			154
06	1590	N	1544	-0-	-46	-0-	1542	3	2	9	N	2	2	8			154
*07	1581	N	1581	-0-	-0-	-0-	1579	3	2	9	N	2	2	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	914	-0-	-150	-0-	911	3	3	9	N	3	3	8			161
03	1831	N	1831	-0-	-0-	-0-	1786	3	45	9	N	41	5	8			197
04	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	N	13	181	1	3	8	26
05	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	5	8			26
06	1809	N	1809	-0-	-0-	-0-	1806	3	3	9	N	3	3	8			26
*07	1753	N	1753	-0-	-0-	-0-	1751	3	2	9	N	2	2	8			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

02	1092	X	927	-0-	-165	-0-	925	3	2	9	N	2	2	8			52
03	1209	X	1119	-0-	-90	-0-	1117	3	2	9	N	2	2	8			52
04	1170	X	997	-0-	-173	-0-	993	3	4	9	N	4	4	8			52
05	1085	X	1075	-0-	-10	-0-	1063	3	12	9	N	11	11	8			52
06	1080	X	1021	-0-	-59	-0-	1017	3	4	9	N	4	4	8			52
*07	1116	X	988	-0-	-128	-0-	986	3	2	9	N	2	2	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

02	1176	N	1075	-0-	-101	-0-	1075	3			N	-0-					35
03	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					35
04	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					35
05	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					35
06	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					35
07	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

02	952	N	838	-0-	-114	-0-	834	3	4	9	N	4	2	8			157
03	961	N	903	-0-	-58	-0-	895	3	8	9	N	7	5	8			159
04	930	N	813	-0-	-117	-0-	805	3	8	9	N	7	4	8			162
05	930	N	916	-0-	-14	-0-	905	3	11	9	N	10	46	1	9	8	117
06	870	N	847	-0-	-23	-0-	843	3	4	9	N	4	4	8			117
07	837	N	831	-0-	-6	-0-	828	3	3	9	N	3	3	8			117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

02	1512	N	1441	-0-	-71	-0-	1389	3	52	9	N	47	5	8			122
03	1550	N	1521	-0-	-29	-0-	1501	3	20	9	N	18	3	8			137
04	1590	N	1453	-0-	-137	-0-	1431	3	22	9	N	20	7	8			150
05	1581	N	1544	-0-	-37	-0-	1518	3	26	9	N	24	136	1	11	8	27
06	1493	N	1493	-0-	-0-	-0-	1468	3	25	9	N	23	8	8			42
*07	1496	N	1496	-0-	-0-	-0-	1475	3	21	9	N	19	4	8			57

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

02	308	N	249	-0-	-59	-0-	245	3	4	9	N	4	4	8			191
03	536	N	536	-0-	-0-	-0-	530	3	6	9	N	5	5	8			191
04	486	N	486	-0-	-0-	-0-	477	3	9	9	N	8	8	8			191
05	504	N	504	-0-	-0-	-0-	490	3	14	9	N	13	13	8			191
06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	6	8			206
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9884	X	9440	-0-	-444	-0-	9352	3	88	9	N	80	185	1	40	8	35
03	10943	X	10253	-0-	-690	-0-	10118	3	135	9	N	123	52	8			106
04	10560	X	10327	-0-	-233	-0-	10178	3	149	9	N	135	80	8			161
05	10912	X	10594	-0-	-318	-0-	10509	3	85	9	N	77	5	8			233
06	10110	X	10078	-0-	-32	-0-	10016	3	62	9	N	56	183	1	1	8	105
07	10664	X	10274	-0-	-390	-0-	10184	3	90	9	N	82					187

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5707	-0-	-425	-0-	805	1	4814	3	N	80	27	8			172
							88	9									
03	7006	X	6466	-0-	-540	-0-	886	1	5492	3	N	80	27	8			225
							88	9									
04	7050	X	6294	-0-	-756	-0-	856	1	5341	3	N	88	183	1	35	8	95
							97	9									
05	7285	X	6401	-0-	-884	-0-	887	1	5401	3	N	103	56	8			142
							113	9									
06	7050	X	6293	-0-	-757	-0-	810	1	5400	3	N	75	22	8			195
							83	9									
07	6510	X	6475	-0-	-35	-0-	763	1	5634	3	N	71	19	8			247
							78	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3375	-0-	-125	-0-	1836	1	1483	3	N	51	8	8			228
							56	9									
03	3844	X	3151	-0-	-693	-0-	2064	1	1059	3	N	25	186	1	1	8	66
							28	9									
04	3630	X	3290	-0-	-340	-0-	2002	1	1238	3	N	45	8	8			103
							50	9									
05	3751	X	3169	-0-	-582	-0-	2055	1	1086	3	N	25					128
							28	9									
06	3630	X	2971	-0-	-659	-0-	1821	1	1117	3	N	30	1	8			157
							33	9									
07	3751	X	3245	-0-	-506	-0-	1885	1	1329	3	N	28	3	8			182
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8175	-0-	-1317	-0-	8075	3	100	9	N	91	182	1			217
03	10261	X	9888	-0-	-373	-0-	9781	3	107	9	N	97					314
04	9690	X	9133	-0-	-557	-0-	9039	3	94	9	N	85	179	1			220
05	10013	X	8528	-0-	-1485	-0-	8405	3	123	9	N	112					332
06	9570	X	8690	-0-	-880	-0-	8591	3	99	9	N	90	182	1			240
07	9889	X	9218	-0-	-671	-0-	9123	3	95	9	N	86	186	1			140

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19516	X	19481	-0-	-35	-0-	2410	2	16878	3	N	175	184	1			139
							193	9									
03	26464	X	26464	-0-	-0-	-0-	8107	2	18059	3	N	271	184	1			226
							298	9									
04	22050	X	21679	-0-	-371	-0-	9439	2	11986	3	N	231	184	1			273
							254	9									
*05	22785	X	18662	-0-	-4123	-0-	7966	2	10470	3	N	205	185	1			293
							226	9									
06	25620	X	18510	-0-	-7110	-0-	5387	2	12930	3	N	175	368	1			100
							193	9									
07	26474	X	19136	-0-	-7338	-0-	5467	2	13465	3	N	185	186	1			99
							204	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3720	-0-	-620	-0-	806	1	2831	3	N	75					309
							83	9									
03	4764	X	4764	-0-	-0-	-0-	942	1	3677	3	N	132	177	1			264
							145	9									
04	4615	X	4615	-0-	-0-	-0-	912	1	3686	3	N	15					279
							17	9									
05	4957	X	4957	-0-	-0-	-0-	942	1	3898	3	N	106	179	1			206
							117	9									
06	4631	X	4631	-0-	-0-	-0-	897	1	3656	3	N	71					277
							78	9									
07	4774	X	4688	-0-	-86	-0-	940	1	3612	3	N	124	179	1			222
							136	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2716	-0-	-224	-0-	1344	2	1341	3	N	28					153
							31	9									
03	3162	X	2798	-0-	-364	-0-	1293	2	1464	3	N	37					190
							41	9									
04	3210	X	2697	-0-	-513	-0-	934	2	1738	3	N	23					213
							25	9									
*05	3317	X	2767	-0-	-550	-0-	875	2	1846	3	N	42					255
							46	9									
06	3210	X	2392	-0-	-818	-0-	1187	2	1174	3	N	28	181	1			102
							31	9									
07	3007	X	2502	-0-	-505	-0-	1764	2	706	3	N	29					131
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	9440	-0-	-724	-0-	896	1	8448	3	N	87	183	1			137
							96	9									
03	11067	X	10196	-0-	-871	-0-	992	1	9062	3	N	129	188	1			78
							142	9									
04	10500	X	9919	-0-	-581	-0-	960	1	8847	3	N	102					180
							112	9									
05	10850	X	10362	-0-	-488	-0-	992	1	9264	3	N	96	180	1			96
							106	9									
06	10500	X	10213	-0-	-287	-0-	947	1	9194	3	N	65					161
							72	9									
07	10447	X	9176	-0-	-1271	-0-	224	1	8852	3	N	91	179	1			73
							100	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	6068	-0-	-2948	-0-	55	2	5885	3	N	116					243
							128	9									
03	9982	X	7431	-0-	-2551	-0-	182	2	7148	3	N	92	179	1			156
							101	9									
04	9660	X	6358	-0-	-3302	-0-	31	2	6239	3	N	80					236
							88	9									
05	9052	X	6393	-0-	-2659	-0-	6326	3	67	9	N	61	181	1			116
06	7260	X	5888	-0-	-1372	-0-	5782	3	106	9	N	96					212
07	7440	X	6034	-0-	-1406	-0-	13	2	5952	3	N	63	180	1			95
							69	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11368	X	8606	-0-	-2762	-0-	8516	3	90	9	N	82					291
03	11532	X	9420	-0-	-2112	-0-	9335	3	85	9	N	77	185	1			183
04	11160	X	8918	-0-	-2242	-0-	8827	3	91	9	N	83					266
05	10819	X	8439	-0-	-2380	-0-	8340	3	99	9	N	90	183	1			173
06	9510	X	8179	-0-	-1331	-0-	8079	3	100	9	N	91					264
07	9517	X	7376	-0-	-2141	-0-	7296	3	80	9	N	73	190	1			147

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	10401	-0-	-827	-0-	10323	3	78	9	N	71					276
03	12431	X	11594	-0-	-837	-0-	11522	3	72	9	N	65	183	1			158
04	11520	X	11295	-0-	-225	-0-	11117	3	178	9	N	162	183	1			137
05	11532	X	11302	-0-	-230	-0-	11170	3	132	9	N	120					257
06	11220	X	10868	-0-	-352	-0-	10748	3	120	9	N	109	187	1			179
07	11687	X	10740	-0-	-947	-0-	10631	3	109	9	N	99					278

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	X	6107	-0-	-1621	-0-	6021	3	86	9	N	78					183
03	8122	X	6582	-0-	-1540	-0-	6480	3	102	9	N	93					276
04	7650	X	6266	-0-	-1384	-0-	6191	3	75	9	N	68	189	1			155
05	7564	X	6254	-0-	-1310	-0-	6188	3	66	9	N	60					215
06	7080	X	5903	-0-	-1177	-0-	5813	3	90	9	N	82	181	1			116
07	6758	X	6177	-0-	-581	-0-	6115	3	62	9	N	56					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	5359	-0-	-1389	-0-	851	1	4431	3	N	70					180
							77	9									
03	6882	X	5752	-0-	-1130	-0-	973	1	4665	3	N	104	179	1			105
							114	9									
04	6330	X	5318	-0-	-1012	-0-	937	1	4291	3	N	82					187
							90	9									
05	6541	X	5925	-0-	-616	-0-	992	1	4768	3	N	150	188	1			149
							165	9									
06	6330	X	5761	-0-	-569	-0-	943	1	4741	3	N	70					219
							77	9									
07	5921	X	4141	-0-	-1780	-0-	276	1	3815	3	N	45					264
							50	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					90
03	2294	N	1393	-0-	-901	-0-	1393	3			N	-0-					90
04	1560	N	1209	-0-	-351	-0-	1209	3			N	-0-					90
05	1519	N	1272	-0-	-247	-0-	1272	3			N	-0-					90
06	1350	N	1003	-0-	-347	-0-	1003	3			N	-0-					90
07	1240	N	1212	-0-	-28	-0-	1212	3			N	-0-					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

02	1400	X	160	-0-	-1240	-0-	96	1	13	2	Y	46	5	1			78
							51	9									
03	1550	X	972	-0-	-578	-0-	155	1	788	2	Y	26	70	1	2	8	32
							29	9									
04	1260	X	911	-0-	-349	-0-	150	1	698	3	Y	57	49	1			40
							63	9									
05	1178	X	919	-0-	-259	-0-	155	1	53	9	Y	48	71	1			17
06	935	N	935	-0-	-0-	-0-	149	1	65	9	Y	59	9	1			67
*07	955	N	955	-0-	-0-	-0-	155	1	56	9	Y	51					118

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

02	1782	N	1782	-0-	-0-	-0-	51	1	1624	3	Y	97	30	1			116
							107	9									
03	2247	N	2247	-0-	-0-	-0-	17	1	2169	3	Y	55	58	1			113
							61	9									
04	1590	N	1550	-0-	-40	-0-	5	1	1514	3	Y	28	92	1			49
							31	9									
05	1984	N	565	-0-	-1419	-0-	2	1	549	3	Y	13	42	1			20
							14	9									
06	2130	N	-0-	-0-	-2130	-0-					Y	1	1	1			20
07	1612	N	125	-0-	-1487	-0-	1	1	123	3	Y	1	14	1			5
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	24	1	754	3	Y	32	4	1			35
							35	9									
03	1053	N	1053	-0-	-0-	-0-	8	1	1011	3	Y	31	17	1			49
							34	9									
04	845	N	845	-0-	-0-	-0-	3	1	840	3	Y	2	40	1			11
							2	9									
05	828	N	828	-0-	-0-	-0-	3	1	825	3	Y	-0-	9	1			2
06	1020	N	847	-0-	-173	-0-	3	1	843	3	Y	1					1
							1	9									
*07	889	N	889	-0-	-0-	-0-	4	1	885	3	Y	-0-	1	1			-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1615	-0-	-317	-0-	45	1	1428	3	Y	129	37	1			154
							142	9									
03	2139	N	1911	-0-	-228	-0-	14	1	1766	3	Y	119	76	1	3	8	194
							131	9									
04	1980	N	1457	-0-	-523	-0-	5	1	1378	3	Y	67	158	1			103
							74	9									
05	1798	N	1426	-0-	-372	-0-	5	1	1389	3	Y	29	88	1			44
							32	9									
06	1860	N	1413	-0-	-447	-0-	6	1	1373	3	Y	31	1	1			74
							34	9									
07	1519	N	1416	-0-	-103	-0-	6	1	1368	3	Y	38	54	1			58
							42	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
02	756	N	704	-0-	-52	-0-	22	1	682	3	Y	-0-	-0-
03	870	N	870	-0-	-0-	-0-	7	1	863	3	Y	-0-	-0-
04	960	N	686	-0-	-274	-0-	2	1	684	3	Y	-0-	-0-
05	775	N	744	-0-	-31	-0-	3	1	741	3	Y	-0-	-0-
06	840	N	731	-0-	-109	-0-	3	1	728	3	Y	-0-	-0-
07	713	N	683	-0-	-30	-0-	3	1	680	3	Y	-0-	-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	2	-0-	-1146	-0-	1	3	1	9	Y	1	20	1			13
03	1209	N	-0-	-0-	-1209	-0-					Y	1	7	1			7
04	510	N	-0-	-0-	-510	-0-					Y	-0-	6	1			1
05	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2015 - P/A 06/18/15

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	868	N	799	-0-	-69	-0-	24	1	775	3	Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	9	1	1094	3	Y	-0-					-0-
04	874	N	874	-0-	-0-	-0-	3	1	871	3	Y	-0-					-0-
05	899	N	850	-0-	-49	-0-	3	1	847	3	Y	-0-					-0-
06	1080	N	794	-0-	-286	-0-	3	1	791	3	Y	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	4	1	997	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	616	N	447	-0-	-169	-0-	14	1	433	3	Y	-0-					-0-
03	682	N	511	-0-	-171	-0-	4	1	507	3	Y	-0-					-0-
04	750	N	565	-0-	-185	-0-	2	1	563	3	Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	3	1	694	3	Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	3	1	670	3	Y	-0-					-0-
07	589	N	573	-0-	-16	-0-	2	1	571	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	374	-0-	374	374	2	1	370	3	Y	2	2	1			3
							2	9									

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1484	N	1247	-0-	-237	-0-	37	1	1192	3	Y	16	5	1			19
							18	9									
03	2095	N	2095	-0-	-0-	-0-	17	1	2049	3	Y	26	10	1			35
							29	9									
04	1808	N	1808	-0-	-0-	-0-	6	1	1787	3	Y	14	28	1			21
							15	9									
05	1811	N	1811	-0-	-0-	-0-	7	1	1791	3	Y	12	18	1			15
							13	9									
06	2040	N	1339	-0-	-701	-0-	6	1	1316	3	Y	15					30
							17	9									
07	1860	N	1239	-0-	-621	-0-	5	1	1213	3	Y	19	22	1			27
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	921	-0-	-199	-0-	27	1	863	3	Y	28	16	1			38
							31	9									
03	1594	N	1594	-0-	-0-	-0-	11	1	1473	3	Y	100	19	1			119
							110	9									
04	1078	N	1078	-0-	-0-	-0-	3	1	1012	3	Y	57	97	1			79
							63	9									
05	1137	N	1137	-0-	-0-	-0-	4	1	1080	3	Y	48	67	1			60
							53	9									
06	1530	N	1094	-0-	-436	-0-	4	1	1022	3	Y	62	2	1			120
							68	9									
07	1116	N	1077	-0-	-39	-0-	4	1	988	3	Y	77	88	1			109
							85	9									

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - PLUGGED 02/17/15

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

02	140	N	59	-0-	-81	-0-	59	3			Y	-0-					7
03	248	N	60	-0-	-188	-0-	60	3			Y	-0-					7
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7
05	62	N	-0-	-0-	-62	-0-					Y	-0-	6	1			-0-
06	60	N	-0-	-0-	-60	-0-					Y	1	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

02	2800	N	5313	-0-	2513	2513	638	1	4525	3	Y	136	4	1			161
							150	9									
03	3100	N	1193	-0-	-1907	606	126	1	937	3	Y	118	173	1			106
							130	9									
04	1170	N	509	-0-	-661	-0-	50	1	375	3	Y	76	46	1			136
							84	9									
05	3038	X	1454	-0-	-1584	-0-	147	1	1238	3	Y	63	122	1			77
							69	9									
06	2880	X	1809	-0-	-1071	-0-	184	1	1502	3	Y	112	15	1			174
							123	9									
07	2976	X	1624	-0-	-1352	-0-	157	1	1379	3	Y	80	187	1			67
							88	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	8	1	239	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	1	1	108	3	Y	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	3			Y	-0-					-0-
05	279	N	18	-0-	-261	-0-	18	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

02	840	N	179	-0-	-661	-0-	160	3	19	9	Y	17	2	1			17
03	868	N	645	-0-	-223	-0-	634	3	11	9	Y	10	16	1			11
04	3000	N	8200	-0-	5200	5200	8169	3	31	9	Y	28	29	1			10
05	3100	N	916	-0-	-2184	3016	899	3	17	9	Y	15	1	1			24
06	3000	N	823	-0-	-2177	839	814	3	9	9	Y	8					32
*07	1601	X	762	-0-	-839	-0-	761	3	1	9	Y	1	11	1			10

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

02	476	N	99	-0-	-377	-0-	95	3	4	9	Y	4	1	1			4
03	496	N	380	-0-	-116	-0-	377	3	3	9	Y	3	4	1			3
04	849	N	849	-0-	-0-	-0-	841	3	8	9	Y	7	7	1			3
05	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					6
06	486	N	486	-0-	-0-	-0-	484	3	2	9	Y	2					8
07	868	N	452	-0-	-416	-0-	452	3			Y	-0-	3	1			2

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

02	3696	X	3301	-0-	-395	-0-	3279	3	22	9	Y	20	53	1	1	8	169
03	4030	X	3665	-0-	-365	-0-	3628	3	37	9	Y	34	1	1	1	8	201
04	3660	X	3539	-0-	-121	-0-	3436	3	103	9	Y	94	191	1			104
05	3782	X	3646	-0-	-136	-0-	3562	3	84	9	Y	76	109	1	1	8	70
06	3660	X	3525	-0-	-135	-0-	3448	3	77	9	Y	70	13	1	1	8	126
07	3658	X	3537	-0-	-121	-0-	3537	3			Y	-0-	41	1	1	8	69

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

02	784	N	630	-0-	-154	-0-	1	1	600	3	Y	26	4	1			26
							29	9									
03	992	N	870	-0-	-122	-0-	1	1	849	3	Y	18	28	1			16
							20	9									
04	975	N	975	-0-	-0-	-0-	2	1	926	3	Y	43	54	1			5
							47	9									
05	974	N	974	-0-	-0-	-0-	2	1	954	3	Y	16	2	1			19
							18	9									
06	892	N	892	-0-	-0-	-0-	2	1	876	3	Y	13	1	8			31
							14	9									
07	1023	N	937	-0-	-86	-0-	2	1	922	3	Y	12					43
							13	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

02	5264	X	4465	-0-	-799	-0-	4419	3	46	9	Y	42	1	8			182
03	5735	X	4947	-0-	-788	-0-	4910	3	37	9	Y	34	3	8			213
04	4860	X	4404	-0-	-456	-0-	4386	3	18	9	Y	16	191	1	1	8	37
05	5417	X	5417	-0-	-0-	-0-	5392	3	25	9	Y	23	8	1	2	8	50
06	4863	X	4863	-0-	-0-	-0-	4849	3	14	9	Y	13	1	8			62
07	4960	X	4162	-0-	-798	-0-	4144	3	18	9	Y	16	1	8			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	152	-0-	-576	-0-	143	3	9	9	Y	8	1	1			8
03	775	N	573	-0-	-202	-0-	566	3	7	9	Y	6	8	1			6
04	720	N	-0-	-0-	-720	-0-					Y	13	14	1			5
05	811	N	811	-0-	-0-	-0-	802	3	9	9	Y	8	1	1			12
06	730	N	730	-0-	-0-	-0-	726	3	4	9	Y	4					16
*07	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1	6	1			5

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	127	-0-	-489	-0-	117	3	10	9	Y	9	1	1	2	8	9
03	620	N	471	-0-	-149	-0-	463	3	8	9	Y	7	8	1	2	8	6
04	636	N	636	-0-	-0-	-0-	614	3	22	9	Y	20	15	1	2	8	9
05	666	N	666	-0-	-0-	-0-	656	3	10	9	Y	9	1	1	4	8	13
06	602	N	602	-0-	-0-	-0-	594	3	8	9	Y	7	2	8			18
07	651	N	557	-0-	-94	-0-	555	3	2	9	Y	2	6	1	2	8	6

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	841	-0-	-503	-0-	817	3	24	9	Y	22	52	1			14
03	1193	N	1193	-0-	-0-	-0-	1138	3	55	9	Y	50					64
04	1473	N	1473	-0-	-0-	-0-	1411	3	62	9	Y	56	60	1			60
05	1664	N	1664	-0-	-0-	-0-	1636	3	28	9	Y	25	60	1			25
06	1918	N	1918	-0-	-0-	-0-	1901	3	17	9	Y	15					40
*07	2580	N	2580	-0-	-0-	-0-	2549	3	31	9	Y	28					68

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	4138	-0-	-62	-0-	4118	3	20	9	Y	18	23	1			29
03	4650	X	3531	-0-	-1119	-0-	3505	3	26	9	Y	24	23	1			30
04	4500	X	4107	-0-	-393	-0-	4088	3	19	9	Y	17	23	1			24
05	4650	X	4018	-0-	-632	-0-	4001	3	17	9	Y	15					39
06	5075	X	5075	-0-	-0-	-0-	5062	3	13	9	Y	12	45	1			6
*07	5875	X	5875	-0-	-0-	-0-	5862	3	13	9	Y	12					18

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1349	-0-	-247	-0-	1337	3	12	9	Y	11	31	1			7
03	2077	N	2017	-0-	-60	-0-	1989	3	28	9	Y	25					32
04	1800	N	1738	-0-	-62	-0-	1707	3	31	9	Y	28	30	1			30
05	1756	N	1756	-0-	-0-	-0-	1743	3	13	9	Y	12	30	1			12
06	1950	N	1686	-0-	-264	-0-	1677	3	9	9	Y	8					20
07	1798	N	1423	-0-	-375	-0-	1408	3	15	9	Y	14					34

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	406	-0-	-126	-0-	1	1	376	3	Y	26	4	1			25
							29	9									
03	764	N	764	-0-	-0-	-0-	1	1	741	3	Y	20	32	1	1	8	12
							22	9									
04	684	N	684	-0-	-0-	-0-	1	1	647	3	Y	33	39	1			6
							36	9									
05	655	N	655	-0-	-0-	-0-	1	1	636	3	Y	16	2	1			20
							18	9									
06	750	N	674	-0-	-76	-0-	1	1	648	3	Y	23	1	8			42
							25	9									
07	713	N	687	-0-	-26	-0-	1	1	676	3	Y	9					51
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-	1	1			-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2158	-0-	-390	-0-	2133	3	25	9	Y	23	30	1			37
03	3131	X	2955	-0-	-176	-0-	2920	3	35	9	Y	32	30	1			39
04	3030	X	2558	-0-	-472	-0-	2534	3	24	9	Y	22	30	1			31
05	3131	X	2425	-0-	-706	-0-	2403	3	22	9	Y	20					51
06	2850	X	2429	-0-	-421	-0-	2414	3	15	9	Y	14	58	1			7
07	2945	X	2548	-0-	-397	-0-	2529	3	19	9	Y	17					24

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-
06	660	N	260	-0-	-400	-0-	260	3			Y	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1085	-0-	-399	-0-	1065	3	20	9	Y	18	21	1			28
03	1781	N	1781	-0-	-0-	-0-	1755	3	26	9	Y	24	22	1			30
04	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17	23	1			24
05	1558	N	1558	-0-	-0-	-0-	1541	3	17	9	Y	15					39
06	1710	N	1571	-0-	-139	-0-	1559	3	12	9	Y	11	44	1			6
*07	1637	N	1637	-0-	-0-	-0-	1624	3	13	9	Y	12					18

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	13819	-0-	10819	10819	700	1	13086	2	Y	30	1	8			29
							33	9									
05	3100	N	17582	-0-	14482	25301	762	1	16798	2	Y	20	4	8			45
							22	9									
06	3000	N	17128	-0-	14128	39429	750	1	16347	2	Y	28	15	8			58
							31	9									
*07	40211	X	782	-0-	-39429	-0-	775	1	7	9	Y	6	2	8			62

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4302	X	4302	-0-	-0-	-0-	4263	3	39	9	Y	35	46	1			57
03	5710	X	5710	-0-	-0-	-0-	5656	3	54	9	Y	49	46	1			60
04	6205	X	6205	-0-	-0-	-0-	6168	3	37	9	Y	34	46	1			48
05	6268	X	6268	-0-	-0-	-0-	6234	3	34	9	Y	31					79
06	5520	X	4654	-0-	-866	-0-	4631	3	23	9	Y	21	89	1			11
07	6417	X	4399	-0-	-2018	-0-	4370	3	29	9	Y	26					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2148	-0-	-456	-0-	2109	3	39	9	Y	35	46	1			57
03	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	Y	49	46	1			60
04	3240	X	2600	-0-	-640	-0-	2563	3	37	9	Y	34	46	1			48
05	3348	X	2533	-0-	-815	-0-	2499	3	34	9	Y	31					79
06	3240	X	2449	-0-	-791	-0-	2426	3	23	9	Y	21	89	1			11
07	3100	X	2670	-0-	-430	-0-	2641	3	29	9	Y	26					37

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	2416	-0-	-4472	-0-	2396	3	20	9	Y	18	21	1			28
03	7626	X	3865	-0-	-3761	-0-	3839	3	26	9	Y	24	22	1			30
04	5070	X	3685	-0-	-1385	-0-	3666	3	19	9	Y	17	23	1			24
05	3778	X	3778	-0-	-0-	-0-	3761	3	17	9	Y	15					39
06	4369	X	4369	-0-	-0-	-0-	4357	3	12	9	Y	11	44	1			6
*07	4809	X	4809	-0-	-0-	-0-	4796	3	13	9	Y	12					18

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1859	-0-	-969	-0-	1834	3	25	9	Y	23	62	1			15
03	3007	X	2780	-0-	-227	-0-	2729	3	51	9	Y	46					61
04	2880	X	2591	-0-	-289	-0-	2529	3	62	9	Y	56	57	1			60
05	2976	X	2660	-0-	-316	-0-	2632	3	28	9	Y	25	60	1			25
06	2700	X	2353	-0-	-347	-0-	2336	3	17	9	Y	15					40
07	2790	X	2240	-0-	-550	-0-	2211	3	29	9	Y	26					66

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	450	-0-	-26	-0-	432	3	18	9	Y	16	42	1			10
03	744	N	726	-0-	-18	-0-	690	3	36	9	Y	33					43
04	678	N	678	-0-	-0-	-0-	637	3	41	9	Y	37	40	1			40
05	692	N	692	-0-	-0-	-0-	674	3	18	9	Y	16	40	1			16
06	690	N	567	-0-	-123	-0-	555	3	12	9	Y	11					27
07	713	N	497	-0-	-216	-0-	477	3	20	9	Y	18					45

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3218	-0-	-1542	-0-	33	1	3063	2	Y	111	56	1	1	8	64
							122	9									
03	5270	X	4944	-0-	-326	-0-	4865	2	79	9	Y	72	74	1	2	8	60
04	5100	X	5019	-0-	-81	-0-	33	1	4867	2	Y	108	130	1	1	8	37
							119	9									
05	5270	X	5059	-0-	-211	-0-	4982	2	77	9	Y	70	60	1	2	8	45
06	4770	X	4736	-0-	-34	-0-	33	1	4625	2	Y	71	7	1	1	8	108
							78	9									
07	5177	X	4526	-0-	-651	-0-	4450	2	76	9	Y	69	2	8			175

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	3100	N	6638	-0-	3538	3538	495	1	6119	2	Y	22	1	8			21
							24	9									
06	3000	N	16689	-0-	13689	17227	964	1	15669	2	Y	51	23	8			49
							56	9									
*07	3100	N	16305	-0-	13205	30432	875	1	15420	2	Y	9	6	8			52
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

02	6036	X	6036	-0-	-0-	-0-	1115	1	4717	3	Y	185	196	1	12	8	295
							204	9									
03	7021	X	7021	-0-	-0-	-0-	1120	1	5727	3	Y	158	198	1	15	8	240
							174	9									
04	6660	X	6105	-0-	-555	-0-	1165	1	4735	3	Y	186	210	1	7	8	209
							205	9									
05	6882	X	6811	-0-	-71	-0-	1240	1	5421	3	Y	136	205	1	19	8	121
							150	9									
06	6780	X	6076	-0-	-704	-0-	1200	1	4742	3	Y	122	181	1	7	8	55
							134	9									
07	7006	X	6196	-0-	-810	-0-	1230	1	4792	3	Y	158	8	8			205
							174	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

02	7336	X	7130	-0-	-206	-0-	7051	3	79	9	Y	72	248	1			85
03	8166	X	8166	-0-	-0-	-0-	8080	3	86	9	Y	78	1	1			162
04	7860	X	6448	-0-	-1412	-0-	6385	3	63	9	Y	57	177	1			42
05	8289	X	8289	-0-	-0-	-0-	8213	3	76	9	Y	69					111
06	7890	X	7605	-0-	-285	-0-	7529	3	76	9	Y	69					180
07	8153	X	6862	-0-	-1291	-0-	6763	3	99	9	Y	90	177	1			93

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

02	11116	X	7064	-0-	-4052	-0-	132	1	6489	3	Y	403	187	1	2	8	408
							443	9									
03	12307	X	7672	-0-	-4635	-0-	155	1	7059	3	Y	416	562	1	3	8	259
							458	9									
04	11250	X	7817	-0-	-3433	-0-	150	1	7063	3	Y	549	376	1	1	8	431
							604	9									
05	10323	X	9766	-0-	-557	-0-	85	1	9391	3	Y	264	378	1	2	8	315
							290	9									
06	9060	X	6616	-0-	-2444	-0-	6416	3	200	9	Y	182	360	1	1	8	136
07	8091	X	3011	-0-	-5080	-0-	370	1	2507	3	Y	122					258
							134	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

02	4424	X	3568	-0-	-856	-0-	132	1	3212	3	N	204	178	1	11	8	256
							224	9									
03	4898	X	4200	-0-	-698	-0-	151	1	3706	3	N	312	356	1	8	8	204
							343	9									
04	4110	X	3981	-0-	-129	-0-	145	1	3573	3	N	239	179	1			264
							263	9									
05	4247	X	3860	-0-	-387	-0-	154	1	3469	3	N	215	191	1			288
							237	9									
06	4110	X	3784	-0-	-326	-0-	150	1	3416	3	N	198	174	1			312
							218	9									
*07	4295	X	4295	-0-	-0-	-0-	152	1	3970	3	N	157	171	1			298
							173	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13580	X	10148	-0-	-3432	-0-	140 260	1 9	9748	3	Y	236	190	1	39	8	344
03	15035	X	8022	-0-	-7013	-0-	153 473	1 9	7396	3	Y	430	540	1	73	8	161
04	14520	X	2972	-0-	-11548	-0-	150 589	1 9	2233	3	Y	535	369	1	7	8	320
05	12834	X	3664	-0-	-9170	-0-	155 507	1 9	3002	3	Y	461	547	1	10	8	224
06	10860	X	7374	-0-	-3486	-0-	139 587	1 9	6648	3	Y	534	547	1	29	8	182
07	11222	X	4231	-0-	-6991	-0-	150 668	1 9	3413	3	Y	607	365	1	22	8	402

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

02	32818	X	32818	-0-	-0-	-0-	40 309	1 9	32469	3	Y	281	230	1			418
03	34233	X	34233	-0-	-0-	-0-	33465	3	768	9	Y	698	753	1	14	8	349
04	45981	X	45981	-0-	-0-	-0-	45387	3	594	9	Y	540	428	1	5	8	456
05	22644	X	22644	-0-	-0-	-0-	22170	3	474	9	Y	431	546	1	10	8	331
06	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					331
07	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					331

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

02	2800	N	4794	-0-	1994	1994	4487	3	307	9	Y	279	450	1	3	8	173
03	3100	N	5521	-0-	2421	4415	5262	3	259	9	Y	235	187	1	4	8	217
04	3000	N	4973	-0-	1973	6388	4688	3	285	9	Y	259	410	1	1	8	65
05	10397	X	4009	-0-	-6388	-0-	3792	3	217	9	Y	197	204	1	1	8	57
06	5250	X	4207	-0-	-1043	-0-	3978	3	229	9	Y	208	161	1	1	8	103
07	5425	X	2681	-0-	-2744	-0-	2512	3	169	9	Y	154	170	1	1	8	86

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

02	17080	X	8968	-0-	-8112	-0-	8363	3	605	9	Y	550	973	1	2	8	269
03	18910	X	15669	-0-	-3241	-0-	14961	3	708	9	Y	644	784	1	6	8	123
04	28651	X	28651	-0-	-0-	-0-	28051	3	600	9	Y	545	415	1	2	8	251
05	30963	X	30963	-0-	-0-	-0-	30178	3	785	9	Y	714	733	1	3	8	229
06	27264	X	27264	-0-	-0-	-0-	26498	3	766	9	Y	696	741	1	1	8	183
07	27125	X	22623	-0-	-4502	-0-	21847	3	776	9	Y	705	724	1	1	8	163

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

02	17864	X	16781	-0-	-1083	-0-	16488	3	293	9	Y	266	18	1	3	8	436
03	18569	X	18346	-0-	-223	-0-	17994	3	352	9	Y	320	557	1	6	8	193
04	17400	X	1078	-0-	-16322	-0-	750	3	328	9	Y	298	186	1	2	8	303
05	18569	X	17876	-0-	-693	-0-	17547	3	329	9	Y	299	376	1	4	8	222
06	17970	X	16381	-0-	-1589	-0-	16075	3	306	9	Y	278	372	1	9	8	119
07	18569	X	16472	-0-	-2097	-0-	16190	3	282	9	Y	256	187	1	2	8	186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40936	X	34335	-0-	-6601	-0-	140 277	1 9	33918	2	Y	252	181	1	56	8	195
03	43865	X	37257	-0-	-6608	-0-	155 224	1 9	36878	2	Y	204	180	1	59	8	160
04	41070	X	35738	-0-	-5332	-0-	150 281	1 9	35307	2	Y	255	106	8			309
05	41292	X	36651	-0-	-4641	-0-	155 233	1 9	36263	2	Y	212	186	1	26	8	309
06	38130	X	34714	-0-	-3416	-0-	150 188	1 9	34376	2	Y	171	181	1	39	8	260
07	38006	X	34748	-0-	-3258	-0-	155 163	1 9	34430	2	Y	148	184	1	27	8	188

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3204	X	3204	-0-	-0-	-0-	140 634	1 9	2430	3	Y	576	562	1	2	8	321
03	3721	X	3721	-0-	-0-	-0-	155 726	1 9	2840	3	Y	660	731	1	5	8	245
04	3707	X	3707	-0-	-0-	-0-	150 697	1 9	2860	3	Y	634	560	1	1	8	318
05	6616	X	6616	-0-	-0-	-0-	155 645	1 9	5816	3	Y	586	540	1	1	8	363
06	9231	X	9231	-0-	-0-	-0-	150 639	1 9	8442	3	Y	581	553	1	2	8	389
*07	6378	X	6378	-0-	-0-	-0-	155 691	1 9	5532	3	Y	628	546	1	1	8	470

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	7738	-0-	-1838	-0-	7613	3	125	9	Y	114	248	1			139
03	9052	X	115	-0-	-8937	-0-	103	3	12	9	Y	11	1	1			149
04	8760	X	429	-0-	-8331	-0-	423	3	6	9	Y	5	151	1			3
05	10499	X	10499	-0-	-0-	-0-	10278	3	221	9	Y	201	6	1	1	8	197
06	9792	X	9792	-0-	-0-	-0-	9639	3	153	9	Y	139	186	1			150
*07	11461	X	11461	-0-	-0-	-0-	11242	3	219	9	Y	199	179	1			170

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20720	X	18084	-0-	-2636	-0-	17853	3	231	9	Y	210	260	1	2	8	257
03	22413	X	19930	-0-	-2483	-0-	19762	3	168	9	Y	153	201	1	1	8	208
04	20790	X	17465	-0-	-3325	-0-	17200	3	265	9	Y	241	374	1			75
05	20429	X	20406	-0-	-23	-0-	20084	3	322	9	Y	293	181	1			187
06	19770	X	18753	-0-	-1017	-0-	18485	3	268	9	Y	244	364	1			67
07	20026	X	18610	-0-	-1416	-0-	18334	3	276	9	Y	251	176	1			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	9792	-0-	-6252	-0-	1236	1	8269	3	Y	261	191	1			158
							287	9									
03	19468	X	17134	-0-	-2334	-0-	2124	1	14722	3	Y	262	188	1	29	8	203
							288	9									
04	18840	X	17917	-0-	-923	-0-	2200	1	15487	3	Y	209	214	1	6	8	192
							230	9									
05	19468	X	19017	-0-	-451	-0-	2128	1	16680	3	Y	190	236	1			146
							209	9									
06	17891	X	17891	-0-	-0-	-0-	2066	1	15618	3	Y	188	188	1			146
							207	9									
*07	18329	X	18329	-0-	-0-	-0-	1971	1	16120	3	Y	216	171	1			191
							238	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	10871	-0-	-2009	-0-	656	1	10000	3	Y	195	191	1	1	8	186
							215	9									
03	14260	X	12168	-0-	-2092	-0-	771	1	11099	3	Y	271	218	1	17	8	222
							298	9									
04	10660	X	10660	-0-	-0-	-0-	748	1	9674	3	Y	216	192	1	3	8	243
							238	9									
05	12267	X	12267	-0-	-0-	-0-	775	1	11198	3	Y	267	399	1	1	8	110
							294	9									
06	11790	X	10984	-0-	-806	-0-	570	1	10202	3	Y	193	192	1	1	8	110
							212	9									
07	12183	X	12130	-0-	-53	-0-	775	1	11140	3	Y	195	183	1			122
							215	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40376	X	31690	-0-	-8686	-0-	638	1	30515	3	Y	488	599	1	1	8	211
							537	9									
03	43648	X	37004	-0-	-6644	-0-	744	1	35663	3	Y	543	570	1	15	8	169
							597	9									
04	40920	X	35771	-0-	-5149	-0-	576	1	34663	3	Y	484	403	1	2	8	248
							532	9									
05	40207	X	37396	-0-	-2811	-0-	696	1	36169	3	Y	483	393	1			338
							531	9									
06	38910	X	35668	-0-	-3242	-0-	672	1	34543	3	Y	412	552	1			198
							453	9									
07	37014	X	36375	-0-	-639	-0-	294	1	35659	3	Y	384	370	1			212
							422	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25228	X	22017	-0-	-3211	-0-	140	1	21644	3	Y	212	182	1	1	8	270
							233	9									
03	27063	X	24405	-0-	-2658	-0-	155	1	24056	3	Y	176	379	1	1	8	66
							194	9									
04	25650	X	22706	-0-	-2944	-0-	150	1	22315	3	Y	219					285
							241	9									
05	26195	X	22963	-0-	-3232	-0-	155	1	22463	3	Y	314	365	1	1	8	233
							345	9									
06	24150	X	21476	-0-	-2674	-0-	150	1	21039	3	Y	261	377	1	1	8	116
							287	9									
07	24397	X	21696	-0-	-2701	-0-	155	1	21241	3	Y	273	186	1	1	8	202
							300	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21224	X	20016	-0-	-1208	-0-	1400	1	17906	3	N	645	762	1	4	8	282
							710	9									
03	23343	X	22035	-0-	-1308	-0-	1549	1	19740	3	N	678	750	1	10	8	200
							746	9									
04	22230	X	20544	-0-	-1686	-0-	1500	1	18323	3	N	655	558	1	7	8	290
							721	9									
05	22971	X	19797	-0-	-3174	-0-	1524	1	17552	3	N	655	746	1	22	8	177
							721	9									
06	21450	X	19086	-0-	-2364	-0-	1500	1	16964	3	N	565	543	1	9	8	190
							622	9									
07	22165	X	19282	-0-	-2883	-0-	1527	1	17177	3	N	525	535	1	10	8	170
							578	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

02	1176	X	90	-0-	-1086	-0-	89	3	1	9	Y	1	1	8			249
03	415	X	415	-0-	-0-	-0-	359	3	56	9	Y	51	181	1			119
04	600	X	105	-0-	-495	-0-	105	3			Y	-0-					119
05	1274	X	1274	-0-	-0-	-0-	1224	3	50	9	Y	45					164
06	1495	N	1495	-0-	-0-	-0-	1392	3	103	9	Y	94	181	1			77
*07	849	N	849	-0-	-0-	-0-	777	3	72	9	Y	65					142

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

02	14336	X	11713	-0-	-2623	-0-	140	1	11252	3	Y	292	171	1	6	8	381
							321	9									
03	22897	X	22897	-0-	-0-	-0-	155	1	22387	3	Y	323	366	1	55	8	283
							355	9									
04	31934	X	31934	-0-	-0-	-0-	150	1	31157	3	Y	570	552	1	34	8	267
							627	9									
05	31809	X	31809	-0-	-0-	-0-	153	1	31183	3	Y	430	371	1	82	8	244
							473	9									
06	25515	X	25515	-0-	-0-	-0-	150	1	25099	3	Y	242	186	1	27	8	273
							266	9									
07	32984	X	25404	-0-	-7580	-0-	134	1	24587	3	Y	621	724	1	28	8	153
							683	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

02	2212	N	1738	-0-	-474	-0-	1727	3	11	9	N	10	19	1			41
03	2883	N	1549	-0-	-1334	-0-	1539	3	10	9	N	9					50
04	2460	N	2096	-0-	-364	-0-	2094	3	2	9	N	2					52
05	1988	N	1988	-0-	-0-	-0-	1976	3	12	9	N	11	1	8			62
06	1997	N	1997	-0-	-0-	-0-	1982	3	15	9	N	14	1	8			75
07	2170	N	2041	-0-	-129	-0-	2024	3	17	9	N	15	1	8			89

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

02	16912	X	13935	-0-	-2977	-0-	13282	3	653	9	N	594	769	1	2	8	109
03	17453	X	14775	-0-	-2678	-0-	14093	3	682	9	N	620	553	1	1	8	175
04	15960	X	15017	-0-	-943	-0-	14347	3	670	9	N	609	536	1	1	8	247
05	15593	X	15136	-0-	-457	-0-	14456	3	680	9	N	618	721	1	2	8	142
06	15090	X	14280	-0-	-810	-0-	13664	3	616	9	N	560	551	1			151
07	15531	X	14238	-0-	-1293	-0-	13614	3	624	9	N	567	532	1	1	8	185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29260	X	29260	-0-	-0-	-0-	1120	1	27740	3	N	364	472	1	12	8	210
							400	9									
03	27098	X	27098	-0-	-0-	-0-	1240	1	25411	3	N	406	400	1	28	8	188
							447	9									
04	24750	X	12066	-0-	-12684	-0-	1200	1	10406	3	N	418	402	1	11	8	193
							460	9									
05	25575	X	11321	-0-	-14254	-0-	1200	1	9539	3	N	529	387	1	25	8	310
							582	9									
06	31350	X	12254	-0-	-19096	-0-	1200	1	10691	3	N	330	372	1	10	8	89
							363	9									
07	32395	X	18477	-0-	-13918	-0-	1098	1	16997	3	N	347	357	1	9	8	70
							382	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	5489	-0-	-5039	-0-	5302	3	187	9	Y	170	188	1	2	8	283
03	9548	X	8207	-0-	-1341	-0-	8049	3	158	9	Y	144	210	1	3	8	214
04	8730	X	695	-0-	-8035	-0-	500	3	195	9	Y	177	191	1	1	8	199
05	10545	X	10545	-0-	-0-	-0-	10339	3	206	9	Y	187	186	1	3	8	197
06	8978	X	8978	-0-	-0-	-0-	8785	3	193	9	Y	175	186	1	14	8	172
07	8215	X	7553	-0-	-662	-0-	7385	3	168	9	Y	153	185	1	1	8	139

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17164	X	16015	-0-	-1149	-0-	1120	1	14430	3	N	423	259	1	20	8	439
							465	9									
03	20460	X	13968	-0-	-6492	-0-	1220	1	12268	3	N	436	620	1	14	8	241
							480	9									
04	19800	X	12908	-0-	-6892	-0-	1200	1	11187	3	N	474	441	1	7	8	267
							521	9									
05	20460	X	12083	-0-	-8377	-0-	1240	1	10395	3	N	407	560	1	16	8	98
							448	9									
06	17160	X	10510	-0-	-6650	-0-	1200	1	8921	3	N	354	190	1	6	8	256
							389	9									
07	17732	X	10260	-0-	-7472	-0-	1240	1	8649	3	N	337	364	1	6	8	223
							371	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	3173	-0-	-2035	-0-	33	1	3092	2	N	44	116	1	1	8	6
							48	9									
03	5766	X	4053	-0-	-1713	-0-	4009	2	44	9	N	40	2	1	2	8	42
04	5580	X	3953	-0-	-1627	-0-	33	1	3875	2	N	41	1	8			82
							45	9									
05	5239	X	3894	-0-	-1345	-0-	3855	2	39	9	N	35	64	1	3	8	50
06	3930	X	3740	-0-	-190	-0-	3688	2	52	9	N	47	8	1	1	8	88
07	4092	X	3722	-0-	-370	-0-	3721	2	1	9	N	1	39	1	1	8	47

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

02	30352	X	18496	-0-	-11856	-0-	140	1	17050	3	N	1187	1022	1	36	8	527
							1306	9									
03	26505	X	19305	-0-	-7200	-0-	154	1	17792	3	N	1235	1390	1	24	8	348
							1359	9									
04	23400	X	17728	-0-	-5672	-0-	150	1	16415	3	N	1057	937	1	12	8	456
							1163	9									
05	24180	X	15215	-0-	-8965	-0-	106	1	14116	3	N	903	1078	1	28	8	253
							993	9									
06	21300	X	15758	-0-	-5542	-0-	146	1	14460	3	N	1047	938	1	10	8	352
							1152	9									
07	20491	X	15365	-0-	-5126	-0-	120	1	14191	3	N	958	1112	1	13	8	192
							1054	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

02	20188	X	13061	-0-	-7127	-0-	20	1	12812	3	N	208	4	1	5	8	347
							229	9									
03	21886	X	20098	-0-	-1788	-0-	29	1	19721	3	N	316	568	1	11	8	84
							348	9									
04	20370	X	16778	-0-	-3592	-0-	27	1	16396	3	N	323	191	1	5	8	211
							355	9									
05	20057	X	17099	-0-	-2958	-0-	28	1	16740	3	N	301	379	1	11	8	122
							331	9									
06	19350	X	16272	-0-	-3078	-0-	27	1	15898	3	N	315	186	1	37	8	214
							347	9									
07	19995	X	14995	-0-	-5000	-0-	28	1	14673	3	N	267	370	1	3	8	108
							294	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

02	293300	X	24378	-0-	-268922	-0-	23729	3	649	9	N	590	608	1	8	8	336
03	324725	X	25133	-0-	-299592	-0-	24461	3	672	9	N	611	791	1	14	8	142
04	314250	X	25206	-0-	-289044	-0-	24527	3	679	9	N	617	570	1	6	8	183
05	25722	X	25722	-0-	-0-	-0-	25070	3	652	9	N	593	549	1	15	8	212
06	28110	X	NO RPT	-0-	-28110	-0-					N	NO RPT					212
07	27001	X	NO RPT	-0-	-27001	-0-					N	NO RPT					212

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

02	0	Z	25232	-0-	25232	369715	1120	1	23509	3	N	548	609	1	4	8	282
							603	9									
03	0	Z	29497	-0-	29497	399212	1240	1	27653	3	N	549	568	1	11	8	252
							604	9									
04	0	Z	28427	-0-	28427	427639	1140	1	26681	3	N	551	372	1	3	8	428
							606	9									
05	0	Z	29673	-0-	29673	457312	1222	1	27895	3	N	505	746	1	7	8	180
							556	9									
06	0	Z	NO RPT	-0-	-0-	457312					N	NO RPT					180
07	0	Z	NO RPT	-0-	-0-	457312					N	NO RPT					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	536	-0-	-108	-0-	536	3			N	-0-					193
03	589	N	588	-0-	-1	-0-	588	3			N	-0-					193
04	688	N	688	-0-	-0-	-0-	541	3	147	9	N	134	192	1			135
05	589	N	548	-0-	-41	-0-	524	3	24	9	N	22					157
06	570	N	443	-0-	-127	-0-	421	3	22	9	N	20					177
07	713	N	496	-0-	-217	-0-	471	3	25	9	N	23					200

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					31

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					47
03	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					47
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					47
05	941	N	941	-0-	-0-	-0-	7	1	740	2	Y	176	185	1			38
							194	9									
*06	612	N	612	-0-	-0-	-0-	9	1	579	2	Y	22					60
							24	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					Y	-0-					33
03	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					33
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					33
05	231	N	231	-0-	-0-	-0-	2	1	229	2	Y	-0-					33
*06	232	N	232	-0-	-0-	-0-	3	1	229	2	Y	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	-0-	-0-	-1316	-0-					Y	11	37	1			12
03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					12
04	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					12
05	876	N	876	-0-	-0-	-0-	9	1	867	2	Y	-0-					12
*06	1350	X	673	-0-	-677	-0-	10	1	663	2	Y	-0-					12
*07	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	101	120	1			9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952	-0-					Y	36	133	1			39
03	1437	N	1437	-0-	-0-	-0-	1405	2	32	9	Y	29					68
04	711	N	711	-0-	-0-	-0-	681	2	30	9	Y	27					95
05	1051	N	1051	-0-	-0-	-0-	10	1	1041	2	Y	-0-					95
*06	1200	X	708	-0-	-492	-0-	10	1	698	2	Y	-0-					95
*07	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					95

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					Y	4					35
03	713	N	697	-0-	-16	-0-	686	2	11	9	Y	10					45
04	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					50
05	340	N	340	-0-	-0-	-0-	3	1	331	2	Y	5					55
							6	9									
*06	266	N	266	-0-	-0-	-0-	4	1	255	2	Y	6					61
							7	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					Y	-0-					5
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					5
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					5
05	871	N	871	-0-	-0-	-0-	9	1	862	2	Y	-0-					5
*06	797	N	797	-0-	-0-	-0-	12	1	785	2	Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					Y	-0-					22
03	708	N	708	-0-	-0-	-0-	706	2	2	9	Y	2					24
04	3000	N	4566	-0-	1566	1566	4566	2			Y	-0-					24
05	3100	N	4758	-0-	1658	3224	47	1	4711	2	Y	-0-					24
*06	3000	N	5077	-0-	2077	5301	75	1	5002	2	Y	-0-					24
07	0	N	NO RPT	-0-	-0-	5301					Y	NO RPT					24

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	1					26
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	92	-0-	-125	-0-	91	2	1	9	Y	1					5
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					5
05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					5
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	12					165
03	1815	N	1815	-0-	-0-	-0-	1796	2	19	9	N	17					182
04	1568	N	1568	-0-	-0-	-0-	1551	2	17	9	N	15					197
05	743	N	743	-0-	-0-	-0-	7	1	721	2	N	14					211
							15	9									
*06	691	N	691	-0-	-0-	-0-	10	1	673	2	N	7					218
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					Y	5					138
03	1395	N	1242	-0-	-153	-0-	1224	2	18	9	Y	16					154
04	655	N	655	-0-	-0-	-0-	638	2	17	9	Y	15					169
05	672	N	672	-0-	-0-	-0-	7	1	657	2	Y	7	126	1			50
							8	9									
*06	731	N	731	-0-	-0-	-0-	11	1	703	2	Y	15					65
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					76
03	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					76
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					76
05	792	N	792	-0-	-0-	-0-	8	1	784	2	Y	-0-					76
*06	640	N	640	-0-	-0-	-0-	9	1	601	2	Y	27					103
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2093					Y	-0-					15
03	2953	X	860	-0-	-2093	-0-	860	2			Y	-0-					15
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					15
05	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					15
*06	251	N	251	-0-	-0-	-0-	4	1	247	2	Y	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	-0-	-0-	-1064	-0-					Y	3					84
03	1450	N	1450	-0-	-0-	-0-	1443	2	7	9	Y	6					90
04	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					90
05	909	N	909	-0-	-0-	-0-	9	1	865	2	Y	32	98	1			24
							35	9									
*06	904	N	904	-0-	-0-	-0-	13	1	881	2	Y	9					33
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	2					38
03	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					41
04	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					41
05	82	N	82	-0-	-0-	-0-	1	1	81	2	Y	-0-					41
*06	960	X	-0-	-0-	-960	-0-					Y	-0-					41
*07	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					41

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	-0-	-0-	-1260	-0-					Y	4					49
03	1302	N	1081	-0-	-221	-0-	1064	2	17	9	Y	15					64
04	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					70
05	770	N	770	-0-	-0-	-0-	8	1	756	2	Y	5					75
							6	9									
*06	498	N	498	-0-	-0-	-0-	7	1	484	2	Y	6					81
							7	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		22	-0-	22	22	21	2	1	9	Y	1					6
04	T. A.		28	-0-	28	50	28	2			Y	-0-					6
05	T. A.		791	-0-	791	841	8	1	783	2	Y	-0-					6
06	T. A.		5196	-0-	5196	6037	77	1	5119	2	Y	-0-					6
07	0	X	NO RPT	-0-	-0-	6037					Y	NO RPT					6

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

02	952	N	-0-	-0-	-952	-0-					N	2					83
03	1054	N	-0-	-0-	-1054	-0-					N	18					101
04	1245	N	1245	-0-	-0-	-0-	1244	2	1	9	N	1					102
05	1407	N	1407	-0-	-0-	-0-	14	1	1393	2	N	-0-					102
06	DLQ G-10		1285	-0-	1285	1285	19	1	1233	2	N	30					132
							33	9									
07	DLQ G-10		NO RPT	-0-	-0-	1285					N	NO RPT					132

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

02	1512	N	-0-	-0-	-1512	-0-					N	-0-					117
03	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1					118
04	736	N	736	-0-	-0-	-0-	723	2	13	9	N	12					130
05	625	N	625	-0-	-0-	-0-	6	1	567	2	N	47					177
							52	9									
*06	532	N	532	-0-	-0-	-0-	8	1	513	2	N	10					187
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

02	448	N	-0-	-0-	-448	-0-					N	18					167
03	936	N	936	-0-	-0-	-0-	890	2	46	9	N	42					209
04	532	N	532	-0-	-0-	-0-	510	2	22	9	N	20					229
05	545	N	545	-0-	-0-	-0-	5	1	523	2	N	15	173	1			71
							17	9									
*06	477	N	477	-0-	-0-	-0-	7	1	446	2	N	22					93
							24	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

02	476	N	-0-	-0-	-476	-0-					Y	5	5	1			7
03	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					7
04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	Y	5	5	1			7
05	650	N	650	-0-	-0-	-0-	6	1	644	2	Y	-0-					7
*06	570	X	536	-0-	-34	-0-	8	1	528	2	Y	-0-					7
*07	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	-0-	-0-	-1008	-0-					Y	41					129
03	1674	N	1538	-0-	-136	-0-	1481	2	57	9	Y	52	104	1			77
04	972	N	972	-0-	-0-	-0-	922	2	50	9	Y	45					122
05	1024	N	1024	-0-	-0-	-0-	9	1	943	2	Y	65	132	1			55
							72	9									
*06	793	N	793	-0-	-0-	-0-	11	1	716	2	Y	60					115
							66	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					115

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					155
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					155
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
*06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	7					44
03	391	N	391	-0-	-0-	-0-	377	2	14	9	N	13					57
04	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					60
05	356	N	356	-0-	-0-	-0-	3	1	338	2	N	14					74
							15	9									
*06	257	N	257	-0-	-0-	-0-	4	1	245	2	N	7					81
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	-0-					48
03	806	N	528	-0-	-278	-0-	518	2	10	9	N	9					57
04	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					64
05	543	N	543	-0-	-0-	-0-	5	1	535	2	N	3					67
							3	9									
*06	455	N	455	-0-	-0-	-0-	7	1	448	2	N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	1					75
03	1333	N	107	-0-	-1226	-0-	101	2	6	9	N	5					80
04	367	N	367	-0-	-0-	-0-	345	2	22	9	N	20					100
05	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					100
*06	202	N	202	-0-	-0-	-0-	2	1	137	2	N	57	57	1			100
							63	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840	-0-					N	-0-					63
03	651	N	-0-	-0-	-651	-0-					N	-0-					63
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
05	421	N	421	-0-	-0-	-0-	4	1	417	2	N	-0-					63
*06	352	N	352	-0-	-0-	-0-	5	1	347	2	N	-0-					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	-0-	-0-	-868	-0-					N	29					291
03	961	N	858	-0-	-103	-0-	834	2	24	9	N	22					313
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-	53	1			260
05	1041	N	1041	-0-	-0-	-0-	10	1	995	2	N	33					293
							36	9									
*06	925	N	925	-0-	-0-	-0-	13	1	855	2	N	52					345
							57	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					345

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	3165					N	3					61
03	4178	X	1013	-0-	-3165	-0-	999	2	14	9	N	13					74
04	1092	N	1092	-0-	-0-	-0-	1082	2	10	9	N	9					83
05	1251	N	1251	-0-	-0-	-0-	12	1	1230	2	N	8					91
							9	9									
*06	1260	X	1166	-0-	-94	-0-	17	1	1138	2	N	10					101
							11	9									
*07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					101

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	7	113	1			48
03	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					74
04	378	N	378	-0-	-0-	-0-	365	2	13	9	N	12					86
05	401	N	401	-0-	-0-	-0-	4	1	378	2	N	17					103
							19	9									
*06	291	N	291	-0-	-0-	-0-	4	1	285	2	N	2					105
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					40
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					40
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	-0-	-0-	-1316	-0-					N	2	175	1			43
03	1457	N	1321	-0-	-136	-0-	1269	2	52	9	N	47					90
04	1607	N	1607	-0-	-0-	-0-	1566	2	41	9	N	37					127
05	1757	N	1757	-0-	-0-	-0-	17	1	1712	2	N	25					152
							28	9									
*06	1480	N	1480	-0-	-0-	-0-	22	1	1446	2	N	11					163
							12	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		9	-0-	9	9	9	2			Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					12
07	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					12

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	10					100
03	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					114
04	330	N	330	-0-	-0-	-0-	319	2	11	9	N	10	63	1			61
05	337	N	337	-0-	-0-	-0-	3	1	315	2	N	17					78
							19	9									
*06	330	N	330	-0-	-0-	-0-	5	1	313	2	N	11					89
							12	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					82
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					82
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					82
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

02	11	N	-0-	-0-	-11	-0-					Y	3					43
03	0	N	-0-	-0-	-0-	-0-					Y	4					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	39	1			8
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

02	280	N	-0-	-0-	-280	-0-					Y	-0-					36
03	310	N	-0-	-0-	-310	-0-					Y	-0-					36
04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					36
05	325	N	325	-0-	-0-	-0-	3	1	322	2	Y	-0-					36
*06	302	N	302	-0-	-0-	-0-	4	1	298	2	Y	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

02	672	N	-0-	-0-	-672	-0-					Y	6					91
03	886	N	886	-0-	-0-	-0-	877	2	9	9	Y	8					99
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-	81	1			18
05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					18
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	124	N	-0-	-0-	-124	-0-					Y	-0-					26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					136
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					136
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					136
05	448	N	448	-0-	-0-	-0-	4	1	444	2	N	-0-					136
*06	387	N	387	-0-	-0-	-0-	6	1	380	2	N	1					137
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					212
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					212
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					212
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	158	1			54
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					54
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					Y	-0-					30
03	775	N	-0-	-0-	-775	-0-					Y	-0-					30
04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					30
05	470	N	470	-0-	-0-	-0-	5	1	465	2	Y	-0-					30
*06	457	N	457	-0-	-0-	-0-	7	1	450	2	Y	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	304					N	1					56
03	304	X	-0-	-0-	-304	-0-					N	-0-					56
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					56
05	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					56
*06	125	N	125	-0-	-0-	-0-	2	1	123	2	N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					88
03	403	N	-0-	-0-	-403	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	2	70	1			46
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					46
04	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					47
05	571	N	571	-0-	-0-	-0-	6	1	564	2	N	1					48
							1	9									
*06	510	X	389	-0-	-121	-0-	6	1	383	2	N	-0-					48
*07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					23
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					23
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					23
05	895	N	895	-0-	-0-	-0-	9	1	886	2	N	-0-					23
*06	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036	-0-					N	6					193
03	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3					196
04	698	N	698	-0-	-0-	-0-	683	2	15	9	N	14					210
05	767	N	767	-0-	-0-	-0-	7	1	714	2	N	42	175	1			77
							46	9									
*06	566	N	566	-0-	-0-	-0-	8	1	554	2	N	4					81
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	3					123
03	957	N	957	-0-	-0-	-0-	943	2	14	9	N	13					136
04	529	N	529	-0-	-0-	-0-	515	2	14	9	N	13	61	1			88
05	561	N	561	-0-	-0-	-0-	5	1	548	2	N	7	46	1			49
							8	9									
*06	566	N	566	-0-	-0-	-0-	8	1	541	2	N	15					64
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	223					N	-0-					-0-
03	324	X	101	-0-	-223	-0-	101	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	1	1	105	2	N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	1	1	58	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	6					83
03	496	N	91	-0-	-405	-0-	91	2			N	-0-					83
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					83
05	169	N	169	-0-	-0-	-0-	2	1	167	2	N	-0-					83
*06	115	N	115	-0-	-0-	-0-	2	1	107	2	N	5	13	1			75
							6	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					44
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
05	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-					44
*06	780	X	234	-0-	-546	-0-	3	1	231	2	N	-0-					44
*07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	-0-	-0-	-2296	-0-					Y	38	101	1			70
03	2542	X	2466	-0-	-76	-0-	2381	2	85	9	Y	77					147
04	2460	X	2150	-0-	-310	-0-	2149	2	1	9	Y	1	61	1			87
05	3151	X	3151	-0-	-0-	-0-	31	1	3084	2	Y	33					120
							36	9									
*06	2655	X	2655	-0-	-0-	-0-	39	1	2586	2	Y	27	93	1			54
							30	9									
*07	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					54

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	-0-	-0-	-2800	-0-					N	60					142
03	3100	X	2642	-0-	-458	-0-	2576	2	66	9	N	60					202
04	3000	X	1489	-0-	-1511	-0-	1413	2	76	9	N	69	189	1			82
05	3100	X	1543	-0-	-1557	-0-	15	1	1455	2	N	66					148
							73	9									
*06	1620	X	1158	-0-	-462	-0-	16	1	1076	2	N	60					208
							66	9									
*07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					208

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	-0-	-0-	-1988	-0-					N	31					267
03	1922	N	1771	-0-	-151	-0-	1767	2	4	9	N	4	180	1			91
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					91
05	1176	N	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-					91
*06	955	N	955	-0-	-0-	-0-	14	1	941	2	N	-0-					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	-0-	-0-	-1456	-0-					N	1					233
03	3100	N	3175	-0-	75	75	3175	2			N	-0-	177	1			56
04	1533	N	1458	-0-	-75	-0-	1458	2			N	-0-					56
05	1447	N	1447	-0-	-0-	-0-	14	1	1432	2	N	1					57
							1	9									
*06	2640	X	1117	-0-	-1523	-0-	17	1	1100	2	N	-0-					57
*07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					57

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	-0-	-0-	-980	-0-					N	1					81
03	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	N	2					83
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					83
05	1426	N	1426	-0-	-0-	-0-	14	1	1411	2	N	1					84
							1	9									
*06	1401	N	1401	-0-	-0-	-0-	21	1	1379	2	N	1					85
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	-0-	-0-	-2716	-0-					Y	30	80	1			56
03	3007	X	-0-	-0-	-3007	-0-					Y	49					105
04	3158	X	3158	-0-	-0-	-0-	3132	2	26	9	Y	24	62	1			67
05	3347	X	3347	-0-	-0-	-0-	33	1	3268	2	Y	42					109
							46	9									
*06	3000	X	2872	-0-	-128	-0-	42	1	2795	2	Y	32	89	1			52
							35	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					101
03	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					101
04	1020	N	1020	-0-	-0-	-0-	816	2	204	9	N	185	185	1			101
05	970	N	970	-0-	-0-	-0-	10	1	960	2	N	-0-					101
*06	674	N	674	-0-	-0-	-0-	10	1	664	2	N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	-0-	-0-	-1344	-0-					Y	36					101
03	2115	N	2115	-0-	-0-	-0-	2103	2	12	9	Y	11	81	1			31
04	1388	N	1388	-0-	-0-	-0-	1349	2	39	9	Y	35					66
05	1542	N	1542	-0-	-0-	-0-	15	1	1521	2	Y	5	28	1			43
							6	9									
*06	2430	X	1436	-0-	-994	-0-	21	1	1412	2	Y	3					46
							3	9									
*07	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					46

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	-0-	-0-	-2240	-0-					N	14					48
03	2449	N	2128	-0-	-321	-0-	2111	2	17	9	N	15					63
04	2054	N	2054	-0-	-0-	-0-	2032	2	22	9	N	20					83
05	3100	N	3547	-0-	447	447	35	1	3479	2	N	30					113
							33	9									
*06	3000	N	2569	-0-	-431	16	38	1	2513	2	N	16					129
							18	9									
07	0	N	NO RPT	-0-	-0-	16					N	NO RPT					129

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					N	16					107
03	3219	X	3219	-0-	-0-	-0-	3161	2	58	9	N	53					160
04	2550	X	2005	-0-	-545	-0-	1964	2	41	9	N	37	123	1			74
05	2635	X	2149	-0-	-486	-0-	21	1	2096	2	N	29					103
							32	9									
*06	3000	X	2110	-0-	-890	-0-	31	1	2034	2	N	41					144
							45	9									
*07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					144

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	202	195	1			71
03	620	N	-0-	-0-	-620	-0-					N	35					106
04	1412	N	1412	-0-	-0-	-0-	1397	2	15	9	N	14					120
05	1398	N	1398	-0-	-0-	-0-	14	1	1381	2	N	3					123
							3	9									
*06	1213	N	1213	-0-	-0-	-0-	18	1	1191	2	N	4					127
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

02	2912	X	-0-	-0-	-2912	-0-					N	43					85
03	3131	X	2775	-0-	-356	-0-	2692	2	83	9	N	75					160
04	3030	X	1569	-0-	-1461	-0-	1490	2	79	9	N	72	185	1			47
05	2573	X	1618	-0-	-955	-0-	15	1	1511	2	N	84					131
							92	9									
*06	2100	X	1259	-0-	-841	-0-	17	1	1157	2	N	77					208
							85	9									
*07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					208

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

02	1988	N	-0-	-0-	-1988	-0-					N	14					71
03	2201	N	1229	-0-	-972	-0-	1207	2	22	9	N	20					91
04	1312	N	1312	-0-	-0-	-0-	1299	2	13	9	N	12					103
05	1236	N	1236	-0-	-0-	-0-	12	1	1207	2	N	15					118
							17	9									
*06	2558	N	2558	-0-	-0-	-0-	32	1	2120	2	N	369	351	1			136
							406	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
05	T. A.		37	-0-	37	37	37	2			N	-0-					14
06	T. A.		53	-0-	53	90	1	1	52	2	N	-0-					14
07	T. A.		NO RPT	-0-	-0-	90					N	NO RPT					14

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

02	1820	N	-0-	-0-	-1820	-0-					N	-0-					133
03	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9					142
04	1347	N	1347	-0-	-0-	-0-	1326	2	21	9	N	19					161
05	1407	N	1407	-0-	-0-	-0-	14	1	1378	2	N	14					175
							15	9									
*06	867	N	867	-0-	-0-	-0-	13	1	835	2	N	17					192
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	3					31
03	1614	N	1614	-0-	-0-	-0-	1601	2	13	9	Y	12					43
04	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	Y	24					67
05	1200	N	1200	-0-	-0-	-0-	12	1	1175	2	Y	12					79
							13	9									
*06	495	N	495	-0-	-0-	-0-	7	1	477	2	Y	10					89
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	-0-	-0-	-1624	-0-					N	32					189
03	1798	X	1116	-0-	-682	-0-	1070	2	46	9	N	42					231
04	1500	X	769	-0-	-731	-0-	701	2	68	9	N	62	181	1			112
05	1488	X	952	-0-	-536	-0-	7	1	716	2	N	208	255	1			65
							229	9									
*06	726	N	726	-0-	-0-	-0-	10	1	660	2	N	51					116
							56	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2323	2	26	9	N	24	24	1			-0-
05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	2325	N	1337	-0-	-988	-0-	1337	2			N	-0-					-0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	-0-	-0-	-2492	-0-					N	215	183	1			122
03	2759	X	-0-	-0-	-2759	-0-					N	226					348
04	5151	X	5151	-0-	-0-	-0-	5041	2	110	9	N	100	181	1			267
05	3382	X	3382	-0-	-0-	-0-	33	1	3298	2	N	46	180	1			133
							51	9									
*06	3750	X	3257	-0-	-493	-0-	48	1	3168	2	N	37					170
							41	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	-0-	-0-	-3024	-0-					Y	10					59
03	3348	X	2730	-0-	-618	-0-	2712	2	18	9	Y	16					75
04	3240	X	2086	-0-	-1154	-0-	2079	2	7	9	Y	6					81
05	3348	X	1747	-0-	-1601	-0-	17	1	1720	2	Y	9					90
							10	9									
*06	3030	X	1319	-0-	-1711	-0-	19	1	1296	2	Y	4					94
							4	9									
*07	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					94

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	17					52
03	1919	N	1919	-0-	-0-	-0-	1894	2	25	9	N	23					75
04	1602	N	1602	-0-	-0-	-0-	1584	2	18	9	N	16					91
05	2091	N	2091	-0-	-0-	-0-	20	1	2045	2	N	24					115
							26	9									
*06	2179	N	2179	-0-	-0-	-0-	32	1	2121	2	N	24					139
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	-0-	-0-	-2044	-0-					N	10					110
03	2587	N	2587	-0-	-0-	-0-	2528	2	59	9	N	54					164
04	3000	N	8626	-0-	5626	5626	8557	2	69	9	N	63					227
05	3100	N	3665	-0-	565	6191	36	1	3607	2	N	20	177	1			70
							22	9									
*06	3000	N	8901	-0-	5901	12092	131	1	8729	2	N	37					107
							41	9									
07	0	N	NO RPT	-0-	-0-	12092					N	NO RPT					107

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	-0-	-0-	-4536	-0-					N	10	141	1			71
03	4588	X	3854	-0-	-734	-0-	3800	2	54	9	N	49					120
04	4440	X	2259	-0-	-2181	-0-	2212	2	47	9	N	43					163
05	4216	X	2342	-0-	-1874	-0-	23	1	2306	2	N	12	94	1			81
							13	9									
*06	3390	X	2291	-0-	-1099	-0-	33	1	2205	2	N	48					129
							53	9									
*07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	-0-	-0-	-1428	-0-					N	11					122
03	1581	N	1316	-0-	-265	-0-	1254	2	62	9	N	56					178
04	3000	N	6746	-0-	3746	3746	6683	2	63	9	N	57					235
05	3100	N	6935	-0-	3835	7581	66	1	6619	2	N	227	362	1			100
							250	9									
*06	3000	N	6899	-0-	3899	11480	101	1	6753	2	N	41					141
							45	9									
07	0	N	NO RPT	-0-	-0-	11480					N	NO RPT					141

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820	-0-					N	28					78
03	2356	N	2266	-0-	-90	-0-	2224	2	42	9	N	38					116
04	1140	N	1140	-0-	-0-	-0-	1103	2	37	9	N	34					150
05	1389	N	1389	-0-	-0-	-0-	13	1	1348	2	N	25					175
							28	9									
*06	1115	N	1115	-0-	-0-	-0-	16	1	1070	2	N	26	176	1			25
							29	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	-0-	-0-	-4508	-0-					N	20	180	1			22
03	4991	X	-0-	-0-	-4991	-0-					N	23					45
04	5134	X	5134	-0-	-0-	-0-	5112	2	22	9	N	20					65
05	5055	X	5055	-0-	-0-	-0-	50	1	4983	2	N	20					85
							22	9									
*06	5349	X	5349	-0-	-0-	-0-	79	1	5251	2	N	17					102
							19	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680	-0-					N	18					87
03	2548	N	2548	-0-	-0-	-0-	2486	2	62	9	N	56					143
04	1713	N	1713	-0-	-0-	-0-	1663	2	50	9	N	45					188
05	1764	N	1764	-0-	-0-	-0-	17	1	1712	2	N	32	137	1			83
							35	9									
*06	1744	N	1744	-0-	-0-	-0-	25	1	1669	2	N	45					128
							50	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1410	N	-0-	-0-	-1410	-0-					Y	2					31
03	3100	N	3207	-0-	107	107	3205	2	2	9	Y	2					33
04	3000	N	2938	-0-	-62	45	2931	2	7	9	Y	6					39
05	3206	X	3161	-0-	-45	-0-	31	1	3116	2	Y	13					52
							14	9									
06	DLQ G-10		2361	-0-	2361	2361	35	1	2316	2	Y	9					61
							10	9									
07	DLQ G-10		NO RPT	-0-	-0-	2361					Y	NO RPT					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	-0-	-0-	-1204	-0-					N	33					192
03	2358	X	2358	-0-	-0-	-0-	2303	2	55	9	N	50	188	1			54
04	2623	X	2623	-0-	-0-	-0-	2557	2	66	9	N	60					114
05	2940	X	2940	-0-	-0-	-0-	28	1	2843	2	N	63					177
							69	9									
*06	3570	X	2541	-0-	-1029	-0-	37	1	2463	2	N	37	182	1			32
							41	9									
*07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					32

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					Y	13	12	1			150
03	1658	N	1658	-0-	-0-	-0-	1611	2	47	9	Y	43					193
04	619	N	619	-0-	-0-	-0-	571	2	48	9	Y	44	181	1			56
05	623	N	623	-0-	-0-	-0-	6	1	597	2	Y	18					74
							20	9									
*06	611	N	611	-0-	-0-	-0-	9	1	570	2	Y	29					103
							32	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	-0-	-0-	-2100	-0-					N	55					148
03	2263	N	2166	-0-	-97	-0-	2091	2	75	9	N	68					216
04	1203	N	1203	-0-	-0-	-0-	1193	2	10	9	N	9	181	1			44
05	1217	N	1217	-0-	-0-	-0-	11	1	1148	2	N	53					97
							58	9									
*06	1195	N	1195	-0-	-0-	-0-	17	1	1121	2	N	52	104	1			45
							57	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428	-0-					Y	20					202
03	2061	N	2061	-0-	-0-	-0-	2019	2	42	9	Y	38					240
04	2273	N	2273	-0-	-0-	-0-	2243	2	30	9	Y	27					267
05	2592	N	2592	-0-	-0-	-0-	25	1	2542	2	Y	23	180	1			110
							25	9									
*06	2397	N	2397	-0-	-0-	-0-	35	1	2332	2	Y	27					137
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	-0-	-0-	-1848	-0-					N	25					244
03	2640	N	2640	-0-	-0-	-0-	2586	2	54	9	N	49	188	1			105
04	1926	N	1926	-0-	-0-	-0-	1891	2	35	9	N	32					137
05	2072	N	2072	-0-	-0-	-0-	20	1	2016	2	N	33	84	1			86
							36	9									
*06	1845	N	1845	-0-	-0-	-0-	27	1	1772	2	N	42					128
							46	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

02	6850	X	2300	-0-	-4550	-0-	2300	2			N	-0-					32
03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					32
04	2310	X	2136	-0-	-174	-0-	2067	2	69	9	N	63	63	1			32
05	2356	N	2014	-0-	-342	-0-	2014	2			N	-0-					32
06	2370	N	1724	-0-	-646	-0-	1724	2			N	-0-					32
07	2139	N	1777	-0-	-362	-0-	1777	2			N	-0-					32

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

02	5551	X	1721	-0-	-3830	-0-	1721	2			N	-0-					20
03	2422	X	2422	-0-	-0-	-0-	2359	2	63	9	N	57					77
04	2038	X	2038	-0-	-0-	-0-	1983	2	55	9	N	50	50	1			77
05	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					77
06	2340	N	1895	-0-	-445	-0-	1895	2			N	-0-					77
07	2046	N	1944	-0-	-102	-0-	1944	2			N	-0-					77

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

02	6915	X	2244	-0-	-4671	-0-	2244	2			N	-0-					15
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					15
04	2370	X	1802	-0-	-568	-0-	1736	2	66	9	N	60	60	1			15
05	2263	N	1798	-0-	-465	-0-	1798	2			N	-0-					15
06	2010	N	1699	-0-	-311	-0-	1699	2			N	-0-					15
07	1798	N	1754	-0-	-44	-0-	1754	2			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	5228					N	20					71
03	8377	X	3149	-0-	-5228	-0-	3087	2	62	9	N	56					127
04	1772	N	1772	-0-	-0-	-0-	1733	2	39	9	N	35					162
05	1912	N	1912	-0-	-0-	-0-	18	1	1846	2	N	44					206
							48	9									
*06	1520	N	1520	-0-	-0-	-0-	22	1	1462	2	N	33	177	1			62
							36	9									
*07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					62

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	-0-	-0-	-3696	-0-					N	66					265
03	7083	X	7083	-0-	-0-	-0-	6976	2	107	9	N	97	179	1			183
04	3960	X	2017	-0-	-1943	-0-	1939	2	78	9	N	71					254
05	4092	X	2025	-0-	-2067	-0-	19	1	1934	2	N	65	179	1			140
							72	9									
*06	2370	X	1989	-0-	-381	-0-	28	1	1872	2	N	81	128	1			93
							89	9									
*07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					93

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		9	-0-	9	9	8	2	1	9	N	1					52
06	14B2 EXT		2	-0-	2	11	2	2			N	-0-					52
07	14B2 EXT		NO RPT	-0-	-0-	11					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	12					182
03	2046	N	-0-	-0-	-2046	-0-					N	23					205
04	1790	N	1790	-0-	-0-	-0-	1768	2	22	9	N	20					225
05	853	N	853	-0-	-0-	-0-	8	1	834	2	N	10	180	1			55
							11	9									
*06	1381	N	1381	-0-	-0-	-0-	20	1	1340	2	N	19					74
							21	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					Y	9					58
03	2635	X	2625	-0-	-10	-0-	2611	2	14	9	Y	13					71
04	2550	X	1996	-0-	-554	-0-	1975	2	21	9	Y	19					90
05	2635	X	1988	-0-	-647	-0-	20	1	1954	2	Y	13					103
							14	9									
*06	1437	X	1437	-0-	-0-	-0-	21	1	1405	2	Y	10					113
							11	9									
*07	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					113

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952	-0-					N	10					100
03	1023	N	-0-	-0-	-1023	-0-					N	12					112
04	463	N	463	-0-	-0-	-0-	457	2	6	9	N	5					117
05	682	N	682	-0-	-0-	-0-	7	1	661	2	N	13					130
							14	9									
*06	377	N	377	-0-	-0-	-0-	5	1	364	2	N	7					137
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	-0-	-0-	-3584	-0-					N	78					207
03	5083	X	5083	-0-	-0-	-0-	4976	2	107	9	N	97	181	1			123
04	5824	X	5824	-0-	-0-	-0-	5704	2	120	9	N	109					232
05	4178	X	4178	-0-	-0-	-0-	41	1	4051	2	N	78	184	1			126
							86	9									
*06	4190	X	4190	-0-	-0-	-0-	61	1	4082	2	N	43					169
							47	9									
*07	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					169

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	-0-	-0-	-2660	-0-					N	36	184	1			40
03	2945	X	221	-0-	-2724	-0-	221	2			N	-0-					40
04	2850	X	2197	-0-	-653	-0-	2197	2			N	-0-					40
05	2945	X	2858	-0-	-87	-0-	27	1	2682	2	N	135					175
							149	9									
*06	2437	X	2437	-0-	-0-	-0-	35	1	2350	2	N	47					222
							52	9									
*07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					222

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					182
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
05	14B2 EXT		-0-	-0-	-0-	-0-					N	318	349	1			151
06	14B2 EXT		-0-	-0-	-0-	-0-					N	183	171	1			163
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					163

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

02	1232	N	-0-	-0-	-1232	-0-					N	3					37
03	1731	N	1731	-0-	-0-	-0-	1711	2	20	9	N	18					55
04	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	N	2					57
05	2530	N	2530	-0-	-0-	-0-	25	1	2482	2	N	21					78
							23	9									
*06	2833	N	2833	-0-	-0-	-0-	42	1	2791	2	N	-0-					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

02	2828	X	-0-	-0-	-2828	-0-					N	118					195
03	4130	X	4130	-0-	-0-	-0-	4043	2	87	9	N	79					274
04	4329	X	4329	-0-	-0-	-0-	4306	2	23	9	N	21					295
05	3771	X	3771	-0-	-0-	-0-	37	1	3687	2	N	43	178	1			160
							47	9									
*06	3690	X	3449	-0-	-241	-0-	51	1	3367	2	N	28					188
							31	9									
*07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					188

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092	-0-					N	12					90
03	1519	N	-0-	-0-	-1519	-0-					N	41					131
04	1241	N	1241	-0-	-0-	-0-	1205	2	36	9	N	33					164
05	915	N	915	-0-	-0-	-0-	9	1	899	2	N	6	122	1			48
							7	9									
*06	953	N	953	-0-	-0-	-0-	14	1	909	2	N	27					75
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	1					85
03	630	N	630	-0-	-0-	-0-	618	2	12	9	N	11					96
04	460	N	460	-0-	-0-	-0-	456	2	4	9	N	4					100
05	453	N	453	-0-	-0-	-0-	4	1	440	2	N	8					108
							9	9									
*06	433	N	433	-0-	-0-	-0-	6	1	424	2	N	3					111
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	-0-	-0-	-2884	-0-					N	52					228
03	3229	X	3229	-0-	-0-	-0-	3144	2	85	9	N	77	170	1			135
04	8152	X	8152	-0-	-0-	-0-	8083	2	69	9	N	63					198
05	8997	X	8997	-0-	-0-	-0-	88	1	8823	2	N	78	183	1			93
							86	9									
*06	6161	X	6161	-0-	-0-	-0-	90	1	6004	2	N	61					154
							67	9									
*07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					154

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	-0-	-0-	-2520	-0-					N	29					151
03	3215	X	3215	-0-	-0-	-0-	3165	2	50	9	N	45					196
04	6686	X	6686	-0-	-0-	-0-	6598	2	88	9	N	80	184	1			92
05	6732	X	6732	-0-	-0-	-0-	66	1	6633	2	N	30					122
							33	9									
*06	7274	X	7274	-0-	-0-	-0-	107	1	7126	2	N	37	83	1			76
							41	9									
*07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					76

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	-0-	-0-	-1736	-0-					N	23					143
03	2094	N	2094	-0-	-0-	-0-	2065	2	29	9	N	26					169
04	1181	N	1181	-0-	-0-	-0-	1069	2	112	9	N	102	173	1			98
05	1264	N	1264	-0-	-0-	-0-	12	1	1193	2	N	54					152
							59	9									
*06	926	N	926	-0-	-0-	-0-	13	1	890	2	N	21					173
							23	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	-0-	-0-	-4116	-0-					N	40					78
03	5208	X	4039	-0-	-1169	-0-	3978	2	61	9	N	55					133
04	5040	X	2123	-0-	-2917	-0-	2066	2	57	9	N	52					185
05	5208	X	2138	-0-	-3070	-0-	21	1	2056	2	N	55	184	1			56
							61	9									
*06	3390	X	1623	-0-	-1767	-0-	23	1	1541	2	N	54					110
							59	9									
*07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					110

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					33
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					33
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					61
03	1364	N	978	-0-	-386	-0-	978	2			N	-0-					61
04	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					72
05	1208	N	1208	-0-	-0-	-0-	12	1	1183	2	N	12					84
							13	9									
*06	1063	N	1063	-0-	-0-	-0-	16	1	1038	2	N	8					92
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					N	51					227
03	2883	X	-0-	-0-	-2883	-0-					N	33					260
04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42	184	1			118
05	5416	X	5416	-0-	-0-	-0-	53	1	5311	2	N	47					165
							52	9									
*06	4554	X	4554	-0-	-0-	-0-	67	1	4448	2	N	35					200
							39	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					200

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	-0-	-0-	-2800	-0-					N	31					152
03	3286	X	2359	-0-	-927	-0-	2325	2	34	9	N	31					183
04	3180	X	2786	-0-	-394	-0-	2760	2	26	9	N	24					207
05	3286	X	2766	-0-	-520	-0-	27	1	2718	2	N	19	180	1			46
							21	9									
*06	2610	X	2462	-0-	-148	-0-	36	1	2413	2	N	12					58
							13	9									
*07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9145	X	-0-	-0-	-9145	-0-					N	27					212
03	5983	X	5983	-0-	-0-	-0-	5946	2	37	9	N	34	182	1			64
04	5600	X	5600	-0-	-0-	-0-	5561	2	39	9	N	35					99
05	5254	X	5254	-0-	-0-	-0-	52	1	5162	2	N	36					135
							40	9									
*06	7800	X	5010	-0-	-2790	-0-	74	1	4904	2	N	29					164
							32	9									
*07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					164

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	5					142
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					142
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372	-0-					N	30					144
03	2604	N	2604	-0-	-0-	-0-	2160	2	444	9	N	404	365	1			183
04	2094	N	2094	-0-	-0-	-0-	2046	2	48	9	N	44					227
05	2082	N	2082	-0-	-0-	-0-	20	1	2028	2	N	31	175	1			83
							34	9									
*06	2105	N	2105	-0-	-0-	-0-	31	1	2048	2	N	24					107
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	-0-	-0-	-4032	-0-					N	31					225
03	4495	X	4443	-0-	-52	-0-	4395	2	48	9	N	44	174	1			95
04	4350	X	2884	-0-	-1466	-0-	2830	2	54	9	N	49					144
05	4495	X	3011	-0-	-1484	-0-	29	1	2896	2	N	78	178	1			44
							86	9									
*06	5640	X	2346	-0-	-3294	-0-	34	1	2271	2	N	37					81
							41	9									
*07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					81

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	-0-	-0-	-2156	-0-					N	80					206
03	2387	X	2313	-0-	-74	-0-	2289	2	24	9	N	22	181	1			47
04	2310	X	2206	-0-	-104	-0-	2195	2	11	9	N	10					57
05	2387	X	2024	-0-	-363	-0-	20	1	1992	2	N	11					68
							12	9									
*06	2985	X	2985	-0-	-0-	-0-	42	1	2800	2	N	130					198
							143	9									
*07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840	-0-					N	10					195
03	2605	N	2605	-0-	-0-	-0-	2586	2	19	9	N	17	176	1			36
04	1401	N	1401	-0-	-0-	-0-	1371	2	30	9	N	27					63
05	1424	N	1424	-0-	-0-	-0-	14	1	1379	2	N	28					91
							31	9									
*06	1527	N	1527	-0-	-0-	-0-	22	1	1484	2	N	19					110
							21	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	6					97
03	3100	N	3312	-0-	212	212	3298	2	14	9	N	13					110
04	212	N	-0-	-0-	-212	-0-					N	-0-	71	1			39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*07	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	-0-	-0-	-4508	-0-					N	39					77
03	4991	X	-0-	-0-	-4991	-0-					N	26					103
04	4216	X	4216	-0-	-0-	-0-	4159	2	57	9	N	52					155
05	5204	X	5204	-0-	-0-	-0-	51	1	5083	2	N	64	177	1			42
							70	9									
*06	5130	X	4859	-0-	-271	-0-	71	1	4731	2	N	52					94
							57	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	12					218
03	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					241
04	908	N	908	-0-	-0-	-0-	884	2	24	9	N	22					263
05	1035	N	1035	-0-	-0-	-0-	10	1	993	2	N	29	179	1			113
							32	9									
*06	910	N	910	-0-	-0-	-0-	13	1	872	2	N	23					136
							25	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	-0-	-0-	-4116	-0-					N	55					120
03	4371	X	-0-	-0-	-4371	-0-					N	78					198
04	2100	X	1054	-0-	-1046	-0-	924	2	130	9	N	118	181	1			135
05	2170	X	1024	-0-	-1146	-0-	9	1	946	2	N	63					198
							69	9									
*06	624	X	624	-0-	-0-	-0-	8	1	541	2	N	68	179	1			87
							75	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	2					127
03	1215	N	1215	-0-	-0-	-0-	1208	2	7	9	N	6	118	1			15
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					15
05	679	N	679	-0-	-0-	-0-	7	1	664	2	N	7					22
							8	9									
*06	671	N	671	-0-	-0-	-0-	10	1	652	2	N	8					30
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					N	4					106
03	1577	N	1577	-0-	-0-	-0-	1566	2	11	9	N	10					116
04	486	N	486	-0-	-0-	-0-	477	2	9	9	N	8					124
05	739	N	739	-0-	-0-	-0-	7	1	714	2	N	16					140
							18	9									
*06	395	N	395	-0-	-0-	-0-	6	1	387	2	N	2					142
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	-0-	-0-	-4452	-0-					N	35					159
03	4929	X	-0-	-0-	-4929	-0-					N	36					195
04	4770	X	2342	-0-	-2428	-0-	2311	2	31	9	N	28	104	1			119
05	4929	X	1868	-0-	-3061	-0-	18	1	1835	2	N	14					133
							15	9									
*06	4410	X	1861	-0-	-2549	-0-	28	1	1833	2	N	-0-					133
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					133

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	16					92
03	1167	N	1167	-0-	-0-	-0-	1127	2	40	9	N	36					128
04	1009	N	1009	-0-	-0-	-0-	978	2	31	9	N	28					156
05	1295	N	1295	-0-	-0-	-0-	12	1	1241	2	N	38					194
							42	9									
*06	2850	X	1547	-0-	-1303	-0-	22	1	1490	2	N	32					226
							35	9									
*07	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					226

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	30					103
03	3100	N	4529	-0-	1429	1429	4482	2	47	9	N	43					146
04	2813	N	1384	-0-	-1429	-0-	1342	2	42	9	N	38					184
05	1453	N	1453	-0-	-0-	-0-	14	1	1391	2	N	44	173	1			55
							48	9									
*06	1414	N	1414	-0-	-0-	-0-	20	1	1355	2	N	35					90
							39	9									
*07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	-0-	-0-	-4004	-0-					N	42					205
03	4433	X	-0-	-0-	-4433	-0-					N	19					224
04	4290	X	2335	-0-	-1955	-0-	2317	2	18	9	N	16					240
05	4433	X	2684	-0-	-1749	-0-	27	1	2656	2	N	1	173	1			68
							1	9									
*06	2302	X	2302	-0-	-0-	-0-	34	1	2259	2	N	8					76
							9	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	-0-	-0-	-2632	-0-					N	13					207
03	30770	X	30770	-0-	-0-	-0-	30744	2	26	9	N	24					231
04	3374	X	3374	-0-	-0-	-0-	3361	2	13	9	N	12					243
05	3607	X	3607	-0-	-0-	-0-	35	1	3542	2	N	27					270
							30	9									
*06	3450	X	3079	-0-	-371	-0-	45	1	3032	2	N	2					272
							2	9									
*07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					272

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	-0-	-0-	-2632	-0-					N	19					216
03	2914	X	-0-	-0-	-2914	-0-					N	18	178	1			56
04	3043	X	3043	-0-	-0-	-0-	3009	2	34	9	N	31					87
05	2949	X	2949	-0-	-0-	-0-	29	1	2883	2	N	34					121
							37	9									
*06	3660	X	3248	-0-	-412	-0-	48	1	3194	2	N	5					126
							6	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	35033					N	13					118
03	0	W	2922	-0-	2922	37955	2901	2	21	9	N	19					137
04	0	W	2774	-0-	2774	40729	2764	2	10	9	N	9					146
05	0	W	2648	-0-	2648	43377	26	1	2601	2	N	19					165
							21	9									
06	0	W	2694	-0-	2694	46071	40	1	2640	2	N	13					178
							14	9									
07	0	W	NO RPT	-0-	-0-	46071					N	NO RPT					178

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	51	177	1			40
03	2604	X	-0-	-0-	-2604	-0-					N	62					102
04	3129	X	3129	-0-	-0-	-0-	3049	2	80	9	N	73					175
05	3302	X	3302	-0-	-0-	-0-	32	1	3197	2	N	66	172	1			69
							73	9									
*06	3390	X	3228	-0-	-162	-0-	47	1	3114	2	N	61					130
							67	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232	-0-					N	16					59
03	3100	N	25479	-0-	22379	22379	25447	2	32	9	N	29					88
04	3000	N	-0-	-0-	-3000	19379					N	30					118
05	3100	N	1067	-0-	-2033	17346	10	1	1021	2	N	33					151
							36	9									
*06	3000	N	913	-0-	-2087	15259	13	1	865	2	N	32					183
							35	9									
*07	2418	X	NO RPT	-0-	-2418	12841					N	NO RPT					183

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5618	X	-0-	-0-	-5618	-0-					N	103					236
03	4068	X	4068	-0-	-0-	-0-	3938	2	130	9	N	118	182	1			172
04	4660	X	4660	-0-	-0-	-0-	4584	2	76	9	N	69	182	1			59
05	6290	X	6290	-0-	-0-	-0-	61	1	6100	2	N	117					176
							129	9									
*06	4350	X	3540	-0-	-810	-0-	49	1	3251	2	N	218	352	1			42
							240	9									
*07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					42

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	-0-	-0-	-2940	-0-					N	32					220
03	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	181	1			85
04	3150	X	2734	-0-	-416	-0-	2679	2	55	9	N	50					135
05	3255	X	2500	-0-	-755	-0-	24	1	2432	2	N	40					175
							44	9									
*06	3120	X	2274	-0-	-846	-0-	33	1	2210	2	N	28					203
							31	9									
*07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					203

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	18					78
03	744	N	-0-	-0-	-744	-0-					N	29					107
04	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					140
05	963	N	963	-0-	-0-	-0-	9	1	918	2	N	33					173
							36	9									
*06	979	N	979	-0-	-0-	-0-	14	1	930	2	N	32					205
							35	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					147
03	2681	N	2681	-0-	-0-	-0-	2581	2	100	9	N	91	168	1			70
04	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					70
05	2744	N	2744	-0-	-0-	-0-	26	1	2618	2	N	91					161
							100	9									
*06	2850	X	2770	-0-	-80	-0-	40	1	2682	2	N	44					205
							48	9									
*07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	-0-	-0-	-1204	-0-					N	2					71
03	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	N	9					80
04	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					88
05	1056	N	1056	-0-	-0-	-0-	10	1	1035	2	N	10					98
							11	9									
*06	973	N	973	-0-	-0-	-0-	14	1	955	2	N	4					102
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					N	20					116
03	3441	X	-0-	-0-	-3441	-0-					N	15					131
04	3330	X	2915	-0-	-415	-0-	2900	2	15	9	N	14					145
05	3472	X	3228	-0-	-244	-0-	32	1	3179	2	N	15					160
							17	9									
*06	3270	X	3216	-0-	-54	-0-	47	1	3155	2	N	13					173
							14	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	-0-	-0-	-2576	-0-					N	36					157
03	2852	X	-0-	-0-	-2852	-0-					N	40					197
04	4223	X	4223	-0-	-0-	-0-	4182	2	41	9	N	37	179	1			55
05	4717	X	4717	-0-	-0-	-0-	46	1	4629	2	N	38					93
							42	9									
*06	4367	X	4367	-0-	-0-	-0-	64	1	4278	2	N	23					116
							25	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					116

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	12					152
03	3100	N	7113	-0-	4013	4013	7110	2	3	9	N	3					155
04	3000	N	8	-0-	-2992	1021	8	2			N	-0-					155
05	1091	N	70	-0-	-1021	-0-	1	1	50	2	N	17					172
							19	9									
*06	3000	N	3983	-0-	983	983	59	1	3911	2	N	12					184
							13	9									
*07	620	X	NO RPT	-0-	-620	363					N	NO RPT					184

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	-0-	-0-	-4508	-0-					N	9					295
03	4991	X	-0-	-0-	-4991	-0-					N	211	325	1			181
04	4830	X	3021	-0-	-1809	-0-	2970	2	51	9	N	46	182	1			45
05	4991	X	3250	-0-	-1741	-0-	31	1	3136	2	N	75					120
							83	9									
*06	4860	X	2617	-0-	-2243	-0-	37	1	2486	2	N	85					205
							94	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	-0-	-0-	-3416	-0-					N	47	193	1			73
03	3985	X	3985	-0-	-0-	-0-	3916	2	69	9	N	63					136
04	3660	X	3349	-0-	-311	-0-	3273	2	76	9	N	69	177	1			28
05	3503	X	3308	-0-	-195	-0-	32	1	3193	2	N	75					103
							83	9									
*06	8557	X	8557	-0-	-0-	-0-	125	1	8349	2	N	75					178
							83	9									
*07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					178

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	-0-	-0-	-10080	-0-					N	17					340
03	6386	X	1246	-0-	-5140	-0-	1245	2	1	9	N	1	185	1			156
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					156
05	3813	X	-0-	-0-	-3813	-0-					N	-0-					156
06	T. A.		1	-0-	1	1	1	2			N	-0-					156
07	T. A.		NO RPT	-0-	-0-	1					N	NO RPT					156

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	-0-	-0-	-3584	-0-					N	16	162	1			72
03	4185	X	2256	-0-	-1929	-0-	2217	2	39	9	N	35					107
04	4050	X	3133	-0-	-917	-0-	3080	2	53	9	N	48					155
05	4231	X	4231	-0-	-0-	-0-	41	1	4145	2	N	41					196
							45	9									
*06	3084	X	3084	-0-	-0-	-0-	45	1	3002	2	N	34	181	1			49
							37	9									
*07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					49

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12768	X	-0-	-0-	-12768	-0-					N	185	180	1			205
03	13113	X	12381	-0-	-732	-0-	12127	2	254	9	N	231	182	1			254
04	12570	X	11745	-0-	-825	-0-	11505	2	240	9	N	218	186	1			286
05	14167	X	11741	-0-	-2426	-0-	114	1	11396	2	N	210	364	1			132
							231	9									
*06	11790	X	11251	-0-	-539	-0-	163	1	10883	2	N	186	158	1			160
							205	9									
*07	12183	X	NO RPT	-0-	-12183	-0-					N	NO RPT					160

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16492	X	-0-	-0-	-16492	-0-					N	196	177	1			80
03	19406	X	-0-	-0-	-19406	-0-					N	32					112
04	18780	X	16047	-0-	-2733	-0-	16026	2	21	9	N	19					131
05	20739	X	17390	-0-	-3349	-0-	170	1	16955	2	N	241	174	1			198
							265	9									
*06	20190	X	17108	-0-	-3082	-0-	247	1	16450	2	N	374	358	1			214
							411	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19124	X	-0-	-0-	-19124	-0-					N	167	191	1			173
03	20801	X	18465	-0-	-2336	-0-	18258	2	207	9	N	188	185	1			176
04	20130	X	17099	-0-	-3031	-0-	16856	2	243	9	N	221	185	1			212
05	21607	X	17493	-0-	-4114	-0-	171	1	17054	2	N	244	370	1			86
							268	9									
*06	16510	X	16510	-0-	-0-	-0-	241	1	16034	2	N	214	176	1			124
							235	9									
*07	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					124

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18004	X	-0-	-0-	-18004	-0-					N	156	187	1			167
03	19210	X	19210	-0-	-0-	-0-	18958	2	252	9	N	229	180	1			216
04	17872	X	17872	-0-	-0-	-0-	17642	2	230	9	N	209	176	1			249
05	20212	X	17634	-0-	-2578	-0-	172	1	17239	2	N	203	365	1			87
							223	9									
*06	16677	X	16677	-0-	-0-	-0-	244	1	16236	2	N	179	177	1			89
							197	9									
*07	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					89

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	1174699					N	205	191	1			150
03	0	Z	26095	-0-	26095	1200794	25767	2	328	9	N	298	184	1			264
04	0	Z	22437	-0-	22437	1223231	22178	2	259	9	N	235	371	1			128
05	0	Z	24738	-0-	24738	1247969	242	1	24208	2	N	262	179	1			211
							288	9									
06	0	Z	26085	-0-	26085	1274054	379	1	25243	2	N	421	371	1			261
							463	9									
07	0	Z	NO RPT	-0-	-0-	1274054					N	NO RPT					261

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27944	X	-0-	-0-	-27944	-0-					N	840	738	1			392
03	30938	X	25044	-0-	-5894	-0-	24306	2	738	9	N	671	541	1			522
04	29250	X	23744	-0-	-5506	-0-	22754	2	990	9	N	900	908	1			514
05	30163	X	23205	-0-	-6958	-0-	222	1	22243	2	N	673	544	1			643
							740	9									
*06	21510	X	21001	-0-	-509	-0-	303	1	20207	2	N	446	705	1			384
							491	9									
*07	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					384

HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	1103290					N	114	180	1			197
03	0	Z	18151	-0-	18151	1121441	17919	2	232	9	N	211	183	1			225
04	0	Z	16470	-0-	16470	1137911	16270	2	200	9	N	182	176	1			231
05	0	Z	17555	-0-	17555	1155466	172	1	17165	2	N	198	183	1			246
							218	9									
06	0	Z	14466	-0-	14466	1169932	212	1	14126	2	N	116	186	1			176
							128	9									
07	0	Z	NO RPT	-0-	-0-	1169932					N	NO RPT					176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18340	X	-0-	-0-	-18340	-0-					N	374	378	1			329
03	66156	X	66156	-0-	-0-	-0-	65635	2	521	9	N	474	547	1			256
04	32694	X	32694	-0-	-0-	-0-	31789	2	905	9	N	823	535	1			544
05	36056	X	36056	-0-	-0-	-0-	351	1	35129	2	N	524	535	1			533
							576	9									
*06	27657	X	27657	-0-	-0-	-0-	403	1	26871	2	N	348	543	1			338
							383	9									
*07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					338

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25368	X	-0-	-0-	-25368	-0-					N	1114	1273	1			328
03	54660	X	54660	-0-	-0-	-0-	53031	2	1629	9	N	1481	1446	1			363
04	48684	X	48684	-0-	-0-	-0-	47195	2	1489	9	N	1354	1077	1			640
05	49123	X	49123	-0-	-0-	-0-	472	1	47220	2	N	1301	1252	1			689
							1431	9									
*06	45644	X	45644	-0-	-0-	-0-	653	1	43530	2	N	1328	1421	1			596
							1461	9									
*07	18166	X	NO RPT	-0-	-18166	-0-					N	NO RPT					596

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19964	X	-0-	-0-	-19964	-0-					N	393	182	1			378
03	22103	X	20895	-0-	-1208	-0-	20796	2	99	9	N	90	194	1			274
04	21390	X	19122	-0-	-2268	-0-	18858	2	264	9	N	240	183	1			331
05	22103	X	19970	-0-	-2133	-0-	195	1	19465	2	N	282	183	1			430
							310	9									
*06	18175	X	18175	-0-	-0-	-0-	266	1	17701	2	N	189	357	1			262
							208	9									
*07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					262

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29540	X	-0-	-0-	-29540	-0-					N	2353	2412	1			991
03	98921	X	98921	-0-	-0-	-0-	96715	2	2206	9	N	2005	1983	1			1013
04	97453	X	97453	-0-	-0-	-0-	95205	2	2248	9	N	2044	1476	1			1581
05	110243	X	110243	-0-	-0-	-0-	1069	1	106939	2	N	2032	2683	1			930
							2235	9									
*06	103700	X	103700	-0-	-0-	-0-	1502	1	100161	2	N	1852	1819	1			963
							2037	9									
*07	18166	X	NO RPT	-0-	-18166	-0-					N	NO RPT					963

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18788	X	-0-	-0-	-18788	-0-					N	285	378	1			138
03	18445	X	17012	-0-	-1433	-0-	16517	2	495	9	N	450	361	1			227
04	17850	X	14842	-0-	-3008	-0-	14511	2	331	9	N	301	181	1			347
05	19127	X	16769	-0-	-2358	-0-	162	1	16230	2	N	343	366	1			324
							377	9									
*06	14880	X	14708	-0-	-172	-0-	213	1	14217	2	N	253	354	1			223
							278	9									
*07	15376	X	NO RPT	-0-	-15376	-0-					N	NO RPT					223

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35980	X	-0-	-0-	-35980	-0-					N	561	568	1			444
03	39835	X	24241	-0-	-15594	-0-	23905	2	336	9	N	305	376	1			373
04	45804	X	45804	-0-	-0-	-0-	45024	2	780	9	N	709	552	1			530
05	45784	X	45784	-0-	-0-	-0-	446	1	44572	2	N	696	707	1			519
							766	9									
*06	43581	X	43581	-0-	-0-	-0-	634	1	42279	2	N	607	716	1			410
							668	9									
*07	24242	X	NO RPT	-0-	-24242	-0-					N	NO RPT					410

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50092	X	-0-	-0-	-50092	-0-					N	222	186	1			145
03	55459	X	29607	-0-	-25852	-0-	29224	2	383	9	N	348	356	1			137
04	48510	X	24621	-0-	-23889	-0-	24251	2	370	9	N	336	188	1			285
05	47802	X	30799	-0-	-17003	-0-	301	1	30139	2	N	326	358	1			253
							359	9									
*06	28860	X	26129	-0-	-2731	-0-	382	1	25450	2	N	270	355	1			168
							297	9									
*07	29605	X	NO RPT	-0-	-29605	-0-					N	NO RPT					168

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	1585	1295	1			656
03	82336	X	56087	-0-	-26249	-0-	54189	2	1898	9	N	1725	1831	1			550
04	71640	X	50212	-0-	-21428	-0-	48567	2	1645	9	N	1495	1259	1			786
05	68696	X	55075	-0-	-13621	-0-	530	1	53010	2	N	1395	1613	1			568
							1535	9									
*06	22890	X	20617	-0-	-2273	-0-	294	1	19611	2	N	647	713	1			502
							712	9									
*07	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					502

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27944	X	-0-	-0-	-27944	-0-					N	851	747	1			292
03	29109	X	18650	-0-	-10459	-0-	17808	2	842	9	N	765	733	1			324
04	25950	X	16632	-0-	-9318	-0-	15936	2	696	9	N	633	704	1			253
05	22847	X	19383	-0-	-3464	-0-	185	1	18454	2	N	676	542	1			387
							744	9									
*06	21780	X	15101	-0-	-6679	-0-	214	1	14290	2	N	543	538	1			392
							597	9									
*07	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					392

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146608	X	-0-	-0-	-146608	-0-					N	2294	2220	1			615
03	106950	X	84744	-0-	-22206	-0-	82175	2	2569	9	N	2335	2351	1			599
04	103500	X	80722	-0-	-22778	-0-	78205	2	2517	9	N	2288	1971	1			916
05	102889	X	80008	-0-	-22881	-0-	771	1	77094	2	N	1948	1987	1			877
							2143	9									
*06	87687	X	87687	-0-	-0-	-0-	1263	1	84168	2	N	2051	2142	1			786
							2256	9									
*07	60388	X	NO RPT	-0-	-60388	-0-					N	NO RPT					786

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30296	X	NO RPT	-0-	-30296	-0-					N	NO RPT					152
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					152
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22960	X	-0-	-0-	-22960	-0-					N	535	552	1			213
03	23622	X	17161	-0-	-6461	-0-	16539	2	622	9	N	565	540	1			238
04	21420	X	16400	-0-	-5020	-0-	15803	2	597	9	N	543	366	1			415
05	21328	X	15776	-0-	-5552	-0-	151	1	15090	2	N	486	534	1			367
							535	9									
06	T. A.		15408	-0-	15408	15408	222	1	14776	2	N	373	538	1			202
							410	9									
07	T. A.		NO RPT	-0-	-0-	15408					N	NO RPT					202

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90944	X	-0-	-0-	-90944	-0-					N	656	730	1			278
03	36797	X	23817	-0-	-12980	-0-	22930	2	887	9	N	806	730	1			354
04	32430	X	21507	-0-	-10923	-0-	20758	2	749	9	N	681	718	1			317
05	31992	X	22619	-0-	-9373	-0-	216	1	21614	2	N	717	711	1			323
							789	9									
*06	30570	X	18021	-0-	-12549	-0-	258	1	17183	2	N	527	546	1			304
							580	9									
*07	23808	X	NO RPT	-0-	-23808	-0-					N	NO RPT					304

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64260	X	-0-	-0-	-64260	-0-					N	495	524	1			207
03	44857	X	34604	-0-	-10253	-0-	33953	2	651	9	N	592	549	1			250
04	39210	X	31062	-0-	-8148	-0-	30304	2	758	9	N	689	536	1			403
05	38161	X	30689	-0-	-7472	-0-	299	1	29946	2	N	404	530	1			277
							444	9									
*06	36930	X	29180	-0-	-7750	-0-	423	1	28215	2	N	493	538	1			232
							542	9									
*07	34596	X	NO RPT	-0-	-34596	-0-					N	NO RPT					232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167888	X	-0-	-0-	-167888	-0-					N	958	1307	1			234
03	50034	X	26523	-0-	-23511	-0-	25468	2	1055	9	N	959	908	1			285
04	43350	X	30064	-0-	-13286	-0-	28884	2	1180	9	N	1073	903	1			455
05	44795	X	31248	-0-	-13547	-0-	297	1	29697	2	N	1140	1249	1			346
							1254	9									
*06	40410	X	28962	-0-	-11448	-0-	413	1	27522	2	N	934	1059	1			221
							1027	9									
*07	26536	X	NO RPT	-0-	-26536	-0-					N	NO RPT					221

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86856	X	-0-	-0-	-86856	-0-					N	699	748	1			242
03	36518	X	25589	-0-	-10929	-0-	24684	2	905	9	N	823	733	1			332
04	28740	X	22252	-0-	-6488	-0-	21449	2	803	9	N	730	713	1			349
05	26877	X	20178	-0-	-6699	-0-	193	1	19277	2	N	644	535	1			458
							708	9									
*06	25740	X	19067	-0-	-6673	-0-	272	1	18153	2	N	584	709	1			333
							642	9									
*07	25575	X	NO RPT	-0-	-25575	-0-					N	NO RPT					333

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155064	X	-0-	-0-	-155064	-0-					N	865	1133	1			200
03	51646	X	33130	-0-	-18516	-0-	32024	2	1106	9	N	1005	916	1			289
04	45060	X	30500	-0-	-14560	-0-	29487	2	1013	9	N	921	727	1			483
05	42501	X	29220	-0-	-13281	-0-	280	1	27964	2	N	887	1076	1			294
							976	9									
*06	38340	X	28387	-0-	-9953	-0-	406	1	27087	2	N	813	884	1			223
							894	9									
*07	33139	X	NO RPT	-0-	-33139	-0-					N	NO RPT					223

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77588	X	-0-	-0-	-77588	-0-					N	695	747	1			288
03	29760	X	21111	-0-	-8649	-0-	20185	2	926	9	N	842	727	1			403
04	28800	X	19489	-0-	-9311	-0-	18620	2	869	9	N	790	715	1			478
05	27466	X	18865	-0-	-8601	-0-	179	1	17927	2	N	690	866	1			302
							759	9									
*06	24030	X	18906	-0-	-5124	-0-	268	1	17873	2	N	695	718	1			279
							765	9									
*07	21111	X	NO RPT	-0-	-21111	-0-					N	NO RPT					279

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	27310	-0-	27310	1978837	264 684	1 9	26362	2	N	622	567	1			302
03	0	Z	42566	-0-	42566	2021403	416 554	1 9	41596	2	N	504	568	1			238
04	0	Z	42543	-0-	42543	2063946	416 535	1 9	41592	2	N	486	546	1			178
05	14B2	EXT	38908	-0-	38908	2102854	381 405	1 9	38122	2	N	368	368	1			178
06	14B2	EXT	36391	-0-	36391	2139245	530 560	1 9	35301	2	N	509	545	1			142
07	14B2	EXT	NO RPT	-0-	-0-	2139245					N	NO RPT					142

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

02	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
03	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
04	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
05	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
06	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252
07	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					252

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

02	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
03	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
04	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
05	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
06	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148
07	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					148

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

02	77644	X	2278	-0-	-75366	-0-	26 386	1 9	1866	2	N	351	368	1			230
03	85963	X	19555	-0-	-66408	-0-	261 628	1 9	18666	2	N	571	555	1			246
04	83190	X	19163	-0-	-64027	-0-	257 539	1 9	18367	2	N	490	361	1			375
05	85963	X	18318	-0-	-67645	-0-	176 592	1 9	17550	2	N	538	538	1			375
*06	83190	X	17682	-0-	-65508	-0-	257 309	1 9	17116	2	N	281	350	1			306
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					306

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	41531	-0-	41531	918127	4583 785	1 9	36163	2	N	714	744	1			175
02	0	Z	34796	-0-	34796	952923	5484 605	1 9	28707	2	N	550	563	1			162
03	0	Z	35221	-0-	35221	988144	4885 738	1 9	29598	2	N	671	549	1			284
04	0	Z	30490	-0-	30490	1018634	4772 685	1 9	25033	2	N	623	721	1			186
05	0	Z	34424	-0-	34424	1053058	4328 672	1 9	29424	2	N	611	544	1			253
06	0	Z	27841	-0-	27841	1080899	4145 603	1 9	23093	2	N	548	543	1			258
07	0	Z	NO RPT	-0-	-0-	1080899					N	NO RPT					258

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	X	1156	-0-	-0-	-0-	99 61 11	1 1 9	1057	2	N	-0-					244 254
03	3782	X	732	-0-	-3050	-0-			660	2	N	10					
04	3660	X	31	-0-	-3629	-0-	3	1	28	2	N	-0-					254
05	5564	X	5564	-0-	-0-	-0-	1136 231	1 9	4197	2	N	210	179	1			285
*06	4161	X	4161	-0-	-0-	-0-	343 132	1 9	3686	2	N	120	183	1			222
07	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					222

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	410	-0-	-1158	-0-	410	2			N	-0-					988
03	2170	X	1378	-0-	-792	-0-	1378	2			N	-0-					988
04	2100	X	1450	-0-	-650	-0-	1442	2	8	9	N	7					995
05	2170	X	1376	-0-	-794	-0-	1376	2			N	-0-					995
*06	2092	X	2092	-0-	-0-	-0-	2026	2	66	9	N	60	189	1			866
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					866

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	5					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17080	X	14676	-0-	-2404	-0-	14674	2	2	9	N	2					660
03	18910	X	12920	-0-	-5990	-0-	12920	2			N	-0-					660
04	18120	X	15107	-0-	-3013	-0-	15107	2			N	-0-					660
05	18724	X	14103	-0-	-4621	-0-	14037	2	66	9	N	60					720
*06	16650	X	13366	-0-	-3284	-0-	13287	2	79	9	N	72	180	1			612
07	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					612

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	240	-0-	-96	-0-	28	1	212	2	N	-0-					364
03	403	N	233	-0-	-170	-0-	31	1	202	2	N	-0-					364
04	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					364
05	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					364
06	240	N	178	-0-	-62	-0-	30	1	148	2	N	-0-					364
*07	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	73	2	1	9	Y	1	1	8			40
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					40
04	52	N	52	-0-	-0-	-0-	50	2	2	9	Y	2	2	8			40
05	93	N	62	-0-	-31	-0-	55	2	7	9	Y	6	6	1			40
*06	DLQ G-10		48	-0-	48	48	48	2			Y	-0-					40
07	DLQ G-10		37	-0-	37	85	33	2	4	9	Y	4					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	525	-0-	-91	-0-	525	2	Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2	Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2	Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2	Y	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	2	Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

02	2324	N	2225	-0-	-99	-0-	2179	2	46	9	Y	42	29	8			81
03	2712	N	2712	-0-	-0-	-0-	2678	2	34	9	Y	31	29	8			83
04	1823	N	1823	-0-	-0-	-0-	1711	2	112	9	Y	102	103	1	15	8	67
05	2449	N	2184	-0-	-265	-0-	2137	2	47	9	Y	43					110
06	2610	X	2432	-0-	-178	-0-	2358	2	74	9	Y	67	25	8			152
*07	2852	X	2852	-0-	-0-	-0-	2804	2	48	9	Y	44	100	1	26	8	70

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

02	1792	X	669	-0-	-1123	-0-	668	2	1	9	Y	1	1	8			64
03	1736	X	1428	-0-	-308	-0-	1425	2	3	9	Y	3	3	8			64
04	1260	X	897	-0-	-363	-0-	895	2	2	9	Y	2	2	8			64
05	1457	X	92	-0-	-1365	-0-	92	2			Y	-0-	54	1			10
06	1410	X	1244	-0-	-166	-0-	1243	2	1	9	Y	1	1	8			10
07	1426	X	1276	-0-	-150	-0-	1257	2	19	9	Y	17	2	8			25

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

02	219	N	219	-0-	-0-	-0-	201	2	18	9	Y	16	1	8			34
03	217	N	171	-0-	-46	-0-	171	2			Y	-0-	26	1			8
04	174	N	174	-0-	-0-	-0-	164	2	10	9	Y	9	2	8			15
05	248	N	218	-0-	-30	-0-	201	2	17	9	Y	15	11	1			19
06	DLQ G-10		196	-0-	196	196	176	2	20	9	Y	18					37
07	DLQ G-10		265	-0-	265	461	263	2	2	9	Y	2	36	1	1	8	2

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

02	2608	N	2608	-0-	-0-	-0-	2555	2	53	9	Y	48	67	1	9	8	27
03	2418	N	2094	-0-	-324	-0-	2062	2	32	9	Y	29	9	8			47
04	2276	N	2276	-0-	-0-	-0-	2218	2	58	9	Y	53	77	1	8	8	15
05	2418	N	1831	-0-	-587	-0-	1821	2	10	9	Y	9					24
06	2790	X	2024	-0-	-766	-0-	2015	2	9	9	Y	8	7	8			25
07	2883	X	1957	-0-	-926	-0-	1950	2	7	9	Y	6	6	8			25

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	1108	-0-	-1860	-0-	1074	2	34	9	Y	31	70	1	9	8	42
03	1550	X	1159	-0-	-391	-0-	1142	2	17	9	Y	15	15	8			42
04	1500	X	1286	-0-	-214	-0-	1274	2	12	9	Y	11	8	8			45
05	1550	X	1396	-0-	-154	-0-	1385	2	11	9	Y	10					55
06	1646	X	1646	-0-	-0-	-0-	1614	2	32	9	Y	29	8	8			76
07	1333	X	946	-0-	-387	-0-	868	2	78	9	Y	71	57	1	8	8	82

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	139	2	143	9	N	130					130
05	3100	N	3891	-0-	791	791	3780	2	111	9	N	101					231
06	3000	N	3598	-0-	598	1389	3577	2	21	9	N	19	192	1			58
*07	3100	N	2614	-0-	-486	903	2600	2	14	9	N	13					71

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

02	616	N	460	-0-	-156	-0-	405	2	55	9	Y	50	26	8			62
03	663	N	663	-0-	-0-	-0-	568	2	95	9	Y	86	39	8			109
04	1011	N	1011	-0-	-0-	-0-	860	2	151	9	Y	137	157	1	30	8	59
05	694	N	694	-0-	-0-	-0-	644	2	50	9	Y	45					104
06	630	X	317	-0-	-313	-0-	255	2	62	9	Y	56	19	8			141
07	1054	X	489	-0-	-565	-0-	413	2	76	9	Y	69	136	1	33	8	41

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

02	280	N	185	-0-	-95	-0-	185	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	119	2	39	9	Y	35					35
05	218	N	218	-0-	-0-	-0-	185	2	33	9	Y	30					65
06	143	N	143	-0-	-0-	-0-	134	2	9	9	Y	8					73
*07	203	N	203	-0-	-0-	-0-	195	2	8	9	Y	7					80

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

02	3288	X	3288	-0-	-0-	-0-	3267	2	21	9	Y	19	19	8			242
03	1992	X	1992	-0-	-0-	-0-	1929	2	63	9	Y	57	199	1	22	8	78
04	1860	X	753	-0-	-1107	-0-	731	2	22	9	Y	20	16	8			82
05	2480	X	604	-0-	-1876	-0-	594	2	10	9	Y	9					91
06	T. A.		1078	-0-	1078	1078	1068	2	10	9	Y	9	8	8			92
07	T. A.		784	-0-	784	1862	775	2	9	9	Y	8	8	8			92

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

02	504	N	214	-0-	-290	-0-	214	2			Y	-0-	22	1			74
03	434	N	107	-0-	-327	-0-	107	2			Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	14	6	1	8	8	74
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-	19	1			55
06	T. A.		1044	-0-	1044	1044	941	2	103	9	Y	94	40	8			70
07	T. A.		947	-0-	947	1991	864	2	83	9	Y	75	69	1	40	8	36

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					58
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					58
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					58
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					58
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					78
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					78
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					78
06	150	N	-0-	-0-	-150	-0-					N	-0-					78
07	217	N	-0-	-0-	-217	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

02	196	N	111	-0-	-85	-0-	111	2			Y	-0-					10
03	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	2	8			10
04	243	N	243	-0-	-0-	-0-	226	2	17	9	Y	15	8	1	3	8	14
05	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4					18
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18
*07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-	14	1			4

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

02	1932	X	914	-0-	-1018	-0-	900	2	14	9	Y	13	8	8			102
03	1240	X	1237	-0-	-3	-0-	1182	2	55	9	Y	50	25	8			127
04	1519	X	1519	-0-	-0-	-0-	1468	2	51	9	Y	46	97	1	18	8	58
05	1609	X	1609	-0-	-0-	-0-	1597	2	12	9	Y	11					69
06	1200	N	1013	-0-	-187	-0-	987	2	26	9	Y	24	8	8			85
*07	1684	N	1684	-0-	-0-	-0-	1658	2	26	9	Y	24	8	8			101

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

02	3864	X	3295	-0-	-569	-0-	3270	2	25	9	Y	23	7	8			91
03	4278	X	3278	-0-	-1000	-0-	3250	2	28	9	Y	25	9	8			107
04	4140	X	3101	-0-	-1039	-0-	3068	2	33	9	Y	30	98	1	6	8	33
05	3813	X	2871	-0-	-942	-0-	2863	2	8	9	Y	7					40
06	3660	X	2889	-0-	-771	-0-	2867	2	22	9	Y	20	5	8			55
07	3658	X	2857	-0-	-801	-0-	2843	2	14	9	Y	13	6	8			62

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

02	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			4
03	111	N	111	-0-	-0-	-0-	100	2	11	9	Y	10	10	8			4
04	0	N	-0-	-0-	-0-	-0-					Y	6	6	8			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	309	X	309	-0-	-0-	-0-	299	2	10	9	Y	9	9	8			4
07	124	X	112	-0-	-12	-0-	110	2	2	9	Y	2	2	8			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

02	616	N	538	-0-	-78	-0-	538	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	591	2	18	9	Y	16					16
05	645	N	645	-0-	-0-	-0-	631	2	14	9	Y	13					29
06	630	N	613	-0-	-17	-0-	598	2	15	9	Y	14					43
*07	642	N	642	-0-	-0-	-0-	632	2	10	9	Y	9					52

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	T. A.		100	-0-	100	100	100	2			N	-0-					26
07	T. A.		-0-	-0-	-0-	100					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

02	112	N	49	-0-	-63	-0-	49	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1079	2	69	9	N	63					63
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					63
*07	1352	N	1352	-0-	-0-	-0-	1282	2	70	9	N	64					127

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

02	1624	N	1094	-0-	-530	-0-	1072	2	22	9	N	20	13	8			207
03	1705	N	1481	-0-	-224	-0-	1457	2	24	9	N	22	12	8			217
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32	11	8			238
05	1468	N	1468	-0-	-0-	-0-	1451	2	17	9	N	15	195	1			58
06	1440	N	1362	-0-	-78	-0-	1355	2	7	9	N	6	6	8			58
07	1519	N	1296	-0-	-223	-0-	1264	2	32	9	N	29	5	8			82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					9
03	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1					10
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					10
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					10
06		14B2 EXT	11	-0-	11	11	11	2			Y	-0-					10
07		14B2 EXT	-0-	-0-	-0-	11					Y	-0-					10

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

02	168	N	147	-0-	-21	-0-	147	2			N	-0-					3
03	248	N	101	-0-	-147	-0-	101	2			N	-0-					3
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					3
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3
*07	258	N	258	-0-	-0-	-0-	254	2	4	9	N	4					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	1627	-0-	-1733	-0-	1609	2	18	9	N	16	16	8			117
03	3255	X	1356	-0-	-1899	-0-	1311	2	45	9	N	41	24	8			134
04	3120	X	2035	-0-	-1085	-0-	1882	2	153	9	N	139	194	1	19	8	60
05	3224	X	2069	-0-	-1155	-0-	2069	2			N	-0-					60
06	1740	X	1140	-0-	-600	-0-	1126	2	14	9	N	13	13	8			60
07	2108	X	1188	-0-	-920	-0-	1136	2	52	9	N	47	17	8			90

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1571	-0-	-221	-0-	1556	2	15	9	Y	14	12	8			82
03	1829	N	1669	-0-	-160	-0-	1622	2	47	9	Y	43	17	8			108
04	1629	N	1629	-0-	-0-	-0-	1581	2	48	9	Y	44	98	1	9	8	45
05	1736	N	1547	-0-	-189	-0-	1536	2	11	9	Y	10					55
06	1770	X	1474	-0-	-296	-0-	1441	2	33	9	Y	30	8	8			77
07	1736	X	1408	-0-	-328	-0-	1376	2	32	9	Y	29	10	8			96

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	402	-0-	-970	-0-	392	2	10	9	Y	9	9	8			2
03	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-	2	1			-0-
04	1442	N	1442	-0-	-0-	-0-	1408	2	34	9	Y	31	12	8			19
05	1798	N	1798	-0-	-0-	-0-	1693	2	105	9	Y	95	67	1			47
06	1890	N	1774	-0-	-116	-0-	1743	2	31	9	Y	28	17	8			58
*07	1669	N	1669	-0-	-0-	-0-	1611	2	58	9	Y	53	24	8			87

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1745	-0-	-635	-0-	1728	2	17	9	Y	15	6	8			133
*03	2635	X	1698	-0-	-937	-0-	1672	2	26	9	Y	24	127	1	1	8	29
*04	2550	X	625	-0-	-1925	-0-	617	2	8	9	Y	7					36
*05	2387	X	365	-0-	-2022	-0-	363	2	2	9	Y	2					38
06	510	N	260	-0-	-250	-0-	236	2	24	9	Y	22	1	8			59
07	527	N	132	-0-	-395	-0-	107	2	25	9	Y	23	1	8			81

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	23	-0-	-33	-0-	19	2	4	9	Y	4	6	1			7
03	62	N	27	-0-	-35	-0-	24	2	3	9	Y	3					10
04	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					11
05	31	N	31	-0-	-0-	-0-	29	2	2	9	Y	2	6	1			7
06	30	N	27	-0-	-3	-0-	25	2	2	9	Y	2					9
*07	49	N	49	-0-	-0-	-0-	45	2	4	9	Y	4	6	1			7

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	189	-0-	-63	-0-	157	2	32	9	Y	29	186	1			178
03	599	N	599	-0-	-0-	-0-	475	2	124	9	Y	113	187	1	4	8	100
04	242	N	242	-0-	-0-	-0-	161	2	81	9	Y	74	2	8			172
05	217	N	38	-0-	-179	-0-	21	2	17	9	Y	15					187
06	450	N	11	-0-	-439	-0-	10	2	1	9	Y	1					188
07	248	N	-0-	-0-	-248	-0-					Y	-0-					188

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	162	-0-	-62	-0-	162	2			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

02	784	X	535	-0-	-249	-0-	527	2	8	9	Y	7	21	1	7	8	9
03	775	X	650	-0-	-125	-0-	608	2	42	9	Y	38	10	8			37
04	950	X	950	-0-	-0-	-0-	921	2	29	9	Y	26	28	1	9	8	26
05	922	X	922	-0-	-0-	-0-	870	2	52	9	Y	47					73
06	939	X	939	-0-	-0-	-0-	899	2	40	9	Y	36	60	1	6	8	43
07	992	X	577	-0-	-415	-0-	575	2	2	9	Y	2	2	8			43

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					32
03	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	Y	11	25	1			18
04	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	Y	20					38
05	1250	N	1250	-0-	-0-	-0-	1228	2	22	9	Y	20					58
06	1177	N	1177	-0-	-0-	-0-	1166	2	11	9	Y	10	44	1			24
*07	1267	N	1267	-0-	-0-	-0-	1257	2	10	9	Y	9					33

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

02	3864	X	2297	-0-	-1567	-0-	2269	2	28	9	N	25	7	8			130
03	2816	X	2816	-0-	-0-	-0-	2780	2	36	9	N	33	6	8			157
04	2610	X	2373	-0-	-237	-0-	2353	2	20	9	N	18	3	8			172
05	2697	X	2523	-0-	-174	-0-	2505	2	18	9	N	16					188
06	DLQ G-10		2405	-0-	2405	2405	2403	2	2	9	N	2	2	8			188
07	DLQ G-10		3151	-0-	3151	5556	3139	2	12	9	N	11	11	8			188

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					102
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					102
04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					102
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					102
06	570	N	514	-0-	-56	-0-	514	2			Y	-0-					102
07	558	N	494	-0-	-64	-0-	494	2			Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1264	-0-	-1004	-0-	1242	2	22	9	Y	20	20	8			153
03	2511	X	1330	-0-	-1181	-0-	1302	2	28	9	Y	25	25	8			153
04	1920	X	863	-0-	-1057	-0-	835	2	28	9	Y	25	10	8			168
05	1581	X	1569	-0-	-12	-0-	1502	2	67	9	Y	61	142	1			87
06	1445	X	1445	-0-	-0-	-0-	1425	2	20	9	Y	18	18	8			87
*07	1574	X	1574	-0-	-0-	-0-	1508	2	66	9	Y	60	23	8			124

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					37
03	90	N	90	-0-	-0-	-0-	81	2	9	9	Y	8	33	1			12
04	67	N	67	-0-	-0-	-0-	63	2	4	9	Y	4					16
05	82	N	82	-0-	-0-	-0-	73	2	9	9	Y	8					24
06	74	N	74	-0-	-0-	-0-	67	2	7	9	Y	6					30
*07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					30

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

02	2352	X	1166	-0-	-1186	-0-	1130	2	36	9	Y	33	37	1			51
03	2480	X	1774	-0-	-706	-0-	1749	2	25	9	Y	23	1	8			73
04	2190	X	2050	-0-	-140	-0-	2031	2	19	9	Y	17	1	8			89
05	2147	N	2147	-0-	-0-	-0-	2129	2	18	9	Y	16	49	1			56
06	2139	N	2139	-0-	-0-	-0-	2110	2	29	9	Y	26					82
07	2108	N	2105	-0-	-3	-0-	2077	2	28	9	Y	25	54	1			53

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					7
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	2					9

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

02	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5					87
03	372	N	139	-0-	-233	-0-	137	2	2	9	Y	2					89
04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					89
05	279	N	82	-0-	-197	-0-	82	2			Y	-0-					89
06	99	N	99	-0-	-0-	-0-	93	2	6	9	Y	5					94
*07	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

02	3052	X	2762	-0-	-290	-0-	2696	2	66	9	Y	60	26	8			87
03	3379	X	2504	-0-	-875	-0-	2415	2	89	9	Y	81	26	8			142
04	2610	X	2157	-0-	-453	-0-	2082	2	75	9	Y	68					210
05	3069	X	1573	-0-	-1496	-0-	1517	2	56	9	Y	51	190	1			71
06	2970	X	2058	-0-	-912	-0-	1972	2	86	9	Y	78	22	8			127
07	3069	X	2157	-0-	-912	-0-	2052	2	105	9	Y	95	27	8			195

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

02	3948	X	2258	-0-	-1690	-0-	2258	2			Y	-0-					92
03	4371	X	1729	-0-	-2642	-0-	1729	2			Y	-0-					92
04	3960	X	1486	-0-	-2474	-0-	1486	2			Y	-0-	92	1			-0-
05	3596	X	1437	-0-	-2159	-0-	1419	2	18	9	Y	16					16
06	3270	X	1516	-0-	-1754	-0-	1468	2	48	9	Y	44					60
07	2511	X	1536	-0-	-975	-0-	1518	2	18	9	Y	16	39	1			37

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

02	1721	N	1721	-0-	-0-	-0-	1704	2	17	9	Y	15					39
03	3100	N	3810	-0-	710	710	3782	2	28	9	Y	25					64
04	3000	N	3926	-0-	926	1636	3912	2	14	9	Y	13					77
05	3100	N	3146	-0-	46	1682	3115	2	31	9	Y	28					105
06	5690	X	4008	-0-	-1682	-0-	3939	2	69	9	Y	63					168
*07	4170	X	4170	-0-	-0-	-0-	4136	2	34	9	Y	31					199

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

02	2632	X	1702	-0-	-930	-0-	1669	2	33	9	N	30	3	8			107
03	2914	X	1424	-0-	-1490	-0-	1376	2	48	9	N	44	3	8			148
04	2820	X	2010	-0-	-810	-0-	1981	2	29	9	N	26	2	8			172
05	2667	X	2667	-0-	-0-	-0-	2638	2	29	9	N	26					198
06	2310	X	1696	-0-	-614	-0-	1673	2	23	9	N	21	1	8			218
07	2077	X	1982	-0-	-95	-0-	1970	2	12	9	N	11	2	8			227

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	2	2	8			-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
07	DLQ G-10		67	-0-	67	245	67	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	935	-0-	-213	-0-	925	2	10	9	Y	9	9	8			72
03	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	Y	6	6	8			72
04	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	3	8			72
05	1023	N	957	-0-	-66	-0-	957	2			Y	-0-					72
06	1140	X	1024	-0-	-116	-0-	1015	2	9	9	Y	8	8	8			72
07	1085	X	902	-0-	-183	-0-	856	2	46	9	Y	42	6	8			108

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4853	X	4853	-0-	-0-	-0-	4686	2	167	9	Y	152	103	1	48	8	113
03	4966	X	4966	-0-	-0-	-0-	4854	2	112	9	Y	102	98	1	50	8	67
04	4350	X	3900	-0-	-450	-0-	3816	2	84	9	Y	76	41	8			102
05	4495	X	4291	-0-	-204	-0-	4254	2	37	9	Y	34					136
06	4680	X	4453	-0-	-227	-0-	4392	2	61	9	Y	55	98	1	31	8	62
07	4836	X	4423	-0-	-413	-0-	4355	2	68	9	Y	62	35	8			89

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	X	2180	-0-	-0-	-0-	2174	2	6	9	Y	5	5	8			20
03	2576	X	2576	-0-	-0-	-0-	2565	2	11	9	Y	10	10	8			20
04	2157	X	2157	-0-	-0-	-0-	2110	2	47	9	Y	43	16	8			47
05	2426	X	2426	-0-	-0-	-0-	2386	2	40	9	Y	36					83
06	2640	X	2225	-0-	-415	-0-	2217	2	8	9	Y	7	6	8			84
07	2573	X	2245	-0-	-328	-0-	2237	2	8	9	Y	7	7	8			84

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					12
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					12
04	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					12
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					12
06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					16
07	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2					18

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	4210	-0-	-942	-0-	4195	2	15	9	Y	14	54	1	14	8	17
03	5704	X	4639	-0-	-1065	-0-	4597	2	42	9	Y	38	16	8			39
04	4650	X	4221	-0-	-429	-0-	4181	2	40	9	Y	36	13	8			62
05	5115	X	4093	-0-	-1022	-0-	4078	2	15	9	Y	14					76
06	4950	X	4096	-0-	-854	-0-	4068	2	28	9	Y	25	57	1	10	8	34
07	4650	X	4360	-0-	-290	-0-	4342	2	18	9	Y	16	9	8			41

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					11
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					11
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					11
06	30	N	23	-0-	-7	-0-	22	2	1	9	Y	1					12
*07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					12

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

02	2100	N	1644	-0-	-456	-0-	1637	2	7	9	Y	6	35	1	6	8	16
03	2201	N	1320	-0-	-881	-0-	1317	2	3	9	Y	3	3	8			16
04	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	12	1	4	8	4
05	1829	N	1376	-0-	-453	-0-	1376	2			Y	-0-					4
06	1770	X	1286	-0-	-484	-0-	1272	2	14	9	Y	13	3	1	4	8	10
07	1829	X	1327	-0-	-502	-0-	1305	2	22	9	Y	20	9	8			21

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

02	3080	X	2179	-0-	-901	-0-	2167	2	12	9	Y	11	11	8			16
03	3410	X	2814	-0-	-596	-0-	2778	2	36	9	Y	33	16	8			33
04	3300	X	2830	-0-	-470	-0-	2742	2	88	9	Y	80	60	1	14	8	39
05	3286	X	2879	-0-	-407	-0-	2849	2	30	9	Y	27					66
06	DLQ G-10		2670	-0-	2670	2670	2657	2	13	9	Y	12	12	8			66
07	DLQ G-10		2758	-0-	2758	5428	2746	2	12	9	Y	11	11	8			66

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					24
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					24
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					24
06	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					28
07	62	N	52	-0-	-10	-0-	50	2	2	9	Y	2					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2	N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

02	924	N	843	-0-	-81	-0-	737	2	106 9	Y	96	97	1	7 8	85
03	1223	N	1223	-0-	-0-	-0-	1123	2	100 9	Y	91	17	8		159
04	930	N	930	-0-	-0-	-0-	822	2	108 9	Y	98	120	1	10 8	127
05	1201	N	1201	-0-	-0-	-0-	1066	2	135 9	Y	123				250
06	DLQ G-10		1221	-0-	1221	1221	1094	2	127 9	Y	115	149	1	9 8	207
07	DLQ G-10		1443	-0-	1443	2664	1322	2	121 9	Y	110	153	1	9 8	155

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

02	2604	N	2332	-0-	-272	-0-	2310	2	22 9	Y	20	2	8		48
03	2604	N	890	-0-	-1714	-0-	864	2	26 9	Y	24	4	8		68
04	1384	N	1384	-0-	-0-	-0-	1363	2	21 9	Y	19	1	8		86
05	2573	N	1158	-0-	-1415	-0-	1128	2	30 9	Y	27				113
06	1222	N	1222	-0-	-0-	-0-	1220	2	2 9	Y	2				115
07	1395	N	1171	-0-	-224	-0-	1126	2	45 9	Y	41	76	1	1 8	79

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

02	448	X	386	-0-	-62	-0-	386	2		Y	-0-				5
03	496	X	444	-0-	-52	-0-	444	2		Y	-0-				5
04	480	X	424	-0-	-56	-0-	424	2		Y	-0-				5
05	496	X	454	-0-	-42	-0-	454	2		Y	-0-				5
06	472	N	472	-0-	-0-	-0-	472	2		Y	-0-				5
*07	520	N	520	-0-	-0-	-0-	520	2		Y	-0-				5

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-				-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

02	1876	N	1098	-0-	-778	-0-	1066	2	32 9	Y	29	8	8		89
03	1705	N	1355	-0-	-350	-0-	1344	2	11 9	Y	10	86	1	10 8	3
04	1678	N	1678	-0-	-0-	-0-	1654	2	24 9	Y	22	8	8		17
05	1209	N	1158	-0-	-51	-0-	1150	2	8 9	Y	7				24
06	T. A.		1626	-0-	1626	1626	1590	2	36 9	Y	33	4	8		53
07	T. A.		1416	-0-	1416	3042	1406	2	10 9	Y	9	41	1	4 8	17

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

02	2184	X	946	-0-	-1238	-0-	936	2	10 9	N	9				114
03	1364	X	977	-0-	-387	-0-	977	2		N	-0-				114
04	1320	X	860	-0-	-460	-0-	860	2		N	-0-				114
05	1364	X	806	-0-	-558	-0-	806	2		N	-0-				114
06	960	N	817	-0-	-143	-0-	782	2	35 9	N	32				146
07	899	N	807	-0-	-92	-0-	782	2	25 9	N	23				169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

02	732	N	732	-0-	-0-	-0-	702	2	30	9	Y	27	160	1	3	8	121
03	765	N	765	-0-	-0-	-0-	764	2	1	9	Y	1	79	1			43
04	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					43
05	806	N	586	-0-	-220	-0-	586	2			Y	-0-					43
06	1288	N	1288	-0-	-0-	-0-	1281	2	7	9	Y	6	2	8			47
*07	837	N	837	-0-	-0-	-0-	814	2	23	9	Y	21	21	8			47

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

02	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					26
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					26
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					26
05	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3					29
06	DLQ G-10		3736	-0-	3736	3736	3675	2	61	9	Y	55					84
07	DLQ G-10		3069	-0-	3069	6805	3039	2	30	9	Y	27					111

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

02	1227	N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	191	1			28
03	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					28
04	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	N	4					32
05	1526	N	1526	-0-	-0-	-0-	1501	2	25	9	N	23					55
06	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	N	2					57
*07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					57

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

02	2296	N	2296	-0-	-0-	-0-	2257	2	39	9	Y	35	24	8			85
03	2969	N	2969	-0-	-0-	-0-	2929	2	40	9	Y	36	18	8			103
04	2711	N	2711	-0-	-0-	-0-	2644	2	67	9	Y	61	9	8			155
05	2542	N	2478	-0-	-64	-0-	2428	2	50	9	Y	45	110	1			90
06	2880	X	2550	-0-	-330	-0-	2514	2	36	9	Y	33	3	8			120
07	2976	X	2706	-0-	-270	-0-	2669	2	37	9	Y	34	8	8			146

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

02	2716	X	2152	-0-	-564	-0-	2151	2	1	9	Y	1	1	8			71
03	3007	X	2180	-0-	-827	-0-	2179	2	1	9	Y	1	1	8			71
04	2910	X	1836	-0-	-1074	-0-	1815	2	21	9	Y	19	75	1			15
05	2387	X	1809	-0-	-578	-0-	1806	2	3	9	Y	3					18
06	DLQ G-10		1587	-0-	1587	1587	1587	2			Y	-0-					18
07	DLQ G-10		1580	-0-	1580	3167	1579	2	1	9	Y	1	1	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	908	-0-	-1332	-0-	907	2	1	9	Y	1	2	1	1	8	-0-
03	1085	X	59	-0-	-1026	-0-	59	2			Y	-0-					-0-
04	363	X	363	-0-	-0-	-0-	360	2	3	9	Y	3	3	8			-0-
05	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
*06	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	3	3	8			-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

02	700	N	167	-0-	-533	-0-	167	2			Y	-0-					8
03	1076	N	1076	-0-	-0-	-0-	959	2	117	9	Y	106					114
04	3000	N	3628	-0-	628	628	3565	2	63	9	Y	57					171
05	3100	N	3713	-0-	613	1241	3655	2	58	9	Y	53					224
06	5307	X	4066	-0-	-1241	-0-	4051	2	15	9	Y	14	164	1			74
07	3751	X	3597	-0-	-154	-0-	3596	2	1	9	Y	1					75

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

02	1678	N	1678	-0-	-0-	-0-	1598	2	80	9	Y	73	132	1	13	8	41
03	1922	N	1790	-0-	-132	-0-	1736	2	54	9	Y	49	17	8			73
04	1785	N	1785	-0-	-0-	-0-	1696	2	89	9	Y	81	119	1	13	8	22
05	1860	N	1800	-0-	-60	-0-	1785	2	15	9	Y	14					36
*06	2280	X	1684	-0-	-596	-0-	1671	2	13	9	Y	12	10	8			38
07	1860	X	1594	-0-	-266	-0-	1574	2	20	9	Y	18	11	8			45

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

02	4228	X	3916	-0-	-312	-0-	3864	2	52	9	N	47					155
03	4588	X	4377	-0-	-211	-0-	4310	2	67	9	N	61	3	8			213
04	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44	193	1	1	8	63
05	4421	X	4421	-0-	-0-	-0-	4371	2	50	9	N	45					108
06	DLQ G-10		4336	-0-	4336	4336	4300	2	36	9	N	33	1	8			140
07	DLQ G-10		4502	-0-	4502	8838	4448	2	54	9	N	49	2	8			187

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

02	168	X	-0-	-0-	-168	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

02	476	N	44	-0-	-432	-0-	44	2			Y	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
06	T. A.		128	-0-	128	128	128	2			Y	-0-					-0-
07	T. A.		108	-0-	108	236	108	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	949	2	83	9	N	75	12	8			273
03	1656	N	1656	-0-	-0-	-0-	1571	2	85	9	N	77	197	1	16	8	137
04	3000	N	3264	-0-	264	264	3179	2	85	9	N	77	14	8			200
05	3100	N	3478	-0-	378	642	3412	2	66	9	N	60					260
06	3000	N	3185	-0-	185	827	3110	2	75	9	N	68	196	1	12	8	120
*07	4280	X	3453	-0-	-827	-0-	3378	2	75	9	N	68	10	8			178

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

02	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	Y	4	4	8			11
03	2065	N	2065	-0-	-0-	-0-	2061	2	4	9	Y	4	4	8			11
04	1964	N	1964	-0-	-0-	-0-	1960	2	4	9	Y	4	4	8			11
05	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					11
*06	2010	N	1806	-0-	-204	-0-	1803	2	3	9	Y	3	3	8			11
07	2015	N	641	-0-	-1374	-0-	635	2	6	9	Y	5	5	8			11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

02	504	N	224	-0-	-280	-0-	224	2			Y	-0-					26
03	496	N	99	-0-	-397	-0-	99	2			Y	-0-					26
04	157	N	157	-0-	-0-	-0-	102	2	55	9	Y	50					76
05	248	N	-0-	-0-	-248	-0-					Y	68					144
06	2434	N	2434	-0-	-0-	-0-	2225	2	209	9	Y	190	126	1	96	8	112
*07	3100	N	3642	-0-	542	542	3421	2	221	9	Y	201	103	1	85	8	125

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

02	1529	N	1529	-0-	-0-	-0-	1314	2	215	9	Y	195	106	1	58	8	97
03	744	N	-0-	-0-	-744	-0-					Y	117	100	1	42	8	72
04	0	N	-0-	-0-	-0-	-0-					Y	51	49	1	41	8	33
05	2987	N	2987	-0-	-0-	-0-	2946	2	41	9	Y	37	33	1			37
06	T. A.		2751	-0-	2751	2751	2558	2	193	9	Y	175	37	1	99	8	76
07	T. A.		1996	-0-	1996	4747	1812	2	184	9	Y	167	116	1	57	8	70

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
03	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			1
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					1
05	62	N	40	-0-	-22	-0-	39	2	1	9	Y	1					2
06	60	N	43	-0-	-17	-0-	42	2	1	9	Y	1					3
*07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					3

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

02	140	X	-0-	-0-	-140	-0-					Y	-0-					22
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	539	-0-	-805	-0-	539	2			Y	-0-					-0-
03	1364	N	196	-0-	-1168	-0-	196	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	2759	N	2759	-0-	-0-	-0-	2718	2	41	9	Y	37					37
06	3000	N	3957	-0-	957	957	3876	2	81	9	Y	74	30	8			81
*07	3100	N	4352	-0-	1252	2209	4315	2	37	9	Y	34	25	8			90

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

02	T. A.		-0-	-0-	-0-	-0-					Y	1	15	1			12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

02	1484	X	589	-0-	-895	-0-	571	2	18	9	Y	16	7	8			20
03	1830	N	1830	-0-	-0-	-0-	1767	2	63	9	Y	57	7	8			70
04	2996	N	2996	-0-	-0-	-0-	2963	2	33	9	Y	30	3	8			97
05	2149	N	2149	-0-	-0-	-0-	2121	2	28	9	Y	25					122
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

02	2492	X	582	-0-	-1910	-0-	580	2	2	9	Y	2	2	8			175
03	2728	X	334	-0-	-2394	-0-	331	2	3	9	Y	3	3	8			175
04	2130	X	159	-0-	-1971	-0-	156	2	3	9	Y	3	3	8			175
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-					175
06	2100	X	-0-	-0-	-2100	-0-					Y	1	1	8			175
07	651	X	-0-	-0-	-651	-0-					Y	-0-					175

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

02	560	N	541	-0-	-19	-0-	534	2	7	9	Y	6	6	8			-0-
03	651	N	598	-0-	-53	-0-	588	2	10	9	Y	9	9	8			-0-
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	7	8			-0-
05	589	N	270	-0-	-319	-0-	270	2			Y	-0-					-0-
06	660	X	639	-0-	-21	-0-	632	2	7	9	Y	6	6	8			-0-
07	620	X	568	-0-	-52	-0-	560	2	8	9	Y	7	7	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	20	-0-	20	20	16	2	4	9	Y	4	4	8			-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

02	4095 X	4095	-0-	-0-	-0-	4085	2	10	9	Y	9					123
03	4331 X	4331	-0-	-0-	-0-	4291	2	40	9	Y	36	100	1	8	8	51
04	4693 X	4693	-0-	-0-	-0-	4646	2	47	9	Y	43	2	8			92
05	4351 X	4351	-0-	-0-	-0-	4317	2	34	9	Y	31					123
06	4380 X	3646	-0-	-734	-0-	3621	2	25	9	Y	23	91	1	2	8	53
07	4743 X	4215	-0-	-528	-0-	4172	2	43	9	Y	39	73	1	5	8	14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

02	2670 X	2670	-0-	-0-	-0-	2656	2	14	9	Y	13					223
03	3150 X	3150	-0-	-0-	-0-	3097	2	53	9	Y	48	174	1			97
04	3413 X	3413	-0-	-0-	-0-	3351	2	62	9	Y	56					153
05	3532 X	3532	-0-	-0-	-0-	3481	2	51	9	Y	46					199
06	DLQ G-10	3155	-0-	3155	3155	3130	2	25	9	Y	23	151	1			71
07	DLQ G-10	3516	-0-	3516	6671	3474	2	42	9	Y	38					109

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

02	170 N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	93 N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
04	63 N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
05	518 N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
06	60 N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
*07	162 N	162	-0-	-0-	-0-	161	2	1	9	Y	1	1	8			-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

02	4928 X	4170	-0-	-758	-0-	4124	2	46	9	N	42					237
03	5084 X	4794	-0-	-290	-0-	4721	2	73	9	N	66	196	1	12	8	95
04	4680 X	4613	-0-	-67	-0-	4562	2	51	9	N	46	3	8			138
05	5518 X	4854	-0-	-664	-0-	4780	2	74	9	N	67					205
06	4680 X	4259	-0-	-421	-0-	4181	2	78	9	N	71	192	1	4	8	80
07	4805 X	3870	-0-	-935	-0-	3845	2	25	9	N	23	6	8			97

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

02	2691	N	2691	-0-	-0-	-0-	2614	2	77	9	Y	70	20	8			64
03	2928	N	2928	-0-	-0-	-0-	2900	2	28	9	Y	25	25	8			64
04	2805	N	2805	-0-	-0-	-0-	2773	2	32	9	Y	29	20	8			73
05	2821	N	2821	-0-	-0-	-0-	2820	2	1	9	Y	1					74
06	DLQ G-10		2692	-0-	2692	2692	2649	2	43	9	Y	39	15	8			98
07	DLQ G-10		2883	-0-	2883	5575	2843	2	40	9	Y	36	18	8			116

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

02	1718	N	1718	-0-	-0-	-0-	1629	2	89	9	Y	81	129	1	24	8	95
03	1841	N	1841	-0-	-0-	-0-	1758	2	83	9	Y	75	28	8			142
04	1775	N	1775	-0-	-0-	-0-	1736	2	39	9	Y	35	24	8			153
05	1891	N	1832	-0-	-59	-0-	1822	2	10	9	Y	9					162
06	DLQ G-10		1622	-0-	1622	1622	1580	2	42	9	Y	38	16	8			184
07	DLQ G-10		1788	-0-	1788	3410	1674	2	114	9	Y	104	137	1	28	8	123

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

02	168	N	104	-0-	-64	-0-	96	2	8	9	Y	7					9
03	155	N	105	-0-	-50	-0-	103	2	2	9	Y	2					11
04	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					12
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-					12
06	90	N	14	-0-	-76	-0-	13	2	1	9	Y	1					13
07	93	N	18	-0-	-75	-0-	17	2	1	9	Y	1					14

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

02	2604	X	1943	-0-	-661	-0-	1925	2	18	9	Y	16	16	8			17
03	2449	N	2255	-0-	-194	-0-	2154	2	101	9	Y	92	20	8			89
04	2402	N	2402	-0-	-0-	-0-	2250	2	152	9	Y	138	138	1	17	8	72
05	2391	N	2391	-0-	-0-	-0-	2347	2	44	9	Y	40					112
06	DLQ G-10		2295	-0-	2295	2295	2280	2	15	9	Y	14	14	8			112
07	DLQ G-10		2344	-0-	2344	4639	2326	2	18	9	Y	16	16	8			112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	16	8			35
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	Y	36	14	8			57
04	2886	N	2886	-0-	-0-	-0-	2807	2	79	9	Y	72	10	8			119
05	2424	N	2424	-0-	-0-	-0-	2369	2	55	9	Y	50	85	1			84
06	2190	X	2070	-0-	-120	-0-	2038	2	32	9	Y	29	2	8			111
*07	3319	X	3319	-0-	-0-	-0-	3275	2	44	9	Y	40	15	8			136

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

02		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

02	3774	X	3774	-0-	-0-	-0-	3759	2	15	9	Y	14	3	8			132
03	2666	X	2039	-0-	-627	-0-	2035	2	4	9	Y	4	4	8			132
04	2580	X	2338	-0-	-242	-0-	2287	2	51	9	Y	46	101	1	2	8	75
05	2666	X	2475	-0-	-191	-0-	2447	2	28	9	Y	25					100
06	DLQ G-10		2363	-0-	2363	2363	2346	2	17	9	Y	15	2	8			113
07	DLQ G-10		2470	-0-	2470	4833	2458	2	12	9	Y	11	2	8			122

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

02	4508	X	3180	-0-	-1328	-0-	3158	2	22	9	N	20					70
03	4898	X	3723	-0-	-1175	-0-	3618	2	105	9	N	95	10	8			155
04	3660	X	3614	-0-	-46	-0-	3494	2	120	9	N	109	194	1	2	8	68
05	3658	X	3444	-0-	-214	-0-	3400	2	44	9	N	40					108
06	3274	X	3274	-0-	-0-	-0-	3239	2	35	9	N	32	2	8			138
*07	3801	X	3801	-0-	-0-	-0-	3788	2	13	9	N	12	2	8			148

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

02	3668	X	2599	-0-	-1069	-0-	2532	2	67	9	Y	61	145	1	16	8	91
03	3937	X	3012	-0-	-925	-0-	2948	2	64	9	Y	58	20	8			129
04	3540	X	2844	-0-	-696	-0-	2789	2	55	9	Y	50	15	8			164
05	3503	X	2936	-0-	-567	-0-	2912	2	24	9	Y	22					186
06	DLQ G-10		2679	-0-	2679	2679	2640	2	39	9	Y	35	139	1	11	8	71
07	DLQ G-10		2766	-0-	2766	5445	2742	2	24	9	Y	22	12	8			81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	307	-0-	-57	-0-	307	2			Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	630	2	20	9	Y	18					18
04	1016	N	1016	-0-	-0-	-0-	964	2	52	9	Y	47	39	1			26
05	964	N	964	-0-	-0-	-0-	943	2	21	9	Y	19					45
06	DLQ G-10		1068	-0-	1068	1068	1050	2	18	9	Y	16					61
07	DLQ G-10		1198	-0-	1198	2266	1181	2	17	9	Y	15	58	1			18

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2	2	8			37
03	124	N	-0-	-0-	-124	-0-					Y	144	31	8			150
04	2153	N	2153	-0-	-0-	-0-	2073	2	80	9	Y	73	20	8			203
05	2174	N	2174	-0-	-0-	-0-	2065	2	109	9	Y	99					302
06	2361	N	2361	-0-	-0-	-0-	2330	2	31	9	Y	28	7	8			323
*07	2660	N	2660	-0-	-0-	-0-	2605	2	55	9	Y	50	193	1	17	8	163

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

02	5684	X	5114	-0-	-570	-0-	4910	2	204	9	Y	185	106	1	48	8	97
03	6293	X	5562	-0-	-731	-0-	5417	2	145	9	Y	132	100	1	55	8	74
04	5520	X	4975	-0-	-545	-0-	4885	2	90	9	Y	82	50	1	43	8	63
05	5921	X	4822	-0-	-1099	-0-	4745	2	77	9	Y	70	64	1			69
06	4350	X	3881	-0-	-469	-0-	3768	2	113	9	Y	103	69	1	27	8	76
07	4495	X	3755	-0-	-740	-0-	3589	2	166	9	Y	151	117	1	39	8	71

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

02	2408	X	2377	-0-	-31	-0-	2325	2	52	9	Y	47	15	8			116
03	2666	X	2350	-0-	-316	-0-	2242	2	108	9	Y	98	112	1	22	8	80
04	2430	X	2281	-0-	-149	-0-	2226	2	55	9	Y	50	17	8			113
05	2635	X	2156	-0-	-479	-0-	2139	2	17	9	Y	15					128
06	2550	X	2136	-0-	-414	-0-	2046	2	90	9	Y	82	10	8			200
07	2635	X	1996	-0-	-639	-0-	1968	2	28	9	Y	25	156	1	11	8	58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2629	N	2629	-0-	-0-	-0-	2554	2	75	9	Y	68	24	8			105
03	3100	N	3420	-0-	320	320	3320	2	100	9	Y	91	81	1	18	8	97
04	3000	N	4106	-0-	1106	1426	4056	2	50	9	Y	45	15	8			127
05	3100	N	3859	-0-	759	2185	3798	2	61	9	Y	55					182
06	6203	X	4018	-0-	-2185	-0-	3981	2	37	9	Y	34	107	1	5	8	104
*07	4519	X	4519	-0-	-0-	-0-	4465	2	54	9	Y	49	13	8			140

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

02	280	N	220	-0-	-60	-0-	220	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	174	2	9	9	Y	8					8
05	306	N	306	-0-	-0-	-0-	293	2	13	9	Y	12					20
06	DLQ G-10		286	-0-	286	286	277	2	9	9	Y	8					28
07	DLQ G-10		267	-0-	267	553	259	2	8	9	Y	7					35

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

02	4172	X	3518	-0-	-654	-0-	3422	2	96	9	Y	87					228
03	4867	X	4217	-0-	-650	-0-	4107	2	110	9	Y	100	173	1			155
04	4710	X	3513	-0-	-1197	-0-	3421	2	92	9	Y	84					239
05	4867	X	4030	-0-	-837	-0-	3987	2	43	9	Y	39	185	1			93
06	DLQ G-10		3604	-0-	3604	3604	3529	2	75	9	Y	68					161
07	DLQ G-10		3791	-0-	3791	7395	3728	2	63	9	Y	57	159	1			59

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

02	1680	N	1220	-0-	-460	-0-	1163	2	57	9	Y	52	104	1	5	8	45
03	1488	N	1338	-0-	-150	-0-	1274	2	64	9	Y	58	4	8			99
04	1422	N	1422	-0-	-0-	-0-	1393	2	29	9	Y	26	75	1	4	8	46
05	1364	N	1327	-0-	-37	-0-	1293	2	34	9	Y	31					77
06	DLQ G-10		1263	-0-	1263	1263	1230	2	33	9	Y	30	46	1	3	8	58
07	DLQ G-10		1346	-0-	1346	2609	1322	2	24	9	Y	22	43	1	4	8	33

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

02	1512	N	1318	-0-	-194	-0-	1296	2	22	9	Y	20	11	8			109
03	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	Y	14	83	1	14	8	26
04	1414	N	1414	-0-	-0-	-0-	1405	2	9	9	Y	8	8	8			26
05	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					26
06	1500	X	1349	-0-	-151	-0-	1346	2	3	9	Y	3	3	8			26
07	1550	X	1286	-0-	-264	-0-	1282	2	4	9	Y	4	4	8			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3033	-0-	-775	-0-	2992	2	41	9	Y	37					204
03	4216	X	3792	-0-	-424	-0-	3752	2	40	9	Y	36					240
04	4080	X	3790	-0-	-290	-0-	3696	2	94	9	Y	85	189	1			136
05	3746	X	3746	-0-	-0-	-0-	3706	2	40	9	Y	36					172
06	DLQ G-10		3483	-0-	3483	3483	3419	2	64	9	Y	58					230
07	DLQ G-10		3535	-0-	3535	7018	3495	2	40	9	Y	36	178	1			88

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	784	-0-	-896	-0-	784	2			N	-0-					65
03	1767	N	-0-	-0-	-1767	-0-					N	1	1	8			65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	868	N	-0-	-0-	-868	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2482	-0-	-430	-0-	2472	2	10	9	Y	9					125
03	3224	X	3157	-0-	-67	-0-	3105	2	52	9	Y	47	102	1	25	8	45
04	3120	X	2924	-0-	-196	-0-	2857	2	67	9	Y	61	6	8			100
05	2981	X	2981	-0-	-0-	-0-	2929	2	52	9	Y	47					147
06	2793	X	2793	-0-	-0-	-0-	2749	2	44	9	Y	40	109	1	8	8	70
*07	2464	X	2464	-0-	-0-	-0-	2346	2	118	9	Y	107	125	1	14	8	38

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3292	-0-	-1020	-0-	3192	2	100	9	Y	91	48	8			216
03	4774	X	3476	-0-	-1298	-0-	3342	2	134	9	Y	122	197	1	54	8	87
04	4620	X	2982	-0-	-1638	-0-	2903	2	79	9	Y	72	44	8			115
05	4774	X	3201	-0-	-1573	-0-	3099	2	102	9	Y	93	162	1			46
06	2970	X	62	-0-	-2908	-0-	20	2	42	9	Y	38	29	8			55
07	3069	X	-0-	-0-	-3069	-0-					Y	-0-					55

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	752	-0-	-312	-0-	752	2			Y	-0-					-0-
03	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	730	2	31	9	Y	28					28
05	837	N	805	-0-	-32	-0-	785	2	20	9	Y	18					46
06	DLQ G-10		697	-0-	697	697	682	2	15	9	Y	14					60
07	DLQ G-10		732	-0-	732	1429	723	2	9	9	Y	8					68

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	290	-0-	-2342	-0-	279	2	11	9	Y	10	5	8			120
03	7397	X	7397	-0-	-0-	-0-	7333	2	64	9	Y	58	36	8			142
04	4663	X	4663	-0-	-0-	-0-	4624	2	39	9	Y	35	18	8			159
05	4107	X	4107	-0-	-0-	-0-	4095	2	12	9	Y	11					170
06	7170	X	145	-0-	-7025	-0-	143	2	2	9	Y	2					172
07	7409	X	129	-0-	-7280	-0-	115	2	14	9	Y	13	114	1			71

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1417	-0-	-39	-0-	1395	2	22	9	Y	20	19	8			152
03	1784	N	1784	-0-	-0-	-0-	1727	2	57	9	Y	52	116	1	24	8	64
04	1264	N	1264	-0-	-0-	-0-	1239	2	25	9	Y	23	19	8			68
05	1581	N	1324	-0-	-257	-0-	1323	2	1	9	Y	1					69
06	1740	X	1345	-0-	-395	-0-	1298	2	47	9	Y	43	14	8			98
07	1798	X	1178	-0-	-620	-0-	1155	2	23	9	Y	21	18	8			101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2018	-0-	-334	-0-	1966	2	52	9	Y	47	18	8			68
03	2222	N	2222	-0-	-0-	-0-	2094	2	128	9	Y	116	65	1	27	8	92
04	2502	N	2502	-0-	-0-	-0-	2421	2	81	9	Y	74	66	1	22	8	78
05	2232	N	2209	-0-	-23	-0-	2164	2	45	9	Y	41	65	1			54
06	2160	N	2144	-0-	-16	-0-	2071	2	73	9	Y	66	65	1	15	8	40
07	2480	N	2053	-0-	-427	-0-	1988	2	65	9	Y	59	14	8			85

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	N	1376	-0-	-0-	-0-	1306	2	70	9	Y	64	145	1	14	8	115
03	2626	N	2626	-0-	-0-	-0-	2502	2	124	9	Y	113	24	8			204
04	2425	N	2425	-0-	-0-	-0-	2342	2	83	9	Y	75	155	1	19	8	105
05	2412	N	2412	-0-	-0-	-0-	2348	2	64	9	Y	58					163
06	DLQ G-10		1979	-0-	1979	1979	1918	2	61	9	Y	55	132	1	12	8	74
07	DLQ G-10		2062	-0-	2062	4041	2003	2	59	9	Y	54	13	8			115

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	3021	-0-	-2551	-0-	2982	2	39	9	Y	35	6	8			69
03	3565	X	3474	-0-	-91	-0-	3362	2	112	9	Y	102	67	1	12	8	92
04	3647	X	3647	-0-	-0-	-0-	3575	2	72	9	Y	65	66	1	13	8	78
05	3498	X	3498	-0-	-0-	-0-	3453	2	45	9	Y	41	65	1			54
06	3330	X	2331	-0-	-999	-0-	2268	2	63	9	Y	57	65	1	6	8	40
07	3441	X	-0-	-0-	-3441	-0-					Y	49	4	8			85

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1269	-0-	-495	-0-	1174	2	95	9	Y	86	81	1	2	8	105
03	1798	N	1587	-0-	-211	-0-	1565	2	22	9	Y	20	3	8			122
04	1509	N	1509	-0-	-0-	-0-	1492	2	17	9	Y	15	78	1	2	8	57
05	2150	N	2150	-0-	-0-	-0-	2097	2	53	9	Y	48					105
06	2014	N	2014	-0-	-0-	-0-	1994	2	20	9	Y	18	1	8			122
*07	1798	N	1798	-0-	-0-	-0-	1787	2	11	9	Y	10	10	8			122

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	Y	5					79
03	1302	N	1129	-0-	-173	-0-	1109	2	20	9	Y	18	3	8			94
04	903	N	903	-0-	-0-	-0-	902	2	1	9	Y	1					95
05	1209	N	823	-0-	-386	-0-	823	2			Y	-0-					95
06	DLQ G-10		804	-0-	804	804	803	2	1	9	Y	1					96
07	DLQ G-10		757	-0-	757	1561	753	2	4	9	Y	4					100

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1399	-0-	-281	-0-	1256	2	143	9	Y	130	120	1	6	8	157
03	1798	N	1688	-0-	-110	-0-	1654	2	34	9	Y	31	6	8			182
04	1553	N	1553	-0-	-0-	-0-	1532	2	21	9	Y	19	117	1	4	8	80
05	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	Y	48					128
06	1590	N	1488	-0-	-102	-0-	1458	2	30	9	Y	27	10	8			145
07	1612	N	1449	-0-	-163	-0-	1436	2	13	9	Y	12	12	8			145

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1030	-0-	-230	-0-	1028	2	2	9	Y	2	2	8			4
03	1302	N	1261	-0-	-41	-0-	1233	2	28	9	Y	25	11	8			18
04	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	Y	12	4	8			26
05	1890	N	1890	-0-	-0-	-0-	1866	2	24	9	Y	22					48
06	1860	N	1860	-0-	-0-	-0-	1843	2	17	9	Y	15	35	1	2	8	26
*07	2270	N	2270	-0-	-0-	-0-	2268	2	2	9	Y	2	2	8			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	X	5394	-0-	-0-	-0-	112	1	5238	2	Y	40	8	8			345
							44	9									
03	6410	X	6410	-0-	-0-	-0-	124	1	6277	2	Y	8	189	1	6	8	158
							9	9									
04	5748	X	5748	-0-	-0-	-0-	120	1	5554	2	Y	67	3	8			222
							74	9									
05	3834	X	3834	-0-	-0-	-0-	124	1	3652	2	Y	53	198	1			77
							58	9									
06	6210	X	3187	-0-	-3023	-0-	120	1	3037	2	Y	27	1	8			103
							30	9									
07	6417	X	5852	-0-	-565	-0-	124	1	5675	2	Y	48	4	8			147
							53	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

02	1736	N	1409	-0-	-327	-0-	1396	2	13	9	Y	12	1	8			119
03	1860	N	1434	-0-	-426	-0-	1426	2	8	9	Y	7	106	1	1	8	19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					19
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

02	1764	N	342	-0-	-1422	-0-	323	2	19	9	Y	17	7	8			27
03	1782	N	1782	-0-	-0-	-0-	1749	2	33	9	Y	30	12	8			45
04	1762	N	1762	-0-	-0-	-0-	1732	2	30	9	Y	27	5	8			67
05	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	Y	23					90
06	2187	N	2187	-0-	-0-	-0-	2158	2	29	9	Y	26	4	8			112
*07	2275	N	2275	-0-	-0-	-0-	2246	2	29	9	Y	26	8	8			130

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

02	4956	X	3798	-0-	-1158	-0-	3660	2	138	9	Y	125	84	1	21	8	112
03	5487	X	4206	-0-	-1281	-0-	4119	2	87	9	Y	79	97	1	26	8	68
04	4140	X	3972	-0-	-168	-0-	3907	2	65	9	Y	59	24	8			103
05	4315	X	4315	-0-	-0-	-0-	4279	2	36	9	Y	33					136
06	4169	X	4169	-0-	-0-	-0-	4138	2	31	9	Y	28	98	1	4	8	62
*07	4254	X	4254	-0-	-0-	-0-	4213	2	41	9	Y	37	10	8			89

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

02	2016	X	1929	-0-	-87	-0-	1899	2	30	9	N	27	2	8			208
03	2232	X	1965	-0-	-267	-0-	1948	2	17	9	N	15					223
04	2160	X	1598	-0-	-562	-0-	1580	2	18	9	N	16	196	1			43
05	2263	X	1646	-0-	-617	-0-	1638	2	8	9	N	7					50
06	DLQ G-10		1622	-0-	1622	1622	1611	2	11	9	N	10					60
07	DLQ G-10		1717	-0-	1717	3339	1555	2	162	9	N	147					207

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1294	-0-	-106	-0-	1280	2	14	9	Y	13					67
03	1643	N	1460	-0-	-183	-0-	1450	2	10	9	Y	9	4	8			72
04	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	Y	3	1	8			74
05	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					74
06	DLQ G-10		1413	-0-	1413	1413	1412	2	1	9	Y	1	1	8			74
07	DLQ G-10		1502	-0-	1502	2915	1500	2	2	9	Y	2	2	8			74

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	1297	-0-	-495	-0-	1287	2	10	9	N	9	198	1			31
03	2716	X	2716	-0-	-0-	-0-	2714	2	2	9	N	2					33
04	3123	X	3123	-0-	-0-	-0-	3084	2	39	9	N	35					68
05	2250	X	2250	-0-	-0-	-0-	2233	2	17	9	N	15					83
06	2762	N	2762	-0-	-0-	-0-	2756	2	6	9	N	5					88
07	1984	X	1552	-0-	-432	-0-	1541	2	11	9	N	10					98

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					160
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					160
04	559	N	559	-0-	-0-	-0-	529	2	30	9	N	27					187
05	651	N	380	-0-	-271	-0-	380	2			N	-0-					187
06	480	N	426	-0-	-54	-0-	425	2	1	9	N	1					188
07	589	N	296	-0-	-293	-0-	296	2			N	-0-					188

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	X	618	-0-	-0-	-0-	600	2	18	9	N	16	1	8			255
03	580	X	580	-0-	-0-	-0-	579	2	1	9	N	1	191	1			65
04	509	N	509	-0-	-0-	-0-	507	2	2	9	N	2					67
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					67
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					67
*07	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2	2	8			67

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2942	-0-	-390	-0-	2930	2	12	9	Y	11	11	8			-0-
03	3939	X	3939	-0-	-0-	-0-	3917	2	22	9	Y	20	20	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4177	2	20	9	Y	18	18	8			-0-
05	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
06	3810	X	3302	-0-	-508	-0-	3295	2	7	9	Y	6	6	8			-0-
07	4340	X	3366	-0-	-974	-0-	3347	2	19	9	Y	17	17	8			-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0-	-0-	2335	2	47	9	Y	43	18	8			140
03	3100	N	3258	-0-	158	158	3204	2	54	9	Y	49	107	1	13	8	69
04	3000	N	2931	-0-	-69	89	2903	2	28	9	Y	25	3	8			91
05	2548	N	2459	-0-	-89	-0-	2409	2	50	9	Y	45					136
06	2880	X	2390	-0-	-490	-0-	2357	2	33	9	Y	30	80	1	2	8	84
*07	3102	X	3102	-0-	-0-	-0-	3054	2	48	9	Y	44	10	8			118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3452	-0-	-1532	-0-	3234	2	218	9	Y	198	106	1	62	8	96
03	5518	X	4159	-0-	-1359	-0-	3990	2	169	9	Y	154	99	1	78	8	73
04	5250	X	3504	-0-	-1746	-0-	3395	2	109	9	Y	99	50	1	59	8	63
05	4216	X	3194	-0-	-1022	-0-	3118	2	76	9	Y	69	64	1			68
06	3014	X	3014	-0-	-0-	-0-	2884	2	130	9	Y	118	69	1	41	8	76
*07	3309	X	3309	-0-	-0-	-0-	3134	2	175	9	Y	159	116	1	49	8	70

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

02	2380	X	1527	-0-	-853	-0-	1458	2	69	9	Y	63	19	8			217
03	2201	X	1903	-0-	-298	-0-	1801	2	102	9	Y	93	198	1	24	8	88
04	2010	X	1731	-0-	-279	-0-	1679	2	52	9	Y	47	19	8			116
05	2321	X	2321	-0-	-0-	-0-	2216	2	105	9	Y	95	164	1			47
06	2144	N	2144	-0-	-0-	-0-	2105	2	39	9	Y	35	24	8			58
*07	2108	N	2108	-0-	-0-	-0-	2046	2	62	9	Y	56	27	8			87

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

02	644	N	380	-0-	-264	-0-	380	2			N	-0-	100	1			75
03	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5	22	1	4	8	54
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					54
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					54
06	720	N	599	-0-	-121	-0-	598	2	1	9	N	1	1	8			54
*07	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	1	8			54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

02	2435	X	2435	-0-	-0-	-0-	2285	2	150	9	Y	136	81	1			96
03	2409	X	2409	-0-	-0-	-0-	2325	2	84	9	Y	76	99	1	2	8	71
04	1890	X	1524	-0-	-366	-0-	1507	2	17	9	Y	15	49	1	4	8	33
05	1953	N	1858	-0-	-95	-0-	1836	2	22	9	Y	20	33	1			20
06	1721	N	1721	-0-	-0-	-0-	1692	2	29	9	Y	26	20	1			26
*07	1688	N	1688	-0-	-0-	-0-	1644	2	44	9	Y	40	41	1			25

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

02	1176	N	1086	-0-	-90	-0-	1086	2			N	-0-					112
03	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					123
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					130
05	1209	N	770	-0-	-439	-0-	770	2			N	-0-					130
06	1260	N	618	-0-	-642	-0-	610	2	8	9	N	7					137
07	837	N	798	-0-	-39	-0-	797	2	1	9	N	1	1	8			137

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

02	3892	X	969	-0-	-2923	-0-	903	2	66	9	Y	60	154	1	8	8	130
03	4309	X	824	-0-	-3485	-0-	758	2	66	9	Y	60	9	8			181
04	4170	X	2605	-0-	-1565	-0-	2546	2	59	9	Y	54	6	8			229
05	4309	X	2390	-0-	-1919	-0-	2327	2	63	9	Y	57	125	1			161
*06	DLQ G-10		2348	-0-	2348	2348	2301	2	47	9	Y	43	4	8			200
07	DLQ G-10		2466	-0-	2466	4814	2376	2	90	9	Y	82	130	1	11	8	141

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

02	2996	X	2574	-0-	-422	-0-	2515	2	59	9	N	54	8	8			288
03	3255	X	2750	-0-	-505	-0-	2673	2	77	9	N	70	203	1	7	8	148
04	3030	X	2481	-0-	-549	-0-	2435	2	46	9	N	42	7	8			183
05	3286	X	2481	-0-	-805	-0-	2455	2	26	9	N	24					207
06	DLQ G-10		2410	-0-	2410	2410	2368	2	42	9	N	38	3	8			242
07	DLQ G-10		2464	-0-	2464	4874	2430	2	34	9	N	31	192	1	3	8	78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

02	1577	N	1577	-0-	-0-	-0-	1480	2	97	9	Y	88	3	8			243
03	1550	N	1176	-0-	-374	-0-	1131	2	45	9	Y	41	197	1	25	8	62
04	1222	N	1222	-0-	-0-	-0-	1185	2	37	9	Y	34	23	8			73
05	1736	N	1597	-0-	-139	-0-	1569	2	28	9	Y	25					98
06	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	Y	20	5	8			113
*07	1694	N	1694	-0-	-0-	-0-	1465	2	229	9	Y	208	192	1	7	8	122

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

02	2408	X	2274	-0-	-134	-0-	2251	2	23	9	Y	21	16	8			75
03	2480	X	1636	-0-	-844	-0-	1621	2	15	9	Y	14	14	8			75
04	2400	X	1723	-0-	-677	-0-	1714	2	9	9	Y	8	8	8			75
05	2511	X	1565	-0-	-946	-0-	1565	2			Y	-0-					75
06	1567	N	1567	-0-	-0-	-0-	1548	2	19	9	Y	17	6	8			33
*07	1599	N	1599	-0-	-0-	-0-	1566	2	33	9	Y	30	7	8			56

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

02	2399	X	2399	-0-	-0-	-0-	2333	2	66	9	N	60					149
03	3458	X	3458	-0-	-0-	-0-	3311	2	147	9	N	134	199	1			84
04	4334	X	4334	-0-	-0-	-0-	4140	2	194	9	N	176					260
05	3923	X	3923	-0-	-0-	-0-	3799	2	124	9	N	113	190	1			183
06	3612	X	3612	-0-	-0-	-0-	3503	2	109	9	N	99					282
*07	3222	X	3222	-0-	-0-	-0-	3145	2	77	9	N	70	197	1			155

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

02	448	N	4	-0-	-444	-0-	3	2	1	9	Y	1	8	1	1	8	1
03	806	N	405	-0-	-401	-0-	405	2			Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1	1	8			-0-
*07	827	N	827	-0-	-0-	-0-	807	2	20	9	Y	18	18	8			-0-

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

02	2114	X	2114	-0-	-0-	-0-	2015	2	99	9	N	90	15	8			295
03	2494	X	2494	-0-	-0-	-0-	2367	2	127	9	N	115	197	1	28	8	185
04	2485	X	2485	-0-	-0-	-0-	2279	2	206	9	N	187	198	1	22	8	152
05	2371	X	2371	-0-	-0-	-0-	2216	2	155	9	N	141					293
06	2197	X	2197	-0-	-0-	-0-	2090	2	107	9	N	97	192	1	17	8	181
*07	2378	N	2378	-0-	-0-	-0-	2273	2	105	9	N	95	22	8			254

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

02	105	N	105	-0-	-0-	-0-	54	2	51	9	Y	46					168
03	117	N	117	-0-	-0-	-0-	56	2	61	9	Y	55					223
04	106	N	106	-0-	-0-	-0-	52	2	54	9	Y	49	197	1			75
05	99	N	99	-0-	-0-	-0-	42	2	57	9	Y	52					127
06	DLQ G-10		71	-0-	71	71	29	2	42	9	Y	38					165
07	DLQ G-10		35	-0-	35	106	26	2	9	9	Y	8					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1864	-0-	-264	-0-	1838	2	26	9	Y	24	11	8			62
03	2232	N	1959	-0-	-273	-0-	1901	2	58	9	Y	53	13	8			102
04	1939	N	1939	-0-	-0-	-0-	1822	2	117	9	Y	106	122	1	9	8	77
05	2077	N	1865	-0-	-212	-0-	1852	2	13	9	Y	12					89
06	DLQ G-10		1649	-0-	1649	1649	1612	2	37	9	Y	34	6	8			117
07	DLQ G-10		1555	-0-	1555	3204	1486	2	69	9	Y	63	8	8			172

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	1536	-0-	-1376	-0-	1459	2	77	9	Y	70	99	1	12	8	73
03	2914	X	2474	-0-	-440	-0-	2395	2	79	9	Y	72	25	8			120
04	2820	X	2238	-0-	-582	-0-	2192	2	46	9	Y	42	18	8			144
05	2821	X	2307	-0-	-514	-0-	2223	2	84	9	Y	76	98	1			122
06	2400	N	2363	-0-	-37	-0-	2268	2	95	9	Y	86	97	1	17	8	94
07	2325	N	2165	-0-	-160	-0-	2060	2	105	9	Y	95	97	1	14	8	78

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1943	-0-	-1081	-0-	1862	2	81	9	Y	74	100	1	15	8	74
03	3162	X	2503	-0-	-659	-0-	2428	2	75	9	Y	68	21	8			121
04	3060	X	2217	-0-	-843	-0-	2176	2	41	9	Y	37	13	8			145
05	3179	X	3179	-0-	-0-	-0-	3094	2	85	9	Y	77	99	1			123
06	3275	X	3275	-0-	-0-	-0-	3183	2	92	9	Y	84	97	1	16	8	94
*07	3117	X	3117	-0-	-0-	-0-	3011	2	106	9	Y	96	97	1	16	8	77

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2420	-0-	-72	-0-	2362	2	58	9	N	53	16	8			320
03	2666	X	2605	-0-	-61	-0-	2509	2	96	9	N	87	197	1	20	8	190
04	2580	X	2398	-0-	-182	-0-	2266	2	132	9	N	120	18	8			292
05	2883	X	2368	-0-	-515	-0-	2280	2	88	9	N	80	195	1			177
06	DLQ G-10		2272	-0-	2272	2272	2221	2	51	9	N	46	11	8			212
07	DLQ G-10		2096	-0-	2096	4368	2048	2	48	9	N	44	14	8			242

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1095	-0-	-333	-0-	1042	2	53	9	Y	48	238	1	10	8	181
03	1469	N	1469	-0-	-0-	-0-	1451	2	18	9	Y	16	119	1	13	8	65
04	1229	N	1229	-0-	-0-	-0-	1219	2	10	9	Y	9	9	8			65
05	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					65
06	1321	N	1321	-0-	-0-	-0-	1303	2	18	9	Y	16	10	8			71
*07	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	Y	13	13	8			71

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					101
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					101
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					114
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					114

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	394	-0-	-278	-0-	393	2	1	9	N	1	1	8			-0-
03	682	N	599	-0-	-83	-0-	597	2	2	9	N	2	2	8			-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	679	2	1	9	N	1	1	8			-0-
07	682	N	657	-0-	-25	-0-	656	2	1	9	N	1	1	8			-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	238	-0-	-518	-0-	237	2	1	9	Y	1	87	1			34
03	744	N	147	-0-	-597	-0-	130	2	17	9	Y	15					49
04	1183	N	1183	-0-	-0-	-0-	1028	2	155	9	Y	141	98	1	29	8	63
05	3100	N	5019	-0-	1919	1919	4938	2	81	9	Y	74	103	1			34
06	3000	N	4900	-0-	1900	3819	4773	2	127	9	Y	115	60	8			89
*07	3100	N	4707	-0-	1607	5426	4611	2	96	9	Y	87	87	1	52	8	37

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	562	-0-	-54	-0-	562	2			N	-0-					62
03	682	N	645	-0-	-37	-0-	632	2	13	9	N	12	1	8			73
04	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5					78
05	639	N	639	-0-	-0-	-0-	633	2	6	9	N	5					83
06	674	N	674	-0-	-0-	-0-	643	2	31	9	N	28	1	8			110
*07	724	N	724	-0-	-0-	-0-	687	2	37	9	N	34	1	8			143

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1026	2	22	9	N	20					216
03	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					236
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					236
05	1147	N	976	-0-	-171	-0-	869	2	107	9	N	97					333
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					333
07	1178	N	843	-0-	-335	-0-	843	2			N	-0-					333

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					230
03	6079	X	6079	-0-	-0-	-0-	5972	2	107	9	N	97	199	1			128
04	5949	X	5949	-0-	-0-	-0-	5763	2	186	9	N	169					297
05	5964	X	5964	-0-	-0-	-0-	5897	2	67	9	N	61	196	1			162
06	DLQ G-10		6195	-0-	6195	6195	6156	2	39	9	N	35					197
07	DLQ G-10		5995	-0-	5995	12190	5989	2	6	9	N	5					202

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0-	-0-	1242	2	7	9	N	6					58
03	1437	N	1437	-0-	-0-	-0-	1409	2	28	9	N	25	8	8			75
04	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	N	9	2	8			82
05	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					83
06	1381	N	1381	-0-	-0-	-0-	1368	2	13	9	N	12	3	8			92
*07	1494	N	1494	-0-	-0-	-0-	1458	2	36	9	N	33	3	8			122

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	975	-0-	-313	-0-	963	2	12	9	Y	11	89	1	11	8	38
03	1186	N	1186	-0-	-0-	-0-	1154	2	32	9	Y	29	17	8			50
04	1001	N	1001	-0-	-0-	-0-	895	2	106	9	Y	96	92	1			54
05	1432	N	1432	-0-	-0-	-0-	1393	2	39	9	Y	35	73	1			16
06	1024	N	1024	-0-	-0-	-0-	985	2	39	9	Y	35	12	8			39
*07	919	N	919	-0-	-0-	-0-	889	2	30	9	Y	27	38	1	16	8	12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3688	X	3688	-0-	-0-	-0-	3626	2	62	9	N	56	21	8			255
03	4344	X	4344	-0-	-0-	-0-	4233	2	111	9	N	101	201	1	28	8	127
04	4069	X	4069	-0-	-0-	-0-	4003	2	66	9	N	60	6	8			181
05	4081	X	4081	-0-	-0-	-0-	4066	2	15	9	N	14					195
06	3922	X	3922	-0-	-0-	-0-	3854	2	68	9	N	62	24	8			233
*07	4131	X	4131	-0-	-0-	-0-	4048	2	83	9	N	75	195	1	23	8	90

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1968	-0-	-552	-0-	1921	2	47	9	Y	43	15	8			229
03	2387	X	2111	-0-	-276	-0-	1989	2	122	9	Y	111	169	1	22	8	149
04	2373	X	2373	-0-	-0-	-0-	2319	2	54	9	Y	49	24	8			174
05	2387	X	2292	-0-	-95	-0-	2272	2	20	9	Y	18					192
06	DLQ G-10		2230	-0-	2230	2230	2185	2	45	9	Y	41	13	8			220
07	DLQ G-10		2129	-0-	2129	4359	2007	2	122	9	Y	111	171	1	9	8	151

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	Y	10	4	8			66
03	1709	N	1709	-0-	-0-	-0-	1673	2	36	9	Y	33	1	8			98
04	1543	N	1543	-0-	-0-	-0-	1521	2	22	9	Y	20	2	8			116
05	1581	N	1412	-0-	-169	-0-	1398	2	14	9	Y	13					129
*06	DLQ G-10		1192	-0-	1192	1192	1161	2	31	9	Y	28	96	1	10	8	51
07	DLQ G-10		4357	-0-	4357	5549	4159	2	198	9	Y	180	98	1	91	8	42

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					205
03	2604	X	2273	-0-	-331	-0-	2253	2	20	9	N	18					223
04	2959	X	2959	-0-	-0-	-0-	2946	2	13	9	N	12	196	1			39
05	2604	X	2497	-0-	-107	-0-	2490	2	7	9	N	6					45
06	2520	X	2326	-0-	-194	-0-	2284	2	42	9	N	38					83
07	2604	X	2590	-0-	-14	-0-	2555	2	35	9	N	32	2	8			113

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					77
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					77
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					77
05	775	N	741	-0-	-34	-0-	741	2			N	-0-					77
06	780	N	638	-0-	-142	-0-	638	2			N	-0-					77
07	775	N	553	-0-	-222	-0-	550	2	3	9	N	3					80

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	127	2	9	9	Y	8					45
03	145	N	145	-0-	-0-	-0-	138	2	7	9	Y	6	33	1			18
04	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2					20
05	155	N	94	-0-	-61	-0-	88	2	6	9	Y	5					25
06	DLQ G-10		172	-0-	172	172	170	2	2	9	Y	2					27
07	DLQ G-10		187	-0-	187	359	181	2	6	9	Y	5	21	1			11

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					100
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					100
04	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	N	13	25	1			88
05	1271	N	1115	-0-	-156	-0-	1115	2			N	-0-					88
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					88
07	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					42
04	56	N	56	-0-	-0-	-0-	43	2	13	9	N	12					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					54
07	62	N	-0-	-0-	-62	-0-					N	-0-					54

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	326	-0-	-150	-0-	323	2	3	9	Y	3					54
03	372	N	364	-0-	-8	-0-	355	2	9	9	Y	8	48	1			14
04	305	N	305	-0-	-0-	-0-	294	2	11	9	Y	10					24
05	372	N	335	-0-	-37	-0-	304	2	31	9	Y	28					52
06	DLQ	G-10	382	-0-	382	382	345	2	37	9	Y	34					86
07	DLQ	G-10	335	-0-	335	717	327	2	8	9	Y	7					93

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2131	-0-	-1201	-0-	2085	2	46	9	Y	42	14	8			68
03	3319	X	3319	-0-	-0-	-0-	3198	2	121	9	Y	110	66	1	20	8	92
04	3701	X	3701	-0-	-0-	-0-	3631	2	70	9	Y	64	66	1	12	8	78
05	3705	X	3705	-0-	-0-	-0-	3660	2	45	9	Y	41	65	1			54
06	3540	X	3540	-0-	-0-	-0-	3478	2	62	9	Y	56	65	1	5	8	40
07	3596	X	2815	-0-	-781	-0-	2762	2	53	9	Y	48	3	8			85

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2125	-0-	-339	-0-	2113	2	12	9	Y	11	5	8			84
03	2666	X	2590	-0-	-76	-0-	2565	2	25	9	Y	23	8	8			99
04	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	Y	13	7	8			105
05	2635	X	2476	-0-	-159	-0-	2470	2	6	9	Y	5					110
06	DLQ	G-10	2323	-0-	2323	2323	2315	2	8	9	Y	7	4	8			113
07	DLQ	G-10	2268	-0-	2268	4591	2264	2	4	9	Y	4					117

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2898	-0-	-294	-0-	2880	2	18	9	Y	16					137
03	3534	X	3159	-0-	-375	-0-	3129	2	30	9	Y	27	103	1	8	8	53
04	3300	X	3038	-0-	-262	-0-	3008	2	30	9	Y	27	2	8			78
05	3832	X	3832	-0-	-0-	-0-	3790	2	42	9	Y	38					116
06	DLQ	G-10	3161	-0-	3161	3161	3105	2	56	9	Y	51	98	1	2	8	67
07	DLQ	G-10	2578	-0-	2578	5739	2546	2	32	9	Y	29	3	8			93

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3095	-0-	-321	-0-	3085	2	10	9	N	9					147
03	3782	X	3312	-0-	-470	-0-	3292	2	20	9	N	18	120	1			45
04	3660	X	2870	-0-	-790	-0-	2845	2	25	9	N	23					68
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					68
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-	63	1			5
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	706	-0-	-1702	-0-	687	2	19	9	N	17	4	8			183
03	2666	X	1857	-0-	-809	-0-	1659	2	198	9	N	180	195	1	5	8	163
04	2580	X	2201	-0-	-379	-0-	2111	2	90	9	N	82	7	8			238
05	3033	X	3033	-0-	-0-	-0-	2961	2	72	9	N	65					303
06	2633	X	2633	-0-	-0-	-0-	2598	2	35	9	N	32	193	1	9	8	133
*07	3061	X	3061	-0-	-0-	-0-	2926	2	135	9	N	123	11	8			245

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	788	-0-	-164	-0-	788	2			N	-0-					47
03	1054	N	945	-0-	-109	-0-	936	2	9	9	N	8	2	8			53
04	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	8			53
05	868	N	862	-0-	-6	-0-	862	2			N	-0-					53
06	900	N	803	-0-	-97	-0-	801	2	2	9	N	2					55
07	899	N	885	-0-	-14	-0-	881	2	4	9	N	4	2	8			57

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					278
03	2126	N	2126	-0-	-0-	-0-	2080	2	46	9	N	42					320
04	1621	N	1621	-0-	-0-	-0-	1588	2	33	9	N	30					350
05	2120	N	2120	-0-	-0-	-0-	1956	2	164	9	N	149	195	1			304
06	2117	N	2117	-0-	-0-	-0-	2059	2	58	9	N	53	197	1			160
*07	1962	N	1962	-0-	-0-	-0-	1911	2	51	9	N	46					206

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	N	2109	-0-	-0-	-0-	2107	2	2	9	N	2	2	8			106
03	2336	N	2336	-0-	-0-	-0-	2299	2	37	9	N	34					140
04	2136	N	2136	-0-	-0-	-0-	2048	2	88	9	N	80	169	1	1	8	50
05	1483	N	1483	-0-	-0-	-0-	1473	2	10	9	N	9					59
06	1170	N	1130	-0-	-40	-0-	1124	2	6	9	N	5					64
*07	1529	N	1529	-0-	-0-	-0-	1516	2	13	9	N	12	1	8			75

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6034	X	6034	-0-	-0-	-0-	5929	2	105	9	N	95	175	1	2	8	40
03	6387	X	6387	-0-	-0-	-0-	6350	2	37	9	N	34	7	8			67
04	6004	X	6004	-0-	-0-	-0-	5963	2	41	9	N	37	1	8			103
05	6186	X	6186	-0-	-0-	-0-	6138	2	48	9	N	44					147
06	DLQ G-10		6004	-0-	6004	6004	5963	2	41	9	N	37	1	8			183
07	DLQ G-10		6140	-0-	6140	12144	6070	2	70	9	N	64	191	1	4	8	52

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	-0-					128
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*06	240	N	-0-	-0-	-240	-0-					N	-0-					35
*07	986	N	986	-0-	-0-	-0-	963	2	23	9	N	21					48

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	724	-0-	-144	-0-	724	2			N	-0-					48
03	961	N	829	-0-	-132	-0-	764	2	65	9	N	59					107
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2	74	1			35
05	806	N	745	-0-	-61	-0-	745	2			N	-0-					35
06	810	N	726	-0-	-84	-0-	709	2	17	9	N	15					50
07	775	N	741	-0-	-34	-0-	738	2	3	9	N	3					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					103
03	3620	X	3620	-0-	-0-	-0-	3591	2	29	9	N	26					129
04	3227	X	3227	-0-	-0-	-0-	3192	2	35	9	N	32	30	1			131
05	3004	X	3004	-0-	-0-	-0-	2948	2	56	9	N	51					182
06	2269	X	2269	-0-	-0-	-0-	2244	2	25	9	N	23					205
07	2046	X	1981	-0-	-65	-0-	1981	2			N	-0-					205

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1276	-0-	-264	-0-	1263	2	13	9	N	12					220
03	1705	X	1175	-0-	-530	-0-	1171	2	4	9	N	4					224
04	1687	X	1687	-0-	-0-	-0-	1653	2	34	9	N	31					255
05	1586	N	1586	-0-	-0-	-0-	1584	2	2	9	N	2					257
*06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-	151	1			106
*07	1870	N	1870	-0-	-0-	-0-	1868	2	2	9	N	2					106

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3151	-0-	-433	-0-	3105	2	46	9	N	42	10	8			297
03	3937	X	3385	-0-	-552	-0-	3338	2	47	9	N	43	200	1	13	8	127
04	3720	X	3427	-0-	-293	-0-	3228	2	199	9	N	181	11	8			297
05	3844	X	3324	-0-	-520	-0-	3270	2	54	9	N	49	196	1			150
06	DLQ G-10		3107	-0-	3107	3107	3068	2	39	9	N	35	8	8			177
07	DLQ G-10		3124	-0-	3124	6231	3090	2	34	9	N	31	10	8			198

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	451	-0-	-277	-0-	438	2	13	9	Y	12					166
03	775	N	330	-0-	-445	-0-	326	2	4	9	Y	4					170
04	462	N	462	-0-	-0-	-0-	452	2	10	9	Y	9					179
05	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					179
06	DLQ G-10		725	-0-	725	725	725	2			Y	-0-					179
07	DLQ G-10		666	-0-	666	1391	634	2	32	9	Y	29					208

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1231	-0-	-337	-0-	1229	2	2	9	N	2	1	8			119
03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	8			120
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					120
05	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					120
06	1830	N	1251	-0-	-579	-0-	1251	2			N	-0-					120
07	1798	N	1464	-0-	-334	-0-	1458	2	6	9	N	5					125

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1057	-0-	-119	-0-	1055	2	2	9	N	2	2	8			109
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					109
04	927	N	927	-0-	-0-	-0-	917	2	10	9	N	9	76	1	1	8	41
05	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					41
*06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					41
*07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					2

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1756	-0-	-36	-0-	1756	2			N	-0-					33
03	2077	N	1994	-0-	-83	-0-	1965	2	29	9	N	26	7	8			52
04	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	N	14	1	8			65
05	2074	N	2074	-0-	-0-	-0-	2065	2	9	9	N	8					73
06	1920	N	805	-0-	-1115	-0-	796	2	9	9	N	8	1	8			80
07	2046	N	-0-	-0-	-2046	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3099	X	3099	-0-	-0-	-0-	3090	2	9	9	N	8					205
03	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					205
04	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					205
05	2697	X	1782	-0-	-915	-0-	1782	2			N	-0-					205
06	2610	X	1975	-0-	-635	-0-	1975	2			N	-0-					205
07	2697	X	2134	-0-	-563	-0-	2131	2	3	9	N	3					208

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		39	-0-	39	39	38	2	1	9	Y	1					2
06	14B2 EXT		NO RPT	-0-	-0-	39					Y	NO RPT					2
07	14B2 EXT		NO RPT	-0-	-0-	39					Y	NO RPT					2

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	268	-0-	-572	-0-	268	2			N	-0-					98
03	930	N	586	-0-	-344	-0-	564	2	22	9	N	20					118
04	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					119
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					119
06	570	N	460	-0-	-110	-0-	456	2	4	9	N	4					123
07	930	N	286	-0-	-644	-0-	286	2			N	-0-					123

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1415	-0-	-41	-0-	1408	2	7	9	N	6					139
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3	1	8			141
04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					141
05	1581	N	248	-0-	-1333	-0-	248	2			N	-0-					141
06	1500	N	743	-0-	-757	-0-	740	2	3	9	N	3					144
07	899	N	860	-0-	-39	-0-	845	2	15	9	N	14					158

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	X	2470	-0-	-0-	-0-	2449	2	21	9	N	19					52
03	2556	X	2556	-0-	-0-	-0-	2520	2	36	9	N	33					85
04	1860	X	1694	-0-	-166	-0-	1691	2	3	9	N	3					88
05	2294	X	1888	-0-	-406	-0-	1882	2	6	9	N	5					93
06	2220	X	1799	-0-	-421	-0-	1799	2			N	-0-					93
07	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					93

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	X	1523	-0-	-0-	-0-	1479	2	44	9	N	40					120
03	1488	X	1072	-0-	-416	-0-	1066	2	6	9	N	5					125
04	1440	X	1208	-0-	-232	-0-	1207	2	1	9	N	1	89	1			37
05	1488	X	1012	-0-	-476	-0-	1000	2	12	9	N	11					48
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					48
07	1240	N	934	-0-	-306	-0-	934	2			N	-0-					48

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2326	X	2326	-0-	-0-	-0-	2280	2	46	9	N	42	19	8			288
03	2515	X	2515	-0-	-0-	-0-	2474	2	41	9	N	37	197	1	23	8	105
04	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	19	8			184
05	2780	X	2780	-0-	-0-	-0-	2710	2	70	9	N	64					248
06	2359	X	2359	-0-	-0-	-0-	2317	2	42	9	N	38	13	8			273
*07	2631	X	2631	-0-	-0-	-0-	2553	2	78	9	N	71	192	1	17	8	135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1278	-0-	-150	-0-	1278	2			N	-0-					120
03	2348	N	2348	-0-	-0-	-0-	2337	2	11	9	N	10					130
04	2968	N	2968	-0-	-0-	-0-	2845	2	123	9	N	112	172	1			70
05	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					70
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					70
*07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2459	-0-	-61	-0-	2456	2	3	9	N	3	196	1	1	8	38
03	2790	N	2700	-0-	-90	-0-	2690	2	10	9	N	9	1	8			46
04	2410	N	2410	-0-	-0-	-0-	2408	2	2	9	N	2	2	8			46
05	2728	N	1828	-0-	-900	-0-	1827	2	1	9	N	1					47
06	2610	N	2571	-0-	-39	-0-	2548	2	23	9	N	21					68
07	2480	N	2290	-0-	-190	-0-	2256	2	34	9	N	31	2	8			97

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2057	-0-	-239	-0-	2017	2	40	9	N	36	201	1	1	8	60
03	2475	N	2475	-0-	-0-	-0-	2458	2	17	9	N	15					75
04	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					97
05	2263	N	2083	-0-	-180	-0-	2065	2	18	9	N	16					113
06	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118
07	2542	N	1481	-0-	-1061	-0-	1481	2			N	-0-					118

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					87
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					87
04	2601	N	2601	-0-	-0-	-0-	2458	2	143	9	N	130	175	1			42
05	2358	N	2358	-0-	-0-	-0-	2316	2	42	9	N	38					80
06	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					80
*07	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					80

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1096	-0-	-136	-0-	1095	2	1	9	N	1	1	8			36
03	1302	N	1259	-0-	-43	-0-	1255	2	4	9	N	4	4	8			36
04	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	8			36
05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					36
06	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			36
*07	1517	N	1517	-0-	-0-	-0-	1515	2	2	9	N	2	2	8			36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			54
03	2596	N	2596	-0-	-0-	-0-	2567	2	29	9	N	26	1	8			79
04	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					79
05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					79
06	2187	N	2187	-0-	-0-	-0-	2186	2	1	9	N	1	1	8			79
07	2015	N	1479	-0-	-536	-0-	1478	2	1	9	N	1					80

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2319	-0-	-63	-0-	2298	2	21	9	N	19	4	8			248
03	2452	N	2452	-0-	-0-	-0-	2360	2	92	9	N	84	195	1			137
04	2250	N	2250	-0-	-0-	-0-	2180	2	70	9	N	64					201
05	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					201
06	1839	X	1839	-0-	-0-	-0-	1838	2	1	9	N	1	1	8			201
*07	1856	X	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2727	N	2727	-0-	-0-	-0-	2721	2	6	9	N	5					91
03	3100	N	3166	-0-	66	66	3134	2	32	9	N	29	75	1	5	8	40
04	2976	N	2910	-0-	-66	-0-	2846	2	64	9	N	58	1	8			97
05	3004	N	3004	-0-	-0-	-0-	2947	2	57	9	N	52					149
06	2880	X	2671	-0-	-209	-0-	2653	2	18	9	N	16	138	1	2	8	25
07	2976	X	2782	-0-	-194	-0-	2779	2	3	9	N	3	3	8			25

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1143	-0-	-117	-0-	1137	2	6	9	N	5					183
03	1432	N	1432	-0-	-0-	-0-	1312	2	120	9	N	109	198	1	4	8	90
04	1297	N	1297	-0-	-0-	-0-	1283	2	14	9	N	13	1	8			102
05	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					105
06	1380	N	1183	-0-	-197	-0-	1179	2	4	9	N	4	2	8			107
07	1333	N	1280	-0-	-53	-0-	1262	2	18	9	N	16	3	8			120

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2095	X	2095	-0-	-0-	-0-	2051	2	44	9	N	40	10	8			140
03	2669	X	2669	-0-	-0-	-0-	2608	2	61	9	N	55	17	8			178
04	2983	X	2983	-0-	-0-	-0-	2928	2	55	9	N	50	15	8			213
05	3318	X	3318	-0-	-0-	-0-	3266	2	52	9	N	47					260
06	3114	X	3114	-0-	-0-	-0-	3061	2	53	9	N	48	192	1	8	8	108
*07	3496	X	3496	-0-	-0-	-0-	3446	2	50	9	N	45	10	8			143

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3386	X	3386	-0-	-0-	-0-	3301	2	85	9	N	77	195	1	14	8	113
03	3239	X	3239	-0-	-0-	-0-	3051	2	188	9	N	171	17	8			267
04	3360	X	3360	-0-	-0-	-0-	3254	2	106	9	N	96	199	1	16	8	148
05	3370	X	3370	-0-	-0-	-0-	3294	2	76	9	N	69					217
06	3753	X	3753	-0-	-0-	-0-	3681	2	72	9	N	65	14	8			268
*07	3354	X	3354	-0-	-0-	-0-	3295	2	59	9	N	54	195	1	16	8	111

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	Y	3	3	8			131
03	1550	N	1457	-0-	-93	-0-	1454	2	3	9	Y	3	1	8			133
04	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	Y	23	1	8			155
05	1579	N	1579	-0-	-0-	-0-	1560	2	19	9	Y	17					172
06	DLQ G-10		1299	-0-	1299	1299	1282	2	17	9	Y	15					187
07	DLQ G-10		1790	-0-	1790	3089	1786	2	4	9	Y	4	5	8			186

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					168
03	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					168
04	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					168
05	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					168
06	2784	N	2784	-0-	-0-	-0-	2745	2	39	9	N	35					203
*07	2396	N	2396	-0-	-0-	-0-	2385	2	11	9	N	10					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	794	-0-	-158	-0-	781	2	13	9	N	12					168
03	1579	N	1579	-0-	-0-	-0-	1551	2	28	9	N	25					193
04	1858	N	1858	-0-	-0-	-0-	1854	2	4	9	N	4					197
05	3100	N	4593	-0-	1493	1493	4481	2	112	9	N	102					299
06	3000	N	3216	-0-	216	1709	3144	2	72	9	N	65	198	1			166
*07	3100	N	2794	-0-	-306	1403	2759	2	35	9	N	32					198

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	8			177
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					177
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					177
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					177
06	0	W	-0-	-0-	-0-	-0-					N	-0-					177
07	0	W	-0-	-0-	-0-	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1543	-0-	-361	-0-	1533	2	10	9	Y	9	3	8			66
03	1953	N	1851	-0-	-102	-0-	1811	2	40	9	Y	36	4	8			98
04	1748	N	1748	-0-	-0-	-0-	1727	2	21	9	Y	19	1	8			116
05	1705	N	1397	-0-	-308	-0-	1383	2	14	9	Y	13					129
06	DLQ G-10		1243	-0-	1243	1243	1222	2	21	9	Y	19	96	1	1	8	51
07	DLQ G-10		1651	-0-	1651	2894	1537	2	114	9	Y	104	98	1	15	8	42

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2103	N	2103	-0-	-0-	-0-	2067	2	36	9	N	33					153
03	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					158
04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-	93	1			65
05	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	N	2					67
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					67
*07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					67

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					252
03	1278	N	1278	-0-	-0-	-0-	1271	2	7	9	N	6					258
04	1259	N	1259	-0-	-0-	-0-	1228	2	31	9	N	28	199	1			87
05	1205	N	1205	-0-	-0-	-0-	1198	2	7	9	N	6					93
06	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					93
07	1085	N	1029	-0-	-56	-0-	1029	2			N	-0-					93

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					252
03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-	168	1			84
04	3877	X	3877	-0-	-0-	-0-	3870	2	7	9	N	6					90
05	3931	X	3931	-0-	-0-	-0-	3884	2	47	9	N	43					133
06	3888	X	3888	-0-	-0-	-0-	3887	2	1	9	N	1	1	8			133
*07	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					133

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2239	-0-	-393	-0-	2221	2	18	9	Y	16					125
03	2914	X	2577	-0-	-337	-0-	2549	2	28	9	Y	25	94	1	6	8	50
04	2670	X	2540	-0-	-130	-0-	2511	2	29	9	Y	26	1	8			75
05	4220	X	4220	-0-	-0-	-0-	4178	2	42	9	Y	38					113
06	DLQ G-10		3269	-0-	3269	3269	3214	2	55	9	Y	50	95	1	2	8	66
07	DLQ G-10		2629	-0-	2629	5898	2598	2	31	9	Y	28	2	8			92

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

02	2723	N	894	-0-	-1829	-0-	894	2			N	-0-					80
03	1333	X	987	-0-	-346	-0-	987	2			N	-0-					80
04	1290	X	959	-0-	-331	-0-	959	2			N	-0-					80
05	1333	X	978	-0-	-355	-0-	978	2			N	-0-					80
06	960	X	932	-0-	-28	-0-	932	2			N	-0-					80
07	992	X	952	-0-	-40	-0-	952	2			N	-0-					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

02	2666	X	2666	-0-	-0-	-0-	2664	2	2	9	N	2					190
03	3050	X	3050	-0-	-0-	-0-	3008	2	42	9	N	38					228
04	2637	N	2637	-0-	-0-	-0-	2623	2	14	9	N	13	197	1			44
05	2697	X	2436	-0-	-261	-0-	2436	2			N	-0-					44
06	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					44
*07	2879	X	2879	-0-	-0-	-0-	2835	2	44	9	N	40					84

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

02	336	N	193	-0-	-143	-0-	193	2			N	-0-					7
03	279	N	138	-0-	-141	-0-	138	2			N	-0-					7
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7
05	217	N	-0-	-0-	-217	-0-					N	69					76
06	3000	N	4019	-0-	1019	1019	3919	2	100	9	N	91	66	1			101
*07	3100	N	4741	-0-	1641	2660	4627	2	114	9	N	104	93	1			112

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171
04	15150	X	14295	-0-	-855	-0-	14051	2	244	9	N	222	199	1	4	8	190
05	15624	X	14797	-0-	-827	-0-	14502	2	295	9	N	268	195	1			263
06	DLQ G-10		14168	-0-	14168	14168	13903	2	265	9	N	241	195	1	6	8	303
07	DLQ G-10		14172	-0-	14172	28340	13952	2	220	9	N	200	195	1	10	8	298

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

02	10388	X	9204	-0-	-1184	-0-	9151	2	53	9	N	48	18	8			355
03	11501	X	9718	-0-	-1783	-0-	9711	2	7	9	N	6	5	8			356
04	10063	X	10063	-0-	-0-	-0-	9839	2	224	9	N	204	189	1	9	8	362
05	10819	X	10197	-0-	-622	-0-	9999	2	198	9	N	180					542
06	DLQ G-10		9661	-0-	9661	9661	9591	2	70	9	N	64	14	8			592
07	DLQ G-10		9507	-0-	9507	19168	9450	2	57	9	N	52	188	1	19	8	437

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

02	14228	X	14228	-0-	-0-	-0-	14085	2	143	9	N	130	201	1	16	8	274
03	15097	X	13778	-0-	-1319	-0-	13585	2	193	9	N	175	199	1	4	8	246
04	14610	X	13879	-0-	-731	-0-	13667	2	212	9	N	193	199	1	4	8	236
05	15097	X	12082	-0-	-3015	-0-	12079	2	3	9	N	3					239
06	DLQ G-10		12871	-0-	12871	12871	12870	2	1	9	N	1	1	8			239
07	DLQ G-10		13780	-0-	13780	26651	13778	2	2	9	N	2	2	8			239

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15811	X	15811	-0-	-0-	-0-	15513	2	298	9	N	271	100	1	1	8	292
03	16650	X	16650	-0-	-0-	-0-	16390	2	260	9	N	236	378	1			150
04	8095	X	8095	-0-	-0-	-0-	7852	2	243	9	N	221	199	1			172
05	16495	X	16495	-0-	-0-	-0-	16223	2	272	9	N	247	197	1			222
06	DLQ G-10		15422	-0-	15422	15422	15174	2	248	9	N	225	197	1			250
07	DLQ G-10		15833	-0-	15833	31255	15589	2	244	9	N	222	196	1	3	8	273

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	11101	-0-	-1975	-0-	10866	2	235	9	N	214	396	1	19	8	438
03	14136	X	11983	-0-	-2153	-0-	11715	2	268	9	N	244	399	1	10	8	273
04	12840	X	10869	-0-	-1971	-0-	10665	2	204	9	N	185	10	8			448
05	12586	X	12181	-0-	-405	-0-	11926	2	255	9	N	232	198	1			482
06	DLQ G-10		11521	-0-	11521	11521	11371	2	150	9	N	136	197	1	8	8	413
07	DLQ G-10		11220	-0-	11220	22741	11078	2	142	9	N	129	5	8			537

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13300	X	12557	-0-	-743	-0-	12306	2	251	9	N	228	192	1	36	8	271
03	14322	X	13206	-0-	-1116	-0-	12966	2	240	9	N	218	189	1	9	8	291
04	13860	X	13333	-0-	-527	-0-	13102	2	231	9	N	210	190	1	13	8	298
05	14322	X	13601	-0-	-721	-0-	13421	2	180	9	N	164	189	1			273
06	DLQ G-10		12907	-0-	12907	12907	12714	2	193	9	N	175	189	1	16	8	243
07	DLQ G-10		13314	-0-	13314	26221	13129	2	185	9	N	168	188	1	20	8	203

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11335	X	11335	-0-	-0-	-0-	11181	2	154	9	N	140	389	1	30	8	355
03	12969	X	12969	-0-	-0-	-0-	12717	2	252	9	N	229	195	1	10	8	379
04	12559	X	12559	-0-	-0-	-0-	12366	2	193	9	N	175	104	1	10	8	440
05	13817	X	13817	-0-	-0-	-0-	13627	2	190	9	N	173	196	1			417
06	DLQ G-10		12202	-0-	12202	12202	12074	2	128	9	N	116	13	8			520
07	DLQ G-10		11440	-0-	11440	23642	11297	2	143	9	N	130	198	1	15	8	437

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223
04	7710	X	6746	-0-	-964	-0-	6592	2	154	9	N	140	200	1	3	8	160
05	7967	X	7198	-0-	-769	-0-	7075	2	123	9	N	112					272
06	DLQ G-10		6724	-0-	6724	6724	6613	2	111	9	N	101	194	1	4	8	175
07	DLQ G-10		7029	-0-	7029	13753	6899	2	130	9	N	118	196	1	7	8	90

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2154	-0-	-982	-0-	2152	2	2	9	N	2					209
03	3472	X	2693	-0-	-779	-0-	2668	2	25	9	N	23					232
04	3180	X	2702	-0-	-478	-0-	2702	2			N	-0-					232
05	3224	X	2591	-0-	-633	-0-	2588	2	3	9	N	3					235
06	3120	X	2579	-0-	-541	-0-	2554	2	25	9	N	23					258
07	2790	X	2668	-0-	-122	-0-	2627	2	41	9	N	37	196	1			99

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4133	-0-	-1075	-0-	4066	2	67	9	N	61	200	1	16	8	377
03	6253	X	6253	-0-	-0-	-0-	6118	2	135	9	N	123	199	1	4	8	297
04	5580	X	4760	-0-	-820	-0-	4654	2	106	9	N	96	199	1	4	8	190
05	4588	X	4094	-0-	-494	-0-	3932	2	162	9	N	147					337
06	6060	X	3851	-0-	-2209	-0-	3746	2	105	9	N	95	194	1	3	8	235
07	6262	X	3598	-0-	-2664	-0-	3477	2	121	9	N	110	197	1	3	8	145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	9529	-0-	-1307	-0-	9426	2	103	9	N	94	19	8			193
03	11811	X	10929	-0-	-882	-0-	10892	2	37	9	N	34	4	8			223
04	10614	X	10614	-0-	-0-	-0-	10552	2	62	9	N	56	5	8			274
05	10912	X	10326	-0-	-586	-0-	10272	2	54	9	N	49	182	1			141
06	9960	X	9939	-0-	-21	-0-	9896	2	43	9	N	39	6	8			174
07	10292	X	10029	-0-	-263	-0-	9972	2	57	9	N	52	8	8			218

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

02	15652	X	14844	-0-	-808	-0-	14535	2	309	9	N	281	71	8			413
03	17329	X	862	-0-	-16467	-0-	512	2	350	9	N	318	380	1	17	8	334
04	16590	X	16110	-0-	-480	-0-	15767	2	343	9	N	312	378	1	20	8	248
05	16554	X	16145	-0-	-409	-0-	15834	2	311	9	N	283	187	1			344
06	15870	X	15157	-0-	-713	-0-	14984	2	173	9	N	157	188	1	25	8	288
07	16399	X	15204	-0-	-1195	-0-	15059	2	145	9	N	132	29	8			391

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

02	10500	X	10117	-0-	-383	-0-	9658	2	459	9	N	417	14	8			838
03	11819	X	11819	-0-	-0-	-0-	11393	2	426	9	N	387	802	1	13	8	410
04	11722	X	11722	-0-	-0-	-0-	11333	2	389	9	N	354	197	1	10	8	557
05	11932	X	11932	-0-	-0-	-0-	11537	2	395	9	N	359	197	1			719
06	11430	X	11046	-0-	-384	-0-	10798	2	248	9	N	225	724	1	7	8	213
07	12121	X	11506	-0-	-615	-0-	11383	2	123	9	N	112	16	8			309

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

02	41468	X	36811	-0-	-4657	-0-	36174	2	637	9	N	579	400	1	3	8	843
03	45911	X	39672	-0-	-6239	-0-	38995	2	677	9	N	615	792	1	3	8	663
04	38644	X	38644	-0-	-0-	-0-	38149	2	495	9	N	450	386	1			727
05	42997	X	38771	-0-	-4226	-0-	38219	2	552	9	N	502	397	1			832
06	DLQ G-10		37358	-0-	37358	37358	36743	2	615	9	N	559	743	1			648
07	DLQ G-10		36335	-0-	36335	73693	35726	2	609	9	N	554	786	1	2	8	414

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

02	13664	X	11646	-0-	-2018	-0-	11447	2	199	9	N	181	201	1			188
03	15128	X	13466	-0-	-1662	-0-	13262	2	204	9	N	185	199	1	24	8	150
04	14130	X	12818	-0-	-1312	-0-	12574	2	244	9	N	222	198	1	6	8	168
05	13237	X	8364	-0-	-4873	-0-	8266	2	98	9	N	89	195	1			62
06	DLQ G-10		278	-0-	278	278	258	2	20	9	N	18	18	8			62
07	DLQ G-10		514	-0-	514	792	464	2	50	9	N	45	45	8			62

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

02	25648	X	20972	-0-	-4676	-0-	20789	2	183	9	N	166	203	1			290
03	27931	X	24036	-0-	-3895	-0-	23746	2	290	9	N	264	200	1	109	8	245
04	25620	X	22324	-0-	-3296	-0-	22091	2	233	9	N	212	200	1	25	8	232
05	26195	X	21743	-0-	-4452	-0-	21608	2	135	9	N	123					355
06	DLQ G-10		19540	-0-	19540	19540	19254	2	286	9	N	260	393	1	30	8	192
07	DLQ G-10		20024	-0-	20024	39564	19791	2	233	9	N	212	195	1	46	8	163

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

02	27076	X	18630	-0-	-8446	-0-	18183	2	447	9	N	406	346	1			318
03	29977	X	17418	-0-	-12559	-0-	17020	2	398	9	N	362	547	1			133
04	29010	X	7929	-0-	-21081	-0-	7548	2	381	9	N	346	177	1			302
05	29977	X	14566	-0-	-15411	-0-	14250	2	316	9	N	287	349	1			240
*06	13537	X	13537	-0-	-0-	-0-	13252	2	285	9	N	259	355	1			144
07	20615	X	NO RPT	-0-	-20615	-0-					N	NO RPT					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

02	1585	N	1585	-0-	-0-	-0-	24	1	1561	2	N	-0-					233
03	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					233
04	1920	N	1802	-0-	-118	-0-	30	1	1772	2	N	-0-					233
05	1767	N	1765	-0-	-2	-0-	31	1	1734	2	N	-0-					233
06	2190	N	1775	-0-	-415	-0-	30	1	1745	2	N	-0-					233
*07	1900	N	1900	-0-	-0-	-0-	31	1	1869	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

02	840	N	458	-0-	-382	-0-	28	1	430	2	N	-0-					90
03	1023	N	724	-0-	-299	-0-	31	1	693	2	N	-0-					90
04	715	N	715	-0-	-0-	-0-	30	1	666	2	N	17					107
							19	9									
05	689	N	689	-0-	-0-	-0-	31	1	651	2	N	6					113
							7	9									
06	726	N	726	-0-	-0-	-0-	30	1	686	2	N	9					122
							10	9									
07	744	N	673	-0-	-71	-0-	31	1	635	2	N	6					128
							7	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

02	2688	X	1448	-0-	-1240	-0-	27	1	1357	2	N	58					318
							64	9									
03	2976	X	1151	-0-	-1825	-0-	27	1	1041	2	N	75	196	1			197
							83	9									
04	2880	X	1151	-0-	-1729	-0-	28	1	1078	2	N	41					238
							45	9									
05	1860	X	1420	-0-	-440	-0-	30	1	1346	2	N	40					278
							44	9									
06	1620	X	1398	-0-	-222	-0-	30	1	1320	2	N	44					322
							48	9									
07	1612	X	1450	-0-	-162	-0-	31	1	1353	2	N	60	189	1			193
							66	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

02	T. A.		26909	-0-	26909	234919	28	1	26212	2	N	608	598	1			295
							669	9									
03	261870	X	26951	-0-	-234919	-0-	31	1	26220	2	N	636	581	1			350
							700	9									
04	24092	X	24092	-0-	-0-	-0-	30	1	23508	2	N	504	189	1			665
							554	9									
05	22780	X	22780	-0-	-0-	-0-	31	1	22256	2	N	448	748	1			365
							493	9									
06	32460	X	8937	-0-	-23523	-0-	29	1	8680	2	N	207	394	1			178
							228	9									
07	29791	X	11510	-0-	-18281	-0-	31	1	11205	2	N	249	190	1			237
							274	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	15686	-0-	15686	142923	28	1	15228	2	N	391	194	1			375
							430	9									
03	0	Z	15348	-0-	15348	158271	31	1	14864	2	N	412	387	1			400
							453	9									
04	171726	X	13455	-0-	-158271	-0-	30	1	13062	2	N	330	397	1			333
							363	9									
05	60760	X	11847	-0-	-48913	-0-	29	1	11511	2	N	279	361	1			251
							307	9									
06	19200	X	105	-0-	-19095	-0-	96	2	9	9	N	8					259
07	17360	X	316	-0-	-17044	-0-	9	1	295	2	N	11					270
							12	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

02	1148	S	949	-0-	-199	-0-	948	2	1	9	N	1	1	8			17
03	1209	S	1174	-0-	-35	-0-	1172	2	2	9	N	2	2	8			17
04	991	S	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			17
05	1054	S	151	-0-	-903	-0-	151	2			N	-0-					17
06	1140	S	-0-	-0-	-1140	-0-					N	-0-					17
07	1023	S	-0-	-0-	-1023	-0-					N	-0-					17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					25
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25
04	1950	N	989	-0-	-961	-0-	989	2			N	-0-					25
05	2480	N	982	-0-	-1498	-0-	982	2			N	-0-					25
06	2400	N	995	-0-	-1405	-0-	995	2			N	-0-					25
*07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

02	1008	N	757	-0-	-251	-0-	755	2	2	9	N	2	2	8			107
03	1271	N	1024	-0-	-247	-0-	1022	2	2	9	N	2	2	8			107
04	1230	N	538	-0-	-692	-0-	537	2	1	9	N	1	1	8			107
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					107
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					107
07	806	N	-0-	-0-	-806	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

02	280	N	177	-0-	-103	-0-	177	2			N	-0-					7
03	310	N	193	-0-	-117	-0-	193	2			N	-0-					7
04	270	N	108	-0-	-162	-0-	108	2			N	-0-					7
05	279	N	-0-	-0-	-279	-0-					N	-0-					7
06	270	N	-0-	-0-	-270	-0-					N	-0-					7
07	155	N	-0-	-0-	-155	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	651	N	484	-0-	-167	-0-	480	2	4	9	N	4	4	8			-0-
04	690	N	246	-0-	-444	-0-	244	2	2	9	N	2	2	8			-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	1337	2	6	9	N	5	5	8			-0-
03	1178	N	881	-0-	-297	-0-	871	2	10	9	N	9	9	8			-0-
04	1020	N	850	-0-	-170	-0-	846	2	4	9	N	4	4	8			-0-
05	1736	N	1314	-0-	-422	-0-	1313	2	1	9	N	1	1	8			-0-
06	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5	5	8			-0-
*07	1272	N	1272	-0-	-0-	-0-	1264	2	8	9	N	7	7	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					49
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					49
04	300	N	101	-0-	-199	-0-	101	2			N	-0-					49
05	310	N	-0-	-0-	-310	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	93	N	-0-	-0-	-93	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	418	-0-	-170	-0-	418	2			N	-0-					49
03	527	N	218	-0-	-309	-0-	218	2			N	-0-					49
04	540	N	-0-	-0-	-540	-0-					N	-0-					49
05	465	N	-0-	-0-	-465	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					24
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					24
04	270	N	132	-0-	-138	-0-	132	2			N	-0-					24
05	248	N	-0-	-0-	-248	-0-					N	-0-					24
06	240	N	-0-	-0-	-240	-0-					N	-0-					24
07	124	N	-0-	-0-	-124	-0-					N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	9	1	533	2	N	9	9	8			-0-
							10	9									
03	1209	N	649	-0-	-560	-0-	10	1	626	2	N	12	12	8			-0-
							13	9									
04	1020	N	343	-0-	-677	-0-	2	1	335	2	N	5	5	8			-0-
							6	9									
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

02	1260	N	732	-0-	-528	-0-	726	2	6	9	N	5	5	8			3
03	1426	N	1082	-0-	-344	-0-	1065	2	17	9	N	15	15	8			3
04	1380	N	1058	-0-	-322	-0-	1051	2	7	9	N	6	6	8			3
05	1465	N	1465	-0-	-0-	-0-	1463	2	2	9	N	2	2	8			3
06	1500	N	1440	-0-	-60	-0-	1431	2	9	9	N	8	8	8			3
07	1550	N	1424	-0-	-126	-0-	1417	2	7	9	N	6	6	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

02	616	N	147	-0-	-469	-0-	146	2	1	9	N	1	1	8			87
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					87
04	660	N	257	-0-	-403	-0-	257	2			N	-0-					87
05	155	N	-0-	-0-	-155	-0-					N	-0-					87
06	840	N	-0-	-0-	-840	-0-					N	-0-					87
07	279	N	-0-	-0-	-279	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

02	2464	X	1041	-0-	-1423	-0-	1038	2	3	9	N	3	3	8			32
03	2232	X	1318	-0-	-914	-0-	1305	2	13	9	N	12	12	8			32
04	2010	X	1224	-0-	-786	-0-	1216	2	8	9	N	7	7	8			32
05	2077	X	1838	-0-	-239	-0-	1835	2	3	9	N	3	3	8			32
06	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	N	5	5	8			32
07	1798	N	1740	-0-	-58	-0-	1737	2	3	9	N	3	3	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

02	1036	N	741	-0-	-295	-0-	731	2	10	9	N	9	9	8			-0-
03	1271	N	903	-0-	-368	-0-	891	2	12	9	N	11	11	8			-0-
04	1260	N	858	-0-	-402	-0-	850	2	8	9	N	7	7	8			-0-
05	1178	N	1124	-0-	-54	-0-	1122	2	2	9	N	2	2	8			-0-
06	1230	N	1173	-0-	-57	-0-	1167	2	6	9	N	5	5	8			-0-
07	1271	N	1063	-0-	-208	-0-	1059	2	4	9	N	4	4	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1825	-0-	-247	-0-	1825	2			N	-0-					84
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					84
04	2040	N	1392	-0-	-648	-0-	1385	2	7	9	N	6	6	8			84
05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					84
06	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					84
*07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					84

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

02	588	N	335	-0-	-253	-0-	322	2	13	9	N	12	12	8			20
03	975	N	975	-0-	-0-	-0-	934	2	41	9	N	37	37	8			20
04	750	N	400	-0-	-350	-0-	383	2	17	9	N	15	15	8			20
05	372	N	-0-	-0-	-372	-0-					N	5	5	8			20
06	930	N	-0-	-0-	-930	-0-					N	12	12	8			20
07	403	N	-0-	-0-	-403	-0-					N	6	6	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

02	1036	N	1020	-0-	-16	-0-	1020	2			N	-0-					35
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35
04	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					35
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					35
06	1110	N	1065	-0-	-45	-0-	1065	2			N	-0-					35
07	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					30
04	1350	N	1137	-0-	-213	-0-	1126	2	11	9	N	10	10	8			30
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					30
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					30
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

02	1204	N	922	-0-	-282	-0-	922	2			N	-0-					35
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					35
04	1080	N	543	-0-	-537	-0-	543	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					35
07	558	N	-0-	-0-	-558	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	55					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

02	1512	N	1403	-0-	-109	-0-	1384	2	19	9	N	17	17	8			17
03	1803	N	1803	-0-	-0-	-0-	1771	2	32	9	N	29	29	8			17
04	1681	N	1681	-0-	-0-	-0-	1661	2	20	9	N	18	18	8			17
05	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5	5	8			17
06	1740	N	1604	-0-	-136	-0-	1593	2	11	9	N	10	10	8			17
07	1736	N	1640	-0-	-96	-0-	1627	2	13	9	N	12	12	8			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					57
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					57
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					57
05	899	N	811	-0-	-88	-0-	811	2			N	-0-					57
06	1020	N	850	-0-	-170	-0-	850	2			N	-0-					57
07	1023	N	874	-0-	-149	-0-	874	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

02	280	N	111	-0-	-169	-0-	111	2			N	-0-					38
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					38
04	150	N	70	-0-	-80	-0-	70	2			N	-0-					38
05	124	N	-0-	-0-	-124	-0-					N	-0-					38
06	210	N	-0-	-0-	-210	-0-					N	-0-					38
07	62	N	-0-	-0-	-62	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

02	1372	N	1355	-0-	-17	-0-	1355	2			N	-0-					23
03	1767	N	1336	-0-	-431	-0-	1336	2			N	-0-					23
04	1920	N	1164	-0-	-756	-0-	1153	2	11	9	N	10	10	8			23
05	1488	N	1052	-0-	-436	-0-	1052	2			N	-0-					23
06	1290	N	1214	-0-	-76	-0-	1214	2			N	-0-					23
07	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					25
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					25
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					25
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					25
06	1860	N	-0-	-0-	-1860	-0-					N	-0-					25
07	713	N	-0-	-0-	-713	-0-					N	-0-					25

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

02	280	N	237	-0-	-43	-0-	237	2			N	-0-					14
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					14
04	240	N	160	-0-	-80	-0-	160	2			N	-0-					14
05	248	N	-0-	-0-	-248	-0-					N	-0-					14
06	300	N	-0-	-0-	-300	-0-					N	-0-					14
07	155	N	-0-	-0-	-155	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

02	2660	X	2337	-0-	-323	-0-	2337	2			N	-0-					17
03	2945	X	2576	-0-	-369	-0-	2576	2			N	-0-					17
04	2610	X	2333	-0-	-277	-0-	2311	2	22	9	N	20					37
05	2697	X	2451	-0-	-246	-0-	2451	2			N	-0-					37
06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					37
07	2418	N	2388	-0-	-30	-0-	2388	2			N	-0-					37

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

02	1876	N	1685	-0-	-191	-0-	1640	2	45	9	N	41	41	8			182
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	N	36	36	8			182
04	2191	N	2191	-0-	-0-	-0-	2151	2	40	9	N	36	13	8			205
05	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	31	8			205
06	2190	N	1933	-0-	-257	-0-	1902	2	31	9	N	28	28	8			205
07	2263	N	2091	-0-	-172	-0-	2058	2	33	9	N	30	30	8			205

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

02	2229	N	2229	-0-	-0-	-0-	2209	2	20	9	N	18	18	8			47
03	2294	N	2253	-0-	-41	-0-	2201	2	52	9	N	47	24	8			70
04	2670	N	1965	-0-	-705	-0-	1943	2	22	9	N	20	20	8			70
05	2480	N	2381	-0-	-99	-0-	2330	2	51	9	N	46	6	8			110
06	2190	N	1918	-0-	-272	-0-	1901	2	17	9	N	15	15	8			110
07	2046	N	1994	-0-	-52	-0-	1979	2	15	9	N	14	14	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1046	-0-	-158	-0-	134	1	810	2	N	93	187	1	14	8	38
							102	9									
03	1342	N	1342	-0-	-0-	-0-	14	1	1304	2	N	22	22	8			38
							24	9									
04	1328	N	1328	-0-	-0-	-0-	1319	2	9	9	N	8	8	8			38
05	1195	N	1195	-0-	-0-	-0-	1191	2	4	9	N	4	4	8			38
06	1290	N	1261	-0-	-29	-0-	1216	2	45	9	N	41	7	8			72
07	1364	N	1121	-0-	-243	-0-	1112	2	9	9	N	8	8	8			72

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1017	-0-	-187	-0-	995	2	22	9	N	20	20	8			175
03	1694	N	1694	-0-	-0-	-0-	1617	2	77	9	N	70	198	1	20	8	27
04	1260	N	785	-0-	-475	-0-	777	2	8	9	N	7	7	8			27
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					27
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					27
07	806	N	-0-	-0-	-806	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1497	-0-	-323	-0-	1475	2	22	9	N	20	20	8			80
03	2015	N	1967	-0-	-48	-0-	1926	2	41	9	N	37	37	8			80
04	1980	N	1814	-0-	-166	-0-	1725	2	89	9	N	81	21	8			140
05	1806	N	1806	-0-	-0-	-0-	1798	2	8	9	N	7	7	8			140
06	1890	N	1718	-0-	-172	-0-	1703	2	15	9	N	14	14	8			140
07	1860	N	1731	-0-	-129	-0-	1673	2	58	9	N	53	175	1	18	8	-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1839	-0-	-149	-0-	1824	2	15	9	N	14	14	8			120
03	2323	N	2323	-0-	-0-	-0-	2206	2	117	9	N	106	172	1	29	8	25
04	2340	N	2086	-0-	-254	-0-	2067	2	19	9	N	17	17	8			25
05	2138	N	2138	-0-	-0-	-0-	2132	2	6	9	N	5	5	8			25
06	2250	N	2104	-0-	-146	-0-	2092	2	12	9	N	11	11	8			25
*07	2191	N	2191	-0-	-0-	-0-	2114	2	77	9	N	70	12	8			83

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1526	-0-	-294	-0-	1519	2	7	9	N	6	6	8			50
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	N	11	11	8			50
04	1950	N	1932	-0-	-18	-0-	1922	2	10	9	N	9	9	8			50
05	2086	N	2086	-0-	-0-	-0-	2084	2	2	9	N	2	2	8			50
06	1950	N	1946	-0-	-4	-0-	1938	2	8	9	N	7	7	8			50
07	1984	N	1980	-0-	-4	-0-	1972	2	8	9	N	7	7	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1253	-0-	-1183	-0-	1253	2			N	-0-					18
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					18
04	1230	N	807	-0-	-423	-0-	774	2	33	9	N	30					48
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					48
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					48
07	837	N	-0-	-0-	-837	-0-					N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	310	-0-	-138	-0-	310	2			N	-0-					60
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					60
04	420	N	101	-0-	-319	-0-	101	2			N	-0-					60
05	341	N	-0-	-0-	-341	-0-					N	-0-					60
06	330	N	-0-	-0-	-330	-0-					N	-0-					60
07	93	N	-0-	-0-	-93	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

02	1904	N	1489	-0-	-415	-0-	1468	2	21	9	N	19	19	8			142
03	2064	N	2064	-0-	-0-	-0-	2040	2	24	9	N	22	22	8			142
04	1931	N	1931	-0-	-0-	-0-	1911	2	20	9	N	18	18	8			142
05	2188	N	2188	-0-	-0-	-0-	2133	2	55	9	N	50	6	8			186
06	2321	N	2321	-0-	-0-	-0-	2304	2	17	9	N	15	189	1	12	8	-0-
*07	2401	N	2401	-0-	-0-	-0-	2386	2	15	9	N	14	14	8			-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

02	2772	X	2705	-0-	-67	-0-	2650	2	55	9	N	50	195	1	49	8	18
03	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39	39	8			18
04	3112	X	3112	-0-	-0-	-0-	3084	2	28	9	N	25	25	8			18
05	3069	X	2975	-0-	-94	-0-	2917	2	58	9	N	53	53	8			18
06	2970	X	2684	-0-	-286	-0-	2622	2	62	9	N	56	56	8			18
07	3069	X	2839	-0-	-230	-0-	2791	2	48	9	N	44	44	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

02	1540	N	1354	-0-	-186	-0-	134	1	1220	2	N	-0-					153
03	1674	N	1373	-0-	-301	-0-	82	1	1291	2	N	-0-					153
04	1380	N	1139	-0-	-241	-0-	1099	2	40	9	N	36	172	1			17
05	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					17
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
*07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					17

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					22
03	1	N	-0-	-0-	-1	-0-					N	-0-					22
04	1	N	-0-	-0-	-1	-0-					N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1768	-0-	-892	-0-	1762	2	6	9	N	5					189
03	2945	X	1990	-0-	-955	-0-	1947	2	43	9	N	39	181	1			47
04	2850	X	2321	-0-	-529	-0-	2310	2	11	9	N	10					57
05	2821	X	2480	-0-	-341	-0-	2480	2			N	-0-					57
06	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					57
07	2387	X	2184	-0-	-203	-0-	2151	2	33	9	N	30					87

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	991	-0-	-605	-0-	957	2	34	9	N	31	12	8			50
03	1583	N	1583	-0-	-0-	-0-	1540	2	43	9	N	39	39	8			50
04	1467	N	1467	-0-	-0-	-0-	1438	2	29	9	N	26	26	8			50
05	1652	N	1652	-0-	-0-	-0-	1587	2	65	9	N	59	9	8			100
06	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	N	18	18	8			100
*07	1664	N	1664	-0-	-0-	-0-	1619	2	45	9	N	41	18	8			123

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1822	-0-	-222	-0-	1798	2	24	9	N	22	22	8			17
03	2110	N	2110	-0-	-0-	-0-	2075	2	35	9	N	32	32	8			17
04	2185	N	2185	-0-	-0-	-0-	2161	2	24	9	N	22	22	8			17
05	2319	N	2319	-0-	-0-	-0-	2311	2	8	9	N	7	7	8			17
06	2318	N	2318	-0-	-0-	-0-	2286	2	32	9	N	29	15	8			31
*07	2369	N	2369	-0-	-0-	-0-	2321	2	48	9	N	44	17	8			58

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	661	-0-	-235	-0-	661	2			N	-0-					101
03	930	N	871	-0-	-59	-0-	871	2			N	-0-					101
04	930	N	910	-0-	-20	-0-	909	2	1	9	N	1	1	8			101
05	744	N	-0-	-0-	-744	-0-					N	-0-					101
06	840	N	-0-	-0-	-840	-0-					N	-0-					101
*07	930	N	-0-	-0-	-930	-0-					N	-0-					101

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	575	-0-	-125	-0-	5	1	570	2	N	-0-					50
03	1049	N	1049	-0-	-0-	-0-	10	1	959	2	N	73					123
							80	9									
04	750	N	520	-0-	-230	-0-	520	2			N	-0-					123
05	651	N	638	-0-	-13	-0-	638	2			N	-0-					123
06	1020	N	531	-0-	-489	-0-	461	2	70	9	N	64					187
*07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	1406	2	57	9	N	52					80
04	1380	N	763	-0-	-617	-0-	763	2			N	-0-					80
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					80
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					80
07	775	N	-0-	-0-	-775	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	718	-0-	-122	-0-	696	2	22	9	N	20					175
03	1116	N	957	-0-	-159	-0-	934	2	23	9	N	21	196	1			-0-
04	810	N	490	-0-	-320	-0-	490	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1322	-0-	-134	-0-	1308	2	14	9	N	13	13	8			97
03	1735	N	1735	-0-	-0-	-0-	1706	2	29	9	N	26	26	8			97
04	1721	N	1721	-0-	-0-	-0-	1568	2	153	9	N	139	16	8			220
05	1950	N	1950	-0-	-0-	-0-	1935	2	15	9	N	14	198	1	6	8	30
06	2048	N	2048	-0-	-0-	-0-	2035	2	13	9	N	12	12	8			30
*07	2182	N	2182	-0-	-0-	-0-	2165	2	17	9	N	15	15	8			30

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	272	-0-	-288	-0-	272	2			N	-0-					135
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
04	600	N	282	-0-	-318	-0-	264	2	18	9	N	16	141	1			10
05	310	N	-0-	-0-	-310	-0-					N	-0-					10
06	810	N	-0-	-0-	-810	-0-					N	-0-					10
07	279	N	-0-	-0-	-279	-0-					N	-0-					10

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2171	N	2171	-0-	-0-	-0-	134	1	2035	2	N	2	2	8			47
							2	9									
03	3100	N	3121	-0-	21	21	14	1	3059	2	N	44	24	8			67
							48	9									
04	2679	N	2658	-0-	-21	-0-	2639	2	19	9	N	17	17	8			67
05	2708	N	2708	-0-	-0-	-0-	2704	2	4	9	N	4	4	8			67
06	2673	X	2673	-0-	-0-	-0-	2623	2	50	9	N	45	9	8			103
*07	2708	X	2708	-0-	-0-	-0-	2700	2	8	9	N	7	7	8			103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2340	-0-	-460	-0-	2319	2	21	9	N	19	19	8			28
03	3100	X	2320	-0-	-780	-0-	2283	2	37	9	N	34	34	8			28
04	2820	X	2380	-0-	-440	-0-	2357	2	23	9	N	21	21	8			28
05	2790	X	2486	-0-	-304	-0-	2479	2	7	9	N	6	6	8			28
06	2610	X	2416	-0-	-194	-0-	2401	2	15	9	N	14	14	8			28
*07	2450	N	2450	-0-	-0-	-0-	2433	2	17	9	N	15	15	8			28

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

02	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3	3	8			27
03	950	N	950	-0-	-0-	-0-	944	2	6	9	N	5	5	8			27
04	960	N	418	-0-	-542	-0-	418	2			N	-0-					27
05	744	N	-0-	-0-	-744	-0-					N	-0-					27
06	930	N	-0-	-0-	-930	-0-					N	-0-					27
07	434	N	-0-	-0-	-434	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

02	448	N	416	-0-	-32	-0-	416	2			N	-0-					27
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					27
04	510	N	242	-0-	-268	-0-	236	2	6	9	N	5					32
05	465	N	-0-	-0-	-465	-0-					N	-0-					32
06	540	N	-0-	-0-	-540	-0-					N	-0-					32
07	248	N	-0-	-0-	-248	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

02	1428	N	1380	-0-	-48	-0-	1347	2	33	9	N	30	30	8			159
03	1736	N	1707	-0-	-29	-0-	1682	2	25	9	N	23	17	8			165
04	1770	N	1426	-0-	-344	-0-	1402	2	24	9	N	22	20	8			167
05	1554	N	1554	-0-	-0-	-0-	1511	2	43	9	N	39	33	8			173
06	1650	N	1502	-0-	-148	-0-	1476	2	26	9	N	24	24	8			173
07	1488	N	1430	-0-	-58	-0-	1383	2	47	9	N	43	23	8			193

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

02	634	N	634	-0-	-0-	-0-	134	1	500	2	N	-0-					80
03	744	N	637	-0-	-107	-0-	67	1	570	2	N	-0-					80
04	780	N	352	-0-	-428	-0-	319	2	33	9	N	30					110
05	713	N	-0-	-0-	-713	-0-					N	-0-					110
06	630	N	-0-	-0-	-630	-0-					N	-0-					110
07	372	N	-0-	-0-	-372	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

02	2100	N	1970	-0-	-130	-0-	1916	2	54	9	N	49	176	1	26 8		37
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	39	8			57
04	2315	N	2315	-0-	-0-	-0-	2285	2	30	9	N	27	27	8			57
05	2607	N	2607	-0-	-0-	-0-	2516	2	91	9	N	83	7	8			133
06	2714	N	2714	-0-	-0-	-0-	2628	2	86	9	N	78	18	8			193
*07	2763	N	2763	-0-	-0-	-0-	2676	2	87	9	N	79	191	1	21 8		60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5318	-0-	-478	-0-	5238	2	80	9	N	73	180	1	67	8	42
03	6541	X	5529	-0-	-1012	-0-	5418	2	111	9	N	101	48	8			95
04	6330	X	5326	-0-	-1004	-0-	5295	2	31	9	N	28	28	8			95
05	6510	X	5584	-0-	-926	-0-	5527	2	57	9	N	52	52	8			95
06	5610	X	5511	-0-	-99	-0-	5389	2	122	9	N	111	50	8			156
07	5797	X	5548	-0-	-249	-0-	5442	2	106	9	N	96	44	8			208

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1514	-0-	-390	-0-	1502	2	12	9	N	11	11	8			22
03	2137	N	2137	-0-	-0-	-0-	2116	2	21	9	N	19	19	8			22
04	2040	N	1946	-0-	-94	-0-	1934	2	12	9	N	11	11	8			22
05	2202	N	2202	-0-	-0-	-0-	2198	2	4	9	N	4	4	8			22
06	2482	N	2482	-0-	-0-	-0-	2415	2	67	9	N	61	8	8			75
*07	2669	N	2669	-0-	-0-	-0-	2658	2	11	9	N	10	10	8			75

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	395	-0-	-221	-0-	395	2			N	-0-					50
03	589	N	506	-0-	-83	-0-	462	2	44	9	N	40					90
04	330	N	263	-0-	-67	-0-	238	2	25	9	N	23	113	1			-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1809	-0-	-67	-0-	67	1	1742	2	N	-0-					95
03	2077	N	1964	-0-	-113	-0-	1964	2			N	-0-					95
04	1980	N	1912	-0-	-68	-0-	1909	2	3	9	N	3					98
05	2015	N	1965	-0-	-50	-0-	1954	2	11	9	N	10					108
06	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					108
07	1984	N	1784	-0-	-200	-0-	1784	2			N	-0-					108

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1412	-0-	-156	-0-	1377	2	35	9	N	32	32	8			207
03	1643	N	-0-	-0-	-1643	-0-					N	2	2	8			207
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					207
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2461	-0-	-339	-0-	2439	2	22	9	N	20	20	8			-0-
03	3220	X	3220	-0-	-0-	-0-	3199	2	21	9	N	19	19	8			-0-
04	3082	X	3082	-0-	-0-	-0-	3064	2	18	9	N	16	16	8			-0-
05	3261	X	3261	-0-	-0-	-0-	3224	2	37	9	N	34	34	8			-0-
06	3242	X	3242	-0-	-0-	-0-	3117	2	125	9	N	114	34	8			80
*07	3437	X	3437	-0-	-0-	-0-	3408	2	29	9	N	26	26	8			80

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					17
03	2077	N	1903	-0-	-174	-0-	1903	2			N	-0-					17
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					17
05	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					17
06	1830	N	1542	-0-	-288	-0-	1542	2			N	-0-					17
07	1860	N	1559	-0-	-301	-0-	1559	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

02	1764	N	1600	-0-	-164	-0-	1591	2	9	9	N	8	8	8			75
03	2210	N	2210	-0-	-0-	-0-	2189	2	21	9	N	19	19	8			75
04	2070	N	1937	-0-	-133	-0-	1923	2	14	9	N	13	13	8			75
05	1968	N	1968	-0-	-0-	-0-	1966	2	2	9	N	2	2	8			75
06	2130	N	1914	-0-	-216	-0-	1904	2	10	9	N	9	9	8			75
07	2015	N	1914	-0-	-101	-0-	1903	2	11	9	N	10	10	8			75

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

02	2184	N	2163	-0-	-21	-0-	2163	2			N	-0-					83
03	2460	N	2460	-0-	-0-	-0-	2359	2	101	9	N	92					175
04	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					175
05	2387	N	2319	-0-	-68	-0-	2319	2			N	-0-					175
06	2370	N	2217	-0-	-153	-0-	2217	2			N	-0-					175
07	2387	N	2330	-0-	-57	-0-	2264	2	66	9	N	60	195	1			40

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					32
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					32
04	480	N	379	-0-	-101	-0-	376	2	3	9	N	3					35
05	899	N	-0-	-0-	-899	-0-					N	-0-					35
06	870	N	-0-	-0-	-870	-0-					N	-0-					35
07	403	N	-0-	-0-	-403	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

02	1652	N	1570	-0-	-82	-0-	134	1	1436	2	N	-0-					13
03	1798	N	1661	-0-	-137	-0-	34	1	1627	2	N	-0-					13
04	1673	N	1673	-0-	-0-	-0-	1625	2	48	9	N	44					57
05	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					57
06	1620	N	1492	-0-	-128	-0-	1492	2			N	-0-					57
07	1736	N	1451	-0-	-285	-0-	1451	2			N	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

02	700	N	593	-0-	-107	-0-	593	2			N	-0-					47
03	1011	N	1011	-0-	-0-	-0-	961	2	50	9	N	45					92
04	840	N	424	-0-	-416	-0-	424	2			N	-0-					92
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					92
06	990	N	628	-0-	-362	-0-	628	2			N	-0-					92
*07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF. 11384 - 12673

02	476	N	301	-0-	-175	-0-	301	2			N	-0-					45
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
04	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					55
05	341	N	-0-	-0-	-341	-0-					N	-0-					55
06	420	N	-0-	-0-	-420	-0-					N	-0-					55
07	279	N	-0-	-0-	-279	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF. 12266 - 12682

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF. 11199 - 12304

02	2744	X	2012	-0-	-732	-0-	2012	2			N	-0-					153
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					153
04	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					153
05	2792	X	2792	-0-	-0-	-0-	2684	2	108	9	N	98	178	1			73
06	2940	X	2368	-0-	-572	-0-	2368	2			N	-0-					73
07	3038	X	1908	-0-	-1130	-0-	1908	2			N	-0-					73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF. 11174 - 12705

02	1484	N	1160	-0-	-324	-0-	1150	2	10	9	N	9	9	8			118
03	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22	22	8			118
04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14	14	8			118
05	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	N	3	3	8			118
06	1740	N	1674	-0-	-66	-0-	1664	2	10	9	N	9	9	8			118
*07	1796	N	1796	-0-	-0-	-0-	1705	2	91	9	N	83	178	1	8	8	15

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF. 10940 - 12726

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF. 11030 - 11636

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2540	N	2540	-0-	-0-	-0-	2530	2	10	9	N	9	9	8			138
03	2999	N	2999	-0-	-0-	-0-	2995	2	4	9	N	4	4	8			138
04	2700	N	2524	-0-	-176	-0-	2522	2	2	9	N	2	2	8			138
05	2790	N	869	-0-	-1921	-0-	869	2			N	-0-					138
06	2700	N	-0-	-0-	-2700	-0-					N	-0-					138
07	2604	N	-0-	-0-	-2604	-0-					N	-0-					138

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	732	-0-	-220	-0-	134	1	598	2	N	-0-					105
03	1054	N	919	-0-	-135	-0-	34	1	808	2	N	70					175
							77	9									
04	720	N	527	-0-	-193	-0-	526	2	1	9	N	1					176
05	806	N	-0-	-0-	-806	-0-					N	-0-					176
06	900	N	-0-	-0-	-900	-0-					N	2	141	1			37
07	558	N	-0-	-0-	-558	-0-					N	-0-					37

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2721	X	2721	-0-	-0-	-0-	48	1	2630	2	N	39	31	8			37
							43	9									
03	3597	X	3597	-0-	-0-	-0-	3393	2	204	9	N	185	178	1	27	8	17
04	3284	X	3284	-0-	-0-	-0-	3264	2	20	9	N	18	18	8			17
05	2995	X	2995	-0-	-0-	-0-	2964	2	31	9	N	28	28	8			17
06	2730	X	2148	-0-	-582	-0-	2134	2	14	9	N	13	13	8			17
*07	3025	X	3025	-0-	-0-	-0-	2994	2	31	9	N	28	28	8			17

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1701	-0-	-483	-0-	1678	2	23	9	N	21	21	8			10
03	2860	N	2860	-0-	-0-	-0-	2790	2	70	9	N	64	29	8			45
04	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20	20	8			45
05	2759	N	2759	-0-	-0-	-0-	2709	2	50	9	N	45	5	8			85
06	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14	14	8			85
*07	2569	N	2569	-0-	-0-	-0-	2543	2	26	9	N	24	24	8			85

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2242	N	2242	-0-	-0-	-0-	2190	2	52	9	N	47	47	8			23
03	2821	N	2581	-0-	-240	-0-	2445	2	136	9	N	124	44	8			103
04	2400	N	2263	-0-	-137	-0-	2184	2	79	9	N	72	32	8			143
05	2480	N	2041	-0-	-439	-0-	1971	2	70	9	N	64	64	8			143
06	2490	N	1809	-0-	-681	-0-	1768	2	41	9	N	37	37	8			143
07	2325	N	1941	-0-	-384	-0-	1893	2	48	9	N	44	24	8			163

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					80
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					80
04	390	N	266	-0-	-124	-0-	170	2	96	9	N	87	167	1			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2286	N	2286	-0-	-0-	-0-	106	1	2148	2	N	29	29	8			48
							32	9									
03	2573	N	2221	-0-	-352	-0-	2193	2	28	9	N	25	16	8			57
04	2400	N	2172	-0-	-228	-0-	2154	2	18	9	N	16	13	8			60
05	2542	N	2263	-0-	-279	-0-	2237	2	26	9	N	24	19	8			65
06	2204	N	2204	-0-	-0-	-0-	2183	2	21	9	N	19	18	8			66
07	2232	N	2194	-0-	-38	-0-	2177	2	17	9	N	15	15	8			66

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

02	1624	N	1223	-0-	-401	-0-	1214	2	9	9	N	8	8	8			8
03	2139	N	2006	-0-	-133	-0-	1997	2	9	9	N	8	8	8			8
04	1890	N	1750	-0-	-140	-0-	1747	2	3	9	N	3	3	8			8
05	1646	N	1646	-0-	-0-	-0-	1633	2	13	9	N	12	12	8			8
06	1950	N	1535	-0-	-415	-0-	1483	2	52	9	N	47	7	8			48
07	1798	N	1656	-0-	-142	-0-	1647	2	9	9	N	8	8	8			48

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

02	4144	X	3585	-0-	-559	-0-	3551	2	34	9	N	31	31	8			29
03	4433	X	3571	-0-	-862	-0-	3529	2	42	9	N	38	38	8			29
04	4080	X	3281	-0-	-799	-0-	3250	2	31	9	N	28	28	8			29
05	4185	X	3108	-0-	-1077	-0-	3098	2	10	9	N	9	9	8			29
06	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20	20	8			29
*07	3302	X	3302	-0-	-0-	-0-	3279	2	23	9	N	21	21	8			29

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

02	4144	X	1128	-0-	-3016	-0-	1127	2	1	9	N	1	1	8			5
03	4998	X	4998	-0-	-0-	-0-	4962	2	36	9	N	33	33	8			5
04	4440	X	4308	-0-	-132	-0-	4132	2	176	9	N	160	20	8			145
05	4588	X	4121	-0-	-467	-0-	4080	2	41	9	N	37	37	8			145
06	3911	X	3911	-0-	-0-	-0-	3759	2	152	9	N	138	35	8			248
*07	4161	X	4161	-0-	-0-	-0-	3922	2	239	9	N	217	28	8			437

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

02	868	N	868	-0-	-0-	-0-	857	2	11	9	N	10	199	1	9	8	72
03	1185	N	1185	-0-	-0-	-0-	1166	2	19	9	N	17	17	8			72
04	1230	N	629	-0-	-601	-0-	556	2	73	9	N	66	3	8			135
05	961	N	-0-	-0-	-961	-0-					N	-0-					135
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					135
07	651	N	-0-	-0-	-651	-0-					N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1035	2	23	9	N	21	21	8			63
03	1147	N	1040	-0-	-107	-0-	1016	2	24	9	N	22	22	8			63
04	540	N	468	-0-	-72	-0-	465	2	3	9	N	3	3	8			63
05	1178	N	1103	-0-	-75	-0-	1089	2	14	9	N	13	13	8			63
06	1020	N	838	-0-	-182	-0-	830	2	8	9	N	7	7	8			63
*07	733	N	733	-0-	-0-	-0-	729	2	4	9	N	4	4	8			63

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5870	X	5870	-0-	-0-	-0-	5840	2	30	9	N	27	27	8			62
03	6830	X	6830	-0-	-0-	-0-	6777	2	53	9	N	48	48	8			62
04	6608	X	6608	-0-	-0-	-0-	6576	2	32	9	N	29	29	8			62
05	6045	X	5990	-0-	-55	-0-	5971	2	19	9	N	17	17	8			62
06	6113	X	6113	-0-	-0-	-0-	6098	2	15	9	N	14	14	8			62
*07	6184	X	6184	-0-	-0-	-0-	6162	2	22	9	N	20	20	8			62

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2618	X	2618	-0-	-0-	-0-	2598	2	20	9	N	18	18	8			145
03	3164	X	3164	-0-	-0-	-0-	3144	2	20	9	N	18	18	8			145
04	3198	X	3198	-0-	-0-	-0-	3180	2	18	9	N	16	16	8			145
05	3248	X	3248	-0-	-0-	-0-	3218	2	30	9	N	27	27	8			145
06	3320	X	3320	-0-	-0-	-0-	3242	2	78	9	N	71	28	8			188
*07	3245	X	3245	-0-	-0-	-0-	3219	2	26	9	N	24	24	8			188

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	1					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1992	-0-	-0-	-0-	1920	2	72	9	N	65	65	8			183
03	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	29	8			183
04	2640	N	2124	-0-	-516	-0-	2072	2	52	9	N	47	20	8			210
05	2201	N	1607	-0-	-594	-0-	1563	2	44	9	N	40	40	8			210
06	1950	N	1180	-0-	-770	-0-	1127	2	53	9	N	48	46	8			212
07	2201	N	1328	-0-	-873	-0-	1272	2	56	9	N	51	51	8			212

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					33
03	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					34
04	390	N	236	-0-	-154	-0-	210	2	26	9	N	24					58
05	217	N	-0-	-0-	-217	-0-					N	5	63	1			-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1618	-0-	-230	-0-	134	1	1484	2	N	-0-					15
03	2139	N	1915	-0-	-224	-0-	53	1	1862	2	N	-0-					15
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					15
05	1798	N	1785	-0-	-13	-0-	1785	2			N	-0-					15
06	1860	N	1652	-0-	-208	-0-	1652	2			N	-0-					15
07	1798	N	1620	-0-	-178	-0-	1620	2			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1459	-0-	-81	-0-	1437	2	22	9	N	20	20	8			53
03	1854	N	1854	-0-	-0-	-0-	1830	2	24	9	N	22	22	8			53
04	1671	N	1671	-0-	-0-	-0-	1660	2	11	9	N	10	10	8			53
05	1706	N	1706	-0-	-0-	-0-	1671	2	35	9	N	32	32	8			53
06	1800	N	1676	-0-	-124	-0-	1643	2	33	9	N	30	30	8			53
07	1736	N	1736	-0-	-0-	-0-	1707	2	29	9	N	26	26	8			53

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1598	-0-	-278	-0-	38	1	1503	2	N	52	174	1	52	8	115
							57	9									
03	2042	N	2042	-0-	-0-	-0-	1930	2	112	9	N	102	176	1	41	8	-0-
04	1920	N	1820	-0-	-100	-0-	1763	2	57	9	N	52	32	8			20
05	1804	N	1804	-0-	-0-	-0-	1743	2	61	9	N	55	55	8			20
06	1980	N	1739	-0-	-241	-0-	1685	2	54	9	N	49	49	8			20
07	1891	N	1845	-0-	-46	-0-	1765	2	80	9	N	73	40	8			53

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	588	-0-	-140	-0-	588	2			N	-0-					72
03	744	N	727	-0-	-17	-0-	727	2			N	-0-					72
04	780	N	344	-0-	-436	-0-	344	2			N	-0-					72
05	651	N	-0-	-0-	-651	-0-					N	-0-					72
06	690	N	-0-	-0-	-690	-0-					N	-0-					72
07	341	N	-0-	-0-	-341	-0-					N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	91	1			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2802	-0-	-278	-0-	24	1	2730	2	N	44	44	8			215
							48	9									
03	3410	X	3361	-0-	-49	-0-	29	1	3301	2	N	28	126	1	27	8	90
							31	9									
04	3480	X	2993	-0-	-487	-0-	2967	2	26	9	N	24	24	8			90
05	3596	X	3008	-0-	-588	-0-	2957	2	51	9	N	46	46	8			90
06	3030	X	2863	-0-	-167	-0-	2819	2	44	9	N	40	40	8			90
*07	3326	X	3326	-0-	-0-	-0-	3286	2	40	9	N	36	36	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3721	-0-	-535	-0-	3680	2	41	9	N	37	170	1	37	8	162
03	4712	X	4029	-0-	-683	-0-	3945	2	84	9	N	76	36	8			202
04	4560	X	3877	-0-	-683	-0-	3866	2	11	9	N	10	10	8			202
05	4526	X	3977	-0-	-549	-0-	3970	2	7	9	N	6	6	8			202
06	3957	X	3957	-0-	-0-	-0-	3865	2	92	9	N	84	16	8			270
*07	3792	X	3792	-0-	-0-	-0-	3774	2	18	9	N	16	16	8			270

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

02	9	N	-0-	-0-	-9	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					28
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

02	1988	N	1855	-0-	-133	-0-	1815	2	40	9	N	36	36	8			75
03	2511	N	2281	-0-	-230	-0-	2238	2	43	9	N	39	32	8			82
04	2371	N	2371	-0-	-0-	-0-	2349	2	22	9	N	20	20	8			82
05	2447	N	2447	-0-	-0-	-0-	2406	2	41	9	N	37	37	8			82
06	2220	N	2188	-0-	-32	-0-	2151	2	37	9	N	34	34	8			82
07	2449	N	2190	-0-	-259	-0-	2161	2	29	9	N	26	26	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

02	1204	N	1064	-0-	-140	-0-	1032	2	32	9	N	29	29	8			55
03	1550	N	1357	-0-	-193	-0-	1322	2	35	9	N	32	32	8			55
04	1590	N	1217	-0-	-373	-0-	1192	2	25	9	N	23	23	8			55
05	1325	N	1325	-0-	-0-	-0-	1280	2	45	9	N	41	36	8			60
06	1320	N	1210	-0-	-110	-0-	1162	2	48	9	N	44	37	8			67
07	1271	N	1214	-0-	-57	-0-	1181	2	33	9	N	30	30	8			67

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

02	3024	X	2753	-0-	-271	-0-	2740	2	13	9	N	12	12	8			150
03	3286	X	3099	-0-	-187	-0-	3084	2	15	9	N	14	14	8			150
04	3107	X	3107	-0-	-0-	-0-	3015	2	92	9	N	84	195	1	17	8	22
05	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			22
06	3023	X	3023	-0-	-0-	-0-	3011	2	12	9	N	11	11	8			22
07	3131	X	3116	-0-	-15	-0-	3048	2	68	9	N	62	11	8			73

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

02	10808	X	10513	-0-	-295	-0-	10425	2	88	9	N	80	75	8			175
03	11966	X	11736	-0-	-230	-0-	11470	2	266	9	N	242	172	8			245
04	11460	X	10942	-0-	-518	-0-	10824	2	118	9	N	107	180	1	85	8	87
05	11625	X	11358	-0-	-267	-0-	11262	2	96	9	N	87	61	8			113
06	10603	X	10603	-0-	-0-	-0-	10520	2	83	9	N	75	58	8			130
*07	11057	X	11057	-0-	-0-	-0-	10913	2	144	9	N	131	69	8			192

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

02	196	N	165	-0-	-31	-0-	146	2	19	9	N	17					184
03	186	N	170	-0-	-16	-0-	152	2	18	9	N	16					200
04	240	N	94	-0-	-146	-0-	84	2	10	9	N	9					209
05	238	N	238	-0-	-0-	-0-	212	2	26	9	N	24					233
06	157	N	157	-0-	-0-	-0-	126	2	31	9	N	28					261
*07	158	N	158	-0-	-0-	-0-	146	2	12	9	N	11					272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3071	-0-	-653	-0-	3049	2	22	9	N	20	20	8			69
03	4092	X	3160	-0-	-932	-0-	3124	2	36	9	N	33	33	8			69
04	3720	X	2938	-0-	-782	-0-	2915	2	23	9	N	21	21	8			69
05	3565	X	3218	-0-	-347	-0-	3167	2	51	9	N	46	6	8			109
06	3183	X	3183	-0-	-0-	-0-	3168	2	15	9	N	14	14	8			109
*07	3387	X	3387	-0-	-0-	-0-	3369	2	18	9	N	16	16	8			109

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2673	-0-	-211	-0-	2626	2	47	9	N	43	43	8			30
03	3193	X	2533	-0-	-660	-0-	2500	2	33	9	N	30	30	8			30
04	3090	X	2446	-0-	-644	-0-	2424	2	22	9	N	20	20	8			30
05	3038	X	2502	-0-	-536	-0-	2462	2	40	9	N	36	36	8			30
06	2434	X	2434	-0-	-0-	-0-	2398	2	36	9	N	33	33	8			30
*07	2627	X	2627	-0-	-0-	-0-	2598	2	29	9	N	26	26	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1421	-0-	-567	-0-	1408	2	13	9	N	12	12	8			54
03	2263	N	1590	-0-	-673	-0-	1569	2	21	9	N	19	19	8			54
04	1877	N	1877	-0-	-0-	-0-	1865	2	12	9	N	11	11	8			54
05	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	N	3	3	8			54
06	2107	N	2107	-0-	-0-	-0-	2096	2	11	9	N	10	10	8			54
*07	2159	N	2159	-0-	-0-	-0-	2152	2	7	9	N	6	6	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	501	-0-	-199	-0-	481	2	20	9	N	18	198	1	14	8	38
03	834	N	834	-0-	-0-	-0-	809	2	25	9	N	23	21	8			40
04	780	N	294	-0-	-486	-0-	290	2	4	9	N	4	2	8			42
05	558	N	-0-	-0-	-558	-0-					N	-0-					42
06	810	N	-0-	-0-	-810	-0-					N	-0-					42
07	310	N	-0-	-0-	-310	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					90
03	710	N	710	-0-	-0-	-0-	591	2	119	9	N	108	198	1			-0-
04	540	N	349	-0-	-191	-0-	349	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2636	-0-	-136	-0-	134	1	2502	2	N	-0-					123
03	3069	X	3068	-0-	-1	-0-	34	1	3008	2	N	24					147
							26	9									
04	2970	X	2947	-0-	-23	-0-	2871	2	76	9	N	69	177	1			39
05	3069	X	2988	-0-	-81	-0-	2904	2	84	9	N	76					115
06	2970	X	2685	-0-	-285	-0-	2664	2	21	9	N	19					134
07	3069	X	2750	-0-	-319	-0-	2710	2	40	9	N	36					170

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2117	-0-	-431	-0-	2087	2	30	9	N	27	186	1	18	8	23
03	2781	X	2781	-0-	-0-	-0-	2756	2	25	9	N	23	23	8			23
04	2730	X	2602	-0-	-128	-0-	2585	2	17	9	N	15	15	8			23
05	2821	X	2653	-0-	-168	-0-	2649	2	4	9	N	4	4	8			23
06	2678	N	2678	-0-	-0-	-0-	2583	2	95	9	N	86	11	8			98
*07	2692	N	2692	-0-	-0-	-0-	2603	2	89	9	N	81	12	8			167

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13216	X	11110	-0-	-2106	-0-	147	1	10834	2	N	117					201
							129	9									
03	14105	X	12250	-0-	-1855	-0-	70	1	12124	2	N	51	199	1			53
							56	9									
04	13140	X	11216	-0-	-1924	-0-	11216	2			N	-0-					53
05	13578	X	10688	-0-	-2890	-0-	10686	2	2	9	N	2					55
*06	9900	X	8922	-0-	-978	-0-	8870	2	52	9	N	47					102
07	10230	X	10170	-0-	-60	-0-	10064	2	106	9	N	96	171	1			27

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22176	X	19623	-0-	-2553	-0-	179	1	19444	2	N	-0-					30
03	23870	X	21174	-0-	-2696	-0-	90	1	21084	2	N	-0-					30
04	22830	X	20141	-0-	-2689	-0-	20141	2			N	-0-					30
05	23250	X	20901	-0-	-2349	-0-	20901	2			N	-0-					30
06	20187	X	20187	-0-	-0-	-0-	20078	2	109	9	N	99					129
*07	20429	X	20429	-0-	-0-	-0-	20429	2			N	-0-					129

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15428	X	11783	-0-	-3645	-0-	96	1	11597	2	N	82	168	1			109
							90	9									
03	17081	X	10781	-0-	-6300	-0-	10781	2			N	-0-					109
04	16530	X	12682	-0-	-3848	-0-	12576	2	106	9	N	96	173	1			32
05	16833	X	13575	-0-	-3258	-0-	13572	2	3	9	N	3					35
06	13591	X	13591	-0-	-0-	-0-	13390	2	201	9	N	183	191	1			27
07	13113	X	12563	-0-	-550	-0-	12526	2	37	9	N	34					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16604	X	16296	-0-	-308	-0-	588	1	15562	2	N	133	200	1			80
							146	9									
03	18839	X	18839	-0-	-0-	-0-	710	1	18052	2	N	70					150
							77	9									
04	17790	X	17446	-0-	-344	-0-	520	1	16813	2	N	103	81	1			172
							113	9									
05	18383	X	17114	-0-	-1269	-0-	362	1	16699	2	N	48					220
							53	9									
06	16781	X	16781	-0-	-0-	-0-	98	1	16446	2	N	215	192	1			243
							237	9									
*07	15884	X	15884	-0-	-0-	-0-	257	1	15626	2	N	1	195	1			49
							1	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14756	X	13922	-0-	-834	-0-	179	1	13680	2	N	57	172	1			143
							63	9									
03	16337	X	15420	-0-	-917	-0-	154	1	15156	2	N	100	171	1			72
							110	9									
04	15810	X	15107	-0-	-703	-0-	14922	2	185	9	N	168	183	1			57
05	16337	X	16331	-0-	-6	-0-	16143	2	188	9	N	171	175	1			53
06	15165	X	15165	-0-	-0-	-0-	14965	2	200	9	N	182	182	1			53
07	15624	X	14425	-0-	-1199	-0-	14285	2	140	9	N	127					180

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3519	X	3519	-0-	-0-	-0-	3463	2	56	9	N	51					173
03	4788	X	4788	-0-	-0-	-0-	4688	2	100	9	N	91	197	1			67
04	4333	X	4333	-0-	-0-	-0-	4271	2	62	9	N	56					123
05	2963	X	2963	-0-	-0-	-0-	2901	2	62	9	N	56	132	1			47
06	3711	X	3711	-0-	-0-	-0-	3699	2	12	9	N	11					58
*07	4069	X	4069	-0-	-0-	-0-	4065	2	4	9	N	4					62

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16772	X	15342	-0-	-1430	-0-	179	1	15163	2	N	-0-					182
03	18569	X	16919	-0-	-1650	-0-	45	1	16805	2	N	63	200	1			45
							69	9									
04	17970	X	15688	-0-	-2282	-0-	15512	2	176	9	N	160	163	1			42
05	18569	X	15690	-0-	-2879	-0-	15638	2	52	9	N	47					89
06	14667	X	14667	-0-	-0-	-0-	14591	2	76	9	N	69					158
*07	14493	X	14493	-0-	-0-	-0-	14416	2	77	9	N	70					228

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	101325	-0-	101325	969659	358	1	97944	2	N	2748	2883	1			878
							3023	9									
03	0	W	100100	-0-	100100	1069759	102	1	97124	2	N	2613	2848	1			643
							2874	9									
04	0	W	89113	-0-	89113	1158872	86399	2	2714	9	N	2467	2472	1			638
05	0	W	85015	-0-	85015	1243887	82443	2	2572	9	N	2338	2284	1			692
06	1321153	X	77266	-0-	-1243887	-0-	75084	2	2182	9	N	1984	1954	1			722
07	112189	X	75312	-0-	-36877	-0-	73179	2	2133	9	N	1939	1941	1			720

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15848	X	5614	-0-	-10234	-0-	524	1	5016	2	Y	67	75	1			21
							74	9									
03	17546	X	5391	-0-	-12155	-0-	701	1	4613	2	Y	70	52	1			39
							77	9									
04	16980	X	3140	-0-	-13840	-0-	810	1	2271	2	Y	54	71	1			22
							59	9									
05	17546	X	5251	-0-	-12295	-0-	776	1	4451	2	Y	22	38	1			6
							24	9									
06	6840	X	6092	-0-	-748	-0-	622	1	5448	2	Y	20	16	1			10
							22	9									
*07	6398	X	6398	-0-	-0-	-0-	430	1	5806	2	Y	147	89	1			68
							162	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38441	X	38441	-0-	-0-	-0-	179	1	37051	2	Y	1101	1153	1			347
							1211	9									
03	42530	X	42530	-0-	-0-	-0-	198	1	41079	2	Y	1139	848	1			638
							1253	9									
04	41280	X	41280	-0-	-0-	-0-	179	1	39839	2	Y	1147	1319	1			466
							1262	9									
05	37045	X	33030	-0-	-4015	-0-	31885	2	1145	9	Y	1041	1221	1			286
06	35850	X	26414	-0-	-9436	-0-	25481	2	933	9	Y	848	694	1			440
07	37045	X	25499	-0-	-11546	-0-	344	1	24386	2	Y	699	814	1			325
							769	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					94
03	1550	N	1058	-0-	-492	-0-	1058	2			N	-0-					94
04	1311	N	1311	-0-	-0-	-0-	1297	2	14	9	N	13					107
05	1488	N	1297	-0-	-191	-0-	1206	2	91	9	N	83					190
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					190
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					190

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					55
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					55
04	545	N	545	-0-	-0-	-0-	484	2	61	9	N	55					110
05	456	N	456	-0-	-0-	-0-	452	2	4	9	N	4					114
*06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					114
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	2025	-0-	-75	-0-	2025	2			N	-0-					145
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					145
04	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					145
05	2325	X	2277	-0-	-48	-0-	2277	2			N	-0-					145
*06	2250	X	1406	-0-	-844	-0-	1406	2			N	-0-					145
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					129
03	992	N	120	-0-	-872	-0-	120	2			N	-0-					129
04	870	N	426	-0-	-444	-0-	426	2			N	-0-					129
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					129
*06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					129
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					139
03	682	N	584	-0-	-98	-0-	584	2			N	-0-					139
04	720	N	544	-0-	-176	-0-	544	2			N	-0-					139
05	589	N	544	-0-	-45	-0-	544	2			N	-0-					139
06	570	N	438	-0-	-132	-0-	438	2			N	-0-					139
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					109
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					109
04	870	N	862	-0-	-8	-0-	862	2			N	-0-					109
05	992	N	815	-0-	-177	-0-	815	2			N	-0-					109
*06	750	N	732	-0-	-18	-0-	732	2			N	-0-					109
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					190
03	1457	N	1417	-0-	-40	-0-	1395	2	22	9	N	20					210
04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					210
05	1488	N	1342	-0-	-146	-0-	1342	2			N	-0-					210
*06	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					210
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					210

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					78
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					78
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					78
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					78
*06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					78
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	85	-0-	-139	-0-	85	2			N	-0-					124
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					124
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					124
05	157	N	157	-0-	-0-	-0-	106	2	51	9	N	46					170
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					170
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					170

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					164
03	620	N	547	-0-	-73	-0-	496	2	51	9	N	46					210
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					210
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					210
*06	551	N	551	-0-	-0-	-0-	550	2	1	9	N	1	182	1			29
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1482	-0-	-226	-0-	1482	2			N	-0-					170
03	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20					190
04	1800	N	1631	-0-	-169	-0-	1621	2	10	9	N	9	179	1			20
05	1643	N	1629	-0-	-14	-0-	1618	2	11	9	N	10					30
*06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					30
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					30

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					153
03	368	N	368	-0-	-0-	-0-	269	2	99	9	N	90					243
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-	182	1			61
05	479	N	479	-0-	-0-	-0-	414	2	65	9	N	59					120
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					120

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
03	2584	N	2584	-0-	-0-	-0-	2443	2	141	9	N	128					170
04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					170
05	2697	N	2608	-0-	-89	-0-	2608	2			N	-0-					170
*06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					170
07	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					170

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
03	1244	N	1244	-0-	-0-	-0-	1158	2	86	9	N	78	195	1			38
04	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					38
05	1550	N	911	-0-	-639	-0-	911	2			N	-0-					38
*06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					38
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					38

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	114	-0-	-250	-0-	114	2			N	-0-					159
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					159
04	210	N	147	-0-	-63	-0-	147	2			N	-0-					159
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					159
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					159
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					94
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
*06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					94
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	443	1	244	2	N	13			133
							14	9							
03	591	N	591	-0-	-0-	-0-	241	1	346	2	N	4			137
							4	9							
04	307	N	307	-0-	-0-	-0-	4	1	303	2	N	-0-			137
05	775	N	576	-0-	-199	-0-	240	1	336	2	N	-0-			137
06	570	N	370	-0-	-200	-0-	5	1	365	2	N	-0-			137
*07	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-			137

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-						N	-0-			-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

02	0	-0-	-0-	-0-	4						N	-0-			-0-
03	0	NO RPT	-0-	-0-	4						N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/26/2015 - PLUGGED 03/26/15

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0-	-0-	443	1	1598	2	N	16	5	8			223
							18	9									
03	1790	N	1790	-0-	-0-	-0-	25	1	1758	2	N	6	202	1			27
							7	9									
04	1668	N	1668	-0-	-0-	-0-	24	1	1644	2	N	-0-					27
05	2294	N	1740	-0-	-554	-0-	24	1	1715	2	N	1	1	8			27
							1	9									
06	1740	N	971	-0-	-769	-0-	13	1	958	2	N	-0-					27
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					27

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2015 - P&A 02/13/15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

02	18427	X	594	-0-	-17833	-0-	420	1	174	2	Y	-0-					152
03	899	X	267	-0-	-632	-0-	70	1	197	2	Y	-0-					152
04	1843	X	1843	-0-	-0-	-0-	26	1	1814	2	Y	3					155
							3	9									
05	4838	X	4838	-0-	-0-	-0-	68	1	4770	2	Y	-0-					155
06	675	X	675	-0-	-0-	-0-	9	1	666	2	Y	-0-					155
07	992	X	739	-0-	-253	-0-	10	1	729	2	Y	-0-					155

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

02	778	N	778	-0-	-0-	-0-	420	1	358	2	Y	-0-					74
03	471	N	471	-0-	-0-	-0-	73	1	398	2	Y	-0-					74
04	330	N	246	-0-	-84	-0-	3	1	243	2	Y	-0-					74
05	460	N	460	-0-	-0-	-0-	6	1	454	2	Y	-0-					74
06	440	N	440	-0-	-0-	-0-	6	1	434	2	Y	-0-					74
*07	410	N	410	-0-	-0-	-0-	6	1	404	2	Y	-0-	1	1			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

02	1842	N	1842	-0-	-0-	-0-	420	1	1411	2	N	10	3	8			57
							11	9									
03	1953	N	1896	-0-	-57	-0-	94	1	1780	2	N	20					77
							22	9									
04	1950	N	1826	-0-	-124	-0-	26	1	1783	2	N	15					92
							17	9									
05	2046	N	1979	-0-	-67	-0-	27	1	1898	2	N	49	4	8			137
							54	9									
06	1846	N	1846	-0-	-0-	-0-	25	1	1809	2	N	11	1	8			147
							12	9									
*07	1966	N	1966	-0-	-0-	-0-	27	1	1924	2	N	14	4	8			157
							15	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2015

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

02	1326	N	1326	-0-	-0-	-0-	420	1	897	2	N	8	5	8			148
							9	9									
03	1086	N	1086	-0-	-0-	-0-	82	1	1004	2	N	-0-					148
04	1050	N	929	-0-	-121	-0-	13	1	916	2	N	-0-					148
05	1457	N	1009	-0-	-448	-0-	14	1	985	2	N	9					157
							10	9									
06	1050	N	956	-0-	-94	-0-	13	1	942	2	N	1	1	8			157
							1	9									
*07	990	N	990	-0-	-0-	-0-	14	1	973	2	N	3	2	8			158
							3	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4470	X	4470	-0-	-0-	-0-	4450	2	20	9	N	18	1	8			30
03	1297	X	1297	-0-	-0-	-0-	18	1	1276	2	N	3					33
							3	9									
04	1074	X	1074	-0-	-0-	-0-	15	1	1059	2	N	-0-					33
05	1643	X	999	-0-	-644	-0-	14	1	977	2	N	7	2	8			38
							8	9									
06	1590	X	992	-0-	-598	-0-	13	1	977	2	N	2					40
							2	9									
07	1643	X	1042	-0-	-601	-0-	15	1	1027	2	N	-0-					40

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015 - PLUGGED 03/13/15

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

02	1788	N	1788	-0-	-0-	-0-	443	1	1339	2	N	5					153
							6	9									
03	1796	N	1796	-0-	-0-	-0-	476	1	1312	2	N	7					160
							8	9									
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					160
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					160
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	925	-0-	-55	-0-	923	2	2	9	N	2					45
03	1166	N	1166	-0-	-0-	-0-	16	1	1142	2	N	7					52
							8	9									
04	1211	N	1211	-0-	-0-	-0-	17	1	1185	2	N	8					60
							9	9									
05	1181	N	1181	-0-	-0-	-0-	16	1	1163	2	N	2					62
							2	9									
06	1204	N	1204	-0-	-0-	-0-	16	1	1188	2	N	-0-					62
*07	1257	N	1257	-0-	-0-	-0-	18	1	1239	2	N	-0-					62

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

02	797	N	797	-0-	-0-	-0-	420	1	377	2	N	-0-					107
03	483	N	483	-0-	-0-	-0-	74	1	409	2	N	-0-					107
04	442	N	442	-0-	-0-	-0-	6	1	436	2	N	-0-					107
05	868	N	425	-0-	-443	-0-	6	1	419	2	N	-0-					107
06	480	N	308	-0-	-172	-0-	4	1	304	2	N	-0-					107
07	465	N	312	-0-	-153	-0-	4	1	308	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	3	N	-0-	-0-	-3	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

02	1670	N	1670	-0-	-0-	-0-	443	1	1215	2	N	11	197	1	3	8	53
							12	9									
03	1696	N	1696	-0-	-0-	-0-	242	1	1441	2	N	12					65
							13	9									
04	1244	N	1244	-0-	-0-	-0-	17	1	1212	2	N	14					79
							15	9									
05	1860	N	1515	-0-	-345	-0-	239	1	1267	2	N	8					87
							9	9									
06	1650	N	1186	-0-	-464	-0-	16	1	1158	2	N	11	1	8			97
							12	9									
07	1271	N	1223	-0-	-48	-0-	17	1	1195	2	N	10	2	8			105
							11	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

02	1064	N	443	-0-	-621	-0-	443	1			N	-0-					158
03	1116	N	-0-	-0-	-1116	-0-					N	5					163
04	120	N	-0-	-0-	-120	-0-					N	-0-					163
05	496	N	-0-	-0-	-496	-0-					N	-0-					163
06	0	N	-0-	-0-	-0-	-0-					N	-0-					163
07	0	N	-0-	-0-	-0-	-0-					N	-0-					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	420	1	696	2	N	13	3	8			205
							14	9									
03	996	N	996	-0-	-0-	-0-	81	1	898	2	N	15					220
							17	9									
04	928	N	928	-0-	-0-	-0-	13	1	905	2	N	9	172	1			57
							10	9									
05	1240	N	975	-0-	-265	-0-	13	1	961	2	N	1	1	8			57
							1	9									
06	960	N	903	-0-	-57	-0-	12	1	890	2	N	1					58
							1	9									
*07	1006	N	1006	-0-	-0-	-0-	14	1	981	2	N	10	1	8			67
							11	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

02	3663	X	3663	-0-	-0-	-0-	420	1	3241	2	N	2					142
							2	9									
03	4135	X	4135	-0-	-0-	-0-	127	1	4008	2	N	-0-					142
04	3058	X	3058	-0-	-0-	-0-	44	1	3014	2	N	-0-					142
05	3968	X	3968	-0-	-0-	-0-	55	1	3899	2	N	13					155
							14	9									
06	3884	X	3884	-0-	-0-	-0-	53	1	3831	2	N	-0-					155
*07	3798	X	3798	-0-	-0-	-0-	53	1	3737	2	N	7					162
							8	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

02	2314	N	2314	-0-	-0-	-0-	420	1	1888	2	N	5	4	8			58
							6	9									
03	2181	N	2181	-0-	-0-	-0-	98	1	2053	2	N	27					85
							30	9									
04	2035	N	2035	-0-	-0-	-0-	29	1	1973	2	N	30					115
							33	9									
05	2573	N	2106	-0-	-467	-0-	29	1	2060	2	N	15	3	8			127
							17	9									
06	2106	N	2106	-0-	-0-	-0-	29	1	2076	2	N	1					128
							1	9									
*07	2130	N	2130	-0-	-0-	-0-	30	1	2096	2	N	4	4	8			128
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	N	2109	-0-	-0-	-0-	443	1	1633	2	N	30	190	1	3	8	47
							33	9									
03	2230	N	2230	-0-	-0-	-0-	264	1	1948	2	N	16					63
							18	9									
04	1970	N	1970	-0-	-0-	-0-	28	1	1932	2	N	9					72
							10	9									
05	2259	N	2259	-0-	-0-	-0-	264	1	1984	2	N	10	2	8			80
							11	9									
06	1988	N	1988	-0-	-0-	-0-	27	1	1947	2	N	13	1	8			92
							14	9									
*07	2061	N	2061	-0-	-0-	-0-	29	1	2026	2	N	5	4	8			93
							6	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

02	5693	X	1578	-0-	-4115	-0-	1556	2	22	9	N	20	195	1	5	8	65
03	2728	X	1942	-0-	-786	-0-	27	1	1887	2	N	25					90
							28	9									
04	2640	X	2299	-0-	-341	-0-	33	1	2247	2	N	17					107
							19	9									
05	3244	X	3244	-0-	-0-	-0-	45	1	3163	2	N	33	3	8			137
							36	9									
06	2430	X	2409	-0-	-21	-0-	33	1	2357	2	N	17	2	8			152
							19	9									
*07	2387	X	2318	-0-	-69	-0-	32	1	2254	2	N	29	3	8			178
							32	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	420	1	629	2	N	-0-					18
03	682	N	673	-0-	-9	-0-	76	1	597	2	N	-0-					18
04	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					18
05	1147	N	741	-0-	-406	-0-	10	1	720	2	N	10					28
							11	9									
06	692	N	692	-0-	-0-	-0-	9	1	683	2	N	-0-					28
07	713	N	712	-0-	-1	-0-	10	1	702	2	N	-0-					28

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	18					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	420	1	107	2	N	-0-					128
03	446	N	446	-0-	-0-	-0-	73	1	373	2	N	-0-					128
04	330	N	307	-0-	-23	-0-	4	1	293	2	N	9					137
							10	9									
05	589	N	298	-0-	-291	-0-	4	1	294	2	N	-0-					137
06	420	N	286	-0-	-134	-0-	3	1	283	2	N	-0-					137
07	310	N	294	-0-	-16	-0-	4	1	290	2	N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	420	1	350	2	N	-0-					77
03	349	N	349	-0-	-0-	-0-	72	1	277	2	N	-0-					77
04	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					77
05	868	N	341	-0-	-527	-0-	4	1	337	2	N	-0-					77
06	330	N	330	-0-	-0-	-0-	4	1	325	2	N	1	1	8			77
							1	9									
07	372	N	294	-0-	-78	-0-	4	1	290	2	N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0-	-0-	420	1	999	2	N	-0-					58
03	1667	N	1667	-0-	-0-	-0-	91	1	1570	2	N	5					63
							6	9									
04	1669	N	1669	-0-	-0-	-0-	24	1	1645	2	N	-0-	5	1			58
05	1738	N	1738	-0-	-0-	-0-	24	1	1714	2	N	-0-					58
06	1620	N	1340	-0-	-280	-0-	18	1	1322	2	N	-0-					58
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	915	-0-	915	915	915	2			N	-0-					37
03	14B2	EXT	344	-0-	344	1259	8	1	336	2	N	-0-					37
04	14B2	EXT	60	-0-	60	1319	60	2			N	-0-					37
05	1446	X	127	-0-	-1319	-0-	2	1	125	2	N	-0-					37
06	330	N	17	-0-	-313	-0-	17	2			N	-0-					37
07	62	N	-0-	-0-	-62	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1976	N	1976	-0-	-0-	-0-	420	1	1555	2	N	1	1	8			60
							1	9									
03	2068	N	2068	-0-	-0-	-0-	97	1	1971	2	N	-0-					60
04	1818	N	1818	-0-	-0-	-0-	26	1	1792	2	N	-0-					60
05	2108	N	1877	-0-	-231	-0-	26	1	1840	2	N	10	3	8			67
							11	9									
06	2010	N	1818	-0-	-192	-0-	25	1	1786	2	N	6					73
							7	9									
*07	1899	N	1899	-0-	-0-	-0-	26	1	1853	2	N	18	4	8			87
							20	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

02	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 02/03/2015 - PLUGGED 02/03/15

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

02	1300	N	1300	-0-	-0-	-0-	886	1	404	2	N	9					202
							10	9									
03	775	N	742	-0-	-33	-0-	460	1	251	2	N	28					230
							31	9									
04	720	N	550	-0-	-170	-0-	7	1	531	2	N	11	197	1			44
							12	9									
05	999	N	999	-0-	-0-	-0-	464	1	512	2	N	21					65
							23	9									
06	720	N	563	-0-	-157	-0-	7	1	553	2	N	3	1	8			67
							3	9									
*07	583	N	583	-0-	-0-	-0-	8	1	558	2	N	15					82
							17	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

02	2050	N	2050	-0-	-0-	-0-	420	1	1630	2	N	-0-					77
03	1984	N	1798	-0-	-186	-0-	92	1	1675	2	N	28					105
							31	9									
04	1470	N	888	-0-	-582	-0-	12	1	873	2	N	3					108
							3	9									
05	2263	N	922	-0-	-1341	-0-	13	1	908	2	N	1	1	8			108
							1	9									
06	1740	N	914	-0-	-826	-0-	12	1	901	2	N	1	1	8			108
							1	9									
07	930	N	876	-0-	-54	-0-	12	1	862	2	N	2	2	8			108
							2	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0-	-0-	369	1	1370	2	N	14	1	8			91
							15	9									
03	1767	N	1685	-0-	-82	-0-	221	1	1440	2	N	22					113
							24	9									
04	1650	N	1489	-0-	-161	-0-	1459	2	30	9	N	27					140
05	1953	N	1755	-0-	-198	-0-	221	1	1506	2	N	25	2	8			163
							28	9									
06	1620	N	1417	-0-	-203	-0-	1392	2	25	9	N	23	1	8			185
07	1550	N	1434	-0-	-116	-0-	1410	2	24	9	N	22	2	8			205

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					57
03	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					64
04	794	N	794	-0-	-0-	-0-	781	2	13	9	N	12					76
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					76
*06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	420	1	390	2	N	-0-					31
03	558	N	525	-0-	-33	-0-	74	1	451	2	N	-0-					31
04	480	N	478	-0-	-2	-0-	6	1	472	2	N	-0-					31
05	899	N	499	-0-	-400	-0-	7	1	492	2	N	-0-					31
06	510	N	454	-0-	-56	-0-	6	1	448	2	N	-0-					31
*07	512	N	512	-0-	-0-	-0-	7	1	505	2	N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	549	-0-	-207	-0-	420	1	127	2	N	2	2	8			77
							2	9									
03	651	N	91	-0-	-560	-0-	68	1	23	2	N	-0-					77
04	1040	N	1040	-0-	-0-	-0-	15	1	1025	2	N	-0-					77
05	943	N	943	-0-	-0-	-0-	14	1	923	2	N	5	2	8			80
							6	9									
06	807	N	807	-0-	-0-	-0-	11	1	796	2	N	-0-					80
07	1085	N	764	-0-	-321	-0-	11	1	751	2	N	2					82
							2	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0-	-0-	443	1	1195	2	N	15					128
							17	9									
03	1994	N	1994	-0-	-0-	-0-	261	1	1720	2	N	12					140
							13	9									
04	1559	N	1559	-0-	-0-	-0-	22	1	1504	2	N	30					170
							33	9									
05	1841	N	1841	-0-	-0-	-0-	258	1	1562	2	N	19	2	8			187
							21	9									
06	1920	N	1583	-0-	-337	-0-	21	1	1542	2	N	18					205
							20	9									
07	1612	N	1509	-0-	-103	-0-	21	1	1474	2	N	13					218
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2316	N	2316	-0-	-0-	-0-	420	1	1874	2	N	20					217
							22	9									
03	2502	N	2502	-0-	-0-	-0-	102	1	2365	2	N	32	196	1			53
							35	9									
04	2280	N	2240	-0-	-40	-0-	32	1	2193	2	N	14					67
							15	9									
05	2573	N	2345	-0-	-228	-0-	32	1	2287	2	N	24	1	8			90
							26	9									
06	2430	N	2270	-0-	-160	-0-	31	1	2213	2	N	24	1	8			113
							26	9									
*07	2386	N	2386	-0-	-0-	-0-	33	1	2323	2	N	27	2	8			138
							30	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	420	1	1221	2	N	7					122
							8	9									
03	1456	N	1456	-0-	-0-	-0-	88	1	1354	2	N	13					135
							14	9									
04	1440	N	1346	-0-	-94	-0-	19	1	1310	2	N	15					150
							17	9									
05	1829	N	1412	-0-	-417	-0-	19	1	1369	2	N	22	2	8			170
							24	9									
06	1410	N	1360	-0-	-50	-0-	18	1	1327	2	N	14	1	8			183
							15	9									
07	1395	N	1382	-0-	-13	-0-	19	1	1353	2	N	9	177	1	2	8	13
							10	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2120	N	2120	-0-	-0-	-0-	420	1	1700	2	N	-0-					150
03	1984	N	1691	-0-	-293	-0-	91	1	1600	2	N	-0-					150
04	1950	N	1719	-0-	-231	-0-	25	1	1694	2	N	-0-	10	1			140
05	2356	N	1805	-0-	-551	-0-	25	1	1778	2	N	2					142
							2	9									
06	1650	N	1523	-0-	-127	-0-	21	1	1502	2	N	-0-					142
*07	1816	N	1816	-0-	-0-	-0-	25	1	1790	2	N	1					143
							1	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	-0-	420	1	800	2	Y	-0-					145
03	899	N	853	-0-	-46	-0-	79	1	774	2	Y	-0-					145
04	870	N	752	-0-	-118	-0-	10	1	742	2	Y	-0-					145
05	1023	N	819	-0-	-204	-0-	11	1	808	2	Y	-0-					145
06	784	N	784	-0-	-0-	-0-	10	1	774	2	Y	-0-					145
07	775	N	515	-0-	-260	-0-	7	1	508	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2587	N	2587	-0-	-0-	-0-	443	1	2111	2	N	30	5	8			215
							33	9									
03	2316	N	2316	-0-	-0-	-0-	33	1	2273	2	N	9	183	1			41
							10	9									
04	2190	N	2046	-0-	-144	-0-	29	1	2011	2	N	5					46
							6	9									
05	2418	N	2262	-0-	-156	-0-	31	1	2224	2	N	6	4	8			48
							7	9									
06	2285	N	2285	-0-	-0-	-0-	31	1	2224	2	N	27					75
							30	9									
*07	2382	N	2382	-0-	-0-	-0-	33	1	2335	2	N	13	5	8			83
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	420	1	221	2	N	2					105
							2	9									
03	293	N	293	-0-	-0-	-0-	71	1	222	2	N	-0-					105
04	240	N	53	-0-	-187	-0-	53	2			N	-0-					105
05	713	N	71	-0-	-642	-0-	1	1	70	2	N	-0-					105
06	270	N	118	-0-	-152	-0-	1	1	115	2	N	2					107
							2	9									
*07	257	N	257	-0-	-0-	-0-	4	1	253	2	N	-0-					107

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

02	1885	N	1885	-0-	-0-	-0-	443	1	1428	2	N	13	3	8			218
							14	9									
03	1853	N	1853	-0-	-0-	-0-	259	1	1575	2	N	17					235
							19	9									
04	1620	N	1492	-0-	-128	-0-	21	1	1452	2	N	17					252
							19	9									
05	2077	N	1741	-0-	-336	-0-	257	1	1473	2	N	10	197	1	2	8	63
							11	9									
06	1800	N	1537	-0-	-263	-0-	21	1	1498	2	N	16	1	8			78
							18	9									
07	1550	N	1536	-0-	-14	-0-	21	1	1509	2	N	5	3	8			80
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					32
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
04	30	N	-0-	-0-	-30	-0-					N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	420	1	814	2	N	12					52
							13	9									
03	1028	N	1028	-0-	-0-	-0-	81	1	930	2	N	15					67
							17	9									
04	925	N	925	-0-	-0-	-0-	13	1	895	2	N	15					82
							17	9									
05	1395	N	969	-0-	-426	-0-	13	1	939	2	N	15					97
							17	9									
06	990	N	939	-0-	-51	-0-	12	1	910	2	N	15					112
							17	9									
07	961	N	950	-0-	-11	-0-	13	1	926	2	N	10					122
							11	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	N	1819	-0-	-0-	-0-	420	1	1393	2	N	5					43
							6	9									
03	1612	N	1518	-0-	-94	-0-	89	1	1425	2	N	4					47
							4	9									
04	1380	N	1209	-0-	-171	-0-	17	1	1181	2	N	10					57
							11	9									
05	2015	N	1586	-0-	-429	-0-	22	1	1557	2	N	6					63
							7	9									
06	1470	N	1435	-0-	-35	-0-	19	1	1416	2	N	-0-					63
*07	1641	N	1641	-0-	-0-	-0-	23	1	1618	2	N	-0-					63

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	N	1475	-0-	-0-	-0-	420	1	1035	2	N	18					115
							20	9									
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					115
04	1136	N	1136	-0-	-0-	-0-	1117	2	19	9	N	17					132
05	1643	N	999	-0-	-644	-0-	999	2			N	-0-					132
*06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	420	1	807	2	N	-0-					93
03	1302	N	1205	-0-	-97	-0-	84	1	1119	2	N	2					95
							2	9									
04	1282	N	1282	-0-	-0-	-0-	18	1	1247	2	N	15					110
							17	9									
05	1364	N	1109	-0-	-255	-0-	15	1	1094	2	N	-0-					110
06	1277	N	1277	-0-	-0-	-0-	17	1	1260	2	N	-0-					110
*07	1407	N	1407	-0-	-0-	-0-	20	1	1387	2	N	-0-					110

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		4287	-0-	4287	23600	4287	2			N	-0-					72
03	28534	X	4934	-0-	-23600	-0-	71	1	4854	2	N	8					80
							9	9									
04	11340	X	5038	-0-	-6302	-0-	73	1	4948	2	N	15					95
							17	9									
05	11718	X	4915	-0-	-6803	-0-	69	1	4840	2	N	5					100
							6	9									
06	4800	X	4574	-0-	-226	-0-	63	1	4509	2	N	2					102
							2	9									
07	4960	X	4518	-0-	-442	-0-	63	1	4449	2	N	5					107
							6	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	-0-	420	1	1275	2	N	5					50
							6	9									
03	1395	N	1217	-0-	-178	-0-	84	1	1129	2	N	4					54
							4	9									
04	1322	N	1322	-0-	-0-	-0-	19	1	1301	2	N	2					56
							2	9									
05	1891	N	1493	-0-	-398	-0-	21	1	1469	2	N	3					59
							3	9									
06	1498	N	1498	-0-	-0-	-0-	20	1	1477	2	N	1					60
							1	9									
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					60

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	797	2	13	9	N	12					80
03	998	N	998	-0-	-0-	-0-	14	1	978	2	N	5					85
							6	9									
04	871	N	871	-0-	-0-	-0-	12	1	851	2	N	7					92
							8	9									
05	917	N	917	-0-	-0-	-0-	12	1	898	2	N	6					98
							7	9									
06	960	N	869	-0-	-91	-0-	869	2			N	-0-					98
*07	908	N	908	-0-	-0-	-0-	12	1	879	2	N	15	1	8			112
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

02	2148	N	2148	-0-	-0-	-0-	420	1	1722	2	N	5					52
							6	9									
03	2139	N	2139	-0-	-0-	-0-	97	1	2011	2	N	28					80
							31	9									
04	1980	N	1919	-0-	-61	-0-	27	1	1892	2	N	-0-					80
05	2387	N	2032	-0-	-355	-0-	28	1	2004	2	N	-0-					80
06	2070	N	1987	-0-	-83	-0-	27	1	1960	2	N	-0-					80
*07	2082	N	2082	-0-	-0-	-0-	29	1	2051	2	N	2					82
							2	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

02	675	N	675	-0-	-0-	-0-	420	1	255	2	N	-0-					20
03	438	N	438	-0-	-0-	-0-	73	1	365	2	N	-0-					20
04	338	N	338	-0-	-0-	-0-	4	1	331	2	N	3					23
							3	9									
05	744	N	178	-0-	-566	-0-	2	1	174	2	N	2					25
							2	9									
06	420	N	150	-0-	-270	-0-	2	1	148	2	N	-0-					25
07	341	N	8	-0-	-333	-0-	8	2			N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					153
							6	9									
03	1324	N	1324	-0-	-0-	-0-	266	1	1050	2	N	7					160
							8	9									
04	990	N	979	-0-	-11	-0-	14	1	957	2	N	7					167
							8	9									
05	1488	N	1256	-0-	-232	-0-	250	1	1000	2	N	5					172
							6	9									
06	1290	N	1007	-0-	-283	-0-	13	1	987	2	N	6					178
							7	9									
*07	1034	N	1034	-0-	-0-	-0-	14	1	1020	2	N	-0-					178

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

02	863	N	863	-0-	-0-	-0-	443	1	414	2	N	5					193
							6	9									
03	2015	N	607	-0-	-1408	-0-	241	1	363	2	N	3	163	1			33
							3	9									
04	480	N	371	-0-	-109	-0-	5	1	366	2	N	-0-					33
05	961	N	637	-0-	-324	-0-	241	1	396	2	N	-0-					33
06	600	N	424	-0-	-176	-0-	5	1	419	2	N	-0-					33
*07	441	N	441	-0-	-0-	-0-	6	1	435	2	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	443	1	849	2	N	17					187
							19	9									
03	1176	N	1176	-0-	-0-	-0-	249	1	927	2	N	-0-					187
04	908	N	908	-0-	-0-	-0-	13	1	895	2	N	-0-					187
05	1457	N	1162	-0-	-295	-0-	249	1	913	2	N	-0-					187
06	1140	N	870	-0-	-270	-0-	12	1	857	2	N	1	1	8			187
							1	9									
07	930	N	928	-0-	-2	-0-	13	1	904	2	N	10					197
							11	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

02	641	N	641	-0-	-0-	-0-	420	1	221	2	N	-0-					60
03	386	N	386	-0-	-0-	-0-	72	1	314	2	N	-0-					60
04	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					60
05	713	N	281	-0-	-432	-0-	3	1	278	2	N	-0-					60
06	360	N	232	-0-	-128	-0-	3	1	229	2	N	-0-					60
07	248	N	208	-0-	-40	-0-	3	1	205	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

02	1695	N	1695	-0-	-0-	-0-	443	1	1238	2	N	13	3	8			75
							14	9									
03	1572	N	1572	-0-	-0-	-0-	240	1	1315	2	N	15					90
							17	9									
04	1320	N	854	-0-	-466	-0-	12	1	840	2	N	2					92
							2	9									
05	1891	N	1286	-0-	-605	-0-	235	1	1044	2	N	6					98
							7	9									
06	1530	N	1208	-0-	-322	-0-	14	1	1028	2	N	151	184	1			65
							166	9									
*07	1065	N	1065	-0-	-0-	-0-	15	1	1044	2	N	5	3	8			67
							6	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

02	2054	N	2054	-0-	-0-	-0-	443	1	1587	2	N	22	3	8			187
							24	9									
03	1953	N	1938	-0-	-15	-0-	260	1	1653	2	N	23					210
							25	9									
04	1770	N	1627	-0-	-143	-0-	23	1	1591	2	N	12					222
							13	9									
05	2263	N	1893	-0-	-370	-0-	258	1	1596	2	N	35	195	1	2	8	60
							39	9									
06	1890	N	1596	-0-	-294	-0-	22	1	1570	2	N	4	1	8			63
							4	9									
*07	1728	N	1728	-0-	-0-	-0-	24	1	1696	2	N	7	2	8			68
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0-	-0-	420	1	1200	2	N	11					108
							12	9									
03	1411	N	1411	-0-	-0-	-0-	87	1	1311	2	N	12					120
							13	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1309	2	N	13					133
							14	9									
05	1798	N	1340	-0-	-458	-0-	18	1	1312	2	N	9					142
							10	9									
06	1380	N	1315	-0-	-65	-0-	18	1	1290	2	N	6					148
							7	9									
07	1395	N	1346	-0-	-49	-0-	19	1	1312	2	N	14	2	8			160
							15	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	420	1	183	2	N	-0-					42
03	291	N	291	-0-	-0-	-0-	71	1	220	2	N	-0-					42
04	223	N	223	-0-	-0-	-0-	3	1	209	2	N	10					52
							11	9									
05	310	N	190	-0-	-120	-0-	2	1	188	2	N	-0-					52
06	270	N	185	-0-	-85	-0-	2	1	183	2	N	-0-					52
07	217	N	-0-	-0-	-217	-0-					N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2118	N	2118	-0-	-0-	-0-	420	1	1684	2	N	13	3	8			193
							14	9									
03	1865	N	1865	-0-	-0-	-0-	94	1	1760	2	N	10					203
							11	9									
04	1950	N	1950	-0-	-0-	-0-	28	1	1914	2	N	7	172	1			38
							8	9									
05	2356	N	2035	-0-	-321	-0-	28	1	1997	2	N	9					47
							10	9									
06	1960	N	1960	-0-	-0-	-0-	27	1	1932	2	N	1	1	8			47
							1	9									
*07	2035	N	2035	-0-	-0-	-0-	28	1	2004	2	N	3	2	8			48
							3	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	443	1	492	2	N	-0-					50
03	564	N	564	-0-	-0-	-0-	8	1	556	2	N	-0-					50
04	540	N	149	-0-	-391	-0-	1	1	129	2	N	17					67
							19	9									
05	1023	N	454	-0-	-569	-0-	6	1	448	2	N	-0-					67
06	540	N	471	-0-	-69	-0-	6	1	465	2	N	-0-					67
*07	538	N	538	-0-	-0-	-0-	8	1	530	2	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	-0-	420	1 6 9	698	2	N	5					72
03	947	N	947	-0-	-0-	-0-	80	1 9	858	2	N	8					80
04	812	N	812	-0-	-0-	-0-	11	1 9	801	2	N	-0-					80
05	1240	N	815	-0-	-425	-0-	11	1 2 9	802	2	N	2	2	8			80
06	930	N	817	-0-	-113	-0-	11	1 6 9	800	2	N	5					85
*07	866	N	866	-0-	-0-	-0-	12	1 6 9	848	2	N	5					90

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	443	1	546	2	N	-0-					123
03	682	N	646	-0-	-36	-0-	9	1	637	2	N	-0-					123
04	1170	N	587	-0-	-583	-0-	8	1	579	2	N	-0-					123
05	1085	N	543	-0-	-542	-0-	7	1	536	2	N	-0-					123
06	630	N	486	-0-	-144	-0-	6	1 6 9	474	2	N	5					128
07	620	N	514	-0-	-106	-0-	7	1 6 9	501	2	N	5					133

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2871	-0-	71	71	420	1 4 9	2447	2	N	4	3	8			148
03	3023	N	2952	-0-	-71	-0-	109	1 2 9	2841	2	N	2					150
04	2744	N	2744	-0-	-0-	-0-	39	1 8 9	2697	2	N	7					157
05	2841	X	2841	-0-	-0-	-0-	40	1 3 9	2798	2	N	3	3	8			157
06	2740	X	2740	-0-	-0-	-0-	37	1 1 9	2702	2	N	1	1	8			157
*07	2816	X	2816	-0-	-0-	-0-	39	1 15 9	2762	2	N	14	4	8			167

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0-	-0-	840	1 4 9	1191	2	N	4					227
03	1499	N	1499	-0-	-0-	-0-	88	1 7 9	1404	2	N	6					233
04	2100	N	1403	-0-	-697	-0-	20	1 4 9	1379	2	N	4					237
05	2263	N	1433	-0-	-830	-0-	20	1 7 9	1406	2	N	6					243
06	1440	N	1407	-0-	-33	-0-	19	1 4 9	1384	2	N	4					247
*07	1470	N	1470	-0-	-0-	-0-	20	1 7 9	1443	2	N	6					253

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2125	-0-	-283	-0-	420	1	1699	2	N	5					75
							6	9									
03	1736	N	1693	-0-	-43	-0-	91	1	1593	2	N	8					83
							9	9									
04	1731	N	1731	-0-	-0-	-0-	25	1	1706	2	N	-0-					83
05	2356	N	1892	-0-	-464	-0-	26	1	1858	2	N	7					90
							8	9									
06	1860	N	1860	-0-	-0-	-0-	25	1	1832	2	N	3					93
							3	9									
*07	1957	N	1957	-0-	-0-	-0-	27	1	1920	2	N	9					102
							10	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	N	1689	-0-	-0-	-0-	443	1	1236	2	N	9	2	8			127
							10	9									
03	1821	N	1821	-0-	-0-	-0-	229	1	1583	2	N	8					135
							9	9									
04	1465	N	1465	-0-	-0-	-0-	21	1	1433	2	N	10					145
							11	9									
05	1975	N	1975	-0-	-0-	-0-	510	1	1454	2	N	10					155
							11	9									
06	1770	N	1499	-0-	-271	-0-	20	1	1465	2	N	13	1	8			167
							14	9									
*07	1530	N	1530	-0-	-0-	-0-	21	1	1498	2	N	10	2	8			175
							11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1562	-0-	-230	-0-	420	1	1110	2	N	29	3	8			163
							32	9									
03	2108	N	1248	-0-	-860	-0-	84	1	1145	2	N	17					180
							19	9									
04	1155	N	1155	-0-	-0-	-0-	16	1	1122	2	N	15					195
							17	9									
05	1736	N	1235	-0-	-501	-0-	17	1	1214	2	N	4	2	8			197
							4	9									
06	1200	N	1171	-0-	-29	-0-	15	1	1121	2	N	32	1	8			228
							35	9									
*07	1304	N	1304	-0-	-0-	-0-	18	1	1275	2	N	10	193	1	3	8	42
							11	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	N	2329	-0-	-0-	-0-	443	1	1849	2	N	34	4	8			295
							37	9									
03	2463	N	2463	-0-	-0-	-0-	268	1	2183	2	N	11	192	1			114
							12	9									
04	2130	N	2099	-0-	-31	-0-	30	1	2057	2	N	11					125
							12	9									
05	2573	N	2425	-0-	-148	-0-	266	1	2149	2	N	9					134
							10	9									
06	2370	N	2139	-0-	-231	-0-	29	1	2106	2	N	4	1	8			137
							4	9									
*07	2236	N	2236	-0-	-0-	-0-	31	1	2197	2	N	7	2	8			142
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1985	N	1985	-0-	-0-	-0-	840	1	1138	2	N	6					163
							7	9									
03	1392	N	1392	-0-	-0-	-0-	87	1	1286	2	N	17					180
							19	9									
04	1860	N	1285	-0-	-575	-0-	18	1	1265	2	N	2					182
							2	9									
05	1922	N	1332	-0-	-590	-0-	18	1	1314	2	N	-0-					182
06	1350	N	1292	-0-	-58	-0-	17	1	1268	2	N	6					188
							7	9									
*07	1368	N	1368	-0-	-0-	-0-	19	1	1332	2	N	15					203
							17	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

02	1109	N	1109	-0-	-0-	-0-	420	1	689	2	N	-0-					80
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					80
04	783	N	783	-0-	-0-	-0-	11	1	772	2	N	-0-					80
05	1240	N	805	-0-	-435	-0-	11	1	794	2	N	-0-					80
06	840	N	774	-0-	-66	-0-	10	1	764	2	N	-0-					80
07	806	N	800	-0-	-6	-0-	11	1	789	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

02	1792	N	1769	-0-	-23	-0-	1730	2	39	9	N	35	6	8			217
03	2251	N	2251	-0-	-0-	-0-	265	1	1963	2	N	21	195	1			43
							23	9									
04	1954	N	1954	-0-	-0-	-0-	28	1	1915	2	N	10					53
							11	9									
05	2211	N	2211	-0-	-0-	-0-	263	1	1933	2	N	14					67
							15	9									
06	2190	N	1923	-0-	-267	-0-	26	1	1882	2	N	14	1	8			80
							15	9									
07	2015	N	1894	-0-	-121	-0-	26	1	1857	2	N	10	5	8			85
							11	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

02	1695	N	1695	-0-	-0-	-0-	443	1	1252	2	N	-0-					222
03	1729	N	1729	-0-	-0-	-0-	228	1	1498	2	N	3					225
							3	9									
04	1451	N	1451	-0-	-0-	-0-	21	1	1424	2	N	5	198	1			32
							6	9									
05	1964	N	1964	-0-	-0-	-0-	510	1	1442	2	N	11	1	8			42
							12	9									
06	1680	N	1462	-0-	-218	-0-	20	1	1434	2	N	7	1	8			48
							8	9									
*07	1529	N	1529	-0-	-0-	-0-	21	1	1498	2	N	9	2	8			55
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2530	N	2530	-0-	-0-	-0-	420 17	1 9	2093	2	N	15					82
03	2350	N	2350	-0-	-0-	-0-	100 25	1 9	2225	2	N	23					105
04	2934	N	2934	-0-	-0-	-0-	42 8	1 9	2884	2	N	7					112
05	2857	N	2857	-0-	-0-	-0-	40 1	1 9	2816	2	N	1					113
06	2540	N	2540	-0-	-0-	-0-	35 6	1 9	2499	2	N	5					118
*07	3038	N	2776	-0-	-262	-0-	39 10	1 9	2727	2	N	9					127

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0-	-0-	443	1	1054	2	N	22	2	8			202
							24	9									
03	1639	N	1639	-0-	-0-	-0-	256	1	1371	2	N	11					213
							12	9									
04	1346	N	1346	-0-	-0-	-0-	19	1	1325	2	N	2	188	1			27
							2	9									
05	1674	N	1387	-0-	-287	-0-	252	1	1135	2	N	-0-					27
06	1590	N	1143	-0-	-447	-0-	15	1	1127	2	N	1	1	8			27
							1	9									
*07	1397	N	1397	-0-	-0-	-0-	20	1	1377	2	N	-0-					27

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1700	N	1700	-0-	-0-	-0-	420	1	1280	2	N	-0-					88
03	1834	N	1834	-0-	-0-	-0-	93	1	1695	2	N	42					130
							46	9									
04	1602	N	1602	-0-	-0-	-0-	23	1	1571	2	N	7					137
							8	9									
05	1891	N	1601	-0-	-290	-0-	22	1	1577	2	N	2					139
							2	9									
06	1770	N	1614	-0-	-156	-0-	22	1	1574	2	N	16					155
							18	9									
*07	1643	N	1482	-0-	-161	-0-	20	1	1441	2	N	19					174
							21	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2127	N	2127	-0-	-0-	-0-	863	1	1255	2	N	8	3	8			198
							9	9									
03	1798	N	1574	-0-	-224	-0-	322	1	1230	2	N	20					218
							22	9									
04	1500	N	1163	-0-	-337	-0-	16	1	1127	2	N	18	196	1			40
							20	9									
05	2170	N	1487	-0-	-683	-0-	253	1	1224	2	N	9	4	8			45
							10	9									
06	1530	N	1194	-0-	-336	-0-	16	1	1177	2	N	1	1	8			45
							1	9									
*07	1266	N	1266	-0-	-0-	-0-	17	1	1226	2	N	21	4	8			62
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

02	1312	N	1312	-0-	-0-	-0-	420	1	892	2	N	-0-					85
03	1054	N	932	-0-	-122	-0-	157	1	764	2	N	10					95
							11	9									
04	750	N	749	-0-	-1	-0-	10	1	739	2	N	-0-					95
05	1457	N	914	-0-	-543	-0-	12	1	902	2	N	-0-					95
06	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-					95
*07	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					95

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

02	1055	N	1055	-0-	-0-	-0-	443	1	608	2	N	4	1	8			82
							4	9									
03	1099	N	1099	-0-	-0-	-0-	218	1	873	2	N	7					89
							8	9									
04	970	N	970	-0-	-0-	-0-	14	1	949	2	N	6					95
							7	9									
05	1394	N	1394	-0-	-0-	-0-	502	1	882	2	N	9	2	8			102
							10	9									
06	1050	N	903	-0-	-147	-0-	12	1	882	2	N	8	1	8			109
							9	9									
07	992	N	934	-0-	-58	-0-	13	1	915	2	N	5					114
							6	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

02	611	N	611	-0-	-0-	-0-	420	1	191	2	N	-0-				42
03	248	N	248	-0-	-0-	-0-	70	1	178	2	N	-0-				42
04	210	N	-0-	-0-	-210	-0-					N	-0-				42
05	682	N	-0-	-0-	-682	-0-					N	-0-				42
06	240	N	-0-	-0-	-240	-0-					N	-0-				42
07	0	N	-0-	-0-	-0-	-0-					N	-0-				42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

02	1117	N	1117	-0-	-0-	-0-	420	1	697	2	N	-0-				125
03	899	N	732	-0-	-167	-0-	77	1	655	2	N	-0-				125
04	870	N	864	-0-	-6	-0-	12	1	852	2	N	-0-				125
05	1240	N	1037	-0-	-203	-0-	14	1	1022	2	N	1	1	8		125
							1	9								
06	974	N	974	-0-	-0-	-0-	13	1	961	2	N	-0-				125
*07	1059	N	1059	-0-	-0-	-0-	15	1	1024	2	N	18	1	8		142
							20	9								

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

02	1206	N	1206	-0-	-0-	-0-	420	1	786	2	N	-0-				68
03	938	N	938	-0-	-0-	-0-	80	1	858	2	N	-0-				68
04	900	N	834	-0-	-66	-0-	12	1	818	2	N	4				72
							4	9								
05	1333	N	841	-0-	-492	-0-	11	1	830	2	N	-0-				72
06	900	N	855	-0-	-45	-0-	11	1	824	2	N	18				90
							20	9								
*07	882	N	882	-0-	-0-	-0-	12	1	864	2	N	5				95
							6	9								

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	443	1	949	2	N	7	3	8			172
							8	9									
03	1280	N	1280	-0-	-0-	-0-	251	1	1023	2	N	5					177
							6	9									
04	1009	N	1009	-0-	-0-	-0-	14	1	994	2	N	1					178
							1	9									
05	1550	N	1262	-0-	-288	-0-	250	1	1002	2	N	9					187
							10	9									
06	1230	N	1034	-0-	-196	-0-	14	1	1013	2	N	6	1	8			192
							7	9									
*07	1105	N	1105	-0-	-0-	-0-	15	1	1080	2	N	9	4	8			197
							10	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

02	1228	N	1228	-0-	-0-	-0-	420	1	808	2	N	-0-					82
03	887	N	887	-0-	-0-	-0-	79	1	774	2	N	31					113
							34	9									
04	904	N	904	-0-	-0-	-0-	13	1	887	2	N	4					117
							4	9									
05	1364	N	958	-0-	-406	-0-	13	1	944	2	N	1					118
							1	9									
06	967	N	967	-0-	-0-	-0-	13	1	941	2	N	12					130
							13	9									
*07	930	N	905	-0-	-25	-0-	13	1	883	2	N	8					138
							9	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	560	1	930	2	N	10	3	8			45
							11	9									
03	1269	N	1269	-0-	-0-	-0-	149	1	1098	2	N	20					65
							22	9									
04	1440	N	1315	-0-	-125	-0-	19	1	1296	2	N	-0-					65
05	1674	N	1370	-0-	-304	-0-	19	1	1329	2	N	20	3	8			82
							22	9									
06	1356	N	1356	-0-	-0-	-0-	18	1	1331	2	N	6	1	8			87
							7	9									
*07	1417	N	1417	-0-	-0-	-0-	20	1	1385	2	N	11	3	8			95
							12	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	N	1146	-0-	-0-	-0-	443	1	694	2	N	8					53
							9	9									
03	806	N	786	-0-	-20	-0-	243	1	535	2	N	7					60
							8	9									
04	666	N	666	-0-	-0-	-0-	9	1	657	2	N	-0-					60
05	1271	N	1024	-0-	-247	-0-	247	1	775	2	N	2					62
							2	9									
06	782	N	782	-0-	-0-	-0-	10	1	770	2	N	2					64
							2	9									
*07	807	N	807	-0-	-0-	-0-	11	1	793	2	N	3					67
							3	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2455	N	2455	-0-	-0-	-0-	420	1	2035	2	N	-0-					37
03	2589	N	2589	-0-	-0-	-0-	104	1	2471	2	N	13					50
							14	9									
04	2280	N	2280	-0-	-0-	-0-	33	1	2247	2	N	-0-	7	1			43
05	2542	N	2338	-0-	-204	-0-	32	1	2298	2	N	7					50
							8	9									
06	2460	N	2176	-0-	-284	-0-	30	1	2146	2	N	-0-					50
07	2356	N	2256	-0-	-100	-0-	31	1	2217	2	N	7					57
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2477	N	2477	-0-	-0-	-0-	443 15	1 9	2019	2	N	14	4	8			120
03	2750	N	2750	-0-	-0-	-0-	257 13	1 9	2480	2	N	12					132
04	2379	N	2379	-0-	-0-	-0-	34 7	1 9	2338	2	N	6					138
05	2693	N	2693	-0-	-0-	-0-	255 10	1 9	2428	2	N	9					147
06	2512	N	2512	-0-	-0-	-0-	34 4	1 9	2474	2	N	4	1	8			150
*07	2526	N	2526	-0-	-0-	-0-	35 4	1 9	2487	2	N	4	2	8			152

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	420 8	1 9	590	2	N	7					92
03	713	N	697	-0-	-16	-0-	16	1	681	2	N	-0-					92
04	712	N	712	-0-	-0-	-0-	10 22	1 9	680	2	N	20					112
05	1116	N	708	-0-	-408	-0-	9 7	1 9	692	2	N	6					118
06	693	N	693	-0-	-0-	-0-	9	1	684	2	N	-0-					118
07	744	N	668	-0-	-76	-0-	9	1	659	2	N	-0-					118

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	420	1	383	2	N	-0-					72
03	587	N	587	-0-	-0-	-0-	75	1	512	2	N	-0-					72
04	461	N	461	-0-	-0-	-0-	6	1	455	2	N	-0-					72
05	899	N	563	-0-	-336	-0-	7	1	556	2	N	-0-					72
06	659	N	659	-0-	-0-	-0-	9	1	650	2	N	-0-					72
07	465	N	431	-0-	-34	-0-	6	1	425	2	N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

02	1576	N	1576	-0-	-0-	-0-	443	1	1125	2	N	7	2	8		155
							8	9								
03	1605	N	1605	-0-	-0-	-0-	241	1	1358	2	N	5				160
							6	9								
04	1320	N	1311	-0-	-9	-0-	19	1	1292	2	N	-0-				160
05	1736	N	1581	-0-	-155	-0-	240	1	1338	2	N	3	1	8		162
							3	9								
06	1560	N	1315	-0-	-245	-0-	18	1	1296	2	N	1	1	8		162
							1	9								
*07	1374	N	1374	-0-	-0-	-0-	19	1	1353	2	N	2	2	8		162
							2	9								

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

02	2800	N	1668	-0-	-1132	4310	1664	2	4	9	N	4	4	8		112
03	5280	X	970	-0-	-4310	-0-	14	1	956	2	N	-0-				112
04	1200	X	565	-0-	-635	-0-	8	1	556	2	N	1				113
							1	9								
05	1240	X	895	-0-	-345	-0-	12	1	883	2	N	-0-				113
06	1200	X	161	-0-	-1039	-0-	2	1	159	2	N	-0-				113
07	1240	X	117	-0-	-1123	-0-	2	1	115	2	N	-0-				113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-				170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-				170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-				170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-				170
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-				170
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT				170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	420	1	811	2	N	2	2	8			198
							2	9									
03	1081	N	1081	-0-	-0-	-0-	82	1	984	2	N	14					212
							15	9									
04	810	N	585	-0-	-225	-0-	8	1	577	2	N	-0-					212
05	1364	N	1143	-0-	-221	-0-	16	1	1120	2	N	6	3	8			215
							7	9									
06	1229	N	1229	-0-	-0-	-0-	16	1	1195	2	N	16	1	8			230
							18	9									
*07	1062	N	1062	-0-	-0-	-0-	15	1	1032	2	N	14	2	8			242
							15	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1737	N	1737	-0-	-0-	-0-	420	1	1310	2	N	6					38
							7	9									
03	1581	N	1515	-0-	-66	-0-	89	1	1426	2	N	-0-					38
04	1530	N	1344	-0-	-186	-0-	19	1	1304	2	N	19					57
							21	9									
05	1922	N	1358	-0-	-564	-0-	19	1	1330	2	N	8					65
							9	9									
06	1470	N	1284	-0-	-186	-0-	17	1	1267	2	N	-0-					65
07	1395	N	1367	-0-	-28	-0-	19	1	1348	2	N	-0-					65

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2463	N	2463	-0-	-0-	-0-	420	1	2035	2	N	7					85
							8	9									
03	2465	N	2465	-0-	-0-	-0-	102	1	2363	2	N	-0-	7	1			78
04	2277	N	2277	-0-	-0-	-0-	33	1	2244	2	N	-0-	21	1			57
05	2435	N	2435	-0-	-0-	-0-	34	1	2400	2	N	1					58
							1	9									
06	2358	N	2358	-0-	-0-	-0-	32	1	2318	2	N	7					65
							8	9									
*07	2440	N	2440	-0-	-0-	-0-	34	1	2403	2	N	3					68
							3	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	127	2	19	9	N	17					105
03	310	N	215	-0-	-95	-0-	2	1	193	2	N	18					123
							20	9									
04	180	N	163	-0-	-17	-0-	2	1	151	2	N	9					132
							10	9									
05	213	N	213	-0-	-0-	-0-	3	1	210	2	N	-0-					132
06	211	N	211	-0-	-0-	-0-	2	1	196	2	N	12	1	8			143
							13	9									
*07	246	N	246	-0-	-0-	-0-	3	1	226	2	N	15					158
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2104	2	57	9	N	52					52
05	14B2	EXT	903	-0-	903	903	894	2	9	9	N	8	3	8			57
06	14B2	EXT	639	-0-	639	1542	637	2	2	9	N	2	1	8			58
07	14B2	EXT	616	-0-	616	2158	614	2	2	9	N	2	2	8			58

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

02	722	N	722	-0-	-0-	-0-	443	1	279	2	N	-0-					22
03	305	N	305	-0-	-0-	-0-	4	1	301	2	N	-0-					22
04	240	N	198	-0-	-42	-0-	2	1	179	2	N	15					37
							17	9									
05	806	N	244	-0-	-562	-0-	3	1	241	2	N	-0-					37
06	300	N	255	-0-	-45	-0-	3	1	252	2	N	-0-					37
*07	248	N	248	-0-	-0-	-0-	3	1	245	2	N	-0-					37

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

02	969	N	969	-0-	-0-	-0-	420	1	549	2	N	-0-					147
03	756	N	756	-0-	-0-	-0-	77	1	673	2	N	5					152
							6	9									
04	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					152
05	1085	N	752	-0-	-333	-0-	10	1	728	2	N	13					165
							14	9									
06	735	N	735	-0-	-0-	-0-	10	1	714	2	N	10					175
							11	9									
*07	734	N	734	-0-	-0-	-0-	10	1	721	2	N	3					178
							3	9									

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

02	1091	N	1091	-0-	-0-	-0-	420	1	671	2	N	-0-					92
03	744	N	677	-0-	-67	-0-	76	1	598	2	N	3					95
							3	9									
04	750	N	601	-0-	-149	-0-	8	1	593	2	N	-0-					95
05	1209	N	559	-0-	-650	-0-	7	1	539	2	N	12					107
							13	9									
06	660	N	595	-0-	-65	-0-	8	1	586	2	N	1					108
							1	9									
07	620	N	547	-0-	-73	-0-	8	1	528	2	N	10					118
							11	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	420	1	708	2	N	-0-					85
03	837	N	786	-0-	-51	-0-	78	1	708	2	N	-0-	15	1			70
04	930	N	784	-0-	-146	-0-	11	1	773	2	N	-0-					70
05	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					70
06	951	N	951	-0-	-0-	-0-	13	1	938	2	N	-0-					70
07	806	N	558	-0-	-248	-0-	8	1	550	2	N	-0-					70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	1279	-0-	1279	10901	420	1	857	2	N	2					95
							2	9									
03	12223	X	1322	-0-	-10901	-0-	86	1	1226	2	N	9					104
							10	9									
04	2160	X	1972	-0-	-188	-0-	28	1	1913	2	N	28					132
							31	9									
05	2503	X	2503	-0-	-0-	-0-	34	1	2418	2	N	46	3	8			175
							51	9									
06	2195	X	2195	-0-	-0-	-0-	29	1	2125	2	N	37	180	1			32
							41	9									
*07	2382	N	2382	-0-	-0-	-0-	33	1	2332	2	N	15	2	8			45
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	N	1892	-0-	-0-	-0-	443 11	1 9	1438	2	N	10	2	8			128
03	2174	N	2174	-0-	-0-	-0-	234 15	1 9	1925	2	N	14					142
04	1837	N	1837	-0-	-0-	-0-	26 12	1 9	1799	2	N	11					153
05	2404	N	2404	-0-	-0-	-0-	516 10	1 9	1878	2	N	9					162
06	2100	N	1828	-0-	-272	-0-	25 12	1 9	1791	2	N	11	1	8			172
*07	1920	N	1920	-0-	-0-	-0-	27 11	1 9	1882	2	N	10	2	8			180

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-	-0-	-0-	443 9	1 9	933	2	N	8					153
03	1175	N	1175	-0-	-0-	-0-	220	1	955	2	N	-0-					153
04	1113	N	1113	-0-	-0-	-0-	16 10	1 9	1087	2	N	9					162
05	1608	N	1608	-0-	-0-	-0-	505 12	1 9	1091	2	N	11					173
06	1140	N	1099	-0-	-41	-0-	15 9	1 9	1075	2	N	8	1	8			180
*07	1147	N	1102	-0-	-45	-0-	15 3	1 9	1084	2	N	3					183

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	420	1	571	2	N	-0-					130
03	645	N	645	-0-	-0-	-0-	76	1	569	2	N	-0-					130
04	586	N	586	-0-	-0-	-0-	8	1	578	2	N	-0-					130
05	1085	N	622	-0-	-463	-0-	8	1	614	2	N	-0-					130
06	630	N	594	-0-	-36	-0-	8	1	586	2	N	-0-					130
07	620	N	609	-0-	-11	-0-	9	1	600	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	420 8	1 9	1100	2	N	7					42
03	1306	N	1306	-0-	-0-	-0-	85 18	1 9	1203	2	N	16					58
04	1198	N	1198	-0-	-0-	-0-	17 24	1 9	1157	2	N	22					80
05	1705	N	1233	-0-	-472	-0-	17 8	1 9	1208	2	N	7					87
06	1260	N	1238	-0-	-22	-0-	16 12	1 9	1210	2	N	11					98
*07	1240	N	1233	-0-	-7	-0-	17 10	1 9	1206	2	N	9					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2761	N	2761	-0-		-0-	-0-	420	1	2338	2	N	3	3	8			127
								3	9									
03	2749	N	2749	-0-		-0-	-0-	106	1	2576	2	N	61					188
								67	9									
04	2319	N	2319	-0-		-0-	-0-	33	1	2273	2	N	12					200
								13	9									
05	2914	N	2857	-0-		-57	-0-	40	1	2808	2	N	8	3	8			205
								9	9									
06	3000	N	3018	-0-		18	18	40	1	2904	2	N	67	191	1	1	8	80
								74	9									
*07	3100	N	3103	-0-		3	21	42	1	2983	2	N	71	4	8			147
								78	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-		-0-	-0-	420	1	571	2	N	8	2	8			108
								9	9									
03	868	N	868	-0-		-0-	-0-	79	1	783	2	N	5					113
								6	9									
04	788	N	788	-0-		-0-	-0-	11	1	769	2	N	7					120
								8	9									
05	1116	N	698	-0-		-418	-0-	9	1	680	2	N	8	1	8			127
								9	9									
06	840	N	590	-0-		-250	-0-	8	1	579	2	N	3					130
								3	9									
07	806	N	700	-0-		-106	-0-	10	1	690	2	N	-0-					130

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62
*07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22
*07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-		-0-	-0-	443	1	828	2	N	2	2	8			87
								2	9									
03	1248	N	1248	-0-		-0-	-0-	250	1	998	2	N	-0-					87
04	989	N	989	-0-		-0-	-0-	14	1	964	2	N	10					97
								11	9									
05	1395	N	1308	-0-		-87	-0-	251	1	1056	2	N	1					98
								1	9									
06	1200	N	1050	-0-		-150	-0-	14	1	1030	2	N	5	1	8			102
								6	9									
*07	1100	N	1100	-0-		-0-	-0-	15	1	1082	2	N	3					105
								3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2072	-0-	-84	-0-	420	1	1648	2	N	4	3	8			38
							4	9									
03	2325	N	1751	-0-	-574	-0-	91	1	1617	2	N	39					77
							43	9									
04	2100	N	2052	-0-	-48	-0-	29	1	2020	2	N	3					80
							3	9									
05	2294	N	2277	-0-	-17	-0-	32	1	2239	2	N	5	3	8			82
							6	9									
06	2235	N	2235	-0-	-0-	-0-	30	1	2204	2	N	1	1	8			82
							1	9									
*07	2348	N	2348	-0-	-0-	-0-	33	1	2311	2	N	4	3	8			83
							4	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	443	1	725	2	N	4	2	8			127
							4	9									
03	1088	N	1088	-0-	-0-	-0-	248	1	826	2	N	13					140
							14	9									
04	870	N	748	-0-	-122	-0-	10	1	735	2	N	3					143
							3	9									
05	1302	N	1080	-0-	-222	-0-	247	1	818	2	N	14	2	8			155
							15	9									
06	1050	N	809	-0-	-241	-0-	11	1	791	2	N	6	1	8			160
							7	9									
*07	836	N	836	-0-	-0-	-0-	11	1	808	2	N	15	2	8			173
							17	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	420	1	708	2	N	35					163
							39	9									
03	783	N	783	-0-	-0-	-0-	77	1	667	2	N	35					198
							39	9									
04	840	N	840	-0-	-0-	-0-	11	1	783	2	N	42	185	1			55
							46	9									
05	1302	N	893	-0-	-409	-0-	11	1	832	2	N	45					100
							50	9									
06	813	N	813	-0-	-0-	-0-	10	1	762	2	N	37					137
							41	9									
07	868	N	864	-0-	-4	-0-	12	1	816	2	N	33					170
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1677	-0-	-0-	-0-	443	1	1219	2	N	14	198	1	5	8	28
							15	9									
03	1623	N	1623	-0-	-0-	-0-	241	1	1371	2	N	10					38
							11	9									
04	1290	N	1087	-0-	-203	-0-	15	1	1064	2	N	7					45
							8	9									
05	1860	N	1450	-0-	-410	-0-	238	1	1205	2	N	6	1	8			50
							7	9									
06	1560	N	1195	-0-	-365	-0-	16	1	1175	2	N	4	1	8			53
							4	9									
*07	1272	N	1272	-0-	-0-	-0-	18	1	1248	2	N	5	1	8			57
							6	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	420	1	1216	2	N	19	3	8			80
							21	9									
03	1581	N	1537	-0-	-44	-0-	89	1	1440	2	N	7					87
							8	9									
04	1318	N	1318	-0-	-0-	-0-	19	1	1290	2	N	8					95
							9	9									
05	1829	N	1421	-0-	-408	-0-	19	1	1390	2	N	11	4	8			102
							12	9									
06	1500	N	1364	-0-	-136	-0-	18	1	1343	2	N	3	1	8			104
							3	9									
*07	1438	N	1438	-0-	-0-	-0-	20	1	1398	2	N	18	3	8			119
							20	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	-0-	443	1	659	2	N	4					85
							4	9									
03	1053	N	1053	-0-	-0-	-0-	247	1	797	2	N	8					93
							9	9									
04	897	N	897	-0-	-0-	-0-	12	1	874	2	N	10					103
							11	9									
05	1209	N	1111	-0-	-98	-0-	248	1	855	2	N	7					110
							8	9									
06	1020	N	715	-0-	-305	-0-	9	1	698	2	N	7					117
							8	9									
07	930	N	659	-0-	-271	-0-	9	1	650	2	N	-0-					117

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	443	1	612	2	N	17					87
							19	9									
03	1067	N	1067	-0-	-0-	-0-	247	1	809	2	N	10					97
							11	9									
04	780	N	726	-0-	-54	-0-	10	1	713	2	N	3					100
							3	9									
05	1178	N	968	-0-	-210	-0-	246	1	720	2	N	2	2	8			100
							2	9									
06	1020	N	575	-0-	-445	-0-	7	1	568	2	N	-0-					100
07	744	N	535	-0-	-209	-0-	7	1	522	2	N	5					105
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

02	1565	N	1565	-0-	-0-	-0-	420	1	1145	2	N	-0-					92
03	1271	N	1239	-0-	-32	-0-	85	1	1151	2	N	3					95
							3	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1314	2	N	8					103
							9	9									
05	1750	N	1750	-0-	-0-	-0-	24	1	1726	2	N	-0-					103
06	1615	N	1615	-0-	-0-	-0-	22	1	1593	2	N	-0-					103
*07	1563	N	1563	-0-	-0-	-0-	22	1	1541	2	N	-0-					103

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

02	606	N	606	-0-	-0-	-0-	420	1	175	2	N	10					42
							11	9									
03	373	N	373	-0-	-0-	-0-	72	1	301	2	N	-0-					42
04	270	N	141	-0-	-129	-0-	1	1	118	2	N	20					62
							22	9									
05	682	N	163	-0-	-519	-0-	2	1	161	2	N	-0-					62
06	360	N	65	-0-	-295	-0-	65	2			N	-0-					62
07	155	N	108	-0-	-47	-0-	2	1	106	2	N	-0-					62

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

02	1974	N	1974	-0-	-0-	-0-	560	1	1407	2	N	6					93
							7	9									
03	1660	N	1660	-0-	-0-	-0-	154	1	1478	2	N	25					118
							28	9									
04	1590	N	1578	-0-	-12	-0-	22	1	1535	2	N	19					137
							21	9									
05	2201	N	1677	-0-	-524	-0-	23	1	1631	2	N	21					158
							23	9									
06	1620	N	1495	-0-	-125	-0-	20	1	1450	2	N	23	1	8			180
							25	9									
07	1643	N	1638	-0-	-5	-0-	23	1	1598	2	N	15	2	8			193
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

02	850	N	850	-0-	-0-	-0-	420	1	430	2	N	-0-					52
03	391	N	391	-0-	-0-	-0-	72	1	310	2	N	8					60
							9	9									
04	353	N	353	-0-	-0-	-0-	5	1	342	2	N	5					65
							6	9									
05	930	N	245	-0-	-685	-0-	3	1	236	2	N	5					70
							6	9									
06	390	N	370	-0-	-20	-0-	5	1	363	2	N	2					72
							2	9									
*07	416	N	416	-0-	-0-	-0-	6	1	410	2	N	-0-					72

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					56
03	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					97
04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					97
05	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					100
*06	1503	N	1503	-0-	-0-	-0-	1494	2	9	9	N	8					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	149	1			29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					58
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					58
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					58
05	1776	N	1776	-0-	-0-	-0-	1762	2	14	9	N	13					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2383	N	2383	-0-	-0-	-0-	420	1	1963	2	N	-0-					160
03	2766	N	2766	-0-	-0-	-0-	107	1	2659	2	N	-0-					160
04	2331	N	2331	-0-	-0-	-0-	33	1	2298	2	N	-0-	7	1			153
05	2635	N	2373	-0-	-262	-0-	33	1	2340	2	N	-0-					153
06	2670	N	2258	-0-	-412	-0-	30	1	2207	2	N	19					172
							21	9									
07	2418	N	2334	-0-	-84	-0-	33	1	2290	2	N	10					182
							11	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	420	1	1058	2	N	7					192
							8	9									
03	1457	N	1182	-0-	-275	-0-	84	1	1095	2	N	3					195
							3	9									
04	1410	N	1208	-0-	-202	-0-	17	1	1191	2	N	-0-					195
05	1643	N	1311	-0-	-332	-0-	18	1	1293	2	N	-0-					195
06	1310	N	1310	-0-	-0-	-0-	18	1	1292	2	N	-0-					195
*07	1299	N	1299	-0-	-0-	-0-	18	1	1281	2	N	-0-					195

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1940	N	1940	-0-	-0-	-0-	420	1	1507	2	N	12					180
							13	9									
03	1745	N	1745	-0-	-0-	-0-	92	1	1651	2	N	2					182
							2	9									
04	1650	N	1552	-0-	-98	-0-	22	1	1501	2	N	26					208
							29	9									
05	2139	N	1587	-0-	-552	-0-	22	1	1561	2	N	4					212
							4	9									
06	1680	N	1543	-0-	-137	-0-	21	1	1511	2	N	10					222
							11	9									
07	1612	N	1565	-0-	-47	-0-	22	1	1518	2	N	23	188	1			57
							25	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1305	-0-	-1075	-0-	420	1	879	2	N	5					63
							6	9									
03	2635	X	1075	-0-	-1560	-0-	82	1	980	2	N	12					75
							13	9									
04	2550	X	1077	-0-	-1473	-0-	15	1	1032	2	N	27					102
							30	9									
05	1457	X	1039	-0-	-418	-0-	14	1	1024	2	N	1	1	8			102
							1	9									
06	1410	X	1138	-0-	-272	-0-	15	1	1101	2	N	20					122
							22	9									
*07	1457	X	1077	-0-	-380	-0-	15	1	1060	2	N	2	1	8			123
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

02	1328	N	1328	-0-	-0-	-0-	420	1	897	2	N	10					105
							11	9									
03	1271	N	1156	-0-	-115	-0-	83	1	1062	2	N	10					115
							11	9									
04	1200	N	952	-0-	-248	-0-	13	1	930	2	N	8					123
							9	9									
05	1457	N	1061	-0-	-396	-0-	14	1	1043	2	N	4					127
							4	9									
06	1110	N	1010	-0-	-100	-0-	13	1	983	2	N	13					140
							14	9									
*07	1033	N	1033	-0-	-0-	-0-	14	1	1008	2	N	10					150
							11	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

02	1414	N	1414	-0-	-0-	-0-	420	1	994	2	N	-0-					53
03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	N	-0-					53
04	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					53
05	1581	N	1311	-0-	-270	-0-	18	1	1293	2	N	-0-					53
06	1298	N	1298	-0-	-0-	-0-	17	1	1281	2	N	-0-					53
*07	1415	N	1415	-0-	-0-	-0-	20	1	1395	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

02	728	N	503	-0-	-225	-0-	420	1	83	2	N	-0-					133
03	713	N	584	-0-	-129	-0-	75	1	507	2	N	2					135
							2	9									
04	725	N	725	-0-	-0-	-0-	10	1	695	2	N	18					153
							20	9									
05	727	N	727	-0-	-0-	-0-	9	1	644	2	N	67					220
							74	9									
06	570	N	488	-0-	-82	-0-	6	1	479	2	N	3	180	1	1	8	42
							3	9									
*07	744	N	717	-0-	-27	-0-	10	1	706	2	N	1					43
							1	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2015 - P&A 02/10/15

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	420	1	519	2	N	-0-					177
03	619	N	619	-0-	-0-	-0-	76	1	543	2	N	-0-					177
04	718	N	718	-0-	-0-	-0-	10	1	708	2	N	-0-					177
05	1054	N	740	-0-	-314	-0-	10	1	730	2	N	-0-					177
06	605	N	605	-0-	-0-	-0-	8	1	597	2	N	-0-					177
07	744	N	641	-0-	-103	-0-	9	1	632	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1150	N	1150	-0-	-0-	-0-	420	1	727	2	N	3					103
							3	9									
03	1136	N	1136	-0-	-0-	-0-	83	1	1038	2	N	14					117
							15	9									
04	1050	N	1044	-0-	-6	-0-	14	1	1013	2	N	15					132
							17	9									
05	1271	N	1089	-0-	-182	-0-	15	1	1063	2	N	10					142
							11	9									
06	1110	N	1065	-0-	-45	-0-	14	1	1034	2	N	15					157
							17	9									
*07	1095	N	1095	-0-	-0-	-0-	15	1	1073	2	N	6	1	8			162
							7	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2015 - P&A 02/24/15

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	-0-	420	1	1483	2	N	-0-					77
03	1705	N	1690	-0-	-15	-0-	91	1	1590	2	N	8					85
							9	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1643	2	N	18					103
							20	9									
05	2108	N	1662	-0-	-446	-0-	23	1	1613	2	N	24					127
							26	9									
06	1650	N	1609	-0-	-41	-0-	22	1	1587	2	N	-0-					127
07	1736	N	1692	-0-	-44	-0-	24	1	1662	2	N	5					132
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	420	1	971	2	N	5					65
							6	9									
03	1226	N	1226	-0-	-0-	-0-	84	1	1129	2	N	12					77
							13	9									
04	1080	N	1016	-0-	-64	-0-	14	1	999	2	N	3					80
							3	9									
05	1550	N	1156	-0-	-394	-0-	16	1	1132	2	N	7					87
							8	9									
06	1200	N	1095	-0-	-105	-0-	15	1	1071	2	N	8					95
							9	9									
*07	1187	N	1187	-0-	-0-	-0-	17	1	1162	2	N	7					102
							8	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1964	N	1964	-0-	-0-	-0-	443	1	1487	2	N	31	191	1	5	8	68
							34	9									
03	1980	N	1980	-0-	-0-	-0-	261	1	1696	2	N	21					89
							23	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1637	2	N	24					113
							26	9									
05	2139	N	2013	-0-	-126	-0-	260	1	1738	2	N	14	2	8			125
							15	9									
06	1920	N	1751	-0-	-169	-0-	23	1	1698	2	N	27	2	8			150
							30	9									
*07	1804	N	1804	-0-	-0-	-0-	25	1	1766	2	N	12	5	8			157
							13	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1341	N	1341	-0-	-0-	-0-	420	1	901	2	N	18					150
							20	9									
03	1116	N	747	-0-	-369	-0-	77	1	670	2	N	-0-					150
04	1080	N	969	-0-	-111	-0-	14	1	955	2	N	-0-					150
05	1488	N	1224	-0-	-264	-0-	17	1	1193	2	N	13					163
							14	9									
06	1094	N	1094	-0-	-0-	-0-	15	1	1079	2	N	-0-					163
*07	1138	N	1138	-0-	-0-	-0-	16	1	1105	2	N	15					178
							17	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1810	N	1810	-0-	-0-	-0-	443	1	1343	2	N	22					165
							24	9									
03	1838	N	1838	-0-	-0-	-0-	259	1	1566	2	N	12					177
							13	9									
04	1558	N	1558	-0-	-0-	-0-	22	1	1525	2	N	10					187
							11	9									
05	2069	N	2069	-0-	-0-	-0-	261	1	1791	2	N	15	2	8			200
							17	9									
06	1844	N	1844	-0-	-0-	-0-	25	1	1804	2	N	14	1	8			213
							15	9									
*07	1894	N	1894	-0-	-0-	-0-	26	1	1853	2	N	14	4	8			223
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2434	N	2434	-0-	-0-	-0-	443	1	1960	2	N	28	5	8			225
							31	9									
03	2564	N	2564	-0-	-0-	-0-	269	1	2260	2	N	32	185	1			72
							35	9									
04	2214	N	2214	-0-	-0-	-0-	31	1	2144	2	N	35					107
							39	9									
05	2697	N	2517	-0-	-180	-0-	267	1	2210	2	N	36					143
							40	9									
06	2490	N	2191	-0-	-299	-0-	30	1	2138	2	N	21	2	8			162
							23	9									
07	2294	N	2155	-0-	-139	-0-	30	1	2110	2	N	14	1	8			175
							15	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0-	-0-	443	1	1048	2	N	-0-					100
03	1270	N	1270	-0-	-0-	-0-	251	1	1019	2	N	-0-					100
04	1341	N	1341	-0-	-0-	-0-	19	1	1302	2	N	18					118
							20	9									
05	1643	N	1525	-0-	-118	-0-	254	1	1269	2	N	2	2	8			118
							2	9									
06	1240	N	1240	-0-	-0-	-0-	17	1	1223	2	N	-0-					118
07	1395	N	1236	-0-	-159	-0-	17	1	1210	2	N	8	3	8			123
							9	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2190	N	2190	-0-	-0-	-0-	443	1	1729	2	N	16	199	1	5	8	52
							18	9									
03	2180	N	2180	-0-	-0-	-0-	234	1	1935	2	N	10					62
							11	9									
04	1899	N	1899	-0-	-0-	-0-	27	1	1860	2	N	11					73
							12	9									
05	2439	N	2439	-0-	-0-	-0-	517	1	1909	2	N	12	2	8			83
							13	9									
06	1888	N	1888	-0-	-0-	-0-	25	1	1851	2	N	11	1	8			93
							12	9									
*07	1911	N	1911	-0-	-0-	-0-	27	1	1869	2	N	14	2	8			105
							15	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1552	-0-	-212	-0-	443	1	1090	2	N	17					90
							19	9									
03	1740	N	1740	-0-	-0-	-0-	257	1	1441	2	N	38					128
							42	9									
04	1662	N	1662	-0-	-0-	-0-	23	1	1618	2	N	19					147
							21	9									
05	1997	N	1997	-0-	-0-	-0-	260	1	1709	2	N	25	2	8			170
							28	9									
06	1722	N	1722	-0-	-0-	-0-	23	1	1686	2	N	12					182
							13	9									
*07	1811	N	1811	-0-	-0-	-0-	25	1	1766	2	N	18	5	8			195
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0-	-0-	420	1	580	2	N	-0-					133
03	723	N	723	-0-	-0-	-0-	77	1	646	2	N	-0-					133
04	1050	N	837	-0-	-213	-0-	12	1	825	2	N	-0-					133
05	1116	N	763	-0-	-353	-0-	10	1	753	2	N	-0-					133
06	714	N	714	-0-	-0-	-0-	9	1	705	2	N	-0-					133
*07	868	N	729	-0-	-139	-0-	10	1	715	2	N	4					137
							4	9									

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

02	1852	N	1852	-0-	-0-	-0-	420	1	1424	2	N	7	4	8			33
							8	9									
03	1798	N	1663	-0-	-135	-0-	91	1	1564	2	N	7					40
							8	9									
04	1710	N	1710	-0-	-0-	-0-	24	1	1683	2	N	3					43
							3	9									
05	2046	N	1721	-0-	-325	-0-	24	1	1682	2	N	14	4	8			53
							15	9									
06	1797	N	1797	-0-	-0-	-0-	24	1	1750	2	N	21	2	8			72
							23	9									
*07	1930	N	1930	-0-	-0-	-0-	27	1	1895	2	N	7	6	8			73
							8	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

02	2295	N	2295	-0-	-0-	-0-	420	1	1829	2	N	42	2	8			188
							46	9									
03	2263	N	2228	-0-	-35	-0-	98	1	2082	2	N	44					232
							48	9									
04	2031	N	2031	-0-	-0-	-0-	28	1	1960	2	N	39	193	1			78
							43	9									
05	2542	N	2206	-0-	-336	-0-	30	1	2123	2	N	48	1	8			125
							53	9									
06	2160	N	2115	-0-	-45	-0-	28	1	2041	2	N	42					167
							46	9									
*07	2183	N	2183	-0-	-0-	-0-	30	1	2111	2	N	38	168	1			37
							42	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

02	1792	N	1755	-0-	-37	-0-	420	1	1334	2	N	1	1	8			135
							1	9									
03	1651	N	1651	-0-	-0-	-0-	90	1	1552	2	N	8					143
							9	9									
04	1578	N	1578	-0-	-0-	-0-	23	1	1555	2	N	-0-					143
05	1953	N	1619	-0-	-334	-0-	22	1	1593	2	N	4					147
							4	9									
06	1590	N	1571	-0-	-19	-0-	21	1	1550	2	N	-0-					147
*07	1667	N	1667	-0-	-0-	-0-	23	1	1622	2	N	20	2	8			165
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	420	1	790	2	N	-0-					65
03	1067	N	1067	-0-	-0-	-0-	82	1	972	2	N	12					77
							13	9									
04	960	N	441	-0-	-519	-0-	6	1	434	2	N	1					78
							1	9									
05	1333	N	1165	-0-	-168	-0-	16	1	1141	2	N	7					85
							8	9									
06	1110	N	1110	-0-	-0-	-0-	15	1	1093	2	N	2					87
							2	9									
*07	1165	N	1165	-0-	-0-	-0-	16	1	1149	2	N	-0-					87

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2625	N	2625	-0-	-0-	-0-	420	1	2187	2	N	16	1	8			180
							18	9									
03	2728	N	2558	-0-	-170	-0-	104	1	2443	2	N	10					190
							11	9									
04	2640	N	2412	-0-	-228	-0-	35	1	2375	2	N	2					192
							2	9									
05	2914	N	2556	-0-	-358	-0-	35	1	2467	2	N	49	186	1	2	8	53
							54	9									
06	2490	N	2419	-0-	-71	-0-	33	1	2377	2	N	8	1	8			60
							9	9									
07	2480	N	355	-0-	-2125	-0-	5	1	331	2	N	17					77
							19	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0-	-0-	420	1	1312	2	N	3	3	8			107
							3	9									
03	1723	N	1723	-0-	-0-	-0-	91	1	1612	2	N	18					125
							20	9									
04	1601	N	1601	-0-	-0-	-0-	23	1	1561	2	N	15					140
							17	9									
05	1666	N	1666	-0-	-0-	-0-	23	1	1640	2	N	3	3	8			140
							3	9									
06	1583	N	1583	-0-	-0-	-0-	21	1	1561	2	N	1	1	8			140
							1	9									
*07	1583	N	1583	-0-	-0-	-0-	22	1	1559	2	N	2	2	8			140
							2	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3507	X	3507	-0-	-0-	-0-	443	1	3016	2	N	44	6	8			180
							48	9									
03	3802	X	3802	-0-	-0-	-0-	287	1	3480	2	N	32					212
							35	9									
04	3450	X	3439	-0-	-11	-0-	49	1	3355	2	N	32	179	1			65
							35	9									
05	3884	X	3884	-0-	-0-	-0-	286	1	3540	2	N	53	3	8			115
							58	9									
06	3548	X	3548	-0-	-0-	-0-	48	1	3488	2	N	11	1	8			125
							12	9									
*07	3748	X	3748	-0-	-0-	-0-	52	1	3659	2	N	34	7	8			152
							37	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1709	N	1709	-0-	-0-	-0-	443	1	1257	2	N	8	2	8			88
							9	9									
03	1712	N	1712	-0-	-0-	-0-	256	1	1404	2	N	47					135
							52	9									
04	1380	N	1258	-0-	-122	-0-	18	1	1234	2	N	5					140
							6	9									
05	1891	N	1631	-0-	-260	-0-	255	1	1369	2	N	6	1	8			145
							7	9									
06	1650	N	1297	-0-	-353	-0-	17	1	1277	2	N	3	1	8			147
							3	9									
*07	1408	N	1408	-0-	-0-	-0-	19	1	1367	2	N	20	2	8			165
							22	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

02	4295	X	4295	-0-	-0-	-0-	443	1	3802	2	N	45	4	8			223
							50	9									
03	4247	X	4137	-0-	-110	-0-	292	1	3795	2	N	45					268
							50	9									
04	4107	X	4107	-0-	-0-	-0-	59	1	4006	2	N	38	191	1			115
							42	9									
05	4519	X	4519	-0-	-0-	-0-	295	1	4182	2	N	38	3	8			150
							42	9									
06	4275	X	4275	-0-	-0-	-0-	58	1	4185	2	N	29	1	8			178
							32	9									
*07	4402	X	4397	-0-	-5	-0-	61	1	4305	2	N	28	4	8			202
							31	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

02	864	N	864	-0-	-0-	-0-	420	1	444	2	N	-0-					10
03	589	N	588	-0-	-1	-0-	75	1	513	2	N	-0-					10
04	1020	N	473	-0-	-547	-0-	6	1	467	2	N	-0-					10
05	961	N	531	-0-	-430	-0-	7	1	524	2	N	-0-					10
06	570	N	532	-0-	-38	-0-	7	1	525	2	N	-0-					10
*07	584	N	584	-0-	-0-	-0-	8	1	576	2	N	-0-					10

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

02	2160	N	2160	-0-	-0-	-0-	420	1	1734	2	N	5					63
							6	9									
03	2309	N	2309	-0-	-0-	-0-	100	1	2190	2	N	17					80
							19	9									
04	2184	N	2184	-0-	-0-	-0-	31	1	2139	2	N	13					93
							14	9									
05	2387	N	2377	-0-	-10	-0-	33	1	2340	2	N	4					97
							4	9									
06	2351	N	2351	-0-	-0-	-0-	32	1	2319	2	N	-0-					97
*07	2347	N	2347	-0-	-0-	-0-	33	1	2311	2	N	3					100
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2144	N	2144	-0-	-0-	-0-	420	1	1724	2	N	-0-					172
03	2051	N	2051	-0-	-0-	-0-	96	1	1944	2	N	10					182
							11	9									
04	1899	N	1899	-0-	-0-	-0-	27	1	1841	2	N	28					210
							31	9									
05	2387	N	1964	-0-	-423	-0-	27	1	1937	2	N	-0-					210
06	1980	N	1949	-0-	-31	-0-	26	1	1923	2	N	-0-	22	1			188
*07	2084	N	2084	-0-	-0-	-0-	29	1	2049	2	N	5					193
							6	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1954	N	1954	-0-	-0-	-0-	420	1	1521	2	N	12					210
							13	9									
03	1798	N	1772	-0-	-26	-0-	92	1	1680	2	N	-0-					210
04	1805	N	1805	-0-	-0-	-0-	25	1	1741	2	N	35					245
							39	9									
05	2170	N	1860	-0-	-310	-0-	26	1	1820	2	N	13					258
							14	9									
06	1710	N	1399	-0-	-311	-0-	1399	2			N	-0-					258
07	1860	N	1709	-0-	-151	-0-	23	1	1631	2	N	50					308
							55	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2062	N	2062	-0-	-0-	-0-	443	1	1609	2	N	9	3	8			113
							10	9									
03	2087	N	2087	-0-	-0-	-0-	262	1	1812	2	N	12					125
							13	9									
04	1784	N	1784	-0-	-0-	-0-	25	1	1739	2	N	18					143
							20	9									
05	2108	N	2060	-0-	-48	-0-	261	1	1788	2	N	10					153
							11	9									
06	2010	N	1739	-0-	-271	-0-	23	1	1699	2	N	15					168
							17	9									
*07	1829	N	1827	-0-	-2	-0-	25	1	1792	2	N	9					177
							10	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1769	-0-	-0-	-0-	443	1	1312	2	N	13	3	8			145
							14	9									
03	1817	N	1817	-0-	-0-	-0-	258	1	1540	2	N	17					162
							19	9									
04	1560	N	1412	-0-	-148	-0-	20	1	1380	2	N	11					173
							12	9									
05	1953	N	1661	-0-	-292	-0-	256	1	1395	2	N	9					182
							10	9									
06	1770	N	1412	-0-	-358	-0-	19	1	1386	2	N	6					188
							7	9									
*07	1483	N	1483	-0-	-0-	-0-	21	1	1449	2	N	12					200
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					56
							6	9									
03	1145	N	1145	-0-	-0-	-0-	249	1	882	2	N	13					69
							14	9									
04	988	N	988	-0-	-0-	-0-	14	1	964	2	N	9					78
							10	9									
05	1457	N	1132	-0-	-325	-0-	248	1	883	2	N	1					79
							1	9									
06	1110	N	819	-0-	-291	-0-	11	1	801	2	N	6	1	8			84
							7	9									
07	1023	N	952	-0-	-71	-0-	13	1	939	2	N	-0-					84

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

02	742	N	742	-0-	-0-	-0-	420	1	322	2	N	-0-					57
03	434	N	359	-0-	-75	-0-	72	1	287	2	N	-0-					57
04	480	N	394	-0-	-86	-0-	5	1	386	2	N	3					60
							3	9									
05	837	N	467	-0-	-370	-0-	6	1	459	2	N	2					62
							2	9									
06	434	N	434	-0-	-0-	-0-	6	1	428	2	N	-0-					62
07	403	N	374	-0-	-29	-0-	5	1	366	2	N	3					65
							3	9									

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

02	1710	N	1710	-0-	-0-	-0-	443	1	1261	2	N	5	3	8			145
							6	9									
03	1782	N	1782	-0-	-0-	-0-	258	1	1521	2	N	3					148
							3	9									
04	1560	N	1510	-0-	-50	-0-	22	1	1488	2	N	-0-					148
05	1891	N	1777	-0-	-114	-0-	257	1	1518	2	N	2	2	8			148
							2	9									
06	1710	N	1555	-0-	-155	-0-	21	1	1528	2	N	5	1	8			152
							6	9									
*07	1594	N	1594	-0-	-0-	-0-	22	1	1561	2	N	10	2	8			160
							11	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

02	1428	N	1397	-0-	-31	-0-	1388	2	9	9	N	8	191	1	5	8	40
03	1609	N	1609	-0-	-0-	-0-	23	1	1576	2	N	9					49
							10	9									
04	1516	N	1516	-0-	-0-	-0-	22	1	1491	2	N	3					52
							3	9									
05	1581	N	1581	-0-	-0-	-0-	22	1	1553	2	N	5	3	8			54
							6	9									
06	1560	N	1519	-0-	-41	-0-	20	1	1492	2	N	6	1	8			59
							7	9									
*07	1601	N	1601	-0-	-0-	-0-	22	1	1570	2	N	8	3	8			64
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-		-0-	-0-	420	1	593	2	N	2					140
								2	9									
03	1212	N	1212	-0-		-0-	-0-	84	1	1114	2	N	13					153
								14	9									
04	1057	N	1057	-0-		-0-	-0-	15	1	1042	2	N	-0-					153
05	1172	N	1172	-0-		-0-	-0-	16	1	1153	2	N	3	1	8			155
								3	9									
06	1170	N	1140	-0-		-30	-0-	15	1	1115	2	N	9	1	8			163
								10	9									
*07	1174	N	1174	-0-		-0-	-0-	16	1	1154	2	N	4					167
								4	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1613	N	1613	-0-		-0-	-0-	443	1	1159	2	N	10	2	8			108
								11	9									
03	1649	N	1649	-0-		-0-	-0-	256	1	1382	2	N	10					118
								11	9									
04	1290	N	1290	-0-		-0-	-0-	18	1	1265	2	N	6					124
								7	9									
05	1798	N	1539	-0-		-259	-0-	254	1	1275	2	N	9	2	8			131
								10	9									
06	1590	N	1341	-0-		-249	-0-	18	1	1321	2	N	2					133
								2	9									
*07	1333	N	1220	-0-		-113	-0-	17	1	1200	2	N	3	2	8			134
								3	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-		-0-	-0-	420	1	169	2	N	-0-					100
03	420	N	420	-0-		-0-	-0-	197	1	201	2	N	20					120
								22	9									
04	270	N	270	-0-		-0-	-0-	3	1	249	2	N	16					136
								18	9									
05	651	N	228	-0-		-423	-0-	3	1	222	2	N	3					139
								3	9									
06	420	N	249	-0-		-171	-0-	3	1	224	2	N	20					159
								22	9									
07	279	N	-0-	-0-		-279	-0-					N	-0-					159

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2465	-0-		-0-	-0-	420	1	2038	2	N	6					83
								7	9									
03	2633	N	2633	-0-		-0-	-0-	105	1	2507	2	N	19					102
								21	9									
04	2555	N	2555	-0-		-0-	-0-	37	1	2507	2	N	10					112
								11	9									
05	2728	N	2678	-0-		-50	-0-	37	1	2629	2	N	11	3	8			120
								12	9									
06	2550	N	2520	-0-		-30	-0-	34	1	2476	2	N	9	2	8			127
								10	9									
*07	2679	N	2679	-0-		-0-	-0-	37	1	2620	2	N	20	5	8			142
								22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

02	2401	N	2401	-0-	-0-	-0-	443	1	1935	2	N	21	6	8			147
							23	9									
03	2479	N	2479	-0-	-0-	-0-	268	1	2193	2	N	16					163
							18	9									
04	2174	N	2174	-0-	-0-	-0-	31	1	2117	2	N	24					187
							26	9									
05	2635	N	2483	-0-	-152	-0-	267	1	2197	2	N	17	2	8			202
							19	9									
06	2400	N	2171	-0-	-229	-0-	29	1	2123	2	N	17	1	8			218
							19	9									
*07	2298	N	2298	-0-	-0-	-0-	32	1	2257	2	N	8	3	8			223
							9	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

02	1052	N	1052	-0-	-0-	-0-	420	1	632	2	N	-0-					128
03	872	N	872	-0-	-0-	-0-	79	1	789	2	N	4					132
							4	9									
04	750	N	716	-0-	-34	-0-	10	1	697	2	N	8					140
							9	9									
05	1178	N	740	-0-	-438	-0-	10	1	720	2	N	9	2	8			147
							10	9									
06	840	N	685	-0-	-155	-0-	9	1	667	2	N	8					155
							9	9									
*07	756	N	756	-0-	-0-	-0-	11	1	745	2	N	-0-					155

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

02	1056	N	1056	-0-	-0-	-0-	420	1	636	2	N	-0-					75
03	899	N	870	-0-	-29	-0-	79	1	791	2	N	-0-					75
04	870	N	691	-0-	-179	-0-	10	1	681	2	N	-0-					75
05	1178	N	561	-0-	-617	-0-	7	1	554	2	N	-0-					75
06	840	N	434	-0-	-406	-0-	6	1	427	2	N	1	1	8			75
							1	9									
07	713	N	712	-0-	-1	-0-	10	1	688	2	N	13					88
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

02	1746	N	1746	-0-	-0-	-0-	420	1	1323	2	N	3	3	8			120
							3	9									
03	1568	N	1568	-0-	-0-	-0-	89	1	1470	2	N	8					128
							9	9									
04	1529	N	1529	-0-	-0-	-0-	22	1	1497	2	N	9					137
							10	9									
05	1922	N	1698	-0-	-224	-0-	23	1	1642	2	N	30	2	8			165
							33	9									
06	1645	N	1645	-0-	-0-	-0-	22	1	1614	2	N	8	1	8			172
							9	9									
*07	1718	N	1718	-0-	-0-	-0-	24	1	1686	2	N	7	4	8			175
							8	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

02	1253	N	1253	-0-	-0-	-0-	420	1	833	2	N	-0-					167
03	1088	N	1088	-0-	-0-	-0-	82	1	981	2	N	23					190
							25	9									
04	1020	N	906	-0-	-114	-0-	13	1	890	2	N	3					193
							3	9									
05	1395	N	981	-0-	-414	-0-	13	1	964	2	N	4					197
							4	9									
06	1050	N	883	-0-	-167	-0-	12	1	871	2	N	-0-					197
*07	953	N	953	-0-	-0-	-0-	13	1	939	2	N	1					198
							1	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

02	0	A	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2015 - PLUGGED 01/16/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1720	-0-	-268	-0-	420	1	1300	2	N	-0-					35
03	1860	N	1572	-0-	-288	-0-	89	1	1483	2	N	-0-					35
04	1980	N	1974	-0-	-6	-0-	28	1	1946	2	N	-0-					35
05	2014	N	2014	-0-	-0-	-0-	28	1	1986	2	N	-0-					35
06	2026	N	2026	-0-	-0-	-0-	27	1	1993	2	N	5					40
							6	9									
*07	2159	N	2159	-0-	-0-	-0-	30	1	2115	2	N	13					53
							14	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	1			73
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

02	2105	N	2105	-0-	-0-	-0-	420	1	1634	2	N	46	3	8			158
							51	9									
03	2077	N	2077	-0-	-0-	-0-	96	1	1944	2	N	34					192
							37	9									
04	1810	N	1810	-0-	-0-	-0-	25	1	1741	2	N	40					232
							44	9									
05	2325	N	1995	-0-	-330	-0-	27	1	1944	2	N	22	4	8			250
							24	9									
06	2010	N	1935	-0-	-75	-0-	26	1	1887	2	N	20	189	1	1	8	80
							22	9									
*07	2029	N	2029	-0-	-0-	-0-	28	1	1984	2	N	15	3	8			92
							17	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

02	1479	N	1479	-0-	-0-	-0-	840	1	639	2	N	-0-					93
03	813	N	813	-0-	-0-	-0-	78	1	733	2	N	2					95
							2	9									
04	1440	N	638	-0-	-802	-0-	9	1	627	2	N	2					97
							2	9									
05	1643	N	743	-0-	-900	-0-	10	1	732	2	N	1					98
							1	9									
06	780	N	663	-0-	-117	-0-	9	1	654	2	N	-0-					98
*07	669	N	669	-0-	-0-	-0-	9	1	652	2	N	7					105
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					107
03	279	N	-0-	-0-	-279	-0-					N	-0-					107
04	510	N	-0-	-0-	-510	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1868	N	1868	-0-	-0-	-0-	443	1 9	1416	2	N	8	4	8			187
03	1834	N	1834	-0-	-0-	-0-	244	1 9	1581	2	N	8					195
04	1560	N	1537	-0-	-23	-0-	22	1 9	1502	2	N	12					207
05	2077	N	1837	-0-	-240	-0-	243	1 9	1587	2	N	6	3	8			210
06	1770	N	1582	-0-	-188	-0-	21	1 9	1549	2	N	11	1	8			220
*07	1631	N	1631	-0-	-0-	-0-	23	1 9	1598	2	N	9	4	8			225

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	420	1	1060	2	N	-0-					62
03	2046	N	1417	-0-	-629	-0-	87	1	1330	2	N	-0-					62
04	1258	N	1258	-0-	-0-	-0-	18	1	1220	2	N	18					80
							20	9									
05	1643	N	1315	-0-	-328	-0-	18	1	1277	2	N	18	1	8			97
							20	9									
06	1380	N	1228	-0-	-152	-0-	16	1	1197	2	N	14	1	8			110
							15	9									
07	1302	N	1252	-0-	-50	-0-	17	1	1223	2	N	11	1	8			120
							12	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2005	N	2005	-0-	-0-	-0-	420	1	1573	2	N	11					228
							12	9									
03	1891	N	1885	-0-	-6	-0-	94	1	1785	2	N	5	173	1			60
							6	9									
04	1890	N	1759	-0-	-131	-0-	25	1	1720	2	N	13					73
							14	9									
05	2232	N	1855	-0-	-377	-0-	25	1	1808	2	N	20					93
							22	9									
06	1830	N	1783	-0-	-47	-0-	24	1	1748	2	N	10					103
							11	9									
*07	1877	N	1877	-0-	-0-	-0-	26	1	1827	2	N	22					125
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	420	1	166	2	N	10					145
							11	9									
03	351	N	351	-0-	-0-	-0-	197	1	154	2	N	-0-					145
04	240	N	139	-0-	-101	-0-	2	1	135	2	N	2					147
							2	9									
05	651	N	152	-0-	-499	-0-	2	1	141	2	N	8					155
							9	9									
06	330	N	154	-0-	-176	-0-	2	1	150	2	N	2					157
							2	9									
07	155	N	-0-	-0-	-155	-0-					N	-0-					157

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*07	0	N	-0-	-0-	-0-	-0-					N	4					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	420	1	890	2	N	-0-					157
03	1054	N	952	-0-	-102	-0-	80	1	871	2	N	1					158
							1	9									
04	1110	N	1095	-0-	-15	-0-	15	1	1061	2	N	17					175
							19	9									
05	1457	N	1041	-0-	-416	-0-	14	1	1027	2	N	-0-					175
06	1032	N	1032	-0-	-0-	-0-	14	1	1018	2	N	-0-					175
07	1147	N	1080	-0-	-67	-0-	15	1	1065	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1869	N	1869	-0-	-0-	-0-	420	1	1448	2	N	1	1	8			77
							1	9									
03	1692	N	1692	-0-	-0-	-0-	91	1	1595	2	N	5					82
							6	9									
04	1515	N	1515	-0-	-0-	-0-	22	1	1492	2	N	1					83
							1	9									
05	1357	N	1357	-0-	-0-	-0-	19	1	1337	2	N	1	1	8			83
							1	9									
06	1114	N	1114	-0-	-0-	-0-	15	1	1096	2	N	3	1	8			85
							3	9									
*07	1152	N	1152	-0-	-0-	-0-	16	1	1136	2	N	-0-					85

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	N	2272	-0-	-0-	-0-	420	1	1843	2	N	8	2	8			178
							9	9									
03	2186	N	2186	-0-	-0-	-0-	98	1	2069	2	N	17					195
							19	9									
04	2190	N	2038	-0-	-152	-0-	29	1	1995	2	N	13					208
							14	9									
05	2511	N	1861	-0-	-650	-0-	26	1	1820	2	N	14					222
							15	9									
06	2130	N	2013	-0-	-117	-0-	27	1	1968	2	N	16	196	1	2	8	40
							18	9									
07	2108	N	2065	-0-	-43	-0-	29	1	2025	2	N	10	2	8			48
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10131	X	3300	-0-	-6831	-0-	420	1	2769	2	N	101	16	8			155
							111	9									
03	4942	X	4942	-0-	-0-	-0-	137	1	4726	2	N	72					227
							79	9									
04	5046	X	5046	-0-	-0-	-0-	72	1	4873	2	N	92	196	1			123
							101	9									
05	3964	X	3964	-0-	-0-	-0-	55	1	3869	2	N	36	6	8			153
							40	9									
06	2520	X	1918	-0-	-602	-0-	26	1	1886	2	N	5	1	8			157
							6	9									
07	2604	X	1658	-0-	-946	-0-	23	1	1617	2	N	16	6	8			167
							18	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

02	1635	N	1635	-0-	-0-	-0-	420	1	1205	2	N	9					62
							10	9									
03	1397	N	1397	-0-	-0-	-0-	87	1	1310	2	N	-0-					62
04	1470	N	1099	-0-	-371	-0-	15	1	1077	2	N	6					68
							7	9									
05	1798	N	1216	-0-	-582	-0-	16	1	1176	2	N	22	2	8			88
							24	9									
06	1350	N	1004	-0-	-346	-0-	13	1	990	2	N	1	1	8			88
							1	9									
*07	1249	N	1249	-0-	-0-	-0-	17	1	1230	2	N	2	2	8			88
							2	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

02	2968	X	2968	-0-	-0-	-0-	420	1	2523	2	N	23	3	8			71
							25	9									
03	2847	X	2847	-0-	-0-	-0-	107	1	2670	2	N	64					135
							70	9									
04	2675	X	2675	-0-	-0-	-0-	38	1	2598	2	N	35					170
							39	9									
05	2840	X	2840	-0-	-0-	-0-	39	1	2786	2	N	14	6	8			178
							15	9									
06	2745	X	2745	-0-	-0-	-0-	37	1	2685	2	N	21	1	8			198
							23	9									
*07	2806	X	2806	-0-	-0-	-0-	39	1	2743	2	N	22	3	8			217
							24	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

02	1373	N	1373	-0-	-0-	-0-	420	1	953	2	N	-0-					102
03	1529	N	1529	-0-	-0-	-0-	89	1	1434	2	N	5					107
							6	9									
04	1364	N	1364	-0-	-0-	-0-	19	1	1345	2	N	-0-					107
05	1478	N	1478	-0-	-0-	-0-	20	1	1458	2	N	-0-					107
06	1449	N	1449	-0-	-0-	-0-	19	1	1420	2	N	9	1	8			115
							10	9									
*07	1504	N	1504	-0-	-0-	-0-	21	1	1475	2	N	7	2	8			120
							8	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

02	1748	N	1748	-0-	-0-	-0-	420	1	1308	2	N	18					134
							20	9									
03	1736	N	1664	-0-	-72	-0-	91	1	1564	2	N	8					142
							9	9									
04	1350	N	1350	-0-	-0-	-0-	19	1	1331	2	N	-0-	28	1			114
05	1922	N	1192	-0-	-730	-0-	16	1	1167	2	N	8					122
							9	9									
06	1620	N	930	-0-	-690	-0-	12	1	918	2	N	-0-					122
07	1395	N	925	-0-	-470	-0-	13	1	901	2	N	10					132
							11	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

02	1717	N	1717	-0-	-0-	-0-	443	1	1263	2	N	10	3	8			152
							11	9									
03	1636	N	1636	-0-	-0-	-0-	241	1	1389	2	N	5					157
							6	9									
04	1380	N	1370	-0-	-10	-0-	19	1	1350	2	N	1					158
							1	9									
05	1891	N	1628	-0-	-263	-0-	240	1	1384	2	N	4	2	8			160
							4	9									
06	1590	N	1363	-0-	-227	-0-	18	1	1341	2	N	4	1	8			163
							4	9									
*07	1433	N	1433	-0-	-0-	-0-	20	1	1402	2	N	10	1	8			172
							11	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

02	3253	X	3253	-0-	-0-	-0-	443	1	2796	2	N	13					228
							14	9									
03	3512	X	3512	-0-	-0-	-0-	408	1	3094	2	N	9					237
							10	9									
04	3024	X	3024	-0-	-0-	-0-	43	1	2969	2	N	11	193	1			55
							12	9									
05	3385	X	3385	-0-	-0-	-0-	405	1	2971	2	N	8					63
							9	9									
06	3000	X	2923	-0-	-77	-0-	40	1	2872	2	N	10					73
							11	9									
*07	3100	X	3044	-0-	-56	-0-	42	1	2987	2	N	14					87
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	429	1	1755	2	N	7					162
							8	9									
03	2367	N	2367	-0-	-0-	-0-	380	1	1976	2	N	10					172
							11	9									
04	1980	N	1967	-0-	-13	-0-	28	1	1927	2	N	11					183
							12	9									
05	2538	N	2538	-0-	-0-	-0-	381	1	2146	2	N	10					193
							11	9									
06	2280	N	2131	-0-	-149	-0-	29	1	2098	2	N	4					197
							4	9									
*07	2073	N	2073	-0-	-0-	-0-	29	1	2033	2	N	10					207
							11	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

02	84	N	-0-	-0-	-84	-0-					N	-0-					82
03	93	N	-0-	-0-	-93	-0-					N	-0-					82
04	90	N	-0-	-0-	-90	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

02	1488	N	1488	-0-	-0-	-0-	420	1	1068	2	N	-0-					138
03	1798	N	1622	-0-	-176	-0-	90	1	1530	2	N	2					140
							2	9									
04	1560	N	1525	-0-	-35	-0-	22	1	1497	2	N	5					145
							6	9									
05	1643	N	1574	-0-	-69	-0-	22	1	1552	2	N	-0-					145
06	1560	N	1477	-0-	-83	-0-	20	1	1455	2	N	2					147
							2	9									
07	1581	N	1442	-0-	-139	-0-	20	1	1402	2	N	18					165
							20	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

02	2086	N	2086	-0-	-0-	-0-	443	1	1633	2	N	9	4	8			140
							10	9									
03	2166	N	2166	-0-	-0-	-0-	249	1	1908	2	N	8					148
							9	9									
04	1838	N	1838	-0-	-0-	-0-	26	1	1804	2	N	7					155
							8	9									
05	2325	N	2179	-0-	-146	-0-	248	1	1918	2	N	12	2	8			165
							13	9									
06	2100	N	1935	-0-	-165	-0-	26	1	1895	2	N	13	1	8			177
							14	9									
*07	2084	N	2084	-0-	-0-	-0-	29	1	2043	2	N	11	5	8			183
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1902	N	1902	-0-	-0-	-0-	443	1	1452	2	N	6					132
							7	9									
03	1848	N	1848	-0-	-0-	-0-	229	1	1609	2	N	9					141
							10	9									
04	1607	N	1607	-0-	-0-	-0-	23	1	1573	2	N	10					151
							11	9									
05	2140	N	2140	-0-	-0-	-0-	513	1	1617	2	N	9	2	8			158
							10	9									
06	1800	N	1591	-0-	-209	-0-	21	1	1561	2	N	8					166
							9	9									
07	1674	N	1658	-0-	-16	-0-	23	1	1624	2	N	10	2	8			174
							11	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2583	N	2583	-0-	-0-	-0-	436	1	2143	2	N	4	1	8			190
							4	9									
03	2869	N	2869	-0-	-0-	-0-	393	1	2465	2	N	10					200
							11	9									
04	2370	N	2352	-0-	-18	-0-	34	1	2310	2	N	7					207
							8	9									
05	2852	N	2852	-0-	-0-	-0-	392	1	2460	2	N	-0-	12	1			195
06	2760	N	2676	-0-	-84	-0-	36	1	2623	2	N	15					210
							17	9									
*07	2821	N	2821	-0-	-0-	-0-	39	1	2774	2	N	7					217
							8	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					24
03	1831	N	1831	-0-	-0-	-0-	1814	2	17	9	N	15					39
04	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					39
05	1808	N	1808	-0-	-0-	-0-	1802	2	6	9	N	5					44
*06	1767	N	1767	-0-	-0-	-0-	1756	2	11	9	N	10					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2027	N	2027	-0-	-0-	-0-	420	1	1607	2	N	-0-					167
03	2117	N	2117	-0-	-0-	-0-	97	1	2017	2	N	3					170
							3	9									
04	2040	N	1955	-0-	-85	-0-	28	1	1921	2	N	5					175
							6	9									
05	2232	N	1919	-0-	-313	-0-	27	1	1889	2	N	3					178
							3	9									
06	2040	N	1840	-0-	-200	-0-	25	1	1813	2	N	2					180
							2	9									
07	2015	N	1916	-0-	-99	-0-	27	1	1881	2	N	7					187
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1413	-0-	-715	-0-	420	1	993	2	N	-0-					72
03	2418	N	1795	-0-	-623	-0-	93	1	1693	2	N	8					80
							9	9									
04	2340	N	1970	-0-	-370	-0-	28	1	1940	2	N	2					82
							2	9									
05	2122	N	2122	-0-	-0-	-0-	29	1	2081	2	N	11					93
							12	9									
06	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					93
*07	2499	N	2499	-0-	-0-	-0-	35	1	2453	2	N	10					103
							11	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		888	-0-	888	2246	429	1	451	2	N	7					86
							8	9									
03	3402	X	1156	-0-	-2246	-0-	363	1	774	2	N	17					103
							19	9									
04	866	N	866	-0-	-0-	-0-	12	1	836	2	N	16					119
							18	9									
05	889	N	889	-0-	-0-	-0-	359	1	518	2	N	11					130
							12	9									
06	1108	N	1108	-0-	-0-	-0-	15	1	1093	2	N	-0-	5	1			125
07	775	N	672	-0-	-103	-0-	9	1	660	2	N	3					128
							3	9									

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	429	1	878	2	N	-0-					102
03	1410	N	1410	-0-	-0-	-0-	367	1	1043	2	N	-0-					102
04	1080	N	851	-0-	-229	-0-	12	1	839	2	N	-0-					102
05	1457	N	1206	-0-	-251	-0-	364	1	842	2	N	-0-	7	1			95
06	1350	N	736	-0-	-614	-0-	736	2			N	-0-					95
07	868	N	752	-0-	-116	-0-	10	1	734	2	N	7					102
							8	9									

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	X	674	-0-	-0-	-0-	438	1	236	2	N	-0-					208
03	664	X	664	-0-	-0-	-0-	363	1	293	2	N	7					215
							8	9									
04	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3					218
							3	9									
05	759	N	759	-0-	-0-	-0-	364	1	395	2	N	-0-	33	1			185
06	630	N	349	-0-	-281	-0-	4	1	339	2	N	5					190
							6	9									
07	372	N	357	-0-	-15	-0-	5	1	352	2	N	-0-					190

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	489	-0-	-2031	-0-	420	1	63	2	N	5					158
							6	9									
03	2790	X	283	-0-	-2507	-0-	70	1	198	2	N	14					172
							15	9									
04	2700	X	794	-0-	-1906	-0-	11	1	782	2	N	1					173
							1	9									
05	2790	X	266	-0-	-2524	-0-	3	1	263	2	N	-0-					173
06	568	X	568	-0-	-0-	-0-	7	1	539	2	N	20	1	8			192
							22	9									
07	806	X	134	-0-	-672	-0-	2	1	129	2	N	3					195
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3240	X	3240	-0-	-0-	-0-	425	1	2812	2	N	3					178
							3	9									
03	3452	X	3452	-0-	-0-	-0-	393	1	3059	2	N	-0-					178
04	3090	X	2888	-0-	-202	-0-	42	1	2846	2	N	-0-					178
05	3480	X	3480	-0-	-0-	-0-	392	1	3088	2	N	-0-	50	1			128
06	2970	X	2967	-0-	-3	-0-	40	1	2919	2	N	7					135
							8	9									
07	3069	X	2980	-0-	-89	-0-	42	1	2924	2	N	13					148
							14	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

02	1099	N	1099	-0-	-0-	-0-	429	1	664	2	N	5					177
							6	9									
03	1090	N	1090	-0-	-0-	-0-	362	1	725	2	N	3					180
							3	9									
04	828	N	828	-0-	-0-	-0-	11	1	811	2	N	5					185
							6	9									
05	1450	N	1450	-0-	-0-	-0-	367	1	1083	2	N	-0-	10	1			175
06	1283	N	1283	-0-	-0-	-0-	17	1	1260	2	N	5					180
							6	9									
*07	1437	N	1437	-0-	-0-	-0-	20	1	1411	2	N	5					185
							6	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

02	2800	N	2852	-0-	52	52	443	1	2406	2	N	3	3	8			44
							3	9									
03	3100	N	3225	-0-	125	177	249	1	2975	2	N	1					45
							1	9									
04	3000	N	2842	-0-	-158	19	41	1	2801	2	N	-0-					45
05	3398	X	3379	-0-	-19	-0-	530	1	2846	2	N	3	3	8			45
							3	9									
06	2862	X	2862	-0-	-0-	-0-	39	1	2808	2	N	14	2	8			57
							15	9									
*07	2931	X	2931	-0-	-0-	-0-	41	1	2866	2	N	22	7	8			72
							24	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2333	-0-	-47	-0-	443	1	1870	2	N	18	6	8			160
							20	9									
03	2299	N	2299	-0-	-0-	-0-	265	1	2003	2	N	28					188
							31	9									
04	2160	N	1871	-0-	-289	-0-	27	1	1827	2	N	15					203
							17	9									
05	2573	N	2149	-0-	-424	-0-	262	1	1867	2	N	18	3	8			218
							20	9									
06	2220	N	1833	-0-	-387	-0-	25	1	1796	2	N	11	1	8			228
							12	9									
*07	1922	N	1876	-0-	-46	-0-	26	1	1838	2	N	11	195	1	5	8	39
							12	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

02	1720	N	1720	-0-	-0-	-0-	1698	2	22	9	N	20					70
03	1612	N	1612	-0-	-0-	-0-	1603	2	9	9	N	8					78
04	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					81
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					81
*06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

02	2654	N	2654	-0-	-0-	-0-	443	1	2204	2	N	6					153
							7	9									
03	2810	N	2810	-0-	-0-	-0-	258	1	2542	2	N	9					162
							10	9									
04	2340	N	2295	-0-	-45	-0-	33	1	2253	2	N	8					170
							9	9									
05	2862	N	2862	-0-	-0-	-0-	258	1	2590	2	N	13	3	8			180
							14	9									
06	2730	N	2592	-0-	-138	-0-	35	1	2542	2	N	14	1	8			193
							15	9									
*07	2737	N	2737	-0-	-0-	-0-	38	1	2682	2	N	15	3	8			205
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

02	1884	N	1884	-0-	-0-	-0-	443	1	1415	2	N	24					227
							26	9									
03	1889	N	1889	-0-	-0-	-0-	259	1	1610	2	N	18					245
							20	9									
04	1660	N	1660	-0-	-0-	-0-	23	1	1616	2	N	19	196	1			68
							21	9									
05	2077	N	1910	-0-	-167	-0-	259	1	1629	2	N	20					88
							22	9									
06	1830	N	1369	-0-	-461	-0-	18	1	1334	2	N	15					103
							17	9									
07	1705	N	1489	-0-	-216	-0-	21	1	1455	2	N	12	2	8			113
							13	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

02	4228	X	3902	-0-	-326	-0-	420	1	3470	2	N	11	1	8			270
							12	9									
03	4681	X	4431	-0-	-250	-0-	130	1	4239	2	N	56	198	1			128
							62	9									
04	4380	X	4245	-0-	-135	-0-	61	1	4152	2	N	29					157
							32	9									
05	4704	X	4704	-0-	-0-	-0-	66	1	4612	2	N	24	4	8			177
							26	9									
06	4709	X	4709	-0-	-0-	-0-	64	1	4617	2	N	25	2	8			200
							28	9									
*07	4991	X	4991	-0-	-0-	-0-	69	1	4891	2	N	28	6	8			222
							31	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

02	1012	N	1012	-0-	-0-	-0-	420	1	589	2	N	3					160
							3	9									
03	962	N	962	-0-	-0-	-0-	81	1	881	2	N	-0-					160
04	750	N	268	-0-	-482	-0-	3	1	265	2	N	-0-	30	1			130
05	1116	N	629	-0-	-487	-0-	8	1	615	2	N	5					135
							6	9									
06	930	N	598	-0-	-332	-0-	8	1	590	2	N	-0-					135
*07	477	N	477	-0-	-0-	-0-	7	1	470	2	N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3779	-0-	-533	-0-	420	1	3348	2	N	10	8	8			180
							11	9									
03	4712	X	4540	-0-	-172	-0-	133	1	4404	2	N	3					183
							3	9									
04	4470	X	4232	-0-	-238	-0-	61	1	4150	2	N	19					202
							21	9									
05	4458	X	4458	-0-	-0-	-0-	62	1	4383	2	N	12	4	8			210
							13	9									
06	4348	X	4348	-0-	-0-	-0-	59	1	4274	2	N	14	2	8			222
							15	9									
07	4185	X	882	-0-	-3303	-0-	12	1	868	2	N	2	2	8			222
							2	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3327	X	3327	-0-	-0-	-0-	345	1	2978	2	N	4					162
							4	9									
03	3419	X	3419	-0-	-0-	-0-	353	1	3065	2	N	1					163
							1	9									
04	3330	X	2818	-0-	-512	-0-	2774	2	44	9	N	40					203
05	3565	X	3443	-0-	-122	-0-	353	1	3075	2	N	14					217
							15	9									
06	3480	X	3175	-0-	-305	-0-	3169	2	6	9	N	5	177	1			45
07	3596	X	3204	-0-	-392	-0-	3180	2	24	9	N	22					67

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					80
03	1795	N	1795	-0-	-0-	-0-	1786	2	9	9	N	8					88
04	1732	N	1732	-0-	-0-	-0-	1726	2	6	9	N	5					93
05	1782	N	1782	-0-	-0-	-0-	1773	2	9	9	N	8					101
*06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2427	N	2427	-0-	-0-	-0-	420	1	1999	2	N	7					73
							8	9									
03	2480	N	2384	-0-	-96	-0-	101	1	2274	2	N	8					81
							9	9									
04	2280	N	2267	-0-	-13	-0-	32	1	2212	2	N	21					102
							23	9									
05	2697	N	2394	-0-	-303	-0-	33	1	2353	2	N	7					109
							8	9									
06	2310	N	2259	-0-	-51	-0-	30	1	2208	2	N	19					128
							21	9									
07	2356	N	2189	-0-	-167	-0-	30	1	2148	2	N	10					138
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

02	1984	N	1984	-0-	-0-	-0-	443	1	1513	2	N	25					187
							28	9									
03	2005	N	2005	-0-	-0-	-0-	261	1	1738	2	N	5					192
							6	9									
04	1690	N	1690	-0-	-0-	-0-	24	1	1665	2	N	1					193
							1	9									
05	2201	N	2027	-0-	-174	-0-	261	1	1745	2	N	19					212
							21	9									
06	1950	N	1687	-0-	-263	-0-	23	1	1658	2	N	5	191	1	1	8	25
							6	9									
*07	1774	N	1774	-0-	-0-	-0-	25	1	1730	2	N	17	5	8			37
							19	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

02	1611	N	1611	-0-	-0-	-0-	443	1	1162	2	N	5					185
							6	9									
03	1584	N	1584	-0-	-0-	-0-	225	1	1351	2	N	7					192
							8	9									
04	1410	N	1327	-0-	-83	-0-	19	1	1299	2	N	8					200
							9	9									
05	1828	N	1828	-0-	-0-	-0-	508	1	1307	2	N	12	2	8			210
							13	9									
06	1530	N	1309	-0-	-221	-0-	18	1	1283	2	N	7					217
							8	9									
*07	1364	N	1358	-0-	-6	-0-	19	1	1331	2	N	7	191	1	3	8	30
							8	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

02	1364	N	1364	-0-	-0-	-0-	420	1	921	2	N	21	3	8			93
							23	9									
03	1155	N	1155	-0-	-0-	-0-	83	1	1055	2	N	15					108
							17	9									
04	1080	N	1039	-0-	-41	-0-	15	1	1024	2	N	-0-					108
05	1519	N	1084	-0-	-435	-0-	15	1	1065	2	N	4	4	8			108
							4	9									
06	1111	N	1111	-0-	-0-	-0-	15	1	1093	2	N	3	1	8			110
							3	9									
*07	1146	N	1146	-0-	-0-	-0-	16	1	1122	2	N	7	4	8			113
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2231	N	2231	-0-	-0-	-0-	419	1	1790	2	N	20					110
							22	9									
03	2409	N	2409	-0-	-0-	-0-	373	1	2023	2	N	12					122
							13	9									
04	1980	N	1927	-0-	-53	-0-	27	1	1889	2	N	10					132
							11	9									
05	2480	N	2312	-0-	-168	-0-	371	1	1941	2	N	-0-	14	1			118
06	2340	N	1917	-0-	-423	-0-	26	1	1880	2	N	10					128
							11	9									
*07	1994	N	1994	-0-	-0-	-0-	28	1	1942	2	N	22					150
							24	9									

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

02	1928	N	1928	-0-	-0-	-0-	420	1	1491	2	N	15	2	8			73
							17	9									
03	1550	N	1548	-0-	-2	-0-	89	1	1442	2	N	15					88
							17	9									
04	1500	N	1188	-0-	-312	-0-	17	1	1165	2	N	5					93
							6	9									
05	2139	N	1335	-0-	-804	-0-	18	1	1296	2	N	19	2	8			110
							21	9									
06	1500	N	1277	-0-	-223	-0-	17	1	1246	2	N	13	1	8			122
							14	9									
*07	1317	N	1317	-0-	-0-	-0-	18	1	1297	2	N	2	1	8			123
							2	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369	N	2369	-0-	-0-	-0-	331	1	2021	2	N	15					83
							17	9									
03	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
04	750	N	-0-	-0-	-750	-0-					N	-0-					83
05	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
06	360	N	-0-	-0-	-360	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6932	X	6932	-0-	-0-	-0-	443	1	6437	2	N	47	18	8			142
							52	9									
03	8836	X	8836	-0-	-0-	-0-	609	1	8174	2	N	48					190
							53	9									
04	6535	X	6535	-0-	-0-	-0-	94	1	6399	2	N	38					228
							42	9									
05	6768	X	6768	-0-	-0-	-0-	577	1	6143	2	N	44	194	1	13	8	65
							48	9									
06	7470	X	5994	-0-	-1476	-0-	82	1	5872	2	N	36	6	8			95
							40	9									
07	7719	X	6168	-0-	-1551	-0-	86	1	6035	2	N	43	16	8			122
							47	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	420	1	132	2	N	-0-					150
03	335	N	335	-0-	-0-	-0-	71	1	264	2	N	-0-					150
04	312	N	312	-0-	-0-	-0-	4	1	280	2	N	25					175
							28	9									
05	620	N	333	-0-	-287	-0-	4	1	329	2	N	-0-					175
06	330	N	323	-0-	-7	-0-	4	1	319	2	N	-0-					175
07	310	N	297	-0-	-13	-0-	4	1	293	2	N	-0-					175

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	N	2343	-0-	-0-	-0-	443	1	1892	2	N	7	3	8			192
							8	9									
03	2405	N	2405	-0-	-0-	-0-	237	1	2157	2	N	10					202
							11	9									
04	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					208
							7	9									
05	2604	N	2286	-0-	-318	-0-	235	1	2043	2	N	7	2	8			213
							8	9									
06	2340	N	2086	-0-	-254	-0-	28	1	2052	2	N	5	1	8			217
							6	9									
*07	2236	N	2236	-0-	-0-	-0-	31	1	2197	2	N	7	4	8			220
							8	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20440	X	18866	-0-	-1574	-0-	1652	1	16921	2	N	266	193	1	46	8	377
							293	9									
03	22630	X	19544	-0-	-3086	-0-	1227	1	18060	2	N	234	385	1			226
							257	9									
04	21180	X	19242	-0-	-1938	-0-	276	1	18713	2	N	230	195	1			261
							253	9									
05	23728	X	23728	-0-	-0-	-0-	1277	1	22101	2	N	318	392	1	82	8	105
							350	9									
06	22795	X	22795	-0-	-0-	-0-	961	1	21577	2	N	234	31	8			308
							257	9									
*07	24668	X	24668	-0-	-0-	-0-	1661	1	22691	2	N	287	380	1	101	8	114
							316	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16100	X	16024	-0-	-76	-0-	560	1	15167	2	N	270	393	1	22	8	155
							297	9									
03	17939	X	17939	-0-	-0-	-0-	346	1	17315	2	N	253	193	1			215
							278	9									
04	17220	X	16179	-0-	-1041	-0-	232	1	15730	2	N	197	189	1			223
							217	9									
05	17794	X	16247	-0-	-1547	-0-	226	1	15819	2	N	184					407
							202	9									
06	16680	X	15540	-0-	-1140	-0-	212	1	15163	2	N	150	380	1	7	8	170
							165	9									
07	17236	X	16014	-0-	-1222	-0-	222	1	15619	2	N	157	188	1	24	8	115
							173	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14616	X	13409	-0-	-1207	-0-	1049	1	12140	2	N	200	200	1	70	8	212
							220	9									
03	16182	X	15118	-0-	-1064	-0-	1498	1	13460	2	N	145					357
							160	9									
04	15660	X	13018	-0-	-2642	-0-	187	1	12677	2	N	140	194	1			303
							154	9									
05	14849	X	14566	-0-	-283	-0-	1484	1	12886	2	N	178	192	1	36	8	253
							196	9									
06	13517	X	13517	-0-	-0-	-0-	961	1	12392	2	N	149	170	1	15	8	217
							164	9									
*07	13842	X	13842	-0-	-0-	-0-	883	1	12751	2	N	189	54	8			352
							208	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38067	X	38067	-0-	-0-	-0-	36828	2	1239	9	N	1126	1150	1			792
03	43086	X	43086	-0-	-0-	-0-	41667	2	1419	9	N	1290	1344	1			738
04	39458	X	39458	-0-	-0-	-0-	38030	2	1428	9	N	1298	1328	1			708
05	40592	X	40592	-0-	-0-	-0-	39213	2	1379	9	N	1254	1322	1			640
06	39470	X	39470	-0-	-0-	-0-	38292	2	1178	9	N	1071	1339	1			372
07	42067	X	40938	-0-	-1129	-0-	39270	2	1668	9	N	1516	1117	1			771

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45868	X	45868	-0-	-0-	-0-	45069	2	799	9	N	726	525	1			943
03	46887	X	46887	-0-	-0-	-0-	46121	2	766	9	N	696	862	1			777
04	38981	X	38981	-0-	-0-	-0-	38320	2	661	9	N	601	521	1			857
05	42473	X	42473	-0-	-0-	-0-	41636	2	837	9	N	761	686	1			932
06	38793	X	38793	-0-	-0-	-0-	38134	2	659	9	N	599	676	1			855
*07	39738	X	39738	-0-	-0-	-0-	39098	2	640	9	N	582	694	1			743

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

02	69972	X	69972	-0-	-0-	-0-	68736	2	1236	9	N	1124	898	1			1047
03	73116	X	73116	-0-	-0-	-0-	72069	2	1047	9	N	952	954	1			1045
04	77885	X	77885	-0-	-0-	-0-	77428	2	457	9	N	415	873	1			587
05	75679	X	75679	-0-	-0-	-0-	74751	2	928	9	N	844	703	1			728
06	70401	X	70401	-0-	-0-	-0-	69458	2	943	9	N	857	715	1			870
07	80476	X	72395	-0-	-8081	-0-	71645	2	750	9	N	682	916	1			636

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

02	0	W	212824	-0-	212824	786057	208336	2	4488	9	N	4080	4067	1			1202
03	0	W	214068	-0-	214068	1000125	209716	2	4352	9	N	3956	3837	1			1321
04	1218391	X	218266	-0-	-1000125	-0-	214811	2	3455	9	N	3141	3031	1			1431
05	245158	X	245158	-0-	-0-	-0-	241854	2	3304	9	N	3004	3445	1			990
06	240666	X	240666	-0-	-0-	-0-	236146	2	4520	9	N	4109	3421	1			1678
*07	246404	X	246404	-0-	-0-	-0-	244367	2	2037	9	N	1852	2657	1			873

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12208	X	11669	-0-	-539	-0-	11476	3	193	9	N	175					748
03	13330	X	13086	-0-	-244	-0-	12812	3	274	9	N	249	753	1			244
04	13620	X	11434	-0-	-2186	-0-	11226	3	208	9	N	189	189	1			244
05	14074	X	12353	-0-	-1721	-0-	12122	3	231	9	N	210					454
06	DLQ G-10		10528	-0-	10528	10528	10343	3	185	9	N	168	188	1			434
07	DLQ G-10		12560	-0-	12560	23088	12349	3	211	9	N	192	375	1			251

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	X	7747	-0-	-1101	-0-	7737	3	10	9	N	9					443
03	7316	X	7156	-0-	-160	-0-	6928	3	228	9	N	207	376	1			274
04	6930	X	5140	-0-	-1790	-0-	4887	3	253	9	N	230					504
05	8587	X	7933	-0-	-654	-0-	7878	3	55	9	N	50					554
06	DLQ G-10		6045	-0-	6045	6045	6043	3	2	9	N	2					556
07	DLQ G-10		6271	-0-	6271	12316	6219	3	52	9	N	47	185	1			418

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11					179
03	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					189
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					189
05	403	N	203	-0-	-200	-0-	203	2			N	-0-					189
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					189
07	279	N	250	-0-	-29	-0-	217	2	33	9	N	30					219

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13272	X	-0-	-0-	-13272	-0-					N	-0-					23
03	18591	X	18591	-0-	-0-	-0-	18591	2			N	-0-					23
04	17588	X	17588	-0-	-0-	-0-	17588	2			N	-0-					23
05	19189	X	18209	-0-	-980	-0-	180	1	18029	2	N	-0-					23
*06	17895	X	17895	-0-	-0-	-0-	264	1	17631	2	N	-0-					23
*07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					23

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	377	377	1			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	178	178	1			8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512 N	1439	-0-	-73	-0-	368	1	1071	2	N	-0-					80
03	1643 N	1540	-0-	-103	-0-	299	1	1241	2	N	-0-					80
04	1597 N	1597	-0-	-0-	-0-	411	1	1186	2	N	-0-					80
05	1670 N	1670	-0-	-0-	-0-	440	1	1230	2	N	-0-					80
06	1505 N	1505	-0-	-0-	-0-	369	1	1136	2	N	-0-					80
07	1643 N	1545	-0-	-98	-0-	369	1	1176	2	N	-0-					80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9758	X	9758	-0-	-0-	-0-	314	1	9433	2	N	10	20	1			-0-
							11	9									
03	9616	X	9616	-0-	-0-	-0-	314	1	9302	2	N	-0-					-0-
04	11616	X	11616	-0-	-0-	-0-	241	1	11375	2	N	-0-					-0-
05	11452	X	11452	-0-	-0-	-0-	11452	2			N	-0-					-0-
06	11144	X	11144	-0-	-0-	-0-	11144	2			N	-0-					-0-
*07	7480	X	7480	-0-	-0-	-0-	7480	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	X	9391	-0-	-409	-0-	314	1	9077	2	N	-0-					48
03	10850	X	10532	-0-	-318	-0-	290	1	10242	2	N	-0-					48
04	10290	X	9980	-0-	-310	-0-	302	1	9678	2	N	-0-					48
05	10633	X	9329	-0-	-1304	-0-	9329	2			N	-0-					48
06	10290	X	9520	-0-	-770	-0-	9520	2			N	-0-					48
07	10540	X	5242	-0-	-5298	-0-	5242	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	389	-0-	-591	-0-	389	2			N	-0-					8
03	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					8
04	1050	N	961	-0-	-89	-0-	961	2			N	-0-					8
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
06	1020	N	930	-0-	-90	-0-	930	2			N	-0-					8
07	992	N	749	-0-	-243	-0-	749	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
*07	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	19	-0-	-429	-0-	19	2			N	-0-					60
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					60
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					60
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					60
*07	31	N	-0-	-0-	-31	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6192	X	6192	-0-	-0-	-0-	224	1	5968	2	N	-0-					56
03	6603	X	6317	-0-	-286	-0-	240	1	6077	2	N	-0-					56
04	6593	X	6593	-0-	-0-	-0-	240	1	6351	2	N	2					58
							2	9									
05	6851	X	5883	-0-	-968	-0-	240	1	5643	2	N	-0-					58
06	6630	X	5928	-0-	-702	-0-	232	1	5696	2	N	-0-					58
07	6851	X	6504	-0-	-347	-0-	248	1	6256	2	N	-0-					58

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

02	7672	X	-0-	-0-	-7672	-0-					N	-0-					20
03	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-					20
04	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					20
05	10137	X	10128	-0-	-9	-0-	100	1	10028	2	N	-0-					20
*06	9811	X	9811	-0-	-0-	-0-	145	1	9666	2	N	-0-					20
*07	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

02	4508	X	-0-	-0-	-4508	-0-					N	-0-					15
03	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					15
04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					15
05	6913	X	6166	-0-	-747	-0-	61	1	6105	2	N	-0-					15
*06	6690	X	5812	-0-	-878	-0-	86	1	5726	2	N	-0-					15
*07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					15

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
03	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					-0-
04	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					-0-
05	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
06	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					-0-
*07	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1729	-0-	-147	-0-	134	1	1595	2	N	-0-					-0-
03	2046	N	1860	-0-	-186	-0-	134	1	1726	2	N	-0-					-0-
04	1800	N	1672	-0-	-128	-0-	1672	2			N	-0-					-0-
05	1922	N	1699	-0-	-223	-0-	1699	2			N	-0-					-0-
06	1800	N	1584	-0-	-216	-0-	1584	2			N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	1556	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	3722	-0-	-3362	-0-	3722	2			N	-0-					-0-
03	10925	X	10925	-0-	-0-	-0-	10925	2			N	-0-					-0-
04	10834	X	10834	-0-	-0-	-0-	10834	2			N	-0-					-0-
05	DLQ G-10		11383	-0-	11383	11383	11383	2			N	-0-					-0-
06	22269	X	10886	-0-	-11383	-0-	10886	2			N	-0-					-0-
*07	5949	X	5949	-0-	-0-	-0-	5949	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3377		3377	-0-	-0-	11380	173	1	3204	2	N	-0-					-0-
03	11764		3422	-0-	-8342	3038	205	1	3217	2	N	-0-					-0-
04	3094		3094	-0-	-0-	3038	143	1	2948	2	N	3	3	8			-0-
							3	9									
05	4365		4365	-0-	-0-	3038	246	1	4119	2	N	-0-					-0-
06	2998		2998	-0-	-0-	3038	251	1	2747	2	N	-0-					-0-
*07	4397		4397	-0-	-0-	3038	223	1	4174	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

02	2004	R	2004	-0-	-0-	-0-	516	1	1488	2	N	-0-					-0-
03	1643	#	1	-0-	-1642	-0-	1	1			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	2			N	-0-					-0-
05	2232	#	1	-0-	-2231	-0-	1	1			N	-0-					-0-
06	2160	#	1	-0-	-2159	-0-	1	1			N	-0-					-0-
07	2232	#	-0-	-0-	-2232	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

02	8624		-0-	-0-	-8624	-0-					N	-0-					10
03	9612		9612	-0-	-0-	-0-	9612	2			N	-0-					10
04	9240		8559	-0-	-681	-0-	8559	2			N	-0-					10
05	9548		8964	-0-	-584	-0-	89	1	8875	2	N	-0-					10
*06	9510	#	8333	-0-	-1177	-0-	123	1	8210	2	N	-0-					10
*07	9610	#	NO RPT	-0-	-9610	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	4	-0-	-1424	-0-	4	3			N	-0-					72
03	1147	N	3	-0-	-1144	-0-	3	3			N	-0-					72
04	4	N	-0-	-0-	-4	-0-					N	-0-					72
05	4	N	-0-	-0-	-4	-0-					N	-0-					72
06	3	N	-0-	-0-	-3	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					25
04	1170	N	1043	-0-	-127	-0-	1043	3			N	-0-					25
05	1364	N	1056	-0-	-308	-0-	1056	3			N	-0-					25
06	1260	N	934	-0-	-326	-0-	934	3			N	-0-					25
07	1085	N	1006	-0-	-79	-0-	1006	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	33	-0-	-107	-0-	33	3			N	-0-					14
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					14
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					14
05	786	N	786	-0-	-0-	-0-	785	3	1	9	N	1	1	1	1	8	13
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					13
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					13

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					168
03	3434	X	3434	-0-	-0-	-0-	3431	3	3	9	N	3	1	1	1	8	169
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					169
05	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					169
06	3750	X	3750	-0-	-0-	-0-	3748	3	2	9	N	2					171
*07	4347	X	4347	-0-	-0-	-0-	4345	3	2	9	N	2					173

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/27/2015 - PLUGGED 04/27/2015

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*07	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208		5302	-0-	94	94	5302	3			N	-0-					-0-
03	5766		3929	-0-	-1837	-0-	3929	3			N	-0-					-0-
04	5580		5302	-0-	-278	-0-	5302	3			N	-0-					-0-
05	5766		4593	-0-	-1173	-0-	4593	3			N	-0-					-0-
06	5580		3941	-0-	-1639	-0-	3941	3			N	-0-					-0-
07	5766		4602	-0-	-1164	-0-	4602	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86	-0-	28	1	192	2	N	2					115
							2	9									
03	206	N	206	-0-	-0-	-0-	31	1	167	2	N	7					122
							8	9									
04	240	N	190	-0-	-50	-0-	55	1	135	2	N	-0-					122
05	248	N	223	-0-	-25	-0-	82	1	141	2	N	-0-					122
06	210	N	195	-0-	-15	-0-	67	1	122	2	N	5					127
							6	9									
07	186	N	106	-0-	-80	-0-	48	1	57	2	N	1					128
							1	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-					-0-
03	651	N	423	-0-	-228	-0-	25	1	398	2	N	-0-					-0-
04	930	N	851	-0-	-79	-0-	163	1	688	2	N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	294	1	727	2	N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	315	1	949	2	N	-0-					-0-
*07	1220	N	1220	-0-	-0-	-0-	401	1	819	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	219	-0-	-397	-0-	53	1	166	2	N	-0-					30
03	713	#	117	-0-	-596	-0-	50	1	67	2	N	-0-					30
04	690	#	482	-0-	-208	-0-	50	1	432	2	N	-0-					30
05	764	R	764	-0-	-0-	-0-	78	1	686	2	N	-0-					30
06	540	#	464	-0-	-76	-0-	78	1	386	2	N	-0-					30
*07	496	#	489	-0-	-7	-0-	94	1	392	2	N	3	30	5	3	8	-0-
							3	9									

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

02	3619	3619	-0-	-0-	-0-	3605	2	14	9	N	13						35
03	4042	4042	-0-	-0-	-0-	3977	2	65	9	N	59						94
04	3864	3864	-0-	-0-	-0-	3830	2	34	9	N	31						125
05	4035	4035	-0-	-0-	-0-	3961	2	74	9	N	67						192
06	3858	3858	-0-	-0-	-0-	3814	2	44	9	N	40	193	1				39
*07	3977	3977	-0-	-0-	-0-	3946	2	31	9	N	28						67

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

02	664	N	664	-0-	-0-	B	-0-	664	3		N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0-	B	-0-	546	3		N	-0-					19
04	681	N	681	-0-	-0-	B	-0-	681	3		N	-0-					19
05	744	N	734	-0-	-10	B	-0-	734	3		N	-0-					19
06	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-					19
*07	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					114
03	1147	N	904	-0-	-243	-0-	904	3			N	-0-					114
04	1083	N	1083	-0-	-0-	-0-	1074	3	9	9	N	8					122
05	1023	N	927	-0-	-96	-0-	924	3	3	9	N	3					125
06	870	N	333	-0-	-537	-0-	333	3			N	-0-					125
07	1116	N	452	-0-	-664	-0-	446	3	6	9	N	5					130

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

02	84	#	51	-0-	-33	-0-	38	1	13	2	N	-0-					144
03	62	#	52	-0-	-10	-0-	42	1	10	2	N	-0-					144
04	60	#	42	-0-	-18	-0-	30	1	12	2	N	-0-					144
05	62	#	57	-0-	-5	-0-	42	1	15	2	N	-0-					144
06	60	#	21	-0-	-39	-0-	10	1	11	2	N	-0-					144
07	62	#	45	-0-	-17	-0-	30	1	15	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

02	3332	X	1562	-0-	-1770	-0-	1521	3	41	9	N	37					290
03	3689	X	1681	-0-	-2008	-0-	1659	3	22	9	N	20					310
04	3120	X	2202	-0-	-918	-0-	2202	3			N	-0-					310
05	3224	X	2501	-0-	-723	-0-	2501	3			N	-0-					310
06	3210	X	3210	-0-	-0-	-0-	3164	3	46	9	N	42					352
*07	2982	X	2982	-0-	-0-	-0-	2971	3	11	9	N	10					362

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

02	3876	N	2318	-0-	-1558	-0-	2318	2			N	-0-					68
03	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					68
04	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					68
05	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					68
06	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					68
*07	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					16
03	527	X	450	-0-	-77	-0-	450	3			N	-0-					16
04	510	X	412	-0-	-98	-0-	412	3			N	-0-					16
05	841	X	841	-0-	-0-	-0-	841	3			N	-0-					16
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					16
*07	993	X	993	-0-	-0-	-0-	993	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	529	-0-	-87	-0-	529	2			N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	X	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	X	499	-0-	-152	-0-	499	2			N	-0-					-0-
06	600	X	494	-0-	-106	-0-	494	2			N	-0-					-0-
07	589	X	578	-0-	-11	-0-	578	2			N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
04	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88
05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					88
06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88
07	62	X	28	-0-	-34	-0-	28	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-	237	5			5
03	899	X	-0-	-0-	-899	-0-					N	-0-					5
04	940	X	940	-0-	-0-	-0-	940	2			N	-0-					5
05	1085	X	555	-0-	-530	-0-	555	2			N	-0-					5
06	1050	X	940	-0-	-110	-0-	940	2			N	-0-					5
07	1085	X	317	-0-	-768	-0-	317	2			N	-0-					5

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	794	-0-	-74	-0-	700	2	94	9	N	85					163
03	961	X	-0-	-0-	-961	-0-					N	-0-					163
04	870	X	752	-0-	-118	-0-	752	2			N	-0-					163
05	868	X	724	-0-	-144	-0-	724	2			N	-0-					163
06	840	X	752	-0-	-88	-0-	752	2			N	-0-					163
07	868	X	460	-0-	-408	-0-	460	2			N	-0-					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1463	-0-	-301	-0-	1463	2			N	-0-	204	5			3
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					3
04	1770	X	1625	-0-	-145	-0-	1625	2			N	-0-					3
05	1767	X	1684	-0-	-83	-0-	1669	2	15	9	N	14					17
06	1710	X	1636	-0-	-74	-0-	1625	2	11	9	N	10					27
07	1674	X	892	-0-	-782	-0-	892	2			N	-0-					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

02	673	N	673	-0-	-0-		-0-	13	1	658	3	N	-0-					175
								2	4									
03	744	N	719	-0-	-25		-0-	8	1	710	3	N	-0-					175
								1	4									
04	720	N	687	-0-	-33		-0-	11	1	674	3	N	-0-					175
								2	4									
05	744	N	606	-0-	-138		-0-	12	1	592	3	N	-0-					175
								2	4									
06	903	N	903	-0-	-0-		-0-	12	1	890	3	N	-0-					175
								1	4									
07	713	N	673	-0-	-40		-0-	12	1	660	3	N	-0-					175
								1	4									

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3661	X	3661	-0-	-0-	-0-	120	1	3539	3	N	-0-			175
							2	4							
03	3844	X	3572	-0-	-272	-0-	76	1	3495	3	N	-0-			175
							1	4							
04	3720	X	3697	-0-	-23	-0-	116	1	3579	3	N	-0-			175
							2	4							
05	4248	X	4248	-0-	-0-	-0-	167	1	4079	3	N	-0-			175
							2	4							
06	4159	X	4159	-0-	-0-	-0-	148	1	4010	3	N	-0-			175
							1	4							
*07	4199	X	4199	-0-	-0-	-0-	146	1	4051	3	N	-0-			175
							2	4							

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

02	140	N	64	-0-	-76	-0-	64	2			N	-0-			53
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			53
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-			53
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-			53
06	14	N	-0-	-0-	-14	-0-					N	-0-			53
07	9	N	-0-	-0-	-9	-0-					N	-0-			53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

02	767	N	767	-0-	-0-	-0-	767	2			N	-0-			64
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-			64
04	870	N	835	-0-	-35	-0-	835	2			N	-0-			64
05	899	N	899	-0-	-0-	-0-	899	2			N	-0-			64
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-			64
*07	912	N	912	-0-	-0-	-0-	912	2			N	-0-			64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

02	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-			112
03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-			112
04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-			112
05	2790	N	882	-0-	-1908	-0-	882	3			N	-0-			112
*06	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-			112
07	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT			112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

02	1988	N	1889	-0-	-99	-0-	1889	2			N	-0-			53
03	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-			53
04	2190	N	2149	-0-	-41	-0-	2149	2			N	-0-			53
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			53
06	2160	N	1525	-0-	-635	-0-	1525	2			N	-0-			53
07	2232	N	1651	-0-	-581	-0-	1651	2			N	-0-			53

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
04	2705	N	2705	-0-	-0-	-0-	2671	3	34	9	N	31					71
05	2703	N	2703	-0-	-0-	-0-	2692	3	11	9	N	10					81
06	2539	N	2539	-0-	-0-	-0-	2528	3	11	9	N	10					91
*07	2645	N	2645	-0-	-0-	-0-	2634	3	11	9	N	10					101

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					141
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					141
04	1950	N	1896	-0-	-54	-0-	1852	3	44	9	N	40					181
05	1799	N	1799	-0-	-0-	-0-	1787	3	12	9	N	11	184	1			8
06	1950	N	1745	-0-	-205	-0-	1745	3			N	-0-					8
07	1953	N	1912	-0-	-41	-0-	1906	3	6	9	N	5					13

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2561	-0-	-295	-0-	2516	3	45	9	N	41					101
03	3410	X	3002	-0-	-408	-0-	2991	3	11	9	N	10					111
04	3300	X	2864	-0-	-436	-0-	2844	3	20	9	N	18					129
05	3410	X	3066	-0-	-344	-0-	3064	3	2	9	N	2					131
06	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					131
*07	3051	X	3051	-0-	-0-	-0-	3034	3	17	9	N	15					146

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	N	1488	-0-	-0-	-0-	1444	3	44	9	N	40					121
03	1891	N	1736	-0-	-155	-0-	1736	3			N	-0-					121
04	1710	N	1622	-0-	-88	-0-	1622	3			N	-0-					121
05	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					121
06	1680	N	1618	-0-	-62	-0-	1618	3			N	-0-					121
*07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3906	X	3340	-0-	-566	-0-	3327	3	13	9	N	12					17
03	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					17
04	3702	X	3702	-0-	-0-	-0-	3634	3	68	9	N	62					79
05	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					79
06	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					79
*07	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					79

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	832	3	1	4	N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

02	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
03	3325	X	3325	-0-	-0-	-0-	3300	3	25	9	N	23					40
04	3231	X	3231	-0-	-0-	-0-	3164	3	67	9	N	61					101
05	3202	X	3202	-0-	-0-	-0-	3191	3	11	9	N	10					111
06	3077	X	3077	-0-	-0-	-0-	3066	3	11	9	N	10					121
*07	3183	X	3183	-0-	-0-	-0-	3172	3	11	9	N	10					131

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

02	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					173
03	2883	N	2736	-0-	-147	-0-	2736	3			N	-0-					173
04	2790	N	2596	-0-	-194	-0-	2596	3			N	-0-					173
05	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					173
06	2640	N	2639	-0-	-1	-0-	2608	3	31	9	N	28	194	1			7
*07	2748	N	2748	-0-	-0-	-0-	2741	3	7	9	N	6					13

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

02	1430	N	1430	-0-	-0-	-0-	1407	3	23	9	N	21					21
03	2015	N	1967	-0-	-48	-0-	1952	3	15	9	N	14					35
04	1860	N	1773	-0-	-87	-0-	1765	3	8	9	N	7					42
05	1880	N	1880	-0-	-0-	-0-	1872	3	8	9	N	7					49
06	1890	N	1708	-0-	-182	-0-	1708	3			N	-0-					49
*07	1872	N	1872	-0-	-0-	-0-	1864	3	8	9	N	7					56

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1650	N	1513	-0-	-137	-0-	1513	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

02	1232	N	878	-0-	-354	-0-	878	2			N	-0-					25
03	1333	N	919	-0-	-414	-0-	919	2			N	-0-					25
04	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					25
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					25
*06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					25
*07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

02	2660	X	2345	-0-	-315	-0-	28	1	2317	2	N	-0-					144
03	3038	N	2660	-0-	-378	-0-	31	1	2629	2	N	-0-					144
04	2700	N	2491	-0-	-209	-0-	30	1	2461	2	N	-0-					144
05	2604	N	2560	-0-	-44	-0-	31	1	2529	2	N	-0-					144
06	2580	N	2559	-0-	-21	-0-	30	1	2529	2	N	-0-					144
07	2573	N	2440	-0-	-133	-0-	31	1	2409	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	167	-0-	-169	-0-	167	2			N	-0-					-0-
03	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					40
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					40
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					40
05	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					40
06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					40
*07	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					28
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					28
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					28
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					28
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					28
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3154	X	3154	-0-	-0-	-0-	69 2	1 4	3083	3	N	-0-					60
03	3369	X	3369	-0-	-0-	-0-	51 1	1 4	3317	3	N	-0-					60
04	3285	X	3285	-0-	-0-	-0-	63 2	1 4	3220	3	N	-0-					60
05	3427	X	3427	-0-	-0-	-0-	79 2	1 4	3346	3	N	-0-					60
06	3000	X	2978	-0-	-22	-0-	67 1	1 4	2910	3	N	-0-					60
*07	3485	X	3485	-0-	-0-	-0-	76 1	1 4	3408	3	N	-0-					60

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					49
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					49
04	930	N	881	-0-	-49	-0-	881	3			N	-0-					49
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					49
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					49
*07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
04	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
05	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
06	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-
*07	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1					43
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					43
04	1843	N	1843	-0-	-0-	-0-	1839	2	4	9	N	4					47
05	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	N	1					48
06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					48
07	186	N	2	-0-	-184	-0-	2	2			N	-0-					48

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
03	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
04	2970	X	2888	-0-	-82	-0-	2888	3			N	-0-					-0-
05	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
06	2970	X	2242	-0-	-728	-0-	2242	3			N	-0-					-0-
*07	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	833	2	11	9	N	10					33
03	1023	N	1000	-0-	-23	-0-	991	2	9	9	N	8					41
04	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					50
05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					53
06	960	N	954	-0-	-6	-0-	946	2	8	9	N	7					60
07	992	N	972	-0-	-20	-0-	964	2	8	9	N	7					67

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					55
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					55
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					55
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					55
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					55
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	6	3	1	3	8	134
03	465	N	112	-0-	-353	-0-	108	3	4	9	N	4	2	1	2	8	134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	120	N	-0-	-0-	-120	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					12
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					12
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					12
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					12
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					123
03	279	N	261	-0-	-18	-0-	259	2	2	9	N	2					125
04	190	N	190	-0-	-0-	-0-	184	2	6	9	N	5					130
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					130
*06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					130
*07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					130

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-	-0-	-0-	31	1	1086	3	N	-0-					45
							2	4									
03	1116	N	1110	-0-	-6	-0-	21	1	1088	3	N	-0-					45
							1	4									
04	1230	N	1226	-0-	-4	-0-	38	1	1168	3	N	15					60
							3	4	17	9							
05	1459	N	1459	-0-	-0-	-0-	50	1	1361	3	N	41					101
							3	4	45	9							
06	1364	N	1364	-0-	-0-	-0-	39	1	1318	3	N	5					106
							1	4	6	9							
*07	1374	N	1374	-0-	-0-	-0-	39	1	1327	3	N	5					111
							2	4	6	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2654	-0-	-146	2	61	1	2488	3	N	94	162	1			63
							2	4	103	9							
03	2625	N	2623	-0-	-2	-0-	41	1	2581	3	N	-0-					63
							1	4									
04	2970	X	2640	-0-	-330	-0-	59	1	2579	3	N	-0-					63
							2	4									
05	3069	X	2965	-0-	-104	-0-	74	1	2825	3	N	58					121
							2	4	64	9							
06	2970	X	2800	-0-	-170	-0-	65	1	2592	3	N	129	176	1			74
							1	4	142	9							
07	2945	X	2917	-0-	-28	-0-	69	1	2817	3	N	27					101
							1	4	30	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	296	-0-	-208	-0-	11	1	283	3	N	-0-					5
							2	4									
03	598	N	598	-0-	-0-	-0-	11	1	586	3	N	-0-					5
							1	4									
04	692	N	692	-0-	-0-	-0-	25	1	665	3	N	-0-					5
							2	4									
05	747	N	747	-0-	-0-	-0-	22	1	723	3	N	-0-					5
							2	4									
06	679	N	679	-0-	-0-	-0-	17	1	622	3	N	35					40
							1	4	39	9							
07	713	N	604	-0-	-109	-0-	17	1	586	3	N	-0-					40
							1	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	561	-0-	-1091	-0-	561	3			N	-0-					77
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					77
04	917	N	917	-0-	-0-	-0-	913	3	4	9	N	4					81
05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					81
06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					81
*07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					81

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					67
03	930	N	850	-0-	-80	-0-	850	3			N	-0-					67
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					67
05	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	N	7					74
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					74
*07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					74

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	-0-	20	1	1477	3	Y	-0-					27
							2	4									
03	1588	N	1588	-0-	-0-	-0-	15	1	1572	3	Y	-0-					27
							1	4									
04	1611	N	1611	-0-	-0-	-0-	19	1	1590	3	Y	-0-					27
							2	4									
05	1680	N	1680	-0-	-0-	-0-	21	1	1654	3	Y	3					30
							2	4	3	9							
06	1640	N	1640	-0-	-0-	-0-	17	1	1620	3	Y	2					32
							1	4	2	9							
*07	1708	N	1708	-0-	-0-	-0-	20	1	1684	3	Y	3					35
							1	4	3	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

02	1232	N	1211	-0-	-21	-0-	1211	3			N	-0-					-0-
03	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
04	1514	N	1514	-0-	-0-	-0-	1503	3	11	9	N	10					10
05	1613	N	1613	-0-	-0-	-0-	1580	3	33	9	N	30					40
06	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					40
07	1550	N	1476	-0-	-74	-0-	1476	3			N	-0-					40

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

02	1736	N	1338	-0-	-398	-0-	46	1	1290	3	N	-0-					29
							2	4									
03	1430	N	1430	-0-	-0-	-0-	33	1	1396	3	N	-0-					29
							1	4									
04	1646	N	1646	-0-	-0-	-0-	50	1	1583	3	N	10					39
							2	4	11	9							
05	2365	N	2365	-0-	-0-	-0-	82	1	2237	3	N	40					79
							2	4	44	9							
06	2100	N	2100	-0-	-0-	-0-	59	1	2029	3	N	10					89
							1	4	11	9							
*07	1998	N	1998	-0-	-0-	-0-	56	1	1935	3	N	5					94
							1	4	6	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2174	N	2174	-0-	-0-	-0-	64	1	2108	3	N	-0-					7
							2	4									
03	2102	N	2102	-0-	-0-	-0-	43	1	2058	3	N	-0-					7
							1	4									
04	2276	N	2276	-0-	-0-	-0-	69	1	2205	3	N	-0-					7
							2	4									
05	2517	N	2517	-0-	-0-	-0-	74	1	2319	3	N	111					118
							2	4	122	9							
06	2406	N	2406	-0-	-0-	-0-	76	1	2329	3	N	-0-					118
							1	4									
*07	2357	N	2357	-0-	-0-	-0-	73	1	2282	3	N	-0-					118
							2	4									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					20
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					20
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					20
05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					20
06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					20
*07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1052	-0-	-152	-0-	1052	3			N	-0-					81
03	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					81
04	1410	N	1059	-0-	-351	-0-	1059	3			N	-0-					81
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					81
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					81
*07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1232	-0-	-28	-0-	22	1	1208	3	N	-0-					60
							2	4									
03	1364	N	1282	-0-	-82	-0-	15	1	1266	3	N	-0-					60
							1	4									
04	1350	N	1350	-0-	-0-	-0-	21	1	1327	3	N	-0-					60
							2	4									
05	1483	N	1483	-0-	-0-	-0-	23	1	1367	3	N	83					143
							2	4	91	9							
06	1388	N	1388	-0-	-0-	-0-	20	1	1367	3	N	-0-					143
							1	4									
*07	1426	N	1426	-0-	-0-	-0-	22	1	1403	3	N	-0-					143
							1	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1263	-0-	-193	-0-	1263	3			N	-0-					106
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					106
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					106
05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					106
06	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					106
*07	1731	N	1731	-0-	-0-	-0-	1725	3	6	9	N	5					111

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					67
03	1767	N	1584	-0-	-183	-0-	1584	3			Y	-0-					67
04	1740	N	1394	-0-	-346	-0-	1388	3	6	9	Y	5					72
05	1752	N	1752	-0-	-0-	-0-	1679	3	73	9	Y	66					138
06	1593	N	1593	-0-	-0-	-0-	1574	3	19	9	Y	17					155
*07	1623	N	1623	-0-	-0-	-0-	1617	3	6	9	Y	5					160

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	13	69	1			3
03	4	N	-0-	-0-	-4	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0-	-0-	10	1	1034	3	N	-0-	87	1	18	5	68
							2	4									
03	589	N	550	-0-	-39	-0-	3	1	544	3	N	2					70
							1	4	2	9							
04	747	N	747	-0-	-0-	-0-	8	1	737	3	N	-0-					70
							2	4									
*05	1147	N	894	-0-	-253	-0-	7	1	884	3	N	1					71
							2	4	1	9							
06	540	N	518	-0-	-22	-0-	3	1	514	3	N	-0-					71
							1	4									
*07	868	N	868	-0-	-0-	-0-	5	1	861	3	N	-0-					71
							2	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64
03	837	N	577	-0-	-260	-0-	576	3	1	4	N	-0-					64
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					64
05	1075	N	1075	-0-	-0-	-0-	1012	3	63	9	N	57					121
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
07	837	N	834	-0-	-3	-0-	833	3	1	4	N	-0-					121

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	557	-0-	-283	-0-	549	3	8	9	N	7					57
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					57
04	754	N	754	-0-	-0-	-0-	743	3	11	9	N	10					67
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					67
06	993	N	993	-0-	-0-	-0-	982	3	11	9	N	10					77
07	775	N	215	-0-	-560	-0-	204	3	11	9	N	10					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	659	-0-	-13	-0-	19	1	638	3	N	-0-					108
							2	4									
03	707	N	707	-0-	-0-	-0-	15	1	691	3	N	-0-					108
							1	4									
04	720	N	565	-0-	-155	-0-	18	1	545	3	N	-0-					108
							2	4									
05	746	N	746	-0-	-0-	-0-	28	1	716	3	N	-0-					108
							2	4									
06	700	N	700	-0-	-0-	-0-	23	1	676	3	N	-0-					108
							1	4									
*07	714	N	714	-0-	-0-	-0-	19	1	694	3	N	-0-					108
							1	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
06	2370	N	2328	-0-	-42	-0-	2328	3			N	-0-					-0-
07	2418	N	2331	-0-	-87	-0-	2331	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					10
03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					10
04	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					10
05	2254	N	2254	-0-	-0-	-0-	2099	3	155	9	N	141					151
06	2339	N	2339	-0-	-0-	-0-	2057	3	282	9	N	256	375	1			32
*07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					32

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					10
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					10
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					10
05	827	N	827	-0-	-0-	-0-	749	3	78	9	N	71					81
06	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					86
*07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					86

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					8
03	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					8
04	1560	N	1487	-0-	-73	-0-	1487	3			N	-0-					8
05	1719	N	1719	-0-	-0-	-0-	1606	3	113	9	N	103					111
06	1626	N	1626	-0-	-0-	-0-	1620	3	6	9	N	5					116
*07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					116

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					20
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					20
04	1140	N	930	-0-	-210	-0-	930	3			N	-0-					20
05	1199	N	1199	-0-	-0-	-0-	1188	3	11	9	N	10					30
06	1108	N	1108	-0-	-0-	-0-	1097	3	11	9	N	10					40
*07	1175	N	1175	-0-	-0-	-0-	1164	3	11	9	N	10					50

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	6	1	155	3	N	-0-					27
							2	4									
03	341	N	89	-0-	-252	-0-	2	1	86	3	N	-0-					27
							1	4									
04	240	N	161	-0-	-79	-0-	6	1	153	3	N	-0-					27
							2	4									
05	333	N	333	-0-	-0-	-0-	11	1	320	3	N	-0-					27
							2	4									
06	274	N	274	-0-	-0-	-0-	9	1	264	3	N	-0-					27
							1	4									
*07	246	N	246	-0-	-0-	-0-	8	1	237	3	N	-0-					27
							1	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					121
03	341	N	111	-0-	-230	-0-	111	3			N	-0-					121
04	300	N	23	-0-	-277	-0-	23	3			N	-0-					121
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					121
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					121
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					126
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					126
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					126
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					126
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					126
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					126

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1137	-0-	-11	-0-	43	1	1092	3	N	-0-					192
							2	4									
03	1302	N	1280	-0-	-22	-0-	34	1	1237	3	N	6	175	1			23
							2	4	7	9							
04	1350	N	1350	-0-	-0-	-0-	48	1	1300	3	N	-0-					23
							2	4									
05	1350	N	1350	-0-	-0-	-0-	54	1	1294	3	N	-0-					23
							2	4									
06	1230	N	1212	-0-	-18	-0-	39	1	1172	3	N	-0-					23
							1	4									
07	1395	N	1212	-0-	-183	-0-	39	1	1171	3	N	-0-					23
							2	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

02	1764	N	1574	-0-	-190	-0-	1574	3			N	-0-					7
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					7
04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					7
05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					7
06	1895	N	1895	-0-	-0-	-0-	1859	3	36	9	N	33					40
07	2046	N	1913	-0-	-133	-0-	1907	3	6	9	N	5					45

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

02	1400	N	926	-0-	-474	-0-	926	3			N	-0-					191
03	1147	N	711	-0-	-436	-0-	711	3			N	-0-					191
04	1440	N	270	-0-	-1170	-0-	270	3			N	-0-					191
05	1023	N	646	-0-	-377	-0-	646	3			N	-0-					191
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					191
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					52
03	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					52
04	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					52
05	1488	N	1236	-0-	-252	-0-	1236	3			N	-0-					52
06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					52
07	1240	N	1080	-0-	-160	-0-	1080	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

02	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43					105
03	1825	N	1825	-0-	-0-	-0-	1760	3	65	9	N	59					164
04	1555	N	1555	-0-	-0-	-0-	1527	3	28	9	N	25					189
05	2046	N	942	-0-	-1104	-0-	929	3	13	9	N	12					201
06	1770	N	1287	-0-	-483	-0-	1276	3	11	9	N	10					211
*07	1722	N	1722	-0-	-0-	-0-	1692	3	30	9	N	27					238

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					6
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					6
04	210	N	6	-0-	-204	-0-	6	2			N	-0-					6
05	217	N	-0-	-0-	-217	-0-					N	-0-					6
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					6
*07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

02	588	N	134	-0-	-454	-0-	134	2			N	-0-					120
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120
04	690	N	429	-0-	-261	-0-	429	2			N	-0-					120
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					120
06	630	N	452	-0-	-178	-0-	452	2			N	-0-					120
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					41
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					42
04	900	N	886	-0-	-14	-0-	886	2			N	-0-					42
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					42
06	930	N	879	-0-	-51	-0-	879	2			N	-0-					42
07	930	N	867	-0-	-63	-0-	867	2			N	-0-					42

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

02	700	N	687	-0-	-13	-0-	687	2			N	-0-					65
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					65
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					65
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					65
06	870	N	861	-0-	-9	-0-	861	2			N	-0-					65
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

02	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					10
03	868	N	718	-0-	-150	-0-	699	2	19	9	N	17					27
04	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					37
05	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8					45
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					45
07	868	N	836	-0-	-32	-0-	833	2	3	9	N	3					48

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

02		0	N	-0-	-0-	-0-	-0-					N	-0-					34
03		0	N	-0-	-0-	-0-	-0-					N	-0-					34
04		0	N	-0-	-0-	-0-	-0-					N	-0-					34
05		0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

02		0	N	-0-	-0-	-0-	-0-					N	-0-					35
03		0	N	-0-	-0-	-0-	-0-					N	-0-					35
04		0	N	-0-	-0-	-0-	-0-					N	-0-					35
05		25	N	25	-0-	-0-	-0-	25	2			N	-0-					35
06		0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.			-0-	-0-	-0-	-0-					N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

02	280	N	267	-0-	-13	-0-	267	2			N	-0-					25
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					25
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					25
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					25
07	310	N	299	-0-	-11	-0-	299	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

02	784	N	538	-0-	-246	-0-	538	2			N	-0-					45
03	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					45
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					45
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					45
06	1410	N	1219	-0-	-191	-0-	1219	2			N	-0-					45
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					77
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					77
05	806	N	680	-0-	-126	-0-	680	2			N	-0-					77
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					77
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

02	1136	N	1136	-0-	-0-	-0-	1126	3	10	9	N	9	52	1			32
03	1492	N	1492	-0-	-0-	-0-	1481	3	11	9	N	10					42
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					42
05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					42
06	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					42
*07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					42

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

02	2923	X	2923	-0-	-0-	-0-	20	1	2814	3	N	81					260
							89	9									
03	3530	X	3530	-0-	-0-	-0-	7	1	3380	3	N	130	188	1			202
							143	9									
04	4515	X	4515	-0-	-0-	-0-	4354	3	161	9	N	146	183	1			165
05	4935	X	4935	-0-	-0-	-0-	4828	3	107	9	N	97					262
06	4779	X	4779	-0-	-0-	-0-	4646	3	133	9	N	121	191	1			192
*07	4272	X	4272	-0-	-0-	-0-	4152	3	120	9	N	109	181	1			120

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	3279	-0-	-1453	-0-	3257	3	22	9	N	20					77
03	6241	X	6241	-0-	-0-	-0-	6077	3	164	9	N	149					226
04	5387	X	5387	-0-	-0-	-0-	5358	3	29	9	N	26	179	1			73
05	5911	X	5911	-0-	-0-	-0-	5892	3	19	9	N	17					90
06	6030	X	4938	-0-	-1092	-0-	4935	3	3	9	N	3					93
07	6231	X	5288	-0-	-943	-0-	5266	3	22	9	N	20					113

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	885	3	17	9	N	15	27	1			27
03	1209	N	1004	-0-	-205	-0-	996	3	8	9	N	7					34
04	1080	N	989	-0-	-91	-0-	986	3	3	9	N	3					37
05	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	N	1					38
06	1154	N	1154	-0-	-0-	-0-	1151	3	3	9	N	3					41
*07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					41

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1932	-0-	-0-	-0-	20	1	1912	3	N	-0-					135
03	2264	N	2264	-0-	-0-	-0-	7	1	2257	3	N	-0-					135
04	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					135
05	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					135
06	1975	N	1975	-0-	-0-	-0-	1967	3	8	9	N	7					142
07	2015	N	1957	-0-	-58	-0-	1957	3			N	-0-					142

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3263	X	3263	-0-	-0-	-0-	20	1	3243	3	N	-0-					28
03	3823	X	3823	-0-	-0-	-0-	7	1	3813	3	N	3					31
							3	9									
04	4216	X	4216	-0-	-0-	-0-	4216	3			N	-0-					31
05	4712	X	4712	-0-	-0-	-0-	4678	3	34	9	N	31					62
06	5395	X	5395	-0-	-0-	-0-	5369	3	26	9	N	24					86
*07	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					86

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					63
03	651	N	636	-0-	-15	-0-	630	3	6	9	N	5					68
04	630	N	579	-0-	-51	-0-	571	3	8	9	N	7					75
05	651	N	629	-0-	-22	-0-	627	3	2	9	N	2					77
06	630	N	583	-0-	-47	-0-	575	3	8	9	N	7					84
*07	608	N	608	-0-	-0-	-0-	602	3	6	9	N	5					89

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2669	X	2669	-0-	-0-	-0-	26	1	2643	3	N	-0-					-0-
03	2790	X	1161	-0-	-1629	-0-	65	1	1096	3	N	-0-					-0-
04	2700	X	2687	-0-	-13	-0-	26	1	2661	3	N	-0-					-0-
05	2790	X	2490	-0-	-300	-0-	273	1	2217	3	N	-0-					-0-
06	3126	X	3126	-0-	-0-	-0-	390	1	2736	3	N	-0-					-0-
07	2790	X	1990	-0-	-800	-0-	338	1	1652	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	114	-0-	-446	-0-	114	2			N	-0-					13
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					13
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					13
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					13
*07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	699	-0-	-225	-0-	54	1	643	2	N	2					195
							2	9									
03	939	N	939	-0-	-0-	-0-	62	1	866	2	N	10					205
							11	9									
04	990	N	990	-0-	-0-	-0-	58	1	929	2	N	3					208
							3	9									
05	989	N	989	-0-	-0-	-0-	60	1	925	2	N	4					212
							4	9									
06	935	N	935	-0-	-0-	-0-	58	1	874	2	N	3					215
							3	9									
07	1023	N	987	-0-	-36	-0-	60	1	921	2	N	5					220
							6	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

02	364	N	348	-0-	-16	-0-	22	1	326	2	Y	-0-					34
03	636	N	636	-0-	-0-	-0-	28	1	602	2	Y	5					39
							6	9									
04	589	N	589	-0-	-0-	-0-	30	1	555	2	Y	4					29
							4	9									
05	873	N	873	-0-	-0-	-0-	31	1	834	2	Y	7					36
							8	9									
06	1383	N	1383	-0-	-0-	-0-	30	1	1352	2	Y	1	26	1			-0-
							1	9									
*07	1225	N	1225	-0-	-0-	-0-	30	1	1185	2	Y	9	4	1			5
							10	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	31	1	784	2	Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	27	1	804	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	29	1	1215	2	Y	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	30	1	1625	2	Y	-0-					-0-
*07	1428	N	1428	-0-	-0-	-0-	31	1	1383	2	Y	13					13
							14	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

02	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	31	1	827	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	30	1	1396	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	27	1	890	2	Y	-0-					-0-
06	840	N	681	-0-	-159	-0-	18	1	663	2	Y	-0-					-0-
07	1085	N	239	-0-	-846	-0-	8	1	231	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

02	812	N	764	-0-	-48	-0-	28	1	736	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	31	1	864	2	Y	-0-					-0-
04	870	N	717	-0-	-153	-0-	30	1	687	2	Y	-0-					-0-
05	837	N	639	-0-	-198	-0-	31	1	608	2	Y	-0-					-0-
06	870	N	646	-0-	-224	-0-	30	1	616	2	Y	-0-					-0-
07	744	N	679	-0-	-65	-0-	31	1	648	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	46	1	8	9	Y	7					29
03	62	N	43	-0-	-19	-0-	42	1	1	9	Y	1					30
04	60	N	42	-0-	-18	-0-	39	1	3	9	Y	3					33
05	168	N	168	-0-	-0-	-0-	164	1	4	9	Y	4					37
06	48	N	48	-0-	-0-	-0-	48	1			Y	-0-	27	1			2
*07	32	N	32	-0-	-0-	-0-	25	1	7	9	Y	6	4	1			4

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - P/A 04/24/15

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

02	196	N	108	-0-	-88	-0-	13	1	95	2	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	6	1	24	2	N	-0-					-0-
04	330	N	52	-0-	-278	-0-	11	1	41	2	N	-0-					-0-
05	124	N	83	-0-	-41	-0-	21	1	62	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

02	T. A.		130	-0-	130	203	11	1	119	2	Y	-0-					-0-
03	234	X	31	-0-	-203	-0-	4	1	27	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	31	1	707	2	Y	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	233	1	903	2	Y	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	248	1	839	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

02	112	N	93	-0-	-19	-0-	25	1	68	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	31	1	146	2	N	-0-					-0-
04	150	N	117	-0-	-33	-0-	23	1	94	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

02	737	N	737	-0-	-0-	-0-	26	1	709	2	Y	2					2
							2	9									
03	799	N	799	-0-	-0-	-0-	31	1	768	2	Y	-0-					2
04	659	N	659	-0-	-0-	-0-	25	1	628	2	Y	5					7
							6	9									
05	806	N	540	-0-	-266	-0-	28	1	509	2	Y	3					10
							3	9									
06	780	N	767	-0-	-13	-0-	26	1	741	2	Y	-0-					10
*07	922	N	922	-0-	-0-	-0-	31	1	891	2	Y	-0-					10

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

02	836	N	836	-0-	-0-	-0-	26	1	801	2	Y	8					43
							9	9									
03	812	N	812	-0-	-0-	-0-	27	1	777	2	Y	7					50
							8	9									
04	1093	N	1093	-0-	-0-	-0-	28	1	1065	2	Y	-0-					50
05	930	N	880	-0-	-50	-0-	27	1	853	2	Y	-0-					50
06	780	N	632	-0-	-148	-0-	26	1	606	2	Y	-0-					50
07	1116	N	550	-0-	-566	-0-	22	1	526	2	Y	2					52
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	X	860	-0-	-0-	-0-	24	1	823	2	Y	12					51
							13	9									
03	893	X	893	-0-	-0-	-0-	30	1	855	2	Y	7					58
							8	9									
04	1020	X	835	-0-	-185	-0-	26	1	775	2	Y	31					89
							34	9									
05	974	N	974	-0-	-0-	-0-	29	1	942	2	Y	3	87	1			5
							3	9									
06	1312	N	1312	-0-	-0-	-0-	28	1	1259	2	Y	23	11	1			17
							25	9									
*07	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	Y	7					24
							8	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

02	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	31	1	236	2	N	-0-					-0-
06	270	N	10	-0-	-260	-0-	1	1	9	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	510	N	302	-0-	-208	-0-	302	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

02	756	N	535	-0-	-221	-0-	535	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	28	1	203	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	2	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	30	1	205	2	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	2			Y	-0-					-0-
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					-0-
07	806	N	719	-0-	-87	-0-	719	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	341	2	10	9	Y	9	1	8			20
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					20
04	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3					23
05	403	N	378	-0-	-25	-0-	378	2			Y	-0-					23
06	360	N	355	-0-	-5	-0-	351	2	4	9	Y	4					27
*07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					27

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	31	1	364	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	30	1	338	2	Y	-0-					-0-
05	403	N	372	-0-	-31	-0-	31	1	341	2	Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	30	1	318	2	Y	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	31	1	982	2	Y	6					6
							7	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					5
03	201	N	201	-0-	-0-	-0-	60	1	141	2	N	-0-					5
04	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					5
05	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-					5
06	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

02	504	N	483	-0-	-21	-0-	483	2			N	-0-					155
03	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					158
04	540	N	497	-0-	-43	-0-	497	2			N	-0-					158
05	527	N	217	-0-	-310	-0-	217	2			N	-0-					158
06	540	N	462	-0-	-78	-0-	460	2	2	9	N	2					160
07	527	N	241	-0-	-286	-0-	241	2			N	-0-					160

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

02	1960	N	1782	-0-	-178	-0-	1782	2			N	-0-					110
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					110
04	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					110
05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					110
*06	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					110
*07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

02	420	N	-0-	-0-	-420	-0-					N	5					70
03	527	N	254	-0-	-273	-0-	246	2	8	9	N	7					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	1	64	1			14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	1253	2	54	9	N	49					87
03	558	N	-0-	-0-	-558	-0-					N	-0-					87
04	1590	N	1406	-0-	-184	-0-	1406	2			N	-0-					87
05	1457	N	996	-0-	-461	-0-	989	2	7	9	N	6					93
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					93
07	1457	N	891	-0-	-566	-0-	891	2			N	-0-					93

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

02	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					192
03	837	N	-0-	-0-	-837	-0-					N	-0-					192
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					192
05	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	N	1					193
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					193
07	1395	N	1139	-0-	-256	-0-	1139	2			N	-0-					193

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					93
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					93
04	1620	N	911	-0-	-709	-0-	911	2			N	-0-					93
05	1550	N	905	-0-	-645	-0-	903	2	2	9	N	2					95
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					95
07	930	N	859	-0-	-71	-0-	859	2			N	-0-					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					35
03	434	N	-0-	-0-	-434	-0-					N	-0-					35
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					35
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					37
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					37
04	1170	N	1146	-0-	-24	-0-	1146	2			N	-0-					37
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					37
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					37
07	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					205
03	1147	N	-0-	-0-	-1147	-0-					N	69					274
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-	179	1			95
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					95
06	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					37
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					37
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					37
05	445	N	445	-0-	-0-	-0-	4	1	437	2	N	4					41
							4	9									
*06	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	4					74
03	527	N	467	-0-	-60	-0-	461	2	6	9	N	5					79
04	505	N	505	-0-	-0-	-0-	499	2	6	9	N	5					84
05	503	N	503	-0-	-0-	-0-	5	1	497	2	N	1					85
							1	9									
*06	529	N	529	-0-	-0-	-0-	8	1	517	2	N	4					89
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					N	7					25
03	992	N	-0-	-0-	-992	-0-					N	16					41
04	945	N	945	-0-	-0-	-0-	932	2	13	9	N	12					53
05	954	N	954	-0-	-0-	-0-	9	1	931	2	N	13					66
							14	9									
*06	931	N	931	-0-	-0-	-0-	14	1	906	2	N	10					76
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	1					63
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					63
04	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					67
05	214	N	214	-0-	-0-	-0-	2	1	205	2	N	6					73
							7	9									
*06	253	N	253	-0-	-0-	-0-	4	1	247	2	N	2					75
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	-0-	-0-	-1204	-0-					N	64					251
03	1023	N	-0-	-0-	-1023	-0-					N	107	187	1			171
04	792	N	792	-0-	-0-	-0-	759	2	33	9	N	30					201
05	781	N	781	-0-	-0-	-0-	7	1	690	2	N	76	123	1			154
							84	9									
*06	1386	N	1386	-0-	-0-	-0-	16	1	1039	2	N	301	174	1			281
							331	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

02	2800	X	1689	-0-	-1111	-0-	1689	2			N	-0-					259
03	3100	X	1870	-0-	-1230	-0-	1870	2			N	-0-					259
04	3739	X	3739	-0-	-0-	-0-	3730	2	9	9	N	8					267
05	1621	X	1621	-0-	-0-	-0-	1613	2	8	9	N	7					274
06	1800	X	1492	-0-	-308	-0-	1492	2			N	-0-	185	1			89
07	3100	X	1592	-0-	-1508	-0-	1592	2			N	-0-					89

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

02	532	N	526	-0-	-6	-0-	10	1	516	2	N	-0-					80
03	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					80
04	590	N	590	-0-	-0-	-0-	10	1	580	2	N	-0-					80
05	609	N	609	-0-	-0-	-0-	10	1	599	2	N	-0-					80
06	619	N	619	-0-	-0-	-0-	10	1	609	2	N	-0-					80
07	620	N	615	-0-	-5	-0-	10	1	605	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

02	392	N	375	-0-	-17	-0-	10	1	365	2	N	-0-					42
03	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					42
04	420	N	370	-0-	-50	-0-	10	1	360	2	N	-0-					42
05	403	N	390	-0-	-13	-0-	10	1	380	2	N	-0-					42
06	420	N	395	-0-	-25	-0-	10	1	385	2	N	-0-					42
*07	473	N	473	-0-	-0-	-0-	10	1	463	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

02	672	N	611	-0-	-61	-0-	10	1	601	2	N	-0-					55
03	722	N	722	-0-	-0-	-0-	10	1	712	2	N	-0-					55
04	690	N	679	-0-	-11	-0-	10	1	669	2	N	-0-					55
05	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					55
06	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					55
*07	734	N	734	-0-	-0-	-0-	10	1	724	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

02	700	N	544	-0-	-156	-0-	20	1	524	3	N	-0-					179
03	775	N	767	-0-	-8	-0-	26	1	732	3	N	8					187
							9	9									
04	631	N	631	-0-	-0-	-0-	23	1	600	3	N	7					194
							8	9									
05	678	N	678	-0-	-0-	-0-	27	1	645	3	N	5					199
							6	9									
06	750	N	553	-0-	-197	-0-	23	1	527	3	N	3					202
							3	9									
07	651	N	405	-0-	-246	-0-	29	1	376	3	N	-0-					202

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					44
03	1209	N	1209	-0-	-0-	-0-	31	1	1178	2	N	-0-					44
04	1284	N	1284	-0-	-0-	-0-	30	1	1254	2	N	-0-					44
05	1348	N	1348	-0-	-0-	-0-	31	1	1317	2	N	-0-					44
*06	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	N	-0-					44
*07	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

02	308	N	257	-0-	-51	-0-	257	2			N	-0-					139
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					139
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					139
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					139
06	390	N	282	-0-	-108	-0-	282	2			N	-0-					139
07	341	N	289	-0-	-52	-0-	289	2			N	-0-					139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					147
03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					147
04	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					147
05	527	N	381	-0-	-146	-0-	31	1	350	2	N	-0-					147
06	330	N	283	-0-	-47	-0-	30	1	253	2	N	-0-					147
07	341	N	307	-0-	-34	-0-	31	1	276	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1087	-0-	-173	-0-	26	1	1061	3	N	-0-					33
03	1490	N	1490	-0-	-0-	-0-	31	1	1459	3	N	-0-					33
04	1450	N	1450	-0-	-0-	-0-	30	1	1420	3	N	-0-					33
05	1209	N	1144	-0-	-65	-0-	25	1	1119	3	N	-0-					33
06	1440	N	1367	-0-	-73	-0-	30	1	1337	3	N	-0-					33
07	1488	N	1293	-0-	-195	-0-	30	1	1263	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	723	-0-	-5	-0-	28	1	695	3	N	-0-					111
03	799	N	799	-0-	-0-	-0-	31	1	768	3	N	-0-					111
04	810	N	757	-0-	-53	-0-	30	1	727	3	N	-0-					111
05	806	N	733	-0-	-73	-0-	31	1	702	3	N	-0-					111
06	780	N	691	-0-	-89	-0-	30	1	661	3	N	-0-					111
07	775	N	694	-0-	-81	-0-	31	1	663	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1275	-0-	-489	-0-	28	1	1247	3	N	-0-					196
03	1674	N	1367	-0-	-307	-0-	31	1	1336	3	N	-0-					196
04	1410	N	1225	-0-	-185	-0-	30	1	1195	3	N	-0-					196
05	1426	N	1205	-0-	-221	-0-	31	1	1174	3	N	-0-					196
06	1320	N	1140	-0-	-180	-0-	30	1	1110	3	N	-0-					196
07	1271	N	1095	-0-	-176	-0-	31	1	1064	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	144	-0-	-192	-0-	28	1	116	2	N	-0-					55
03	279	N	213	-0-	-66	-0-	31	1	182	2	N	-0-					55
04	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					55
05	155	N	70	-0-	-85	-0-	31	1	39	2	N	-0-					55
06	210	N	55	-0-	-155	-0-	27	1	28	2	N	-0-					55
*07	132	N	132	-0-	-0-	-0-	21	1	111	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					11
03	1023	N	886	-0-	-137	-0-	886	2			N	-0-					11
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					11
05	1023	N	985	-0-	-38	-0-	985	2			N	-0-					11
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					11
*07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					14
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					14
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					14
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					14
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					15
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					10
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					10
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					47
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					47
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					47
05	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2					49
06	780	N	101	-0-	-679	-0-	101	2			N	-0-					49
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					49

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	795	-0-	-17	-0-	111	1	684	2	N	-0-					167
03	899	N	877	-0-	-22	-0-	123	1	754	2	N	-0-					167
04	886	N	886	-0-	-0-	-0-	121	1	765	2	N	-0-					167
05	907	N	907	-0-	-0-	-0-	124	1	783	2	N	-0-					167
06	875	N	875	-0-	-0-	-0-	120	1	755	2	N	-0-					167
07	930	N	756	-0-	-174	-0-	136	1	620	2	N	-0-					167

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4377	-0-	-467	-0-	497	1	3880	2	N	-0-					94
03	5053	X	4775	-0-	-278	-0-	548	1	4227	2	N	-0-					94
04	4758	X	4758	-0-	-0-	-0-	530	1	4228	2	N	-0-					94
05	4932	X	4932	-0-	-0-	-0-	549	1	4383	2	N	-0-					94
06	4716	X	4716	-0-	-0-	-0-	531	1	4185	2	N	-0-					94
07	4929	X	3557	-0-	-1372	-0-	539	1	3018	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	37	1	71	2	N	-0-					2
03	130	N	130	-0-	-0-	-0-	42	1	88	2	N	-0-					2
04	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2
05	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
06	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2
07	124	N	81	-0-	-43	-0-	38	1	43	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	28	1	1242	2	N	10					165
							11	9									
03	1373	N	1373	-0-	-0-	-0-	31	1	1318	2	N	22					187
							24	9									
04	1410	N	1336	-0-	-74	-0-	30	1	1306	2	N	-0-					187
05	1426	N	1312	-0-	-114	-0-	26	1	1275	2	N	10					197
							11	9									
06	1429	N	1429	-0-	-0-	-0-	30	1	1371	2	N	25	195	1			27
							28	9									
*07	1478	N	1478	-0-	-0-	-0-	31	1	1425	2	N	20					47
							22	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2471	-0-	-161	-0-	20	1	2338	2	N	103					273
							113	9									
03	3536	X	3536	-0-	-0-	-0-	27	1	3325	2	N	167	195	1			245
							184	9									
04	3371	X	3371	-0-	-0-	-0-	30	1	3188	2	N	139	187	1			197
							153	9									
05	3327	X	3327	-0-	-0-	-0-	31	1	3157	2	N	126					323
							139	9									
06	3299	X	3299	-0-	-0-	-0-	30	1	3089	2	N	164	359	1			128
							180	9									
*07	3312	X	3312	-0-	-0-	-0-	31	1	3143	2	N	125					253
							138	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	530	-0-	-170	-0-	20	1	507	2	N	3					108
							3	9									
03	878	N	878	-0-	-0-	-0-	31	1	841	2	N	5					113
							6	9									
04	813	N	813	-0-	-0-	-0-	30	1	781	2	N	2					115
							2	9									
05	589	N	532	-0-	-57	-0-	31	1	499	2	N	2					117
							2	9									
06	840	N	502	-0-	-338	-0-	30	1	469	2	N	3					120
							3	9									
07	837	N	490	-0-	-347	-0-	30	1	460	2	N	-0-					120

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1018	-0-	-74	-0-	28	1	979	2	N	10					53
							11	9									
03	1178	N	1081	-0-	-97	-0-	30	1	1041	2	N	9					62
							10	9									
04	1140	N	1094	-0-	-46	-0-	30	1	1050	2	N	13					75
							14	9									
05	1116	N	1047	-0-	-69	-0-	26	1	1012	2	N	8					83
							9	9									
06	1124	N	1124	-0-	-0-	-0-	30	1	1050	2	N	40					123
							44	9									
*07	1142	N	1142	-0-	-0-	-0-	31	1	1079	2	N	29					152
							32	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	715	-0-	-41	-0-	22	1	658	2	N	32					135
							35	9									
03	969	N	969	-0-	-0-	-0-	27	1	859	2	N	75					210
							83	9									
04	969	N	969	-0-	-0-	-0-	30	1	902	2	N	34	194	1			50
							37	9									
05	980	N	980	-0-	-0-	-0-	31	1	903	2	N	42					92
							46	9									
06	988	N	988	-0-	-0-	-0-	30	1	883	2	N	68					160
							75	9									
*07	1130	N	1130	-0-	-0-	-0-	31	1	945	2	N	140	190	1			110
							154	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	364	1	868	2	N	-0-					147
03	1519	N	1387	-0-	-132	-0-	403	1	984	2	N	-0-					147
04	1380	N	1351	-0-	-29	-0-	390	1	961	2	N	-0-					147
05	1364	N	1330	-0-	-34	-0-	403	1	927	2	N	-0-					147
06	1350	N	1016	-0-	-334	-0-	390	1	626	2	N	-0-					147
07	1395	N	1389	-0-	-6	-0-	403	1	859	2	N	115	192	1			70
							127	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					80
03	847	N	847	-0-	-0-	-0-	841	3	6	9	N	5					85
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					85
05	966	N	966	-0-	-0-	-0-	960	3	6	9	N	5					90
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					90
*07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					90

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

02	2066	N	2066	-0-	-0-	-0-	2049	2	17	9	N	15					148
03	1726	N	1726	-0-	-0-	-0-	1704	2	22	9	N	20					168
04	1680	N	984	-0-	-696	-0-	971	2	13	9	N	12					180
05	2294	N	1700	-0-	-594	-0-	1686	2	14	9	N	13					193
06	1866	N	1866	-0-	-0-	-0-	1844	2	22	9	N	20	190	1			23
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					23

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

02	2400	N	2400	-0-	-0-	-0-	2381	2	19	9	N	17					97
03	2738	N	2738	-0-	-0-	-0-	2707	2	31	9	N	28					125
04	2757	N	2757	-0-	-0-	-0-	2738	2	19	9	N	17					142
05	2919	N	2919	-0-	-0-	-0-	2908	2	11	9	N	10					152
06	2581	N	2581	-0-	-0-	-0-	2564	2	17	9	N	15					167
*07	2583	N	2583	-0-	-0-	-0-	2574	2	9	9	N	8					175

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	722	-0-	-6	-0-	708	2	14	9	N	13					190
03	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					192
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-	4	1			188
05	806	N	788	-0-	-18	-0-	785	2	3	9	N	3					191
06	769	N	769	-0-	-0-	-0-	760	2	9	9	N	8	177	1			22
*07	757	N	757	-0-	-0-	-0-	754	2	3	9	N	3					25

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

02	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					52
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					52
04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-	30	1			22
05	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					22
06	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					22
*07	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					225
03	837	N	493	-0-	-344	-0-	493	2			N	-0-					225
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					225
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					225
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					225
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					225

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

02	308	N	267	-0-	-41	-0-	267	2			N	-0-					38
03	296	N	296	-0-	-0-	-0-	292	2	4	9	N	4					42
04	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					45
05	318	N	318	-0-	-0-	-0-	310	2	8	9	N	7					52
06	312	N	312	-0-	-0-	-0-	305	2	7	9	N	6					58
07	310	N	288	-0-	-22	-0-	284	2	4	9	N	4					62

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

02	504	N	485	-0-	-19	-0-	485	2			N	-0-					35
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					35
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					35
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					35
*07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					23
06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					25
*07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	270	-0-	-262	-0-	270	2			N	-0-					177
03	558	N	362	-0-	-196	-0-	354	2	8	9	N	7					184
04	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					186
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					186
*06	423	N	423	-0-	-0-	-0-	420	2	3	9	N	3					189
*07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					189

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					95
03	595	N	595	-0-	-0-	-0-	573	2	22	9	N	20					115
04	542	N	542	-0-	-0-	-0-	529	2	13	9	N	12					127
05	566	N	566	-0-	-0-	-0-	549	2	17	9	N	15					142
06	570	N	556	-0-	-14	-0-	542	2	14	9	N	13					155
*07	573	N	573	-0-	-0-	-0-	560	2	13	9	N	12					167

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	2331	-0-	-2233	-0-	2296	2	35	9	N	32					393
03	5053	X	2779	-0-	-2274	-0-	2743	2	36	9	N	33	196	1			230
04	4890	X	2585	-0-	-2305	-0-	2521	2	64	9	N	58					288
05	2722	X	2722	-0-	-0-	-0-	2665	2	57	9	N	52					340
06	2820	X	2718	-0-	-102	-0-	2686	2	32	9	N	29	196	1			173
07	0	W	2571	-0-	2571	2571	2539	2	32	9	N	29					202

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	R	918	-0-	-0-	-0-	918	3			N	-0-					115
03	958	R	958	-0-	-0-	-0-	941	3	17	9	N	15					130
04	895	R	895	-0-	-0-	-0-	884	3	11	9	N	10					140
05	961	R	961	-0-	-0-	-0-	949	3	12	9	N	11					151
06	990	#	925	-0-	-65	-0-	914	3	11	9	N	10					161
07	1023	#	952	-0-	-71	-0-	941	3	11	9	N	10					171

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32312	#	26196	-0-	-6116	-0-	26166	2	30	9	N	27	190	1			68
03	35309	#	28991	-0-	-6318	-0-	28971	2	20	9	N	18					86
04	33660	#	27941	-0-	-5719	-0-	27930	2	11	9	N	10					96
05	34317	#	29750	-0-	-4567	-0-	29716	2	34	9	N	31					127
06	28557		28557	-0-	-0-	-0-	28517	2	40	9	N	36					163
*07	29172		29172	-0-	-0-	-0-	29141	2	31	9	N	28					191

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4138	X	4138	-0-	-0-	-0-	74	1	4062	3	N	-0-					-0-
							2	4									
03	3972	X	3972	-0-	-0-	-0-	51	1	3920	3	N	-0-					-0-
							1	4									
04	4198	X	4198	-0-	-0-	-0-	75	1	4121	3	N	-0-					-0-
							2	4									
05	4381	X	4381	-0-	-0-	-0-	85	1	4294	3	N	-0-					-0-
							2	4									
06	4325	X	4325	-0-	-0-	-0-	76	1	4248	3	N	-0-					-0-
							1	4									
*07	4592	X	4592	-0-	-0-	-0-	79	1	4512	3	N	-0-					-0-
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4635	X	4635	-0-	-0-	-0-	128	1	4505	3	N	-0-					-0-
							2	4									
03	4905	X	4905	-0-	-0-	-0-	93	1	4811	3	N	-0-					-0-
							1	4									
04	4726	X	4726	-0-	-0-	-0-	131	1	4593	3	N	-0-					-0-
							2	4									
05	5303	X	5303	-0-	-0-	-0-	174	1	5127	3	N	-0-					-0-
							2	4									
06	4968	X	4968	-0-	-0-	-0-	147	1	4820	3	N	-0-					-0-
							1	4									
*07	4835	X	4835	-0-	-0-	-0-	139	1	4695	3	N	-0-					-0-
							1	4									

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4776	X	4776	-0-	-0-	-0-	199	1	4575	3	N	-0-					37
							2	4									
03	5314	X	5314	-0-	-0-	-0-	177	1	5136	3	N	-0-					37
							1	4									
04	5198	X	5198	-0-	-0-	-0-	213	1	4983	3	N	-0-					37
							2	4									
05	5455	X	5455	-0-	-0-	-0-	220	1	5203	3	N	27					64
							2	4	30	9							
*06	5206	X	5206	-0-	-0-	-0-	185	1	5020	3	N	-0-					64
							1	4									
*07	5442	X	5442	-0-	-0-	-0-	185	1	5256	3	N	-0-					64
							1	4									

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					13

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					103
03	1643	N	1134	-0-	-509	-0-	1134	2			N	-0-					103
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					103
05	1519	N	651	-0-	-868	-0-	651	2			N	-0-					103
*06	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					103
*07	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

02	5404	X	5313	-0-	-91	-0-	5313	3			N	-0-					37
03	6045	X	5842	-0-	-203	-0-	5842	3			N	-0-					37
04	5850	X	5527	-0-	-323	-0-	5473	3	54	9	N	49					86
05	5890	X	5686	-0-	-204	-0-	5676	3	10	9	N	9					95
06	5700	X	5472	-0-	-228	-0-	5472	3			N	-0-					95
07	5890	X	5582	-0-	-308	-0-	5569	3	13	9	N	12					107

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

02	1960	X	1865	-0-	-95	-0-	1865	3			N	-0-					115
03	2170	X	2086	-0-	-84	-0-	2086	3			N	-0-					115
04	2070	X	2014	-0-	-56	-0-	2003	3	11	9	N	10					125
05	2139	X	2054	-0-	-85	-0-	2054	3			N	-0-					125
06	2010	X	1863	-0-	-147	-0-	1822	3	41	9	N	37	159	1			3
07	2077	X	2068	-0-	-9	-0-	2068	3			N	-0-					3

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

02	5320	X	5220	-0-	-100	-0-	5220	3			N	-0-					105
03	6076	X	5826	-0-	-250	-0-	5794	3	32	9	N	29					134
04	5940	X	5430	-0-	-510	-0-	5430	3			N	-0-					134
*05	6138	X	4765	-0-	-1373	-0-	4765	3			N	-0-					134
06	5940	X	4079	-0-	-1861	-0-	4079	3			N	-0-					134
07	5828	X	4101	-0-	-1727	-0-	4101	3			N	-0-					134

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1329	-0-	-351	-0-	1323	3	6	9	N	5					19
03	1854	N	1854	-0-	-0-	-0-	1852	3	2	9	N	2					21
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					21
05	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	N	4					25
06	1800	N	1310	-0-	-490	-0-	1310	3			N	-0-					25
07	1457	N	1236	-0-	-221	-0-	1235	3	1	9	N	1					26

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

02	2547	X	2547	-0-	-0-	-0-	2538	3	9	9	N	8					27
03	1535	X	1535	-0-	-0-	-0-	1529	3	6	9	N	5					32
04	1362	X	1362	-0-	-0-	-0-	1355	3	7	9	N	6					38
05	2821	X	1468	-0-	-1353	-0-	1465	3	3	9	N	3					41
06	2730	X	1381	-0-	-1349	-0-	1381	3			N	-0-					41
07	2821	X	1284	-0-	-1537	-0-	1284	3			N	-0-					41

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

02	1039	N	1039	-0-	-0-	B	-0-	23	1	962	3	N	47				161
								2	4	52	9						
03	1116	N	1055	-0-	-61	B	-0-	17	1	1037	3	N	-0-				161
								1	4								
04	1140	N	1035	-0-	-105	B	-0-	27	1	1000	3	N	5				166
								2	4	6	9						
05	1147	N	1132	-0-	-15	B	-0-	33	1	1097	3	N	-0-				166
								2	4								
06	1142	N	1142	-0-	-0-	B	-0-	19	1	1105	3	N	15				181
								1	4	17	9						
*07	1149	N	1149	-0-	-0-	B	-0-	19	1	1129	3	N	-0-				181
								1	4								

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

02	308	N	213	-0-	-95	B	-0-	207	3	6	9	N	5				63
03	279	N	153	-0-	-126	B	-0-	153	3			N	-0-				63
04	240	N	-0-	-0-	-240	B	-0-					N	-0-				63
05	248	N	-0-	-0-	-248	B	-0-					N	-0-				63
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-				63
*07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-				63

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0- B	-0-	1516	3	55	9	N	50					87
03	1767	N	1767	-0-	-0- B	-0-	1694	3	73	9	N	66	117	1			36
04	1875	N	1875	-0-	-0- B	-0-	1818	3	57	9	N	52					88
05	1870	N	1870	-0-	-0- B	-0-	1828	3	42	9	N	38					126
06	1975	N	1975	-0-	-0- B	-0-	1930	3	45	9	N	41	131	1			36
07	1953	N	1615	-0-	-338 B	-0-	1607	3	8	9	N	7					43

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					67
03	421	N	421	-0-	-0- B	-0-	347	3	74	9	N	67					134
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					134
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					134
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					134
*07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					134

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4722	X	4722	-0-	-0- B	-0-	31	1	4627	3	N	58					153
							64	9									
03	5053	X	4905	-0-	-148 B	-0-	11	1	4778	3	N	105	188	1			70
							116	9									
04	4890	X	4154	-0-	-736 B	-0-	4080	3	74	9	N	67					137
05	5053	X	4514	-0-	-539 B	-0-	4415	3	99	9	N	90					227
06	DLQ G-10		4597	-0-	4597 B	4597	4527	3	70	9	N	64	173	1			118
07	DLQ G-10		4045	-0-	4045 B	8642	4019	3	26	9	N	24					142

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	-0-	-0-	-1148 B	-0-					N	-0-					39
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3309	X	3309	-0-	-0- B	-0-	3279	3	30	9	N	27					111
03	3937	X	3937	-0-	-0- B	-0-	3773	3	164	9	N	149					260
04	4326	X	4326	-0-	-0- B	-0-	4303	3	23	9	N	21	197	1			84
05	4527	X	4527	-0-	-0- B	-0-	4459	3	68	9	N	62					146
06	DLQ G-10		4260	-0-	4260 B	4260	4213	3	47	9	N	43					189
07	DLQ G-10		4028	-0-	4028 B	8288	3989	3	39	9	N	35					224

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3036	X	3036	-0-	-0- B	-0-	31	1	2983	3	N	20					52
							22	9									
03	2488	X	2488	-0-	-0- B	-0-	11	1	2420	3	N	52					104
							57	9									
04	3438	X	3438	-0-	-0- B	-0-	3344	3	94	9	N	85	147	1			42
05	3085	X	3085	-0-	-0- B	-0-	3024	3	61	9	N	55					97
06	2927	X	2927	-0-	-0- B	-0-	2877	3	50	9	N	45					142
*07	2915	X	2915	-0-	-0- B	-0-	2861	3	54	9	N	49	154	1			37

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2788	-0-	-348 B	-0-	31	1	2732	3	N	23	131	1			120
							25	9									
03	3427	X	3427	-0-	-0- B	-0-	11	1	3372	3	N	40					160
							44	9									
04	3180	X	3012	-0-	-168 B	-0-	2976	3	36	9	N	33					193
05	3286	X	3138	-0-	-148 B	-0-	3119	3	19	9	N	17	154	1			56
06	DLQ G-10		2876	-0-	2876 B	2876	2681	3	195	9	N	177					233
07	DLQ G-10		2717	-0-	2717 B	5593	2662	3	55	9	N	50	221	1			62

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2297	N	2297	-0-	-0- B	-0-	2271	3	26	9	N	24					195
03	2098	N	2098	-0-	-0- B	-0-	2091	3	7	9	N	6					201
04	2235	N	2235	-0-	-0- B	-0-	2195	3	40	9	N	36	183	1			54
05	2511	N	2340	-0-	-171 B	-0-	2329	3	11	9	N	10					64
06	2148	N	2148	-0-	-0- B	-0-	2109	3	39	9	N	35					99
07	2325	N	2076	-0-	-249 B	-0-	2059	3	17	9	N	15					114

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4485	-0-	-499 B	-0-	31	1	4409	3	N	41					223
							45	9									
03	4898	X	4640	-0-	-258 B	-0-	34	1	4571	3	N	32	170	1			85
							35	9									
04	4860	X	4744	-0-	-116 B	-0-	4691	3	53	9	N	48					133
05	5022	X	4681	-0-	-341 B	-0-	4648	3	33	9	N	30					163
06	4860	X	4533	-0-	-327 B	-0-	4456	3	77	9	N	70	180	1			53
07	4960	X	4155	-0-	-805 B	-0-	4155	3			N	-0-					53

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5278	-0-	-658 B	-0-	28	1	5164	3	N	78					162
							86	9									
03	6293	X	6087	-0-	-206 B	-0-	10	1	5977	3	N	91					253
							100	9									
04	5790	X	5784	-0-	-6 B	-0-	5704	3	80	9	N	73	176	1			150
05	6026	X	6026	-0-	-0- B	-0-	5930	3	96	9	N	87					237
06	5880	X	5568	-0-	-312 B	-0-	5493	3	75	9	N	68	183	1			122
07	6076	X	4622	-0-	-1454 B	-0-	4531	3	91	9	N	83	122	1			83

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2788	-0-	-544 B	-0-	2745	3	43	9	N	39					173
03	3627	X	3482	-0-	-145 B	-0-	3434	3	48	9	N	44					217
04	3411	X	3411	-0-	-0- B	-0-	3393	3	18	9	N	16	165	1			68
05	3524	X	3524	-0-	-0- B	-0-	3469	3	55	9	N	50					118
06	3429	X	3429	-0-	-0- B	-0-	3372	3	57	9	N	52					170
*07	3639	X	3639	-0-	-0- B	-0-	3608	3	31	9	N	28					198

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1198	-0-	-1294 B	-0-	65	1	1110	3	N	21					76
							23	9									
03	1798	N	999	-0-	-799 B	-0-	11	1	988	3	N	-0-					76
04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					76
05	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					76
06	2985	N	2985	-0-	-0- B	-0-	2949	3	36	9	N	33					109
*07	2279	N	2279	-0-	-0- B	-0-	2265	3	14	9	N	13	110	1			12

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0- B	-0-	1083	3	68	9	N	62	195	1			56
03	1302	N	1242	-0-	-60 B	-0-	1216	3	26	9	N	24					80
04	1230	N	1144	-0-	-86 B	-0-	1135	3	9	9	N	8	35	1			53
05	1273	N	1273	-0-	-0- B	-0-	1245	3	28	9	N	25					78
06	1200	N	1184	-0-	-16 B	-0-	1178	3	6	9	N	5					83
07	1178	N	1158	-0-	-20 B	-0-	1158	3			N	-0-					83

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0- B	-0-	634	3	15	9	N	14					121
03	882	N	882	-0-	-0- B	-0-	848	3	34	9	N	31	120	1			32
04	755	N	755	-0-	-0- B	-0-	738	3	17	9	N	15					47
05	824	N	824	-0-	-0- B	-0-	791	3	33	9	N	30					77
06	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					77
07	775	N	643	-0-	-132 B	-0-	604	3	39	9	N	35					112

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0- B	-0-	1000	3	24	9	N	22					127
03	1085	N	1085	-0-	-0- B	-0-	1072	3	13	9	N	12					139
04	1110	N	984	-0-	-126 B	-0-	967	3	17	9	N	15					154
05	1147	N	1035	-0-	-112 B	-0-	1034	3	1	9	N	1					155
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					155
07	1023	N	995	-0-	-28 B	-0-	960	3	35	9	N	32					187

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					84
03	70	N	70	-0-	-0- B	-0-	67	3	3	9	N	3					87
04	42	N	42	-0-	-0- B	-0-	36	3	6	9	N	5					92
05	58	N	58	-0-	-0- B	-0-	45	3	13	9	N	12					104
*06	132	N	132	-0-	-0- B	-0-	115	3	17	9	N	15	119	1			-0-
*07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2625	-0-	-399 B	-0-	2614	3	11	9	N	10					89
03	3317	X	2584	-0-	-733 B	-0-	2565	3	19	9	N	17					106
04	3150	X	2403	-0-	-747 B	-0-	2397	3	6	9	N	5					111
05	3193	X	2926	-0-	-267 B	-0-	2918	3	8	9	N	7					118
06	3005	X	3005	-0-	-0- B	-0-	2985	3	20	9	N	18					136
*07	2999	X	2999	-0-	-0- B	-0-	2971	3	28	9	N	25					161

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	N	2010	-0-	-0- B	-0-	1947	3	63	9	N	57	183	1			96
03	2170	N	2045	-0-	-125 B	-0-	2015	3	30	9	N	27					123
04	1950	N	1832	-0-	-118 B	-0-	1815	3	17	9	N	15					138
05	2232	N	1985	-0-	-247 B	-0-	1959	3	26	9	N	24					162
06	1980	N	1880	-0-	-100 B	-0-	1847	3	33	9	N	30	65	1			127
07	1891	N	1858	-0-	-33 B	-0-	1823	3	35	9	N	32					159

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					205
03	1736	N	1634	-0-	-102 B	-0-	1630	3	4	9	N	4					209
04	1590	N	1513	-0-	-77 B	-0-	1513	3			N	-0-					209
05	1674	N	1525	-0-	-149 B	-0-	1519	3	6	9	N	5					214
06	1590	N	1432	-0-	-158 B	-0-	1431	3	1	9	N	1					215
07	1705	N	1472	-0-	-233 B	-0-	1455	3	17	9	N	15					230

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					235
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-	197	1			38
04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					38
05	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					38
*06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					38
*07	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					38

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					187
03	682	N	654	-0-	-28 B	-0-	31	1	623	2	N	-0-					187
04	660	N	596	-0-	-64 B	-0-	30	1	566	2	N	-0-					187
05	744	N	607	-0-	-137 B	-0-	31	1	576	2	N	-0-					187
06	630	N	603	-0-	-27 B	-0-	30	1	573	2	N	-0-					187
07	620	N	609	-0-	-11 B	-0-	31	1	578	2	N	-0-					187

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	150	-0-	-74	B	-0-	21	1	126	2	N	3					103
								3	9									
03	248	N	170	-0-	-78	B	-0-	23	1	128	2	N	17					120
								19	9									
04	212	N	212	-0-	-0-	B	-0-	30	1	176	2	N	5					125
								6	9									
05	155	N	142	-0-	-13	B	-0-	31	1	111	2	N	-0-					125
06	163	N	163	-0-	-0-	B	-0-	30	1	133	2	N	-0-					125
07	217	N	205	-0-	-12	B	-0-	31	1	174	2	N	-0-					125

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	903	-0-	-441	B	-0-	20	1	877	2	N	5					293
								6	9									
03	1975	N	1975	-0-	-0-	B	-0-	27	1	1892	2	N	51	182	1			162
								56	9									
04	1650	N	1522	-0-	-128	B	-0-	29	1	1471	2	N	20					182
								22	9									
05	1346	N	1346	-0-	-0-	B	-0-	26	1	1279	2	N	37					219
								41	9									
06	1920	N	1779	-0-	-141	B	-0-	27	1	1705	2	N	43					262
								47	9									
07	1581	N	1566	-0-	-15	B	-0-	26	1	1505	2	N	32					294
								35	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	B	-0-	21	1	189	2	N	8					412
								9	9									
03	341	N	313	-0-	-28	B	-0-	31	1	268	2	N	13	176	1			249
								14	9									
04	300	N	286	-0-	-14	B	-0-	30	1	243	2	N	12					261
								13	9									
05	290	N	290	-0-	-0-	B	-0-	31	1	248	2	N	10					271
								11	9									
06	300	N	267	-0-	-33	B	-0-	29	1	224	2	N	13					284
								14	9									
07	310	N	300	-0-	-10	B	-0-	30	1	251	2	N	17					301
								19	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4871	-0-	-253	B	-0-	28	1	4793	2	N	45					287
								50	9									
03	5673	X	5130	-0-	-543	B	-0-	29	1	4995	2	N	96	186	1			197
								106	9									
04	4127	X	4127	-0-	-0-	B	-0-	29	1	4040	2	N	53					250
								58	9									
05	5394	X	4418	-0-	-976	B	-0-	31	1	4312	2	N	68	184	1			134
								75	9									
06	5220	X	3827	-0-	-1393	B	-0-	29	1	3737	2	N	55					189
								61	9									
07	5394	X	3557	-0-	-1837	B	-0-	29	1	3474	2	N	49					238
								54	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5910	-0-	-530 B	-0-	26	1	5676	2	N	189	187	1			422
							208	9									
03	7006	X	6679	-0-	-327 B	-0-	28	1	6392	2	N	235	180	1			477
							259	9									
04	6949	X	6949	-0-	-0- B	-0-	30	1	6702	2	N	197	371	1			303
							217	9									
05	7068	X	6559	-0-	-509 B	-0-	31	1	6300	2	N	207	190	1			320
							228	9									
06	6840	X	5904	-0-	-936 B	-0-	30	1	5677	2	N	179	186	1			313
							197	9									
07	7192	X	5277	-0-	-1915 B	-0-	31	1	5104	2	N	129	184	1			258
							142	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

02	84084	X	35284	-0-	-48800 B	-0-	28	1	34374	2	N	802	583	1			739
							882	9									
03	82181	X	34098	-0-	-48083 B	-0-	31	1	33233	2	N	758	942	1			555
							834	9									
04	60780	X	29713	-0-	-31067 B	-0-	30	1	28950	2	N	666	571	1			650
							733	9									
05	49786	X	28307	-0-	-21479 B	-0-	31	1	27641	2	N	577	384	1			843
							635	9									
06	37350	X	25550	-0-	-11800 B	-0-	30	1	24847	2	N	612	947	1			508
							673	9									
07	38595	X	23714	-0-	-14881 B	-0-	31	1	23121	2	N	511	571	1			448
							562	9									

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
03	861	N	861	-0-	-0- B	-0-	860	2	1	9	N	1					155
04	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					155
05	915	N	915	-0-	-0- B	-0-	913	2	2	9	N	2					157
*06	748	N	748	-0-	-0- B	-0-	728	2	20	9	N	18					175
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					175

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9688	X	9126	-0-	-562	-0-	376	1	8748	3	N	-0-			35
							2	4							
03	10726	X	9512	-0-	-1214	-0-	285	1	9226	3	N	-0-			35
							1	4							
04	10507	X	10507	-0-	-0-	-0-	403	1	10102	3	N	-0-			35
							2	4							
05	10850	X	10737	-0-	-113	-0-	439	1	10296	3	N	-0-			35
							2	4							
06	10280	X	10280	-0-	-0-	-0-	367	1	9906	3	N	5			40
							1	4	6	9					
*07	10355	X	10355	-0-	-0-	-0-	366	1	9977	3	N	10			50
							1	4	11	9					

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

02	0	N	-0-	-0-	-0-	-0-					N	-0-			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-			18
04	0	N	-0-	-0-	-0-	-0-					N	-0-			18
05	0	N	-0-	-0-	-0-	-0-					N	-0-			18
06	0	N	-0-	-0-	-0-	-0-					N	-0-			18
07	0	N	-0-	-0-	-0-	-0-					N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

02	2800	X	2668	-0-	-132	-0-	2668	2			N	-0-			94
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-			94
04	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-			94
05	3100	X	2175	-0-	-925	-0-	2175	2			N	-0-			94
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-			94
07	3100	X	3045	-0-	-55	-0-	3045	2			N	-0-			94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

02	11314	X	11314	-0-	-0-	-0-	42	1	11272	2	N	-0-			-0-
03	12832	X	12832	-0-	-0-	-0-	47	1	12785	2	N	-0-			-0-
04	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-			-0-
05	11966	X	5942	-0-	-6024	-0-	5942	2			N	-0-			-0-
06	11934	X	11934	-0-	-0-	-0-	11934	2			N	-0-			-0-
07	11780	X	9922	-0-	-1858	-0-	9922	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
03	806	N	201	-0-	-605	-0-	201	2			N	-0-			-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
05	850	N	850	-0-	-0-	-0-	850	2			N	-0-			-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-			-0-
07	558	N	479	-0-	-79	-0-	479	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	CAMPBELL				WELL #: 102	RRCID -> 089918						COMPL. DATE 08/18/1980					TOTAL DEPTH 12100 PERF.11737 - 11746
02	6356	X	5945	-0-	-411	-0-	5945	3			N	-0-					22
03	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					22
04	7311	X	7311	-0-	-0-	-0-	7311	3			N	-0-					22
05	7161	X	6075	-0-	-1086	-0-	6075	3			N	-0-					22
06	7242	X	7242	-0-	-0-	-0-	7242	3			N	-0-					22
07	7223	X	6809	-0-	-414	-0-	6809	3			N	-0-					22
	JARVIS, BILLIE				WELL #: 2220	RRCID -> 096825						COMPL. DATE 12/01/1980					TOTAL DEPTH 11910 PERF.11666 - 11682
02	1064	N	902	-0-	-162	-0-	902	3			N	-0-					17
03	1116	N	688	-0-	-428	-0-	688	3			N	-0-					17
04	1050	N	995	-0-	-55	-0-	995	3			N	-0-					17
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					17
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17
07	1023	N	957	-0-	-66	-0-	957	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

02	4290	X	4290	-0-	-0-	-0-	26	1	4264	2	N	-0-					-0-
03	3625	X	3625	-0-	-0-	-0-	24	1	3600	2	N	1	1	8			-0-
							1	9									
04	3608	X	3608	-0-	-0-	-0-	23	1	3585	2	N	-0-					-0-
05	4214	X	4214	-0-	-0-	-0-	29	1	4185	2	N	-0-					-0-
06	2738	X	2738	-0-	-0-	-0-	22	1	2716	2	N	-0-					-0-
*07	3235	X	3235	-0-	-0-	-0-	28	1	3207	2	N	-0-					1

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

02	6020	X	3945	-0-	-2075	-0-	3945	2			N	-0-					195
03	6665	X	5880	-0-	-785	-0-	5880	2			N	-0-					195
04	6450	X	6008	-0-	-442	-0-	6008	2			N	-0-					195
05	6231	X	5944	-0-	-287	-0-	5944	2			N	-0-					195
*06	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					195
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					195
	DIXIE -A-				WELL #: 1	RRCID -> 103723						COMPL. DATE 92/14/1982					TOTAL DEPTH 12070 PERF.11888 - 11948
02	2576	X	1672	-0-	-904	-0-	1672	2			N	-0-					129
03	2852	X	2042	-0-	-810	-0-	2042	2			N	-0-					129
04	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					129
05	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					129
*06	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					129
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					129

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			45
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

02	3512 X	3512	-0-	-0-	-0-	185	1	3325	3	N	-0-			-0-
						2	4							
03	3054 X	3054	-0-	-0-	-0-	115	1	2938	3	N	-0-			-0-
						1	4							
04	3269 X	3269	-0-	-0-	-0-	165	1	3102	3	N	-0-			-0-
						2	4							
05	4215 X	4215	-0-	-0-	-0-	212	1	4001	3	N	-0-			-0-
						2	4							
06	3151 X	3151	-0-	-0-	-0-	181	1	2968	3	N	-0-			-0-
						2	4							
*07	3291 X	3291	-0-	-0-	-0-	176	1	3113	3	N	-0-			-0-
						2	4							

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3334	X	3334	-0-	-0-	-0-	58	1	3274	3	N	-0-			10
							2	4							
03	3652	X	3652	-0-	-0-	-0-	42	1	3609	3	N	-0-			10
							1	4							
04	3536	X	3536	-0-	-0-	-0-	59	1	3453	3	N	20			30
							2	4	22	9					
05	3633	X	3633	-0-	-0-	-0-	80	1	3551	3	N	-0-			30
							2	4							
06	3510	X	3492	-0-	-18	-0-	63	1	3417	3	N	10			40
							1	4	11	9					
07	3627	X	3594	-0-	-33	-0-	60	1	3510	3	N	20			60
							2	4	22	9					

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1876	N	1784	-0-	-92	-0-	23	1	1759	3	N	-0-			40
							2	4							
03	2271	N	2271	-0-	-0-	-0-	23	1	2247	3	N	-0-			40
							1	4							
04	1946	N	1946	-0-	-0-	-0-	25	1	1919	3	N	-0-			40
							2	4							
05	2032	N	2032	-0-	-0-	-0-	29	1	2001	3	N	-0-			40
							2	4							
06	2190	N	2108	-0-	-82	-0-	28	1	2079	3	N	-0-			40
							1	4							
*07	2072	N	2072	-0-	-0-	-0-	27	1	2044	3	N	-0-			40
							1	4							

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			15
03	0	N	-0-	-0-	-0-	-0-					N	-0-			15
04	0	N	-0-	-0-	-0-	-0-					N	-0-			15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-			157
03	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3			160
04	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	N	2			162
05	1426	N	1202	-0-	-224	-0-	1200	2	2	9	N	2			164
06	1440	N	1123	-0-	-317	-0-	1117	2	6	9	N	5			169
07	1364	N	1341	-0-	-23	-0-	1340	2	1	9	N	1			170

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1357	N	1357	-0-	-0-	-0-	20	1	1326	2	N	10					130
							11	9									
03	1736	N	1601	-0-	-135	-0-	30	1	1552	2	N	17					147
							19	9									
04	1440	N	1337	-0-	-103	-0-	30	1	1295	2	N	11					158
							12	9									
05	1488	N	1361	-0-	-127	-0-	31	1	1309	2	N	19					177
							21	9									
06	1560	N	1425	-0-	-135	-0-	30	1	1384	2	N	10					187
							11	9									
*07	1742	N	1742	-0-	-0-	-0-	31	1	1702	2	N	8					195
							9	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	5297	X	5297	-0-	-0-	-0-	500	1	4793	2	N	4					97
							4	9									
03	5952	X	5241	-0-	-711	-0-	619	1	4611	2	N	10					107
							11	9									
04	6789	X	6789	-0-	-0-	-0-	618	1	6066	2	N	95					202
							105	9									
05	5952	X	3801	-0-	-2151	-0-	576	1	3225	2	N	-0-					202
06	5670	X	5152	-0-	-518	-0-	591	1	4561	2	N	-0-					202
07	7006	X	4045	-0-	-2961	-0-	516	1	3529	2	N	-0-					202

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					142
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					142
04	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					142
05	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					142
06	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					142
*07	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
04	840	N	569	-0-	-271	-0-	569	2			N	-0-					104
05	899	N	427	-0-	-472	-0-	427	2			N	-0-					104
06	660	N	98	-0-	-562	-0-	98	2			N	-0-					104
07	589	N	52	-0-	-537	-0-	52	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					158
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					158
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					158
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					158
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					158
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2522		2522	-0-	-0-	-0-	2478	2	44	9	N	40					199
03	3442		3442	-0-	-0-	-0-	3381	2	61	9	N	55					254
04	3016		3016	-0-	-0-	-0-	3016	2			N	-0-	199	1			55
05	1953		2878	-0-	925	925	2832	2	46	9	N	42					97
06	3146		3146	-0-	-0-	925	3104	2	42	9	N	38					135
*07	3211		3211	-0-	-0-	925	3167	2	44	9	N	40					175

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - P/A 04/29/15

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	X	1768	-0-	-0-	B	-0-	1768	2			N	-0-					149
03	1860	X	1591	-0-	-269	B	-0-	1591	2			N	-0-					149
04	1979	X	1979	-0-	-0-	B	-0-	1979	2			N	-0-					149
05	1953	X	862	-0-	-1091	B	-0-	862	2			N	-0-					149
06	1890	X	1158	-0-	-732	B	-0-	1158	2			N	-0-					149
07	2046	X	1387	-0-	-659	B	-0-	1387	2			N	-0-					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3088	-0-	-524	B	-0-	116 19	1 9	2953	2	Y	17					84
03	3844	X	3747	-0-	-97	B	-0-	176 20	1 9	3551	2	Y	18					102
04	3600	X	3263	-0-	-337	B	-0-	168 17	1 9	3078	2	Y	15	1	8			116
05	3720	X	3019	-0-	-701	B	-0-	127 14	1 9	2878	2	Y	13					129
06	3570	X	3392	-0-	-178	B	-0-	179 6	1 9	3207	2	Y	5					134
07	3689	X	1755	-0-	-1934	B	-0-	64 6	1 9	1685	2	Y	5					139

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	B	-0-	108 6	1 9	1473	2	Y	5					95
03	1846	N	1846	-0-	-0-	B	-0-	126 8	1 9	1712	2	Y	7					102
04	1633	N	1633	-0-	-0-	B	-0-	167 9	1 9	1457	2	Y	8	1	8			109
05	1767	N	1016	-0-	-751	B	-0-	68	1	948	2	Y	-0-					109
06	1800	N	1719	-0-	-81	B	-0-	31 6	1 9	1682	2	Y	5					114
07	1674	N	1168	-0-	-506	B	-0-	23 6	1 9	1139	2	Y	5					119

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	494	-0-	-38	B	-0-	84	1	410	2	N	-0-					123
03	558	X	495	-0-	-63	B	-0-	93	1	402	2	N	-0-					123
04	720	X	561	-0-	-159	B	-0-	90	1	471	2	N	-0-					123
05	744	X	566	-0-	-178	B	-0-	93	1	473	2	N	-0-					123
06	720	X	518	-0-	-202	B	-0-	90	1	428	2	N	-0-					123
07	589	X	498	-0-	-91	B	-0-	93	1	405	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	227	1	1072	2	N	-0-					176
03	1572	N	1572	-0-	-0-	-0-	246	1	1326	2	N	-0-					176
04	1310	N	1310	-0-	-0-	-0-	183	1	1127	2	N	-0-					176
05	1444	N	1444	-0-	-0-	-0-	154	1	1290	2	N	-0-					176
06	1472	N	1472	-0-	-0-	-0-	164	1	1308	2	N	-0-					176
07	1364	N	1351	-0-	-13	-0-	89	1	1262	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1178	-0-	-26	-0-	10	1	1168	2	N	-0-					30
03	1333	N	1106	-0-	-227	-0-	10	1	1096	2	N	-0-					30
04	1230	N	1157	-0-	-73	-0-	10	1	1147	2	N	-0-					30
05	1302	N	1128	-0-	-174	-0-	10	1	1118	2	N	-0-					30
06	1080	N	128	-0-	-952	-0-	10	1	118	2	N	-0-					30
07	1209	N	835	-0-	-374	-0-	10	1	825	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	9	1	206	2	N	-0-					20
03	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					20
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					20
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					20
06	270	N	52	-0-	-218	-0-	52	2			N	-0-					20
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1937	N	1937	-0-	-0-	-0-	21	1	1914	3	N	-0-					17
							2	4									
03	2086	N	2086	-0-	-0-	-0-	21	1	2064	3	N	-0-					17
							1	4									
04	1780	N	1780	-0-	-0-	-0-	32	1	1746	3	N	-0-					17
							2	4									
05	2139	N	1968	-0-	-171	-0-	31	1	1935	3	N	-0-					17
							2	4									
06	2010	N	1936	-0-	-74	-0-	31	1	1904	3	N	-0-					17
							1	4									
07	1829	N	1791	-0-	-38	-0-	29	1	1761	3	N	-0-					17
							1	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	8	1	429	3	N	-0-					81
							2	4									
03	496	N	412	-0-	-84	-0-	4	1	407	3	N	-0-					81
							1	4									
04	450	N	436	-0-	-14	-0-	5	1	429	3	N	-0-					81
							2	4									
05	747	N	747	-0-	-0-	-0-	26	1	719	3	N	-0-					81
							2	4									
06	525	N	525	-0-	-0-	-0-	7	1	517	3	N	-0-					81
							1	4									
07	465	N	465	-0-	-0-	-0-	7	1	457	3	N	-0-					81
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
07	992	N	650	-0-	-342	-0-	650	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2926	R	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
03	3665	R	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
04	3445	R	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
05	3430	R	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-
06	3194	R	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
*07	2855	R	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					88
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					88
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
06	210	N	70	-0-	-140	-0-	70	3			N	-0-					88
07	62	N	14	-0-	-48	-0-	14	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	72	1	912	2	N	-0-					29
03	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					29
04	1290	N	1261	-0-	-29	-0-	72	1	1189	2	N	-0-					29
05	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-					29
06	1500	N	1155	-0-	-345	-0-	72	1	1083	2	N	-0-					29
07	1302	N	1080	-0-	-222	-0-	72	1	1008	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	28	1	387	2	N	-0-					92
03	527	N	400	-0-	-127	-0-	31	1	369	2	N	-0-					92
04	480	N	396	-0-	-84	-0-	30	1	366	2	N	-0-					92
05	465	N	415	-0-	-50	-0-	31	1	384	2	N	-0-					92
*06	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					92
*07	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	765	-0-	-551	-0-	25	1	740	2	N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	29	1	943	2	N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	29	1	897	2	N	-0-					-0-
06	960	N	935	-0-	-25	-0-	30	1	905	2	N	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	28	1	1080	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1827	-0-	-329	-0-	28	1	1780	2	N	17					90
							19	9									
03	2701	N	2701	-0-	-0-	-0-	31	1	2651	2	N	17					107
							19	9									
04	2490	N	2258	-0-	-232	-0-	29	1	2229	2	N	-0-					107
05	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-					107
06	2610	N	2374	-0-	-236	-0-	30	1	2344	2	N	-0-					107
*07	2430	N	2430	-0-	-0-	-0-	31	1	2385	2	N	13					120
							14	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1190	-0-	-322	-0-	28	1	1162	2	N	-0-					173
03	1893	N	1893	-0-	-0-	-0-	31	1	1862	2	N	-0-					173
04	1740	N	1609	-0-	-131	-0-	29	1	1572	2	N	7					180
							8	9									
05	1707	N	1707	-0-	-0-	-0-	31	1	1676	2	N	-0-					180
06	1830	N	1618	-0-	-212	-0-	30	1	1588	2	N	-0-					180
*07	1687	N	1687	-0-	-0-	-0-	31	1	1647	2	N	8					188
							9	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	28	1	718	2	N	-0-					225
03	873	N	873	-0-	-0-	-0-	31	1	827	2	N	14	189	1			50
							15	9									
04	851	N	851	-0-	-0-	-0-	30	1	810	2	N	10					60
							11	9									
05	883	N	883	-0-	-0-	-0-	31	1	835	2	N	15					75
							17	9									
06	866	N	866	-0-	-0-	-0-	30	1	825	2	N	10					85
							11	9									
*07	854	N	854	-0-	-0-	-0-	29	1	819	2	N	5					90
							6	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
04	270	N	-0-	-0-	-270 B	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
07	0	W	-0-	-0-	-0- B	-0-	N	-0-	-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-	N	NO RPT	-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
05	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
*06	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1082	-0-	-262	-0-	1082	2			N	-0-					70
03	1488	X	988	-0-	-500	-0-	985	2	3	9	N	3					73
04	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					73
05	2622	X	2622	-0-	-0-	-0-	2619	2	3	9	N	3					76
06	1170	X	1141	-0-	-29	-0-	1141	2			N	-0-					76
*07	2812	X	2812	-0-	-0-	-0-	2810	2	2	9	N	2					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					10
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					10
04	990	N	312	-0-	-678	-0-	312	2			N	-0-					10
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					10
06	335	N	335	-0-	-0-	-0-	302	2	33	9	N	30					40
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					40

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3754	-0-	-586	-0-	3754	2			N	-0-					65
03	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					65
04	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					65
05	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-	22	1			43
06	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					43
07	5239	X	4971	-0-	-268	-0-	4971	2			N	-0-					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373	N	2373	-0-	-0-	-0-	2332	2	41	9	N	37					199
03	3069	X	2364	-0-	-705	-0-	2335	2	29	9	N	26	170	1			55
04	2970	X	1517	-0-	-1453	-0-	1503	2	14	9	N	13					68
05	3069	X	1641	-0-	-1428	-0-	1620	2	21	9	N	19					87
06	2550	X	1105	-0-	-1445	-0-	1092	2	13	9	N	12					99
07	2635	X	1518	-0-	-1117	-0-	1515	2	3	9	N	3					102

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					164
04	1842	N	1842	-0-	-0-	-0-	1830	2	12	9	N	11					175
05	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	N	22					197
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					197
07	1891	N	1175	-0-	-716	-0-	1175	2			N	-0-					197

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	1362	-0-	-0-	-0-	1347	2	15	9	N	14	171	1			55
03	920	N	920	-0-	-0-	-0-	898	2	22	9	N	20					75
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					75
05	1519	N	567	-0-	-952	-0-	564	2	3	9	N	3					78
06	900	N	699	-0-	-201	-0-	699	2			N	-0-					78
07	868	N	515	-0-	-353	-0-	515	2			N	-0-					78

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	606	2	4	9	N	4					142
03	713	N	640	-0-	-73	-0-	640	2			N	-0-					142
04	357	N	357	-0-	-0-	-0-	353	2	4	9	N	4					146
05	682	N	490	-0-	-192	-0-	490	2			N	-0-					146
06	935	N	935	-0-	-0-	-0-	836	2	99	9	N	90	192	1			44
*07	839	N	839	-0-	-0-	-0-	832	2	7	9	N	6					50

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					94
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					94
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					94
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					94
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

02	868	N	852	-0-	-16	-0-	833	2	19	9	N	17					121
03	1054	N	912	-0-	-142	-0-	905	2	7	9	N	6					127
04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					129
05	930	N	752	-0-	-178	-0-	742	2	10	9	N	9					138
06	1244	N	1244	-0-	-0-	-0-	1144	2	100	9	N	91	196	1			33
*07	934	N	934	-0-	-0-	-0-	915	2	19	9	N	17					50

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

02	504	N	-0-	-0-	-504	-0-					N	63					233
03	93	N	-0-	-0-	-93	-0-					N	45					278
04	0	N	-0-	-0-	-0-	-0-					N	57	193	1			142
05	0	N	-0-	-0-	-0-	-0-					N	73					215
06	0	N	-0-	-0-	-0-	-0-					N	43					258
07	0	N	-0-	-0-	-0-	-0-					N	52	192	1			118

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

02	1008	N	776	-0-	-232	-0-	750	2	26	9	N	24					317
03	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					317
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					317
05	868	N	13	-0-	-855	-0-	6	2	7	9	N	6					323
*06	30	N	3	-0-	-27	-0-	3	2			N	-0-	189	1			134
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					129

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

02	2507	N	2507	-0-	-0-	-0-	2492	2	15	9	N	14					122
03	3100	N	3435	-0-	335	335	3426	2	9	9	N	8					130
04	3000	N	3831	-0-	831	1166	3818	2	13	9	N	12					142
05	3100	N	4046	-0-	946	2112	4021	2	25	9	N	23					165
06	5800	X	3688	-0-	-2112	-0-	3647	2	41	9	N	37					202
*07	3055	X	3055	-0-	-0-	-0-	3016	2	39	9	N	35					237

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

02	2447	N	2447	-0-	-0-	-0-	2412	2	35	9	N	32					125
03	2631	N	2631	-0-	-0-	-0-	2623	2	8	9	N	7					132
04	2357	N	2357	-0-	-0-	-0-	2340	2	17	9	N	15					147
05	2644	N	2644	-0-	-0-	-0-	2597	2	47	9	N	43					190
06	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					193
07	2449	N	2119	-0-	-330	-0-	2109	2	10	9	N	9					202

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

02	1786	N	1786	-0-	-0-	-0-	1753	2	33	9	N	30					248
03	2493	N	2493	-0-	-0-	-0-	2483	2	10	9	N	9					257
04	1973	N	1973	-0-	-0-	-0-	1966	2	7	9	N	6					263
05	1984	N	1948	-0-	-36	-0-	1902	2	46	9	N	42					305
06	2400	N	1439	-0-	-961	-0-	1422	2	17	9	N	15	193	1			127
07	2046	N	1294	-0-	-752	-0-	1291	2	3	9	N	3					130

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

02	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2					185
03	57	N	57	-0-	-0-	-0-	37	2	20	9	N	18					203
04	36	N	36	-0-	-0-	-0-	32	2	4	9	N	4					207
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					207
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					207
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					207

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	375	2	33	9	N	30					180
03	465	N	325	-0-	-140	-0-	317	2	8	9	N	7					187
04	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1					188
05	465	N	455	-0-	-10	-0-	455	2			N	-0-					188
06	447	N	447	-0-	-0-	-0-	443	2	4	9	N	4					192
07	403	N	390	-0-	-13	-0-	383	2	7	9	N	6					198

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5589	-0-	-347	-0-	5495	2	94	9	N	85	198	1			137
03	6417	X	6093	-0-	-324	-0-	6043	2	50	9	N	45					182
04	5910	X	5502	-0-	-408	-0-	5419	2	83	9	N	75					257
05	6448	X	5101	-0-	-1347	-0-	5036	2	65	9	N	59	196	1			120
06	5430	X	5175	-0-	-255	-0-	5153	2	22	9	N	20					140
*07	5839	X	5839	-0-	-0-	-0-	5795	2	44	9	N	40					180

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3995	-0-	-429	-0-	3995	2			N	-0-					237
03	4898	X	4611	-0-	-287	-0-	4582	2	29	9	N	26					263
04	4740	X	4024	-0-	-716	-0-	4011	2	13	9	N	12	193	1			82
05	4929	X	4109	-0-	-820	-0-	4102	2	7	9	N	6					88
06	4253	X	4253	-0-	-0-	-0-	4242	2	11	9	N	10					98
07	4061	X	4049	-0-	-12	-0-	4027	2	22	9	N	20					118

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1774	-0-	-18	-0-	1536	2	238	9	N	216	196	1			182
03	2122	N	2122	-0-	-0-	-0-	1881	2	241	9	N	219	194	1			207
04	1687	N	1687	-0-	-0-	-0-	1494	2	193	9	N	175	194	1			188
05	1978	N	1978	-0-	-0-	-0-	1732	2	246	9	N	224					412
06	2040	N	1804	-0-	-236	-0-	1639	2	165	9	N	150	192	1			370
*07	2157	N	2157	-0-	-0-	-0-	1942	2	215	9	N	195	383	1			182

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1594	-0-	-254	-0-	1579	2	15	9	N	14					272
03	1610	N	1610	-0-	-0-	-0-	1593	2	17	9	N	15					287
04	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					298
05	1767	N	1394	-0-	-373	-0-	1382	2	12	9	N	11	194	1			115
06	1782	N	1782	-0-	-0-	-0-	1773	2	9	9	N	8					123
*07	1726	N	1726	-0-	-0-	-0-	1705	2	21	9	N	19					142

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	31122	-0-	31122	715882	29952	2	1170	9	N	1064	982	1			650
03	0	W	37053	-0-	37053	752935	35232	2	1821	9	N	1655	1760	1			545
04	787270	X	34335	-0-	-752935	-0-	32987	2	1348	9	N	1225	972	1			798
05	34152	X	34152	-0-	-0-	-0-	33008	2	1144	9	N	1040	1363	1			475
06	29557	X	29557	-0-	-0-	-0-	28699	2	858	9	N	780	585	1			670
*07	28822	X	28822	-0-	-0-	-0-	28004	2	818	9	N	744	962	1			452

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/17/2012

KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

02	103712	X	82553	-0-	-21159	-0-	81694	2	859	9	N	781	578	1			436
03	114824	X	79016	-0-	-35808	-0-	78214	2	802	9	N	729	587	1			578
04	111120	X	70960	-0-	-40160	-0-	70248	2	712	9	N	647	962	1			263
05	114824	X	65301	-0-	-49523	-0-	64605	2	696	9	N	633	389	1			507
06	111120	X	59406	-0-	-51714	-0-	58764	2	642	9	N	584	932	1			159
07	114824	X	59884	-0-	-54940	-0-	59229	2	655	9	N	595	391	1			363

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

02	1456	#	-0-	-0-	-1456	-0-					N	-0-					180
03	651	#	-0-	-0-	-651	-0-					N	-0-					180
04	360	#	-0-	-0-	-360	-0-					N	-0-					180
05	372	#	-0-	-0-	-372	-0-					N	-0-					180
06	0	#	-0-	-0-	-0-	-0-					N	-0-					180
07	0	#	-0-	-0-	-0-	-0-					N	-0-					180

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					198
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					198
04	2100	N	2095	-0-	-5 B	-0-	2091	2	4	9	N	4	164	1			38
05	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					38
*06	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					38
07	2170	N	1847	-0-	-323 B	-0-	1847	2			N	-0-					38

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1499	-0-	-13 B	-0-	1499	2			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					163
04	1650	N	1603	-0-	-47 B	-0-	1603	2			N	-0-					163
05	1674	N	1665	-0-	-9 B	-0-	1665	2			N	-0-					163
06	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					163
07	1643	N	1614	-0-	-29 B	-0-	1614	2			N	-0-					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					112
03	496	#	478	-0-	-18	-0-	478	2			N	-0-					112
04	572	R	572	-0-	-0-	-0-	572	2			N	-0-					112
05	577	R	577	-0-	-0-	-0-	577	2			N	-0-					112
06	510	#	497	-0-	-13	-0-	497	2			N	-0-					112
*07	1415	R	1415	-0-	-0-	-0-	1414	2	1	9	N	1					113

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
06	570	#	-0-	-0-	-570	-0-					N	-0-					-0-
07 DLQ G-10	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	221	-0-	-3	-0-	221	2			N	-0-					22
03	248	#	225	-0-	-23	-0-	225	2			N	-0-					22
04	240	#	214	-0-	-26	-0-	214	2			N	-0-					22
05	248	#	218	-0-	-30	-0-	218	2			N	-0-					22
06	240	#	218	-0-	-22	-0-	218	2			N	-0-					22
07	248	#	224	-0-	-24	-0-	224	2			N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	565	R	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	558	#	527	-0-	-31	-0-	527	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3313	X	3313	-0-	-0-	-0-	3299	2	14	9	N	13					229
03	3479	X	3479	-0-	-0-	-0-	3451	2	28	9	N	25					254
04	3563	X	3563	-0-	-0-	-0-	3540	2	23	9	N	21					275
05	3658	X	3507	-0-	-151	-0-	3489	2	18	9	N	16	177	1			114
06	3540	X	3344	-0-	-196	-0-	3344	2			N	-0-					114
07	3689	X	3430	-0-	-259	-0-	3430	2			N	-0-					114

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	624	3	36	9	N	33					302
03	744	N	694	-0-	-50	-0-	681	3	13	9	N	12	199	1			115
04	720	N	684	-0-	-36	-0-	643	3	41	9	N	37					152
05	744	N	251	-0-	-493	-0-	248	3	3	9	N	3					155
06	660	N	491	-0-	-169	-0-	467	3	24	9	N	22					177
*07	713	N	700	-0-	-13	-0-	672	3	28	9	N	25					202

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	61	-0-	-51	-0-	61	3			N	-0-					180
03	141	X	141	-0-	-0-	-0-	141	3			N	-0-					180
04	120	X	111	-0-	-9	-0-	111	3			N	-0-					180
05	143	X	143	-0-	-0-	-0-	143	3			N	-0-					180
06	150	X	133	-0-	-17	-0-	133	3			N	-0-					180
*07	155	X	134	-0-	-21	-0-	134	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2272	-0-	-24	-0-	2272	2			N	-0-					42
03	2542	X	2515	-0-	-27	-0-	2515	2			N	-0-					42
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					42
05	2511	X	2498	-0-	-13	-0-	2498	2			N	-0-					42
06	2430	X	2396	-0-	-34	-0-	2396	2			N	-0-					42
07	2511	X	2459	-0-	-52	-0-	2459	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

02	3584	X	2527	-0-	-1057	-0-	2514	2	13	9	N	12					60
03	3968	X	2812	-0-	-1156	-0-	2812	2			N	-0-					60
04	3240	X	2757	-0-	-483	-0-	2757	2			N	-0-					60
05	2976	X	2733	-0-	-243	-0-	1	1	2732	2	N	-0-					60
06	2808	X	2808	-0-	-0-	-0-	1	1	2807	2	N	-0-					60
07	2852	X	2796	-0-	-56	-0-	1	1	2795	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

02	DLQ G-10		46	-0-	46	1016	46	2			Y	-0-					40
03	1748	N	732	-0-	-1016	-0-	732	2			Y	-0-					40
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					40
05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40
06	720	N	263	-0-	-457	-0-	263	2			Y	-0-					40
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

02	DLQ G-10		242	-0-	242	370	242	2			Y	-0-					68
03	422	N	52	-0-	-370	-0-	52	2			Y	-0-					68
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					68
05	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					73
*06	318	N	318	-0-	-0-	-0-	314	2	4	9	Y	4					77
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					77

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/31/2014

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

02	224 N	212	-0-	-12	-0-	212	3			N	-0-					107
03	248 N	219	-0-	-29	-0-	219	3			N	-0-					107
04	210 N	-0-	-0-	-210	-0-					N	-0-					107
05	248 N	-0-	-0-	-248	-0-					N	-0-					107
06	210 N	-0-	-0-	-210	-0-					N	-0-					107
07	0 N	-0-	-0-	-0-	-0-					N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

02	383 X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	423 X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	433 X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434 X	237	-0-	-197	-0-	237	2			N	-0-					-0-
06	420 X	282	-0-	-138	-0-	282	2			N	-0-					-0-
07	434 X	86	-0-	-348	-0-	86	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

02	1523 X	1523	-0-	-0-	-0-	508	1	1015	2	N	-0-					35
03	1639 X	1639	-0-	-0-	-0-	565	1	1074	2	N	-0-					35
04	1474 X	1474	-0-	-0-	-0-	538	1	936	2	N	-0-					35
05	1674 X	1590	-0-	-84	-0-	565	1	1025	2	N	-0-					35
06	1620 X	1453	-0-	-167	-0-	547	1	906	2	N	-0-					35
*07	1674 X	1467	-0-	-207	-0-	559	1	901	2	N	6	6	8			35
						7	9									

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

02	57 N	57	-0-	-0-	-0-	57	2			N	-0-					84
03	979 N	979	-0-	-0-	-0-	978	2	1	9	N	1					85
04	1168 N	1168	-0-	-0-	-0-	1168	2			N	-0-					85
05	1132 N	1132	-0-	-0-	-0-	1132	2			N	-0-					85
*06	398 N	398	-0-	-0-	-0-	398	2			N	-0-					85
07	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					85

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2285	N	2285	-0-	-0-	-0-	143	1	2142	2	N	-0-					68
03	2656	N	2656	-0-	-0-	-0-	212	1	2444	2	N	-0-					68
04	2288	N	2288	-0-	-0-	-0-	230	1	2058	2	N	-0-					68
05	2542	N	2493	-0-	-49	-0-	218	1	2275	2	N	-0-					68
06	2520	N	2015	-0-	-505	-0-	146	1	1869	2	N	-0-					68
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

02	1932	X	1556	-0-	-376	-0-	45	1	1511	2	N	-0-					43
03	2139	X	1729	-0-	-410	-0-	45	1	1684	2	N	-0-					43
04	1890	X	1410	-0-	-480	-0-	45	1	1354	2	N	10					53
							11	9									
05	1798	X	1741	-0-	-57	-0-	45	1	1696	2	N	-0-					53
06	1710	X	1465	-0-	-245	-0-	45	1	1420	2	N	-0-					53
07	1736	X	1485	-0-	-251	-0-	45	1	1432	2	N	7					60
							8	9									

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	60	2	25	9	N	23					23
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					23
*07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2561	-0-	-407	-0-	68	1	2493	2	N	-0-					48
03	3286	X	2853	-0-	-433	-0-	68	1	2761	2	N	22					70
							24	9									
04	3060	X	3056	-0-	-4	-0-	68	1	2772	2	N	196	186	1			80
							216	9									
05	3164	X	3164	-0-	-0-	-0-	68	1	3085	2	N	10					90
							11	9									
06	2840	X	2840	-0-	-0-	-0-	68	1	2772	2	N	-0-					90
07	3162	X	2853	-0-	-309	-0-	68	1	2774	2	N	10					100
							11	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

02	692	X	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
03	837	X	628	-0-	-209	-0-	42	1	586	2	N	-0-					-0-
04	810	X	511	-0-	-299	-0-	36	1	475	2	N	-0-					-0-
05	837	X	602	-0-	-235	-0-	45	1	557	2	N	-0-					-0-
06	810	X	649	-0-	-161	-0-	45	1	604	2	N	-0-					-0-
07	775	X	610	-0-	-165	-0-	45	1	565	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

02	2072	X	1884	-0-	-188	-0-	39	1	1845	2	N	-0-					159
03	2294	X	1255	-0-	-1039	-0-	23	1	1232	2	N	-0-					159
04	2100	X	1975	-0-	-125	-0-	38	1	1937	2	N	-0-					159
05	2170	X	1741	-0-	-429	-0-	33	1	1708	2	N	-0-					159
06	2010	X	198	-0-	-1812	-0-	6	1	192	2	N	-0-					159
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

02	4185	X	4185	-0-	-0-	-0-	45	1	4140	2	N	-0-					53
03	4865	X	4865	-0-	-0-	-0-	45	1	4820	2	N	-0-					53
04	4344	X	4344	-0-	-0-	-0-	45	1	4289	2	N	9					62
							10	9									
05	3113	X	3113	-0-	-0-	-0-	30	1	3083	2	N	-0-					62
06	2991	X	2991	-0-	-0-	-0-	41	1	2950	2	N	-0-					62
*07	1787	X	1787	-0-	-0-	-0-	45	1	1735	2	N	6					68
							7	9									

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

02	1764	#	1567	-0-	-197	B	-1978	1567	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1198		CANCELLED UNDERAGE ->		-780								
03	1953	#	1600	-0-	-353	B	-1551	1600	3		N	-0-					-0-
04	1860	#	1410	-0-	-450	B	-2001	1410	3		N	-0-					-0-
05	1736	#	1612	-0-	-124	B	-2125	1612	3		N	-0-					-0-
06	1680	#	1516	-0-	-164	B	-2289	1516	3		N	-0-					-0-
07	1736	#	1275	-0-	-461	B	-2750	1275	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

02	12	N	-0-	-0-	-12		-0-				N	-0-					-0-
03	3	N	-0-	-0-	-3		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

02	1708	X	1559	-0-	-149		-0-	1559	2		N	-0-					97
03	1891	X	1611	-0-	-280		-0-	1611	2		N	-0-					97
04	1830	X	1410	-0-	-420		-0-	1410	2		N	-0-					97
05	1736	X	1496	-0-	-240		-0-	1496	2		N	-0-					97
06	1680	X	1399	-0-	-281		-0-	1399	2		N	-0-					97
*07	1849	X	1849	-0-	-0-		-0-	1849	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16	-0-	16	58815	16	2			N	-0-					186
03	0	W	44	-0-	44	58859	44	2			N	-0-					186
04	0	W	28	-0-	28	58887	28	2			N	-0-					186
05	0	W	169	-0-	169	59056	169	2			N	-0-					186
06	0	W	365	-0-	365	59421	236	2	129	9	N	117	183	1			120
*07	14818		-0-	-0-	-14818	44603					N	-0-					120

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	236	-0-	-520	-0-	236	2			N	-0-					-0-
03	651	N	147	-0-	-504	-0-	147	2			N	-0-					-0-
04	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-
05	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	#	-0-	-0-	-5	-0-					N	-0-					18
03	5	#	4	-0-	-1	-0-	4	3			N	-0-					18
04	5	#	-0-	-0-	-5	-0-					N	-0-					18
05	2	#	-0-	-0-	-2	-0-					N	-0-					18
06	4	#	-0-	-0-	-4	-0-					N	-0-					18
07	4	#	-0-	-0-	-4	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

02	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	515	-0-	-17	-0-	62	1	453	3	N	-0-					-0-
03	589	#	565	-0-	-24	-0-	68	1	497	3	N	-0-					-0-
04	570	#	547	-0-	-23	-0-	66	1	481	3	N	-0-					-0-
05	589	#	562	-0-	-27	-0-	67	1	495	3	N	-0-					-0-
06	570	#	540	-0-	-30	-0-	65	1	475	3	N	-0-					-0-
07	558	#	548	-0-	-10	-0-	66	1	482	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		31	-0-	31	31	31	2			N	-0-					-0-
06	14B2 EXT		30	-0-	30	61	30	2			N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	61					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	687	-0-	-1301	-0-	687	2			N	-0-					179
03	2201	X	477	-0-	-1724	-0-	418	2	59	9	N	54					233
04	2070	X	1397	-0-	-673	-0-	1397	2			N	-0-					233
05	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					233
*06	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					233
*07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					233

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					109
03	527	X	-0-	-0-	-527	-0-					N	56					165
04	360	X	-0-	-0-	-360	-0-					N	-0-					165
*05	37	X	37	-0-	-0-	-0-	37	2			N	-0-					165
06	0	X	-0-	-0-	-0-	-0-					N	-0-					165
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	36	2	366	9	N	333					397
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					397
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					397
05	1005	N	1005	-0-	-0-	-0-	981	2	24	9	N	22					419
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					419
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	-0-	-0-	-1988	-0-					N	571					656
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					656
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					656
05	392	X	392	-0-	-0-	-0-	392	2			N	-0-					656
*06	386	X	386	-0-	-0-	-0-	386	2			N	-0-					656
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

02	980	#	762	-0-	-218	-0-	494	2	268	9	N	244					354
03	1054	#	641	-0-	-413	-0-	641	2			N	-0-					354
04	1020	#	641	-0-	-379	-0-	641	2			N	-0-					354
05	760	R	760	-0-	-0-	-0-	760	2			N	-0-					354
*06	810	#	684	-0-	-126	-0-	684	2			N	-0-					354
*07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	910	-0-	-70	-0-	910	3			N	-0-					-0-
03	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	1108	-0-	-2700	-0-	1108	3			Y	-0-					93
03	4216	X	4026	-0-	-190	-0-	4026	3			Y	-0-					93
04	3990	X	3938	-0-	-52	-0-	3938	3			Y	-0-					93
05	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-					93
*06	3935	X	3935	-0-	-0-	-0-	3935	2			Y	-0-					93
07	4061	X	4038	-0-	-23	-0-	4038	2			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					221
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					221
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					221
05	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					221
*06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					221
*07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					20
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					20
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					20
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					20
*06	540	N	498	-0-	-42	-0-	498	2			N	-0-					20
07	589	N	184	-0-	-405	-0-	184	2			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					29
03	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					29
04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					29
05	319	N	319	-0-	-0-	-0-	78	1	241	3	N	-0-					29
06	893	N	893	-0-	-0-	-0-	75	1	818	3	N	-0-					29
07	217	N	211	-0-	-6	-0-	78	1	133	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	150	-0-	-270	-0-	46	1	104	2	N	-0-					-0-
03	434	X	133	-0-	-301	-0-	60	1	73	2	N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	54	1	283	2	N	-0-					-0-
05	477	X	477	-0-	-0-	-0-	62	1	415	2	N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	58	1	378	2	N	-0-					-0-
07	341	X	333	-0-	-8	-0-	62	1	271	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

02	280	X	186	-0-	-94	-0-	186	3			N	-0-					28
03	279	X	219	-0-	-60	-0-	219	3			N	-0-					28
04	240	X	223	-0-	-17	-0-	223	3			N	-0-					28
05	254	X	254	-0-	-0-	-0-	254	3			N	-0-					28
*06	215	X	215	-0-	-0-	-0-	215	2			N	-0-					28
07	217	X	210	-0-	-7	-0-	210	2			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

02	896	X	839	-0-	-57	-0-	839	3			N	-0-					-0-
03	992	X	927	-0-	-65	-0-	927	3			N	-0-					-0-
04	930	X	826	-0-	-104	-0-	826	3			N	-0-					-0-
05	961	X	572	-0-	-389	-0-	572	3			N	-0-					-0-
*06	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

02	840	X	832	-0-	-8	-0-	832	3			N	-0-					37
03	930	X	859	-0-	-71	-0-	859	3			N	-0-					37
04	870	X	836	-0-	-34	-0-	836	3			N	-0-					37
05	930	X	794	-0-	-136	-0-	794	3			N	-0-					37
*06	900	X	498	-0-	-402	-0-	498	2			N	-0-					37
07	930	X	854	-0-	-76	-0-	854	2			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					55
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					55
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					55
*06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					55
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

02	504	N	7	-0-	-497	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

02	448	N	164	-0-	-284	-0-	164	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

02	1960	X	73	-0-	-1887	-0-	73	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	138	1	2332	3	N	-0-					-0-
04	3094	X	3094	-0-	-0-	-0-	236	1	2858	3	N	-0-					-0-
05	2466	X	2466	-0-	-0-	-0-	206	1	2260	3	N	-0-					-0-
06	2100	X	1404	-0-	-696	-0-	202	1	1202	3	N	-0-					-0-
07	2170	X	1634	-0-	-536	-0-	132	1	1502	3	N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3051	X	3051	-0-	-0-	-0-	126	1	2925	3	N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	194	1	2845	3	N	-0-					-0-
04	2748	X	2748	-0-	-0-	-0-	291	1	2457	3	N	-0-					-0-
05	3379	X	2330	-0-	-1049	-0-	245	1	2085	3	N	-0-					-0-
06	3270	X	2460	-0-	-810	-0-	241	1	2219	3	N	-0-					-0-
07	3379	X	3149	-0-	-230	-0-	240	1	2909	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					120
03	93	N	-0-	-0-	-93	-0-					N	-0-					120
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					120
07	8	N	-0-	-0-	-8	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					8
03	124	N	43	-0-	-81	-0-	43	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8
05	4	N	-0-	-0-	-4	-0-					N	-0-					8
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					8
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	91	-0-	-2373	-0-	11	1	80	2	N	-0-					100
03	2635	N	1597	-0-	-1038	-0-	164	1	1433	2	N	-0-					100
04	2401	N	2401	-0-	-0-	-0-	233	1	2168	2	N	-0-					100
05	2167	N	2167	-0-	-0-	-0-	241	1	1926	2	N	-0-					100
06	1560	N	1435	-0-	-125	-0-	192	1	1243	2	N	-0-					100
*07	2657	N	2657	-0-	-0-	-0-	248	1	2407	2	N	2	2	8			100
							2	9									

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4035	X	4035	-0-	-0-	-0-	109	1	3912	3	N	11					131
							2	4	12	9							
03	1568	X	1568	-0-	-0-	-0-	28	1	1515	3	N	22					153
							1	4	24	9							
04	3297	X	3297	-0-	-0-	-0-	98	1	3172	3	N	23					176
							2	4	25	9							
05	3639	X	3639	-0-	-0-	-0-	120	1	3517	3	N	-0-					176
							2	4									
06	3227	X	3227	-0-	-0-	-0-	101	1	3102	3	N	21					197
							1	4	23	9							
*07	3226	X	3226	-0-	-0-	-0-	109	1	3107	3	N	8					205
							1	4	9	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

02	588	N	448	-0-	-140	-0-	15	1	431	3	N	-0-					97
							2	4									
03	868	N	502	-0-	-366	-0-	10	1	491	3	N	-0-					97
							1	4									
04	570	N	507	-0-	-63	-0-	13	1	492	3	N	-0-					97
							2	4									
05	502	N	502	-0-	-0-	-0-	15	1	485	3	N	-0-					97
							2	4									
06	499	N	499	-0-	-0-	-0-	15	1	483	3	N	-0-					97
							1	4									
07	527	N	506	-0-	-21	-0-	16	1	489	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

02	168	X	112	-0-	-56	-0-	112	3			N	-0-					-0-
03	186	X	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	X	130	-0-	-118	-0-	130	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	806	N	382	-0-	-424	-0-	381	3	1	4	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	713	N	331	-0-	-382	-0-	331	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

02	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	2511	N	1830	-0-	-681	-0-	1829	3	1	4	N	-0-					-0-
04	2580	N	1975	-0-	-605	-0-	1975	3			N	-0-					-0-
05	2511	N	1595	-0-	-916	-0-	1595	3			N	-0-					-0-
06	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
*07	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
*06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1936	-0-	-220	-0-	102	1	1834	2	N	-0-					-0-
03	4016	X	4016	-0-	-0-	-0-	130	1	3886	2	N	-0-					-0-
04	2912	X	2912	-0-	-0-	-0-	121	1	2791	2	N	-0-					-0-
05	2387	X	2047	-0-	-340	-0-	71	1	1976	2	N	-0-					-0-
06	2310	X	965	-0-	-1345	-0-	69	1	896	2	N	-0-					-0-
07	2387	X	670	-0-	-1717	-0-	67	1	603	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
03	1736	N	1568	-0-	-168	-0-	130	1	1438	2	N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	130	1	1144	2	N	-0-					-0-
05	1519	N	1307	-0-	-212	-0-	130	1	1177	2	N	-0-					-0-
06	1530	N	310	-0-	-1220	-0-	100	1	210	2	N	-0-					-0-
07	1302	N	385	-0-	-917	-0-	109	1	276	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3912	X	3912	-0-	-0-	-0-	130	1	3782	2	N	-0-					-0-
03	4599	X	4599	-0-	-0-	-0-	130	1	4469	2	N	-0-					-0-
04	3914	X	3914	-0-	-0-	-0-	117	1	3797	2	N	-0-					-0-
05	2534	X	2534	-0-	-0-	-0-	130	1	2404	2	N	-0-					-0-
06	4479	X	4479	-0-	-0-	-0-	117	1	4362	2	N	-0-					-0-
*07	3557	X	3557	-0-	-0-	-0-	130	1	3427	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	972	-0-	-652	-0-	972	3			N	-0-					27
03	1581	N	1002	-0-	-579	-0-	1002	3			N	-0-					27
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					27
05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					27
*06	1371	N	1371	-0-	-0-	-0-	1153	2	218	9	N	198					225
07	1457	N	903	-0-	-554	-0-	901	2	2	9	N	2	187	1			40

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	#	2161	-0-	-611	-0-	2161	3			N	-0-					-0-
03	3069	#	2708	-0-	-361	-0-	2708	3			N	-0-					-0-
04	2700	#	2402	-0-	-298	-0-	2402	3			N	-0-					-0-
05	2790	#	2620	-0-	-170	-0-	2620	3			N	-0-					-0-
06	2700	#	2137	-0-	-563	-0-	2137	3			N	-0-					-0-
07	2697	#	1940	-0-	-757	-0-	1940	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	506	3	3	9	N	3					23
03	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4					27
04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					38
*05	961	N	961	-0-	-0-	-0-	955	3	6	9	N	5					43
*06	899	N	899	-0-	-0-	-0-	891	3	8	9	N	7					50
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					50

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	X	995	-0-	-237	-0-	56	1	938	2	N	1			65
							1	9							
03	1302	X	1265	-0-	-37	-0-	62	1	1203	2	N	-0-			65
04	1209	X	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-			65
05	1216	X	1216	-0-	-0-	-0-	62	1	1154	2	N	-0-			65
06	1230	X	656	-0-	-574	-0-	60	1	592	2	N	4			69
							4	9							
*07	1293	X	1293	-0-	-0-	-0-	46	1	1247	2	N	-0-			69

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

02	224	X	76	-0-	-148	-0-	76	2			N	-0-			-0-
03	155	X	97	-0-	-58	-0-	97	2			N	-0-			-0-
04	90	X	57	-0-	-33	-0-	57	2			N	-0-			-0-
05	93	X	88	-0-	-5	-0-	88	2			N	-0-			-0-
06	131	X	131	-0-	-0-	-0-	131	2			N	-0-			-0-
*07	129	X	129	-0-	-0-	-0-	129	2			N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

02	280	N	-0-	-0-	-280	-0-					N	-0-			62
03	1240	N	-0-	-0-	-1240	-0-					N	-0-			62
04	0	N	-0-	-0-	-0-	-0-					N	-0-			62
05	0	N	-0-	-0-	-0-	-0-					N	-0-			62
06	0	N	-0-	-0-	-0-	-0-					N	-0-			62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			14

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

02	2198	X	2198	-0-	-0-	-0-	2176	2	22	9	N	20			189
03	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37			226
04	2040	N	1255	-0-	-785	-0-	1248	2	7	9	N	6			232
05	2170	N	1408	-0-	-762	-0-	1386	2	22	9	N	20			252
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-			252
*07	1483	N	1483	-0-	-0-	-0-	1463	2	20	9	N	18			270

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	111	-0-	-169	-0-	111	2			N	-0-					-0-
03	310	X	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	120	X	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	124	X	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	X	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	X	122	-0-	-2	-0-	122	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-	76	1			42
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	167	-0-	-29	-0-	10	1	157	2	N	-0-					99
03	217	X	180	-0-	-37	-0-	10	1	170	2	N	-0-					99
04	210	X	169	-0-	-41	-0-	10	1	159	2	N	-0-					99
05	217	X	168	-0-	-49	-0-	10	1	158	2	N	-0-					99
06	180	X	155	-0-	-25	-0-	10	1	145	2	N	-0-					99
07	186	X	163	-0-	-23	-0-	10	1	153	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3387	-0-	-1	-0-	3387	2			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
04	3780	X	3046	-0-	-734	-0-	3046	2			N	-0-					-0-
05	3906	X	3089	-0-	-817	-0-	3089	2			N	-0-					-0-
06	3840	X	2554	-0-	-1286	-0-	2554	2			N	-0-					-0-
07	3968	X	2797	-0-	-1171	-0-	2797	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	3			Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
*07	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	8	131	1			53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	4	N	-0-	-0-	-4	-0-					N	-0-					110
05	7	N	-0-	-0-	-7	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	16	125	1			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7339	X	7339	-0-	-0-	-0-	197	1	7141	2	N	1					124
							1	9									
03	10466	X	10466	-0-	-0-	-0-	274	1	10183	2	N	8					132
							9	9									
04	10595	X	10595	-0-	-0-	-0-	299	1	10296	2	N	-0-					132
05	10394	X	10394	-0-	-0-	-0-	310	1	10075	2	N	8					140
							9	9									
06	10421	X	10421	-0-	-0-	-0-	304	1	10109	2	N	7					147
							8	9									
*07	10442	X	10442	-0-	-0-	-0-	310	1	10128	2	N	4					151
							4	9									

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	385	-0-	-147	-0-	385	2			N	-0-					85
03	403	N	80	-0-	-323	-0-	80	2			N	-0-					85
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
05	434	N	230	-0-	-204	-0-	230	2			N	-0-					85
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					85
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					248
03	0	N	-0-	-0-	-0-	-0-					N	-0-					248
04	0	N	-0-	-0-	-0-	-0-					N	-0-					248
05	0	N	-0-	-0-	-0-	-0-					N	-0-					248
06	0	N	-0-	-0-	-0-	-0-					N	-0-					248
07	0	N	-0-	-0-	-0-	-0-					N	-0-					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	683	2	3	9	N	3					99
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99
04	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11					110
05	775	N	535	-0-	-240	-0-	532	2	3	9	N	3					113
06	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5					118
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					118

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	198	-0-	-670	-0-	198	2			N	-0-					157
03	1612	N	502	-0-	-1110	-0-	502	2			N	-0-					157
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					157
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					157
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157
*07	1394	N	1394	-0-	-0-	-0-	1333	2	61	9	N	55	182	1			30

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

02	588	#	213	-0-	-375	B	-1349	210	2	3	9	N	3				96
03/01 BALANCING DATE STATUS ->			-1032		CANCELLED UNDERAGE ->		-317										
03	713	#	-0-	-0-	-713	B	-1745					N	-0-				96
04	690	#	227	-0-	-463	B	-2208	227	2			N	-0-				96
05	713	#	870	-0-	157	B	-2051	789	2	81	9	N	74				170
06	360	#	783	-0-	423	B	-1628	724	2	59	9	N	54				224
07	248	#	371	-0-	123	B	-1505	343	2	28	9	N	25				249

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

02	9905	X	9905	-0-	-0-	-0-	-0-	9905	3			N	-0-				20
03	10049	X	10049	-0-	-0-	-0-	-0-	10049	3			N	-0-				20
04	10193	X	10193	-0-	-0-	-0-	-0-	10193	3			N	-0-				20
05	11065	X	11065	-0-	-0-	-0-	-0-	11065	3			N	-0-				20
06	9660	X	9124	-0-	-536	-0-	-0-	9124	3			N	-0-				20
*07	10366	X	10366	-0-	-0-	-0-	-0-	10366	3			N	-0-				20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

02	10827	X	10827	-0-	-0-	-0-	-0-	10827	3			N	-0-				48
03	11672	X	11672	-0-	-0-	-0-	-0-	11672	3			N	-0-				48
04	11684	X	11684	-0-	-0-	-0-	-0-	11684	3			N	-0-				48
05	12501	X	12501	-0-	-0-	-0-	-0-	12501	3			N	-0-				48
06	11911	X	11911	-0-	-0-	-0-	-0-	11911	3			N	-0-				48
*07	11483	X	11483	-0-	-0-	-0-	-0-	11483	3			N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

02	3101	X	3101	-0-	-0-	-0-	-0-	3101	3			N	-0-				52
03	3596	X	2895	-0-	-701	-0-	-0-	2895	3			N	-0-				52
04	3480	X	2312	-0-	-1168	-0-	-0-	2312	3			N	-0-				52
05	3596	X	3110	-0-	-486	-0-	-0-	3110	3			N	-0-				52
06	3330	X	3237	-0-	-93	-0-	-0-	3237	3			N	-0-				52
07	3441	X	3171	-0-	-270	-0-	-0-	3171	3			N	-0-				52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

02	1120	X	1008	-0-	-112	-0-	-0-	1008	3			N	-0-				275
03	1113	X	1113	-0-	-0-	-0-	-0-	1113	3			N	-0-				275
04	1102	X	1102	-0-	-0-	-0-	-0-	1102	3			N	-0-				275
05	1253	X	1253	-0-	-0-	-0-	-0-	1253	3			N	-0-				275
06	1199	X	1199	-0-	-0-	-0-	-0-	1199	3			N	-0-				275
*07	1197	X	1197	-0-	-0-	-0-	-0-	1197	3			N	-0-				275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	4	X	-0-	-0-	-4	-0-					N	-0-					162
05	11	X	-0-	-0-	-11	-0-					N	-0-					162
06	11	X	2	-0-	-9	-0-	2	3			N	-0-					162
07	11	X	-0-	-0-	-11	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					40
03	1116	X	1027	-0-	-89	-0-	1027	3			N	-0-					40
04	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					40
05	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					40
06	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					40
07	1271	X	1064	-0-	-207	-0-	1064	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*09	1231	N	1231	-0-	-0-	-0-	1229	2	2	9	N	2	1	1	1	8	-0-
*10	1674	N	1274	-0-	-400	-0-	1274	2			N	-0-					-0-
*11	1440	N	838	-0-	-602	-0-	838	2			N	-0-					-0-
*12	1271	N	919	-0-	-352	-0-	919	2			N	-0-					-0-
*01	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*05	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*06	1290	N	1069	-0-	-221	-0-	1069	2			N	-0-					-0-
07	1581	N	839	-0-	-742	-0-	839	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

02	1262	N	1262	-0-	-0-	-0-	45	1	1217	2	N	-0-					82
03	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	N	-0-					82
04	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					82
05	1341	N	1341	-0-	-0-	-0-	45	1	1296	2	N	-0-					82
06	1014	N	1014	-0-	-0-	-0-	44	1	970	2	N	-0-					82
*07	1086	N	1086	-0-	-0-	-0-	39	1	1047	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

02	280	N	178	-0-	-102	-0-	37	1	141	2	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	45	1	171	2	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	45	1	123	2	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	45	1	178	2	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	44	1	136	2	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	39	1	149	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

02	1731	N	1731	-0-	-0-	-0-	45	1	1686	2	N	-0-					-0-
03	2325	N	2325	-0-	-0-	-0-	42	1	2283	2	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	N	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	45	1	2200	2	N	-0-					-0-
06	2250	N	2082	-0-	-168	-0-	44	1	2038	2	N	-0-					-0-
*07	1843	N	1843	-0-	-0-	-0-	45	1	1798	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2929	-0-	-0-	-0-	45	1	2884	2	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	45	1	3296	2	N	-0-					-0-
04	3000	X	2812	-0-	-188	-0-	33	1	2779	2	N	-0-					-0-
05	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					-0-
06	3000	X	2874	-0-	-126	-0-	45	1	2829	2	N	-0-					-0-
*07	3168	X	3168	-0-	-0-	-0-	39	1	3129	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

02	1232	X	1030	-0-	-202	-0-	54 2	1 9	974	2	N	2					187
03	1364	X	1101	-0-	-263	-0-	50	1	1051	2	N	-0-					187
04	1320	X	1181	-0-	-139	-0-	56	1	1125	2	N	-0-					187
05	1305	X	1305	-0-	-0-	-0-	56	1	1249	2	N	-0-					187
06	1176	X	1176	-0-	-0-	-0-	56	1	1120	2	N	-0-					187
*07	1286	X	1286	-0-	-0-	-0-	62	1	1224	2	N	-0-					187

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

02	532	N	474	-0-	-58	-0-	56	1	418	2	N	-0-					45
03	527	N	513	-0-	-14	-0-	62	1	451	2	N	-0-					45
04	510	N	499	-0-	-11	-0-	60	1	439	2	N	-0-					45
05	527	N	519	-0-	-8	-0-	62	1	457	2	N	-0-					45
06	510	N	499	-0-	-11	-0-	56	1	443	2	N	-0-					45
07	527	N	509	-0-	-18	-0-	56	1	453	2	N	-0-					45

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	860	-0-	-64	-0-	52	1	808	2	N	-0-					100
03	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					100
04	988	N	988	-0-	-0-	-0-	60	1	928	2	N	-0-					100
05	989	N	989	-0-	-0-	-0-	62	1	927	2	N	-0-					100
06	1050	N	941	-0-	-109	-0-	58	1	883	2	N	-0-					100
07	1023	N	952	-0-	-71	-0-	38	1	914	2	N	-0-					100

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

02	1008	N	981	-0-	-27	-0-	56	1	884	2	N	37					169
							41	9									
03	589	N	520	-0-	-69	-0-	28	1	411	2	N	74	196	1			47
							81	9									
04	907	N	907	-0-	-0-	-0-	54	1	836	2	N	15					62
							17	9									
05	1085	N	1007	-0-	-78	-0-	56	1	923	2	N	25					87
							28	9									
06	643	N	643	-0-	-0-	-0-	42	1	590	2	N	10					97
							11	9									
*07	947	N	947	-0-	-0-	-0-	62	1	881	2	N	4					101
							4	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

02	308	X	287	-0-	-21	-0-	56	1	231	2	N	-0-					95
03	341	X	339	-0-	-2	-0-	60	1	279	2	N	-0-					95
04	337	X	337	-0-	-0-	-0-	60	1	275	2	N	2	2	8			95
							2	9									
05	345	X	345	-0-	-0-	-0-	62	1	283	2	N	-0-					95
06	330	X	330	-0-	-0-	-0-	60	1	270	2	N	-0-					95
*07	344	X	344	-0-	-0-	-0-	56	1	288	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

02	1474	X	1474	-0-	-0-	-0-	84	1	1373	2	N	15	1	8			92
							17	9									
03	1737	X	1737	-0-	-0-	-0-	97	1	1628	2	N	11					103
							12	9									
04	1813	X	1813	-0-	-0-	-0-	94	1	1704	2	N	14					117
							15	9									
05	1898	X	1898	-0-	-0-	-0-	97	1	1790	2	N	10					127
							11	9									
06	1680	X	1571	-0-	-109	-0-	94	1	1470	2	N	6					133
							7	9									
*07	2375	X	2375	-0-	-0-	-0-	97	1	2263	2	N	14					147
							15	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					61
03	4454	X	4454	-0-	-0-	-0-	4443	2	11	9	N	10					71
04	4410	X	4235	-0-	-175	-0-	4226	2	9	9	N	8					79
05	4557	X	4484	-0-	-73	-0-	4415	2	69	9	N	63					142
06	4415	X	4415	-0-	-0-	-0-	4398	2	17	9	N	15					157
07	4464	X	4256	-0-	-208	-0-	4245	2	11	9	N	10					167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	475	-0-	-29	-0-	20 33	1 9	422	2	N	30					107
03	558	#	441	-0-	-117	-0-	24 33	1 9	384	2	N	30					137
04	540	#	498	-0-	-42	-0-	22 77	1 9	399	2	N	70	2	8			205
05	542	R	542	-0-	-0-	-0-	27 30	1 9	485	2	N	27	189	1	1	8	42
06	627	R	627	-0-	-0-	-0-	32 44	1 9	551	2	N	40					82
07	527	#	486	-0-	-41	-0-	25 36	1 9	425	2	N	33					115

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

02	113	N	113	-0-	-0-	-0-	32	1	81	2	N	-0-					121
03	155	N	136	-0-	-19	-0-	36	1	100	2	N	-0-					121
04	492	N	492	-0-	-0-	-0-	60	1	432	2	N	-0-					121
05	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					121
06	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					121
*07	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

02	2016 N	2016	-0-	-0-	-0-	92	1	1924	2	N	-0-					5
03	2108 N	1737	-0-	-371	-0-	100	1	1637	2	N	-0-					5
04	2400 N	1685	-0-	-715	-0-	86	1	1599	2	N	-0-					5
05	2232 N	1813	-0-	-419	-0-	97	1	1716	2	N	-0-					5
06	1680 N	1576	-0-	-104	-0-	88	1	1488	2	N	-0-					5
*07	1794 N	1794	-0-	-0-	-0-	99	1	1695	2	N	-0-					5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

02	112 N	-0-	-0-	-112	-0-					N	-0-					5
03	124 N	-0-	-0-	-124	-0-					N	-0-					5
04	0 N	-0-	-0-	-0-	-0-					N	-0-					5
05	0 N	-0-	-0-	-0-	-0-					N	-0-					5
06	0 N	-0-	-0-	-0-	-0-					N	-0-					5
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	928	-0-	-220	-0-	70	1	858	2	N	-0-					40
03	1349	N	1349	-0-	-0-	-0-	78	1	1271	2	N	-0-					40
04	1318	N	1318	-0-	-0-	-0-	75	1	1243	2	N	-0-					40
05	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					40
06	1320	N	1223	-0-	-97	-0-	58	1	1165	2	N	-0-					40
07	1364	N	1210	-0-	-154	-0-	5	1	1205	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	527	-0-	-61 B	-10111	527	2			N	-0-					43
03	620	#	586	-0-	-34 B	-10145	586	2			N	-0-					43
04	600	#	289	-0-	-311 B	-10456	289	2			N	-0-					43
05	620	#	-0-	-0-	-620 B	-11076					N	-0-					43
06	570	#	-0-	-0-	-570 B	-11646					N	-0-					43
07	589	#	-0-	-0-	-589 B	-12235					N	-0-					43

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					17
03	1081	N	1081	-0-	-0- B	-0-	1081	2			Y	-0-					17
04	630	N	423	-0-	-207 B	-0-	413	2	10	9	Y	9					26
05	482	N	482	-0-	-0- B	-0-	478	2	4	9	Y	4					30
06	480	N	341	-0-	-139 B	-0-	339	2	2	9	Y	2					32
07	434	N	276	-0-	-158 B	-0-	275	2	1	9	Y	1	27	1			6

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

02	4424	#	4299	-0-	-125	-0-	10	1	4289	2	N	-0-					196
03	5363	#	5150	-0-	-213	-0-	10	1	5042	2	N	89	176	1			109
							98	9									
04	5190	#	4762	-0-	-428	-0-	10	1	4730	2	N	20					129
							22	9									
05	5363	#	5217	-0-	-146	-0-	10	1	5189	2	N	16					145
							18	9									
06	5010	#	4342	-0-	-668	-0-	10	1	4309	2	N	21					166
							23	9									
07	5146	#	4827	-0-	-319	-0-	10	1	4799	2	N	16					182
							18	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

02	DLQ G-10		452	-0-	452	452	448	2	4	9	Y	4					29
03	DLQ G-10		493	-0-	493	945	492	2	1	9	Y	1					30
04	1482	R	537	-0-	-945	-0-	537	2			Y	-0-					30
05	589	#	561	-0-	-28	-0-	561	2			Y	-0-					30
06	480	#	474	-0-	-6	-0-	473	2	1	9	Y	1					31
*07	361	R	361	-0-	-0-	-0-	360	2	1	9	Y	1					32

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

02	448 N	293	-0-	-155	-0-	293	2			N	-0-					85
03	426 N	426	-0-	-0-	-0-	426	2			N	-0-					85
04	419 N	419	-0-	-0-	-0-	419	2			N	-0-					85
05	489 N	489	-0-	-0-	-0-	489	2			N	-0-					85
06	420 N	328	-0-	-92	-0-	328	2			N	-0-					85
07	434 N	346	-0-	-88	-0-	317	2	29	9	N	26	89	1			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	33	1			8

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	897	-0-	-55	-0-	56	1	841	2	N	-0-					184
03	1054	#	920	-0-	-134	-0-	60	1	860	2	N	-0-					184
04	1020	#	701	-0-	-319	-0-	60	1	610	2	N	28	28	8			184
							31	9									
05	1054	#	788	-0-	-266	-0-	62	1	716	2	N	9	9	8			184
							10	9									
06	960	#	636	-0-	-324	-0-	60	1	568	2	N	7	7	8			184
							8	9									
07	992	#	751	-0-	-241	-0-	56	1	692	2	N	3	3	8			184
							3	9									

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1381	-0-	-243	-0-	52	1	1328	2	N	1					39
							1	9									
03	1798	#	1465	-0-	-333	-0-	62	1	1402	2	N	1					40
							1	9									
04	1740	#	1405	-0-	-335	-0-	56	1	1345	2	N	4					44
							4	9									
05	1674	#	1072	-0-	-602	-0-	40	1	1032	2	N	-0-	44	5			-0-
06	1500	#	326	-0-	-1174	-0-	10	1	316	2	N	-0-					-0-
*07	2138	R	2138	-0-	-0-	-0-	62	1	2076	2	N	-0-					-0-

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	249	N	249	-0-	-0-	-0-	62	1	187	2	N	-0-					153
*09	217	N	217	-0-	-0-	-0-	46	1	171	2	N	-0-					153
*10	248	N	228	-0-	-20	-0-	54	1	174	2	N	-0-					153
*11	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					153
*12	272	N	272	-0-	-0-	-0-	62	1	210	2	N	-0-					153
*01	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					153
*02	252	N	247	-0-	-5	-0-	56	1	191	2	N	-0-					153
*03	279	N	260	-0-	-19	-0-	62	1	198	2	N	-0-					153
*04	270	N	245	-0-	-25	-0-	56	1	189	2	N	-0-					153
*05	279	N	269	-0-	-10	-0-	62	1	207	2	N	-0-					153
*06	240	N	234	-0-	-6	-0-	56	1	178	2	N	-0-					153
*07	248	N	243	-0-	-5	-0-	48	1	195	2	N	-0-					153

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	-0-	-0-	-310	-0-					N	-0-					17
04	285	N	285	-0-	-0-	-0-	282	2	3	9	N	3					20
05	308	N	308	-0-	-0-	-0-	3	1	305	2	N	-0-					20
*06	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	R	2036	-0-	-0-	-0-	10	1	2020	2	N	5					73
							6	9									
03	1931	R	1931	-0-	-0-	-0-	10	1	1869	2	N	47					120
							52	9									
04	1980	N	1795	-0-	-185	-0-	10	1	1773	2	N	11					131
							12	9									
05	2263	N	1995	-0-	-268	-0-	10	1	1981	2	N	4					135
							4	9									
06	1860	N	1669	-0-	-191	-0-	10	1	1658	2	N	1					136
							1	9									
07	1860	N	1657	-0-	-203	-0-	10	1	1647	2	N	-0-					136

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	#	2011	-0-	-201	-0-	2011	2			N	-0-					9
03	2449	#	2117	-0-	-332	-0-	2117	2			N	-0-					9
04	2280	#	2227	-0-	-53	-0-	2227	2			N	-0-					9
05	2356	#	2051	-0-	-305	-0-	2043	2	8	9	N	7					16
06	2250	R	2250	-0-	-0-	-0-	2250	2			N	-0-					16
*07	2377	R	2377	-0-	-0-	-0-	2344	2	33	9	N	30					46

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					46
03	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					46
04	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					46
05	1302	N	1101	-0-	-201	-0-	1101	2			Y	-0-					46
06	1200	N	767	-0-	-433	-0-	767	2			Y	-0-					46
07	1302	N	718	-0-	-584	-0-	718	2			Y	-0-					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
03	1674	N	1145	-0-	-529	-0-	1145	2			N	-0-					13
04	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					21
05	1717	N	1717	-0-	-0-	-0-	1716	2	1	9	N	1					22
*06	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					27
07	1674	N	1300	-0-	-374	-0-	1299	2	1	9	N	1					28

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	84	-0-	-2912	-0-	84	1			N	-0-					65
03	3317	X	3301	-0-	-16	-0-	339	1	2962	3	N	-0-					65
04	3918	X	3918	-0-	-0-	-0-	331	1	3587	3	N	-0-					65
05	3278	X	3278	-0-	-0-	-0-	342	1	2936	3	N	-0-					65
06	3932	X	3932	-0-	-0-	-0-	331	1	3601	3	N	-0-					65
07	4061	X	-0-	-0-	-4061	-0-					N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1042	-0-	-694	-0-	1039	2	3	9	N	3					112
03	1922	X	387	-0-	-1535	-0-	384	2	3	9	N	3					115
04	2010	X	1435	-0-	-575	-0-	1429	2	6	9	N	5					120
05	2077	X	1169	-0-	-908	-0-	1165	2	4	9	N	4					124
06	2010	X	1677	-0-	-333	-0-	1674	2	3	9	N	3					127
*07	1508	X	1508	-0-	-0-	-0-	1506	2	2	9	N	2					129

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	8	1	19	2	N	3					178
							3	9									
03	62	N	10	-0-	-52	-0-	8	1	2	9	N	2					180
04	60	N	-0-	-0-	-60	-0-					N	-0-					180
05	31	N	-0-	-0-	-31	-0-					N	-0-					180
06	10	N	-0-	-0-	-10	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	309	-0-	-195	-0-	32	1	277	2	N	-0-					220
03	558	X	35	-0-	-523	-0-	26	1	9	2	N	-0-					220
04	690	X	39	-0-	-651	-0-	20	1	19	2	N	-0-					220
05	713	X	63	-0-	-650	-0-	14	1	49	2	N	-0-					220
06	690	X	687	-0-	-3	-0-	36	1	651	2	N	-0-					220
07	341	X	39	-0-	-302	-0-	16	1	16	2	N	6	173	1			53
							7	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					139
03	1426	X	1059	-0-	-367	-0-	1059	2			N	-0-					139
04	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3					142
05	1615	X	1615	-0-	-0-	-0-	16	1	1599	2	N	-0-					142
*06	1540	X	1540	-0-	-0-	-0-	23	1	1516	2	N	1					143
							1	9									
*07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					143

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					200
03	217	N	-0-	-0-	-217	-0-					N	-0-					200
04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					201
05	312	N	312	-0-	-0-	-0-	3	1	308	2	N	1					202
							1	9									
*06	271	N	271	-0-	-0-	-0-	4	1	267	2	N	-0-					202
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	-0-	-0-	-252	-0-					N	2					206
03	279	X	137	-0-	-142	-0-	137	2			N	-0-					206
04	286	X	286	-0-	-0-	-0-	285	2	1	9	N	1					207
05	248	X	231	-0-	-17	-0-	2	1	228	2	N	1					208
							1	9									
*06	220	X	220	-0-	-0-	-0-	3	1	215	2	N	2					210
							2	9									
*07	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					210

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1726	-0-	-178	-0-	87	1	1633	2	N	5					30
							6	9									
03	2077	X	1873	-0-	-204	-0-	97	1	1746	2	N	27					57
							30	9									
04	1920	X	1774	-0-	-146	-0-	91	1	1670	2	N	12	56	1			13
							13	9									
05	1953	X	1589	-0-	-364	-0-	94	1	1480	2	N	14					27
							15	9									
06	1860	X	1336	-0-	-524	-0-	81	1	1254	2	N	1					28
							1	9									
07	1922	X	1883	-0-	-39	-0-	97	1	1773	2	N	12					40
							13	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	116	-0-	-416	-0-	52	1	64	2	N	-0-					200
03	465	X	91	-0-	-374	-0-	38	1	53	2	N	-0-					200
04	150	X	108	-0-	-42	-0-	58	1	50	2	N	-0-					200
05	124	X	96	-0-	-28	-0-	48	1	48	2	N	-0-					200
06	120	X	111	-0-	-9	-0-	42	1	65	2	N	4					204
							4	9									
*07	169	X	169	-0-	-0-	-0-	56	1	84	2	N	26	175	1			55
							29	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

02	840	N	791	-0-	-49	B	-0-	12	1	777	3	N	-0-						134
								2	4										
03/01 BALANCING DATE STATUS -> -0-																			
03	992	N	458	-0-	-534	B	-0-	7	1	436	3	N	12						146
								2	4	13	9								
04	1098	N	1098	-0-	-0-	B	-0-	19	1	1069	3	N	7						153
								2	4	8	9								
05	908	N	908	-0-	-0-	B	-0-	15	1	878	3	N	12						165
								2	4	13	9								
06	832	N	832	-0-	-0-	B	-0-	14	1	814	3	N	3	156	1				12
								1	4	3	9								
07	1147	N	960	-0-	-187	B	-0-	14	1	937	3	N	6						18
								2	4	7	9								

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

02	5	N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-						14
03/01 BALANCING DATE STATUS -> -0-																			
03	12	N	5	-0-	-7	B	-0-	2	1	3	2	N	-0-						14
04	11	N	11	-0-	-0-	B	-0-	2	1	9	2	N	-0-						14
05	5	N	-0-	-0-	-5	B	-0-					N	-0-						14
06	5	N	-0-	-0-	-5	B	-0-					N	-0-						14
07	11	N	-0-	-0-	-11	B	-0-					N	-0-						14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

02	308	N	302	-0-	-6	-0-	302	2			N	-0-					27
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					27
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					27
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					27
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					27
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

02	1092	N	1074	-0-	-18	-0-	1040	3	34	9	Y	31	26	1	1	8	22
03	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	Y	22	29	1	1	8	14
04	1288	N	1288	-0-	-0-	-0-	1224	3	64	9	Y	58	64	1	1	8	7
05	1267	N	1267	-0-	-0-	-0-	1249	3	18	9	Y	16	3	1	1	8	19
06	1244	N	1244	-0-	-0-	-0-	1221	3	23	9	Y	21	7	8			33
07	1333	N	1223	-0-	-110	-0-	1210	3	13	9	Y	12					45

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF. 11861 - 11924

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	47					139
03	527	N	375	-0-	-152	-0-	358	2	17	9	N	15					154
04	149	N	149	-0-	-0-	-0-	140	2	9	9	N	8					162
05	558	N	558	-0-	-0-	-0-	3	1	320	2	N	214	175	1			201
							235	9									
*06	594	N	594	-0-	-0-	-0-	3	1	181	2	N	373	531	1			43
							410	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	-0-	-0-	-1708	-0-					N	11					117
03	1891	N	1869	-0-	-22	-0-	1851	2	18	9	N	16	66	1			67
04	911	N	911	-0-	-0-	-0-	897	2	14	9	N	13					80
05	1991	N	1991	-0-	-0-	-0-	20	1	1957	2	N	13					93
							14	9									
*06	2238	N	2238	-0-	-0-	-0-	33	1	2196	2	N	8					101
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					110
03	198	N	198	-0-	-0-	-0-	187	2	11	9	N	10					120
04	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					121
05	405	N	405	-0-	-0-	-0-	4	1	400	2	N	1					122
							1	9									
*06	622	N	622	-0-	-0-	-0-	9	1	613	2	N	-0-					122
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372	-0-					N	35					70
03	1519	N	-0-	-0-	-1519	-0-					N	31					101
04	3000	N	3149	-0-	149	149	3108	2	41	9	N	37					138
05	2616	N	2467	-0-	-149	-0-	24	1	2401	2	N	38					176
							42	9									
*06	3046	X	3046	-0-	-0-	-0-	44	1	2965	2	N	34	170	1			40
							37	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	-0-	-0-	-2044	-0-					N	28					84
03	4129	X	4129	-0-	-0-	-0-	4071	2	58	9	N	53					137
04	2567	X	2567	-0-	-0-	-0-	2493	2	74	9	N	67					204
05	2607	X	2607	-0-	-0-	-0-	25	1	2526	2	N	51	185	1			70
							56	9									
*06	2970	X	2793	-0-	-177	-0-	40	1	2700	2	N	48					118
							53	9									
*07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					118

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	X	8	-0-	-4	-0-	8	2			N	-0-					17
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					17
04	12	X	9	-0-	-3	-0-	9	2			N	-0-					17
05	8	X	-0-	-0-	-8	-0-					N	-0-					17
06	8	X	-0-	-0-	-8	-0-					N	-0-					17
07	9	X	-0-	-0-	-9	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1029	-0-	-91	-0-	27	1	1000	3	N	-0-					141
							2	4									
03	1395	N	952	-0-	-443	-0-	16	1	935	3	N	-0-					141
							1	4									
04	1293	N	1293	-0-	-0-	-0-	38	1	1253	3	N	-0-					141
							2	4									
05	1297	N	1297	-0-	-0-	-0-	44	1	1251	3	N	-0-					141
							2	4									
06	930	N	864	-0-	-66	-0-	20	1	843	3	N	-0-					141
							1	4									
*07	1334	N	1334	-0-	-0-	-0-	27	1	1306	3	N	-0-					141
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	993	-0-	-127	-0-	993	3			N	-0-					132
03	1209	X	1114	-0-	-95	-0-	1108	3	6	9	N	5					137
04	1140	X	1092	-0-	-48	-0-	1075	3	17	9	N	15					152
05	1178	X	1101	-0-	-77	-0-	1101	3			N	-0-					152
06	1080	X	1040	-0-	-40	-0-	1040	3			N	-0-					152
07	1116	X	1090	-0-	-26	-0-	1090	3			N	-0-					152

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

02	868	N	855	-0-	-13	-0-	21	1	831	3	N	1					97
							2	4	1	9							
03	992	N	919	-0-	-73	-0-	18	1	882	3	N	16					113
							1	4	18	9							
04	953	N	953	-0-	-0-	-0-	26	1	908	3	N	15					128
							2	4	17	9							
05	975	N	975	-0-	-0-	-0-	28	1	939	3	N	5					133
							2	4	6	9							
06	911	N	911	-0-	-0-	-0-	23	1	873	3	N	13					146
							1	4	14	9							
07	992	N	669	-0-	-323	-0-	56	1	604	3	N	7					153
							1	4	8	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

02	2404	N	2404	-0-	-0-	-0-	63	1	2341	3	N	-0-					82
03	2497	N	2497	-0-	-0-	-0-	70	1	2427	3	N	-0-					82
04	2772	N	2772	-0-	-0-	-0-	68	1	2704	3	N	-0-					82
05	2358	N	2358	-0-	-0-	-0-	70	1	2288	3	N	-0-					82
06	2856	N	2856	-0-	-0-	-0-	68	1	2788	3	N	-0-					82
*07	3019	N	3019	-0-	-0-	-0-	70	1	2748	3	N	183	187	1			78
							201	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

02	1355	N	1355	-0-	-0-	-0-	21	1	1334	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-
05	1488	N	1295	-0-	-193	-0-	1295	3			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	1085	N	1064	-0-	-21	-0-	1064	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	R	1250	-0-	-0-	-0-	1193	2	57	9	N	52					101
03	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					104
04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					104
05	1840	R	1840	-0-	-0-	-0-	1838	2	2	9	N	2					106
06	1721	R	1721	-0-	-0-	-0-	1663	2	58	9	N	53					159
07	1519	#	1392	-0-	-127	-0-	1392	2			N	-0-	115	1			44

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	3668	X	3456	-0-	-212	-0-	101	1	3353	3	N	-0-					190
							2	4									
03	4061	X	3036	-0-	-1025	-0-	70	1	2965	3	N	-0-					190
							1	4									
04	3600	X	3217	-0-	-383	-0-	112	1	3103	3	N	-0-					190
							2	4									
05	3813	X	3677	-0-	-136	-0-	127	1	3538	3	N	9	186	1			13
							2	4	10	9							
06	3350	X	3350	-0-	-0-	-0-	96	1	3253	3	N	-0-					13
							1	4									
*07	3639	X	3639	-0-	-0-	-0-	84	1	3552	3	N	2					15
							1	4	2	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		81	-0-	81	81	13	1	68	2	N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	81					N	2	2	8			27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

02	868	N	434	-0-	-434	-0-	26	1	406	2	N	2					75
							2	9									
03	403	N	335	-0-	-68	-0-	20	1	298	2	N	15					90
							17	9									
04	870	N	870	-0-	-0-	-0-	36	1	826	2	N	7					97
							8	9									
05	2002	N	2002	-0-	-0-	-0-	60	1	1914	2	N	25					122
							28	9									
06	2118	N	2118	-0-	-0-	-0-	60	1	2029	2	N	26					148
							29	9									
*07	2141	N	2141	-0-	-0-	-0-	56	1	2053	2	N	29					177
							32	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					30
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					30
04	570	N	380	-0-	-190	-0-	380	2			N	-0-					30
05	496	N	410	-0-	-86	-0-	410	2			N	-0-					30
06	420	N	285	-0-	-135	-0-	285	2			N	-0-					30
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	#	3126	-0-	-290	-0-	128	1	2977	3	N	17					101
							2	4	19	9							
03	3782	#	3539	-0-	-243	-0-	75	1	3439	3	N	22					123
							1	4	24	9							
04	3539	R	3539	-0-	-0-	-0-	131	1	3394	3	N	11					134
							2	4	12	9							
05	4002	R	4002	-0-	-0-	-0-	155	1	3837	3	N	7					141
							2	4	8	9							
06	3466	R	3466	-0-	-0-	-0-	89	1	3357	3	N	17					158
							1	4	19	9							
07	3658	#	3197	-0-	-461	-0-	71	1	3112	3	N	12	162	1			8
							1	4	13	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	273	-0-	-539	-0-	2	1	269	3	N	-0-					69
							2	4									
03	329	N	329	-0-	-0-	-0-	2	1	326	3	N	-0-					69
							1	4									
04	3000	N	3466	-0-	466	466	59	1	3367	3	N	35					104
							1	4	39	9							
05	3100	N	2792	-0-	-308	158	65	1	2725	3	N	-0-					104
							2	4									
06	1973	N	1815	-0-	-158	-0-	29	1	1785	3	N	-0-					104
							1	4									
*07	3038	X	1738	-0-	-1300	-0-	26	1	1711	3	N	-0-					104
							1	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5490	-0-	-250	-0-	45	1	5445	2	N	-0-					-0-
03	6355	X	5210	-0-	-1145	-0-	45	1	5165	2	N	-0-					-0-
04	6150	X	5242	-0-	-908	-0-	45	1	5197	2	N	-0-					-0-
05	6355	X	4280	-0-	-2075	-0-	45	1	4235	2	N	-0-					-0-
06	6150	X	5614	-0-	-536	-0-	45	1	5569	2	N	-0-					-0-
07	6076	X	4782	-0-	-1294	-0-	39	1	4743	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					2
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					2
04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					2
05	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					2
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					2
07	1674	N	537	-0-	-1137	-0-	537	2			N	-0-					2

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	680	-0-	-384	-0-	24	1	651	3	N	3					87
							2	4	3	9							
03	1557	N	1557	-0-	-0-	-0-	32	1	1524	3	N	-0-					87
							1	4									
04	1761	N	1761	-0-	-0-	-0-	47	1	1693	3	N	17					104
							2	4	19	9							
05	1671	N	1671	-0-	-0-	-0-	49	1	1601	3	N	17					121
							2	4	19	9							
06	1500	N	1412	-0-	-88	-0-	39	1	1352	3	N	18					139
							1	4	20	9							
07	1829	N	828	-0-	-1001	-0-	16	1	799	3	N	11					150
							1	4	12	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

02	1932	N	1921	-0-	-11	-0-	1895	3	26	9	N	24					96
03	2139	N	2113	-0-	-26	-0-	2085	3	28	9	N	25					121
04	2113	N	2113	-0-	-0-	-0-	2081	3	32	9	N	29	130	1			20
05	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					45
06	2040	N	1993	-0-	-47	-0-	1961	3	32	9	N	29					74
07	2170	N	1592	-0-	-578	-0-	1567	3	25	9	N	23					97

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

02	11800	X	11800	-0-	-0-	-0-	183	1	11615	3	N	-0-					126
							2	4									
03	12310	X	12310	-0-	-0-	-0-	126	1	12183	3	N	-0-					126
							1	4									
04	13939	X	13939	-0-	-0-	-0-	205	1	13729	3	N	3					129
							2	4	3	9							
05	14669	X	14669	-0-	-0-	-0-	219	1	14448	3	N	-0-					129
							2	4									
06	14801	X	14801	-0-	-0-	-0-	185	1	14611	3	N	4					133
							1	4	4	9							
*07	15902	X	15902	-0-	-0-	-0-	177	1	15722	3	N	1					134
							2	4	1	9							

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2015 - PLUGGED 04/03/15

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	978	-0-	-86	-0-	968	3	10	9	N	9					38
03	1209	N	859	-0-	-350	-0-	845	3	14	9	N	13					51
04	950	N	950	-0-	-0-	-0-	946	3	4	9	N	4					55
05	1187	N	1187	-0-	-0-	-0-	1177	3	10	9	N	9					64
06	840	N	769	-0-	-71	-0-	763	3	6	9	N	5					69
*07	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	N	1					70

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	26	-0-	-310	-0-	21	1	5	2	N	-0-					106
03	341	N	25	-0-	-316	-0-	23	1	2	2	N	-0-					106
04	150	N	23	-0-	-127	-0-	23	1			N	-0-					106
05	31	N	23	-0-	-8	-0-	23	1			N	-0-					106
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					106
07	31	N	-0-	-0-	-31	-0-					N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	863	-0-	-117	-0-	56	1	807	2	N	-0-					35
03	1085	N	929	-0-	-156	-0-	62	1	867	2	N	-0-					35
04	960	N	833	-0-	-127	-0-	56	1	777	2	N	-0-					35
05	961	N	881	-0-	-80	-0-	42	1	839	2	N	-0-					35
06	900	N	674	-0-	-226	-0-	56	1	618	2	N	-0-					35
*07	868	N	485	-0-	-383	-0-	62	1	423	2	N	-0-	35	7			-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3679	X	3679	-0-	-0-	-0-	36	1	3643	2	N	-0-					59
03	3132	X	3132	-0-	-0-	-0-	22	1	3110	2	N	-0-					59
04	3496	X	3496	-0-	-0-	-0-	36	1	3460	2	N	-0-					59
05	3771	X	3771	-0-	-0-	-0-	56	1	3701	2	N	13					72
							14	9									
06	3468	X	3468	-0-	-0-	-0-	56	1	3404	2	N	7					79
							8	9									
*07	4595	X	4595	-0-	-0-	-0-	52	1	4510	2	N	30					109
							33	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	2	1	72	2	N	-0-					-0-
03	465	N	98	-0-	-367	-0-	4	1	94	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	4	1	111	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	16	1	115	2	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	18	1	113	2	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	10	1	123	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	506	-0-	-54	-0-	54	1	452	2	N	-0-					20
03	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-					20
04	570	N	562	-0-	-8	-0-	58	1	504	2	N	-0-					20
05	558	N	555	-0-	-3	-0-	60	1	495	2	N	-0-					20
06	542	N	542	-0-	-0-	-0-	58	1	484	2	N	-0-					20
*07	589	N	576	-0-	-13	-0-	54	1	522	2	N	-0-	20	7			-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	56	1	305	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	46	1	373	2	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					-0-
06	450	N	368	-0-	-82	-0-	56	1	312	2	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	62	1	347	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	546	-0-	-266	-0-	546	2			N	-0-					-0-
03	1147	N	718	-0-	-429	-0-	718	2			N	-0-					-0-
04	690	N	591	-0-	-99	-0-	591	2			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
06	690	N	547	-0-	-143	-0-	547	2			N	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1552	-0-	-44	-0-	10	1	1542	2	N	-0-					105
03	1788	N	1788	-0-	-0-	-0-	10	1	1778	2	N	-0-					105
04	1770	N	1345	-0-	-425	-0-	10	1	1335	2	N	-0-					105
05	1952	N	1952	-0-	-0-	-0-	10	1	1942	2	N	-0-					105
06	1740	N	633	-0-	-1107	-0-	10	1	623	2	N	-0-					105
*07	1817	N	1817	-0-	-0-	-0-	10	1	1807	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	370	-0-	-274	-0-	10	1	360	2	N	-0-					88
03	744	N	495	-0-	-249	-0-	10	1	485	2	N	-0-					88
04	786	N	786	-0-	-0-	-0-	10	1	776	2	N	-0-					88
05	786	N	786	-0-	-0-	-0-	10	1	773	2	N	3					91
							3	9									
06	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					91
07	806	N	779	-0-	-27	-0-	10	1	767	2	N	2					93
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	32	1	885	3	N	-0-					-0-
							2	4									
03	1116	N	1020	-0-	-96	-0-	21	1	998	3	N	-0-					-0-
							1	4									
04	930	N	735	-0-	-195	-0-	36	1	697	3	N	-0-					-0-
							2	4									
05	1023	N	896	-0-	-127	-0-	31	1	863	3	N	-0-					-0-
							2	4									
06	990	N	783	-0-	-207	-0-	22	1	760	3	N	-0-					-0-
							1	4									
*07	787	N	787	-0-	-0-	-0-	24	1	762	3	N	-0-					-0-
							1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

02	952	N	752	-0-	-200	-0-	752	2			N	-0-					187
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					187
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					187
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					187
06	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					187
07	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					154
03	3658	X	3380	-0-	-278	-0-	3380	2			N	-0-					154
04	5250	X	2830	-0-	-2420	-0-	2830	2			N	-0-					154
05	5425	X	2808	-0-	-2617	-0-	2808	2			N	-0-					154
06	5250	X	2675	-0-	-2575	-0-	2675	2			N	-0-					154
07	4092	X	2473	-0-	-1619	-0-	2473	2			N	-0-					154

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

02	533	N	533	-0-	-0-	-0-	6	1	525	3	N	-0-					5
							2	4									
03	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					5
							1	4									
04	624	N	624	-0-	-0-	-0-	7	1	615	3	N	-0-					5
							2	4									
05	636	N	636	-0-	-0-	-0-	9	1	625	3	N	-0-					5
							2	4									
06	600	N	600	-0-	-0-	-0-	7	1	592	3	N	-0-					5
							1	4									
07	651	N	628	-0-	-23	-0-	7	1	620	3	N	-0-					5
							1	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3644	X	3644	-0-	-0-	-0-	56	1	3588	2	N	-0-					5
03	3901	X	3901	-0-	-0-	-0-	52	1	3849	2	N	-0-					5
04	4083	X	4083	-0-	-0-	-0-	56	1	4027	2	N	-0-					5
05	4668	X	4668	-0-	-0-	-0-	62	1	4605	2	N	1	1	8			5
							1	9									
06	3900	X	3782	-0-	-118	-0-	56	1	3724	2	N	2	2	8			5
							2	9									
07	4216	X	3785	-0-	-431	-0-	56	1	3727	2	N	2	2	8			5
							2	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		1325	-0-	1325	1325	1325	2			N	-0-					56
04	14B2 EXT		2824	-0-	2824	4149	2824	2			N	-0-					56
05	14B2 EXT		43	-0-	43	4192	43	2			N	-0-					56
06	4771	X	579	-0-	-4192	-0-	579	2			N	-0-					56
*07	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					56

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7587	X	7587	-0-	-0-	-0-	7507	2	80	9	N	73					194
03	6634	X	6296	-0-	-338	-0-	6257	2	39	9	N	35	178	1			51
04	8461	X	8461	-0-	-0-	-0-	8408	2	53	9	N	48					99
05	7654	X	7654	-0-	-0-	-0-	7557	2	97	9	N	88					187
06	DLQ G-10		626	-0-	626	626	341	2	285	9	N	259	178	1			268
*07	10449	X	9823	-0-	-626	-0-	9823	2			N	-0-	35	7			233

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	637	-0-	-287	-0-	637	2			N	-0-					114
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					114
04	990	N	904	-0-	-86	-0-	904	2			N	-0-					114
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					114
06	1050	N	894	-0-	-156	-0-	894	2			N	-0-					114
07	930	N	728	-0-	-202	-0-	728	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	2					92
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	1	N	-0-	-0-	-1	-0-					N	-0-					92

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1108	-0-	-684	-0-	56	1	1052	2	N	-0-					20
03	1834	N	1834	-0-	-0-	-0-	62	1	1772	2	N	-0-					20
04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					20
05	1827	N	1827	-0-	-0-	-0-	58	1	1769	2	N	-0-					20
06	1887	N	1887	-0-	-0-	-0-	60	1	1826	2	N	1	1	8			20
							1	9									
*07	1648	N	1648	-0-	-0-	-0-	48	1	1600	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-					120
03	775	N	713	-0-	-62	-0-	58	1	655	2	N	-0-					120
04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					120
05	806	N	792	-0-	-14	-0-	56	1	736	2	N	-0-					120
06	805	N	805	-0-	-0-	-0-	56	1	749	2	N	-0-					120
*07	796	N	796	-0-	-0-	-0-	62	1	734	2	N	-0-					120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-					-0-
03	775	N	490	-0-	-285	-0-	31	1	459	2	N	-0-					-0-
04	630	N	578	-0-	-52	-0-	30	1	416	2	N	120					120
							132	9									
05	590	N	590	-0-	-0-	-0-	31	1	540	2	N	17					137
							19	9									
06	480	N	370	-0-	-110	-0-	30	1	340	2	N	-0-					137
*07	717	N	717	-0-	-0-	-0-	31	1	669	2	N	15					152
							17	9									

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					3
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					3
06	180	N	86	-0-	-94	-0-	86	2			N	-0-					3
*07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	2			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

02	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

02	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					204
03	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-					204
04	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-					204
05	280	N	280	-0-	-0-	B	-0-	280	2		N	-0-					204
*06	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-					204
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	-0-	-0-	-420 B	-12869					N	-0-					-0-
03	465	#	493	-0-	28 B	-12841	493	3			N	-0-					-0-
04	450	#	242	-0-	-208 B	-13049	242	3			N	-0-					-0-
05	434	#	497	-0-	63 B	-12986	497	3			N	-0-					-0-
06	480	#	409	-0-	-71 B	-13057	409	3			N	-0-					-0-
07	496	#	392	-0-	-104 B	-13161	392	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

02	2492	#	2347	-0-	-145 B	-54350	2347	3			N	-0-					-0-
03	2759	#	2490	-0-	-269 B	-54619	2490	3			N	-0-					-0-
04	2670	#	2300	-0-	-370 B	-54989	2300	3			N	-0-					-0-
05	2604	#	2312	-0-	-292 B	-55281	2312	3			N	-0-					-0-
06	2520	#	2362	-0-	-158 B	-55439	2362	3			N	-0-					-0-
07	2604	#	2351	-0-	-253 B	-55692	2351	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

02	1120	N	1009	-0-	-111	-0-	1005	2	4	9	N	4					82
03	1178	N	941	-0-	-237	-0-	935	2	6	9	N	5					87
04	1020	N	761	-0-	-259	-0-	758	2	3	9	N	3					90
05	1116	N	804	-0-	-312	-0-	801	2	3	9	N	3					93
06	900	N	612	-0-	-288	-0-	604	2	8	9	N	7					100
07	775	N	718	-0-	-57	-0-	718	2			N	-0-					100

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					15
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					15
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					15
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					15
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					15

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44 B	-2414	38	1	58	2	N	-0-					12
03	62	N	42	-0-	-20 B	-2414	22	1	20	2	N	-0-					12
04	90	N	177	-0-	87 B	-2327	40	1	137	2	N	-0-					12
05	93	N	187	-0-	94 B	-2233	62	1	125	2	N	-0-					12
06	30	N	218	-0-	188 B	-2045	60	1	158	2	N	-0-					12
07	186	N	276	-0-	90 B	-1955	62	1	214	2	N	-0-					12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					36
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					36
*06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					69
03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					69
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					69
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					69
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	#	738	-0-	-802	-0-	28	1	710	2	N	-0-					162
03	1705	#	756	-0-	-949	-0-	31	1	725	2	N	-0-					162
04	1680	#	1361	-0-	-319	-0-	1361	2			N	-0-					162
05	1736	#	961	-0-	-775	-0-	961	2			N	-0-					162
06	1680	#	1146	-0-	-534	-0-	30	1	1116	2	N	-0-					162
*07	2272	R	2272	-0-	-0-	-0-	31	1	2241	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	#	1130	-0-	-438	-0-	1104	3	26	9	N	24					64
03	1612	#	966	-0-	-646	-0-	925	3	41	9	N	37					101
04	1410	#	919	-0-	-491	-0-	912	3	7	9	N	6					107
05	1426	#	951	-0-	-475	-0-	951	3			N	-0-					107
06	1290	#	494	-0-	-796	-0-	479	3	15	9	N	14					121
07	1240	#	764	-0-	-476	-0-	685	3	79	9	N	72					193

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-
06	DLQ G-10		117	-0-	117	117	117	2			N	-0-					-0-
07	DLQ G-10		98	-0-	98	215	98	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

02	1484	X	1245	-0-	-239	-0-	1245	2			N	-0-					-0-
03	1643	X	1002	-0-	-641	-0-	1002	2			N	-0-					-0-
04	1350	X	1142	-0-	-208	-0-	1142	2			N	-0-					-0-
05	1395	X	1275	-0-	-120	-0-	1275	2			N	-0-					-0-
06	1320	X	1259	-0-	-61	-0-	1259	2			N	-0-					-0-
*07	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	545	-0-	-491	-0-	27	1	518	2	N	-0-					380
03	951	N	951	-0-	-0-	-0-	31	1	879	2	N	37					417
							41	9									
04	720	N	691	-0-	-29	-0-	28	1	601	2	N	56					473
							62	9									
05	812	N	812	-0-	-0-	-0-	31	1	722	2	N	54					527
							59	9									
06	930	N	684	-0-	-246	-0-	28	1	636	2	N	18	190	1			355
							20	9									
07	713	N	669	-0-	-44	-0-	31	1	630	2	N	7					362
							8	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	158	-0-	-66	-0-	102	1	56	3	Y	-0-					24
03	186	N	143	-0-	-43	-0-	102	1	41	3	Y	-0-					24
04	150	N	144	-0-	-6	-0-	102	1	42	3	Y	-0-					24
05	186	N	141	-0-	-45	-0-	102	1	39	3	Y	-0-					24
06	150	N	145	-0-	-5	-0-	102	1	43	3	Y	-0-					24
07	155	N	102	-0-	-53	-0-	102	1			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	1051	-0-	-41	-0-	56	1	995	2	N	-0-					12
03	1333	#	1316	-0-	-17	-0-	60	1	1256	2	N	-0-					12
04	1298	R	1298	-0-	-0-	-0-	60	1	1238	2	N	-0-					12
05	1333	#	1251	-0-	-82	-0-	60	1	1191	2	N	-0-					12
06	1260	#	1215	-0-	-45	-0-	60	1	1131	2	N	22					34
							24	9									
07	1333	#	1239	-0-	-94	-0-	62	1	1176	2	N	1					35
							1	9									

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1240	-0-	-132	-0-	56	1	1184	2	N	-0-					45
03	1591	X	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					45
04	1478	X	1478	-0-	-0-	-0-	60	1	1418	2	N	-0-					45
05	1465	X	1465	-0-	-0-	-0-	62	1	1403	2	N	-0-					45
06	1530	X	1392	-0-	-138	-0-	60	1	1332	2	N	-0-					45
07	1581	X	1505	-0-	-76	-0-	62	1	1426	2	N	15					60
							17	9									

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	X	858	-0-	-0-	-0-	28	1	830	2	N	-0-					57
03	1000	X	1000	-0-	-0-	-0-	31	1	969	2	N	-0-					57
04	998	X	998	-0-	-0-	-0-	30	1	968	2	N	-0-					57
05	992	X	915	-0-	-77	-0-	31	1	884	2	N	-0-					57
06	961	X	961	-0-	-0-	-0-	30	1	931	2	N	-0-					57
*07	1267	X	1267	-0-	-0-	-0-	31	1	1236	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	703	-0-	-109	-0-	54	1	649	2	N	-0-					17
03	943	N	943	-0-	-0-	-0-	60	1	883	2	N	-0-					17
04	963	N	963	-0-	-0-	-0-	58	1	905	2	N	-0-					17
05	973	N	973	-0-	-0-	-0-	62	1	911	2	N	-0-					17
06	932	N	932	-0-	-0-	-0-	60	1	869	2	N	3					20
							3	9									
07	992	N	956	-0-	-36	-0-	62	1	894	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1707	-0-	-253	-0-	54	1	1653	2	N	-0-					-0-
03	2246	N	2246	-0-	-0-	-0-	60	1	2186	2	N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	58	1	2013	2	N	-0-					-0-
05	2092	N	2092	-0-	-0-	-0-	62	1	2030	2	N	-0-					-0-
06	2160	N	2020	-0-	-140	-0-	60	1	1960	2	N	-0-					-0-
07	2139	N	2057	-0-	-82	-0-	62	1	1995	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1585	-0-	-11	-0-	1585	3			N	-0-					71
03	1767	X	1758	-0-	-9	-0-	1758	3			N	-0-					71
04	1710	X	1692	-0-	-18	-0-	1692	3			N	-0-					71
05	1767	X	1654	-0-	-113	-0-	1654	3			N	-0-					71
06	1710	X	1519	-0-	-191	-0-	1519	3			N	-0-					71
07	1767	X	1225	-0-	-542	-0-	1225	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4380	-0-	-1080	-0-	4380	3			N	-0-					40
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					40
04	5490	X	2730	-0-	-2760	-0-	2730	3			N	-0-					40
05	5673	X	3238	-0-	-2435	-0-	3238	3			N	-0-					40
06	5520	X	3118	-0-	-2402	-0-	3118	3			N	-0-					40
07	5704	X	3802	-0-	-1902	-0-	3802	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1763	-0-	-197	-0-	1763	3			N	-0-					144
03	2170	X	1247	-0-	-923	-0-	1247	3			N	-0-					144
04	2100	X	1058	-0-	-1042	-0-	1058	3			N	-0-					144
05	2046	X	1583	-0-	-463	-0-	1583	3			N	-0-					144
06	1980	X	1087	-0-	-893	-0-	1087	3			N	-0-					144
*07	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3754	-0-	-530	-0-	3754	3			N	-0-					59
03	4743	X	3392	-0-	-1351	-0-	3392	3			N	-0-					59
04	5906	X	5906	-0-	-0-	-0-	5906	3			N	-0-					59
05	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					59
06	5257	X	5257	-0-	-0-	-0-	5257	3			N	-0-					59
07	6107	X	5685	-0-	-422	-0-	5685	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	784	-0-	-756	-0-	782	3	2	9	N	2					92
03	1705	X	1459	-0-	-246	-0-	1459	3			N	-0-					92
04	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					92
05	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					92
06	1410	X	1252	-0-	-158	-0-	1252	3			N	-0-					92
07	1674	X	1655	-0-	-19	-0-	1655	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1023	-0-	-209	-0-	1023	2			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1457	N	1343	-0-	-114	-0-	1343	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2783	-0-	-241	-0-	2783	2			N	-0-					-0-
03	3224	X	2986	-0-	-238	-0-	2986	2			N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
05	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
06	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
07	3317	X	2866	-0-	-451	-0-	2866	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					27
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					27
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					27
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-	27	7			-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	268	-0-	-152	-0-	1	1	267	2	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	1	1	489	2	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	1	1	446	2	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					-0-
06	480	N	437	-0-	-43	-0-	1	1	436	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	1	1	450	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	805	-0-	-231	-0-	805	3			N	-0-					12
03	1178	N	903	-0-	-275	-0-	903	3			N	-0-					12
04	990	N	923	-0-	-67	-0-	923	3			N	-0-					12
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					12
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					12
07	961	N	878	-0-	-83	-0-	878	3			N	-0-					12

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	56	1	394	2	N	12					15
							13	9									
03	496	N	476	-0-	-20	-0-	42	1	434	2	N	-0-					15
04	480	N	434	-0-	-46	-0-	12	1	422	2	N	-0-					15
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					15
06	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					15
*07	472	N	472	-0-	-0-	-0-	62	1	410	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	56	1	364	2	N	-0-					8
03	1335	N	1335	-0-	-0-	-0-	62	1	1273	2	N	-0-					8
04	1996	N	1996	-0-	-0-	-0-	60	1	1936	2	N	-0-					8
05	2327	N	2327	-0-	-0-	-0-	62	1	2265	2	N	-0-					8
06	540	N	248	-0-	-292	-0-	14	1	234	2	N	-0-					8
07	558	N	149	-0-	-409	-0-	4	1	145	2	N	-0-					8

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	4	1	393	2	N	18					18
							20	9									
*06	240	N	240	-0-	-0-	-0-	4	1	236	2	N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	-0-	-0-	-868	-0-					N	-0-					50
03	775	N	-0-	-0-	-775	-0-					N	-0-					50
04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					50
05	127	N	127	-0-	-0-	-0-	1	1	126	2	N	-0-					50
*06	128	N	128	-0-	-0-	-0-	2	1	126	2	N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	298	-0-	-2	-0-	1	1	297	2	N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					77
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					77
06	930	N	827	-0-	-103	-0-	827	2			N	-0-					77
07	775	N	706	-0-	-69	-0-	706	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

02	362	N	362	-0-	-0-	-0-	10	1	352	2	N	-0-					60
03	434	N	403	-0-	-31	-0-	10	1	391	2	N	2					62
							2	9									
04	390	N	353	-0-	-37	-0-	10	1	343	2	N	-0-					62
05	403	N	349	-0-	-54	-0-	10	1	339	2	N	-0-					62
06	390	N	315	-0-	-75	-0-	10	1	285	2	N	18					80
							20	9									
*07	411	N	411	-0-	-0-	-0-	10	1	401	2	N	-0-					80

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

02	667	N	667	-0-	-0-	-0-	56	1	605	2	N	5					206
							6	9									
03	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4					210
							4	9									
04	750	N	686	-0-	-64	-0-	60	1	616	2	N	9	153	1			66
							10	9									
05	761	N	761	-0-	-0-	-0-	62	1	675	2	N	22					88
							24	9									
06	660	N	517	-0-	-143	-0-	10	1	500	2	N	6					94
							7	9									
*07	789	N	789	-0-	-0-	-0-	62	1	706	2	N	19					113
							21	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

02	28	X	-0-	-0-	-28	B	-0-				N	-0-					-0-
03	14	X	-0-	-0-	-14	B	-0-				N	-0-					-0-
04	14	X	-0-	-0-	-14	B	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					67
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0- B	-0-	1145	2	17	9	N	15					55
03	1298	N	1298	-0-	-0- B	-0-	1281	2	17	9	N	15					70
04	1263	N	1263	-0-	-0- B	-0-	1250	2	13	9	N	12					82
05	1279	N	1279	-0-	-0- B	-0-	1265	2	14	9	N	13					95
06	1249	N	1249	-0-	-0- B	-0-	1235	2	14	9	N	13					108
*07	1306	N	1306	-0-	-0- B	-0-	1295	2	11	9	N	10					118

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3490	-0-	-766 B	-0-	28	1	3422	2	N	36	1	8			262
							40	9									
03	4712	X	3861	-0-	-851 B	-0-	31	1	3812	2	N	16					278
							18	9									
04	4454	X	4454	-0-	-0- B	-0-	30	1	4392	2	N	29					307
							32	9									
05	4216	X	3691	-0-	-525 B	-0-	31	1	3640	2	N	18					325
							20	9									
06	4080	X	3797	-0-	-283 B	-0-	30	1	3738	2	N	26	187	1	1	8	163
							29	9									
07	4588	X	3996	-0-	-592 B	-0-	31	1	3944	2	N	19					182
							21	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	X	1401	-0-	-0- B	-0-	28	1	1373	2	N	-0-					113
03	1621	X	1621	-0-	-0- B	-0-	31	1	1558	2	N	29					142
							32	9									
04	1645	X	1645	-0-	-0- B	-0-	30	1	1615	2	N	-0-					142
05	1692	X	1692	-0-	-0- B	-0-	30	1	1648	2	N	13					155
							14	9									
06	1625	X	1625	-0-	-0- B	-0-	30	1	1592	2	N	3					158
							3	9									
*07	1775	X	1775	-0-	-0- B	-0-	31	1	1740	2	N	4					162
							4	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	-0-	-0-	-28	-0-					N	3					74
03	8	R	8	-0-	-0-	-0-	2	3	6	9	N	5					79
04	16	R	16	-0-	-0-	-0-	5	3	11	9	N	10					89
05	14	R	14	-0-	-0-	-0-	7	3	7	9	N	6					95
06	8	#	5	-0-	-3	-0-	3	3	2	9	N	2					97
07	31	#	-0-	-0-	-31	-0-					N	4					101

CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					119
03	31	#	24	-0-	-7	-0-	17	2	7	9	N	6	114	1			11
04	30	#	14	-0-	-16	-0-	14	2			N	-0-					11
05	31	#	16	-0-	-15	-0-	16	2			N	-0-					11
06	30	#	-0-	-0-	-30	-0-					N	-0-					11
07	31	#	-0-	-0-	-31	-0-					N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					20
03	434	N	391	-0-	-43	-0-	391	2			N	-0-					20
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					20
05	465	N	458	-0-	-7	-0-	458	2			N	-0-					20
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					20
07	651	N	492	-0-	-159	-0-	492	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	5030	-0-	-402	-0-	5030	2			N	-0-					-0-
03	6138	X	5507	-0-	-631	-0-	5507	2			N	-0-					-0-
04	5940	X	5633	-0-	-307	-0-	5633	2			N	-0-					-0-
05	6138	X	5531	-0-	-607	-0-	5531	2			N	-0-					-0-
06	5400	X	5186	-0-	-214	-0-	5186	2			N	-0-					-0-
07	5828	X	5634	-0-	-194	-0-	5634	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1643	N	1148	-0-	-495	-0-	1148	2			N	-0-					-0-
06	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
07	1240	N	517	-0-	-723	-0-	517	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	861	-0-	-343	-0-	861	2			N	-0-					-0-
03	1209	N	827	-0-	-382	-0-	827	2			N	-0-					-0-
04	990	N	545	-0-	-445	-0-	545	2			N	-0-					-0-
05	961	N	494	-0-	-467	-0-	494	2			N	-0-					-0-
06	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4525	-0-	-263	-0-	4525	2			N	-0-					58
03	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					58
04	4890	X	4780	-0-	-110	-0-	4780	2			N	-0-					58
05	5053	X	4769	-0-	-284	-0-	4769	2			N	-0-					58
06	4890	X	4550	-0-	-340	-0-	4550	2			N	-0-					58
07	5022	X	4592	-0-	-430	-0-	4592	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	686	-0-	-518	-0-	686	2			N	-0-					92
03	1271	N	368	-0-	-903	-0-	368	2			N	-0-					92
04	1140	N	379	-0-	-761	-0-	379	2			N	-0-					92
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					92
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					92
*07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
06	1170	N	1018	-0-	-152	-0-	1018	2			N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	983	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					104
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	13	N	-0-	-0-	-13	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4031	-0-	-253	-0-	45	1	3946	2	N	36					170
							40	9									
03	4588	X	4189	-0-	-399	-0-	45	1	4090	2	N	49					219
							54	9									
04	4950	X	3927	-0-	-1023	-0-	45	1	3759	2	N	112	181	1			150
							123	9									
05	5115	X	1352	-0-	-3763	-0-	16	1	1336	2	N	-0-					150
06	4950	X	2717	-0-	-2233	-0-	32	1	2653	2	N	29					179
							32	9									
07	4464	X	3705	-0-	-759	-0-	45	1	3643	2	N	15					194
							17	9									

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	90	-0-	-218	-0-	90	2			N	-0-					132
03	279	N	-0-	-0-	-279	-0-					N	-0-					132
04	0	W	-0-	-0-	-0-	-0-					N	-0-					132
05	0	W	47	-0-	47	47	47	2			N	-0-					132
06	0	W	161	-0-	161	208	161	2			N	-0-					132
07	0	W	154	-0-	154	362	154	2			N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

02	56	N	55	-0-	-1	B	-0-	55	3			N	-0-				65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-				65
04	60	N	52	-0-	-8	B	-0-	52	3			N	-0-				65
05	62	N	59	-0-	-3	B	-0-	59	3			N	-0-				65
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-				65
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-				65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

02	789	N	789	-0-	-0-	B	-0-	775	2	14	9	N	13				70
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0-	B	-0-	865	2	20	9	N	18				88
04	834	N	834	-0-	-0-	B	-0-	821	2	13	9	N	12				100
05	886	N	886	-0-	-0-	B	-0-	869	2	17	9	N	15				115
06	835	N	835	-0-	-0-	B	-0-	822	2	13	9	N	12				127
*07	851	N	851	-0-	-0-	B	-0-	837	2	14	9	N	13	117	1		23

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

02	980	N	976	-0-	-4	B	-0-	967	2	9	9	N	8				79
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0-	B	-0-	1143	2	11	9	N	10				89
04	1106	N	1106	-0-	-0-	B	-0-	1095	2	11	9	N	10				99
05	1124	N	1124	-0-	-0-	B	-0-	1113	2	11	9	N	10				109
06	1050	N	615	-0-	-435	B	-0-	612	2	3	9	N	3				112
07	1085	N	-0-	-0-	-1085	B	-0-					N	-0-	92	1		20

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

02	224	N	103	-0-	-121	B	-0-	103	2			N	-0-				9
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0-	B	-0-	377	2	21	9	N	19				28
04	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-				28
05	342	N	342	-0-	-0-	B	-0-	338	2	4	9	N	4				32
06	390	N	282	-0-	-108	B	-0-	274	2	8	9	N	7				39
*07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-				39

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
04	960	N	803	-0-	-157	-0-	803	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					39
03	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					39
04	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					39
05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					39
06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					39
*07	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					39

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

02	1680	N	1442	-0-	-238	-0-	28	1	1412	3	N	-0-					59
							2	4									
03	1333	N	1179	-0-	-154	-0-	16	1	1162	3	N	-0-					59
							1	4									
04	1062	N	1062	-0-	-0-	-0-	22	1	1038	3	N	-0-					59
							2	4									
05	1612	N	1300	-0-	-312	-0-	25	1	1269	3	N	4					63
							2	4	4	9							
06	1140	N	1008	-0-	-132	-0-	17	1	986	3	N	4					67
							1	4	4	9							
07	1085	N	21	-0-	-1064	-0-	20	1	1	4	N	-0-					67

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

02	308	N	288	-0-	-20	-0-	288	3			N	-0-					19
03	372	N	234	-0-	-138	-0-	234	3			N	-0-					19
04	420	N	180	-0-	-240	-0-	180	3			N	-0-					19
05	310	N	146	-0-	-164	-0-	146	3			N	-0-					19
06	240	N	179	-0-	-61	-0-	179	3			N	-0-					19
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

02	1679	N	1679	-0-	-0-	-0-	35	1	1644	3	N	-0-					164
03	1209	N	1101	-0-	-108	-0-	1101	3			N	-0-					164
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					164
05	1860	N	1237	-0-	-623	-0-	1237	3			N	-0-					164
06	1080	N	924	-0-	-156	-0-	770	3	154	9	N	140	140	1			164
*07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

02	1792	N	1449	-0-	-343	-0-	1449	3			N	-0-					57
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					57
04	450	N	367	-0-	-83	-0-	367	3			N	-0-					57
05	1612	N	614	-0-	-998	-0-	614	3			N	-0-					57
06	1170	N	514	-0-	-656	-0-	514	3			N	-0-					57
*07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	781	-0-	-787	-0-	781	3			N	-0-					39
03	1643	N	265	-0-	-1378	-0-	220	3	45	9	N	41	70	1			10
04	1560	N	1557	-0-	-3	-0-	1554	3	3	9	N	3					13
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					13
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					13
07	1612	N	1507	-0-	-105	-0-	1507	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1308	-0-	-456	-0-	1308	3			N	-0-					-0-
03	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-
06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-
07	1519	N	1465	-0-	-54	-0-	1465	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1778	-0-	-126	-0-	42	1	1736	3	N	-0-					55
03	2108	N	1665	-0-	-443	-0-	1665	3			N	-0-					55
04	1290	N	979	-0-	-311	-0-	896	3	83	9	N	75					130
05	1984	N	495	-0-	-1489	-0-	495	3			N	-0-					130
06	1620	N	834	-0-	-786	-0-	831	3	3	9	N	3					133
*07	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					133

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1489	X	1489	-0-	-0-	-0-	39	1	1450	3	N	-0-					86
03	1446	X	1446	-0-	-0-	-0-	39	1	1407	3	N	-0-					86
04	1515	X	1515	-0-	-0-	-0-	26	1	1471	3	N	16					102
							18	9									
05	1334	X	1334	-0-	-0-	-0-	286	1	1048	3	N	-0-					102
06	1777	X	1777	-0-	-0-	-0-	312	1	1455	3	N	9					111
							10	9									
*07	1716	X	1716	-0-	-0-	-0-	299	1	1417	3	N	-0-					111

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	14	126	1			27
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					62
03	713	N	530	-0-	-183	-0-	530	3			N	-0-					62
04	570	N	455	-0-	-115	-0-	455	3			N	-0-					62
05	620	N	449	-0-	-171	-0-	449	3			N	-0-					62
06	510	N	448	-0-	-62	-0-	420	3	28	9	N	25					87
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	54	1	59	2	N	-0-					28
03	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					28
04	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					28
05	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					28
06	120	N	119	-0-	-1	-0-	58	1	61	2	N	-0-					28
07	155	N	134	-0-	-21	-0-	60	1	74	2	N	-0-					28

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2236	-0-	-228	-0-	2236	2			N	-0-					48
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					48
04	2640	X	2398	-0-	-242	-0-	2398	2			N	-0-					48
05	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					48
06	2640	N	2485	-0-	-155	-0-	2485	2			N	-0-					48
07	2480	N	2378	-0-	-102	-0-	2378	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					25
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					25
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25
07	403	N	294	-0-	-109	-0-	294	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

02	448	N	32	-0-	-416	-0-	32	2			N	-0-					172
03	341	N	-0-	-0-	-341	-0-					N	-0-					172
04	570	N	1	-0-	-569	-0-	1	2			N	-0-					172
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					172
*06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					172
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

02	1652	N	1450	-0-	-202	-0-	1450	2			N	-0-					24
03	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					24
04	1650	N	1629	-0-	-21	-0-	1629	2			N	-0-					24
05	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					24
*06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					24
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

02	728	N	186	-0-	-542	-0-	80	1	106	2	N	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	362	1	1179	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	322	1	685	2	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	182	1	340	2	N	-0-					-0-
06	1500	N	845	-0-	-655	-0-	288	1	557	2	N	-0-					-0-
07	1054	N	88	-0-	-966	-0-	27	1	61	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	260	-0-	-1280	-0-	38	1	222	2	N	-0-					-0-
03	1891	N	10	-0-	-1881	-0-	4	1	6	2	N	-0-					-0-
04	810	N	13	-0-	-797	-0-	1	1	12	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	10	N	2	-0-	-8	-0-	1	1	1	2	N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					187
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	728	-0-	-280	-0-	728	3			N	-0-					97
03	1085	#	783	-0-	-302	-0-	783	3			N	-0-					97
04	960	#	741	-0-	-219	-0-	741	3			N	-0-					97
05	992	#	772	-0-	-220	-0-	772	3			N	-0-					97
06	900	#	749	-0-	-151	-0-	749	3			N	-0-					97
07	806	#	753	-0-	-53	-0-	753	3			N	-0-					97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

02	168	#	166	-0-	-2	-0-	166	3			N	-0-					97
03	217	#	179	-0-	-38	-0-	179	3			N	-0-					97
04	210	#	174	-0-	-36	-0-	174	3			N	-0-					97
05	217	#	176	-0-	-41	-0-	176	3			N	-0-					97
06	180	#	169	-0-	-11	-0-	169	3			N	-0-					97
07	186	R	186	-0-	-0-	-0-	186	3			N	-0-					97

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

02	560	#	464	-0-	-96	-0-	451	2	13	9	N	12					147
03	620	#	599	-0-	-21	-0-	580	2	19	9	N	17					164
04	587	R	587	-0-	-0-	-0-	559	2	28	9	N	25					189
05	612	R	612	-0-	-0-	-0-	588	2	24	9	N	22					211
06	615	R	615	-0-	-0-	-0-	576	2	39	9	N	35					246
07	620	#	588	-0-	-32	-0-	588	2			N	-0-	177	1			69

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

02	1445	R	1445	-0-	-0-	-0-	1365	3	80	9	N	73					169
03	1472	R	1472	-0-	-0-	-0-	1419	3	53	9	N	48					217
04	1366	R	1366	-0-	-0-	-0-	1316	3	50	9	N	45					262
05	1300	R	1300	-0-	-0-	-0-	1261	3	39	9	N	35	160	1			137
06	1107	R	1107	-0-	-0-	-0-	1087	3	20	9	N	18					155
*07	1357	R	1357	-0-	-0-	-0-	1322	3	35	9	N	32	167	1			20

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

02	84	#	59	-0-	-25	-0-	59	2			N	-0-					146
03	93	#	58	-0-	-35	-0-	58	2			N	-0-					146
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					146
05	93	#	49	-0-	-44	-0-	49	2			N	-0-					146
06	90	#	39	-0-	-51	-0-	39	2			N	-0-					146
07	62	#	34	-0-	-28	-0-	34	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

02	3724	R	3724	-0-	-0-	-0-	3723	3	1	9	N	1					143
03	4563	R	4563	-0-	-0-	-0-	4563	3			N	-0-					143
04	4296	R	4296	-0-	-0-	-0-	4277	3	19	9	N	17					160
05	4340	R	4340	-0-	-0-	-0-	4334	3	6	9	N	5	165	1			-0-
06	4034	R	4034	-0-	-0-	-0-	4021	3	13	9	N	12					12
*07	4008	R	4008	-0-	-0-	-0-	3985	3	23	9	N	21					33

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

02	268 R	268	-0-	-0-	-0-	268	2			N	-0-					120
03	237 R	237	-0-	-0-	-0-	237	2			N	-0-					120
04	210 #	8	-0-	-202	-0-	8	2			N	-0-					120
05	310 #	41	-0-	-269	-0-	41	2			N	-0-					120
06	300 #	232	-0-	-68	-0-	232	2			N	-0-					120
07	310 #	-0-	-0-	-310	-0-					N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

02	852 R	852	-0-	-0-	-0-	852	2			N	-0-					6
03	925 R	925	-0-	-0-	-0-	925	2			N	-0-					6
04	900 #	816	-0-	-84	-0-	816	2			N	-0-					6
05	930 #	870	-0-	-60	-0-	870	2			N	-0-					6
06	900 #	873	-0-	-27	-0-	873	2			N	-0-					6
*07	930 #	837	-0-	-93	-0-	837	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

02	1064 #	740	-0-	-324	-0-	740	2			N	-0-					67
03	990 R	990	-0-	-0-	-0-	990	2			N	-0-					67
04	936 R	936	-0-	-0-	-0-	936	2			N	-0-					67
05	1172 R	1172	-0-	-0-	-0-	1172	2			N	-0-					67
06	960 #	508	-0-	-452	-0-	508	2			N	-0-					67
07	992 #	951	-0-	-41	-0-	951	2			N	-0-					67

JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					105
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					105
04	570	N	507	-0-	-63	-0-	507	3			N	-0-					105
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					105
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					105
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					64
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					64
05	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					64
06	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					64
*07	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1048	-0-	-44	-0-	42	1	1006	3	N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1170	N	1082	-0-	-88	-0-	1082	3			N	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1140	-0-	-8	-0-	1140	2			N	-0-					27
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					27
04	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					27
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					27
06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					27
*07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1927	-0-	-61	-0-	1927	2			Y	-0-					279
03	2139	N	2131	-0-	-8	-0-	2131	2			Y	-0-					279
04	2130	N	2113	-0-	-17	-0-	2113	2			Y	-0-					279
05	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					279
06	2040	N	2039	-0-	-1	-0-	2039	2			Y	-0-					279
*07	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					279
02	2268	N	2261	-0-	-7	-0-	26	1	2229	2	N	5					72
							6	9									
03	2440	N	2440	-0-	-0-	-0-	31	1	2396	2	N	12					84
							13	9									
04	2680	N	2680	-0-	-0-	-0-	30	1	2647	2	N	3					87
							3	9									
05	2511	N	2364	-0-	-147	-0-	27	1	2298	2	N	35					122
							39	9									
06	2370	N	2081	-0-	-289	-0-	26	1	2033	2	N	20					142
							22	9									
07	2511	N	2374	-0-	-137	-0-	28	1	2316	2	N	27					169
							30	9									

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					81
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					81
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					81
05	434	N	297	-0-	-137	-0-	297	2			N	-0-					81
06	360	N	16	-0-	-344	-0-	16	2			N	-0-					81
07	279	N	-0-	-0-	-279	-0-					N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					48
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					48
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					48
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					48
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					48
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

02	616	N	466	-0-	-150	-0-	466	2			N	-0-					70
03	682	N	508	-0-	-174	-0-	508	2			N	-0-					70
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					70
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					70
06	480	N	260	-0-	-220	-0-	260	2			N	-0-					70
07	558	N	431	-0-	-127	-0-	431	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

02	1232	N	1139	-0-	-93	-0-	375	1	668	2	N	87					129
							96	9									
03	1457	N	979	-0-	-478	-0-	345	1	598	2	N	33					162
							36	9									
04	1290	N	1230	-0-	-60	-0-	435	1	765	2	N	27					189
							30	9									
05	1356	N	1356	-0-	-0-	-0-	465	1	891	2	N	-0-					189
06	960	N	823	-0-	-137	-0-	315	1	508	2	N	-0-					189
07	1271	N	913	-0-	-358	-0-	375	1	492	2	N	42	186	1			45
							46	9									

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

02	1176	N	1010	-0-	-166	-0-	10	1	996	2	N	4					192
							4	9									
03	1240	N	1195	-0-	-45	-0-	10	1	1173	2	N	11					203
							12	9									
04	1800	N	1800	-0-	-0-	-0-	10	1	1786	2	N	4					207
							4	9									
05	1156	N	1156	-0-	-0-	-0-	10	1	1127	2	N	17	196	1			28
							19	9									
06	1485	N	1485	-0-	-0-	-0-	10	1	1456	2	N	17					45
							19	9									
07	1860	N	1513	-0-	-347	-0-	10	1	1496	2	N	6					51
							7	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	518	-0-	-350	-0-	15	1	503	2	N	-0-					76
03	899	N	338	-0-	-561	-0-	15	1	321	2	N	2					78
							2	9									
04	541	N	541	-0-	-0-	-0-	15	1	526	2	N	-0-					78
05	589	N	518	-0-	-71	-0-	15	1	503	2	N	-0-					78
06	616	N	616	-0-	-0-	-0-	15	1	601	2	N	-0-					78
*07	988	N	988	-0-	-0-	-0-	15	1	973	2	N	-0-					78

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	490	-0-	-266	-0-	10	1	480	2	N	-0-					31
03	558	N	483	-0-	-75	-0-	10	1	469	2	N	4					35
							4	9									
04	788	N	788	-0-	-0-	-0-	10	1	772	2	N	5					40
							6	9									
05	560	N	560	-0-	-0-	-0-	10	1	550	2	N	-0-					40
06	853	N	853	-0-	-0-	-0-	10	1	840	2	N	3					43
							3	9									
*07	885	N	885	-0-	-0-	-0-	10	1	872	2	N	3					46
							3	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2271	-0-	-109	-0-	2271	2			N	-0-					114
03	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					114
04	2550	X	2292	-0-	-258	-0-	2292	2			N	-0-					114
05	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					114
*06	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					114
*07	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH 9528 PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1161	-0-	1161	6211	1011	2	150	9	N	136	188	1			297
03	7658	X	1447	-0-	-6211	-0-	1447	2			N	-0-	195	1			102
04	1204	X	1204	-0-	-0-	-0-	938	2	266	9	N	242					344
05	1513	N	1513	-0-	-0-	-0-	1169	2	344	9	N	313	373	1			284
06	2367	N	2367	-0-	-0-	-0-	2227	2	140	9	N	127	187	1			224
*07	2499	N	2499	-0-	-0-	-0-	2260	2	239	9	N	217	182	1			259

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4871	X	4871	-0-	-0-	-0-	4770	2	101	9	N	92					212
03	5055	X	5055	-0-	-0-	-0-	4955	2	100	9	N	91	193	1			110
04	4762	X	4762	-0-	-0-	-0-	4617	2	145	9	N	132					242
05	5086	X	5086	-0-	-0-	-0-	4959	2	127	9	N	115	187	1			170
06	4921	X	4921	-0-	-0-	-0-	4810	2	111	9	N	101	186	1			85
*07	5078	X	5078	-0-	-0-	-0-	4962	2	116	9	N	105					190

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

02	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*07	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

02	952	N	935	-0-	-17	-0-	935	2			N	-0-					202
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					202
04	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					205
05	2697	N	2697	-0-	-0-	-0-	2684	2	13	9	N	12					217
06	2199	N	2199	-0-	-0-	-0-	2179	2	20	9	N	18	195	1			40
*07	1751	N	1751	-0-	-0-	-0-	1738	2	13	9	N	12					52

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					180
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					180
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					180
05	2480	N	1333	-0-	-1147	-0-	1333	2			N	-0-					180
06	2310	N	297	-0-	-2013	-0-	297	2			N	-0-					180
*07	3022	N	3022	-0-	-0-	-0-	3022	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

02	4110	X	4110	-0-	-0-	-0-	4109	2	1	9	N	1					187
03	3307	X	3307	-0-	-0-	-0-	3282	2	25	9	N	23	181	1			29
04	2827	X	2827	-0-	-0-	-0-	2819	2	8	9	N	7					36
05	141662	X	141662	-0-	-0-	-0-	141653	2	9	9	N	8					44
06	3114	X	3114	-0-	-0-	-0-	3103	2	11	9	N	10					54
*07	3374	X	3374	-0-	-0-	-0-	3365	2	9	9	N	8					62

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

02	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					59
03	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7					66
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					66
05	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2					68
06	2412	N	2412	-0-	-0-	-0-	2406	2	6	9	N	5					73
*07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					73

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					119
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					119
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					119
05	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					119
06	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					119
07	1798	N	1577	-0-	-221	-0-	1577	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					7
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					7
05	403	N	251	-0-	-152	-0-	251	2			N	-0-					7
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					7
07	403	N	244	-0-	-159	-0-	244	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11674	X	2992	-0-	-8682	-0-	2958	2	34	9	N	31					206
03	3720	X	3562	-0-	-158	-0-	3504	2	58	9	N	53	192	1			67
04	3600	X	3337	-0-	-263	-0-	3315	2	22	9	N	20					87
05	3720	X	2233	-0-	-1487	-0-	2226	2	7	9	N	6					93
06	3450	X	3051	-0-	-399	-0-	3032	2	19	9	N	17					110
*07	3673	X	3673	-0-	-0-	-0-	3654	2	19	9	N	17					127

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					121
03	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					121
04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					121
05	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					121
06	2117	N	2117	-0-	-0-	-0-	186	1	1931	2	N	-0-					121
*07	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	691	-0-	-317	-0-	691	2			N	-0-					115
03	992	N	912	-0-	-80	-0-	912	2			N	-0-					115
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					115
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					115
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					115
07	899	N	801	-0-	-98	-0-	801	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					89
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					89
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					89
05	2	N	-0-	-0-	-2	-0-					N	-0-					89
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89
*07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

02	1428	#	966	-0-	-462	-0-	134 1 2 9	830	2	N	2						110
03	1724	R	1724	-0-	-0-	-0-	134 1 1 9	1589	2	N	1						111
04	1639	R	1639	-0-	-0-	-0-	134 1 13 9	1492	2	N	12						123
05	1488	#	1443	-0-	-45	-0-	134 1 13 9	1296	2	N	12						135
06	1680	#	1420	-0-	-260	-0-	134 1 6 9	1280	2	N	5						140
07	1736	#	1463	-0-	-273	-0-	134 1 7 9	1322	2	N	6						146

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

02	625	R	625	-0-	-0-	-0-	616 2	9	9	N	8						113
03	682	#	603	-0-	-79	-0-	603 2			N	-0-						113
04	660	#	577	-0-	-83	-0-	577 2			N	-0-						113
05	682	#	340	-0-	-342	-0-	340 2			N	-0-						113
06	660	#	440	-0-	-220	-0-	440 2			N	-0-						113
07	682	#	676	-0-	-6	-0-	676 2			N	-0-						113

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

02	1428	#	1399	-0-	-29	-0-	1386 2	13	9	N	12						55
03	1581	#	1547	-0-	-34	-0-	1533 2	14	9	N	13						68
04	1530	#	1494	-0-	-36	-0-	1470 2	24	9	N	22						90
05	1550	#	1521	-0-	-29	-0-	1495 2	26	9	N	24						114
06	1500	#	1470	-0-	-30	-0-	1436 2	34	9	N	31						145
07	1550	#	1503	-0-	-47	-0-	1475 2	28	9	N	25						170

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

02	959	N	959	-0-	-0-	-0-	959 3			N	-0-						23
03	744	N	683	-0-	-61	-0-	683 3			N	-0-						23
04	806	N	806	-0-	-0-	-0-	806 3			N	-0-						23
05	1054	N	774	-0-	-280	-0-	774 3			N	-0-						23
06	708	N	708	-0-	-0-	-0-	708 3			N	-0-						23
07	837	N	698	-0-	-139	-0-	698 3			N	-0-						23

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					54
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					54
04	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					54
05	2267	N	2267	-0-	-0-	-0-	2164	2	103	9	N	94					148
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					148
07	1550	N	523	-0-	-1027	-0-	523	2			N	-0-					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	221	-0-	-395	-0-	221	2			N	-0-					58
03	713	N	506	-0-	-207	-0-	506	2			N	-0-					58
04	690	N	537	-0-	-153	-0-	537	2			N	-0-					58
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					58
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					58
*07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	28	1	811	2	N	-0-					223
03	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					223
04	868	N	868	-0-	-0-	-0-	58	1	810	2	N	-0-					223
05	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					223
06	971	N	971	-0-	-0-	-0-	74	1	897	2	N	-0-					223
07	899	N	872	-0-	-27	-0-	73	1	799	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2981	R	2981	-0-	-0-	-0-	2968	2	13	9	N	12					214
03	3201	R	3201	-0-	-0-	-0-	3194	2	7	9	N	6					220
04	3088	R	3088	-0-	-0-	-0-	3067	2	21	9	N	19					239
05	3049	R	3049	-0-	-0-	-0-	3046	2	3	9	N	3					242
06	3020	R	3020	-0-	-0-	-0-	3007	2	13	9	N	12	188	1			66
07	2170	#	2109	-0-	-61	-0-	2105	2	4	9	N	4					70

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	#	1825	-0-	-191	-0-	1822	2	3	9	N	3					162
03	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					162
04	2130	#	2104	-0-	-26	-0-	2095	2	9	9	N	8					170
05	2201	#	2161	-0-	-40	-0-	2159	2	2	9	N	2					172
06	2130	#	1789	-0-	-341	-0-	1779	2	10	9	N	9					181
07	2170	#	1087	-0-	-1083	-0-	1086	2	1	9	N	1					182

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	563	-0-	-53	-0-	553	2	10	9	N	9					27
03	682	#	625	-0-	-57	-0-	612	2	13	9	N	12					39
04	600	#	580	-0-	-20	-0-	571	2	9	9	N	8					47
05	620	#	616	-0-	-4	-0-	606	2	10	9	N	9					56
06	600	#	584	-0-	-16	-0-	575	2	9	9	N	8					64
07	620	#	597	-0-	-23	-0-	587	2	10	9	N	9					73

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	-0-	-0-	-308	-0-					N	-0-					91
03	155	#	-0-	-0-	-155	-0-					N	-0-					91
04	0	#	-0-	-0-	-0-	-0-					N	-0-					91
05	0	#	-0-	-0-	-0-	-0-					N	-0-					91
06	0	#	-0-	-0-	-0-	-0-					N	-0-					91
07	0	#	-0-	-0-	-0-	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	21	52	1			115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115
05	71	R	71	-0-	-0-	-0-	71	2			N	-0-					115
06	142	R	142	-0-	-0-	-0-	142	2			N	-0-					115
*07	106	R	106	-0-	-0-	-0-	106	2			N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	0	#	-0-	-0-	-0-	-0-					N	-0-					75
04	0	#	-0-	-0-	-0-	-0-					N	-0-					75
05	0	#	-0-	-0-	-0-	-0-					N	-0-					75
06	0	#	-0-	-0-	-0-	-0-					N	-0-					75
07	0	#	-0-	-0-	-0-	-0-					N	-0-					75

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	968	-0-	-96	-0-	957	2	11	9	N	10					120
03	1209	#	1206	-0-	-3	-0-	1194	2	12	9	N	11					131
04	1170	#	1004	-0-	-166	-0-	994	2	10	9	N	9					140
05	1209	#	585	-0-	-624	-0-	571	2	14	9	N	13					153
06	1170	#	873	-0-	-297	-0-	850	2	23	9	N	21					174
07	1209	#	613	-0-	-596	-0-	591	2	22	9	N	20					194

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

02	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	372	#	345	-0-	-27	-0-	345	2			N	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	434	#	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	#	300	-0-	-120	-0-	300	2			N	-0-					-0-
07	434	#	363	-0-	-71	-0-	363	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

02	532	#	442	-0-	-90	-0-	442	2			N	-0-					35
03	558	#	487	-0-	-71	-0-	481	2	6	9	N	5					40
04	510	#	485	-0-	-25	-0-	482	2	3	9	N	3					43
05	496	#	431	-0-	-65	-0-	431	2			N	-0-					43
06	499	R	499	-0-	-0-	-0-	493	2	6	9	N	5					48
07	496	#	458	-0-	-38	-0-	458	2			N	-0-					48

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

02	476	#	381	-0-	-95	-0-	378	2	3	9	N	3					184
03	498	R	498	-0-	-0-	-0-	489	2	9	9	N	8					192
04	551	R	551	-0-	-0-	-0-	539	2	12	9	N	11					203
05	512	R	512	-0-	-0-	-0-	512	2			N	-0-					203
06	480	#	366	-0-	-114	-0-	366	2			N	-0-					203
07	558	#	514	-0-	-44	-0-	514	2			N	-0-					203

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

02	644	#	488	-0-	-156	-0-	488	2			N	-0-					77
03	525	R	525	-0-	-0-	-0-	525	2			N	-0-					77
04	510	#	355	-0-	-155	-0-	355	2			N	-0-					77
05	527	#	380	-0-	-147	-0-	380	2			N	-0-					77
06	480	#	257	-0-	-223	-0-	257	2			N	-0-					77
07	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					77

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	805	-0-	-259	-0-	805	2			N	-0-					75
03	885	R	885	-0-	-0-	-0-	885	2			N	-0-					75
04	966	R	966	-0-	-0-	-0-	966	2			N	-0-					75
05	1035	R	1035	-0-	-0-	-0-	1035	2			N	-0-					75
06	780	#	522	-0-	-258	-0-	522	2			N	-0-					75
07	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	662	-0-	-150	-0-	656	2	6	9	N	5					280
03	912	R	912	-0-	-0-	-0-	610	2	2	9	N	2					282
04	906	R	906	-0-	-0-	-0-	902	2	4	9	N	4					286
05	843	R	843	-0-	-0-	-0-	842	2	1	9	N	1					287
*06	900	R	900	-0-	-0-	-0-	897	2	3	9	N	3					290
07	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					290

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	659	-0-	-237	-0-	659	3			N	-0-					30
03	992	#	689	-0-	-303	-0-	689	3			N	-0-					30
04	900	#	577	-0-	-323	-0-	577	3			N	-0-					30
05	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					30
06	886	R	886	-0-	-0-	-0-	886	3			N	-0-					30
07	744	#	629	-0-	-115	-0-	629	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1504	-0-	-120	-0-	1504	3			N	-0-					12
03	1798	#	1640	-0-	-158	-0-	1640	3			N	-0-					12
04	1680	#	1596	-0-	-84	-0-	1596	3			N	-0-					12
05	1736	#	1546	-0-	-190	-0-	1546	3			N	-0-					12
06	1620	#	1591	-0-	-29	-0-	1591	3			N	-0-					12
07	1674	#	1067	-0-	-607	-0-	1067	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3061	R	3061	-0-	-0-	-0-	3061	3			N	-0-	27	1			-0-
03	3529	R	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-
04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
05	3999	R	3999	-0-	-0-	-0-	3998	3	1	9	N	1					1
06	3816	R	3816	-0-	-0-	-0-	3816	3			N	-0-					1
*07	2973	R	2973	-0-	-0-	-0-	2972	3	1	9	N	1					2

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	R	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2356	#	2232	-0-	-124	-0-	2232	2			Y	-0-					-0-
04	2280	#	2190	-0-	-90	-0-	2190	2			Y	-0-					-0-
05	2480	#	2404	-0-	-76	-0-	2404	2			Y	-0-					-0-
06	2560	R	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
07	2480	#	1653	-0-	-827	-0-	1653	2			Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1526	-0-	-98	-0-	98	1	1428	3	Y	-0-					-0-
03	1674	#	1631	-0-	-43	-0-	109	1	1522	3	Y	-0-					-0-
04	1620	#	1339	-0-	-281	-0-	105	1	1234	3	Y	-0-					-0-
05	1705	#	1685	-0-	-20	-0-	77	1	1608	3	Y	-0-					-0-
06	1650	#	1292	-0-	-358	-0-	14	1	1278	3	Y	-0-					-0-
07	1705	#	1587	-0-	-118	-0-	109	1	1478	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

02	868	#	692	-0-	-176	-0-	692	3			Y	-0-					93
03	775	#	741	-0-	-34	-0-	695	3	46	9	Y	42					135
04	750	#	664	-0-	-86	-0-	664	3			Y	-0-					135
05	779	R	779	-0-	-0-	-0-	779	3			Y	-0-					135
06	750	#	599	-0-	-151	-0-	590	3	9	9	Y	8					143
07	775	#	611	-0-	-164	-0-	607	3	4	9	Y	4					147

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

02	448	#	420	-0-	-28	-0-	346	3	74	9	N	67					252
03	496	#	50	-0-	-446	-0-	50	3			N	-0-					252
04	420	#	-0-	-0-	-420	-0-					N	-0-					252
05	465	#	-0-	-0-	-465	-0-					N	-0-					252
06	450	#	-0-	-0-	-450	-0-					N	-0-					252
07	465	#	-0-	-0-	-465	-0-					N	-0-					252

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

02	2100	#	768	-0-	-1332	-0-	753	2	15	9	Y	14	144	1			108
03	2809	R	2809	-0-	-0-	-0-	2809	2			Y	-0-					108
04	2559	R	2559	-0-	-0-	-0-	2559	2			Y	-0-					108
05	1829	#	1738	-0-	-91	-0-	1738	2			Y	-0-					108
06	2250	#	1860	-0-	-390	-0-	1860	2			Y	-0-					108
07	2325	#	1010	-0-	-1315	-0-	1010	2			Y	-0-					108

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

02	1176	#	869	-0-	-307	-0-	869	3			Y	-0-					54
03	1302	#	1178	-0-	-124	-0-	1177	3	1	9	Y	1					55
04	1170	#	1039	-0-	-131	-0-	1018	3	21	9	Y	19					74
05	1236	R	1236	-0-	-0-	-0-	1230	3	6	9	Y	5					79
06	1197	R	1197	-0-	-0-	-0-	1134	3	63	9	Y	57	76	1			60
07	1178	#	1112	-0-	-66	-0-	1108	3	4	9	Y	4					64

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

02	952	#	689	-0-	-263	-0-	689	3			Y	-0-					87
03	1054	#	1037	-0-	-17	-0-	1036	3	1	9	Y	1					88
04	1056	R	1056	-0-	-0-	-0-	1030	3	26	9	Y	24					112
05	981	R	981	-0-	-0-	-0-	975	3	6	9	Y	5					117
06	1067	R	1067	-0-	-0-	-0-	998	3	69	9	Y	63	113	1			67
07	1085	#	945	-0-	-140	-0-	939	3	6	9	Y	5					72

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	282	-0-	-166	-0-	282	2			N	-0-					93
03	221	R	221	-0-	-0-	-0-	221	2			N	-0-					93
04	240	#	-0-	-0-	-240	-0-					N	-0-					93
05	310	#	-0-	-0-	-310	-0-					N	-0-					93
06	300	#	-0-	-0-	-300	-0-					N	-0-					93
07	310	#	-0-	-0-	-310	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

02	504	#	500	-0-	-4	-0-	500	2			N	-0-					48
03	597	R	597	-0-	-0-	-0-	597	2			N	-0-					48
04	647	R	647	-0-	-0-	-0-	647	2			N	-0-					48
05	725	R	725	-0-	-0-	-0-	725	2			N	-0-					48
06	672	R	672	-0-	-0-	-0-	668	2	4	9	N	4					52
07	682	#	654	-0-	-28	-0-	654	2			N	-0-					52

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

02	392	#	43	-0-	-349	-0-	35	2	8	9	Y	7					50
03	DLQ G-10		963	-0-	963	963	940	2	23	9	Y	21					71
04	DLQ G-10		923	-0-	923	1886	919	2	4	9	Y	4	62	1			13
05	DLQ G-10		944	-0-	944	2830	935	2	9	9	Y	8					21
06	3775	R	945	-0-	-2830	-0-	933	2	12	9	Y	11					32
*07	987	R	987	-0-	-0-	-0-	976	2	11	9	Y	10					42

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

02	532	#	61	-0-	-471	-0-	47	2	14	9	Y	13					102
03	DLQ G-10		1212	-0-	1212	1212	1166	2	46	9	Y	42					144
04	DLQ G-10		1138	-0-	1138	2350	1128	2	10	9	Y	9	127	1			26
05	DLQ G-10		1161	-0-	1161	3511	1143	2	18	9	Y	16					42
06	4687	R	1176	-0-	-3511	-0-	1151	2	25	9	Y	23					65
*07	1225	R	1225	-0-	-0-	-0-	1202	2	23	9	Y	21					86

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000		3450	-0-	-3550	1035203	3233	2	217	9	N	197	167	1			380
03	7750		5385	-0-	-2365	1032838	4804	2	581	9	N	528	667	1			241
04	7500		5207	-0-	-2293	1030545	4702	2	505	9	N	459	553	1			147
05	7750		6075	-0-	-1675	1028870	5493	2	582	9	N	529	336	1			340
06	7500		6100	-0-	-1400	1027470	5553	2	547	9	N	497	515	1			322
*07	7750		6200	-0-	-1550	1025920	5673	2	527	9	N	479	561	1			240

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					38
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					38
05	372	N	247	-0-	-125	-0-	247	2			N	-0-					38
06	360	N	-0-	-0-	-360	-0-					N	-0-					38
07	T. A.		-0-	-0-	-44	-0-					N	-0-	21	1			17

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
04	360	X	258	-0-	-102	-0-	258	2			N	-0-					-0-
05	372	X	263	-0-	-109	-0-	263	2			N	-0-					-0-
06	360	X	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	372	X	222	-0-	-150	-0-	222	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					100
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					100
04	930	N	475	-0-	-455	-0-	475	2			N	-0-					100
05	744	N	-0-	-0-	-744	-0-					N	-0-					100
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					100
07	496	N	-0-	-0-	-496	-0-					N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26068	X	25278	-0-	-790	-0-	25277	2	1	9	N	1					189
03	27559	X	27039	-0-	-520	-0-	27039	2			N	-0-					189
04	26550	X	25476	-0-	-1074	-0-	25476	2			N	-0-					189
05	27993	X	25668	-0-	-2325	-0-	25668	2			N	-0-					189
06	24843	X	24843	-0-	-0-	-0-	24843	2			N	-0-					189
*07	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					189

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					220
03	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					220
04	210	X	-0-	-0-	-210	-0-					N	-0-					220
05	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					220
06	2682	N	2682	-0-	-0-	-0-	72	1	2610	2	N	-0-					220
*07	2805	N	2805	-0-	-0-	-0-	2781	2	24	9	N	22					242

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1079	-0-	-265	-0-	1079	3			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
04	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
05	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*06	1680	X	1477	-0-	-203	-0-	1477	2			N	-0-					-0-
07	1736	X	1422	-0-	-314	-0-	1422	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

02	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
03	2573	X	2535	-0-	-38	-0-	2535	3			N	-0-					-0-
04	3270	X	1529	-0-	-1741	-0-	1529	3			N	-0-					-0-
05	3503	X	2310	-0-	-1193	-0-	2310	3			N	-0-					-0-
*06	3390	X	2760	-0-	-630	-0-	2760	2			N	-0-					-0-
07	3503	X	2587	-0-	-916	-0-	2587	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

02	3472	X	2661	-0-	-811	-0-	2661	3			N	-0-					-0-
03	3844	X	2377	-0-	-1467	-0-	2377	3			N	-0-					-0-
04	2940	X	2450	-0-	-490	-0-	2450	3			N	-0-					-0-
05	3038	X	1427	-0-	-1611	-0-	1427	3			N	-0-					-0-
*06	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*07	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

02	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
03	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
05	2728	X	2556	-0-	-172	-0-	2556	3			N	-0-					-0-
*06	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
*07	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

02	1797	X	1797	-0-	-0-	-0-	70	1	1727	3	N	-0-					45
03	2604	X	1681	-0-	-923	-0-	78	1	1421	3	N	165	195	1			15
							182	9									
04	2520	X	1779	-0-	-741	-0-	75	1	1671	3	N	30					45
							33	9									
05	2604	X	1821	-0-	-783	-0-	78	1	1743	3	N	-0-					45
06	1920	X	1858	-0-	-62	-0-	75	1	1765	3	N	16					61
							18	9									
07	1984	X	1789	-0-	-195	-0-	78	1	1711	3	N	-0-					61

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

02	10528	X	8939	-0-	-1589	-0-	70	1	8869	3	N	-0-					66
03	11656	X	10679	-0-	-977	-0-	78	1	10601	3	N	-0-					66
04	11280	X	9689	-0-	-1591	-0-	75	1	9614	3	N	-0-					66
05	10602	X	9838	-0-	-764	-0-	78	1	9760	3	N	-0-					66
06	10320	X	9312	-0-	-1008	-0-	75	1	9193	3	N	40					106
							44	9									
07	10664	X	9531	-0-	-1133	-0-	78	1	9453	3	N	-0-					106

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41804	X	40235	-0-	-1569	-0-	40136	2	99	9	N	90					371
03	46283	X	45851	-0-	-432	-0-	45757	2	94	9	N	85	192	1			264
04	44790	X	43499	-0-	-1291	-0-	43377	2	122	9	N	111	5	1	5	8	365
*05	46283	X	45172	-0-	-1111	-0-	45027	2	145	9	N	132	193	1	10	8	294
06	44370	X	37878	-0-	-6492	-0-	37878	2			N	-0-					294
07	45849	X	44256	-0-	-1593	-0-	44063	2	193	9	N	175	188	1			281

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		100	-0-	100	100	100	2			N	-0-					32
07	14B2 EXT		127	-0-	127	227	127	2			N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					147
03	2609	N	2609	-0-	-0-	-0-	2575	2	34	9	N	31	6	8			172
04	2610	N	2417	-0-	-193	-0-	2374	2	43	9	N	39	5	1	5	8	201
*05	2511	N	2446	-0-	-65	-0-	2443	2	3	9	N	3					204
06	2520	N	741	-0-	-1779	-0-	741	2			N	-0-					204
*07	3100	N	3515	-0-	415	415	3485	2	30	9	N	27	184	1			47

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	6541	-0-	-39	-0-	6329	2	212	9	N	193	191	1			274
03	7372	X	7372	-0-	-0-	-0-	7067	2	305	9	N	277	179	1			372
04	7050	X	6360	-0-	-690	-0-	6127	2	233	9	N	212	376	1	6	8	202
*05	7254	X	6000	-0-	-1254	-0-	5793	2	207	9	N	188	191	1			199
06	6270	X	5671	-0-	-599	-0-	5476	2	195	9	N	177	180	1			196
07	6479	X	6452	-0-	-27	-0-	6234	2	218	9	N	198	185	1			209

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3081	X	3081	-0-	-0-	-0-	352	1	2729	2	N	-0-					95
03	3884	X	3884	-0-	-0-	-0-	512	1	3369	2	N	3	3	8			95
							3	9									
04	2820	X	1963	-0-	-857	-0-	207	1	1754	2	N	2	1	1	1	8	95
							2	9									
*05	4061	X	4061	-0-	-0-	-0-	610	1	3451	2	N	-0-					95
06	4049	X	4049	-0-	-0-	-0-	553	1	3496	2	N	-0-					95
*07	4475	X	4475	-0-	-0-	-0-	625	1	3850	2	N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11820	X	11820	-0-	-0-	-0-	11820	2			N	-0-					44
03	13369	X	13369	-0-	-0-	-0-	13224	2	145	9	N	132					176
04	12540	X	12420	-0-	-120	-0-	12385	2	35	9	N	32	7	1	7	8	194
*05	13006	X	13006	-0-	-0-	-0-	12864	2	142	9	N	129	10	1	10	8	303
06	12930	X	10838	-0-	-2092	-0-	10825	2	13	9	N	12	178	1			137
07	13361	X	12536	-0-	-825	-0-	12475	2	61	9	N	55					192

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1973	X	1973	-0-	-0-	-0-	779	1	888	2	N	278					739
							306	9									
03	2821	X	2821	-0-	-0-	-0-	878	1	1631	2	N	284	907	1	2	8	114
							312	9									
04	2467	X	2467	-0-	-0-	-0-	822	1	1372	2	N	248	184	1	3	8	175
							273	9									
05	2202	X	2202	-0-	-0-	-0-	798	1	1166	2	N	216	177	1			214
							238	9									
06	2961	X	2961	-0-	-0-	-0-	850	1	1607	2	N	458	175	1			497
							504	9									
*07	2837	N	2837	-0-	-0-	-0-	878	1	1696	2	N	239	369	1			367
							263	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3129	X	3129	-0-	-0-	-0-	1004	1	1085	2	N	945	934	1			403
							1040	9									
03	4619	X	4619	-0-	-0-	-0-	1376	1	2320	2	N	839	1091	1	9	8	142
							923	9									
04	4627	X	4627	-0-	-0-	-0-	1271	1	2587	2	N	699	719	1	5	8	117
							769	9									
05	5676	X	5676	-0-	-0-	-0-	1376	1	3550	2	N	682	535	1			264
							750	9									
06	6137	X	6137	-0-	-0-	-0-	1354	1	4077	2	N	642	720	1			186
							706	9									
*07	5953	X	5953	-0-	-0-	-0-	1365	1	3927	2	N	601	548	1			239
							661	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					319
03	4185	X	-0-	-0-	-4185	-0-					N	1	1	8			319
04	2092	X	2092	-0-	-0-	-0-	544	1	571	2	N	888	920	1	9	8	278
							977	9									
05	2884	X	2884	-0-	-0-	-0-	941	1	1138	2	N	732	363	1			647
							805	9									
06	2765	X	2765	-0-	-0-	-0-	1044	1	993	2	N	662	904	1			405
							728	9									
07	2139	X	1210	-0-	-929	-0-	847	1	363	9	N	330	543	1			192

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	42535	-0-	42535	829062	42180	2	355	9	N	323	365	1			372
03	0	W	43857	-0-	43857	872919	43476	2	381	9	N	346	371	1			347
04	0	W	39481	-0-	39481	912400	39037	2	444	9	N	404	48	1	48	8	655
05	949631	X	37231	-0-	-912400	-0-	36915	2	316	9	N	287	373	1			569
06	49230	X	32797	-0-	-16433	-0-	32478	2	319	9	N	290	742	1			117
07	47089	X	30627	-0-	-16462	-0-	30320	2	307	9	N	279	185	1			211

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21168	X	5861	-0-	-15307	-0-	5861	2			N	-0-					190
03	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					190
04	7500	X	6580	-0-	-920	-0-	6561	2	19	9	N	17					207
05	7750	X	7155	-0-	-595	-0-	7155	2			N	-0-	179	1			28
06	6958	X	6958	-0-	-0-	-0-	6939	2	19	9	N	17					45
*07	6360	X	6360	-0-	-0-	-0-	6360	2			N	-0-					45

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	62	N	-0-	-0-	-62	-0-					Y	-0-					4
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					4
05	60	N	60	-0-	-0-	-0-	1	1	59	2	Y	-0-					4
06	T. A.		61	-0-	61	61	1	1	60	2	Y	-0-					4
07	T. A.		NO RPT	-0-	-0-	61					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

02	8037	X	2370	-0-	-5667	-0-	2370	2			N	-0-					187
03	2874	X	2874	-0-	-0-	-0-	2717	2	157	9	N	143			185	1	145
04	2790	X	2065	-0-	-725	-0-	2065	2			N	-0-					145
05	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					145
06	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					145
*07	3033	N	3033	-0-	-0-	-0-	2868	2	165	9	N	150					295

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

02	5452	X	1575	-0-	-3877	-0-	1575	2			N	-0-					60
03	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					60
04	2965	X	2965	-0-	-0-	-0-	2948	2	17	9	N	15					75
05	2232	X	2102	-0-	-130	-0-	2060	2	42	9	N	38					113
06	2970	X	2292	-0-	-678	-0-	2292	2			N	-0-					113
07	3069	X	2592	-0-	-477	-0-	2548	2	44	9	N	40					153

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

02	6209	X	2010	-0-	-4199	-0-	2010	2			N	-0-					262
03	2892	X	2892	-0-	-0-	-0-	2881	2	11	9	N	10			179	1	93
04	2310	X	2272	-0-	-38	-0-	2156	2	116	9	N	105					198
05	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					198
06	T. A.		2428	-0-	2428	2428	2363	2	65	9	N	59					257
07	T. A.		2346	-0-	2346	4774	2299	2	47	9	N	43					300

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					Y	-0-					31
03	186	N	-0-	-0-	-186	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					216
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	178	1			38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

02	2352	X	2232	-0-	-120	-0-	2193	2	39	9	N	35					77
03	2604	X	677	-0-	-1927	-0-	665	2	12	9	N	11					88
04	2520	X	-0-	-0-	-2520	-0-					N	79					167
05	2511	X	-0-	-0-	-2511	-0-					N	-0-					167
06	30	N	-0-	-0-	-30	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

02	1792	X	583	-0-	-1209	-0-	583	2			N	-0-					48
03	2170	X	1353	-0-	-817	-0-	1343	2	10	9	N	9					57
04	1320	N	775	-0-	-545	-0-	720	2	55	9	N	50					107
05	1661	N	1661	-0-	-0-	-0-	1650	2	11	9	N	10					117
06	1320	N	1115	-0-	-205	-0-	1084	2	31	9	N	28					145
*07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					145

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

02	4844	X	4648	-0-	-196	-0-	4642	2	6	9	N	5					20
03	6138	X	4544	-0-	-1594	-0-	4544	2			N	-0-					20
04	6840	X	3598	-0-	-3242	-0-	3598	2			N	-0-					20
05	7068	X	4284	-0-	-2784	-0-	4284	2			N	-0-					20
06	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					20
*07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					20

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27	181	1			43
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					43
04	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					43
05	2759	N	1718	-0-	-1041	-0-	1631	2	87	9	N	79					122
06	1830	N	1078	-0-	-752	-0-	1071	2	7	9	N	6					128
07	1953	N	1902	-0-	-51	-0-	1902	2			N	-0-					128

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	-0-	-0-	-3584	-0-					N	57					82
03	2294	X	44	-0-	-2250	-0-	15	2	29	9	N	26					108
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					108
05	2294	X	44	-0-	-2250	-0-	23	2	21	9	N	19					127
06	330	X	54	-0-	-276	-0-	45	2	9	9	N	8					135
*07	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					135

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1705	-0-	-731	-0-	1705	2			N	-0-					180
03	2573	X	2445	-0-	-128	-0-	2406	2	39	9	N	35					215
04	2340	X	2185	-0-	-155	-0-	2001	2	184	9	N	167	184	1			198
05	2582	X	2582	-0-	-0-	-0-	2560	2	22	9	N	20					218
06	2491	N	2491	-0-	-0-	-0-	2467	2	24	9	N	22	172	1			68
*07	2864	N	2864	-0-	-0-	-0-	2842	2	22	9	N	20					88

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	389	2	79	9	N	72					185
03	1302	N	587	-0-	-715	-0-	587	2			N	-0-					185
04	1020	N	690	-0-	-330	-0-	690	2			N	-0-					185
05	527	N	341	-0-	-186	-0-	341	2			N	-0-					185
06	570	N	412	-0-	-158	-0-	412	2			N	-0-					185
07	713	N	466	-0-	-247	-0-	452	2	14	9	N	13					198

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-	77	5			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2227	-0-	-1105	-0-	2227	2			N	-0-					165
03	3627	X	3534	-0-	-93	-0-	3470	2	64	9	N	58					223
04	3837	X	3837	-0-	-0-	-0-	3691	2	146	9	N	133	179	1			177
05	3933	X	3933	-0-	-0-	-0-	3927	2	6	9	N	5					182
06	3837	X	3837	-0-	-0-	-0-	3825	2	12	9	N	11					193
07	3968	X	3872	-0-	-96	-0-	3864	2	8	9	N	7	173	1			27

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					182
03	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					182
04	1790	N	1790	-0-	-0-	-0-	1573	2	217	9	N	197	184	1			195
05	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2					197
06	1310	N	1310	-0-	-0-	-0-	1301	2	9	9	N	8					205
07	1860	N	1343	-0-	-517	-0-	1343	2			N	-0-	172	1			33

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					167
03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					167
04	1731	N	1731	-0-	-0-	-0-	1696	2	35	9	N	32	181	1			18
05	1681	N	1681	-0-	-0-	-0-	1615	2	66	9	N	60					78
06	1909	N	1909	-0-	-0-	-0-	1866	2	43	9	N	39					117
*07	1980	N	1980	-0-	-0-	-0-	1941	2	39	9	N	35					152

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	27					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5830	X	5830	-0-	-0-	-0-	5828	2	2	9	N	2					202
03	6572	X	5334	-0-	-1238	-0-	5303	2	31	9	N	28					230
04	6630	X	5632	-0-	-998	-0-	5586	2	46	9	N	42	175	1			97
05	6851	X	6136	-0-	-715	-0-	6096	2	40	9	N	36					133
06	6630	X	5814	-0-	-816	-0-	5771	2	43	9	N	39					172
07	6448	X	6025	-0-	-423	-0-	5984	2	41	9	N	37	177	1			32

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	264	-0-	-212	-0-	264	2			N	-0-					97
03	1581	X	1229	-0-	-352	-0-	1105	2	124	9	N	113	178	1			32
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					32
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					32
06	1200	N	101	-0-	-1099	-0-	101	2			N	-0-					32
07	496	N	394	-0-	-102	-0-	394	2			N	-0-					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					Y	19					34
03	3100	N	3747	-0-	647	647	3736	2	11	9	Y	10					44
04	1490	N	843	-0-	-647	-0-	842	2	1	9	Y	1					45
05	891	N	891	-0-	-0-	-0-	9	1	882	2	Y	-0-					45
*06	685	N	685	-0-	-0-	-0-	10	1	665	2	Y	9					54
							10	9									
*07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					54

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		209	-0-	209	1360	202	2	7	9	N	6	329	1			52
03	1918	X	558	-0-	-1360	-0-	211	2	347	9	N	315	180	1			187
04	881	N	881	-0-	-0-	-0-	419	2	462	9	N	420	179	1			428
05	569	N	569	-0-	-0-	-0-	517	2	52	9	N	47	352	1			123
06	540	N	472	-0-	-68	-0-	323	2	149	9	N	135					258
07	961	N	676	-0-	-285	-0-	463	2	213	9	N	194	365	1			87

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					95
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					95
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					95
05	2170	N	1975	-0-	-195	-0-	1975	2			N	-0-					95
06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					95
07	2170	N	2009	-0-	-161	-0-	2009	2			N	-0-					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2469	-0-	-1451	-0-	2360	2	109	9	N	99					302
03	4867	X	2991	-0-	-1876	-0-	2936	2	55	9	N	50	179	1			173
04	4757	X	4757	-0-	-0-	-0-	4698	2	59	9	N	54					227
05	4867	X	4365	-0-	-502	-0-	4300	2	65	9	N	59	178	1			108
06	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	N	45					153
07	4929	X	3647	-0-	-1282	-0-	3564	2	83	9	N	75					228

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	-0-	-0-	-3248	-0-					Y	42					108
03	3940	X	3940	-0-	-0-	-0-	3879	2	61	9	Y	55					163
04	3480	X	3462	-0-	-18	-0-	3422	2	40	9	Y	36					199
05	3739	X	3739	-0-	-0-	-0-	37	1	3652	2	Y	45					244
							50	9									
*06	4200	X	3853	-0-	-347	-0-	56	1	3750	2	Y	43	173	1			114
							47	9									
*07	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					114

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	-0-	1906	2	3	9	N	3					140
03	1851	N	1851	-0-	-0-	-0-	1807	2	44	9	N	40					180
04	2070	N	1862	-0-	-208	-0-	1849	2	13	9	N	12					192
05	2173	N	2173	-0-	-0-	-0-	2162	2	11	9	N	10					202
06	2224	N	2224	-0-	-0-	-0-	2191	2	33	9	N	30	175	1			57
*07	2341	N	2341	-0-	-0-	-0-	2310	2	31	9	N	28					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4059	X	3000	-0-	-1059	-0-	2928	2	72	9	N	65					182
03	3267	X	3267	-0-	-0-	-0-	3227	2	40	9	N	36	177	1			41
04	3427	X	3427	-0-	-0-	-0-	3096	2	331	9	N	301	179	1			163
05	3595	X	3595	-0-	-0-	-0-	3464	2	131	9	N	119					282
06	3210	X	2969	-0-	-241	-0-	2827	2	142	9	N	129	179	1			232
07	3534	X	3021	-0-	-513	-0-	2885	2	136	9	N	124	176	1			180

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	-0-	-0-	-2800	-0-					Y	35					86
03	3548	X	3548	-0-	-0-	-0-	3511	2	37	9	Y	34					120
04	3381	X	3381	-0-	-0-	-0-	3344	2	37	9	Y	34					154
05	3576	X	3576	-0-	-0-	-0-	35	1	3494	2	Y	43					197
							47	9									
*06	3990	X	3871	-0-	-119	-0-	57	1	3775	2	Y	35					232
							39	9									
*07	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					232

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35551	X	10704	-0-	-24847	-0-	10595	2	109	9	N	99	191	1			195
03	11425	X	11425	-0-	-0-	-0-	11235	2	190	9	N	173	176	1			192
04	13305	X	13305	-0-	-0-	-0-	13149	2	156	9	N	142	179	1			155
05	12586	X	11161	-0-	-1425	-0-	11009	2	152	9	N	138	175	1			118
06	12011	X	12011	-0-	-0-	-0-	11857	2	154	9	N	140	178	1			80
07	13764	X	11125	-0-	-2639	-0-	11023	2	102	9	N	93					173

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10112	X	2995	-0-	-7117	-0-	2916	2	79	9	N	72	185	1			100
03	3324	X	3324	-0-	-0-	-0-	3244	2	80	9	N	73					173
04	3390	X	3123	-0-	-267	-0-	3062	2	61	9	N	55	176	1			52
05	3472	X	3101	-0-	-371	-0-	3087	2	14	9	N	13					65
06	3420	X	3313	-0-	-107	-0-	3313	2			N	-0-					65
*07	3429	X	3429	-0-	-0-	-0-	3409	2	20	9	N	18					83

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10825	X	2506	-0-	-8319	-0-	2506	2			N	-0-					212
03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					212
04	4393	X	2826	-0-	-1567	-0-	2826	2			N	-0-					212
05	4495	X	3351	-0-	-1144	-0-	3345	2	6	9	N	5					217
06	4679	X	4679	-0-	-0-	-0-	4530	2	149	9	N	135	172	1			180
*07	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					180

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22397	X	6369	-0-	-16028	-0-	6321	2	48	9	N	44					212
03	1240	X	1240	-0-	-0-	-0-	1228	2	12	9	N	11					223
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					223
05	8463	X	-0-	-0-	-8463	-0-					N	-0-					223
06	6660	X	-0-	-0-	-6660	-0-					N	2	175	1			50
07	6882	X	-0-	-0-	-6882	-0-					N	-0-					50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4199	X	1103	-0-	-3096	-0-	1090	2	13	9	N	12					217
03	1421	X	1421	-0-	-0-	-0-	1322	2	99	9	N	90	179	1			128
04	1860	X	1828	-0-	-32	-0-	1629	2	199	9	N	181	176	1			133
05	4340	X	4340	-0-	-0-	-0-	4248	2	92	9	N	84					217
06	1607	X	1607	-0-	-0-	-0-	1606	2	1	9	N	1					218
07	1891	X	1140	-0-	-751	-0-	1140	2			N	-0-					218

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4479	X	4479	-0-	-0-	-0-	4433	2	46	9	N	42					177
03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					177
04	5310	X	5310	-0-	-0-	-0-	5265	2	45	9	N	41					218
05	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					218
06	4920	X	4588	-0-	-332	-0-	4588	2			N	-0-					218
*07	5559	X	5559	-0-	-0-	-0-	5549	2	10	9	N	9					227

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5914	-0-	-106	-0-	5849	2	65	9	N	59	179	1			93
03	6665	X	5956	-0-	-709	-0-	5849	2	107	9	N	97					190
04	6330	X	6120	-0-	-210	-0-	6084	2	36	9	N	33					223
05	6541	X	5060	-0-	-1481	-0-	5034	2	26	9	N	24	175	1			72
06	6330	X	5887	-0-	-443	-0-	5865	2	22	9	N	20					92
07	6541	X	4548	-0-	-1993	-0-	4481	2	67	9	N	61					153

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

02	11116	X	-0-	-0-	-11116	-0-					N	253	182	1			276
03	17761	X	17761	-0-	-0-	-0-	17384	2	377	9	N	343	371	1			248
04	13606	X	13606	-0-	-0-	-0-	13187	2	419	9	N	381	365	1			264
05	14959	X	14959	-0-	-0-	-0-	143	1	14348	2	N	425	369	1			320
							468	9									
*06	14310	X	13287	-0-	-1023	-0-	191	1	12758	2	N	307	533	1			94
							338	9									
*07	15376	X	NO RPT	-0-	-15376	-0-					N	NO RPT					94

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

02	20916	X	-0-	-0-	-20916	-0-					N	469	366	1			288
03	23157	X	21060	-0-	-2097	-0-	20478	2	582	9	N	529	550	1			267
04	22410	X	16490	-0-	-5920	-0-	15996	2	494	9	N	449	358	1			358
05	23157	X	15044	-0-	-8113	-0-	144	1	14413	2	N	443	358	1			443
							487	9									
*06	23100	X	16846	-0-	-6254	-0-	240	1	15982	2	N	567	715	1			295
							624	9									
*07	21049	X	NO RPT	-0-	-21049	-0-					N	NO RPT					295

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

02	168	N	-0-	-0-	-168	-0-					N	-0-					215
03	3100	N	5853	-0-	2753	2753	5853	2			N	-0-					215
04	3000	N	507	-0-	-2493	260	507	2			N	-0-					215
05	671	N	411	-0-	-260	-0-	4	1	407	2	N	-0-					215
*06	1200	X	715	-0-	-485	-0-	11	1	704	2	N	-0-					215
*07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					215

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

02	19824	X	18353	-0-	-1471	-0-	18270	2	83	9	N	75					302
03	21762	X	19587	-0-	-2175	-0-	19547	2	40	9	N	36	180	1			158
04	20760	X	19325	-0-	-1435	-0-	19244	2	81	9	N	74					232
05	21111	X	19733	-0-	-1378	-0-	19700	2	33	9	N	30					262
06	19860	X	18933	-0-	-927	-0-	18911	2	22	9	N	20					282
07	20305	X	19147	-0-	-1158	-0-	19103	2	44	9	N	40	172	1			150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13327	X	13327	-0-	-0-	-0-	13314	2	13	9	N	12					217
03	3317	X	718	-0-	-2599	-0-	710	2	8	9	N	7	174	1			50
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					50
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					50
06	2791	X	2791	-0-	-0-	-0-	2752	2	39	9	N	35					85
*07	3549	X	3549	-0-	-0-	-0-	3502	2	47	9	N	43					128

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

02	15708	X	-0-	-0-	-15708	-0-					N	210	188	1			210
03	30983	X	30983	-0-	-0-	-0-	30634	2	349	9	N	317	178	1			349
04	16830	X	12489	-0-	-4341	-0-	12384	2	105	9	N	95	180	1			264
05	16492	X	16420	-0-	-72	-0-	158	1	15835	2	N	388	356	1			296
							427	9									
*06	15960	X	14807	-0-	-1153	-0-	214	1	14274	2	N	290	175	1			411
							319	9									
*07	18321	X	NO RPT	-0-	-18321	-0-					N	NO RPT					411

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

02	19880	X	-0-	-0-	-19880	-0-					N	227	355	1			255
03	22010	X	19090	-0-	-2920	-0-	18746	2	344	9	N	313	194	1			374
04	21300	X	18206	-0-	-3094	-0-	17845	2	361	9	N	328	360	1			342
05	22010	X	18911	-0-	-3099	-0-	183	1	18346	2	N	347	357	1			332
							382	9									
*06	18660	X	18046	-0-	-614	-0-	262	1	17466	2	N	289	354	1			267
							318	9									
*07	19096	X	NO RPT	-0-	-19096	-0-					N	NO RPT					267

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

02	15204	X	-0-	-0-	-15204	-0-					N	571	577	1			301
03	18211	X	18211	-0-	-0-	-0-	18018	2	193	9	N	175	181	1			295
04	16290	X	14160	-0-	-2130	-0-	13768	2	392	9	N	356	368	1			283
05	16833	X	13375	-0-	-3458	-0-	128	1	12838	2	N	372	361	1			294
							409	9									
*06	14700	X	12829	-0-	-1871	-0-	184	1	12290	2	N	323	355	1			262
							355	9									
*07	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					262

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19494	X	19494	-0-	-0-	-0-	19431	2	63	9	N	57					117
03	23654	X	23654	-0-	-0-	-0-	23631	2	23	9	N	21					138
04	19530	X	15402	-0-	-4128	-0-	15383	2	19	9	N	17					155
05	21576	X	15138	-0-	-6438	-0-	15125	2	13	9	N	12					167
06	16470	X	15162	-0-	-1308	-0-	15155	2	7	9	N	6					173
07	17019	X	16132	-0-	-887	-0-	16121	2	11	9	N	10					183

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	7198	-0-	-54	-0-	7198	2			N	-0-					203
03	8191	X	8191	-0-	-0-	-0-	8079	2	112	9	N	102	185	1			120
04	8762	X	8762	-0-	-0-	-0-	8701	2	61	9	N	55					175
05	7967	X	4858	-0-	-3109	-0-	4823	2	35	9	N	32					207
06	7920	X	7727	-0-	-193	-0-	7666	2	61	9	N	55	177	1			85
07	8711	X	7604	-0-	-1107	-0-	7503	2	101	9	N	92					177

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	3249	-0-	-2855	-0-	3102	2	147	9	N	134	362	1			90
03	6758	X	2369	-0-	-4389	-0-	2367	2	2	9	N	2					92
04	6240	X	5091	-0-	-1149	-0-	5051	2	40	9	N	36					128
05	6054	X	6054	-0-	-0-	-0-	5573	2	481	9	N	437	185	1			380
06	5567	X	5567	-0-	-0-	-0-	5385	2	182	9	N	165	352	1			193
*07	5242	X	5242	-0-	-0-	-0-	5060	2	182	9	N	165					358

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14448	X	-0-	-0-	-14448	-0-					N	290	188	1			379
03	17056	X	17056	-0-	-0-	-0-	16533	2	523	9	N	475	556	1			298
04	15480	X	15270	-0-	-210	-0-	14826	2	444	9	N	404	354	1			348
05	15996	X	15278	-0-	-718	-0-	147	1	14685	2	N	405	532	1			221
							446	9									
*06	14550	X	14216	-0-	-334	-0-	205	1	13675	2	N	305	353	1			173
							336	9									
*07	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					173

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	X	2145	-0-	-0-	-0-	1532	2	613	9	N	557	554	1			548
03	9441	X	9441	-0-	-0-	-0-	8640	2	801	9	N	728	738	1			538
04	6450	X	-0-	-0-	-6450	-0-					N	550	361	1			727
05	6665	X	-0-	-0-	-6665	-0-					N	444	889	1			282
06	9000	X	-0-	-0-	-9000	-0-					N	766	711	1			337
07	9300	X	-0-	-0-	-9300	-0-					N	526	531	1			332

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

02	10248	X	-0-	-0-	-10248	-0-					N	260	181	1			214
03	11346	X	11188	-0-	-158	-0-	10828	2	360	9	N	327	359	1			182
04	10980	X	10295	-0-	-685	-0-	9929	2	366	9	N	333	357	1			158
05	11346	X	10594	-0-	-752	-0-	101	1	10130	2	N	330	356	1			132
							363	9									
*06	10307	X	10307	-0-	-0-	-0-	148	1	9849	2	N	282	352	1			62
							310	9									
*07	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					62

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

02	9744	X	-0-	-0-	-9744	-0-					N	310	364	1			199
03	10788	X	10281	-0-	-507	-0-	9846	2	435	9	N	395	356	1			238
04	10440	X	9535	-0-	-905	-0-	9121	2	414	9	N	376	365	1			249
05	10788	X	9767	-0-	-1021	-0-	93	1	9269	2	N	368	362	1			255
							405	9									
*06	9369	X	9369	-0-	-0-	-0-	133	1	8895	2	N	310	349	1			216
							341	9									
*07	9455	X	NO RPT	-0-	-9455	-0-					N	NO RPT					216

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

02	392	X	-0-	-0-	-392	-0-					N	-0-					143
03	434	X	-0-	-0-	-434	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	0	X	-0-	-0-	-0-	-0-					N	-0-					143
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					143

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	13720	X	-0-	-0-	-13720	-0-					N	446	361	1			632
03	53655	X	53655	-0-	-0-	-0-	53141	2	514	9	N	467	542	1			557
04	50560	X	50560	-0-	-0-	-0-	50073	2	487	9	N	443	500	1			500
05	51718	X	51718	-0-	-0-	-0-	507	1	50693	2	N	471	351	1			620
							518	9									
*06	54101	X	54101	-0-	-0-	-0-	792	1	52806	2	N	457	707	1			370
							503	9									
*07	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					370

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

02	38683 X	38683	-0-	-0-	-0-	38585	2	98	9	N	89	195	1			207
03	31961 X	26198	-0-	-5763	-0-	26198	2			N	-0-					207
04	23150 X	23150	-0-	-0-	-0-	23004	2	146	9	N	133					340
05	31961 X	22720	-0-	-9241	-0-	22676	2	44	9	N	40	182	1			198
06	22590 X	20906	-0-	-1684	-0-	20865	2	41	9	N	37	180	1			55
07	23343 X	20302	-0-	-3041	-0-	20217	2	85	9	N	77					132

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

02	16688 X	-0-	-0-	-16688	-0-					N	141					220
03	19667 X	19667	-0-	-0-	-0-	19504	2	163	9	N	148	187	1			181
04	18373 X	18373	-0-	-0-	-0-	18197	2	176	9	N	160	177	1			164
05	18476 X	13713	-0-	-4763	-0-	135	1	13475	2	N	94	181	1			77
						103	9									
*06	18900 X	12189	-0-	-6711	-0-	179	1	11903	2	N	97					174
						107	9									
*07	19530 X	NO RPT	-0-	-19530	-0-					N	NO RPT					174

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	8960 X	-0-	-0-	-8960	-0-					N	858	1094	1			496
03	19151 X	19151	-0-	-0-	-0-	18238	2	913	9	N	830	927	1			399
04	18553 X	18553	-0-	-0-	-0-	17765	2	788	9	N	716	715	1			400
05	18361 X	18361	-0-	-0-	-0-	173	1	17302	2	N	805	715	1			490
						886	9									
*06	17267 X	17267	-0-	-0-	-0-	244	1	16275	2	N	680	896	1			274
						748	9									
*07	3162 X	NO RPT	-0-	-3162	-0-					N	NO RPT					274

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	14952	X	13098	-0-	-1854	-0-	12505	2	593	9	N	539	564	1		509
03	15686	X	13855	-0-	-1831	-0-	13363	2	492	9	N	447	557	1		399
04	15000	X	13934	-0-	-1066	-0-	13419	2	515	9	N	468	359	1		508
05	15035	X	13835	-0-	-1200	-0-	13421	2	414	9	N	376	362	1		522
06	14040	X	9822	-0-	-4218	-0-	9318	2	504	9	N	458	710	1		270
*07	14876	X	14876	-0-	-0-	-0-	14488	2	388	9	N	353	348	1		275

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	-0-	-0-	-0-	909051					N	627	752	1		428
03	0	W	5231	-0-	5231	914282	4482	2	749	9	N	681	554	1		555
04	0	W	8448	-0-	8448	922730	8044	2	404	9	N	367	181	1		741
05	932417	X	9687	-0-	-922730	-0-	87	1	8731	2	N	790	879	1		652
							869	9								
06	T. A.		9184	-0-	9184	9184	124	1	8292	2	N	698	536	1		814
							768	9								
07	T. A.		NO RPT	-0-	-0-	9184					N	NO RPT				814

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	-0-	-0-	-0-	566819					N	695	731	1		400
03	0	W	50078	-0-	50078	616897	49097	2	981	9	N	892	721	1		571
04	0	W	43364	-0-	43364	660261	42390	2	974	9	N	885	890	1		566
05	0	W	43138	-0-	43138	703399	417	1	41712	2	N	917	1057	1		426
							1009	9								
06	T. A.		40789	-0-	40789	744188	591	1	39408	2	N	718	526	1		618
							790	9								
07	T. A.		NO RPT	-0-	-0-	744188					N	NO RPT				618

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

02	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
07	14B DENY		NO RPT	-0-	-0-	153					N	NO RPT				-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	-0-	-0-	-0-	1864585					N	365	188	1		696
03	1878125	X	13540	-0-	-1864585	-0-	13103	2	437	9	N	397	543	1		550
04	14370	X	14099	-0-	-271	-0-	13703	2	396	9	N	360	540	1		370
05	16585	X	14601	-0-	-1984	-0-	140	1	13963	2	N	453	176	1		647
							498	9								
06	T. A.		13597	-0-	13597	13597	195	1	12976	2	N	387	354	1		680
							426	9								
07	T. A.		NO RPT	-0-	-0-	13597					N	NO RPT				680

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

02	8429	X	8429	-0-	-0-	-0-	8374	2	55	9	N	50					108
03	9860	X	9860	-0-	-0-	-0-	9794	2	66	9	N	60					168
04	8850	X	7866	-0-	-984	-0-	7794	2	72	9	N	65					233
05	10434	X	10434	-0-	-0-	-0-	10370	2	64	9	N	58	186	1			105
06	9540	X	9066	-0-	-474	-0-	9009	2	57	9	N	52					157
07	9858	X	9425	-0-	-433	-0-	9353	2	72	9	N	65					222

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

02	4144	X	-0-	-0-	-4144	-0-					N	325	361	1			266
03	4745	X	4745	-0-	-0-	-0-	4371	2	374	9	N	340	176	1			430
04	4440	X	4412	-0-	-28	-0-	3980	2	432	9	N	393	536	1			287
05	4665	X	4665	-0-	-0-	-0-	39	1	3940	2	N	624	534	1			377
							686	9									
*06	4513	X	4513	-0-	-0-	-0-	58	1	3840	2	N	559	537	1			399
							615	9									
*07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					399

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

02	29568	X	26651	-0-	-2917	-0-	26638	2	13	9	N	12					41
03	31713	X	28904	-0-	-2809	-0-	28892	2	12	9	N	11					52
04	30690	X	27958	-0-	-2732	-0-	27952	2	6	9	N	5					57
05	30504	X	28860	-0-	-1644	-0-	28860	2			N	-0-					57
06	28590	X	27538	-0-	-1052	-0-	27327	2	211	9	N	192	171	1			78
07	29512	X	28149	-0-	-1363	-0-	28105	2	44	9	N	40					118

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

02	7772	X	7772	-0-	-0-	-0-	7693	2	79	9	N	72					237
03	8497	X	8497	-0-	-0-	-0-	8467	2	30	9	N	27	182	1			82
04	8490	X	7687	-0-	-803	-0-	7596	2	91	9	N	83					165
05	8773	X	8217	-0-	-556	-0-	8114	2	103	9	N	94	179	1			80
06	6750	X	6079	-0-	-671	-0-	6033	2	46	9	N	42					122
07	6975	X	6959	-0-	-16	-0-	6893	2	66	9	N	60					182

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50120	X	-0-	-0-	-50120	-0-					N	-0-					235
03	53754	X	-0-	-0-	-53754	-0-					N	-0-					235
04	49920	X	45661	-0-	-4259	-0-	45661	2			N	-0-					235
05	55583	X	46195	-0-	-9388	-0-	456	1	45641	2	N	89					324
							98	9									
*06	45507	X	45507	-0-	-0-	-0-	671	1	44752	2	N	76	173	1			227
							84	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					227

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12992	X	-0-	-0-	-12992	-0-					N	17					170
03	13981	X	13307	-0-	-674	-0-	13297	2	10	9	N	9					179
04	13290	X	12346	-0-	-944	-0-	12326	2	20	9	N	18					197
05	15779	X	13148	-0-	-2631	-0-	130	1	12989	2	N	26					223
							29	9									
*06	11820	X	11260	-0-	-560	-0-	166	1	11076	2	N	16	175	1			64
							18	9									
*07	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					64

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	-0-	-0-	-12684	-0-					N	520	363	1			303
03	15266	X	15266	-0-	-0-	-0-	14553	2	713	9	N	648	730	1			221
04	13983	X	13983	-0-	-0-	-0-	13359	2	624	9	N	567	536	1			252
05	14043	X	13333	-0-	-710	-0-	126	1	12602	2	N	550	368	1			434
							605	9									
*06	13122	X	13122	-0-	-0-	-0-	186	1	12379	2	N	506	720	1			220
							557	9									
*07	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					220

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30912	X	-0-	-0-	-30912	-0-					N	3					86
03	32736	X	30600	-0-	-2136	-0-	30530	2	70	9	N	64					150
04	30690	X	28340	-0-	-2350	-0-	28298	2	42	9	N	38					188
05	34100	X	25439	-0-	-8661	-0-	251	1	25136	2	N	47					235
							52	9									
*06	27147	X	27147	-0-	-0-	-0-	400	1	26647	2	N	91	180	1			146
							100	9									
*07	27373	X	NO RPT	-0-	-27373	-0-					N	NO RPT					146

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15624	X	13915	-0-	-1709	-0-	13911	2	4	9	N	4					67
03	17050	X	15389	-0-	-1661	-0-	15389	2			N	-0-					67
04	15900	X	14469	-0-	-1431	-0-	14469	2			N	-0-					67
05	16182	X	14708	-0-	-1474	-0-	14708	2			N	-0-					67
06	15000	X	14113	-0-	-887	-0-	14113	2			N	-0-					67
07	15407	X	14418	-0-	-989	-0-	14404	2	14	9	N	13					80

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	-0-	-0-	-5348	-0-					N	97	182	1			126
03	5921	X	5849	-0-	-72	-0-	5792	2	57	9	N	52					178
04	5730	X	3712	-0-	-2018	-0-	3708	2	4	9	N	4					182
05	5053	X	1743	-0-	-3310	-0-	17	1	1726	2	N	-0-					182
*06	840	X	-0-	-0-	-840	-0-					N	-0-					182
*07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					182

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	-0-	-0-	-6328	-0-					N	331	192	1			305
03	7463	X	7463	-0-	-0-	-0-	7463	2			N	-0-					305
04	6824	X	6824	-0-	-0-	-0-	6619	2	205	9	N	186	186	1			305
05	7819	X	7819	-0-	-0-	-0-	76	1	7607	2	N	124	180	1			249
							136	9									
*06	7462	X	7462	-0-	-0-	-0-	108	1	7204	2	N	136	180	1			205
							150	9									
*07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					205

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	36711					N	15					180
03	DLQ G-10		17254	-0-	17254	53965	17241	2	13	9	N	12					192
04	DLQ G-10		15516	-0-	15516	69481	15499	2	17	9	N	15					207
05	DLQ G-10		17410	-0-	17410	86891	172	1	17226	2	N	11	178	1			40
							12	9									
*06	102261	X	15370	-0-	-86891	-0-	227	1	15123	2	N	18					58
							20	9									
*07	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					58

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	2640610					N	127	372	1			320
03	0	W	50062	-0-	50062	2690672	49852	2	210	9	N	191	358	1			153
04	0	W	48863	-0-	48863	2739535	48591	2	272	9	N	247	176	1			224
05	0	W	51282	-0-	51282	2790817	506	1	50580	2	N	178	181	1			221
							196	9									
06	0	W	47100	-0-	47100	2837917	694	1	46233	2	N	157	175	1			203
							173	9									
07	0	W	NO RPT	-0-	-0-	2837917					N	NO RPT					203

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	15921					N	308	359	1			154
03	23783	X	7862	-0-	-15921	-0-	7423	2	439	9	N	399	365	1			188
04	7727	X	7727	-0-	-0-	-0-	7230	2	497	9	N	452	179	1			461
05	7471	X	4845	-0-	-2626	-0-	44	1	4428	2	N	339	364	1			436
							373	9									
*06	7284	X	7284	-0-	-0-	-0-	102	1	6818	2	N	331	542	1			225
							364	9									
*07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					225

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33992	X	-0-	-0-	-33992	-0-					N	4					82
03	35154	X	31315	-0-	-3839	-0-	31173	2	142	9	N	129					211
04	34020	X	25481	-0-	-8539	-0-	25323	2	158	9	N	144	178	1			177
05	35154	X	10762	-0-	-24392	-0-	106	1	10617	2	N	35					212
							39	9									
*06	27720	X	26075	-0-	-1645	-0-	384	1	25614	2	N	70	182	1			100
							77	9									
*07	28644	X	NO RPT	-0-	-28644	-0-					N	NO RPT					100

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	2132145					N	174					581
03	0	W	45738	-0-	45738	2177883	45497	2	241	9	N	219	547	1			253
04	0	W	45473	-0-	45473	2223356	44974	2	499	9	N	454	187	1			520
05	2271427	X	48071	-0-	-2223356	-0-	475	1	47507	2	N	81	363	1			238
							89	9									
06	T. A.		45871	-0-	45871	45871	675	1	44974	2	N	202	179	1			261
							222	9									
07	0	X	NO RPT	-0-	-0-	45871					N	NO RPT					261

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

02	115060	X	NO RPT	-0-	-115060	689955					N	NO RPT					218
03	23498	X	NO RPT	-0-	-23498	666457					N	NO RPT					218
04	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
05	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
06	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
07	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

02	13972	X	-0-	-0-	-13972	-0-					N	734	907	1			307
03	0	W	14940	-0-	14940	14940	13947	2	993	9	N	903	903	1			307
04	0	W	13959	-0-	13959	28899	13058	2	901	9	N	819	723	1			403
05	0	W	13836	-0-	13836	42735	128	1	12824	2	N	804	898	1			309
							884	9									
06	0	W	12550	-0-	12550	55285	171	1	11421	2	N	871	878	1			302
							958	9									
*07	11749	X	NO RPT	-0-	-11749	43536					N	NO RPT					302

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

02	0	W	12817	-0-	12817	343656	123	1	12289	2	N	368	184	1			294
							405	9									
03	0	W	12477	-0-	12477	356133	119	1	11876	2	N	438	541	1			191
							482	9									
04	0	W	13095	-0-	13095	369228	125	1	12509	2	N	419	354	1			256
							461	9									
05	0	W	13149	-0-	13149	382377	125	1	12516	2	N	462	538	1			180
							508	9									
*06	393999	X	11622	-0-	-382377	-0-	164	1	10901	2	N	506	357	1			149
							557	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					149

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26008	X	26008	-0-	-0-	-0-	374	1	24964	2	N	609	750	1			443
							670	9									
03	28118	X	28118	-0-	-0-	-0-	395	1	26361	2	N	1238	1097	1			584
							1362	9									
04	26118	X	26118	-0-	-0-	-0-	372	1	24820	2	N	842	872	1			554
							926	9									
05	24983	X	24983	-0-	-0-	-0-	237	1	23749	2	N	906	906	1			554
							997	9									
*06	19909	X	19909	-0-	-0-	-0-	289	1	19256	2	N	331	536	1			349
							364	9									
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					349

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	NO RPT	-0-	-10836	-0-					N	NO RPT					-0-
03	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
04	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-
05	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	28036	-0-	28036	60474	26193	2	1843	9	N	1675	1642	1			888
03	0	W	30037	-0-	30037	90511	27608	2	2429	9	N	2208	2175	1			921
04	0	W	27792	-0-	27792	118303	26055	2	1737	9	N	1579	1984	1			516
05	0	W	28184	-0-	28184	146487	261	1	26085	2	N	1671	1270	1			917
							1838	9									
*06	0	W	27734	-0-	27734	174221	385	1	25669	2	N	1527	1777	1			667
							1680	9									
07	0	X	NO RPT	-0-	-0-	174221					N	NO RPT					667

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	1385	-0-	-2255	-0-	1383	2	2	9	N	2					77
03	2764	X	2764	-0-	-0-	-0-	2750	2	14	9	N	13	13	8			77
04	3181	X	3181	-0-	-0-	-0-	3145	2	36	9	N	33	33	8			77
05	3498	X	3498	-0-	-0-	-0-	3198	2	300	9	N	273	197	1			153
06	DLQ G-10		4283	-0-	4283	4283	4247	2	36	9	N	33	26	8			160
07	DLQ G-10		5942	-0-	5942	10225	5900	2	42	9	N	38	38	8			160

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					40
03	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					40
04	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					43
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					43
06	330	X	-0-	-0-	-330	-0-					N	-0-					43
07	341	X	-0-	-0-	-341	-0-					N	-0-					43

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	694	2	33	9	N	30	198	1			87
03	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1	1	8			87
04	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			87
05	651	N	-0-	-0-	-651	-0-					N	-0-					87
06	630	N	-0-	-0-	-630	-0-					N	-0-					87
07	651	N	-0-	-0-	-651	-0-					N	6	6	8			87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	11					173
03	0	N	-0-	-0-	-0-	-0-					N	17					190
04	0	N	-0-	-0-	-0-	-0-					N	8					198
05	0	N	-0-	-0-	-0-	-0-					N	-0-					198
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					198
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	-0-	-0-	-2268	-0-					N	56	194	1	2	8	68
03	2170	X	-0-	-0-	-2170	-0-					N	45	18	8			95
04	2007	X	2007	-0-	-0-	-0-	1866	2	141	9	N	128	57	1	28	8	138
05	1488	X	994	-0-	-494	-0-	988	2	6	9	N	5					143
06	1271	N	1271	-0-	-0-	-0-	1202	2	69	9	N	63	6	8			200
07	2077	N	-0-	-0-	-2077	-0-					N	62	185	1	25	8	52

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					46
03	1054	N	988	-0-	-66	-0-	988	2			N	-0-					46
04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					46
05	992	N	969	-0-	-23	-0-	969	2			N	-0-					46
*06	960	N	937	-0-	-23	-0-	937	2			N	-0-					46
07	992	N	966	-0-	-26	-0-	966	2			N	-0-					43

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3318	X	3318	-0-	-0-	-0-	3235	2	83	9	N	75					232
03	3961	X	3961	-0-	-0-	-0-	3869	2	92	9	N	84	194	1	31	8	91
04	3776	X	3776	-0-	-0-	-0-	3687	2	89	9	N	81	39	8			133
05	3804	X	3804	-0-	-0-	-0-	3725	2	79	9	N	72					205
06	3582	X	3582	-0-	-0-	-0-	3499	2	83	9	N	75	180	1	12	8	88
*07	3568	X	3568	-0-	-0-	-0-	3512	2	56	9	N	51	22	8			117

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2734	X	2734	-0-	-0-	-0-	2686	2	48	9	N	44	1	8			115
03	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8	3	8			120
04	3107	X	3107	-0-	-0-	-0-	3103	2	4	9	N	4	4	8			120
05	3059	X	3059	-0-	-0-	-0-	2990	2	69	9	N	63					183
06	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			183
*07	3072	X	3072	-0-	-0-	-0-	3068	2	4	9	N	4	4	8			183

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					132
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					132
04	301	N	301	-0-	-0-	-0-	272	2	29	9	N	26	141	1			17
05	465	N	226	-0-	-239	-0-	226	2			N	-0-					17
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					17
*07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					17

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					90
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90
04	1341	N	1341	-0-	-0-	-0-	1273	2	68	9	N	62					152
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					152
06	1220	N	1220	-0-	-0-	-0-	1176	2	44	9	N	40					192
*07	999	N	999	-0-	-0-	-0-	886	2	113	9	N	103	188	1			107

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

02	5432	X	702	-0-	-4730	-0-	702	2			N	-0-					182
03	5952	X	-0-	-0-	-5952	-0-					N	44	33	8			193
04	1110	X	547	-0-	-563	-0-	453	2	94	9	N	85	180	1	45	8	53
05	775	X	-0-	-0-	-775	-0-					N	-0-					53
06	750	X	411	-0-	-339	-0-	411	2			N	-0-					53
07	775	X	7	-0-	-768	-0-	7	2			N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

02	0	K	-0-	-0-	-0-	-0-					N	-0-					57
03	0	K	-0-	-0-	-0-	-0-					N	-0-					57
04	0	K	-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	-0-	-0-	-0-	-0-					N	-0-					57
06	0	K	-0-	-0-	-0-	-0-					N	-0-					57
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

02	17920	X	16790	-0-	-1130	-0-	397	1	16340	2	N	48					253
							53	9									
03	19654	X	17463	-0-	-2191	-0-	164	1	17234	2	N	59	195	1			117
							65	9									
04	19020	X	16577	-0-	-2443	-0-	16513	2	64	9	N	58					175
05	18941	X	16901	-0-	-2040	-0-	16787	2	114	9	N	104	192	1			87
06	17190	X	15769	-0-	-1421	-0-	15706	2	63	9	N	57	4	8			140
07	17763	X	15052	-0-	-2711	-0-	14994	2	58	9	N	53					193

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	3553	-0-	-3699	-0-	250	1	3278	2	N	23					218
							25	9									
03	7626	X	6141	-0-	-1485	-0-	393	1	5702	2	N	42					260
							46	9									
04	7290	X	4527	-0-	-2763	-0-	287	1	4208	2	N	29	190	1			99
							32	9									
05	9421	X	9421	-0-	-0-	-0-	540	1	8824	2	N	52					151
							57	9									
06	7114	X	7114	-0-	-0-	-0-	489	1	6591	2	N	31					182
							34	9									
*07	7072	X	7072	-0-	-0-	-0-	399	1	6650	2	N	21					203
							23	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18144	X	7304	-0-	-10840	-0-	512	1	6723	2	N	63	182	1			225
							69	9									
03	17763	X	5638	-0-	-12125	-0-	359	1	5207	2	N	65					290
							72	9									
04	14610	X	12220	-0-	-2390	-0-	1014	1	11040	2	N	151	186	1			255
							166	9									
05	18730	X	18730	-0-	-0-	-0-	1310	1	17189	2	N	210					465
							231	9									
06	18277	X	18277	-0-	-0-	-0-	1357	1	16694	2	N	205	365	1			305
							226	9									
*07	24873	X	24873	-0-	-0-	-0-	1385	1	23379	2	N	99					404
							109	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19432	X	18445	-0-	-987	-0-	18251	2	194	9	N	176	186	1			226
03	23815	X	23815	-0-	-0-	-0-	23621	2	194	9	N	176	183	1			219
04	20011	X	20011	-0-	-0-	-0-	19826	2	185	9	N	168	180	1			207
05	20439	X	20439	-0-	-0-	-0-	20257	2	182	9	N	165					372
06	23040	X	18411	-0-	-4629	-0-	18260	2	151	9	N	137	177	1			332
07	23808	X	20027	-0-	-3781	-0-	19861	2	166	9	N	151	169	1			314

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14756	X	6928	-0-	-7828	-0-	488	1	6407	2	N	30					77
							33	9									
03	15035	X	13186	-0-	-1849	-0-	843	1	12241	2	N	93					170
							102	9									
04	13680	X	12128	-0-	-1552	-0-	771	1	11327	2	N	27					197
							30	9									
05	15835	X	15835	-0-	-0-	-0-	911	1	14874	2	N	45					242
							50	9									
06	13242	X	13242	-0-	-0-	-0-	911	1	12284	2	N	43	188	1			97
							47	9									
*07	16392	X	16392	-0-	-0-	-0-	926	1	15422	2	N	40					137
							44	9									

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

02	1428	N	729	-0-	-699	-0-	729	2			N	-0-					140
03	1395	N	804	-0-	-591	-0-	804	2			N	-0-					140
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					140
05	806	N	-0-	-0-	-806	-0-					N	-0-					140
06	780	N	-0-	-0-	-780	-0-					N	-0-					140
07	1209	N	90	-0-	-1119	-0-	90	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

02	8727	X	8727	-0-	-0-	-0-	42 8	1 9	8677	2	N	7					122
03	8223	X	8223	-0-	-0-	-0-	47 57	1 9	8119	2	N	52					174
04	9150	X	7536	-0-	-1614	-0-	45	1	7491	2	N	-0-					174
05	9672	X	7771	-0-	-1901	-0-	47 22	1 9	7702	2	N	20					194
06	9270	X	7574	-0-	-1696	-0-	45 13	1 9	7516	2	N	12					206
07	9579	X	7806	-0-	-1773	-0-	47 58	1 9	7701	2	N	53	182	1			77

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

02	28000	X	13754	-0-	-14246	-0-	13754	2			N	-0-					106
03	31000	X	18592	-0-	-12408	-0-	18592	2			N	-0-					106
04	30000	X	29682	-0-	-318	-0-	29682	2			N	-0-					106
05	26492	X	26492	-0-	-0-	-0-	26492	2			N	-0-					106
*06	25788	X	25788	-0-	-0-	-0-	25788	2			N	-0-					106
07	30659	X	17399	-0-	-13260	-0-	17399	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					165
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					165
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

02	2778	X	2778	-0-	-0-	-0-	23	1	2753	3	N	-0-					24
							2	4									
03	2418	X	2269	-0-	-149	-0-	12	1	2256	3	N	-0-					24
							1	4									
04	2280	X	1789	-0-	-491	-0-	18	1	1769	3	N	-0-					24
							2	4									
05	3069	X	1905	-0-	-1164	-0-	21	1	1727	3	N	141					165
							2	4	155	9							
06	2970	X	1895	-0-	-1075	-0-	18	1	1876	3	N	-0-					165
							1	4									
07	3069	X	2000	-0-	-1069	-0-	16	1	1951	3	N	29	193	1			1
							1	4	32	9							

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	71	-0-	-41	-0-	21	2	50	9	N	45					45
*03	124	X	42	-0-	-82	-0-	20	2	22	9	N	20					65
*04	60	X	18	-0-	-42	-0-	18	2			N	-0-					65
*05	93	X	12	-0-	-81	-0-	12	2			N	-0-					65
*06	90	X	20	-0-	-70	-0-	20	2			N	-0-					65
07	93	X	-0-	-0-	-93	-0-					N	-0-					65

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					128
03	20	K	20	-0-	-0-	-0-	20	2			N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	128	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-						13
03	7919	X	7919	-0-	-0-	-0-	7919	3			N	-0-						13
04	3000	N	5861	-0-	2861	2861	5861	3			N	-0-						13
05	11972	X	9111	-0-	-2861	-0-	9111	3			N	-0-						13
06	8039	X	8039	-0-	-0-	-0-	8039	3			N	-0-						13
*07	9104	X	9104	-0-	-0-	-0-	9104	3			N	-0-						13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

02	2380	#	2157	-0-	-223	-0-	35	1	2120	3	N	-0-						20
							2	4										
03	2635	#	1552	-0-	-1083	-0-	14	1	1515	3	N	20						40
							1	4	22	9								
04	2550	#	2083	-0-	-467	-0-	30	1	2029	3	N	20						60
							2	4	22	9								
05	2635	#	2401	-0-	-234	-0-	37	1	2276	3	N	78						138
							2	4	86	9								
06	2310	#	2085	-0-	-225	-0-	30	1	2051	3	N	3						141
							1	4	3	9								
07	2387	#	2202	-0-	-185	-0-	30	1	2159	3	N	10						151
							2	4	11	9								

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

02	3088	R	3088	-0-	-0-	-0-	75	1	3011	3	N	-0-						13
							2	4										
03	3546	R	3546	-0-	-0-	-0-	54	1	3491	3	N	-0-						13
							1	4										
04	2949	R	2949	-0-	-0-	-0-	80	1	2867	3	N	-0-						13
							2	4										
05	2967	R	2967	-0-	-0-	-0-	63	1	2881	3	N	19						32
							2	4	21	9								
06	2640	#	2243	-0-	-397	-0-	45	1	2197	3	N	-0-						32
							1	4										
07	2728	#	2251	-0-	-477	-0-	54	1	2196	3	N	-0-						32
							1	4										

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

02	1820	#	1796	-0-	-24	-0-	1796	3			N	-0-					20
03	2015	#	1506	-0-	-509	-0-	1506	3			N	-0-					20
04	1860	#	1742	-0-	-118	-0-	1742	3			N	-0-					20
05	1984	#	1520	-0-	-464	-0-	1481	3	39	9	N	35					55
06	5249	R	5249	-0-	-0-	-0-	5249	3			N	-0-					55
*07	2691	R	2691	-0-	-0-	-0-	2691	3			N	-0-					55

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

02	1400	#	1394	-0-	-6	-0-	27	1	1365	3	N	-0-					138
							2	4									
03	1550	#	1157	-0-	-393	-0-	11	1	1145	3	N	-0-					138
							1	4									
04	1440	#	1340	-0-	-100	-0-	14	1	1324	3	N	-0-					138
							2	4									
05	1550	#	1277	-0-	-273	-0-	16	1	1126	3	N	121					259
							2	4	133	9							
06	4006	R	4006	-0-	-0-	-0-	15	1	3990	3	N	-0-					259
							1	4									
*07	2062	R	2062	-0-	-0-	-0-	16	1	2045	3	N	-0-	182	1			77
							1	4									

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

02	3404	R	3404	-0-	-0-	-0-	3404	3			N	-0-					7
03	2727	R	2727	-0-	-0-	-0-	2726	3	1	4	N	-0-					7
04	2209	R	2209	-0-	-0-	-0-	2209	3			N	-0-					7
05	2108	#	1009	-0-	-1099	-0-	1009	3			N	-0-					7
06	2040	#	1167	-0-	-873	-0-	1166	3	1	9	N	1					8
07	2108	#	1171	-0-	-937	-0-	1157	3	1	4	N	12					20
							13	9									

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

02	1148	#	1008	-0-	-140	-0-	997	3	11	9	N	10					119
03	1302	#	806	-0-	-496	-0-	804	3	2	9	N	2					121
04	1260	#	728	-0-	-532	-0-	728	3			N	-0-					121
05	1302	#	713	-0-	-589	-0-	713	3			N	-0-					121
06	1230	#	659	-0-	-571	-0-	659	3			N	-0-					121
07	1116	#	663	-0-	-453	-0-	663	3			N	-0-					121

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL

DEVON ENERGY PRODUCTION CO, L.P. 216378

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131

WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

02	896	#	-0-	-0-	-896	-0-					N	3					115
03	2114	R	2114	-0-	-0-	-0-	2103	2	11	9	N	10					125
04	1864	R	1864	-0-	-0-	-0-	1855	2	9	9	N	8					133
05	1426	#	1118	-0-	-308	-0-	11	1	1097	2	N	9	92	1			50
							10	9									
*06	1380	#	551	-0-	-829	-0-	8	1	535	2	N	7					57
							8	9									
*07	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					57

FORESTAR PETROLEUM CORPORATION 276105

MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	380	R	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	#	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

02	1596	#	1377	-0-	-219	-0-	28	1	1338	2	N	10					107
							11	9									
03	1767	#	940	-0-	-827	-0-	25	1	906	2	N	8					115
							9	9									
04	1710	#	1251	-0-	-459	-0-	30	1	1210	2	N	10					125
							11	9									
05	1581	#	1363	-0-	-218	-0-	26	1	1324	2	N	12					137
							13	9									
06	1470	#	1468	-0-	-2	-0-	30	1	1427	2	N	10					147
							11	9									
07	1519	#	1484	-0-	-35	-0-	31	1	1444	2	N	8					155
							9	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	#	1878	-0-	-194	-0-	1776	2	102	9	N	93					358
03	2386	R	2386	-0-	-0-	-0-	2250	2	136	9	N	124	195	1			287
04	2100	#	1982	-0-	-118	-0-	1884	2	98	9	N	89	194	1			182
05	2139	#	2101	-0-	-38	-0-	1973	2	128	9	N	116					298
06	2310	#	2035	-0-	-275	-0-	1927	2	108	9	N	98	193	1			203
07	2387	#	1952	-0-	-435	-0-	1851	2	101	9	N	92					295

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	411	-0-	-121	-0-	411	2			N	-0-					-0-
03	589	X	472	-0-	-117	-0-	472	2			N	-0-					-0-
04	540	X	521	-0-	-19	-0-	521	2			N	-0-					-0-
05	558	X	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	X	365	-0-	-162	-0-	365	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1387	-0-	-41	-0-	22	1	1363	3	N	-0-					-0-
							2	4									
03	1519	X	1512	-0-	-7	-0-	17	1	1494	3	N	-0-					-0-
							1	4									
04	2226	X	2226	-0-	-0-	-0-	17	1	2207	3	N	-0-					-0-
							2	4									
05	1939	X	1939	-0-	-0-	-0-	16	1	1921	3	N	-0-					-0-
							2	4									
06	1589	X	1589	-0-	-0-	-0-	16	1	1572	3	N	-0-					-0-
							1	4									
07	2294	X	1659	-0-	-635	-0-	17	1	1641	3	N	-0-					-0-
							1	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5816	X	5816	-0-	-0-	-0-	5815	2	1	9	N	1					13
03	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					13
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					13
05	5456	X	3432	-0-	-2024	-0-	3432	2			N	-0-					13
06	5280	X	1885	-0-	-3395	-0-	1885	2			N	-0-					13
07	DLQ G-10		3329	-0-	3329	3329	3329	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	426	-0-	-50	-0-	426	2			N	-0-					105
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					105
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					105
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	870	N	606	-0-	-264	-0-	606	2			N	-0-					-0-
05	1054	N	648	-0-	-406	-0-	648	2			N	-0-					-0-
06	990	N	615	-0-	-375	-0-	615	2			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					78
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					78
04	780	N	461	-0-	-319	-0-	461	2			N	-0-					78
05	992	N	632	-0-	-360	-0-	617	2	15	9	N	14					92
06	960	N	678	-0-	-282	-0-	678	2			N	-0-					92
*07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	21					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2804	-0-	-276	-0-	2804	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
05	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
06	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
07	3782	X	3676	-0-	-106	-0-	3676	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					54
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
04	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					55
05	620	N	504	-0-	-116	-0-	504	2			N	-0-					55
06	630	N	467	-0-	-163	-0-	465	2	2	9	N	2					57
07	558	N	257	-0-	-301	-0-	257	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN (MORROW, MIDDLE) //CONT.// 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. //CONT.// 563288
ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	509	-0-	-79	-0-	509	2			N	-0-					145
03	589	#	454	-0-	-135	-0-	454	2			N	-0-					145
04	570	#	487	-0-	-83	-0-	465	2	22	9	N	20					165
05	558	#	511	-0-	-47	-0-	511	2			N	-0-					165
06	540	#	512	-0-	-28	-0-	489	2	23	9	N	21					186
07	558	#	482	-0-	-76	-0-	454	2	28	9	N	25					211

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	5	1	454	2	N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	5	1	356	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	#	2148	-0-	300 B	-19047	2116	2	32	9	N	29					140
03	1612	#	2448	-0-	836 B	-18211	2448	2			N	-0-					140
04	2220	#	2179	-0-	-41 B	-18252	2157	2	22	9	N	20					160
05	2387	#	2357	-0-	-30 B	-18282	2348	2	9	9	N	8					168
06	2310	#	2213	-0-	-97 B	-18379	2211	2	2	9	N	2					170
07	2449	#	2219	-0-	-230 B	-18609	2217	2	2	9	N	2					172

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	1008	-0-	-0-	-0-	240	1	768	2	N	-0-					60
03	1316	X	1316	-0-	-0-	-0-	291	1	1006	2	N	17					77
							19	9									
04	1512	X	1512	-0-	-0-	-0-	285	1	1227	2	N	-0-					77
05	1116	X	962	-0-	-154	-0-	285	1	677	2	N	-0-					77
06	1260	X	755	-0-	-505	-0-	257	1	497	2	N	1					78
							1	9									
07	1550	X	1004	-0-	-546	-0-	295	1	705	2	N	4					82
							4	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2015 - PLUGGED 06/11/2015

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

02	1400	X	1229	-0-	-171	-0-	26	1	1203	2	N	-0-					-0-
03	1519	X	1470	-0-	-49	-0-	29	1	1441	2	N	-0-					-0-
04	1478	X	1478	-0-	-0-	-0-	30	1	1448	2	N	-0-					-0-
05	1457	X	1424	-0-	-33	-0-	29	1	1395	2	N	-0-					-0-
06	1410	X	825	-0-	-585	-0-	17	1	808	2	N	-0-					-0-
07	1519	X	1463	-0-	-56	-0-	30	1	1432	2	N	1					1
							1	9									

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

02	812	X	672	-0-	-140	-0-	150	1	522	2	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	174	1	617	2	N	-0-					-0-
04	870	X	714	-0-	-156	-0-	180	1			N	-0-					-0-
05	806	X	597	-0-	-209	-0-	186	1			N	-0-					-0-
06	780	X	177	-0-	-603	-0-	102	1			N	-0-					-0-
07	806	X	480	-0-	-326	-0-	168	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

02	1232	X	981	-0-	-251	-0-	26	1	955	2	N	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
04	1326	X	1326	-0-	-0-	-0-	30	1	1296	2	N	-0-					-0-
05	1225	X	1225	-0-	-0-	-0-	29	1	1196	2	N	-0-					-0-
06	1200	X	728	-0-	-472	-0-	17	1	711	2	N	-0-					-0-
*07	1381	X	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

02	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	29	1	1	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	780	X	492	-0-	-288	-0-	492	2			N	-0-					-0-
07	806	X	616	-0-	-190	-0-	616	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					19
03	188	N	188	-0-	-0-	-0-					Y	-0-					19
04	181	N	181	-0-	-0-	-0-					Y	-0-					19
05	195	N	195	-0-	-0-	-0-					Y	-0-					19
06	180	N	14	-0-	-166	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	1					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	1					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	930	-0-	-218	-0-	929	2	1	9	N	1	1	8			1
03	1491	X	1491	-0-	-0-	-0-	1489	2	2	9	N	2	2	8			1
04	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-	1	8			-0-
05	1178	X	713	-0-	-465	-0-	711	2	2	9	N	2					2
06	1440	X	724	-0-	-716	-0-	724	2			N	-0-	1	8			1
07	1488	X	1246	-0-	-242	-0-	1246	2			N	-0-					1

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	X	464	-0-	-1426	-0-	463	2	1	9	N	1	1	8			-0-
03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	8			-0-
05	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					1
06	14B DENY		400	-0-	400	400	399	2	1	9	N	1	1	8			1
07	14B DENY		753	-0-	753	1153	753	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	24	-0-	-32	-0-	21	2	3	9	N	3	2	8			3
03	62	X	-0-	-0-	-62	-0-					N	1	3	8			1
04	60	X	-0-	-0-	-60	-0-					N	3	3	8			1
05	31	X	-0-	-0-	-31	-0-					N	-0-	1	8			-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	96	-0-	-84	-0-	96	2			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	90	2	1	9	N	1					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

02	7952	X	7952	-0-	-0-	-0-	7916	2	36	9	Y	33	62	1			51
03	8252	X	8252	-0-	-0-	-0-	8218	2	34	9	Y	31	1	1			81
04	7400	X	7400	-0-	-0-	-0-	7361	2	39	9	Y	35	1	8			115
05	8156	X	8156	-0-	-0-	-0-	29	1	8065	2	Y	56	118	1			53
							62	9									
06	8250	X	4065	-0-	-4185	-0-	17	1	4016	2	Y	29	15	1			67
							32	9									
07	8525	X	8190	-0-	-335	-0-	31	1	8131	2	Y	25					92
							28	9									

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42041	X	42041	-0-	-0-	-0-	41902	2	139	9	N	126	1	8			216
03	43610	X	43610	-0-	-0-	-0-	43411	2	199	9	N	181	183	1	1	8	213
04	38580	X	36956	-0-	-1624	-0-	36735	2	221	9	N	201	189	1	1	8	224
05	46500	X	35466	-0-	-11034	-0-	35249	2	217	9	N	197	192	1			229
06	43560	X	17495	-0-	-26065	-0-	17398	2	97	9	N	88	190	1	1	8	126
07	45012	X	40648	-0-	-4364	-0-	40403	2	245	9	N	223	186	1			163

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

02	7560	X	5518	-0-	-2042	-0-	5499	2	19	9	N	17					50
03	7998	X	6468	-0-	-1530	-0-	6447	2	21	9	N	19					69
04	7740	X	5936	-0-	-1804	-0-	5918	2	18	9	N	16					85
05	6572	X	5025	-0-	-1547	-0-	5007	2	18	9	N	16	73	1			28
06	6270	X	2662	-0-	-3608	-0-	2650	2	12	9	N	11	9	1			30
*07	8196	X	8196	-0-	-0-	-0-	8179	2	17	9	N	15					45

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
07	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

02	1792	N	934	-0-	-858	-0-	933	2	1	9	Y	1					41
03	1953	N	961	-0-	-992	-0-	944	2	17	9	Y	15	1	8			55
04	1350	N	1260	-0-	-90	-0-	1249	2	11	9	Y	10	1	8			64
05	1800	N	1800	-0-	-0-	-0-	1771	2	29	9	Y	26					90
06	1050	N	1050	-0-	-0-	-0-	1038	2	12	9	Y	11	1	8			100
*07	2361	N	2361	-0-	-0-	-0-	2344	2	17	9	Y	15	1	8			114

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

02	14868	X	11882	-0-	-2986	-0-	11873	2	9	9	N	8					194
03	16368	X	13850	-0-	-2518	-0-	13837	2	13	9	N	12					206
04	15210	X	12978	-0-	-2232	-0-	12967	2	11	9	N	10					216
05	15128	X	12723	-0-	-2405	-0-	12715	2	8	9	N	7	197	1			26
06	10606	X	10606	-0-	-0-	-0-	10598	2	8	9	N	7					33
07	13361	X	7018	-0-	-6343	-0-	7012	2	6	9	N	5					38

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

02	336	X	154	-0-	-182	-0-	152	2	2	9	N	2					209
03	372	X	95	-0-	-277	-0-	89	2	6	9	N	5					214
04	150	X	97	-0-	-53	-0-	97	2			N	-0-					214
05	186	X	171	-0-	-15	-0-	171	2			N	-0-	191	1			23
06	180	X	112	-0-	-68	-0-	112	2			N	-0-					23
07	186	X	78	-0-	-108	-0-	78	2			N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

02	140	N	25	-0-	-115	-0-	25	2			Y	-0-					-0-
03	248	N	30	-0-	-218	-0-	30	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1152	-0-	-220	-0-	64	1	1087	2	N	1	1	8			18
							1	9									
03	1364	N	1295	-0-	-69	-0-	71	1	1224	2	N	-0-					18
04	1320	N	806	-0-	-514	-0-	69	1	737	2	N	-0-					18
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					18
06	1260	N	-0-	-0-	-1260	-0-					N	-0-					18
07	837	N	-0-	-0-	-837	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

02	644	N	632	-0-	-12	-0-	632	3			N	-0-					27
03	714	N	714	-0-	-0-	-0-	713	3	1	4	N	-0-					27
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					27
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					27
07	713	N	691	-0-	-22	-0-	691	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

02	700	N	577	-0-	-123	-0-	577	2			N	-0-					294
03	651	N	503	-0-	-148	-0-	503	3			N	-0-					294
04	690	N	464	-0-	-226	-0-	464	3			N	-0-					294
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					294
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					294
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					294

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	927	-0-	-25	-0-	927	2			N	-0-					278
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					278
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					278
05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					278
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					278
07	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

02	2940	R	2940	-0-	-0-	B	-0-	2940	3		N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	3085	R	3085	-0-	-0-	B	-0-	3085	3		N	-0-					55
04	3117	R	3117	-0-	-0-	B	-0-	3117	3		N	-0-					55
05	3492	R	3492	-0-	-0-	B	-0-	3492	3		N	-0-					55
06	3328	R	3328	-0-	-0-	B	-0-	3328	3		N	-0-					55
*07	3220	R	3220	-0-	-0-	B	-0-	3220	3		N	-0-					55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

02	0	#	-0-	-0-	-0-	B	-933				N	-0-					134
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -933																	
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					134
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					134
05	0	#	-0-	-0-	-0-	B	-0-				N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	315	-0-	-693	-0-	3 1 2 4		310	3	N	-0-					40
03	1023	X	339	-0-	-684	-0-	3 1 1 4		335	3	N	-0-					40
04	510	X	306	-0-	-204	-0-	3 1 2 4		301	3	N	-0-					40
05	403	X	325	-0-	-78	-0-	3 1 2 4		320	3	N	-0-					40
06	360	X	313	-0-	-47	-0-	3 1 1 4		309	3	N	-0-					40
07	341	X	306	-0-	-35	-0-	3 1 1 4		302	3	N	-0-					40

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1534	-0-	-286	-0-	1534	2			N	-0-					-0-
03	2015	X	1609	-0-	-406	-0-	1609	2			N	-0-					-0-
04	1950	X	1532	-0-	-418	-0-	1532	2			N	-0-					-0-
05	1891	X	1573	-0-	-318	-0-	1573	2			N	-0-					-0-
06	1710	X	1612	-0-	-98	-0-	1612	2			N	-0-					-0-
07	1705	X	1596	-0-	-109	-0-	1596	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3007	R	3007	-0-	-0-	-0-	3000	2	7	9	N	6					17
*02	2016	#	1819	-0-	-197	-0-	1813	2	6	9	N	5					22
*03	2456	R	2456	-0-	-0-	-0-	2450	2	6	9	N	5					27
*04	2642	R	2642	-0-	-0-	-0-	2631	2	11	9	N	10					37
*05	3320	R	3320	-0-	-0-	-0-	3312	2	8	9	N	7					44
*06	3197	R	3197	-0-	-0-	-0-	3184	2	13	9	N	12					56
*07	3022	R	3022	-0-	-0-	-0-	3016	2	6	9	N	5					61

GRAYSTONE (MORROW SD) //CONT.// 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65					213
03	1457	N	1220	-0-	-237	-0-	1220	2			N	-0-					213
04	1168	N	1168	-0-	-0-	-0-	1153	2	15	9	N	14	200	1			27
05	1767	N	1225	-0-	-542	-0-	1225	2			N	-0-					27
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					27
*07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	6	-0-	-414	-0-	6	2			N	-0-					12
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	6	X	-0-	-0-	-6	-0-					N	-0-					12
06	6	X	-0-	-0-	-6	-0-					N	-0-					12
07	6	X	-0-	-0-	-6	-0-					N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008		7352	-0-	-656	2817	13	1	7339	2	N	-0-					104
03	8866		7126	-0-	-1740	1077	13	1	7113	2	N	-0-					104
04	8580		11944	-0-	3364	4441	23	1	11921	2	N	-0-					104
05	8866		7044	-0-	-1822	2619	13	1	7031	2	N	-0-					104
06	8580		9262	-0-	682	3301	13	1	9249	2	N	-0-					104
07	8866		6678	-0-	-2188	1113	13	1	6665	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2762	-0-	-486	-0-	2762	2			Y	-0-					-0-
03	3503	X	2726	-0-	-777	-0-	2726	2			Y	-0-					-0-
04	3090	X	2675	-0-	-415	-0-	2675	2			Y	-0-					-0-
05	3193	X	2770	-0-	-423	-0-	2770	2			Y	-0-					-0-
06	3090	X	2781	-0-	-309	-0-	2781	2			Y	-0-					-0-
07	3069	X	2889	-0-	-180	-0-	2889	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	578	-0-	-94	-0-	578	2			N	-0-					-0-
03	775	N	472	-0-	-303	-0-	472	2			N	-0-					-0-
04	660	N	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	N	411	-0-	-240	-0-	411	2			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	496	N	241	-0-	-255	-0-	241	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
04	1320	N	771	-0-	-549	-0-	771	2			N	-0-					-0-
05	1333	N	636	-0-	-697	-0-	636	2			N	-0-					-0-
06	1110	N	547	-0-	-563	-0-	547	2			N	-0-					-0-
07	806	N	472	-0-	-334	-0-	472	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

02	1036	N	1025	-0-	-11	-0-	1025	2			N	-0-					100
03	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					100
04	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					100
05	1147	N	934	-0-	-213	-0-	934	2			N	-0-					100
06	1110	N	438	-0-	-672	-0-	438	2			N	-0-					100
07	1147	N	639	-0-	-508	-0-	639	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

02	4396	X	4204	-0-	-192	-0-	4204	2			N	-0-					-0-
03	4836	X	3546	-0-	-1290	-0-	3546	2			N	-0-					-0-
04	4590	X	4566	-0-	-24	-0-	4566	2			N	-0-					-0-
05	4743	X	4555	-0-	-188	-0-	4555	2			N	-0-					-0-
06	4500	X	4417	-0-	-83	-0-	4417	2			N	-0-					-0-
07	4712	X	4534	-0-	-178	-0-	4534	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2468	-0-	-360	-0-	2468	2			N	-0-					-0-
03	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					-0-
04	2850	X	2452	-0-	-398	-0-	2452	2			N	-0-					-0-
05	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	2			N	-0-					-0-
07	2728	X	2647	-0-	-81	-0-	2647	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	8	1	825	2	N	-0-					-0-
*06	854	N	854	-0-	-0-	-0-	13	1	841	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	82	2	8	9	N	7					147
03	124	N	98	-0-	-26	-0-	84	2	14	9	N	13					160
04	120	N	99	-0-	-21	-0-	84	2	15	9	N	14					174
05	114	N	114	-0-	-0-	-0-	92	2	22	9	N	20					194
06	127	N	127	-0-	-0-	-0-	98	2	29	9	N	26					220
*07	131	N	131	-0-	-0-	-0-	103	2	28	9	N	25	180	1			65

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	679	-0-	-749	-0-	679	2			N	-0-					-0-
03	1488	X	819	-0-	-669	-0-	819	2			N	-0-					-0-
04	1410	X	741	-0-	-669	-0-	741	2			N	-0-					-0-
05	1426	X	702	-0-	-724	-0-	702	2			N	-0-					-0-
06	720	X	663	-0-	-57	-0-	663	2			N	-0-					-0-
07	806	X	741	-0-	-65	-0-	741	2			N	-0-					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	39	-0-	-891	-0-	39	2			N	-0-					-0-
04	900	X	28	-0-	-872	-0-	28	2			N	-0-					-0-
05	124	X	6	-0-	-118	-0-	6	2			N	-0-					-0-
*06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
*07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

02	868	N	468	-0-	-400	-0-	468	2			N	-0-					-0-
03	930	N	543	-0-	-387	-0-	543	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

02	2716	X	929	-0-	-1787	-0-	929	2			N	-0-					-0-
03	3007	X	875	-0-	-2132	-0-	875	2			N	-0-					-0-
04	2910	X	1026	-0-	-1884	-0-	1026	2			N	-0-					-0-
05	1054	X	1001	-0-	-53	-0-	1001	2			N	-0-					-0-
06	990	X	963	-0-	-27	-0-	963	2			N	-0-					-0-
07	1023	X	1020	-0-	-3	-0-	1020	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	786	-0-	-278	-0-	786	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
06	1140	N	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
07	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1070	-0-	-134	-0-	1070	3			N	-0-					32
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					32
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					32
05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					32
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					32
07	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

02	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

02	734	N	734	-0-	-0- B	-0-	727	2	7	9	N	6					41
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12 B	-0-	667	2	3	9	N	3					44
04	839	N	839	-0-	-0- B	-0-	835	2	4	9	N	4					48
05	806	N	802	-0-	-4 B	-0-	801	2	1	9	N	1					49
06	834	N	834	-0-	-0- B	-0-	833	2	1	9	N	1					50
07	868	N	765	-0-	-103 B	-0-	765	2			N	-0-					50

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	B	-0-	32	1	543	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	981	N	981	-0-	-0-	B	-0-	46	1	920	2	N	14					47
								15	9									
04	1046	N	1046	-0-	-0-	B	-0-	56	1	962	2	N	25					72
								28	9									
05	882	N	882	-0-	-0-	B	-0-	62	1	820	2	N	-0-					72
06	978	N	978	-0-	-0-	B	-0-	60	1	918	2	N	-0-					72
07	1085	N	922	-0-	-163	B	-0-	62	1	859	2	N	1					73
								1	9									

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

02	560	N	416	-0-	-144	B	-0-	44	1	372	2	N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	48	1	293	2	N	-0-					12
04	300	N	170	-0-	-130	B	-0-	50	1	120	2	N	-0-					12
05	465	N	120	-0-	-345	B	-0-	28	1	92	2	N	-0-					12
06	330	N	246	-0-	-84	B	-0-	52	1	194	2	N	-0-					12
*07	338	N	338	-0-	-0-	B	-0-	60	1	278	2	N	-0-					12

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

02	112	N	-0-	-0-	-112	B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

02	700	N	692	-0-	-8		-0-	692	3			N	-0-					-0-
03	807	N	807	-0-	-0-		-0-	807	3			N	-0-					-0-
04	771	N	771	-0-	-0-		-0-	771	3			N	-0-					-0-
05	792	N	792	-0-	-0-		-0-	792	3			N	-0-					-0-
06	780	N	765	-0-	-15		-0-	765	3			N	-0-					-0-
07	806	N	642	-0-	-164		-0-	642	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

02	140	N	130	-0-	-10		-0-	130	3			N	-0-					-0-
03	137	N	137	-0-	-0-		-0-	137	3			N	-0-					-0-
04	131	N	131	-0-	-0-		-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32		-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3		-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11		-0-	113	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39	-0-	67	1	370	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	74	1	406	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	72	1	396	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	74	1	392	3	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	74	1	387	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	712	-0-	-464	-0-	67	1	645	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	74	1	618	3	N	-0-					-0-
04	840	N	640	-0-	-200	-0-	72	1	568	3	N	-0-					-0-
05	775	N	634	-0-	-141	-0-	74	1	560	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	72	1	591	3	N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	74	1	716	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1150	-0-	-26	-0-	1150	3			N	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
06	1290	N	1265	-0-	-25	-0-	1265	3			N	-0-					-0-
07	1364	N	892	-0-	-472	-0-	892	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
05	1364	N	1319	-0-	-45	-0-	1319	2			N	-0-					-0-
06	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
07	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	275	-0-	-61	-0-	275	5			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	5			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	5			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	5			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	5			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	5			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	5			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	5			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	5			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1332	-0-	-12 B	-0-	1332	2			N	-0-					-0-
03	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
05	1488	N	1413	-0-	-75 B	-0-	1413	2			N	-0-					-0-
06	1440	N	1324	-0-	-116 B	-0-	1324	2			N	-0-					-0-
07	1519	N	1279	-0-	-240 B	-0-	1279	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	496	N	444	-0-	-52 B	-0-	444	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	#	2095	-0-	-145 B	-13933	2095	2			N	-0-					-0-
03	2449	#	2350	-0-	-99 B	-14032	2350	2			N	-0-					-0-
04	2340	#	2290	-0-	-50 B	-14082	2290	2			N	-0-					-0-
05	2387	#	2355	-0-	-32 B	-14114	2355	2			N	-0-					-0-
06	2310	#	2267	-0-	-43 B	-14157	2267	2			N	-0-					-0-
07	2356	#	2324	-0-	-32 B	-14189	2324	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

02	2212	#	1580	-0-	-632 B	-15358	1580	2			N	-0-					-0-
03	2449	#	2474	-0-	25 B	-15333	2474	2			N	-0-					-0-
04	2370	#	2208	-0-	-162 B	-15495	2208	2			N	-0-					-0-
05	2418	#	1806	-0-	-612 B	-16107	1806	2			N	-0-					-0-
06	2400	#	2495	-0-	95 B	-16012	2495	2			N	-0-					-0-
07	2480	#	2330	-0-	-150 B	-16162	2330	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

02	2548	#	2361	-0-	-187 B	-46231	2361	2			N	-0-					-0-
03	2821	#	2684	-0-	-137 B	-46368	2684	2			N	-0-					-0-
04	2730	#	2569	-0-	-161 B	-46529	2569	2			N	-0-					-0-
05	2697	#	2657	-0-	-40 B	-46569	2657	2			N	-0-					-0-
06	2610	#	2543	-0-	-67 B	-46636	2543	2			N	-0-					-0-
07	2697	#	2649	-0-	-48 B	-46684	2649	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

02	392	N	366	-0-	-26	-0-	366	2			N	-0-					152
03	434	N	379	-0-	-55	-0-	379	2			N	-0-					152
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					152
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					152
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					152
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
04	540	N	128	-0-	-412	-0-	128	2			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					51
03	12	N	3	-0-	-9	-0-	3	2			N	-0-					51
04	8	N	3	-0-	-5	-0-	3	2			N	-0-					51
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					51
06	3	N	1	-0-	-2	-0-	1	2			N	-0-					51
07	3	N	-0-	-0-	-3	-0-					N	-0-	33	1			18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

02	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

02	5712	#	5176	-0-	-536	-0-	202	1	4971	2	N	3					125
							3	9									
03	7252	R	7252	-0-	-0-	-0-	202	1	6932	2	N	107					232
							118	9									
04	6476	R	6476	-0-	-0-	-0-	202	1	6244	2	N	27	172	1			87
							30	9									
05	6479	#	6407	-0-	-72	-0-	202	1	6148	2	N	52					139
							57	9									
06	6840	#	3495	-0-	-3345	-0-	202	1	3293	2	N	-0-					139
07	7254	#	4913	-0-	-2341	-0-	202	1	4711	2	N	-0-					139

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

02	392	N	146	-0-	-246	-0-	146	3			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
07	1178	N	830	-0-	-348	-0-	830	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1519	N	1304	-0-	-215	-0-	1304	2			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
05	1333	N	1061	-0-	-272	-0-	1061	2			N	-0-					-0-
06	1260	N	772	-0-	-488	-0-	772	2			N	-0-					-0-
07	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1630	-0-	-162	-0-	1630	2			N	-0-					-0-
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					-0-
04	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					-0-
05	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	351	1	1021	2	N	-0-					159
03	1240	N	644	-0-	-596	-0-	195	1	448	2	N	1					160
							1	9									
04	1520	N	1520	-0-	-0-	-0-	364	1	1152	2	N	4					164
							4	9									
05	1519	N	1461	-0-	-58	-0-	403	1	1055	2	N	3					167
							3	9									
06	727	N	727	-0-	-0-	-0-	190	1	527	2	N	9					176
							10	9									
07	1581	N	1094	-0-	-487	-0-	240	1	854	2	N	-0-	151	1			25

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

02	1798 N	1798	-0-	-0-	-0-	1798	2		N	-0-			23
03	1861 N	1861	-0-	-0-	-0-	1861	2		N	-0-			23
04	1775 N	1775	-0-	-0-	-0-	1775	2		N	-0-			23
05	2053 N	2053	-0-	-0-	-0-	2053	2		N	-0-			23
06	1804 N	1804	-0-	-0-	-0-	1804	2		N	-0-			23
*07	2012 N	2012	-0-	-0-	-0-	2012	2		N	-0-			23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

02	1904 N	1867	-0-	-37	-0-	1867	2			N	-0-					42
03	2285 N	2285	-0-	-0-	-0-	2285	2			N	-0-					42
04	2172 N	2172	-0-	-0-	-0-	2171	2	1	4	N	-0-					42
05	2225 N	2225	-0-	-0-	-0-	2225	2			N	-0-					42
06	2220 N	2076	-0-	-144	-0-	2076	2			N	-0-					42
07	2232 N	2199	-0-	-33	-0-	2199	2			N	-0-					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

02	924 N	892	-0-	-32	-0-	892	2			N	-0-					-0-
03	1023 N	995	-0-	-28	-0-	995	2			N	-0-					-0-
04	976 N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1006 N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
06	960 N	934	-0-	-26	-0-	934	2			N	-0-					-0-
07	1023 N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

02	280 N	264	-0-	-16	-0-	264	2			N	-0-					30
03	310 N	296	-0-	-14	-0-	296	2			N	-0-					30
04	300 N	292	-0-	-8	-0-	292	2			N	-0-					30
05	312 N	312	-0-	-0-	-0-	312	2			N	-0-					30
06	300 N	299	-0-	-1	-0-	299	2			N	-0-					30
*07	314 N	314	-0-	-0-	-0-	314	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

02	840 N	625	-0-	-215	-0-	625	3			N	-0-					-0-
03	910 N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	876 N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	922 N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	870 N	854	-0-	-16	-0-	854	3			N	-0-					-0-
07	899 N	873	-0-	-26	-0-	873	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784	-0-					N	-0-					202
03	868	N	651	-0-	-217	-0-	651	2			N	-0-					202
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					202
05	639	N	639	-0-	-0-	-0-	6	1	633	2	N	-0-					202
*06	696	N	696	-0-	-0-	-0-	10	1	686	2	N	-0-					202
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					42
04	720	N	714	-0-	-6	-0-	714	2			N	-0-					42
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
06	750	N	687	-0-	-63	-0-	687	2			N	-0-					42
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	412	-0-	-120	-0-	412	2			N	-0-					64
03	496	N	353	-0-	-143	-0-	353	2			N	-0-					64
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					64
05	465	N	259	-0-	-206	-0-	259	2			N	-0-	64	7			-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					90
03	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					90
04	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					90
05	1302	N	1227	-0-	-75	-0-	1227	2			N	-0-					90
06	1290	N	1163	-0-	-127	-0-	1163	2			N	-0-					90
07	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					26
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					26
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					26
05	1364	N	1060	-0-	-304	-0-	1060	2			N	-0-					26
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					26
*07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

02	672	N	523	-0-	-149	-0-	1	1	522	2	N	-0-					-0-
03	837	N	531	-0-	-306	-0-	1	1	530	2	N	-0-					-0-
04	630	N	587	-0-	-43	-0-	1	1	586	2	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	1	1	653	2	N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

*08	1900	N	1900	-0-	-0-	-0-	37	1	1858	3	N	3					94
							2	4	3	9							
*09	2103	N	2103	-0-	-0-	-0-	31	1	2070	3	N	-0-					94
							2	4									
*10	2380	N	2380	-0-	-0-	-0-	27	1	2352	3	N	-0-					94
							1	4									
*11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					94
*12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3					97
							2	4	3	9							
*01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-					97
							1	4									
*02	693	N	693	-0-	-0-	-0-	13	1	674	3	N	4					101
							2	4	4	9							
*03	1687	N	1687	-0-	-0-	-0-	11	1	1653	3	N	20					121
							1	4	22	9							
04	1734	N	1734	-0-	-0-	-0-	23	1	1680	3	N	25					146
							3	4	28	9							
05	1649	N	1649	-0-	-0-	-0-	27	1	1612	2	N	7					153
							2	4	8	9							
06	1145	N	1145	-0-	-0-	-0-	21	1	1117	2	N	5					158
							1	4	6	9							
*07	1201	N	1201	-0-	-0-	-0-	16	1	1184	2	N	-0-					158
							1	4									

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3597	X	3597	-0-	-0-	-0-	170	1	3425	3	N	-0-					101
							2	4									
*09	4109	X	4109	-0-	-0-	-0-	170	1	3893	3	N	40					141
							2	4	44	9							
*10	4599	X	4599	-0-	-0-	-0-	133	1	4465	3	N	-0-					141
							1	4									
*11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					141
*12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7					148
							2	4	8	9							
*01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-					148
							2	4									
*02	3178	X	3178	-0-	-0-	-0-	128	1	3048	3	N	-0-					148
							2	4									
*03	3394	X	3394	-0-	-0-	-0-	111	1	3282	3	N	-0-					148
							1	4									
04	3500	X	3500	-0-	-0-	-0-	173	1	3325	3	N	-0-	15	5			133
							2	4									
05	3534	X	3534	-0-	-0-	-0-	178	1	3354	2	N	-0-					133
							2	4									
06	3136	X	3136	-0-	-0-	-0-	133	1	3002	2	N	-0-					133
							1	4									
07	3162	X	3073	-0-	-89	-0-	103	1	2969	2	N	-0-					133
							1	4									

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

02	1443	N	1443	-0-	-0-	-0-	1333	3	110	9	N	100					181
03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					181
04	1623	N	1623	-0-	-0-	-0-	1546	3	77	9	N	70	184	1			67
05	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12					79
06	1668	N	1668	-0-	-0-	-0-	1660	3	8	9	N	7					86
07	1674	N	993	-0-	-681	-0-	990	3	3	9	N	3					89

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

*08	2897	N	2897	-0-	-0-	-0-	46	1	2849	3	N	-0-					113
							2	4									
*09	3000	N	3181	-0-	181	181	40	1	3136	3	N	3					116
							2	4	3	9							
*10	3100	N	3727	-0-	627	808	39	1	3687	3	N	-0-					116
							1	4									
*11	2670	N	1707	-0-	-963	-0-	1707	3			N	-0-					116
*12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
*01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									
*02	2492	X	2426	-0-	-66	-0-	36	1	2388	3	N	-0-					121
							2	4									
*03	2759	X	2710	-0-	-49	-0-	23	1	2664	3	N	20					141
							1	4	22	9							
04	2683	X	2683	-0-	-0-	-0-	40	1	2641	3	N	-0-	39	5			102
							2	4									
05	2759	X	2696	-0-	-63	-0-	44	1	2650	2	N	-0-					102
							2	4									
06	2610	X	2520	-0-	-90	-0-	38	1	2481	2	N	-0-					102
							1	4									
07	2728	X	2399	-0-	-329	-0-	33	1	2365	2	N	-0-					102
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1224	N	1224	-0-	-0-	-0-	17	1	1205	3	N	-0-					28
							2	4									
*09	1414	N	1414	-0-	-0-	-0-	16	1	1396	3	N	-0-					28
							2	4									
*10	1556	N	1556	-0-	-0-	-0-	13	1	1527	3	N	14					42
							1	4	15	9							
*11	1170	N	775	-0-	-395	-0-	775	3			N	-0-					42
*12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
*01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									
*02	804	N	804	-0-	-0-	-0-	9	1	778	3	N	14					56
							2	4	15	9							
*03	1891	N	1218	-0-	-673	-0-	11	1	1206	3	N	-0-					56
							1	4									
04	1112	N	1112	-0-	-0-	-0-	14	1	1081	3	N	14					70
							2	4	15	9							
05	1274	N	1274	-0-	-0-	-0-	18	1	1241	2	N	12					82
							2	4	13	9							
06	1170	N	898	-0-	-272	-0-	12	1	883	2	N	2					84
							1	4	2	9							
07	1147	N	1021	-0-	-126	-0-	11	1	1002	2	N	6					90
							1	4	7	9							

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

02	896	N	821	-0-	-75	-0-	86	1	733	3	N	-0-					23
							2	4									
03	1271	N	943	-0-	-328	-0-	77	1	865	3	N	-0-					23
							1	4									
04	1213	N	1213	-0-	-0-	-0-	139	1	1072	3	N	-0-					23
							2	4									
05	1364	N	1236	-0-	-128	-0-	154	1	1080	3	N	-0-					23
							2	4									
06	1302	N	1302	-0-	-0-	-0-	147	1	1154	3	N	-0-					23
							1	4									
*07	1424	N	1424	-0-	-0-	-0-	153	1	1270	3	N	-0-					23
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1819	X	1819	-0-	-0-	-0-	52	1 2 4	1765	3	N	-0-					-0-
*09	2205	X	2205	-0-	-0-	-0-	67	1 2 4	2136	3	N	-0-					-0-
*10	2307	N	2307	-0-	-0-	-0-	33	1 1 4	2273	3	N	-0-					-0-
*11	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*12	2481	N	2481	-0-	-0-	-0-	56	1 2 4	2423	3	N	-0-					-0-
*01	1731	N	1731	-0-	-0-	-0-	59	1 1 4	1671	3	N	-0-					-0-
*02	1820	N	1339	-0-	-481	-0-	40	1 2 4	1297	3	N	-0-					-0-
*03	2015	N	1719	-0-	-296	-0-	23	1 1 4	1695	3	N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	54	1 3 4	1674	3	N	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	67	1 2 4	1864	2	N	-0-					-0-
06	1650	N	1495	-0-	-155	-0-	34	1 1 4	1460	2	N	-0-					-0-
*07	1809	N	1809	-0-	-0-	-0-	42	1 1 4	1766	2	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	31	1 2 4	432	3	N	-0-					-0-
03	465	N	295	-0-	-170	-0-	8	1 1 4	286	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1 2 4	525	3	N	-0-					-0-
05	527	N	435	-0-	-92	-0-	19	1 2 4	414	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	19	1 1 4	436	3	N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	27	1 1 4	567	3	N	-0-					-0-

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					59
03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					59
04	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					59
05	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					59
06	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					59
*07	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	902	-0-	-78	-0-	894	3	8	9	N	7					165
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					170
04	1020	N	948	-0-	-72	-0-	939	3	9	9	N	8					178
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					178
06	960	N	947	-0-	-13	-0-	939	3	8	9	N	7					185
07	992	N	968	-0-	-24	-0-	968	3			N	-0-					185

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	N	2023	-0-	-0-	-0-	40	1	1981	3	N	-0-					80
							2	4									
03	1550	N	723	-0-	-827	-0-	9	1	713	3	N	-0-	7	5			73
							1	4									
04	1500	N	2	-0-	-1498	-0-	2	4			N	-0-					73
05	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					73
06	690	N	1	-0-	-689	-0-	1	4			N	-0-					73
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					73

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					22
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					22
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					22
05	1054	N	919	-0-	-135	-0-	919	3			N	-0-					22
06	1110	N	850	-0-	-260	-0-	850	3			N	-0-					22
07	961	N	845	-0-	-116	-0-	828	3	17	9	N	15					37

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	952	N	952	-0-	-0-	-0-	14	1	936	3	N	-0-					129
							2	4									
*09	1071	N	1071	-0-	-0-	-0-	14	1	1055	3	N	-0-					129
							2	4									
*10	1025	N	1025	-0-	-0-	-0-	13	1	1009	3	N	2					131
							1	4	2	9							
*11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					131
*12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
*01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									
*02	812	N	774	-0-	-38	-0-	14	1	758	3	N	-0-					131
							2	4									
*03	899	N	866	-0-	-33	-0-	11	1	854	3	N	-0-					131
							1	4									
04	921	N	921	-0-	-0-	-0-	17	1	888	3	N	13	135	1			9
							2	4	14	9							
05	868	N	860	-0-	-8	-0-	17	1	841	2	N	-0-					9
							2	4									
06	840	N	779	-0-	-61	-0-	12	1	765	2	N	1					10
							1	4	1	9							
07	899	N	776	-0-	-123	-0-	10	1	763	2	N	2					12
							1	4	2	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2139	X	2095	-0-	-44	-0-	16	1	2074	3	N	3					74
							2	4	3	9							
*09	2295	X	2295	-0-	-0-	-0-	16	1	2277	3	N	-0-					74
							2	4									
*10	2630	N	2630	-0-	-0-	-0-	14	1	2607	3	N	7					81
							1	4	8	9							
*11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					81
*12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
*01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									
*02	2212	N	1672	-0-	-540	-0-	18	1	1649	3	N	3					84
							2	4	3	9							
*03	2449	N	1647	-0-	-802	-0-	12	1	1634	3	N	-0-					84
							1	4									
04	1572	N	1572	-0-	-0-	-0-	22	1	1531	3	N	15					99
							2	4	17	9							
05	1860	N	1714	-0-	-146	-0-	25	1	1687	2	N	-0-					99
							2	4									
06	1712	N	1712	-0-	-0-	-0-	19	1	1686	2	N	5					104
							1	4	6	9							
07	1612	N	1497	-0-	-115	-0-	16	1	1480	2	N	-0-					104
							1	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					102
							2	4									
*09	2016	N	2016	-0-	-0-	-0-	17	1	1995	3	N	2					104
							2	4	2	9							
*10	2380	N	2380	-0-	-0-	-0-	17	1	2362	3	N	-0-					104
							1	4									
*11	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					104
*12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
*01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									
*02	1848	N	1619	-0-	-229	-0-	12	1	1572	3	N	30					134
							2	4	33	9							
*03	1891	N	1674	-0-	-217	-0-	10	1	1663	3	N	-0-					134
							1	4									
04	1704	N	1704	-0-	-0-	-0-	17	1	1685	3	N	-0-					134
							2	4									
05	1798	N	1773	-0-	-25	-0-	1693	2	2	4	N	71					205
							78	9									
06	1620	N	1344	-0-	-276	-0-	13	1	1317	2	N	12					217
							1	4	13	9							
07	1736	N	1475	-0-	-261	-0-	12	1	1454	2	N	6					223
							2	4	7	9							

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1992	-0-	-0-	-0-	119	1	1871	3	N	-0-					-0-
							2	4									
03	2132	N	2132	-0-	-0-	-0-	100	1	2031	3	N	-0-					-0-
							1	4									
04	1980	N	1980	-0-	-0-	-0-	145	1	1833	3	N	-0-					-0-
							2	4									
05	1920	N	1920	-0-	-0-	-0-	132	1	1786	3	N	-0-					-0-
							2	4									
06	1830	N	1748	-0-	-82	-0-	100	1	1647	3	N	-0-					-0-
							1	4									
07	1891	N	1867	-0-	-24	-0-	102	1	1764	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5347	X	5347	-0-	-0-	-0-	156	1	5176	3	N	12					178
							2	4	13	9							
03	5814	X	5814	-0-	-0-	-0-	120	1	5693	3	N	-0-					178
							1	4									
04	5699	X	5699	-0-	-0-	-0-	175	1	5522	3	N	-0-					178
							2	4									
05	5856	X	5856	-0-	-0-	-0-	180	1	5674	3	N	-0-					178
							2	4									
06	5490	X	5485	-0-	-5	-0-	147	1	5337	3	N	-0-					178
							1	4									
07	5673	X	5540	-0-	-133	-0-	139	1	5385	3	N	14					192
							1	4	15	9							
	COURSON -B-				WELL #: 25		RRCID -> 098541		COMPL. DATE 10/18/1981			TOTAL DEPTH 8800		PERF. 8670 - 8690			
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	COURSON -B- 11				WELL #: 26		RRCID -> 100884		COMPL. DATE 08/10/1994			TOTAL DEPTH 8855		PERF. 6710 - 8724			
*08	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					81
							2	4									
*09	2176	N	2176	-0-	-0-	-0-	53	1	2121	3	N	-0-					81
							2	4									
*10	1612	N	839	-0-	-773	-0-	20	1	818	3	N	-0-					81
							1	4									
*11	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					81
*12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	1568	N	41	-0-	-1527	-0-	38	1	1	3	N	-0-					81
							2	4									
*03	680	N	680	-0-	-0-	-0-	25	1	654	3	N	-0-					81
							1	4									
04	1624	N	1624	-0-	-0-	-0-	28	1	1564	3	N	27					108
							2	4	30	9							
05	1552	N	1552	-0-	-0-	-0-	40	1	1510	2	N	-0-					108
							2	4									
06	1635	N	1635	-0-	-0-	-0-	37	1	1597	2	N	-0-					108
							1	4									
07	1643	N	1484	-0-	-159	-0-	35	1	1448	2	N	-0-					108
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	616	N	480	-0-	-136	-0-	479	3	1	4	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	390	N	41	-0-	-349	-0-	41	3			N	-0-					-0-
05	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					3

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	770	N	770	-0-	-0-	-0-	18	1	746	3	N	4					64
							2	4	4	9							
*09	1008	N	1008	-0-	-0-	-0-	24	1	979	3	N	3					67
							2	4	3	9							
*10	1100	N	1100	-0-	-0-	-0-	21	1	1076	3	N	2					69
							1	4	2	9							
*11	385	N	385	-0-	-0-	-0-	363	3	22	9	N	20					89
*12	1350	N	1350	-0-	-0-	-0-	14	1	1334	3	N	-0-					89
							2	4									
*01	630	N	630	-0-	-0-	-0-	13	1	616	3	N	-0-					89
							1	4									
*02	298	N	298	-0-	-0-	-0-	7	1	245	3	N	40					129
							2	4	44	9							
*03	208	N	208	-0-	-0-	-0-	3	1	205	3	N	-0-					129
04	150	N	-0-	-0-	-150	-0-					N	-0-	38	5			91
05	155	N	-0-	-0-	-155	-0-					N	-0-					91
06	150	N	-0-	-0-	-150	-0-					N	-0-					91
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1464	N	1464	-0-	-0-	-0-	46	1	1416	3	N	-0-					91
							2	4									
*09	1725	N	1725	-0-	-0-	-0-	57	1	1666	3	N	-0-					91
							2	4									
*10	1822	N	1822	-0-	-0-	-0-	49	1	1772	3	N	-0-					91
							1	4									
*11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					91
*12	1832	N	1832	-0-	-0-	-0-	42	1	1785	3	N	3					94
							2	4	3	9							
*01	1095	N	1095	-0-	-0-	-0-	35	1	1056	3	N	3					97
							1	4	3	9							
*02	1204	N	736	-0-	-468	-0-	31	1	703	3	N	-0-					97
							2	4									
*03	1333	N	1154	-0-	-179	-0-	22	1	1131	3	N	-0-					97
							1	4									
04	1121	N	1121	-0-	-0-	-0-	28	1	1083	3	N	7					104
							2	4	8	9							
05	1260	N	1260	-0-	-0-	-0-	44	1	1214	2	N	-0-					104
							2	4									
06	1177	N	1177	-0-	-0-	-0-	27	1	1149	2	N	-0-					104
							1	4									
*07	1193	N	1193	-0-	-0-	-0-	54	1	1138	2	N	-0-					104
							1	4									

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

*08	1227	N	1227	-0-	-0-	-0-	25	1	1200	3	N	-0-					25
							2	4									
*09	1638	N	1638	-0-	-0-	-0-	36	1	1600	3	N	-0-					25
							2	4									
*10	1696	N	1696	-0-	-0-	-0-	26	1	1669	3	N	-0-					25
							1	4									
*11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					25
*12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
*01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									
*02	924	N	540	-0-	-384	-0-	12	1	526	3	N	-0-					25
							2	4									
*03	1023	N	1013	-0-	-10	-0-	16	1	996	3	N	-0-					25
							1	4									
04	935	N	935	-0-	-0-	-0-	23	1	910	3	N	-0-					25
							2	4									
05	1189	N	1189	-0-	-0-	-0-	30	1	1142	2	N	14					39
							2	4	15	9							
06	1035	N	1035	-0-	-0-	-0-	23	1	1011	2	N	-0-					39
							1	4									
*07	935	N	935	-0-	-0-	-0-	19	1	915	2	N	-0-					39
							1	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	2	1	251	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

02	437	N	437	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
							2	4									
03	465	N	460	-0-	-5	-0-	21	1	438	3	N	-0-					-0-
							1	4									
04	480	N	460	-0-	-20	-0-	29	1	429	3	N	-0-					-0-
							2	4									
05	496	N	467	-0-	-29	-0-	30	1	435	3	N	-0-					-0-
							2	4									
06	451	N	451	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
							1	4									
07	465	N	459	-0-	-6	-0-	24	1	434	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3854	X	3854	-0-	-0-	-0-	108	1	3744	3	N	-0-					41
							2	4									
03	3903	X	3903	-0-	-0-	-0-	78	1	3824	3	N	-0-					41
							1	4									
04	3963	X	3963	-0-	-0-	-0-	114	1	3847	3	N	-0-					41
							2	4									
05	4070	X	4070	-0-	-0-	-0-	121	1	3947	3	N	-0-					41
							2	4									
06	3842	X	3842	-0-	-0-	-0-	99	1	3742	3	N	-0-					41
							1	4									
*07	4013	X	4013	-0-	-0-	-0-	99	1	3913	3	N	-0-					41
							1	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	1	1	281	3	N	-0-					109
							2	4									
03	191	N	191	-0-	-0-	-0-	1	1	189	3	N	-0-					109
							1	4									
04	360	N	173	-0-	-187	-0-	1	1	170	3	N	-0-					109
							2	4									
05	310	N	196	-0-	-114	-0-	1	1	160	3	N	30					139
							2	4	33	9							
06	301	N	301	-0-	-0-	-0-	1	1	299	3	N	-0-					139
							1	4									
07	186	N	85	-0-	-101	-0-	83	3	2	4	N	-0-					139

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2055	N	2055	-0-	-0-	-0-	35	1	2018	3	N	-0-					-0-
							2	4									
*09	2318	N	2318	-0-	-0-	-0-	38	1	2278	3	N	-0-					-0-
							2	4									
*10	2620	N	2620	-0-	-0-	-0-	32	1	2587	3	N	-0-					-0-
							1	4									
*11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
*01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									
*02	2016	N	1750	-0-	-266	-0-	38	1	1710	3	N	-0-					-0-
							2	4									
*03	2232	N	2068	-0-	-164	-0-	28	1	2039	3	N	-0-					-0-
							1	4									
04	2100	N	1945	-0-	-155	-0-	35	1	1908	3	N	-0-					-0-
							2	4									
05	2013	N	2013	-0-	-0-	-0-	37	1	1974	2	N	-0-					-0-
							2	4									
06	2010	N	1939	-0-	-71	-0-	31	1	1907	2	N	-0-					-0-
							1	4									
07	1984	N	1964	-0-	-20	-0-	30	1	1933	2	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

02	2548 X	2399	-0-	-149	-0-	34	1	2363	3	N	-0-			63
						2	4							
03	2852 X	2451	-0-	-401	-0-	21	1	2409	3	N	18			81
						1	4	20	9					
04	2760 X	2652	-0-	-108	-0-	37	1	2613	3	N	-0-			81
						2	4							
05	2852 X	2631	-0-	-221	-0-	34	1	2577	3	N	16			97
						2	4	18	9					
06	2581 X	2581	-0-	-0-	-0-	30	1	2529	3	N	19			116
						1	4	21	9					
*07	2823 X	2823	-0-	-0-	-0-	29	1	2780	3	N	12			128
						1	4	13	9					

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1338	N	1338	-0-	-0-	-0-	34	1	1302	3	N	-0-					121
							2	4									
*09	1494	N	1494	-0-	-0-	-0-	36	1	1456	3	N	-0-					121
							2	4									
*10	1658	N	1658	-0-	-0-	-0-	40	1	1595	3	N	20					141
							1	4	22	9							
*11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					141
*12	1878	N	1878	-0-	-0-	-0-	41	1	1835	3	N	-0-					141
							2	4									
*01	1382	N	1382	-0-	-0-	-0-	27	1	1354	3	N	-0-					141
							1	4									
*02	1204	N	1107	-0-	-97	-0-	31	1	1074	3	N	-0-					141
							2	4									
*03	1333	N	1284	-0-	-49	-0-	20	1	1263	3	N	-0-					141
							1	4									
04	1290	N	1274	-0-	-16	-0-	28	1	1214	3	N	27					168
							2	4	30	9							
05	1277	N	1277	-0-	-0-	-0-	30	1	1245	2	N	-0-					168
							2	4									
06	1230	N	1225	-0-	-5	-0-	25	1	1199	2	N	-0-					168
							1	4									
07	1271	N	1249	-0-	-22	-0-	22	1	1226	2	N	-0-					168
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2510	X	2510	-0-	-0-	-0-	102	1	2406	3	N	-0-					79
							2	4									
03	2897	X	2897	-0-	-0-	-0-	71	1	2825	3	N	-0-					79
							1	4									
04	2877	X	2877	-0-	-0-	-0-	111	1	2764	3	N	-0-					79
							2	4									
05	2816	X	2816	-0-	-0-	-0-	108	1	2697	3	N	8					87
							2	4	9	9							
06	2640	X	2640	-0-	-0-	-0-	82	1	2557	3	N	-0-					87
							1	4									
*07	2821	N	2821	-0-	-0-	-0-	77	1	2741	3	N	2					89
							1	4	2	9							

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2914	-0-	-446	-0-	40	1	2855	3	N	15					161
							2	4	17	9							
03	3565	X	3521	-0-	-44	-0-	31	1	3444	3	N	41					202
							1	4	45	9							
04	3488	X	3488	-0-	-0-	-0-	48	1	3438	3	N	-0-					202
							2	4									
05	3646	X	3646	-0-	-0-	-0-	47	1	3464	3	N	121					323
							2	4	133	9							
06	3420	X	3387	-0-	-33	-0-	42	1	3286	3	N	53					376
							1	4	58	9							
*07	3771	X	3771	-0-	-0-	-0-	39	1	3702	3	N	26					402
							1	4	29	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1564	-0-	-4	-0-	46	1	1516	3	N	-0-					101
							2	4									
03	1777	N	1777	-0-	-0-	-0-	38	1	1738	3	N	-0-					101
							1	4									
04	1997	N	1997	-0-	-0-	-0-	82	1	1913	3	N	-0-					101
							2	4									
05	2031	N	2031	-0-	-0-	-0-	97	1	1932	3	N	-0-					101
							2	4									
06	1710	N	1586	-0-	-124	-0-	47	1	1538	3	N	-0-					101
							1	4									
07	2077	N	1544	-0-	-533	-0-	44	1	1499	3	N	-0-					101
							1	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	690	-0-	-66	-0-	13	1	675	3	N	-0-					62
							2	4									
03	907	N	907	-0-	-0-	-0-	11	1	895	3	N	-0-					62
							1	4									
04	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					62
							2	4									
05	834	N	834	-0-	-0-	-0-	17	1	815	3	N	-0-					62
							2	4									
06	870	N	779	-0-	-91	-0-	15	1	763	3	N	-0-					62
							1	4									
07	837	N	599	-0-	-238	-0-	9	1	589	3	N	-0-					62
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1083 N	1083	-0-	-0-	-0-	25	1	1056	3	N	-0-					124
						2	4									
*09	974 N	974	-0-	-0-	-0-	21	1	951	3	N	-0-					124
						2	4									
*10	1012 N	1012	-0-	-0-	-0-	13	1	998	3	N	-0-					124
						1	4									
*11	1044 N	1044	-0-	-0-	-0-	1044	3			N	-0-					124
*12	1022 N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
						2	4									
*01	694 N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
						1	4									
*02	1079 N	1079	-0-	-0-	-0-	15	1	1062	3	N	-0-					124
						2	4									
*03	1173 N	1173	-0-	-0-	-0-	14	1	1158	3	N	-0-					124
						1	4									
04	990 N	990	-0-	-0-	-0-	14	1	974	3	N	-0-					124
						2	4									
05	1078 N	1078	-0-	-0-	-0-	16	1	1060	2	N	-0-					124
						2	4									
06	960 N	960	-0-	-0-	-0-	12	1	947	2	N	-0-					124
						1	4									
07	837 N	758	-0-	-79	-0-	12	1	745	2	N	-0-					124
						1	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

02	2184 N	1429	-0-	-755	-0-	28	1	1399	3	N	-0-					40
						2	4									
03	2141 N	2141	-0-	-0-	-0-	33	1	2097	3	N	9					49
						1	4	10	9							
04	2262 N	2262	-0-	-0-	-0-	48	1	2212	3	N	-0-					49
						2	4									
05	2083 N	2083	-0-	-0-	-0-	45	1	2036	3	N	-0-					49
						2	4									
06	2233 N	2233	-0-	-0-	-0-	44	1	2188	3	N	-0-					49
						1	4									
07	2325 N	2213	-0-	-112	-0-	41	1	2171	3	N	-0-					49
						1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1080	N	1080	-0-	-0-	-0-	27	1	1050	3	N	-0-					101
							3	4									
*09	1347	N	1347	-0-	-0-	-0-	36	1	1309	3	N	-0-					101
							2	4									
*10	1339	N	1339	-0-	-0-	-0-	22	1	1316	3	N	-0-					101
							1	4									
*11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					101
*12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
*01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									
*02	2301	N	2301	-0-	-0-	-0-	39	1	2260	3	N	-0-					101
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	30	1	1800	3	N	-0-					101
							1	4									
04	1173	N	1173	-0-	-0-	-0-	32	1	1139	3	N	-0-	8	5			93
							2	4									
05	1147	N	1008	-0-	-139	-0-	24	1	964	2	N	16					109
							2	4	18	9							
06	1110	N	666	-0-	-444	-0-	9	1	656	2	N	-0-					109
							1	4									
07	1147	N	1001	-0-	-146	-0-	15	1	985	2	N	-0-					109
							1	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6780	X	6780	-0-	-0-	-0-	183	1	6575	3	N	20					250
							22	9									
10	7503	X	7503	-0-	-0-	-0-	7414	3	89	9	N	81	187	1			144
*11	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					144
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
*01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									
*02	4396	X	1988	-0-	-2408	-0-	1987	3	1	4	N	-0-					195
*03	4867	X	2185	-0-	-2682	-0-	2185	3			N	-0-					195
04	4710	X	2213	-0-	-2497	-0-	2158	3	1	4	N	49	175	1			69
							54	9									
05	4867	X	2325	-0-	-2542	-0-	2262	2	1	4	N	56					125
							62	9									
06	2130	X	1942	-0-	-188	-0-	1929	2	13	9	N	12	87	1			50
07	2232	X	2180	-0-	-52	-0-	2180	2			N	-0-					50

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1844	X	1844	-0-	-0-	-0-	129	1	1713	3	N	-0-					67
							2	4									
*09	2065	X	2065	-0-	-0-	-0-	123	1	1940	3	N	-0-					67
							2	4									
*10	1643	N	1255	-0-	-388	-0-	51	1	1203	3	N	-0-					67
							1	4									
*11	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					67
*12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
*01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									
*02	1543	N	1543	-0-	-0-	-0-	125	1	1416	3	N	-0-					67
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	108	1	1545	3	N	-0-					67
							1	4									
04	1690	N	1690	-0-	-0-	-0-	152	1	1528	3	N	7					74
							2	4	8	9							
05	1711	N	1711	-0-	-0-	-0-	162	1	1547	2	N	-0-					74
							2	4									
06	1590	N	1373	-0-	-217	-0-	108	1	1264	2	N	-0-					74
							1	4									
*07	1663	N	1663	-0-	-0-	-0-	111	1	1551	2	N	-0-					74
							1	4									

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

02	2816	X	2816	-0-	-0-	-0-	2813	2	3	9	N	3					156
03	3181	X	3181	-0-	-0-	-0-	3178	2	3	9	N	3					159
04	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					159
05	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					159
06	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					159
*07	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*07	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					58
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					58
04	480	N	130	-0-	-350	-0-	130	3			N	-0-					58
05	713	N	237	-0-	-476	-0-	237	3			N	-0-					58
06	270	N	83	-0-	-187	-0-	83	3			N	-0-					58
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

02	2352	N	2008	-0-	-344	-0-	198	1	1810	2	N	-0-					9
03	2635	N	2113	-0-	-522	-0-	2113	2			N	-0-					9
04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					9
05	2341	N	2341	-0-	-0-	-0-	2326	2	15	9	N	14					23
06	2877	N	2877	-0-	-0-	-0-	282	1	2573	2	N	20					43
							22	9									
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					43

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

02	1036	N	1036	-0-	-0-	-0-	102	1	934	2	N	-0-					-0-
03	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	124	1	1133	2	N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	780	N	708	-0-	-72	-0-	708	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
04	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	N	1980	-0-	-36	-0-	195	1	1785	2	N	-0-			-0-
03	2421	N	2421	-0-	-0-	-0-	249	1	2172	2	N	-0-			-0-
04	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-			-0-
05	2201	N	2047	-0-	-154	-0-	2047	2			N	-0-			-0-
06	2456	N	2456	-0-	-0-	-0-	245	1	2211	2	N	-0-			-0-
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	929	-0-	-79	-0-	929	2			Y	-0-			6
03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-			6
04	1050	N	1003	-0-	-47	-0-	1003	2			Y	-0-			6
05	1023	N	965	-0-	-58	-0-	965	2			Y	-0-			6
06	1020	N	971	-0-	-49	-0-	971	2			Y	-0-			6
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1731	-0-	-341	-0-	171	1	1560	2	Y	-0-			5
03	2343	N	2343	-0-	-0-	-0-	240	1	2103	2	Y	-0-			5
04	2040	N	2000	-0-	-40	-0-	2000	2			Y	-0-			5
05	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-			5
06	2482	N	2482	-0-	-0-	-0-	241	1	2241	2	Y	-0-			5
07	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT			5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	484	-0-	-384	-0-	48	1	436	2	N	-0-			8
03	1110	N	1110	-0-	-0-	-0-	114	1	996	2	N	-0-			8
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			8
05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-			8
06	1080	N	998	-0-	-82	-0-	98	1	900	2	N	-0-			8
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					29
03	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					29
04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					29
05	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					29
06	2160	N	2021	-0-	-139	-0-	2021	3			N	-0-					29
07	2325	N	1900	-0-	-425	-0-	1900	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-					79
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					79
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					79
06	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					79
07	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
07	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
04	720	N	425	-0-	-295	-0-	425	3			N	-0-					-0-
05	682	N	488	-0-	-194	-0-	488	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1874	-0-	-114	-0-	21	1	1853	3	N	-0-					67
03	2170	N	2123	-0-	-47	-0-	2123	3			N	-0-					67
04	2130	N	1981	-0-	-149	-0-	1981	3			N	-0-					67
05	2077	N	1997	-0-	-80	-0-	1997	3			N	-0-					67
06	2040	N	2031	-0-	-9	-0-	2031	3			N	-0-					67
*07	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	985	-0-	-163	-0-	985	3			N	-0-					110
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					110
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					110
05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					110
06	1110	N	1056	-0-	-54	-0-	1056	3			N	-0-					110
07	1240	N	982	-0-	-258	-0-	982	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	709	-0-	-215	-0-	709	3			N	-0-					153
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					153
04	840	N	764	-0-	-76	-0-	764	3			N	-0-					153
05	775	N	545	-0-	-230	-0-	545	3			N	-0-					153
06	810	N	653	-0-	-157	-0-	653	3			N	-0-					153
07	775	N	667	-0-	-108	-0-	667	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1595	-0-	-365	-0-	1595	3			N	-0-					164
03	2139	N	1660	-0-	-479	-0-	1660	3			N	-0-					164
04	1860	N	1189	-0-	-671	-0-	1189	3			N	-0-					164
05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					164
06	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					164
*07	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1420	-0-	-176	-0-	1420	2			N	-0-					4
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					4
04	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					4
05	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-					4
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					4
*07	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2031	-0-	2031	2031	2031	2			N	-0-					112
03	DLQ G-10		-0-	-0-	-0-	2031					N	-0-					112
04	DLQ G-10		3076	-0-	3076	5107	3076	2			N	-0-					112
05	DLQ G-10		2930	-0-	2930	8037	2930	2			N	-0-					112
06	DLQ G-10		2923	-0-	2923	10960	2923	2			N	-0-					112
07	DLQ G-10		2936	-0-	2936	13896	2936	2			N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1739	N	1739	-0-	-0-	-0-	3	1	1736	2	N	-0-					3
03	1984	N	1648	-0-	-336	-0-	3	1	1645	2	N	-0-					3
04	1830	N	1456	-0-	-374	-0-	3	1	1453	2	N	-0-					3
05	1922	N	1819	-0-	-103	-0-	4	1	1815	2	N	-0-					3
06	1898	N	1898	-0-	-0-	-0-	4	1	1894	2	N	-0-					3
*07	1715	N	1715	-0-	-0-	-0-	3	1	1712	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	188	-0-	-400	-0-	1	1	187	2	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	1	1	718	2	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	1	1	702	2	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	1	1	654	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2926	-0-	2926	5965	2926	2			N	-0-					163
03	DLQ G-10		2863	-0-	2863	8828	2863	2			N	-0-					163
04	DLQ G-10		3472	-0-	3472	12300	618	1	2854	2	N	-0-					163
05	DLQ G-10		4087	-0-	4087	16387	785	1	3302	2	N	-0-					163
06	DLQ G-10	NO RPT		-0-	-0-	16387					N	NO RPT					163
07	DLQ G-10	NO RPT		-0-	-0-	16387					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

02	2128	N	2034	-0-	-94	-0-	242	1	1792	2	N	-0-					-0-
03	2170	N	1734	-0-	-436	-0-	243	1	1491	2	N	-0-					-0-
04	2100	N	1646	-0-	-454	-0-	227	1	1419	2	N	-0-					-0-
05	2263	N	646	-0-	-1617	-0-	179	1	467	2	N	-0-					-0-
06	1680	N	759	-0-	-921	-0-	9	1	750	2	N	-0-					-0-
07	1705	N	1304	-0-	-401	-0-	95	1	1209	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1643	N	1604	-0-	-39	-0-	1604	2			Y	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			Y	-0-					-0-
05	1705	N	1556	-0-	-149	-0-	1556	2			Y	-0-					-0-
06	1560	N	1552	-0-	-8	-0-	1552	2			Y	-0-					-0-
*07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

02	588	N	280	-0-	-308	-0-	280	2			Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-
*07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

02	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-
04	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
06	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
07	2263	N	2180	-0-	-83	-0-	2180	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1203	-0-	-29	-0-	1203	2			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
04	1260	N	685	-0-	-575	-0-	685	2			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
06	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-
07	713	N	39	-0-	-674	-0-	39	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
04	720	N	489	-0-	-231	-0-	489	2			Y	-0-					-0-
05	1085	N	310	-0-	-775	-0-	310	2			Y	-0-					-0-
06	990	N	871	-0-	-119	-0-	871	2			Y	-0-					-0-
*07	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			Y	-0-					-0-
04	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
05	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-
06	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-
07	3720	X	3386	-0-	-334	-0-	3386	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	248	-0-	-60	-0-	248	2			Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	319	2			Y	-0-					-0-
04	390	N	133	-0-	-257	-0-	133	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	2			Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1847	-0-	-113	-0-	1847	2			Y	-0-					-0-
03	2201	N	1909	-0-	-292	-0-	1909	2			Y	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
05	2046	N	1970	-0-	-76	-0-	1970	2			Y	-0-					-0-
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
07	2294	N	1942	-0-	-352	-0-	1942	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	765	-0-	-47	-0-	765	2			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	2			N	-0-					-0-
05	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
06	900	N	782	-0-	-118	-0-	782	2			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	216	-0-	216	216	216	2			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	216					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

02	2464	N	2273	-0-	-191	-0-	2273	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
04	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
05	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
06	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
07	2759	N	2748	-0-	-11	-0-	2748	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2077	N	2027	-0-	-50	-0-	2027	2			N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
05	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					-0-
06	1950	N	1938	-0-	-12	-0-	1938	2			N	-0-					-0-
07	2139	N	2037	-0-	-102	-0-	2037	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

02	2100	X	2061	-0-	-39	-0-	2061	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1620	N	1021	-0-	-599	-0-	1021	2			N	-0-					-0-
05	2294	N	251	-0-	-2043	-0-	251	2			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1054	N	986	-0-	-68	-0-	986	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
05	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
06	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
*07	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2542	X	2520	-0-	-22	-0-	2520	2			N	-0-					-0-
04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
05	2821	X	2424	-0-	-397	-0-	2424	2			N	-0-					-0-
06	2730	X	2520	-0-	-210	-0-	2520	2			N	-0-					-0-
07	2821	X	2744	-0-	-77	-0-	2744	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

02	3920	X	3736	-0-	-184	-0-	3736	2			N	-0-					-0-
03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
04	4230	X	3865	-0-	-365	-0-	3865	2			N	-0-					-0-
05	4371	X	4243	-0-	-128	-0-	4243	2			N	-0-					-0-
06	4230	X	4160	-0-	-70	-0-	4160	2			N	-0-					-0-
07	4123	X	4054	-0-	-69	-0-	4054	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

02	5880	X	5612	-0-	-268	-0-	5612	2			N	-0-					-0-
03	6448	X	6179	-0-	-269	-0-	6179	2			N	-0-					-0-
04	6150	X	5939	-0-	-211	-0-	5939	2			N	-0-					-0-
05	6262	X	6080	-0-	-182	-0-	6080	2			N	-0-					-0-
06	6030	X	5843	-0-	-187	-0-	5843	2			N	-0-					-0-
07	6200	X	5970	-0-	-230	-0-	5970	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

02	196	N	20	-0-	-176	-0-	20	2			N	-0-					64
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					64
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					64
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					64
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					64
*07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					99
*02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					99
*03	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-					99
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					99
*05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					99
*06	1272	N	1272	-0-	-0-	-0-	19	1	1253	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	6	1	575	2	N	-0-					-0-
*06	709	N	709	-0-	-0-	-0-	10	1	699	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	1488	N	174	-0-	-1314	-0-	174	2			N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	12	1	1178	2	N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	10	1	663	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	6					59
03	1333	N	1327	-0-	-6	-0-	1321	2	6	9	N	5					64
04	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					65
05	1336	N	1336	-0-	-0-	-0-	13	1	1317	2	N	5					70
							6	9									
*06	1453	N	1453	-0-	-0-	-0-	21	1	1432	2	N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	2	1	220	2	N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	3	1	191	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

02	1456	N	1340	-0-	-116	-0-	1340	2			N	-0-					113
03	1538	N	1538	-0-	-0-	-0-	1530	2	8	9	N	7					120
04	1500	N	1361	-0-	-139	-0-	1361	2			N	-0-					120
05	1488	N	1367	-0-	-121	-0-	1361	2	6	9	N	5					125
06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					125
*07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					125

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1852	-0-	1852	3384	1852	2			N	-0-					41
03	5542	X	2158	-0-	-3384	-0-	2158	2			N	-0-					41
04	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					41
05	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					41
06	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					41
*07	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	2646					N	-0-					-0-
03	2646	X	-0-	-0-	-2646	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	891	-0-	-173	-0-	891	2			N	-0-					120
03	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					120
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					120
05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					120
06	990	N	990	-0-	-0-	-0-	990	2			N	-0-					120
*07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					-0-
03	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
04	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					-0-
05	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

02	DLQ G-10		2996	-0-	2996	6329	2996	2			N	-0-					40
03	9237	X	2908	-0-	-6329	-0-	2908	2			N	-0-					40
04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					40
05	3348	X	3164	-0-	-184	-0-	3164	2			N	-0-					40
06	3240	X	2922	-0-	-318	-0-	2922	2			N	-0-					40
07	3317	X	3024	-0-	-293	-0-	3024	2			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

02	280	N	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	1178	N	670	-0-	-508	-0-	670	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

02	DLQ G-10		3933	-0-	3933	7333	3933	2			N	-0-					137
03	11766	X	4433	-0-	-7333	-0-	4430	2	3	9	N	3					140
04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					140
05	4340	X	4021	-0-	-319	-0-	4021	2			N	-0-					140
06	4200	X	3814	-0-	-386	-0-	3812	2	2	9	N	2					142
07	4433	X	3100	-0-	-1333	-0-	3100	2			N	-0-					142

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

02	112	N	-0-	-0-	-112	-0-					N	-0-					138
03	3100	N	3935	-0-	835	835	3509	2	426	9	N	387	387	1			138
04	981	N	146	-0-	-835	-0-	146	2			N	-0-					138
05	150	N	150	-0-	-0-	-0-	1	1	149	2	N	-0-					138
*06	140	N	140	-0-	-0-	-0-	2	1	138	2	N	-0-					138
*07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					138

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					88
03	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					92
04	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1					93
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					93
06	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					95
*07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					95

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1540	-0-	-112	-0-	1540	2			N	-0-					-0-
03	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					-0-
04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
*07	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2332	-0-	2332	5279	2332	2			N	-0-					-0-
03	8054	X	2775	-0-	-5279	-0-	2775	2			N	-0-					-0-
04	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
05	3007	X	2821	-0-	-186	-0-	2821	2			N	-0-					-0-
06	2850	X	2836	-0-	-14	-0-	2836	2			N	-0-					-0-
07	2790	X	2403	-0-	-387	-0-	2403	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
05	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39	-0-	436	2	1	9	N	1					118
03	589	N	537	-0-	-52	-0-	531	2	6	9	N	5					123
04	540	N	486	-0-	-54	-0-	484	2	2	9	N	2					125
05	522	N	522	-0-	-0-	-0-	519	2	3	9	N	3					128
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					128
*07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					128

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					157
03	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					157
04	1680	N	1676	-0-	-4	-0-	1676	2			N	-0-					157
05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					157
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					157
*07	1807	N	1807	-0-	-0-	-0-	1767	2	40	9	N	36					193

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	5	-0-	-163	-0-	5	2			N	-0-					61
03	93	N	9	-0-	-84	-0-	9	2			N	-0-					61
04	9	N	-0-	-0-	-9	-0-					N	-0-					61
05	5	N	-0-	-0-	-5	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1418	-0-	1418	2992	1418	2			N	-0-					-0-
03	5065	X	2073	-0-	-2992	-0-	2073	2			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					40
04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					40
05	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					40
06	1410	N	1356	-0-	-54	-0-	1354	2	2	9	N	2					42
07	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

02	2632	X	2366	-0-	-266	-0-	2366	2			N	-0-					180
03	2914	X	2456	-0-	-458	-0-	2456	2			N	-0-					180
04	2820	X	2531	-0-	-289	-0-	2529	2	2	9	N	2					182
05	2759	X	2659	-0-	-100	-0-	2656	2	3	9	N	3					185
06	2550	X	2358	-0-	-192	-0-	2356	2	2	9	N	2					187
07	2635	X	2232	-0-	-403	-0-	2230	2	2	9	N	2					189

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
05	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

02	532	N	466	-0-	-66	-0-	466	2			N	-0-					98
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					98
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					98
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					98
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					98
*07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

02	1250	N	1250	-0-	-0-	-0-	280	1	966	2	N	4					28
							4	9									
03	1339	N	1339	-0-	-0-	-0-	290	1	1048	2	N	1					29
							1	9									
04	1417	N	1417	-0-	-0-	-0-	300	1	1114	2	N	3					32
							3	9									
05	1400	N	1400	-0-	-0-	-0-	310	1	1087	2	N	3					35
							3	9									
06	1293	N	1293	-0-	-0-	-0-	300	1	989	2	N	4					39
							4	9									
*07	1252	N	1252	-0-	-0-	-0-	280	1	970	2	N	2					41
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					70
03	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					70
04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					70
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					70
06	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					70
07	1395	N	1311	-0-	-84	-0-	1311	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

02	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	N	2					214
03	3638	X	3638	-0-	-0-	-0-	3570	2	68	9	N	62	184	1			92
04	3092	X	3092	-0-	-0-	-0-	3081	2	11	9	N	10					102
05	2949	X	2949	-0-	-0-	-0-	2930	2	19	9	N	17					119
06	2551	X	2551	-0-	-0-	-0-	2537	2	14	9	N	13					132
*07	3168	X	3168	-0-	-0-	-0-	3146	2	22	9	N	20					152

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					8
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					8
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					8
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					8
06	1110	N	723	-0-	-387	-0-	723	3			N	-0-					8
07	1240	N	1077	-0-	-163	-0-	1077	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

02	812	N	671	-0-	-141	-0-	671	3			N	-0-					83
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					83
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					83
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					83
06	840	N	782	-0-	-58	-0-	782	3			N	-0-					83
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

02	2268	N	1189	-0-	-1079	-0-	1189	2			N	-0-					20
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					20
04	1530	N	338	-0-	-1192	-0-	338	2			N	-0-					20
05	1302	N	338	-0-	-964	-0-	338	2			N	-0-					20
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					20
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

02	476	N	456	-0-	-20	-0-	456	2			N	-0-					52
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					52
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					52
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					52
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					52
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

02	1036	N	1020	-0-	-16	-0-	140	1	880	2	N	-0-					104
03	1120	N	1120	-0-	-0-	-0-	140	1	980	2	N	-0-					104
04	1050	N	991	-0-	-59	-0-	140	1	851	2	N	-0-					104
05	2273	N	2273	-0-	-0-	-0-	140	1	2133	2	N	-0-					104
06	2365	N	2365	-0-	-0-	-0-	140	1	2225	2	N	-0-					104
*07	1868	N	1868	-0-	-0-	-0-	140	1	1728	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

02	1092	N	1076	-0-	-16	-0-	10	1	1066	2	N	-0-					116
03	1271	N	1166	-0-	-105	-0-	10	1	1156	2	N	-0-					116
04	1170	N	1166	-0-	-4	-0-	10	1	1156	2	N	-0-					116
05	1178	N	1173	-0-	-5	-0-	10	1	1163	2	N	-0-					116
06	1140	N	1101	-0-	-39	-0-	10	1	1091	2	N	-0-					116
*07	1211	N	1211	-0-	-0-	-0-	10	1	1201	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

02	1511	N	1511	-0-	-0-	-0-	10	1	1501	2	N	-0-					82
03	1649	N	1649	-0-	-0-	-0-	10	1	1639	2	N	-0-					82
04	1593	N	1593	-0-	-0-	-0-	10	1	1583	2	N	-0-					82
05	1674	N	1640	-0-	-34	-0-	10	1	1630	2	N	-0-					82
06	1590	N	1553	-0-	-37	-0-	10	1	1543	2	N	-0-					82
07	1643	N	1564	-0-	-79	-0-	10	1	1554	2	N	-0-					82

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					19
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					19
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					19
*06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77
04	480	N	341	-0-	-139	-0-	341	2			N	-0-					77
05	372	N	354	-0-	-18	-0-	354	2			N	-0-					77
06	360	N	335	-0-	-25	-0-	335	2			N	-0-					77
*07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1548	-0-	-692	-0-	1548	2			N	-0-					190
03	2480	N	1226	-0-	-1254	-0-	1226	2			N	-0-					190
04	2400	N	1231	-0-	-1169	-0-	1231	2			N	-0-					190
05	1705	N	1260	-0-	-445	-0-	1260	2			N	-0-					190
*06	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					190
*07	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					126
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					126
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					126
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					226
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					226
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					226
05	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					228
*06	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2					230
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					205
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					205
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					205
05	717	N	717	-0-	-0-	-0-	714	2	3	9	N	3					208
*06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					208
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1238	-0-	-638	-0-	84	1	1154	2	N	-0-					-0-
03	2294	N	434	-0-	-1860	-0-	93	1	341	2	N	-0-					-0-
04	1650	N	445	-0-	-1205	-0-	90	1	355	2	N	-0-					-0-
05	1364	N	762	-0-	-602	-0-	93	1	669	2	N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	90	1	692	2	N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	943	-0-	-9	-0-	83	1	860	2	N	-0-					48
03	1097	N	1097	-0-	-0-	-0-	89	1	1008	2	N	-0-					48
04	990	N	948	-0-	-42	-0-	85	1	863	2	N	-0-					48
05	1054	N	1022	-0-	-32	-0-	88	1	923	2	N	10	47	1			11
							11	9									
06	1050	N	948	-0-	-102	-0-	85	1	863	2	N	-0-					11
*07	1008	N	1008	-0-	-0-	-0-	90	1	918	2	N	-0-					11

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	93	1	1023	2	N	-0-					48
03	1245	N	1245	-0-	-0-	-0-	97	1	1148	2	N	-0-					48
04	1290	N	1124	-0-	-166	-0-	95	1	1029	2	N	-0-					48
05	1240	N	1185	-0-	-55	-0-	98	1	1076	2	N	10	47	1			11
							11	9									
06	1200	N	1069	-0-	-131	-0-	92	1	977	2	N	-0-					11
*07	1176	N	1176	-0-	-0-	-0-	100	1	1076	2	N	-0-					11

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	989	-0-	-159	-0-	26	1	963	2	N	-0-					28
03	1336	N	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					28
04	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					28
05	1345	N	1345	-0-	-0-	-0-	31	1	1314	2	N	-0-					28
06	1290	N	1221	-0-	-69	-0-	30	1	1191	2	N	-0-					28
*07	1277	N	1277	-0-	-0-	-0-	31	1	1246	2	N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1838	-0-	-38	-0-	136	1	1702	2	N	-0-					97
03	2232	N	2139	-0-	-93	-0-	145	1	1994	2	N	-0-					97
04	1980	N	1896	-0-	-84	-0-	141	1	1755	2	N	-0-					97
05	2046	N	1937	-0-	-109	-0-	141	1	1775	2	N	19	93	1	1	8	22
							21	9									
06	2070	N	1925	-0-	-145	-0-	143	1	1782	2	N	-0-					22
07	1953	N	1903	-0-	-50	-0-	144	1	1759	2	N	-0-					22

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1500	-0-	-152	-0-	26	1	1474	2	N	-0-					32
03	1891	N	1840	-0-	-51	-0-	31	1	1809	2	N	-0-					32
04	1800	N	1521	-0-	-279	-0-	30	1	1491	2	N	-0-					32
05	1911	N	1911	-0-	-0-	-0-	31	1	1841	2	N	35					67
							39	9									
06	1971	N	1971	-0-	-0-	-0-	29	1	1930	2	N	11					78
							12	9									
*07	2139	N	2139	-0-	-0-	-0-	31	1	2106	2	N	2					80
							2	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					55
03	778	N	778	-0-	-0-	-0-	71	1	707	2	N	-0-					55
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-					55
05	713	N	699	-0-	-14	-0-	70	1	626	2	N	3					58
							3	9									
06	750	N	644	-0-	-106	-0-	67	1	577	2	N	-0-					58
07	682	N	654	-0-	-28	-0-	69	1	584	2	N	1					59
							1	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2608	-0-	-248	-0-	27	1	2581	2	N	-0-					3
03	3216	X	3216	-0-	-0-	-0-	31	1	3185	2	N	-0-					3
04	3090	X	2514	-0-	-576	-0-	30	1	2484	2	N	-0-					3
05	3347	X	3347	-0-	-0-	-0-	31	1	3272	2	N	40					43
							44	9									
06	3120	X	2890	-0-	-230	-0-	30	1	2845	2	N	14					57
							15	9									
07	3224	X	3153	-0-	-71	-0-	31	1	3121	2	N	1					58
							1	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2484	-0-	-708	-0-	27	1	2433	2	N	22					197
							24	9									
03	3534	X	2970	-0-	-564	-0-	30	1	2915	2	N	23	193	1			27
							25	9									
04	3120	X	2616	-0-	-504	-0-	27	1	2577	2	N	11					38
							12	9									
05	3379	X	3379	-0-	-0-	-0-	31	1	3331	2	N	15					53
							17	9									
06	3045	X	3045	-0-	-0-	-0-	30	1	2996	2	N	17					70
							19	9									
07	2976	X	2954	-0-	-22	-0-	31	1	2914	2	N	8					78
							9	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	785	-0-	-167	-0-	26	1	759	2	N	-0-					123
03	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					123
04	990	N	975	-0-	-15	-0-	30	1	945	2	N	-0-					123
05	1112	N	1112	-0-	-0-	-0-	31	1	1062	2	N	17					140
							19	9									
06	1050	N	1030	-0-	-20	-0-	30	1	997	2	N	3					143
							3	9									
*07	1095	N	1095	-0-	-0-	-0-	31	1	1060	2	N	4					147
							4	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	442	-0-	-314	-0-	26	1	416	2	N	-0-					142
03	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					142
04	750	N	654	-0-	-96	-0-	30	1	624	2	N	-0-					142
05	852	N	852	-0-	-0-	-0-	31	1	821	2	N	-0-					142
06	750	N	746	-0-	-4	-0-	29	1	716	2	N	1	1	8			142
							1	9									
*07	739	N	739	-0-	-0-	-0-	31	1	708	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	27	1	1201	2	N	15					133
							17	9									
03	1849	N	1849	-0-	-0-	-0-	31	1	1797	2	N	19					152
							21	9									
04	1452	N	1452	-0-	-0-	-0-	26	1	1420	2	N	5					157
							6	9									
05	2317	N	2317	-0-	-0-	-0-	31	1	2279	2	N	6					163
							7	9									
06	2004	N	2004	-0-	-0-	-0-	30	1	1959	2	N	14					177
							15	9									
*07	1955	N	1955	-0-	-0-	-0-	30	1	1919	2	N	5					182
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	723	-0-	-61	-0-	25	1	697	2	N	1					138
							1	9									
03	1011	N	1011	-0-	-0-	-0-	31	1	970	2	N	9					147
							10	9									
04	870	N	830	-0-	-40	-0-	24	1	805	2	N	1					148
							1	9									
05	837	N	837	-0-	-0-	-0-	23	1	814	2	N	-0-					148
06	990	N	977	-0-	-13	-0-	29	1	942	2	N	5					153
							6	9									
*07	994	N	994	-0-	-0-	-0-	29	1	965	2	N	-0-					153

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1655	-0-	-417	-0-	26	1	1615	2	N	13					80
							14	9									
03	2422	N	2422	-0-	-0-	-0-	31	1	2371	2	N	18					98
							20	9									
04	2010	N	1965	-0-	-45	-0-	28	1	1926	2	N	10					108
							11	9									
05	2252	N	2252	-0-	-0-	-0-	29	1	2213	2	N	9					117
							10	9									
06	2340	N	2116	-0-	-224	-0-	29	1	2073	2	N	13					130
							14	9									
*07	2086	N	2086	-0-	-0-	-0-	31	1	2047	2	N	7					137
							8	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1287	-0-	-197	-0-	26	1	1257	2	N	4					132
							4	9									
03	1658	N	1658	-0-	-0-	-0-	30	1	1616	2	N	11					143
							12	9									
04	1530	N	1369	-0-	-161	-0-	26	1	1341	2	N	2					145
							2	9									
05	1543	N	1543	-0-	-0-	-0-	25	1	1512	2	N	5					150
							6	9									
06	1590	N	1465	-0-	-125	-0-	27	1	1429	2	N	8					158
							9	9									
*07	1473	N	1473	-0-	-0-	-0-	25	1	1446	2	N	2					160
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1746	-0-	-74	-0-	28	1	1718	2	N	-0-					65
03	2027	N	2027	-0-	-0-	-0-	31	1	1996	2	N	-0-					65
04	1830	N	1523	-0-	-307	-0-	26	1	1497	2	N	-0-					65
05	2301	N	2301	-0-	-0-	-0-	30	1	2271	2	N	-0-					65
06	1950	N	1922	-0-	-28	-0-	30	1	1881	2	N	10					75
							11	9									
*07	1904	N	1904	-0-	-0-	-0-	30	1	1874	2	N	-0-					75

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1621	-0-	-171	-0-	28	1	1593	2	N	-0-					65
03	1925	N	1925	-0-	-0-	-0-	31	1	1894	2	N	-0-					65
04	1890	N	1890	-0-	-0-	-0-	30	1	1860	2	N	-0-					65
05	1969	N	1969	-0-	-0-	-0-	31	1	1938	2	N	-0-					65
06	1891	N	1891	-0-	-0-	-0-	30	1	1861	2	N	-0-					65
07	1953	N	1884	-0-	-69	-0-	30	1	1854	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	957	-0-	-51	-0-	27	1	930	2	N	-0-					67
03	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					67
04	1080	N	1076	-0-	-4	-0-	30	1	1046	2	N	-0-					67
05	1236	N	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					67
06	1200	N	1100	-0-	-100	-0-	30	1	1070	2	N	-0-					67
*07	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2049	-0-	-1115	-0-	24	1	2005	2	N	18	190	1			25
							20	9									
03	3622	X	3622	-0-	-0-	-0-	31	1	3571	2	N	18					43
							20	9									
04	3150	X	2911	-0-	-239	-0-	28	1	2866	2	N	15					58
							17	9									
05	3306	X	3306	-0-	-0-	-0-	30	1	3265	2	N	10					68
							11	9									
06	3390	X	3197	-0-	-193	-0-	30	1	3150	2	N	15					83
							17	9									
07	3503	X	2966	-0-	-537	-0-	30	1	2930	2	N	5					88
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2582	-0-	-386	-0-	28	1	2554	2	N	-0-					27
03	3224	X	3059	-0-	-165	-0-	31	1	3028	2	N	-0-					27
04	2970	X	2286	-0-	-684	-0-	26	1	2257	2	N	3					30
							3	9									
05	3368	X	3368	-0-	-0-	-0-	31	1	3324	2	N	12					42
							13	9									
06	2970	X	2954	-0-	-16	-0-	30	1	2906	2	N	16					58
							18	9									
07	3069	X	2786	-0-	-283	-0-	31	1	2745	2	N	9					67
							10	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	872	-0-	-388	-0-	20	1	852	2	N	-0-					58
03	1670	N	1670	-0-	-0-	-0-	26	1	1644	2	N	-0-					58
04	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					58
05	1509	N	1509	-0-	-0-	-0-	30	1	1479	2	N	-0-					58
06	1620	N	1277	-0-	-343	-0-	28	1	1249	2	N	-0-					58
07	1550	N	1237	-0-	-313	-0-	23	1	1210	2	N	4					62
							4	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1005	-0-	-227	-0-	20	1	973	2	N	11					108
							12	9									
03	1550	N	1405	-0-	-145	-0-	26	1	1379	2	N	-0-					108
04	1562	N	1562	-0-	-0-	-0-	30	1	1532	2	N	-0-					108
05	1520	N	1520	-0-	-0-	-0-	30	1	1480	2	N	9					117
							10	9									
06	1387	N	1387	-0-	-0-	-0-	28	1	1356	2	N	3					120
							3	9									
07	1612	N	1174	-0-	-438	-0-	23	1	1148	2	N	3					123
							3	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
*03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					15
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					15
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					15
*06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	3272	-0-	-1740	-0-	196	1	3076	2	N	-0-					27
03	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					27
04	5370	X	3785	-0-	-1585	-0-	210	1	3575	2	N	-0-					27
05	4340	X	2943	-0-	-1397	-0-	93	1	2850	2	N	-0-					27
06	3720	X	2899	-0-	-821	-0-	90	1	2809	2	N	-0-					27
07	3720	X	2990	-0-	-730	-0-	62	1	2928	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-
05	1271	N	1265	-0-	-6	-0-	31	1	1234	2	N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	N	-0-					-0-
*07	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					3
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					3
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					3
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					3
06	60	N	26	-0-	-34	-0-	26	2			N	-0-					3
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

02	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					17
03	341	N	298	-0-	-43	-0-	1	1	297	2	N	-0-					17
04	330	N	317	-0-	-13	-0-	1	1	316	2	N	-0-					17
05	310	N	224	-0-	-86	-0-	1	1	223	2	N	-0-					17
06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					17
07	341	N	264	-0-	-77	-0-	1	1	263	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

02	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	1	1	331	2	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	1	1	493	2	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

02	672	N	318	-0-	-354	-0-	1	1	317	2	N	-0-					-0-
03	775	N	586	-0-	-189	-0-	1	1	585	2	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	1	1	554	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	1	1	566	2	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	1	1	565	2	N	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	2	1	802	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	1	1	497	2	N	-0-					-0-
03	589	N	374	-0-	-215	-0-	1	1	373	2	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-
05	558	N	299	-0-	-259	-0-	1	1	298	2	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	1	1	580	2	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	1	1	625	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	499	-0-	-5	-0-	1	1	498	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-
05	558	N	312	-0-	-246	-0-	1	1	311	2	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-
07	651	N	578	-0-	-73	-0-	1	1	577	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2142	-0-	-602	-0-	2142	2			N	-0-					73
03	3038	X	2041	-0-	-997	-0-	2041	2			N	-0-					73
04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					73
05	2883	X	2019	-0-	-864	-0-	2019	2			N	-0-					73
06	2760	X	2156	-0-	-604	-0-	2156	2			N	-0-					73
07	3038	X	1698	-0-	-1340	-0-	1698	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1569	-0-	-363	-0-	1569	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1920	N	1542	-0-	-378	-0-	1542	2			N	-0-					-0-
05	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
*07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	N	-0-					-0-
03	2759	N	2562	-0-	-197	-0-	130	1	2432	2	N	-0-					-0-
04	2760	N	2561	-0-	-199	-0-	130	1	2431	2	N	-0-					-0-
05	2883	N	2696	-0-	-187	-0-	130	1	2566	2	N	-0-					-0-
06	2636	N	2636	-0-	-0-	-0-	130	1	2506	2	N	-0-					-0-
07	2635	N	2013	-0-	-622	-0-	113	1	1900	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0-	-0-	2078	2	N	-0-					-0-
03	2232	N	2187	-0-	-45	-0-	2187	2	N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	2	N	-0-					-0-
05	2294	N	2129	-0-	-165	-0-	2129	2	N	-0-					-0-
06	2130	N	1998	-0-	-132	-0-	1998	2	N	-0-					-0-
07	2201	N	1732	-0-	-469	-0-	1732	2	N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3642	X	3642	-0-	-0-	-0-	3642	2	N	-0-					77
03	3790	X	3790	-0-	-0-	-0-	3790	2	N	-0-					77
04	4160	X	4160	-0-	-0-	-0-	4160	2	N	-0-					77
05	4022	X	4022	-0-	-0-	-0-	4022	2	N	-0-					77
06	3499	X	3499	-0-	-0-	-0-	3499	2	N	-0-					77
*07	2928	X	2928	-0-	-0-	-0-	2928	2	N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1575	-0-	-21	-0-	1575	2	N	-0-					39
03	1736	N	1724	-0-	-12	-0-	1724	2	N	-0-					39
04	1710	N	1659	-0-	-51	-0-	1659	2	N	-0-					39
05	1736	N	1732	-0-	-4	-0-	1732	2	N	-0-					39
06	1680	N	1649	-0-	-31	-0-	1649	2	N	-0-					39
07	1705	N	1469	-0-	-236	-0-	1469	2	N	-0-					39

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3363	-0-	-445	-0-	42	1	3321	2	N	-0-					27
03	3782	X	2711	-0-	-1071	-0-	33	1	2678	2	N	-0-					27
04	3660	X	2258	-0-	-1402	-0-	38	1	2220	2	N	-0-					27
05	3782	X	1696	-0-	-2086	-0-	32	1	1664	2	N	-0-					27
06	3600	X	1892	-0-	-1708	-0-	45	1	1847	2	N	-0-					27
07	3720	X	1501	-0-	-2219	-0-	47	1	1454	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	7			90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	840	N	438	-0-	-402	-0-	438	2			N	-0-					-0-
05	682	N	389	-0-	-293	-0-	389	2			N	-0-					-0-
06	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
07	465	N	297	-0-	-168	-0-	297	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					10
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					10
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					10
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					10
07	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3275	X	3275	-0-	-0-	-0-	3274	2	1	9	N	1					2
03	3229	X	3229	-0-	-0-	-0-	3227	2	2	9	N	2					4
04	3747	X	3747	-0-	-0-	-0-	3746	2	1	9	N	1					5
05	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					5
*06	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					5
*07	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					5

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	328	-0-	-316	-0-	328	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
04	600	N	364	-0-	-236	-0-	364	2			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
*07	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1					2

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	795	-0-	-101	-0-	2 3	1 9	790	2	N	3					61
03	961	N	666	-0-	-295	-0-	2 2	1 9	662	2	N	2					63
04	896	N	896	-0-	-0-	-0-	2 6	1 9	888	2	N	5					68
05	1034	N	1034	-0-	-0-	-0-	2 8	1 9	1024	2	N	7					75
*06	748	N	748	-0-	-0-	-0-	2 7	1 9	739	2	N	6					81
*07	1137	N	1137	-0-	-0-	-0-	2 2	1 9	1133	2	N	2	73	1			10

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					14
03	603	N	603	-0-	-0-	-0-	588	2	15	9	N	14					28
04	960	N	818	-0-	-142	-0-	818	2			N	-0-					28
*05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					28
*06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					28
*07	837	N	831	-0-	-6	-0-	831	2			N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	921	-0-	-143	-0-	921	3			N	-0-					23
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					23
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					23
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					23
*06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					23
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	333	-0-	-283	-0-	333	3			N	-0-					5
03	589	N	59	-0-	-530	-0-	59	3			N	-0-					5
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					5
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					5
*06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					5
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	131	-0-	-149	-0-	131	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1186	-0-	-438	-0-	1186	3			N	-0-					4
03	2077	N	1524	-0-	-553	-0-	1524	3			N	-0-					4
04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					4
05	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					4
06	1470	N	1178	-0-	-292	-0-	1178	3			N	-0-					4
07	1891	N	1873	-0-	-18	-0-	1873	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1419	-0-	-205	-0-	1417	3	2	9	N	2					5
03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					5
04	1817	N	1817	-0-	-0-	-0-	1815	3	2	9	N	2					7
05	1865	N	1865	-0-	-0-	-0-	1864	3	1	9	N	1					8
06	1890	N	1464	-0-	-426	-0-	1464	3			N	-0-					8
*07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	483	-0-	-329	-0-	483	2			N	-0-					-0-
03	1209	N	540	-0-	-669	-0-	540	2			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	799	3	1	4	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	832	3	42	9	N	38					38
04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38
05	1054	N	1054	-0-	-0-	-0-	1042	3	12	9	N	11					49
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					49
*07	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					49

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
06	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
*07	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	1267	N	1267	-0-	-0-	-0-	13	1	1254	2	N	-0-					-0-
*06	1210	N	1210	-0-	-0-	-0-	18	1	1192	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	2			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	-0-	-0-	-1064	-0-					N	-0-			155
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-			155
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-			155
05	1469	N	1469	-0-	-0-	-0-	15	1	1454	2	N	-0-			155
*06	1290	N	1290	-0-	-0-	-0-	19	1	1271	2	N	-0-			155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	2			N	-0-			35
03	248	N	218	-0-	-30	-0-	218	2			N	-0-			35
04	240	N	214	-0-	-26	-0-	214	2			N	-0-			35
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-			35
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-			35
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-			35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	263	-0-	-213	-0-	263	2			N	-0-			43
03	527	N	303	-0-	-224	-0-	303	2			N	-0-			43
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-			43
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-			43
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-			43
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-			43

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-			50
03	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-			50
04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-			50
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-			50
06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-			50
*07	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-			50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	713	-0-	-211	-0-	713	2			N	-0-			127
03	961	N	773	-0-	-188	-0-	773	2			N	-0-			127
04	900	N	771	-0-	-129	-0-	771	2			N	-0-			127
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-			127
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-			127
*07	854	N	854	-0-	-0-	-0-	848	2	6	9	N	5			132

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MATHEWS, L. W.				WELL #: 4	RRCID -> 028347	COMPL. DATE 01/03/1992				TOTAL DEPTH 7757		PERF. 7076 - 7685				
02	2688	N	1987	-0-	-701	-0-	1978	2	9	9	N	8					136
03	2573	N	2363	-0-	-210	-0-	2360	2	3	9	N	3					139
04	2220	N	2186	-0-	-34	-0-	2182	2	4	9	N	4					143
05	2203	N	2203	-0-	-0-	-0-	2194	2	9	9	N	8					151
06	2280	N	2047	-0-	-233	-0-	2040	2	7	9	N	6					157
07	2263	N	2133	-0-	-130	-0-	2124	2	9	9	N	8					165
	WILBANKS				WELL #: 1	RRCID -> 083010	COMPL. DATE 11/10/1978				TOTAL DEPTH 7856		PERF. 7754 - 7768				
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					12
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					12
04	1740	N	1416	-0-	-324	-0-	1416	2			N	-0-					12
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					12
06	1800	N	1289	-0-	-511	-0-	1289	2			N	-0-					12
*07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

02	700	N	463	-0-	-237	-0-	10	1	453	2	N	-0-					35
03	744	N	693	-0-	-51	-0-	10	1	683	2	N	-0-					35
04	701	N	701	-0-	-0-	-0-	10	1	691	2	N	-0-					35
05	643	N	643	-0-	-0-	-0-	10	1	633	2	N	-0-					35
06	660	N	609	-0-	-51	-0-	10	1	599	2	N	-0-					35
07	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

02	1316	N	1054	-0-	-262	-0-	1054	2			N	-0-					259
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					259
04	1260	N	1076	-0-	-184	-0-	1076	2			N	-0-					259
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					259
06	1230	N	1198	-0-	-32	-0-	1198	2			N	-0-					259
*07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					25
*09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					25
*10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					25
*11	330	N	174	-0-	-156	-0-	174	2			N	-0-					25
*12	279	N	173	-0-	-106	-0-	173	2			N	-0-					25
*01	186	N	166	-0-	-20	-0-	166	2			N	-0-					25
*02	168	N	137	-0-	-31	-0-	137	2			N	-0-					25
*03	186	N	131	-0-	-55	-0-	131	2			N	-0-					25
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					25
*05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					25
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					25
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					25

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

02	1540	N	1280	-0-	-260	-0-	1280	2			N	-0-					-0-
03	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*06	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

02	280	N	133	-0-	-147	-0-	25	1	108	2	N	-0-					95
03	414	N	414	-0-	-0-	-0-	52	1	362	2	N	-0-					95
04	295	N	295	-0-	-0-	-0-	46	1	249	2	N	-0-					95
05	303	N	303	-0-	-0-	-0-	47	1	256	2	N	-0-					95
06	390	N	299	-0-	-91	-0-	46	1	253	2	N	-0-					95
*07	331	N	331	-0-	-0-	-0-	49	1	282	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

02	112	N	28	-0-	-84	-0-	28	2			N	-0-					21
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					21
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					21
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	150	N	25	-0-	-125	-0-	1	1	24	2	N	-0-					-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

02	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	403	N	297	-0-	-106	-0-	1	1	296	2	N	-0-					-0-
06	360	N	296	-0-	-64	-0-	1	1	295	2	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	1	1	250	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	1	1	211	2	N	7					46
							8	9									
03	279	N	218	-0-	-61	-0-	1	1	207	2	N	9					55
							10	9									
04	240	N	204	-0-	-36	-0-	1	1	194	2	N	8					63
							9	9									
05	248	N	140	-0-	-108	-0-	1	1	136	2	N	3					66
							3	9									
06	210	N	190	-0-	-20	-0-	1	1	185	2	N	4					70
							4	9									
07	217	N	142	-0-	-75	-0-	1	1	135	2	N	5					75
							6	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

02	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

02	168	N	164	-0-	-4	-0-	164	3			N	-0-					15
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					15
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					15
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					15
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					15
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					13
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					13
04	930	N	858	-0-	-72	-0-	857	2	1	9	N	1					14
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					14
06	720	N	693	-0-	-27	-0-	693	2			N	-0-					14
*07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					14

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
07	2666	N	2458	-0-	-208	-0-	2458	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					116
03	403	N	327	-0-	-76	-0-	327	2			N	-0-					116
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					116
05	899	N	269	-0-	-630	-0-	269	2			N	-0-					116
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					116
07	713	N	277	-0-	-436	-0-	277	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

02	168	N	18	-0-	-150	-0-	18	3			N	-0-					105
03	155	N	-0-	-0-	-155	-0-					N	-0-					105
04	90	N	-0-	-0-	-90	-0-					N	-0-					105
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					105
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

02	1708	N	1598	-0-	-110	-0-	1598	2			N	-0-					125
03	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					125
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					125
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					125
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					125
*07	1712	N	1712	-0-	-0-	-0-	1711	2	1	9	N	1					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

02	56	N	-0-	-0-	-56	-0-					N	-0-					112
03	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					112
04	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					112
05	151	N	151	-0-	-0-	-0-	1	1	150	2	N	-0-					112
06	180	N	149	-0-	-31	-0-	1	1	148	2	N	-0-					112
07	279	N	146	-0-	-133	-0-	1	1	145	2	N	-0-					112

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

02	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
05	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

02	196 N	189	-0-	-7	-0-	189	2			N	-0-					40
03	186 N	155	-0-	-31	-0-	155	2			N	-0-					40
04	206 N	206	-0-	-0-	-0-	206	2			N	-0-					40
05	217 N	185	-0-	-32	-0-	185	2			N	-0-					40
06	194 N	194	-0-	-0-	-0-	194	2			N	-0-					40
07	217 N	156	-0-	-61	-0-	156	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					78
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					78
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					78
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					78
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

02	3275	X	3275	-0-	-0-	-0-	3252	2	23	9	N	21					130
03	3687	X	3687	-0-	-0-	-0-	3651	2	36	9	N	33					163
04	3745	X	3745	-0-	-0-	-0-	3709	2	36	9	N	33					196
05	3955	X	3955	-0-	-0-	-0-	3935	2	20	9	N	18					214
06	3740	X	3740	-0-	-0-	-0-	3718	2	22	9	N	20					234
*07	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					234

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					170
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					170
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					170
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					170
*07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

02	2632	X	1609	-0-	-1023	-0-	87	1	1520	3	N	-0-					14
							2	4									
03	2542	X	1531	-0-	-1011	-0-	70	1	1454	3	N	5					19
							1	4	6	9							
04	1860	X	1255	-0-	-605	-0-	87	1	1165	3	N	-0-					19
							3	4									
05	1922	X	648	-0-	-1274	-0-	33	1	611	3	N	2					21
							2	4	2	9							
06	1710	X	844	-0-	-866	-0-	59	1	784	3	N	-0-					21
							1	4									
07	1767	X	1271	-0-	-496	-0-	55	1	1215	3	N	-0-					21
							1	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	447	-0-	-1233	-0-	37	1	409	3	N	-0-					40
							1	4									
03	1023	N	292	-0-	-731	-0-	32	1	260	3	N	-0-					40
04	570	N	323	-0-	-247	-0-	27	1	296	3	N	-0-					40
05	2170	N	234	-0-	-1936	-0-	41	1	193	3	N	-0-					40
06	270	N	59	-0-	-211	-0-	16	1	43	3	N	-0-					40
*07	554	N	554	-0-	-0-	-0-	53	1	501	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2088	N	2088	-0-	-0-	-0-	155	1	1931	3	N	-0-					81
							2	4									
*09	2816	N	2816	-0-	-0-	-0-	186	1	2606	3	N	20					101
							2	4	22	9							
*10	2218	N	2218	-0-	-0-	-0-	106	1	2111	3	N	-0-					101
							1	4									
*11	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					101
*12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
*01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							
*02	1596	N	1492	-0-	-104	-0-	120	1	1370	3	N	-0-					108
							2	4									
*03	1767	N	1538	-0-	-229	-0-	80	1	1457	3	N	-0-					108
							1	4									
04	1569	N	1569	-0-	-0-	-0-	150	1	1417	3	N	-0-	42	5			66
							2	4									
05	2147	N	2147	-0-	-0-	-0-	133	1	2012	2	N	-0-					66
							2	4									
06	1967	N	1967	-0-	-0-	-0-	111	1	1855	2	N	-0-					66
							1	4									
07	1457	N	1445	-0-	-12	-0-	96	1	1348	2	N	-0-					66
							1	4									

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	633	-0-	-39	-0-	597	3	1	4	N	32					39
							35	9									
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					39
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					39
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					39
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					39
*07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					39

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

02	473	N	473	-0-	-0-	-0-	20 2	1 4	451	3	N	-0-					42
03	527	N	504	-0-	-23	-0-	14 1	1 4	489	3	N	-0-					42
04	566	N	566	-0-	-0-	-0-	25 2	1 4	539	3	N	-0-					42
05	487	N	487	-0-	-0-	-0-	28 2	1 4	457	3	N	-0-					42
06	570	N	570	-0-	-0-	-0-	28 1	1 4	541	3	N	-0-					42
07	589	N	563	-0-	-26	-0-	26 1	1 4	536	3	N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

02	308	N	292	-0-	-16	-0-	292	3			N	-0-					59
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					59
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					59
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					59
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					59
07	310	N	253	-0-	-57	-0-	253	3			N	-0-					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					-0-
							2	4									
*09	412	N	412	-0-	-0-	-0-	7	1	403	3	N	-0-					-0-
							2	4									
*10	467	N	467	-0-	-0-	-0-	5	1	461	3	N	-0-					-0-
							1	4									
*11	3000	N	3044	-0-	44	44	3044	3			N	-0-					-0-
*12	3100	N	3501	-0-	401	445	29	1	3470	3	N	-0-					-0-
							2	4									
*01	2745	N	2300	-0-	-445	-0-	21	1	2278	3	N	-0-					-0-
							1	4									
*02	1195	X	1195	-0-	-0-	-0-	18	1	1175	3	N	-0-					-0-
							2	4									
*03	2251	X	2251	-0-	-0-	-0-	16	1	2234	3	N	-0-					-0-
							1	4									
04	1941	X	1941	-0-	-0-	-0-	21	1	1918	3	N	-0-					-0-
							2	4									
05	1996	X	1996	-0-	-0-	-0-	23	1	1971	2	N	-0-					-0-
							2	4									
06	1833	X	1833	-0-	-0-	-0-	19	1	1813	2	N	-0-					-0-
							1	4									
*07	1581	X	1581	-0-	-0-	-0-	13	1	1567	2	N	-0-					-0-
							1	4									

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

*08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					40
*09	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					40
*10	1853	N	1853	-0-	-0-	-0-	1831	3	22	9	N	20					60
*11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					60
*12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
*01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60
*02	840	N	787	-0-	-53	-0-	787	3			N	-0-					60
*03	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					81
04	1324	N	1324	-0-	-0-	-0-	1304	3	20	9	N	18					99
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					99
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					99
*07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					99

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1015	-0-	-301	-0-	36	1	977	3	N	-0-					66
							2	4									
03	1457	N	1235	-0-	-222	-0-	29	1	1205	3	N	-0-					66
							1	4									
04	1410	N	1406	-0-	-4	-0-	44	1	1360	3	N	-0-					66
							2	4									
05	1439	N	1439	-0-	-0-	-0-	43	1	1394	3	N	-0-					66
							2	4									
06	1378	N	1378	-0-	-0-	-0-	41	1	1336	3	N	-0-					66
							1	4									
07	1457	N	1429	-0-	-28	-0-	39	1	1389	3	N	-0-					66
							1	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

*08	317	N	317	-0-	-0-	-0-	7	1	308	3	N	-0-					121
							2	4									
*09	361	N	361	-0-	-0-	-0-	9	1	350	3	N	-0-					121
							2	4									
*10	356	N	356	-0-	-0-	-0-	7	1	348	3	N	-0-					121
							1	4									
*11	300	N	145	-0-	-155	-0-	145	3			N	-0-					121
*12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
*01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									
*02	274	N	274	-0-	-0-	-0-	8	1	264	3	N	-0-					121
							2	4									
*03	372	N	282	-0-	-90	-0-	6	1	275	3	N	-0-					121
							1	4									
04	294	N	294	-0-	-0-	-0-	8	1	284	3	N	-0-	10	5			111
							2	4									
05	310	N	290	-0-	-20	-0-	8	1	280	2	N	-0-					111
							2	4									
06	270	N	190	-0-	-80	-0-	6	1	183	2	N	-0-					111
							1	4									
07	279	N	203	-0-	-76	-0-	5	1	197	2	N	-0-					111
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	669	N	669	-0-	-0-	-0-	12	1	655	3	N	-0-					-0-
							2	4									
*09	752	N	752	-0-	-0-	-0-	11	1	739	3	N	-0-					-0-
							2	4									
*10	861	N	861	-0-	-0-	-0-	10	1	850	3	N	-0-					-0-
							1	4									
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
*01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									
*02	784	N	575	-0-	-209	-0-	10	1	563	3	N	-0-					-0-
							2	4									
*03	713	N	630	-0-	-83	-0-	8	1	621	3	N	-0-					-0-
							1	4									
04	613	N	613	-0-	-0-	-0-	10	1	601	3	N	-0-					-0-
							2	4									
05	651	N	614	-0-	-37	-0-	10	1	602	2	N	-0-					-0-
							2	4									
06	600	N	578	-0-	-22	-0-	13	1	564	2	N	-0-					-0-
							1	4									
07	620	N	586	-0-	-34	-0-	17	1	568	2	N	-0-					-0-
							1	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					134
*09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					134
*10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					134
*11	1637	N	1637	-0-	-0-	-0-	1617	3	20	9	N	18	99	1	35	5	18
*12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
*01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
*02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					18
*03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					18
04	1020	N	795	-0-	-225	-0-	795	3			N	-0-					18
05	1054	N	542	-0-	-512	-0-	542	2			N	-0-					18
06	900	N	534	-0-	-366	-0-	533	2	1	4	N	-0-					18
07	837	N	587	-0-	-250	-0-	586	2	1	4	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	810	N	810	-0-	-0-	-0-	30	1	778	3	N	-0-					143
							2	4									
*09	794	N	794	-0-	-0-	-0-	25	1	767	3	N	-0-					143
							2	4									
*10	890	N	890	-0-	-0-	-0-	12	1	877	3	N	-0-					143
							1	4									
*11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					143
*12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
*01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									
*02	2295	N	2295	-0-	-0-	-0-	64	1	2229	3	N	-0-					143
							2	4									
*03	3100	N	3999	-0-	899	899	102	1	3896	3	N	-0-					143
							1	4									
04	2520	N	1621	-0-	-899	-0-	60	1	1559	3	N	-0-	17	5			126
							2	4									
05	3100	N	3575	-0-	475	475	80	1	3493	2	N	-0-					126
							2	4									
06	3701	X	3226	-0-	-475	-0-	88	1	3111	2	N	24					150
							1	4	26	9							
*07	3578	X	3578	-0-	-0-	-0-	91	1	3477	2	N	8					158
							1	4	9	9							

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4123	X	1458	-0-	-2665	-0-	61	1	1239	3	N	141	161	5			141
							3	4	155	9							
*09	7164	X	7164	-0-	-0-	-0-	303	1	6859	3	N	-0-					141
							2	4									
*10	9122	X	9122	-0-	-0-	-0-	170	1	8951	3	N	-0-					141
							1	4									
*11	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					141
*12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
*01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									
*02	5712	X	4984	-0-	-728	-0-	152	1	4680	3	N	136					297
							2	4	150	9							
*03	6324	X	6212	-0-	-112	-0-	178	1	6033	3	N	-0-	75	5			222
							1	4									
04	6120	X	4562	-0-	-1558	-0-	143	1	4301	3	N	105	169	1	72	5	86
							2	4	116	9							
05	5518	X	2282	-0-	-3236	-0-	52	1	2182	2	N	42					128
							2	4	46	9							
06	6000	X	2887	-0-	-3113	-0-	85	1	2801	2	N	-0-					128
							1	4									
*07	6451	X	6451	-0-	-0-	-0-	186	1	6255	2	N	8					136
							1	4	9	9							

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					20
							2	4									
*09	390	N	390	-0-	-0-	-0-	6	1	382	3	N	-0-					20
							2	4									
*10	454	N	454	-0-	-0-	-0-	5	1	448	3	N	-0-					20
							1	4									
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
*12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
*01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									
*02	420	N	62	-0-	-358	-0-	3	1	57	3	N	-0-					20
							2	4									
*03	465	N	289	-0-	-176	-0-	7	1	281	3	N	-0-					20
							1	4									
04	331	N	331	-0-	-0-	-0-	12	1	317	3	N	-0-	20	5			-0-
							2	4									
05	357	N	357	-0-	-0-	-0-	13	1	342	2	N	-0-					-0-
							2	4									
06	342	N	342	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
							1	4									
07	341	N	332	-0-	-9	-0-	11	1	320	2	N	-0-					-0-
							1	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

02	896	N	828	-0-	-68	-0-	64	1	762	3	N	-0-					-0-
							2	4									
03	955	N	955	-0-	-0-	-0-	49	1	905	3	N	-0-					-0-
							1	4									
04	900	N	840	-0-	-60	-0-	40	1	798	3	N	-0-					-0-
							2	4									
05	930	N	812	-0-	-118	-0-	34	1	776	3	N	-0-					-0-
							2	4									
06	930	N	819	-0-	-111	-0-	52	1	766	3	N	-0-					-0-
							1	4									
07	868	N	844	-0-	-24	-0-	58	1	785	3	N	-0-					-0-
							1	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

02	476	N	371	-0-	-105	-0-	371	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	450	N	3	-0-	-447	-0-	3	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	508	-0-	-136	-0-	508	2			Y	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-
04	630	N	590	-0-	-40	-0-	590	2			Y	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	2			Y	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
05	1240	N	1001	-0-	-239	-0-	1001	2			N	-0-					-0-
06	1170	N	697	-0-	-473	-0-	697	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					4
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					4
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					4
05	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					4
06	1590	N	1554	-0-	-36	-0-	1554	2			N	-0-					4
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					1
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					1
05	744	N	535	-0-	-209	-0-	535	2			N	-0-					1
06	750	N	459	-0-	-291	-0-	459	2			N	-0-					1
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	198	-0-	-82	-0-	198	2			Y	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					1
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
04	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					1
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					1
06	705	X	705	-0-	-0-	-0-	705	3			N	-0-					1
07	1550	N	1067	-0-	-483	-0-	1067	3			N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

02	560	N	425	-0-	-135	-0-	425	2			N	-0-					52
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					52
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					52
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					52
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					52
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

02	224	N	89	-0-	-135	-0-	71	2	18	9	N	16					32
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					32
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					32
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					32
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					32
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					32

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	351	-0-	-517	-0-	351	2			N	-0-					294
03	1271	N	623	-0-	-648	-0-	623	2			N	-0-					294
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					294
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					294
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					294
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					994
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					994
04	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					994
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					994
06	750	N	22	-0-	-728	-0-	22	2			N	-0-					994
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

02	476	N	433	-0-	-43	-0-	433	3			Y	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

02	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					122
03	2976	X	2833	-0-	-143	-0-	2833	3			N	-0-					122
04	2880	X	2873	-0-	-7	-0-	2873	3			N	-0-					122
05	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					122
06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					122
07	2976	N	2775	-0-	-201	-0-	2775	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					45
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					45
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					45
05	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					45
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					45
07	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

02	1904	N	1393	-0-	-511	-0-	1393	3			N	-0-					81
03	2294	N	1096	-0-	-1198	-0-	1096	3			N	-0-					81
04	1890	N	1364	-0-	-526	-0-	1364	3			N	-0-					81
05	1550	N	947	-0-	-603	-0-	947	3			N	-0-					81
06	1050	N	903	-0-	-147	-0-	903	3			N	-0-					81
07	1395	N	954	-0-	-441	-0-	954	3			N	-0-					81

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					49
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					49
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					49
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					49
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					49
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					19
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					19
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					19
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					33
03	2666	N	2390	-0-	-276	-0-	2390	3			N	-0-					33
04	2430	N	1794	-0-	-636	-0-	1794	3			N	-0-					33
05	2666	N	1699	-0-	-967	-0-	1699	3			N	-0-					33
06	2310	N	1592	-0-	-718	-0-	1592	3			N	-0-					33
07	1860	N	1551	-0-	-309	-0-	1551	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					125
03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					125
04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					125
05	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					125
06	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					125
*07	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					104
03	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					104
04	1800	N	1759	-0-	-41	-0-	1759	3			N	-0-					104
05	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					104
06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					104
07	1829	N	1784	-0-	-45	-0-	1784	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	1674	-0-	-1882	-0-	1674	3			N	-0-					107
03	3875	X	2494	-0-	-1381	-0-	2494	3			N	-0-					107
04	3750	X	2548	-0-	-1202	-0-	2548	3			N	-0-					107
05	3441	X	2606	-0-	-835	-0-	2606	3			N	-0-					107
06	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					107
07	2635	X	2595	-0-	-40	-0-	2595	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					134
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					134
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					134
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					134
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					134
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					134

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	56	1	601	2	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	62	1	957	2	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	60	1	635	2	N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	62	1	726	2	N	-0-					-0-
06	990	N	708	-0-	-282	-0-	60	1	648	2	N	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					-0-
03	403	N	284	-0-	-119	-0-	62	1	222	2	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	2	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					-0-
07	558	N	523	-0-	-35	-0-	58	1	465	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	499	-0-	-61	-0-	56	1	443	2	N	-0-					-0-
03	651	N	533	-0-	-118	-0-	62	1	471	2	N	-0-					-0-
04	360	N	227	-0-	-133	-0-	60	1	167	2	N	-0-					-0-
05	558	N	54	-0-	-504	-0-	26	1	28	2	N	-0-					-0-
06	510	N	38	-0-	-472	-0-	14	1	24	2	N	-0-					-0-
07	248	N	6	-0-	-242	-0-	2	1	4	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1103	-0-	-409	-0-	2	1	1101	2	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	1	1	726	2	N	-0-					-0-
04	1860	N	669	-0-	-1191	-0-	1	1	668	2	N	-0-					-0-
05	1209	N	796	-0-	-413	-0-	1	1	795	2	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	1	1	833	2	N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	2	1	964	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					135
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					135
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					135
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					135
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
04	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
05	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
06	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
07	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2187	N	2187	-0-	-0-	-0-	2185	3	2	9	N	2					180
03	2454	N	2454	-0-	-0-	-0-	2451	3	3	9	N	3					183
04	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					183
05	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5					188
06	2725	N	2725	-0-	-0-	-0-	2721	3	4	9	N	4					192
*07	2496	N	2496	-0-	-0-	-0-	2493	3	3	9	N	3					195

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	936	-0-	-1416	-0-	106	1	830	2	N	-0-					292
03	2604	X	261	-0-	-2343	-0-	43	1	218	2	N	-0-					292
04	2520	X	1100	-0-	-1420	-0-	45	1	1055	2	N	-0-					292
05	2604	X	606	-0-	-1998	-0-	14	1	592	2	N	-0-					292
06	2220	X	931	-0-	-1289	-0-	78	1	853	2	N	-0-					292
07	1147	X	385	-0-	-762	-0-	385	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					118
03	248	N	19	-0-	-229	-0-	19	2			N	-0-					118
04	240	N	56	-0-	-184	-0-	56	2			N	-0-					118
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					118
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					118
*07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1005	-0-	-395	-0-	1005	2			N	-0-					37
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					37
04	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	N	4					41
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					41
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					41
07	1395	N	1067	-0-	-328	-0-	1067	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					197
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					197
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					197
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					197
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					197
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	41	1	1166	2	N	-0-					78
03	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-					78
04	1440	N	1205	-0-	-235	-0-	37	1	1168	2	N	-0-					78
05	1333	N	1140	-0-	-193	-0-	35	1	1105	2	N	-0-					78
06	1290	N	1119	-0-	-171	-0-	35	1	1084	2	N	-0-					78
*07	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
04	1560	N	578	-0-	-982	-0-	578	2			N	-0-					-0-
05	1240	N	586	-0-	-654	-0-	586	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	21	1	2057	2	N	-0-					-0-
*06	1943	N	1943	-0-	-0-	-0-	29	1	1914	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	X	2700	-0-	-0-	-0-	2689	2	11	9	N	10					80
03	2702	X	2702	-0-	-0-	-0-	2689	2	13	9	N	12					92
04	630	X	-0-	-0-	-630	-0-					N	1					93
05	651	X	-0-	-0-	-651	-0-					N	5					98
06	630	X	-0-	-0-	-630	-0-					N	5					103
07	651	X	-0-	-0-	-651	-0-					N	14					117

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	3	1	174	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					130
03	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					131
04	2383	N	2383	-0-	-0-	-0-	2381	2	2	9	N	2					133
05	2352	N	2352	-0-	-0-	-0-	23	1	2328	2	N	1					134
							1	9									
*06	2477	N	2477	-0-	-0-	-0-	37	1	2439	2	N	1					135
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					23
03	434	N	341	-0-	-93	-0-	341	2			N	-0-					23
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					23
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					23
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					23
*07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					23

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	-0-	-0-	-2352	-0-					N	2					25
03	2604	N	2463	-0-	-141	-0-	2461	2	2	9	N	2					27
04	2535	N	2535	-0-	-0-	-0-	2529	2	6	9	N	5					32
05	2616	N	2616	-0-	-0-	-0-	26	1	2590	2	N	-0-					32
*06	2548	N	2548	-0-	-0-	-0-	38	1	2509	2	N	1					33
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	672	-0-	-588	-0-	672	2			N	-0-					33
03	992	N	797	-0-	-195	-0-	797	2			N	-0-					33
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					33
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					33
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					33
*07	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2					35

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					193
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					193
04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					193
05	2300	N	2300	-0-	-0-	-0-	23	1	2277	2	N	-0-					193
*06	1799	N	1799	-0-	-0-	-0-	27	1	1772	2	N	-0-					193
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	1200	N	1016	-0-	-184	-0-	1016	2			N	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					73
03	620	N	496	-0-	-124	-0-	496	2			N	-0-					73
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					73
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					73
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					73
*07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					5
04	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					5
05	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					5
06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
*07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	739	-0-	-1333	-0-	739	2			N	-0-					158
03	2170	N	939	-0-	-1231	-0-	939	2			N	-0-					158
04	1740	N	646	-0-	-1094	-0-	646	2			N	-0-					158
05	3100	N	3486	-0-	386	386	3486	2			N	-0-					158
06	3000	N	3414	-0-	414	800	3414	2			N	-0-					158
*07	3100	N	3414	-0-	314	1114	3375	2	39	9	N	35					193

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					54
03	806	N	798	-0-	-8	-0-	781	2	17	9	N	15					69
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					69
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					69
06	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					72
*07	804	N	804	-0-	-0-	-0-	786	2	18	9	N	16					88

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

02	DLQ G-10		3421	-0-	3421	7803	3417	2	4	9	N	4					183
03	11952	X	4149	-0-	-7803	-0-	4148	2	1	9	N	1					184
04	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					184
05	4185	X	3895	-0-	-290	-0-	3895	2			N	-0-					184
06	4050	X	3960	-0-	-90	-0-	3960	2			N	-0-					184
*07	4249	X	4249	-0-	-0-	-0-	4243	2	6	9	N	5					189

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

02	DLQ G-10		1626	-0-	1626	3939	1626	2			N	-0-					78
03	6102	X	2163	-0-	-3939	-0-	2163	2			N	-0-					78
04	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					78
05	2449	X	2180	-0-	-269	-0-	2180	2			N	-0-					78
06	2250	X	2043	-0-	-207	-0-	2043	2			N	-0-					78
07	2170	X	2080	-0-	-90	-0-	2080	2			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2254	-0-	-98	-0-	2254	2			N	-0-					85
03	2480	N	2372	-0-	-108	-0-	2372	2			N	-0-					85
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					85
05	2511	N	2457	-0-	-54	-0-	2457	2			N	-0-					85
06	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					85
07	2449	N	2321	-0-	-128	-0-	2321	2			N	-0-					85

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					130
03	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	104	1			26
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					26
05	2356	N	1742	-0-	-614	-0-	1712	2	30	9	N	27					53
06	2010	N	1934	-0-	-76	-0-	1922	2	12	9	N	11					64
07	2015	N	1728	-0-	-287	-0-	1719	2	9	9	N	8					72

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	690	-0-	-94	-0-	687	2	3	9	N	3					158
03	837	N	737	-0-	-100	-0-	735	2	2	9	N	2					160
04	720	N	638	-0-	-82	-0-	637	2	1	9	N	1					161
05	775	N	732	-0-	-43	-0-	731	2	1	9	N	1					162
06	720	N	677	-0-	-43	-0-	674	2	3	9	N	3					165
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					165

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2618	-0-	-518	-0-	2618	2			N	-0-					148
03	3441	X	3252	-0-	-189	-0-	3252	2			N	-0-					148
04	3240	X	3194	-0-	-46	-0-	3188	2	6	9	N	5					153
05	3348	X	3263	-0-	-85	-0-	3262	2	1	9	N	1					154
06	3188	X	3188	-0-	-0-	-0-	3180	2	8	9	N	7					161
07	3286	X	3214	-0-	-72	-0-	3213	2	1	9	N	1					162

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					180
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					180
04	1740	N	1614	-0-	-126	-0-	1614	2			N	-0-					180
05	1767	N	1660	-0-	-107	-0-	1660	2			N	-0-					180
06	1650	N	1615	-0-	-35	-0-	1615	2			N	-0-					180
07	1674	N	1633	-0-	-41	-0-	1632	2	1	9	N	1					181

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8					84
03	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					89
04	1158	N	1158	-0-	-0-	-0-	1155	2	3	9	N	3					92
05	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3					95
06	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					97
*07	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	N	2					99

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	271	-0-	-149	-0-	271	2			N	-0-					9
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					9
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					9
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					9
07	558	N	402	-0-	-156	-0-	402	2			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

02	2436	N	2311	-0-	-125	-0-	2303	2	8	9	N	7					175
03	2635	N	2523	-0-	-112	-0-	2517	2	6	9	N	5	168	1			12
04	2550	N	2433	-0-	-117	-0-	2432	2	1	9	N	1					13
05	2573	N	2515	-0-	-58	-0-	2513	2	2	9	N	2					15
06	2430	N	2364	-0-	-66	-0-	2360	2	4	9	N	4					19
07	2511	N	2427	-0-	-84	-0-	2425	2	2	9	N	2					21

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	1344	N	1338	-0-	-6	-0-	1338	2			N	-0-					100
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					100
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					100
05	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					100
06	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					100
07	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

02	1036	N	970	-0-	-66	-0-	970	3			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
06	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
07	1550	N	1430	-0-	-120	-0-	1430	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
06	1920	N	1396	-0-	-524	-0-	1396	3			N	-0-					-0-
07	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					108
03	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					108
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					108
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					108
*06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					108
07	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	999	-0-	-121	-0-	134	1	865	2	N	-0-					65
03	1612	N	832	-0-	-780	-0-	134	1	683	2	N	14					79
							15	9									
04	975	N	975	-0-	-0-	-0-	134	1	841	2	N	-0-					79
05	1116	N	936	-0-	-180	-0-	134	1	802	2	N	-0-					79
06	998	N	998	-0-	-0-	-0-	134	1	860	2	N	4					83
							4	9									
*07	1138	N	1138	-0-	-0-	-0-	134	1	1004	2	N	-0-					83

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	72	1	908	2	N	8					106
							9	9									
03	1437	N	1437	-0-	-0-	-0-	72	1	1353	2	N	11					117
							12	9									
04	1181	N	1181	-0-	-0-	-0-	72	1	1106	2	N	3					120
							3	9									
05	1134	N	1134	-0-	-0-	-0-	72	1	1062	2	N	-0-					120
06	1380	N	1146	-0-	-234	-0-	72	1	1070	2	N	4					124
							4	9									
*07	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					124

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2099	-0-	-141	-0-	10	1	2080	2	N	8					129
							9	9									
03	2780	N	2780	-0-	-0-	-0-	10	1	2598	2	N	156	196	1			89
							172	9									
04	2574	N	2574	-0-	-0-	-0-	10	1	2564	2	N	-0-					89
05	2629	N	2629	-0-	-0-	-0-	10	1	2619	2	N	-0-					89
06	2670	N	2548	-0-	-122	-0-	10	1	2536	2	N	2					91
							2	9									
07	2666	N	2618	-0-	-48	-0-	10	1	2608	2	N	-0-					91

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	709	-0-	-299	-0-	10	1	699	2	N	-0-					43
03	1023	N	561	-0-	-462	-0-	10	1	551	2	N	-0-					43
04	988	N	988	-0-	-0-	-0-	10	1	978	2	N	-0-					43
05	775	N	743	-0-	-32	-0-	10	1	733	2	N	-0-					43
06	1026	N	1026	-0-	-0-	-0-	10	1	1016	2	N	-0-					43
*07	1052	N	1052	-0-	-0-	-0-	10	1	1042	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					196
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					196
04	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					196
05	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-					196
06	300	N	272	-0-	-28	-0-	10	1	262	2	N	-0-					196
07	310	N	232	-0-	-78	-0-	10	1	222	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		504	-0-	504	504	504	2			N	-0-					-0-
07	14B2 EXT		448	-0-	448	952	448	2			N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1201	-0-	-3	-0-	1201	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
05	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
07	1364	N	1313	-0-	-51	-0-	1313	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1083	-0-	-261	-0-	1083	1			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	1			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	1			N	-0-					-0-
05	1209	N	1144	-0-	-65	-0-	1144	1			N	-0-					-0-
06	1440	N	1146	-0-	-294	-0-	1146	1			N	-0-					-0-
07	1457	N	1379	-0-	-78	-0-	1379	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2141	-0-	-743	-0-	2141	2			N	-0-					257
03	3193	X	1624	-0-	-1569	-0-	1624	2			N	-0-					257
04	2550	X	2120	-0-	-430	-0-	2120	2			N	-0-					257
05	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					257
*06	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					257
*07	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					257

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1301	-0-	-883	-0-	1301	2			N	-0-					86
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86
04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					86
05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					86
*06	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					86
*07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	930	-0-	-106	-0-	930	2			N	-0-					40
03	1147	N	930	-0-	-217	-0-	930	2			N	-0-					40
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
05	1023	N	930	-0-	-93	-0-	930	2			N	-0-					40
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
07	961	N	930	-0-	-31	-0-	930	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1160	-0-	-16	-0-	1160	2			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					-0-
*06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					141
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					141
04	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					141
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					141
*06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					141
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	254	-0-	-306	-0-	254	2			N	-0-					91
03	589	N	237	-0-	-352	-0-	237	2			N	-0-					91
04	300	N	212	-0-	-88	-0-	212	2			N	-0-					91
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					91
*06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					91
*07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					91

LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	11					11
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					29
03	3100	N	3166	-0-	66	66	3166	3			N	-0-					29
04	3000	N	3106	-0-	106	172	3106	3			N	-0-					29
05	3100	N	3041	-0-	-59	113	3041	3			N	-0-					29
06	2981	X	2868	-0-	-113	-0-	2868	3			N	-0-					29
07	3007	X	2931	-0-	-76	-0-	2931	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					79
03	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					79
04	97	N	97	-0-	-0-	-0-	30	1	67	2	N	-0-					79
05	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					79
06	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					79
07	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					42
03	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					42
04	616	N	616	-0-	-0-	-0-	28	1	588	2	N	-0-					42
05	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					42
06	840	N	632	-0-	-208	-0-	29	1	596	2	N	6					48
							7	9									
*07	652	N	652	-0-	-0-	-0-	28	1	624	2	N	-0-					48

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1117	-0-	-283	-0-	21	1	1096	2	N	-0-					27
03	1550	N	1463	-0-	-87	-0-	31	1	1432	2	N	-0-					27
04	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					27
05	1370	N	1370	-0-	-0-	-0-	31	1	1339	2	N	-0-					27
06	1591	N	1591	-0-	-0-	-0-	30	1	1561	2	N	-0-					27
*07	2223	N	2223	-0-	-0-	-0-	367	1	1856	2	N	-0-					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2454	-0-	-486	-0-	26	1	2428	2	N	-0-					7
03	3751	X	3120	-0-	-631	-0-	30	1	3090	2	N	-0-					7
04	3630	X	2910	-0-	-720	-0-	30	1	2880	2	N	-0-					7
05	3751	X	3492	-0-	-259	-0-	31	1	3383	2	N	71					78
							78	9									
06	3064	X	3064	-0-	-0-	-0-	29	1	3035	2	N	-0-					78
*07	3751	X	3751	-0-	-0-	-0-	31	1	3720	2	N	-0-					78

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					137
03	922	N	922	-0-	-0-	-0-	30	1	892	2	N	-0-					137
04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					137
05	775	N	594	-0-	-181	-0-	24	1	570	2	N	-0-					137
06	900	N	357	-0-	-543	-0-	30	1	327	2	N	-0-					137
07	899	N	351	-0-	-548	-0-	26	1	325	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					180
03	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-					180
04	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					180
05	1165	N	1165	-0-	-0-	-0-	62	1	1103	2	N	-0-					180
06	1020	N	1020	-0-	-0-	-0-	56	1	964	2	N	-0-					180
07	1271	N	803	-0-	-468	-0-	52	1	751	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0-	-0-	28	1	1221	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	27	1	1143	2	N	-0-					-0-
05	1397	N	1397	-0-	-0-	-0-	31	1	1366	2	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	30	1	1298	2	N	-0-					-0-
*07	1362	N	1362	-0-	-0-	-0-	31	1	1331	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	908	-0-	-268	-0-	26	1	882	2	N	-0-					38
03	1239	N	1239	-0-	-0-	-0-	30	1	1209	2	N	-0-					38
04	1200	N	1155	-0-	-45	-0-	30	1	1125	2	N	-0-					38
05	1283	N	1283	-0-	-0-	-0-	31	1	1154	2	N	89					127
							98	9									
06	1200	N	1150	-0-	-50	-0-	30	1	1120	2	N	-0-					127
*07	1238	N	1238	-0-	-0-	-0-	31	1	1207	2	N	-0-					127

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-					58
03	682	N	3	-0-	-679	-0-	3	2			N	-0-					58
04	480	N	-0-	-0-	-480	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	3	N	-0-	-0-	-3	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1588	-0-	-568	-0-	26	1	1562	2	N	-0-					80
03	2418	X	2027	-0-	-391	-0-	31	1	1996	2	N	-0-					80
04	2276	N	2276	-0-	-0-	-0-	30	1	2246	2	N	-0-					80
05	2451	N	2451	-0-	-0-	-0-	31	1	2420	2	N	-0-					80
06	2464	N	2464	-0-	-0-	-0-	30	1	2434	2	N	-0-					80
*07	2824	N	2824	-0-	-0-	-0-	31	1	2793	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1728	-0-	-176	-0-	127	1	1601	2	N	-0-					28
03	2234	N	2234	-0-	-0-	-0-	149	1	2085	2	N	-0-					28
04	2099	N	2099	-0-	-0-	-0-	153	1	1946	2	N	-0-					28
05	2270	N	2270	-0-	-0-	-0-	162	1	2108	2	N	-0-					28
06	2160	N	2136	-0-	-24	-0-	155	1	1968	2	N	12					40
							13	9									
07	2170	N	2088	-0-	-82	-0-	155	1	1933	2	N	-0-					40

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	389	-0-	-283	-0-	37	1	352	2	N	-0-					27
03	915	N	915	-0-	-0-	-0-	78	1	837	2	N	-0-					27
04	759	N	759	-0-	-0-	-0-	73	1	686	2	N	-0-					27
05	790	N	790	-0-	-0-	-0-	75	1	713	2	N	2					29
							2	9									
06	900	N	734	-0-	-166	-0-	72	1	662	2	N	-0-					29
07	775	N	752	-0-	-23	-0-	75	1	677	2	N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	892	-0-	-60	-0-	26	1	866	2	N	-0-					200
03	1333	N	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					200
04	1110	N	1005	-0-	-105	-0-	30	1	975	2	N	-0-					200
05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					200
06	1392	N	1392	-0-	-0-	-0-	30	1	1360	2	N	2					202
							2	9									
*07	1499	N	1499	-0-	-0-	-0-	31	1	1468	2	N	-0-					202

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5357	-0-	-131	-0-	27	1	5328	2	N	2					195
							2	9									
03	6076	X	5852	-0-	-224	-0-	31	1	5813	2	N	7	185	1			17
							8	9									
04	5913	X	5913	-0-	-0-	-0-	30	1	5872	2	N	10					27
							11	9									
05	5921	X	5899	-0-	-22	-0-	31	1	5856	2	N	11					38
							12	9									
06	5730	X	5585	-0-	-145	-0-	30	1	5545	2	N	9					47
							10	9									
07	6107	X	5773	-0-	-334	-0-	31	1	5733	2	N	8					55
							9	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	22	1	1420	2	N	-0-					22
03	1705	N	1623	-0-	-82	-0-	31	1	1591	2	N	1					23
							1	9									
04	1666	N	1666	-0-	-0-	-0-	30	1	1636	2	N	-0-					23
05	1762	N	1762	-0-	-0-	-0-	31	1	1731	2	N	-0-					23
06	1624	N	1624	-0-	-0-	-0-	30	1	1594	2	N	-0-					23
07	1736	N	1732	-0-	-4	-0-	31	1	1697	2	N	4					27
							4	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	713	-0-	-43	-0-	24	1	689	2	N	-0-					3
03	837	N	806	-0-	-31	-0-	31	1	769	2	N	5					8
							6	9									
04	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-					8
05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-					8
06	787	N	787	-0-	-0-	-0-	29	1	758	2	N	-0-					8
*07	973	N	973	-0-	-0-	-0-	31	1	942	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	28	1	959	2	N	1					128
							1	9									
03	1068	N	1068	-0-	-0-	-0-	31	1	1035	2	N	2					130
							2	9									
04	1080	N	1004	-0-	-76	-0-	30	1	974	2	N	-0-					130
05	1085	N	788	-0-	-297	-0-	31	1	757	2	N	-0-					130
06	1020	N	901	-0-	-119	-0-	30	1	868	2	N	3					133
							3	9									
07	1023	N	914	-0-	-109	-0-	31	1	883	2	N	-0-					133

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

02	585 N	585	-0-	-0-	-0-	585	3			Y	-0-					36
03	816 N	816	-0-	-0-	-0-	816	3			Y	-0-					36
04	587 N	587	-0-	-0-	-0-	587	3			Y	-0-					36
05	579 N	579	-0-	-0-	-0-	579	3			Y	-0-					36
06	556 N	556	-0-	-0-	-0-	556	3			Y	-0-					36
07	620 N	544	-0-	-76	-0-	544	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

02	1596 N	1240	-0-	-356	-0-	1240	3			N	-0-					-0-
03	1873 N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1732 N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1473 N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
06	1800 N	1739	-0-	-61	-0-	1739	3			N	-0-					-0-
*07	1938 N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

02	766 N	766	-0-	-0-	-0-	756	3	10	9	N	9					227
03	877 N	877	-0-	-0-	-0-	868	3	9	9	N	8					235
04	737 N	737	-0-	-0-	-0-	715	3	22	9	N	20	202	1			53
05	837 N	812	-0-	-25	-0-	812	3			N	-0-					53
06	840 N	603	-0-	-237	-0-	592	3	11	9	N	10					63
07	775 N	661	-0-	-114	-0-	661	3			N	-0-					63

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

02	816 N	816	-0-	-0-	-0-	816	2			N	-0-					74
03	897 N	897	-0-	-0-	-0-	897	2			N	-0-					74
04	840 N	399	-0-	-441	-0-	399	2			N	-0-					74
05	899 N	404	-0-	-495	-0-	404	2			N	-0-					74
06	870 N	687	-0-	-183	-0-	687	2			N	-0-					74
*07	936 N	936	-0-	-0-	-0-	936	2			N	-0-					74

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					52
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					52
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					52
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					52
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					52
*07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

02	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
04	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
05	1891	N	1855	-0-	-36	-0-	1855	2			N	-0-					-0-
06	2070	N	1763	-0-	-307	-0-	1763	2			N	-0-					-0-
*07	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					15
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					15
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					15
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					15
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					15
*07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	269	-0-	-935	-0-	269	2			N	-0-					67
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					67
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					67
05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					67
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-	49	1			18
07	682	N	116	-0-	-566	-0-	84	2	32	9	N	29					47

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

02	2660	X	607	-0-	-2053	-0-	607	2			N	-0-					309
03	2945	X	650	-0-	-2295	-0-	650	2			N	-0-					309
04	2850	X	1483	-0-	-1367	-0-	1483	2			N	-0-					309
05	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					309
06	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-	211	1			98
07	1519	N	363	-0-	-1156	-0-	363	2			N	-0-					98

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

02	700	N	662	-0-	-38	-0-	2	1	660	2	N	-0-					22
03	899	N	792	-0-	-107	-0-	2	1	790	2	N	-0-					22
04	1140	N	803	-0-	-337	-0-	2	1	801	2	N	-0-					22
05	1126	N	1126	-0-	-0-	-0-	2	1	1124	2	N	-0-					22
06	780	N	661	-0-	-119	-0-	1	1	660	2	N	-0-					22
07	837	N	560	-0-	-277	-0-	1	1	559	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

02	2683	X	2683	-0-	-0-	-0-	130	1	2553	2	N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	109	1	2852	2	N	-0-					-0-
04	3133	X	3133	-0-	-0-	-0-	130	1	3003	2	N	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	130	1	3024	2	N	-0-					-0-
06	2956	X	2956	-0-	-0-	-0-	130	1	2826	2	N	-0-					-0-
*07	2359	X	2359	-0-	-0-	-0-	130	1	2229	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					179
03	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					182
04	431	N	431	-0-	-0-	-0-	425	2	6	9	N	5					187
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					187
06	270	N	-0-	-0-	-270	-0-					N	5					192
07	434	N	-0-	-0-	-434	-0-					N	-0-					192

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

02	896	X	532	-0-	-364	-0-	532	2			N	-0-					-0-
03	992	X	413	-0-	-579	-0-	413	2			N	-0-					-0-
04	960	X	338	-0-	-622	-0-	338	2			N	-0-					-0-
05	837	X	441	-0-	-396	-0-	441	2			N	-0-					-0-
06	690	X	440	-0-	-250	-0-	440	2			N	-0-					-0-
07	589	X	488	-0-	-101	-0-	488	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1381	-0-	-467	-0-	1381	2			N	-0-					97
03	2015	N	1169	-0-	-846	-0-	1169	2			N	-0-					97
04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					97
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					97
06	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					97
07	2077	N	1768	-0-	-309	-0-	1767	2	1	9	N	1					98

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4220	-0-	-260	-0-	4190	3	30	9	N	27					172
03	4960	X	3930	-0-	-1030	-0-	3917	3	13	9	N	12					184
04	4800	X	2326	-0-	-2474	-0-	2325	3	1	9	N	1					185
05	4774	X	1792	-0-	-2982	-0-	1792	3			N	-0-					185
06	4620	X	2318	-0-	-2302	-0-	2297	3	21	9	N	19					204
07	4681	X	3295	-0-	-1386	-0-	3264	3	31	9	N	28					232

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	594	-0-	-1114	-0-	590	2	4	9	N	4					52
03	775	X	690	-0-	-85	-0-	683	2	7	9	N	6					58
04	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					58
05	651	X	575	-0-	-76	-0-	575	2			N	-0-					58
*06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					58
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					58

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

02	420	N	91	-0-	-329	-0-	90	2	1	9	N	1					42
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					47
04	970	N	970	-0-	-0-	-0-	961	2	9	9	N	8					55
05	1210	N	1210	-0-	-0-	-0-	1202	2	8	9	N	7					62
*06	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					64
*07	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1	59	1			6

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

02	1232	N	842	-0-	-390	-0-	833	2	9	9	N	8					38
03	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					45
04	1290	N	940	-0-	-350	-0-	938	2	2	9	N	2					47
05	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					53
06	930	N	256	-0-	-674	-0-	255	2	1	9	N	1					54
*07	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					56

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

02	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					15
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					15
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					15
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					15
06	480	N	468	-0-	-12	-0-	465	2	3	9	N	3					18
*07	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2					20

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

02	1064	N	911	-0-	-153	-0-	908	2	3	9	N	3					59
03	1116	N	1100	-0-	-16	-0-	1097	2	3	9	N	3					62
04	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3					65
05	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					70
06	1050	N	843	-0-	-207	-0-	841	2	2	9	N	2	64	1			8
07	1240	N	1158	-0-	-82	-0-	1090	2	68	9	N	62	62	1			8

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

02	2324	N	1968	-0-	-356	-0-	1964	2	4	9	N	4					22
03	2903	N	2903	-0-	-0-	-0-	2901	2	2	9	N	2					24
04	2534	N	2534	-0-	-0-	-0-	2528	2	6	9	N	5					29
05	2698	N	2698	-0-	-0-	-0-	2697	2	1	9	N	1					30
*06	2821	N	2821	-0-	-0-	-0-	2819	2	2	9	N	2					32
*07	2900	N	2900	-0-	-0-	-0-	2899	2	1	9	N	1					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	705	2	4	9	N	4					20
03	1054	N	858	-0-	-196	-0-	857	2	1	9	N	1					21
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					21
05	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					23
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					23
07	1116	N	1072	-0-	-44	-0-	1060	2	12	9	N	11	34	1			-0-

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	499	-0-	-61	-0-	497	2	2	9	N	2					32
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					32
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					34
05	871	N	871	-0-	-0-	-0-	870	2	1	9	N	1					35
*06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					35
07	713	N	563	-0-	-150	-0-	563	2			N	-0-					35

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1306	-0-	-598	-0-	1304	2	2	9	N	2					63
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					63
04	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					63
05	1457	N	260	-0-	-1197	-0-	260	2			N	-0-					63
06	1470	N	581	-0-	-889	-0-	581	2			N	-0-					63
*07	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-	63	1			-0-

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					12
03	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					14
04	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					16
05	727	N	727	-0-	-0-	-0-	725	2	2	9	N	2					18
*06	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					21
*07	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2	22	1			1

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	354	-0-	-178	-0-	354	2			N	-0-					36
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					36
04	540	N	276	-0-	-264	-0-	276	2			N	-0-					36
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					36
*06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					36
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

02	1400	N	1038	-0-	-362	-0-	1036	2	2	9	N	2					56
03	1395	N	1213	-0-	-182	-0-	1212	2	1	9	N	1					57
04	1380	N	1334	-0-	-46	-0-	1327	2	7	9	N	6	52	1			11
05	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					14
*06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					14
*07	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	N	1					15

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

02	711	N	711	-0-	-0-	-0-	708	2	3	9	N	3					12
03	899	N	812	-0-	-87	-0-	810	2	2	9	N	2					14
04	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					17
05	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					19
*06	1120	N	1120	-0-	-0-	-0-	1118	2	2	9	N	2					21
*07	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-	19	1			2

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

02	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					67
03	1129	N	1129	-0-	-0-	-0-	1126	3	3	9	N	3					70
04	1290	N	885	-0-	-405	-0-	875	3	10	9	N	9					79
05	1245	N	1245	-0-	-0-	-0-	1236	3	9	9	N	8					87
06	1080	N	763	-0-	-317	-0-	759	3	4	9	N	4					91
*07	1287	N	1287	-0-	-0-	-0-	1286	3	1	9	N	1	76	1			16

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

02	1260	N	1017	-0-	-243	-0-	1011	3	6	9	N	5					17
03	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5					22
04	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	N	5					27
05	1267	N	1267	-0-	-0-	-0-	1261	3	6	9	N	5					32
06	1530	N	1378	-0-	-152	-0-	1378	3			N	-0-					32
*07	1351	N	1351	-0-	-0-	-0-	1349	3	2	9	N	2					34

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

02	2324	N	1916	-0-	-408	-0-	1902	3	14	9	N	13					109
03	2511	N	2455	-0-	-56	-0-	2437	3	18	9	N	16	50	1			75
04	2100	N	1984	-0-	-116	-0-	1978	3	6	9	N	5					80
05	2108	N	1941	-0-	-167	-0-	1930	3	11	9	N	10					90
06	2370	N	1929	-0-	-441	-0-	1921	3	8	9	N	7	89	1			8
*07	3068	N	3068	-0-	-0-	-0-	2966	3	102	9	N	93	89	1			12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

02	504	N	342	-0-	-162	-0-	342	3			N	-0-					56
03	527	N	506	-0-	-21	-0-	499	3	7	9	N	6					62
04	420	N	358	-0-	-62	-0-	351	3	7	9	N	6					68
05	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					71
06	480	N	314	-0-	-166	-0-	314	3			N	-0-					71
*07	487	N	487	-0-	-0-	-0-	486	3	1	9	N	1					72

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

02	2772	X	2146	-0-	-626	-0-	2128	3	18	9	N	16					135
03	3069	X	2858	-0-	-211	-0-	2836	3	22	9	N	20	143	1			12
04	2970	X	2439	-0-	-531	-0-	2422	3	17	9	N	15					27
05	3069	X	2817	-0-	-252	-0-	2798	3	19	9	N	17					44
06	2760	X	1706	-0-	-1054	-0-	1702	3	4	9	N	4					48
*07	3131	X	3131	-0-	-0-	-0-	3114	3	17	9	N	15					63

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

02	1120	N	817	-0-	-303	-0-	817	3			N	-0-					-0-
03	1178	N	1066	-0-	-112	-0-	1057	3	9	9	N	8					8
04	1273	N	1273	-0-	-0-	-0-	1254	3	19	9	N	17					25
05	1097	N	1097	-0-	-0-	-0-	1094	3	3	9	N	3					28
06	1020	N	759	-0-	-261	-0-	759	3			N	-0-					28
07	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					28

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

02	196	N	166	-0-	-30	-0-	166	2			N	-0-					17
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					17
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					17
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					190
03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190
04	750	#	724	-0-	-26	-0-	724	2			N	-0-					190
05	1164	R	1164	-0-	-0-	-0-	1164	2			N	-0-					190
06	750	#	556	-0-	-194	-0-	556	2			N	-0-					190
*07	947	R	947	-0-	-0-	-0-	947	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

02	588	N	169	-0-	-419	-0-	169	2			N	-0-					100
03	465	N	153	-0-	-312	-0-	153	2			N	-0-					100
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					100
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					100
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					100
*07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					100

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	4	1	401	2	N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	6	1	394	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	1026	-0-	-10	-0-	1026	2			N	-0-					120
03	1147	#	1122	-0-	-25	-0-	1119	2	3	9	N	3					123
04	1110	#	1038	-0-	-72	-0-	1034	2	4	9	N	4					127
05	1147	#	1115	-0-	-32	-0-	1114	2	1	9	N	1					128
06	1110	#	1038	-0-	-72	-0-	1036	2	2	9	N	2					130
07	1147	#	1118	-0-	-29	-0-	1115	2	3	9	N	3					133

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1615	N	1615	-0-	-0-	-0-	3	1	1612	2	N	-0-					17
03	1333	N	1289	-0-	-44	-0-	3	1	1286	2	N	-0-					17
04	1650	N	1129	-0-	-521	-0-	2	1	1127	2	N	-0-					17
05	1798	N	1168	-0-	-630	-0-	2	1	1166	2	N	-0-					17
06	1260	N	1077	-0-	-183	-0-	2	1	1075	2	N	-0-					17
07	1178	N	1072	-0-	-106	-0-	2	1	1070	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	642	-0-	-170	-0-	642	3			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
04	780	N	445	-0-	-335	-0-	445	3			N	-0-					-0-
05	713	N	370	-0-	-343	-0-	370	3			N	-0-					-0-
06	810	N	64	-0-	-746	-0-	64	3			N	-0-					-0-
07	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	41	1	418	2	Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	46	1	461	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
03	527	N	510	-0-	-17	-0-	510	2			N	-0-					52
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					52
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					52
07	806	N	716	-0-	-90	-0-	716	2			N	-0-					52

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	43	1	855	2	N	-0-					44
							1	4									
03	1364	N	731	-0-	-633	-0-	23	1	708	2	N	-0-					44
04	1178	N	1178	-0-	-0-	-0-	42	1	1136	2	N	-0-					44
05	992	N	970	-0-	-22	-0-	35	1	935	2	N	-0-					44
06	1055	N	1055	-0-	-0-	-0-	39	1	1016	2	N	-0-					44
07	1209	N	888	-0-	-321	-0-	37	1	851	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	238	-0-	-126	-0-	238	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42	-0-	210	2			Y	-0-					-0-
03	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1432	-0-	-584	-0-	1432	2			N	-0-					105
03	2139	N	999	-0-	-1140	-0-	999	2			N	-0-					105
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					105
05	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					105
06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					105
*07	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RALSTON				WELL #: 210	RRCID -> 093636	COMPL. DATE 05/18/1981					TOTAL DEPTH 7550	PERF. 7336 - 7351				
02	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	N	-0-					207
03	1364	N	1012	-0-	-352	-0-	56	1	956	2	N	-0-					207
04	1167	N	1167	-0-	-0-	-0-	45	1	1122	2	N	-0-					207
05	1488	N	244	-0-	-1244	-0-	47	1	197	2	N	-0-					207
06	1697	N	1697	-0-	-0-	-0-	64	1	1633	2	N	-0-					207
07	1209	N	938	-0-	-271	-0-	34	1	904	2	N	-0-					207
	CR COX GAS UNIT				WELL #: 2	RRCID -> 180646	COMPL. DATE 12/13/2000					TOTAL DEPTH 7850	PERF. 7297 - 7312				
02	2156	N	1693	-0-	-463	-0-	1693	2			N	-0-					189
03	1116	N	662	-0-	-454	-0-	662	2			N	-0-					189
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					189
05	1860	N	1615	-0-	-245	-0-	1615	2			N	-0-					189
06	630	N	-0-	-0-	-630	-0-					N	-0-					189
07	2201	N	1497	-0-	-704	-0-	1497	2			N	-0-					189

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

02	700	N	660	-0-	-40	-0-	660	2			N	-0-					126
03	775	N	685	-0-	-90	-0-	683	2	2	9	N	2					128
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					128
05	744	N	735	-0-	-9	-0-	735	2			N	-0-					128
06	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					132
07	744	N	696	-0-	-48	-0-	696	2			N	-0-					132

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

02	5460	X	5301	-0-	-159	-0-	10	1	5291	2	N	-0-					28
03	6045	X	5124	-0-	-921	-0-	10	1	5114	2	N	-0-					28
04	5820	X	5172	-0-	-648	-0-	10	1	5162	2	N	-0-					28
05	6014	X	5144	-0-	-870	-0-	10	1	5134	2	N	-0-					28
06	5670	X	5338	-0-	-332	-0-	10	1	5328	2	N	-0-					28
07	DLQ G-10		5744	-0-	5744	5744	10	1	5734	2	N	-0-					28

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	24	1	1596	2	N	-0-					128
03	2014	N	2014	-0-	-0-	-0-	31	1	1983	2	N	-0-					128
04	1950	N	1950	-0-	-0-	-0-	30	1	1920	2	N	-0-					128
05	2002	N	2002	-0-	-0-	-0-	31	1	1971	2	N	-0-					128
06	1950	N	1902	-0-	-48	-0-	30	1	1872	2	N	-0-					128
07	2015	N	1928	-0-	-87	-0-	31	1	1897	2	N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	762	-0-	-190	-0-	755	2	7	9	N	6					126
03	992	N	791	-0-	-201	-0-	783	2	8	9	N	7					133
04	900	N	828	-0-	-72	-0-	821	2	7	9	N	6					139
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					139
06	861	N	861	-0-	-0-	-0-	861	2			N	-0-					139
*07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					139

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					70
03	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					70
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-	70	7			-0-
05	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
06	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
07	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					89
03	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					89
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					89
05	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					89
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					89
07	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					11
03	279	N	35	-0-	-244	-0-	35	2			N	-0-					11
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					11
05	155	N	19	-0-	-136	-0-	19	2			N	-0-					11
*06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					11
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

02	980	N	697	-0-	-283	-0-	694	3	3	9	N	3					21
03	1209	N	812	-0-	-397	-0-	811	3	1	9	N	1					22
04	840	N	523	-0-	-317	-0-	523	3			N	-0-					22
05	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	N	1					23
*06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					23
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

02	280	N	220	-0-	-60	B	-0-	220	2			N	-0-				-0-
03	341	N	245	-0-	-96	B	-0-	245	2			N	-0-				-0-
04	270	N	243	-0-	-27	B	-0-	243	2			N	-0-				-0-
05	248	N	212	-0-	-36	B	-0-	212	2			N	-0-				-0-
06	240	N	223	-0-	-17	B	-0-	223	2			N	-0-				-0-
*07	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

02	364	N	171	-0-	-193	-0-	170	3	1	4	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	899	N	363	-0-	-536	-0-	363	3			N	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
07	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

02	2320	N	2320	-0-	-0-	-0-	170	1	2148	3	N	-0-					30
							2	4									
03	2384	N	2384	-0-	-0-	-0-	124	1	2259	3	N	-0-					30
							1	4									
04	2070	N	2070	-0-	-0-	-0-	155	1	1913	3	N	-0-					30
							2	4									
05	1834	N	1834	-0-	-0-	-0-	137	1	1695	3	N	-0-					30
							2	4									
06	2160	N	1027	-0-	-1133	-0-	65	1	961	3	N	-0-					30
							1	4									
07	2139	N	1209	-0-	-930	-0-	50	1	1158	3	N	-0-					30
							1	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

02	804	N	804	-0-	-0-	-0-	803	3	1	4	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1083	-0-	-93	-0-	1083	2			N	-0-					-0-
03	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					-0-
04	990	N	888	-0-	-102	-0-	888	2			N	-0-					-0-
05	1209	N	146	-0-	-1063	-0-	146	2			N	-0-					-0-
06	1050	N	124	-0-	-926	-0-	124	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

02	2800	X	2440	-0-	-360	-0-	2440	2			N	-0-					-0-
03	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-
04	3000	X	2524	-0-	-476	-0-	2524	2			N	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
06	2670	X	2438	-0-	-232	-0-	2438	2			N	-0-					-0-
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

02	308	N	203	-0-	-105	-0-	203	2			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

02	700	N	676	-0-	-24	-0-	676	2			N	-0-					53
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					53
04	600	N	536	-0-	-64	-0-	536	2			N	-0-					53
05	744	N	549	-0-	-195	-0-	549	2			N	-0-					53
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					53
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	35	1	366	3	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	41	1	418	2	Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1016	-0-	-48	-0-	1016	2			Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
07	1426	N	1355	-0-	-71	-0-	1355	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

02	1232	N	1152	-0-	-80	-0-	105	1	1047	2	N	-0-					-0-
03	1271	N	1193	-0-	-78	-0-	113	1	1080	2	N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	115	1	1190	2	N	-0-					-0-
05	1271	N	1228	-0-	-43	-0-	111	1	1117	2	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	109	1	1104	2	N	-0-					-0-
07	1364	N	1206	-0-	-158	-0-	109	1	1097	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

02	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					48
03	899	N	568	-0-	-331	-0-	31	1	537	2	N	-0-					48
04	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					48
05	627	N	627	-0-	-0-	-0-	29	1	598	2	N	-0-					48
06	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					48
*07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

02	2044	N	1320	-0-	-724	-0-	1320	2			N	-0-					126
03	2201	N	1747	-0-	-454	-0-	1747	2			N	-0-					126
04	1950	N	1622	-0-	-328	-0-	1545	2	77	9	N	70					196
05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					196
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					196
*07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
05	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
06	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
*07	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

02	2800	X	1700	-0-	-1100	-0-	1700	2			N	-0-					80
03	3100	X	1158	-0-	-1942	-0-	1158	2			N	-0-					80
04	2850	X	1139	-0-	-1711	-0-	1139	2			N	-0-					80
05	2573	X	979	-0-	-1594	-0-	979	2			N	-0-					80
06	2100	X	836	-0-	-1264	-0-	836	2			N	-0-					80
*07	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2					82

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	75	-0-	-569	-0-	75	2			N	-0-					3
03	558	N	89	-0-	-469	-0-	89	2			N	-0-					3
04	240	N	-0-	-0-	-240	-0-					N	-0-					3
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					3
*07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1452	-0-	-1768	-0-	70	1	1382	2	N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	130	1	3311	2	N	-0-					-0-
04	3540	X	649	-0-	-2891	-0-	61	1	588	2	N	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
06	3540	X	243	-0-	-3297	-0-	30	1	213	2	N	-0-					-0-
07	3441	X	3314	-0-	-127	-0-	117	1	3197	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	1140	N	803	-0-	-337	-0-	803	3			N	-0-					-0-
05	961	N	703	-0-	-258	-0-	703	3			N	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
07	837	N	661	-0-	-176	-0-	661	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

02	3416	X	2895	-0-	-521	-0-	2895	3			N	-0-					-0-
03	3410	X	2900	-0-	-510	-0-	2900	3			N	-0-					-0-
04	4080	X	2257	-0-	-1823	-0-	2257	3			N	-0-					-0-
05	4216	X	2497	-0-	-1719	-0-	2497	3			N	-0-					-0-
*06	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
*07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	56	1	260	2	N	3					35
							3	9									
03	434	N	316	-0-	-118	-0-	58	1	256	2	N	2					37
							2	9									
04	482	N	482	-0-	-0-	-0-	60	1	310	2	N	102	90	8			49
							112	9									
05	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					49
06	502	N	502	-0-	-0-	-0-	60	1	440	2	N	2	2	8			49
							2	9									
07	496	N	488	-0-	-8	-0-	56	1	431	2	N	1	1	8			49
							1	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	#	1994	-0-	-330 B	-56261	1994	3			N	-0-					-0-
03	2976	#	2506	-0-	-470 B	-56731	2506	3			N	-0-					-0-
04	2880	#	2131	-0-	-749 B	-57480	2131	3			N	-0-					-0-
05	2976	#	1417	-0-	-1559 B	-59039	1417	3			N	-0-					-0-
*06	2760	#	2647	-0-	-113 B	-59152	2647	2			N	-0-					-0-
07	2511	#	2023	-0-	-488 B	-59640	2023	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	#	1005	-0-	-255 B	-18930	28	1	977	2	N	-0-					-0-
03	1240	#	1078	-0-	-162 B	-19092	31	1	1047	2	N	-0-					-0-
04	1140	#	1126	-0-	-14 B	-19106	1126	2			N	-0-					-0-
05	1178	#	1229	-0-	51 B	-19055	31	1	1198	2	N	-0-					-0-
06	1140	#	1190	-0-	50 B	-19005	30	1	1160	2	N	-0-					-0-
07	1178	#	1244	-0-	66 B	-18939	31	1	1213	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03	1085	N	1000	-0-	-85 B	-0-	1000	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
06	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	538	-0-	-246	-0-	538	3			N	-0-					-0-
03	775	N	364	-0-	-411	-0-	364	3			N	-0-					-0-
04	840	N	422	-0-	-418	-0-	422	3			N	-0-					-0-
05	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	468	-0-	-148	-0-	468	3			N	-0-					-0-
03	744	N	367	-0-	-377	-0-	367	3			N	-0-					-0-
04	570	N	454	-0-	-116	-0-	454	3			N	-0-					-0-
05	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	154	-0-	-266	-0-	154	3			N	-0-					-0-
03	527	N	243	-0-	-284	-0-	243	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	635	-0-	-289	-0-	635	3			N	-0-					-0-
03	1054	N	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	720	N	448	-0-	-272	-0-	448	3			N	-0-					-0-
07	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	630	-0-	-322	-0-	630	3			N	-0-					-0-
03	992	N	514	-0-	-478	-0-	514	3			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	3			N	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-
05	1116	N	837	-0-	-279	-0-	837	2			N	-0-					-0-
06	1020	N	998	-0-	-22	-0-	998	2			N	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3785	-0-	3785	11335	3785	2			N	-0-					-0-
03	15158	X	3823	-0-	-11335	-0-	3823	2			N	-0-					-0-
04	4530	X	2556	-0-	-1974	-0-	2556	2			N	-0-					-0-
05	4185	X	3139	-0-	-1046	-0-	3139	2			N	-0-					-0-
*06	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
07	4185	X	3097	-0-	-1088	-0-	3097	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
04	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
05	558	N	132	-0-	-426	-0-	132	2			N	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1080	N	735	-0-	-345	-0-	735	2			N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
*06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	303	-0-	-145	-0-	303	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
04	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-
03	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
04	930	N	416	-0-	-514	-0-	416	2			N	-0-					-0-
05	806	N	659	-0-	-147	-0-	659	2			N	-0-					-0-
06	660	N	512	-0-	-148	-0-	512	2			N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*07	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	620	N	12	-0-	-608	-0-	12	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
07	1240	N	696	-0-	-544	-0-	696	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

02	756	N	719	-0-	-37	-0-	719	2			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	2			N	-0-					-0-
04	570	N	277	-0-	-293	-0-	277	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

02	672	N	133	-0-	-539	-0-	133	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*07	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1980	N	544	-0-	-1436	-0-	544	2			N	-0-					-0-
05	2635	N	2438	-0-	-197	-0-	2438	2			N	-0-					-0-
06	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

02	1311	N	1311	-0-	-0- B	-0-	1302	3	9	9	N	8					60
03	1440	N	1440	-0-	-0- B	-0-	1421	3	19	9	N	17					77
04	1410	N	1310	-0-	-100 B	-0-	1279	3	31	9	N	28					105
05	1457	N	1404	-0-	-53 B	-0-	1380	3	24	9	N	22					127
06	1380	N	1074	-0-	-306 B	-0-	1054	3	20	9	N	18					145
07	1364	N	895	-0-	-469 B	-0-	889	3	6	9	N	5					150

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	307	-0-	-141 B	-0-	307	2			N	-0-					13
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					13
04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					13
05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					13
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					13
07	713	N	547	-0-	-166 B	-0-	547	2			N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					25
03	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					25
04	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					25
05	310	N	183	-0-	-127 B	-0-	183	2			N	-0-					25
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					25
07	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	1	1	87	2	N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	1	1	84	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					153
03	DLQ G-10		786	-0-	786	B	786	786	2			Y	-0-					153
04	DLQ G-10		975	-0-	975	B	1761	975	2			Y	-0-					153
05	DLQ G-10		1575	-0-	1575	B	3336	16	1	1559	2	Y	-0-					153
06	DLQ G-10		1328	-0-	1328	B	4664	20	1	1308	2	Y	-0-					153
07	DLQ G-10	NO RPT		-0-	-0-	B	4664					Y	NO RPT					153

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

02	364 #	-0-	-0-	-364	B	-6098						N	-0-					77
03	372 #	276	-0-	-96	B	-6194	276	2				N	-0-					77
04	360 #	241	-0-	-119	B	-6313	241	2				N	-0-					77
05	310 #	250	-0-	-60	B	-6373	2	1	248	2		N	-0-					77
*06	300 #	355	-0-	55	B	-6318	5	1	309	2		N	37					114
							41	9										
*07	279 #	NO RPT	-0-	-279	B	-6597						N	NO RPT					114

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

02	640 N	640	-0-	-0-	B	-0-	56	1	584	2		N	-0-					144
03	682 N	682	-0-	-0-	B	-0-	62	1	620	2		N	-0-					144
04	690 N	562	-0-	-128	B	-0-	60	1	502	2		N	-0-					144
05	713 N	466	-0-	-247	B	-0-	62	1	404	2		N	-0-					144
06	660 N	479	-0-	-181	B	-0-	42	1	437	2		N	-0-					144
*07	648 N	648	-0-	-0-	B	-0-	56	1	592	2		N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

02	448 N	340	-0-	-108	B	-0-	336	2	4	9		N	4					82
03	496 N	44	-0-	-452	B	-0-	44	2				N	-0-					82
04	450 N	331	-0-	-119	B	-0-	331	2				N	-0-					82
05	372 N	-0-	-0-	-372	B	-0-						N	-0-					82
06	68 N	68	-0-	-0-	B	-0-	68	2				N	-0-					82
07	341 N	-0-	-0-	-341	B	-0-						N	-0-					82

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	472	-0-	-60 B	-751	472	2			N	-0-					51
03	589	#	520	-0-	-69 B	-820	520	2			N	-0-					51
04	540	#	490	-0-	-50 B	-870	487	2	3	9	N	3					54
05	558	#	667	-0-	109 B	-761	664	2	3	9	N	3					57
06	540	#	696	-0-	156 B	-605	642	2	54	9	N	49					106
07	527	#	592	-0-	65 B	-540	592	2			N	-0-					106

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

02	1398	N	1398	-0-	-0- B	-0-	195	1	1164	2	N	35	197	1			71
							39	9									
03	1975	N	1975	-0-	-0- B	-0-	262	1	1696	2	N	15					86
							17	9									
04	1554	N	1554	-0-	-0- B	-0-	1548	2	6	9	N	5					91
05	1781	N	1781	-0-	-0- B	-0-	238	1	1464	2	N	72					163
							79	9									
06	1445	N	1445	-0-	-0- B	-0-	1415	2	30	9	N	27					190
*07	1589	N	1589	-0-	-0- B	-0-	1576	2	13	9	N	12					202

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

02	644	#	178	-0-	-466	-0-	178	2			N	-0-					28
03	496	#	282	-0-	-214	-0-	282	2			N	-0-					28
04	360	#	229	-0-	-131	-0-	229	2			N	-0-					28
05	310	#	274	-0-	-36	-0-	245	2	29	9	N	26					54
06	300	#	80	-0-	-220	-0-	40	2	40	9	N	36					90
*07	619	R	619	-0-	-0-	-0-	608	2	11	9	N	10					100

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					27
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					27
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					27
06	120	N	75	-0-	-45	-0-	75	2			N	-0-					27
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					167
03	2139	N	2103	-0-	-36	-0-	2103	2			N	-0-					167
04	2190	N	1919	-0-	-271	-0-	1919	2			N	-0-					167
05	2232	N	2106	-0-	-126	-0-	2106	2			N	-0-					167
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					167
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					167

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1					34
03	775	N	765	-0-	-10	-0-	765	2			N	-0-					34
04	780	N	538	-0-	-242	-0-	538	2			N	-0-					34
05	806	N	598	-0-	-208	-0-	598	2			N	-0-					34
06	750	N	197	-0-	-553	-0-	197	2			N	-0-					34
07	558	N	219	-0-	-339	-0-	219	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					8
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					8
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					8
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					8
06	60	N	-0-	-0-	-60	-0-					N	-0-					8
07	62	N	-0-	-0-	-62	-0-					N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					28
03	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					36
04	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8					44
05	992	N	878	-0-	-114	-0-	870	2	8	9	N	7					51
06	1020	N	599	-0-	-421	-0-	599	2			N	-0-					51
07	1054	N	652	-0-	-402	-0-	650	2	2	9	N	2					53

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	2928	-0-	128	1277	2928	2			N	-0-			7
03	3100	N	2591	-0-	-509	768	2591	2			N	-0-			7
04	2219	N	1451	-0-	-768	-0-	21	1	1428	2	N	-0-			7
							2	4							
05	2616	N	2616	-0-	-0-	-0-	42	1	2571	2	N	-0-			7
							3	4							
06	2220	N	1455	-0-	-765	-0-	34	1	1420	2	N	-0-			7
							1	4							
07	2294	X	1466	-0-	-828	-0-	27	1	1437	2	N	-0-			7
							2	4							

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

02	1596	N	1118	-0-	-478	-0-	26	1	1090	3	N	-0-			-0-
							2	4							
03	1364	N	1086	-0-	-278	-0-	19	1	1060	3	N	5			5
							1	4	6	9					
04	1320	N	494	-0-	-826	-0-	11	1	470	3	N	10			15
							2	4	11	9					
05	1240	N	16	-0-	-1224	-0-	14	3	2	4	N	-0-			15
06	1050	N	1	-0-	-1049	-0-	1	4			N	-0-			15
07	496	N	1	-0-	-495	-0-	1	4			N	-0-			15

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

02	448	N	435	-0-	-13	-0-	435	3			N	-0-					40
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					40
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					40
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					40
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					40
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

02	425	N	425	-0-	-0-	-0-	19	1	404	3	N	-0-					34
							2	4									
03	434	N	434	-0-	-0-	-0-	13	1	420	3	N	-0-					34
							1	4									
04	390	N	388	-0-	-2	-0-	16	1	370	3	N	-0-					34
							2	4									
05	465	N	335	-0-	-130	-0-	14	1	319	3	N	-0-					34
							2	4									
06	426	N	426	-0-	-0-	-0-	16	1	409	3	N	-0-					34
							1	4									
*07	428	N	428	-0-	-0-	-0-	23	1	404	3	N	-0-					34
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

02	0	N	-0-	-0-	-0-	-0-					N	11	11	5			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					29
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					29
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					29
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					29
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					29
07	992	N	903	-0-	-89	-0-	903	3			N	-0-					29

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					45
03	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					47
04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3	3	8			47
05	1319	N	1319	-0-	-0-	-0-	1312	2	7	9	N	6	5	8			48
06	1380	N	1247	-0-	-133	-0-	1241	2	6	9	N	5					53
07	1333	N	1110	-0-	-223	-0-	1101	2	9	9	N	8	2	8			59

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	369	2	15	9	N	14					88
03	279	N	241	-0-	-38	-0-	235	2	6	9	N	5					93
04	600	N	202	-0-	-398	-0-	195	2	7	9	N	6					99
05	434	N	267	-0-	-167	-0-	254	2	13	9	N	12					111
06	360	N	360	-0-	-0-	-0-	353	2	7	9	N	6					117
*07	249	N	249	-0-	-0-	-0-	245	2	4	9	N	4					121

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1622	-0-	-702	-0-	1597	3	25	9	Y	23	134	1			18
03	2201	N	1517	-0-	-684	-0-	1498	3	19	9	Y	17	3	1			32
04	2280	N	1752	-0-	-528	-0-	1727	3	25	9	Y	23					55
05	2086	N	2086	-0-	-0-	-0-	2029	3	57	9	Y	52					107
06	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-	72	1			25
*07	1976	N	1976	-0-	-0-	-0-	1919	3	57	9	Y	52	10	1			67

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
03	124	N	110	-0-	-14	-0-	109	3	1	9	Y	1					3
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					3
05	135	N	135	-0-	-0-	-0-	131	3	4	9	Y	4					7
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	150	2	4	9	N	4					53
03	217	N	173	-0-	-44	-0-	171	2	2	9	N	2					55
04	184	N	184	-0-	-0-	-0-	171	2	13	9	N	12					67
05	239	N	239	-0-	-0-	-0-	170	2	69	9	N	63					130
06	207	N	207	-0-	-0-	-0-	185	2	22	9	N	20					150
*07	192	N	192	-0-	-0-	-0-	190	2	2	9	N	2					152

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	10	1	134	2	N	-0-					65
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					65
04	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					65
05	155	N	128	-0-	-27	-0-	10	1	118	2	N	-0-					65
06	150	N	121	-0-	-29	-0-	10	1	111	2	N	-0-					65
07	155	N	70	-0-	-85	-0-	10	1	60	2	N	-0-					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					14
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					14
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					14
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					14
06	780	N	748	-0-	-32	-0-	748	2			N	-0-					14
07	775	N	756	-0-	-19	-0-	756	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

02	1064	N	511	-0-	-553	-0-	511	2			N	-0-					13
03	1209	N	841	-0-	-368	-0-	763	2	78	9	N	71					84
04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					89
05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					89
06	810	N	427	-0-	-383	-0-	427	2			N	-0-					89
07	1023	N	809	-0-	-214	-0-	809	2			N	-0-					89

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

02	728	N	700	-0-	-28	-0-	700	2			N	-0-					7
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					7
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					7
05	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					7
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					7
*07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					23
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					23
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					23
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					23
06	810	N	772	-0-	-38	-0-	772	2			N	-0-					23
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

02	280	N	233	-0-	-47	-0-	233	2			N	-0-					18
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					18
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					18
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					18
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					18
*07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					8
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					8
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					8
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8
*07	3100	N	3223	-0-	123	123	3223	2			N	-0-					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

02	56	N	9	-0-	-47	-0-	9	2			N	-0-					133
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133
05	12	N	12	-0-	-0-	-0-	6	2	6	9	N	5					138
06	30	N	-0-	-0-	-30	-0-					N	-0-					138
07	31	N	-0-	-0-	-31	-0-					N	-0-					138

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					20
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					20
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					33
05	3410	X	2967	-0-	-443	-0-	2954	2	13	9	N	12					45
06	3360	X	2794	-0-	-566	-0-	2780	2	14	9	N	13					58
07	3472	X	2863	-0-	-609	-0-	2852	2	11	9	N	10					68

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

02	6831	X	6831	-0-	-0-	-0-	6829	2	2	9	N	2					65
03	6566	X	6566	-0-	-0-	-0-	6564	2	2	9	N	2					67
04	5325	X	5325	-0-	-0-	-0-	5318	2	7	9	N	6					73
05	5675	X	5675	-0-	-0-	-0-	5625	2	50	9	N	45					118
06	4598	X	4598	-0-	-0-	-0-	4592	2	6	9	N	5					123
*07	3403	X	3403	-0-	-0-	-0-	3401	2	2	9	N	2					125

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

02	4928	X	4280	-0-	-648	-0-	4267	2	13	9	N	12					192
03	5713	X	5713	-0-	-0-	-0-	5658	2	55	9	N	50					242
04	6872	X	6872	-0-	-0-	-0-	6825	2	47	9	N	43					285
05	5456	X	4912	-0-	-544	-0-	4857	2	55	9	N	50	196	1			139
06	5520	X	4758	-0-	-762	-0-	4737	2	21	9	N	19					158
07	7099	X	1950	-0-	-5149	-0-	1950	2			N	-0-					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1008	2	40	9	N	36					177
03	1519	N	884	-0-	-635	-0-	862	2	22	9	N	20					197
04	2173	N	2173	-0-	-0-	-0-	2161	2	12	9	N	11					208
05	1147	N	1114	-0-	-33	-0-	1055	2	59	9	N	54	193	1			69
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					69
07	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					69

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4166	-0-	-1154	-0-	4166	2			N	-0-					-0-
03	5890	X	2795	-0-	-3095	-0-	2795	2			N	-0-					-0-
04	5550	X	3571	-0-	-1979	-0-	3571	2			N	-0-					-0-
05	5425	X	4175	-0-	-1250	-0-	4175	2			N	-0-					-0-
06	4710	X	3339	-0-	-1371	-0-	3339	2			N	-0-					-0-
07	4619	X	1426	-0-	-3193	-0-	1426	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17
04	537	N	537	-0-	-0-	-0-	504	2	33	9	N	30					47
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					47
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					47
*07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					47

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	700	-0-	-504	-0-	700	2			N	-0-					-0-
03	1457	N	637	-0-	-820	-0-	637	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
06	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	519	2	43	9	N	39					194
03	824	N	824	-0-	-0-	-0-	803	2	21	9	N	19					213
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					213
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					213
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					213
*07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					213

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4813	-0-	2013	2013	4813	2			N	-0-					-0-
03	3100	N	4342	-0-	1242	3255	4342	2			N	-0-					-0-
04	3000	N	3006	-0-	6	3261	3006	2			N	-0-					-0-
05	5697	X	2436	-0-	-3261	-0-	2436	2			N	-0-					-0-
06	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
*07	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2864	-0-	64	64	2830	2	34	9	N	31	195	1			75
03	2375	N	2311	-0-	-64	-0-	2277	2	34	9	N	31					106
04	2025	N	2025	-0-	-0-	-0-	1990	2	35	9	N	32					138
05	2117	X	2117	-0-	-0-	-0-	2085	2	32	9	N	29					167
06	2127	X	2127	-0-	-0-	-0-	2093	2	34	9	N	31					198
*07	1131	X	1131	-0-	-0-	-0-	1124	2	7	9	N	6					204

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					38
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					38
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					38
05	12	N	7	-0-	-5	-0-	7	2			N	-0-					38
06	2	N	-0-	-0-	-2	-0-					N	-0-					38
*07	11	N	11	-0-	-0-	-0-	7	2	4	9	N	4					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					18
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					18
07	5	N	-0-	-0-	-5	-0-					N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	416	N	416	-0-	-0-	-0-	133	2	283	9	N	257	387	1			167
04	182	N	182	-0-	-0-	-0-	96	2	86	9	N	78					245
05	373	N	373	-0-	-0-	-0-	213	2	160	9	N	145	192	1			198
06	210	N	140	-0-	-70	-0-	85	2	55	9	N	50					248
*07	447	N	447	-0-	-0-	-0-	249	2	198	9	N	180	193	1			235

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					3
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					3
04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					3
05	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					3
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					3
*07	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	601	-0-	-435	-0-	601	2			N	-0-					48
03	837	N	683	-0-	-154	-0-	683	2			N	-0-					48
04	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2					50
05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					50
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					50
*07	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1	1	8			50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	91	2	62	9	N	56					152
03	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53					205
04	104	N	104	-0-	-0-	-0-	84	2	20	9	N	18					223
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					223
06	120	N	69	-0-	-51	-0-	67	2	2	9	N	2					225
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					225

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1402	-0-	-1398	-0-	1402	2			N	-0-					76
03	3100	X	2024	-0-	-1076	-0-	2009	2	15	9	N	14					90
04	2580	X	2499	-0-	-81	-0-	2474	2	25	9	N	23					113
05	2635	X	2295	-0-	-340	-0-	2286	2	9	9	N	8					121
06	3188	X	3188	-0-	-0-	-0-	3159	2	29	9	N	26					147
*07	3350	X	3350	-0-	-0-	-0-	3286	2	64	9	N	58					205

SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2015 - PLUGGED 04/07/15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	360	2	25	9	N	23					23
04	320	N	320	-0-	-0-	-0-	266	2	54	9	N	49					72
05	336	N	336	-0-	-0-	-0-	300	2	36	9	N	33					105
06	360	N	324	-0-	-36	-0-	252	2	72	9	N	65					170
*07	1817	N	1817	-0-	-0-	-0-	1554	2	263	9	N	239	196	1			213

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					35
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					35
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					35
*07	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					69
03	1922	N	804	-0-	-1118	-0-	775	2	29	9	N	26					95
04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					100
05	1705	N	1454	-0-	-251	-0-	1453	2	1	9	N	1					101
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					101
*07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					101

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					30
03	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					30
04	4573	X	4573	-0-	-0-	-0-	4571	2	2	9	N	2					32
05	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					32
06	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					32
*07	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4678	X	4678	-0-	-0-	-0-	4632	2	46	9	N	42					207
03	4469	X	4469	-0-	-0-	-0-	4393	2	76	9	N	69	196	1			80
04	4249	X	4249	-0-	-0-	-0-	4236	2	13	9	N	12					92
05	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					92
06	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					92
*07	4332	X	4332	-0-	-0-	-0-	4306	2	26	9	N	24					116

SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3220	-0-	420	420	3205	2	15	9	N	14					334
03	3075	N	2655	-0-	-420	-0-	2620	2	35	9	N	32					366
04	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					366
05	2093	X	2093	-0-	-0-	-0-	2082	2	11	9	N	10	199	1			177
06	1860	X	1600	-0-	-260	-0-	1600	2			N	-0-					177
*07	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					177

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	X	-0-	-0-	-289	-0-					N	-0-					63
03	77	X	77	-0-	-0-	-0-	77	2			N	-0-					63
04	1044	N	1044	-0-	-0-	-0-	149	2	895	9	N	814	394	1			483
05	1162	N	1162	-0-	-0-	-0-	331	2	831	9	N	755	785	1			453
06	631	N	631	-0-	-0-	-0-	258	2	373	9	N	339	390	1			402
07	682	N	341	-0-	-341	-0-	218	2	123	9	N	112	194	1			320

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					70
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					70
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					70
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					70
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70
*07	205	N	205	-0-	-0-	-0-	204	2	1	9	N	1	1	8			70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					280
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					280
04	2040	X	1322	-0-	-718	-0-	1322	2			N	-0-					280
05	2108	X	1032	-0-	-1076	-0-	1032	2			N	-0-					280
06	2040	X	1067	-0-	-973	-0-	1067	2			N	-0-					280
07	2108	X	1507	-0-	-601	-0-	1507	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	756	-0-	-980	-0-	756	2			N	-0-					60
03	1798	X	1028	-0-	-770	-0-	1028	2			N	-0-					60
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					60
06	990	N	915	-0-	-75	-0-	915	2			N	-0-					60
*07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					60

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					208
03	93	N	74	-0-	-19	-0-	72	2	2	9	N	2					210
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					210
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					210
06	60	N	-0-	-0-	-60	-0-					N	-0-					210
*07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					210

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2015 - PLUGGED 04/10/15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

02	44772	X	27464	-0-	-17308	-0-	25272	2	2192	9	N	1993	1888	1			775
03	49569	X	24984	-0-	-24585	-0-	22816	2	2168	9	N	1971	2261	1			485
04	47970	X	3983	-0-	-43987	-0-	2252	2	1731	9	N	1574	1579	1			480
05	21870	X	21870	-0-	-0-	-0-	20047	2	1823	9	N	1657	1557	1			580
*06	21069	X	21069	-0-	-0-	-0-	19636	2	1433	9	N	1303	1568	1			315
07	30411	X	21264	-0-	-9147	-0-	19868	2	1396	9	N	1269	1393	1	38	8	153

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

02	2772	X	1795	-0-	-977	-0-	170	1	1625	2	N	-0-					76
03	3069	X	2359	-0-	-710	-0-	208	1	2151	2	N	-0-					76
04	2970	X	2620	-0-	-350	-0-	200	1	2418	2	N	2					78
							2	9									
05	3038	X	2016	-0-	-1022	-0-	140	1	1875	2	N	1					79
							1	9									
06	2326	X	2326	-0-	-0-	-0-	229	1	2091	2	N	5					84
							6	9									
07	2697	X	2111	-0-	-586	-0-	144	1	1967	2	N	-0-					84

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

02	588	N	494	-0-	-94	-0-	490	2	4	9	N	4					105
03	622	N	622	-0-	-0-	-0-	601	2	21	9	N	19					124
04	570	N	329	-0-	-241	-0-	320	2	9	9	N	8					132
05	558	N	-0-	-0-	-558	-0-					N	-0-					132
06	600	N	-0-	-0-	-600	-0-					N	-0-					132
07	341	N	-0-	-0-	-341	-0-					N	-0-					132

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

02	2149	N	2149	-0-	-0-	-0-	231	1	1918	2	N	-0-					78
03	1798	N	1530	-0-	-268	-0-	68	1	1448	2	N	13					91
							14	9									
04	2178	N	2178	-0-	-0-	-0-	125	1	2042	2	N	10					101
							11	9									
05	1798	N	1445	-0-	-353	-0-	133	1	1297	2	N	14					115
							15	9									
06	1880	N	1880	-0-	-0-	-0-	120	1	1749	2	N	10					125
							11	9									
*07	1866	N	1866	-0-	-0-	-0-	112	1	1733	2	N	19					144
							21	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1236	-0-	-220	-0-	1230	2	6	9	N	5					58
03	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					58
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					58
05	1364	N	891	-0-	-473	-0-	891	2			N	-0-					58
06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					58
07	1519	N	1392	-0-	-127	-0-	1392	2			N	-0-					58

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1239	-0-	-77	-0-	215	1	1009	2	N	14					72
							15	9									
03	1426	N	1047	-0-	-379	-0-	71	1	969	2	N	6					78
							7	9									
04	1530	N	1475	-0-	-55	-0-	108	1	1352	2	N	14					92
							15	9									
05	1364	N	859	-0-	-505	-0-	111	1	725	2	N	21					113
							23	9									
06	1035	N	1035	-0-	-0-	-0-	108	1	924	2	N	3					116
							3	9									
07	1519	N	1057	-0-	-462	-0-	84	1	958	2	N	14					130
							15	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	885	-0-	-39	-0-	214	1	645	2	N	24					205
							26	9									
03	992	N	861	-0-	-131	-0-	69	1	745	2	N	43					248
							47	9									
04	1020	N	963	-0-	-57	-0-	107	1	799	2	N	52	197	1			103
							57	9									
05	992	N	633	-0-	-359	-0-	109	1	495	2	N	26					129
							29	9									
06	886	N	886	-0-	-0-	-0-	108	1	743	2	N	32					161
							35	9									
07	992	N	805	-0-	-187	-0-	86	1	700	2	N	17					178
							19	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	226	-0-	-166	-0-	226	2			N	-0-					115
03	341	N	158	-0-	-183	-0-	157	2	1	9	N	1					116
04	270	N	28	-0-	-242	-0-	28	2			N	-0-					116
05	248	N	-0-	-0-	-248	-0-					N	1					117
06	150	N	-0-	-0-	-150	-0-					N	-0-					117
07	31	N	-0-	-0-	-31	-0-					N	-0-					117

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					105
03	713	N	623	-0-	-90	-0-	623	2			N	-0-					105
04	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4					109
05	3100	N	3135	-0-	35	35	3135	2			N	-0-					109
06	721	N	686	-0-	-35	-0-	686	2			N	-0-					109
*07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					109

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

02	252	N	13	-0-	-239	-0-	13	2			N	-0-					102
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					102
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					102
05	13	N	-0-	-0-	-13	-0-					N	-0-					102
06	450	N	-0-	-0-	-450	-0-					N	-0-					102
07	62	N	-0-	-0-	-62	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

02	1092	N	706	-0-	-386	-0-	706	2			N	-0-					59
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					59
04	870	N	698	-0-	-172	-0-	698	2			N	-0-					59
05	775	N	414	-0-	-361	-0-	411	2	3	9	N	3					62
06	840	N	669	-0-	-171	-0-	669	2			N	-0-					62
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					62

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

02	1484	N	1413	-0-	-71	-0-	84	1	1307	2	N	20					142
							22	9									
03	1209	N	864	-0-	-345	-0-	93	1	746	2	N	23					165
							25	9									
04	1380	N	503	-0-	-877	-0-	90	1	405	2	N	7					172
							8	9									
05	1550	N	608	-0-	-942	-0-	93	1	489	2	N	24					196
							26	9									
06	840	N	583	-0-	-257	-0-	90	1	465	2	N	25					221
							28	9									
*07	593	N	593	-0-	-0-	-0-	93	1	478	2	N	20					241
							22	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	84	1	1172	2	N	-0-					447
03	1364	N	997	-0-	-367	-0-	69	1	921	2	N	6	189	1			264
							7	9									
04	1456	N	1456	-0-	-0-	-0-	90	1	1286	2	N	73					337
							80	9									
05	1568	N	1568	-0-	-0-	-0-	93	1	1456	2	N	17					354
							19	9									
06	1215	N	1215	-0-	-0-	-0-	75	1	1114	2	N	24					378
							26	9									
07	1519	N	1203	-0-	-316	-0-	54	1	1110	2	N	35					413
							39	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

02	1064	N	991	-0-	-73	-0-	991	2			N	-0-					28
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					28
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					28
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					28
06	1660	N	1660	-0-	-0-	-0-	52	1	1608	2	N	-0-					28
*07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					127
03	582	N	582	-0-	-0-	-0-	579	2	3	9	N	3					130
04	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					132
05	717	N	717	-0-	-0-	-0-	715	2	2	9	N	2					134
*06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					134
*07	1025	N	1025	-0-	-0-	-0-	1019	2	6	9	N	5					139

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					257
03	2252	N	2252	-0-	-0-	-0-	2251	2	1	9	N	1					258
04	2089	N	2089	-0-	-0-	-0-	2083	2	6	9	N	5					263
05	2152	N	2152	-0-	-0-	-0-	2143	2	9	9	N	8					271
06	2227	N	2227	-0-	-0-	-0-	1160	1	1045	2	N	20					291
							22	9									
*07	2272	N	2272	-0-	-0-	-0-	2269	2	3	9	N	3					294

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	568	N	568	-0-	-0-	-0-	567	2	1	4	N	-0-					11
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					11
05	635	N	635	-0-	-0-	-0-	590	2	45	9	N	41					52
06	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3					55
*07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

02	2800	#	2589	-0-	-211	-0-	2585	2	4	9	N	4					157
03	2976	#	2874	-0-	-102	-0-	2874	2			N	-0-					157
04	2829	R	2829	-0-	-0-	-0-	2827	2	2	9	N	2					159
05	2914	#	2870	-0-	-44	-0-	2870	2			N	-0-					159
06	2790	#	2764	-0-	-26	-0-	2764	2			N	-0-					159
07	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					159

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

*08	403		349	-0-	-54	-0-	349	2			N	-0-					-0-
*09	390		301	-0-	-89	-0-	301	2			N	-0-					-0-
*10	403		269	-0-	-134	-0-	269	2			N	-0-					-0-
*11	390		268	-0-	-122	-0-	268	2			N	-0-					-0-
*12	403		250	-0-	-153	-0-	250	2			N	-0-					-0-
*01	403		309	-0-	-94	-0-	309	2			N	-0-					-0-
*02	364		279	-0-	-85	-0-	279	2			N	-0-					-0-
*03	403		314	-0-	-89	-0-	314	2			N	-0-					-0-
*04	390		345	-0-	-45	-0-	334	2	11	9	N	10					10
*05	403		363	-0-	-40	-0-	357	2	6	9	N	5					15
*06	369	R	369	-0-	-0-	-0-	355	2	14	9	N	13					28
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

02	896	N	854	-0-	-42	-0-	846	3	8	9	N	7					32
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					32
04	930	N	873	-0-	-57	-0-	870	3	3	9	N	3					35
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					35
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					35
*07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

02	2968	X	2780	-0-	-188	-0-	2765	2	15	9	N	14					56
03	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30					86
04	3120	X	3008	-0-	-112	-0-	2967	2	41	9	N	37					123
05	3077	X	3077	-0-	-0-	-0-	3021	2	56	9	N	51					174
06	T. A.		3273	-0-	3273	3273	3226	2	47	9	N	43	183	1			34
07	T. A.		3240	-0-	3240	6513	3215	2	25	9	N	23					57

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

02	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	6	1	388	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	9	1	410	2	Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	8	1	376	2	Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	9	1	473	2	Y	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	9	1	486	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

02	843	N	843	-0-	-0-	-0-	16	1	825	2	N	-0-					35
							2	4									
03	1106	N	1106	-0-	-0-	-0-	14	1	1091	2	N	-0-					35
							1	4									
04	1027	N	1027	-0-	-0-	-0-	18	1	990	2	N	15					50
							2	4	17	9							
05	1060	N	1060	-0-	-0-	-0-	38	1	887	2	N	121					171
							2	4	133	9							
06	1250	N	1250	-0-	-0-	-0-	26	1	1223	2	N	-0-					171
							1	4									
*07	1279	N	1279	-0-	-0-	-0-	22	1	1256	2	N	-0-					171
							1	4									

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

02	448	N	407	-0-	-41	-0-	407	3			N	-0-					86
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					86
04	450	N	328	-0-	-122	-0-	328	3			N	-0-					86
05	465	N	380	-0-	-85	-0-	374	3	6	9	N	5					91
06	360	N	181	-0-	-179	-0-	181	3			N	-0-					91
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					91

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		568	-0-	568	33622	567	2	1	4	N	-0-					11
03	SWR 10		591	-0-	591	34213	591	2			N	-0-					11
04	SWR 10		581	-0-	581	34794	581	2			N	-0-					11
05	SWR 10		636	-0-	636	35430	591	2	45	9	N	41					52
06	SWR 10		657	-0-	657	36087	654	2	3	9	N	3					55
07	SWR 10		674	-0-	674	36761	674	2			N	-0-					55

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

02	1	N	-0-	-0-	-1	-0-					N	-0-					124
03	5	N	-0-	-0-	-5	-0-					N	-0-					124
04	30	N	-0-	-0-	-30	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					118
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					118
04	930	N	755	-0-	-175	-0-	755	2			N	-0-					118
05	837	N	778	-0-	-59	-0-	769	2	9	9	N	8					126
06	960	N	892	-0-	-68	-0-	892	2			N	-0-					126
*07	911	N	911	-0-	-0-	-0-	905	2	6	9	N	5					131

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

02	1079	N	1079	-0-	-0-	-0-	33	1	1044	2	N	-0-					54
							2	4									
03	1189	N	1189	-0-	-0-	-0-	24	1	1164	2	N	-0-					54
							1	4									
04	1680	N	739	-0-	-941	-0-	739	2			N	-0-					54
05	1209	N	760	-0-	-449	-0-	760	2			N	-0-					54
06	1140	N	860	-0-	-280	-0-	860	2			N	-0-					54
*07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					54

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

02	336	N	336	-0-	-0-	-0-	6	1	328	3	N	-0-					88
							2	4									
03	372	N	368	-0-	-4	-0-	4	1	363	3	N	-0-					88
							1	4									
04	364	N	364	-0-	-0-	-0-	5	1	357	3	N	-0-					88
							2	4									
05	400	N	400	-0-	-0-	-0-	7	1	379	3	N	11					99
							2	4	12	9							
06	367	N	367	-0-	-0-	-0-	6	1	357	3	N	3					102
							1	4	3	9							
*07	380	N	380	-0-	-0-	-0-	6	1	366	3	N	6					108
							1	4	7	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1100	-0-	-272	-0-	1100	3			N	-0-					50
03	1354	N	1354	-0-	-0-	-0-	1208	3	146	9	N	133	176	1			7
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					7
05	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					7
06	1320	N	968	-0-	-352	-0-	954	3	14	9	N	13					20
07	1209	N	1038	-0-	-171	-0-	1032	3	6	9	N	5					25

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	614	-0-	-58	-0-	10	1	602	3	N	-0-					15
							2	4									
03	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					15
							1	4									
04	690	N	631	-0-	-59	-0-	10	1	602	3	N	15					30
							2	4	17	9							
05	778	N	778	-0-	-0-	-0-	14	1	762	3	N	-0-					30
							2	4									
06	697	N	697	-0-	-0-	-0-	11	1	652	3	N	30					60
							1	4	33	9							
*07	816	N	816	-0-	-0-	-0-	12	1	758	3	N	41					101
							1	4	45	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-	-14	-0-	23	1	745	3	N	-0-					35
							2	4									
03	812	N	812	-0-	-0-	-0-	16	1	795	3	N	-0-					35
							1	4									
04	825	N	825	-0-	-0-	-0-	23	1	783	3	N	15					50
							2	4	17	9							
05	973	N	973	-0-	-0-	-0-	25	1	857	3	N	81					131
							2	4	89	9							
06	886	N	886	-0-	-0-	-0-	22	1	794	3	N	63	194	1			-0-
							1	4	69	9							
07	868	N	854	-0-	-14	-0-	22	1	831	3	N	-0-					-0-
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1518	-0-	-50	-0-	36	1	1468	3	N	11					71
							2	4	12	9							
03	1591	N	1591	-0-	-0-	-0-	22	1	1568	3	N	-0-					71
							1	4									
04	1716	N	1716	-0-	-0-	-0-	25	1	1554	3	N	123	187	1			7
							2	4	135	9							
05	1709	N	1709	-0-	-0-	-0-	28	1	1621	3	N	53					60
							2	4	58	9							
06	1662	N	1662	-0-	-0-	-0-	31	1	1618	3	N	11					71
							1	4	12	9							
07	1767	N	1631	-0-	-136	-0-	23	1	1596	3	N	10					81
							1	4	11	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

02	868	N	822	-0-	-46	-0-	8	1	812	3	N	-0-					64
							2	4									
03	806	N	796	-0-	-10	-0-	4	1	791	3	N	-0-					64
							1	4									
04	824	N	824	-0-	-0-	-0-	7	1	813	3	N	2					66
							2	4	2	9							
05	899	N	857	-0-	-42	-0-	8	1	847	3	N	-0-					66
							2	4									
06	869	N	869	-0-	-0-	-0-	7	1	855	3	N	5					71
							1	4	6	9							
07	837	N	660	-0-	-177	-0-	6	1	650	3	N	3					74
							1	4	3	9							

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

02	1008	N	974	-0-	-34	-0-	26	1	946	3	N	-0-					131
							2	4									
03	1157	N	1157	-0-	-0-	-0-	20	1	1136	3	N	-0-					131
							1	4									
04	1260	N	1133	-0-	-127	-0-	34	1	1097	3	N	-0-					131
							2	4									
05	1085	N	1067	-0-	-18	-0-	30	1	1035	3	N	-0-					131
							2	4									
06	1110	N	1097	-0-	-13	-0-	27	1	1047	3	N	20					151
							1	4	22	9							
07	1178	N	1032	-0-	-146	-0-	26	1	999	3	N	5					156
							1	4	6	9							

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

02	644	N	619	-0-	-25	-0-	9	1	608	3	N	-0-					181
							2	4									
03	899	N	659	-0-	-240	-0-	6	1	652	3	N	-0-					181
							1	4									
04	690	N	664	-0-	-26	-0-	9	1	651	3	N	2					183
							2	4	2	9							
05	682	N	671	-0-	-11	-0-	10	1	657	3	N	2					185
							2	4	2	9							
06	630	N	484	-0-	-146	-0-	6	1	445	3	N	29	182	1			32
							1	4	32	9							
07	682	N	69	-0-	-613	-0-	1	1	67	3	N	-0-					32
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2820	X	2820	-0-		-0-	-0-	65	1	2753	3	N	-0-					29
								2	4									
03	3079	X	3079	-0-		-0-	-0-	49	1	3017	3	N	11					40
								1	4	12	9							
04	2987	X	2987	-0-		-0-	-0-	69	1	2916	3	N	-0-					40
								2	4									
05	3537	X	3537	-0-		-0-	-0-	79	1	3269	3	N	169	179	1			30
								3	4	186	9							
06	3106	X	3106	-0-		-0-	-0-	63	1	3020	3	N	20					50
								1	4	22	9							
*07	3516	X	3516	-0-		-0-	-0-	70	1	3433	3	N	10					60
								2	4	11	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22232	X	17706	-0-		-4526	-0-	17482	2	2	4	N	202	195	1			95
								222	9									
03	24211	X	19827	-0-		-4384	-0-	19196	2	1	4	N	573	569	1			99
								630	9									
04	22020	X	18004	-0-		-4016	-0-	17785	2	3	4	N	196	190	1			105
								216	9									
05	21731	X	18493	-0-		-3238	-0-	17799	2	2	4	N	629	542	1			192
								692	9									
*06	18210	X	17174	-0-		-1036	-0-	16818	2	1	4	N	323	347	1	60	5	108
								355	9									
07	18817	X	17269	-0-		-1548	-0-	16839	2	1	4	N	390	372	1			126
								429	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39172	X	31797	-0-		-7375	-0-	30893	2	2	4	N	820	766	1			251
								902	9									
03	41013	X	34477	-0-		-6536	-0-	33214	2	1	4	N	1147	1305	1			93
								1262	9									
04	38550	X	32238	-0-		-6312	-0-	31216	2	2	4	N	927	911	1			109
								1020	9									
05	38099	X	32813	-0-		-5286	-0-	31641	2	2	4	N	1064	940	1			233
								1170	9									
*06	31680	X	30245	-0-		-1435	-0-	29294	2	1	4	N	864	912	1	77	5	108
								950	9									
07	32736	X	29344	-0-		-3392	-0-	28481	2	1	4	N	784	741	1			151
								862	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W		15066	-0-	15066	49431	14852	2	2	4	N	193	568	1			91
								212	9									
*10	0	W		14729	-0-	14729	64160	14332	2	1	4	N	360	369	1			82
								396	9									
*11	0	W		13202	-0-	13202	77362	12804	2	2	4	N	360	365	1			77
								396	9									
12	0	W		13093	-0-	13093	90455	12644	2	2	4	N	406	391	1			92
								447	9									
*01	102859	X		12404	-0-	-90455	-0-	11990	2	3	4	N	374	372	1			94
								411	9									
02	13860	X		10576	-0-	-3284	-0-	10330	2	2	4	N	222	189	1			127
								244	9									
03	13113	X		11284	-0-	-1829	-0-	10900	2	1	4	N	348	376	1			99
								383	9									
04	12660	X		10574	-0-	-2086	-0-	10163	2	2	4	N	372	368	1			103
								409	9									
05	13082	X		9752	-0-	-3330	-0-	9721	2	2	4	N	26					129
								29	9									
*06	11220	X		9885	-0-	-1335	-0-	9663	2	2	4	N	200	173	1			156
								220	9									
07	11594	X		-0-	-0-	-11594	-0-					N	20					176

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24420	X		13415	-0-	-11005	-0-	13139	2	2	4	N	249	379	1			118
								274	9									
*10	25234	X		13107	-0-	-12127	-0-	12724	2	1	4	N	347	359	1			106
								382	9									
*11	24420	X		11478	-0-	-12942	-0-	11286	2	2	4	N	173	197	1			82
								190	9									
*12	25234	X		11388	-0-	-13846	-0-	11180	2	2	4	N	187	188	1			81
								206	9									
*01	14725	X		10904	-0-	-3821	-0-	10453	2	2	4	N	408	388	1			101
								449	9									
02	13300	X		9142	-0-	-4158	-0-	8934	2	2	4	N	187	186	1			102
								206	9									
03	13175	X		9806	-0-	-3369	-0-	9406	2	1	4	N	363	369	1			96
								399	9									
04	11430	X		8885	-0-	-2545	-0-	8679	2	2	4	N	185	165	1			116
								204	9									
05	11408	X		7411	-0-	-3997	-0-	7238	2	1	4	N	156					272
								172	9									
*06	8551	X		8551	-0-	-0-	-0-	8359	2	2	4	N	173	357	1			88
								190	9									
07	7130	X		-0-	-0-	-7130	-0-					N	35					123

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W		35880	-0-	35880	65899	32537	2	3343	9	N	3039	2786	1			773
03	102186	X		36287	-0-	-65899	-0-	33484	2	2803	9	N	2548	2874	1			447
04	33660	X		33294	-0-	-366	-0-	31127	2	2167	9	N	1970	2033	1			384
*05	34782	X		32622	-0-	-2160	-0-	30794	2	1828	9	N	1662	1516	1			530
*06	29863	X		29863	-0-	-0-	-0-	28656	3	1207	9	N	1097	1479	1			148
07	34782	X		29893	-0-	-4889	-0-	28491	3	1	4	N	1274	1141	1			281
								1401	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

02	425	N	425	-0-	-0-	-0-	389	3	36	9	N	33					161
03	434	N	398	-0-	-36	-0-	385	3	13	9	N	12	164	1			9
04	420	N	408	-0-	-12	-0-	398	3	10	9	N	9					18
05	465	N	429	-0-	-36	-0-	414	3	15	9	N	14					32
06	390	N	362	-0-	-28	-0-	354	3	8	9	N	7					39
07	434	N	392	-0-	-42	-0-	384	3	8	9	N	7					46

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

02	448	N	35	-0-	-413	-0-	35	2			N	-0-					56
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					56
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					56
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					56
07	713	N	524	-0-	-189	-0-	524	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					110
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					110
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					110
05	217	N	-0-	-0-	-217	-0-					N	-0-					110
06	240	N	98	-0-	-142	-0-	98	2			N	-0-					110
07	248	N	68	-0-	-180	-0-	68	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	144	-0-	-1452	-0-	144	2			N	-0-					309
03	1519	N	877	-0-	-642	-0-	877	2			N	-0-					309
04	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					309
05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					309
*06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					309
07	1271	N	1037	-0-	-234	-0-	1037	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					164
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					164
04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					164
05	2945	X	906	-0-	-2039	-0-	906	2			N	-0-					164
*06	2850	X	1532	-0-	-1318	-0-	1532	2			N	-0-					164
07	2945	X	676	-0-	-2269	-0-	676	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

02	1792	X	533	-0-	-1259	-0-	533	2			N	-0-					205
03	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					205
04	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					205
05	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					205
*06	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					205
07	1984	X	1559	-0-	-425	-0-	1559	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	645	-0-	-419	-0-	636	3	9	9	N	8					8
03	868	N	849	-0-	-19	-0-	841	3	8	9	N	7					15
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					15
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					15
*07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	1302	N	1124	-0-	-178	-0-	1124	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

02	3164	X	2985	-0-	-179	-0-	2946	2	39	9	N	35					90
03	3770	X	3770	-0-	-0-	-0-	3740	2	30	9	N	27					117
04	3691	X	3691	-0-	-0-	-0-	3647	2	44	9	N	40					157
05	3472	X	2527	-0-	-945	-0-	2494	2	33	9	N	30					187
06	3699	X	3699	-0-	-0-	-0-	3644	2	55	9	N	50					237
*07	3813	X	3459	-0-	-354	-0-	3444	2	15	9	N	14	184	1			67

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

02	2894	X	2894	-0-	-0-	-0-	2819	2	75	9	N	68	199	1			88
03	3491	X	3491	-0-	-0-	-0-	3426	2	65	9	N	59					147
04	3324	X	3324	-0-	-0-	-0-	3277	2	47	9	N	43					190
05	3083	X	3083	-0-	-0-	-0-	3005	2	78	9	N	71					261
06	2909	X	2909	-0-	-0-	-0-	2857	2	52	9	N	47	194	1			114
*07	3333	X	3333	-0-	-0-	-0-	3259	2	74	9	N	67	114	1			67

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					10
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					10
05	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					10
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					10
*07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

02	1328	N	1328	-0-	-0-	-0-	1123	3	205	9	N	186					186
03	1604	N	1604	-0-	-0-	-0-	1506	3	98	9	N	89					275
04	1755	N	1755	-0-	-0-	-0-	1740	3	15	9	N	14	169	1			120
05	2429	N	2429	-0-	-0-	-0-	2403	3	26	9	N	24					144
06	2492	N	2492	-0-	-0-	-0-	2461	3	31	9	N	28					172
*07	2922	N	2922	-0-	-0-	-0-	2854	3	68	9	N	62	120	1			114

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1262	-0-	-110	-0-	1262	2			N	-0-					45
03	1364	N	1243	-0-	-121	-0-	1243	2			N	-0-					45
04	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					45
05	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					67
06	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					67
*07	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					67

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

02	1820	N	1581	-0-	-239	-0-	1581	3			N	-0-					7
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					7
04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					7
05	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					7
06	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					7
07	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

02	1456	N	-0-	-0-	-1456	-0-					N	-0-					57
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					57
04	150	N	-0-	-0-	-150	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

02	3836	X	3453	-0-	-383	-0-	2	1	3451	2	N	-0-					37
03	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					37
04	3960	X	3836	-0-	-124	-0-	3836	2			N	-0-					37
05	4092	X	3641	-0-	-451	-0-	3641	2			N	-0-					37
06	3960	X	3739	-0-	-221	-0-	3739	2			N	-0-					37
07	3999	X	3971	-0-	-28	-0-	3971	2			N	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1004	-0-	-144	-0-	984	2	20	9	N	18	2	8			205
03	1395	N	1111	-0-	-284	-0-	1091	2	20	9	N	18	182	1			41
04	1410	N	1236	-0-	-174	-0-	1218	2	18	9	N	16					57
05	1116	N	959	-0-	-157	-0-	958	2	1	9	N	1					58
06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					58
07	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					58

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					62
03	1023	N	755	-0-	-268	-0-	755	2			N	-0-					62
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					62
05	1568	N	1568	-0-	-0-	-0-	1562	2	6	9	N	5	5	8			62
06	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					63
*07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					63

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

02	2177	N	2177	-0-	-0-	-0-	2174	3	3	9	N	3	3	8			57
03	2473	N	2473	-0-	-0-	-0-	2469	3	4	9	N	4	4	8			57
04	2385	N	2385	-0-	-0-	-0-	2381	3	4	9	N	4	4	8			57
05	2540	N	2540	-0-	-0-	-0-	2534	3	6	9	N	5	5	8			57
06	2423	N	2423	-0-	-0-	-0-	2420	3	3	9	N	3	3	8			57
*07	2531	N	2531	-0-	-0-	-0-	2529	3	2	9	N	2	2	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

02	1857	N	1857	-0-	-0-	-0-	1854	3	3	9	N	3	3	8			165
03	2375	N	2375	-0-	-0-	-0-	2371	3	4	9	N	4	4	8			165
04	2224	N	2224	-0-	-0-	-0-	2220	3	4	9	N	4	4	8			165
05	2355	N	2355	-0-	-0-	-0-	2347	3	8	9	N	7	7	8			165
06	2370	N	2370	-0-	-0-	-0-	2367	3	3	9	N	3	3	8			165
*07	2413	N	2413	-0-	-0-	-0-	2411	3	2	9	N	2	2	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

02	1428	X	1422	-0-	-6	-0-	1420	3	2	9	N	2	2	8			80
03	1632	X	1632	-0-	-0-	-0-	1629	3	3	9	N	3	3	8			80
04	1529	X	1529	-0-	-0-	-0-	1526	3	3	9	N	3	3	8			80
05	1684	X	1684	-0-	-0-	-0-	1677	3	7	9	N	6	6	8			80
06	1590	N	1427	-0-	-163	-0-	1424	3	3	9	N	3	3	8			80
*07	2559	N	2559	-0-	-0-	-0-	2557	3	2	9	N	2	2	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

02	3976	X	2268	-0-	-1708	-0-	1199	1	1041	3	N	25	6	8						89
							28	9												
03	3658	X	3150	-0-	-508	-0-	1364	1	1729	3	N	52	6	8						135
							57	9												
04	5040	X	3464	-0-	-1576	-0-	1296	1	2118	3	N	45	8	8						172
							50	9												
05	5208	X	4237	-0-	-971	-0-	1364	1	2826	3	N	43	15	8						200
							47	9												
06	5040	X	2865	-0-	-2175	-0-	1320	1	1451	3	N	85	194	1	5	8				86
							94	9												
07	3565	X	3191	-0-	-374	-0-	1276	1	1870	3	N	41	5	8						122
							45	9												

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2412	-0-	-584	-0-	840	1	1529	3	N	39	6	8			77
							43	9									
03	2798	X	2798	-0-	-0-	-0-	845	1	1899	3	N	49	6	8			120
							54	9									
04	2761	X	2761	-0-	-0-	-0-	895	1	1791	3	N	68	9	8			179
							75	9									
05	3277	X	3277	-0-	-0-	-0-	930	1	2263	3	N	76	18	8			237
							84	9									
06	2700	X	2516	-0-	-184	-0-	900	1	1343	3	N	248	379	1	9	8	97
							273	9									
07	2852	X	2480	-0-	-372	-0-	930	1	1502	3	N	44	5	8			136
							48	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

02	1407	N	1407	-0-	-0-	-0-	1404	3	3	9	N	3	3	8			1
03	1586	N	1586	-0-	-0-	-0-	1583	3	3	9	N	3	3	8			1
04	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			1
05	1550	N	1527	-0-	-23	-0-	1519	3	8	9	N	7	7	8			1
06	1530	N	1341	-0-	-189	-0-	1339	3	2	9	N	2	2	8			1
*07	1967	N	1967	-0-	-0-	-0-	1966	3	1	9	N	1	1	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					10
04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					10
05	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					10
06	1457	N	1457	-0-	-0-	-0-	1454	3	3	9	N	3	3	8			10
*07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

02	1148	N	1140	-0-	-8	-0-	1140	3			N	-0-					38
03	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	N	2	2	8			38
04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					38
05	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					38
06	1290	N	1224	-0-	-66	-0-	1224	3			N	-0-					38
07	1488	N	1343	-0-	-145	-0-	1341	3	2	9	N	2	2	8			38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

02	476	N	415	-0-	-61	-0-	414	3	1	9	N	1	1	8			125
03	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			125
04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			125
05	581	N	581	-0-	-0-	-0-	577	3	4	9	N	4	4	8			125
06	570	N	544	-0-	-26	-0-	541	3	3	9	N	3	3	8			125
*07	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

02	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2	2	8			30
03	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	1	8			30
04	510	N	429	-0-	-81	-0-	428	3	1	9	N	1	1	8			30
05	744	N	303	-0-	-441	-0-	302	3	1	9	N	1	1	8			30
06	540	N	189	-0-	-351	-0-	188	3	1	9	N	1	1	8			30
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					17
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					17
04	825	N	825	-0-	-0-	-0-	822	3	3	9	N	3	3	8			17
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					17
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					17
07	868	N	862	-0-	-6	-0-	860	3	2	9	N	2	2	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

*08	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
*09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
*10	496	N	210	-0-	-286	-0-	210	2			N	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*12	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*02	644	N	489	-0-	-155	-0-	489	2			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
*06	510	N	421	-0-	-89	-0-	421	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

02	420	N	371	-0-	-49	-0-	370	3	1	9	N	1	1	8			35
03	465	N	348	-0-	-117	-0-	347	3	1	9	N	1	1	8			35
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			35
05	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2	2	8			35
06	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	8			35
07	434	N	356	-0-	-78	-0-	355	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

02	1540	N	1420	-0-	-120	-0-	1418	3	2	9	N	2	2	8			57
03	1442	N	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	8			57
04	1363	N	1363	-0-	-0-	-0-	1359	3	4	9	N	4	4	8			57
05	1581	N	1489	-0-	-92	-0-	1489	3			N	-0-					57
06	1410	N	1392	-0-	-18	-0-	1389	3	3	9	N	3	3	8			57
*07	1497	N	1497	-0-	-0-	-0-	1495	3	2	9	N	2	2	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1088	-0-	-60	-0-	1087	3	1	9	N	1	1	8			-0-
03	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-
04	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2	2	8			-0-
05	1596	N	1596	-0-	-0-	-0-	1592	3	4	9	N	4	4	8			-0-
06	1560	N	1506	-0-	-54	-0-	1504	3	2	9	N	2	2	8			-0-
07	1612	N	1590	-0-	-22	-0-	1589	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	964	-0-	-800	-0-	41	1	923	3	N	-0-					30
03	1643	N	1283	-0-	-360	-0-	1283	3			N	-0-					30
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					30
05	1054	N	852	-0-	-202	-0-	852	3			N	-0-					30
06	1230	N	791	-0-	-439	-0-	788	3	3	9	N	3	3	8			30
*07	868	N	801	-0-	-67	-0-	800	3	1	9	N	1	1	8			30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			120
03	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2	2	8			120
04	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2	2	8			120
05	465	N	398	-0-	-67	-0-	392	3	6	9	N	5	5	8			120
06	450	N	431	-0-	-19	-0-	429	3	2	9	N	2	2	8			120
07	465	N	463	-0-	-2	-0-	462	3	1	9	N	1	1	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					17
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					17
05	558	N	382	-0-	-176	-0-	382	3			N	-0-					17
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					17
07	651	N	281	-0-	-370	-0-	281	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					28
05	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1	1	8			28
06	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			28
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

02	1400	N	1253	-0-	-147	-0-	1252	3	1	9	N	1	1	8			23
03	2047	N	2047	-0-	-0-	-0-	2045	3	2	9	N	2	2	8			23
04	1946	N	1946	-0-	-0-	-0-	1944	3	2	9	N	2	2	8			23
05	1972	N	1972	-0-	-0-	-0-	1968	3	4	9	N	4	4	8			23
06	1980	N	1846	-0-	-134	-0-	1844	3	2	9	N	2	2	8			23
07	2015	N	1916	-0-	-99	-0-	1915	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

02	952	N	342	-0-	-610	-0-	333	3	9	9	N	8	40	1	2	8	129
03	1054	N	497	-0-	-557	-0-	495	3	2	9	N	2					131
04	870	N	470	-0-	-400	-0-	466	3	4	9	N	4	113	1			22
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					22
06	504	N	504	-0-	-0-	-0-	501	3	3	9	N	3	3	8			22
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					104
03	7	N	-0-	-0-	-7	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1	1	8			13
03	995	N	995	-0-	-0-	-0-	993	3	2	9	N	2	2	8			13
04	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2	2	8			13
05	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3	3	8			13
06	960	N	934	-0-	-26	-0-	932	3	2	9	N	2	2	8			13
07	992	N	953	-0-	-39	-0-	952	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1	1	8			13
03	2571	N	2571	-0-	-0-	-0-	2569	3	2	9	N	2	2	8			13
04	2543	N	2543	-0-	-0-	-0-	2541	3	2	9	N	2	2	8			13
05	2782	N	2782	-0-	-0-	-0-	2776	3	6	9	N	5	5	8			13
06	2490	N	2251	-0-	-239	-0-	2249	3	2	9	N	2	2	8			13
07	2635	N	2554	-0-	-81	-0-	2553	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0-	-0-	1915	3	1	9	N	1	1	8			32
03	2160	N	2160	-0-	-0-	-0-	2159	3	1	9	N	1	1	8			32
04	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2	2	8			32
05	2258	N	2258	-0-	-0-	-0-	2254	3	4	9	N	4	4	8			32
06	2110	N	2110	-0-	-0-	-0-	2108	3	2	9	N	2	2	8			32
07	2325	N	2204	-0-	-121	-0-	2203	3	1	9	N	1	1	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2239	-0-	-1513	-0-	2229	3	10	9	N	9	2	8			62
03	4154	X	3239	-0-	-915	-0-	3230	3	9	9	N	8					70
04	3540	X	2860	-0-	-680	-0-	2852	3	8	9	N	7					77
05	3379	X	2758	-0-	-621	-0-	2749	3	9	9	N	8					85
06	3120	X	2465	-0-	-655	-0-	2444	3	21	9	N	19					104
07	3224	X	2581	-0-	-643	-0-	2567	3	14	9	N	13					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1248	-0-	-572	-0-	1247	3	1	9	N	1	1	8			22
03	1891	N	1276	-0-	-615	-0-	1276	3			N	-0-					22
04	1650	N	1102	-0-	-548	-0-	1102	3			N	-0-					22
05	1395	N	1063	-0-	-332	-0-	1061	3	2	9	N	2	2	8			22
06	1230	N	782	-0-	-448	-0-	775	3	7	9	N	6	6	8			22
07	1147	N	957	-0-	-190	-0-	955	3	2	9	N	2	1	8			23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

02	2513	N	2513	-0-	-0-	-0-	431	1	2051	3	N	28	3	8			105
							31	9									
03	2824	N	2824	-0-	-0-	-0-	713	1	2085	3	N	24	5	8			124
							26	9									
04	2898	N	2898	-0-	-0-	-0-	876	1	1996	3	N	24	8	8			140
							26	9									
05	3100	N	3452	-0-	352	352	1204	1	2231	3	N	15	10	8			145
							17	9									
06	3000	N	3238	-0-	238	590	1233	1	1974	3	N	28	3	8			170
							31	9									
*07	3100	N	3559	-0-	459	1049	1356	1	2169	3	N	31	4	8			197
							34	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

02	3363	X	3363	-0-	-0-	-0-	3360	3	3	9	N	3	3	8			25
03	3748	X	3748	-0-	-0-	-0-	3744	3	4	9	N	4	4	8			25
04	3591	X	3591	-0-	-0-	-0-	3587	3	4	9	N	4	4	8			25
05	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					25
06	3597	X	3597	-0-	-0-	-0-	3593	3	4	9	N	4	4	8			25
*07	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	1761	3	6	9	N	5	5	8			25
03	2119	N	2119	-0-	-0-	-0-	2115	3	4	9	N	4	4	8			25
04	2156	N	2156	-0-	-0-	-0-	2152	3	4	9	N	4	4	8			25
05	2003	N	2003	-0-	-0-	-0-	1993	3	10	9	N	9	9	8			25
06	2112	N	2112	-0-	-0-	-0-	2108	3	4	9	N	4	4	8			25
07	2232	N	2230	-0-	-2	-0-	2228	3	2	9	N	2	2	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2647	-0-	-349	-0-	293	1	2332	3	N	20	1	8			166
							22	9									
03	3673	X	3673	-0-	-0-	-0-	801	1	2854	3	N	16					182
							18	9									
04	2942	X	2942	-0-	-0-	-0-	842	1	2078	3	N	20	5	8			197
							22	9									
05	2945	X	2395	-0-	-550	-0-	479	1	1910	3	N	5	5	8			197
							6	9									
06	3540	X	1971	-0-	-1569	-0-	165	1	1798	3	N	7	5	8			199
							8	9									
*07	3658	X	2090	-0-	-1568	-0-	181	1	1905	3	N	4	178	1	4	8	21
							4	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2892	X	2892	-0-	-0-	-0-	2878	3	14	9	N	13	3	8			83
03	3435	X	3435	-0-	-0-	-0-	3368	3	67	9	N	61	4	8			140
04	3176	X	3176	-0-	-0-	-0-	3129	3	47	9	N	43	4	8			179
05	3193	X	3163	-0-	-30	-0-	3098	3	65	9	N	59	181	1	9	8	48
06	3330	X	2764	-0-	-566	-0-	2743	3	21	9	N	19	5	8			62
07	3441	X	2818	-0-	-623	-0-	2806	3	12	9	N	11	3	8			70

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	976	-0-	-1292	-0-	21	1	941	3	N	13					53
							14	9									
03	2511	X	1214	-0-	-1297	-0-	60	1	1154	3	N	-0-					53
04	2010	X	1228	-0-	-782	-0-	77	1	1151	3	N	-0-					53
05	1395	X	1343	-0-	-52	-0-	104	1	1239	3	N	-0-					53
06	1270	N	1270	-0-	-0-	-0-	106	1	1161	3	N	3	3	8			53
							3	9									
07	1271	N	1226	-0-	-45	-0-	106	1	1120	3	N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	3	8			22
03	2571	N	2571	-0-	-0-	-0-	2567	3	4	9	N	4	4	8			22
04	2456	N	2456	-0-	-0-	-0-	2452	3	4	9	N	4	4	8			22
05	2374	N	2374	-0-	-0-	-0-	2365	3	9	9	N	8	8	8			22
06	2490	N	2438	-0-	-52	-0-	2435	3	3	9	N	3	3	8			22
07	2542	N	2524	-0-	-18	-0-	2522	3	2	9	N	2	2	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3	3	8			53
03	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			53
04	3157	X	3157	-0-	-0-	-0-	3153	3	4	9	N	4	4	8			53
05	3348	X	3127	-0-	-221	-0-	3119	3	8	9	N	7	7	8			53
06	3240	X	2922	-0-	-318	-0-	2919	3	3	9	N	3	3	8			53
07	3348	X	3028	-0-	-320	-0-	3026	3	2	9	N	2	2	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2689	-0-	-55	-0-	2686	3	3	9	N	3	3	8			147
03	3083	X	3083	-0-	-0-	-0-	3079	3	4	9	N	4	4	8			147
04	2945	X	2945	-0-	-0-	-0-	2941	3	4	9	N	4	4	8			147
05	3037	X	3037	-0-	-0-	-0-	3029	3	8	9	N	7	7	8			147
06	2970	X	2545	-0-	-425	-0-	2541	3	4	9	N	4	4	8			147
07	3069	X	2499	-0-	-570	-0-	2497	3	2	9	N	2	2	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2091	N	2091	-0-	-0-	-0-	2087	3	4	9	N	4	2	8			149
03	1860	N	1725	-0-	-135	-0-	1722	3	3	9	N	3	3	8			149
04	2351	N	2351	-0-	-0-	-0-	2347	3	4	9	N	4	4	8			149
05	2325	N	2224	-0-	-101	-0-	2216	3	8	9	N	7	7	8			149
06	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			149
07	2418	N	2167	-0-	-251	-0-	2165	3	2	9	N	2	2	8			149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	2038	-0-	-202	-0-	2034	2	4	9	N	4	4	8			195
03	2480	X	2187	-0-	-293	-0-	2147	2	40	9	N	36	181	1	5	8	45
04	2280	X	2006	-0-	-274	-0-	1994	2	12	9	N	11	3	8			53
05	2356	X	2158	-0-	-198	-0-	2140	2	18	9	N	16	14	8			55
06	2280	X	2070	-0-	-210	-0-	2066	2	4	9	N	4	3	8			56
07	2263	X	2124	-0-	-139	-0-	2117	2	7	9	N	6	5	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3113	X	3113	-0-	-0-	-0-	469	1	2632	3	N	11					125
							12	9									
03	3317	X	2416	-0-	-901	-0-	139	1	2265	3	N	11	2	8			134
							12	9									
04	2850	X	2609	-0-	-241	-0-	2609	3			N	-0-					134
05	3441	X	2577	-0-	-864	-0-	2566	3	11	9	N	10					144
06	3330	X	2375	-0-	-955	-0-	2341	3	34	9	N	31	8	8			167
07	3441	X	2450	-0-	-991	-0-	2422	3	28	9	N	25	2	8			190

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4655	-0-	-301	-0-	723	1	3924	3	N	7	7	8			17
							8	9									
03	5513	X	5513	-0-	-0-	-0-	995	1	4509	3	N	8	8	8			17
							9	9									
04	4530	X	3202	-0-	-1328	-0-	467	1	2727	3	N	7	7	8			17
							8	9									
05	5146	X	4720	-0-	-426	-0-	363	1	4337	3	N	18	18	8			17
							20	9									
06	5340	X	4424	-0-	-916	-0-	371	1	4044	3	N	8	8	8			17
							9	9									
07	5518	X	4621	-0-	-897	-0-	400	1	4214	3	N	6	6	8			17
							7	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3991	-0-	-153	-0-	822	1	3136	3	N	30	13	8			89
							33	9									
03	5215	X	5215	-0-	-0-	-0-	1188	1	4003	3	N	22	11	8			100
							24	9									
04	5392	X	5392	-0-	-0-	-0-	1543	1	3814	3	N	32	17	8			115
							35	9									
05	5899	X	5899	-0-	-0-	-0-	2069	1	3787	3	N	39	30	8			124
							43	9									
06	5703	X	5703	-0-	-0-	-0-	2131	1	3531	3	N	37	19	8			142
							41	9									
*07	5860	X	5860	-0-	-0-	-0-	2280	1	3544	3	N	33	9	8			166
							36	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4043	X	4043	-0-	-0-	-0-	315	1	3697	3	N	28	14	8			118
							31	9									
03	4340	X	3993	-0-	-347	-0-	3949	3	44	9	N	40	14	8			144
04	3810	X	3783	-0-	-27	-0-	3744	3	39	9	N	35	18	8			161
05	4464	X	3581	-0-	-883	-0-	3514	3	67	9	N	61	41	8			181
06	4320	X	4050	-0-	-270	-0-	4007	3	43	9	N	39	182	1	25	8	13
07	4464	X	4245	-0-	-219	-0-	4199	3	46	9	N	42	14	8			41

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2284	X	2284	-0-	-0-	-0-	74	1	2190	3	N	18	1	8			124
							20	9									
03	2449	X	2045	-0-	-404	-0-	2026	3	19	9	N	17	1	8			140
04	2310	X	1834	-0-	-476	-0-	1815	3	19	9	N	17	5	8			152
05	2542	X	1679	-0-	-863	-0-	1664	3	15	9	N	14	9	8			157
06	2460	X	1537	-0-	-923	-0-	1519	3	18	9	N	16	4	8			169
07	2542	X	1477	-0-	-1065	-0-	1465	3	12	9	N	11	3	8			177

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2249	-0-	-467	-0-	221	1	1999	3	N	26	2	8			89
							29	9									
03	2914	X	2403	-0-	-511	-0-	2366	3	37	9	N	34	3	8			120
04	2670	X	2262	-0-	-408	-0-	2260	3	2	9	N	2	2	8			120
05	2759	X	1848	-0-	-911	-0-	1839	3	9	9	N	8	3	8			125
06	2670	X	2214	-0-	-456	-0-	2189	3	25	9	N	23	3	8			145
07	2480	X	2361	-0-	-119	-0-	2338	3	23	9	N	21	1	8			165

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1893	-0-	-11	-0-	1886	3	7	9	N	6	3	8			128
03	2138	X	2138	-0-	-0-	-0-	2126	3	12	9	N	11	4	8			135
04	2005	X	2005	-0-	-0-	-0-	1997	3	8	9	N	7	5	8			137
05	2131	X	2131	-0-	-0-	-0-	2123	3	8	9	N	7	7	8			137
06	2070	X	2018	-0-	-52	-0-	2014	3	4	9	N	4	4	8			137
07	2139	X	2034	-0-	-105	-0-	2032	3	2	9	N	2	2	8			137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	127	1			25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6	6	8			23
03	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6	6	8			23
04	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7	7	8			23
05	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	13	8			24
06	1080	N	1080	-0-	-0-	-0-	1069	3	11	9	N	10	10	8			24
07	1147	N	1144	-0-	-3	-0-	1140	3	4	9	N	4	4	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2	2	8			23
03	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			23
04	2053	N	2053	-0-	-0-	-0-	2047	3	6	9	N	5	5	8			23
05	2186	N	2186	-0-	-0-	-0-	2173	3	13	9	N	12	12	8			23
06	1948	N	1948	-0-	-0-	-0-	1942	3	6	9	N	5	5	8			23
07	2108	N	2031	-0-	-77	-0-	2028	3	3	9	N	3	3	8			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1812	-0-	-36	-0-	1809	3	3	9	N	3	3	8			25
03	2025	N	2025	-0-	-0-	-0-	2019	3	6	9	N	5	5	8			25
04	2033	N	2033	-0-	-0-	-0-	2026	3	7	9	N	6	6	8			25
05	2085	N	2085	-0-	-0-	-0-	2073	3	12	9	N	11	11	8			25
06	2121	N	2121	-0-	-0-	-0-	2111	3	10	9	N	9	9	8			25
*07	2172	N	2172	-0-	-0-	-0-	2165	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	2202	3	6	9	N	5	5	8			21
03	2469	N	2469	-0-	-0-	-0-	2461	3	8	9	N	7	7	8			21
04	2416	N	2416	-0-	-0-	-0-	2406	3	10	9	N	9	9	8			21
05	2508	N	2508	-0-	-0-	-0-	2489	3	19	9	N	17	17	8			21
06	2400	N	2372	-0-	-28	-0-	2362	3	10	9	N	9	9	8			21
07	2511	N	2469	-0-	-42	-0-	2462	3	7	9	N	6	6	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2825	-0-	-1095	-0-	2821	3	4	9	N	4	4	8			164
03	4340	X	2980	-0-	-1360	-0-	2977	3	3	9	N	3	3	8			164
04	3990	X	2805	-0-	-1185	-0-	2802	3	3	9	N	3	3	8			164
05	3472	X	2853	-0-	-619	-0-	2839	3	14	9	N	13	154	1	11	8	12
06	3360	X	2610	-0-	-750	-0-	2604	3	6	9	N	5	5	8			12
07	3131	X	2687	-0-	-444	-0-	2683	3	4	9	N	4	4	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2983	-0-	-153	-0-	2969	3	14	9	N	13	6	8			30
03	3441	X	3392	-0-	-49	-0-	3380	3	12	9	N	11	7	8			34
04	3247	X	3247	-0-	-0-	-0-	3238	3	9	9	N	8	8	8			34
05	3466	X	3466	-0-	-0-	-0-	3449	3	17	9	N	15	15	8			34
06	3409	X	3409	-0-	-0-	-0-	3400	3	9	9	N	8	8	8			34
*07	3657	X	3657	-0-	-0-	-0-	3653	3	4	9	N	4	4	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	3132	-0-	-0-	-0-	497	1	2617	3	N	16	153	1	5	8	15
							18	9									
03	3348	X	2509	-0-	-839	-0-	279	1	2205	3	N	23	4	8			34
							25	9									
04	2970	X	2641	-0-	-329	-0-	2635	3	6	9	N	5	5	8			34
05	3472	X	2520	-0-	-952	-0-	2507	3	13	9	N	12	12	8			34
06	3360	X	2390	-0-	-970	-0-	2383	3	7	9	N	6	6	8			34
07	3472	X	2556	-0-	-916	-0-	2552	3	4	9	N	4	4	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2381	-0-	-391	-0-	2375	3	6	9	N	5	5	8			61
03	3038	X	2218	-0-	-820	-0-	2214	3	4	9	N	4	4	8			61
04	2730	X	-0-	-0-	-2730	-0-					N	3	3	8			61
05	2635	X	29	-0-	-2606	-0-	29	3			N	-0-					61
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					61
07	2635	X	-0-	-0-	-2635	-0-					N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2878	-0-	-706	-0-	2877	3	1	9	N	1	1	8			117
03	3937	X	3044	-0-	-893	-0-	3043	3	1	9	N	1	1	8			117
04	3270	X	3063	-0-	-207	-0-	3060	3	3	9	N	3	3	8			117
05	3193	X	3183	-0-	-10	-0-	3166	3	17	9	N	15	15	8			117
06	3090	X	2965	-0-	-125	-0-	2964	3	1	9	N	1	1	8			117
07	3193	X	2947	-0-	-246	-0-	2947	3			N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2090	-0-	-934	-0-	214	1	1852	3	N	22	4	8			195
							24	9									
03	3348	X	2807	-0-	-541	-0-	2783	3	24	9	N	22	180	1	5	8	32
04	2910	X	2852	-0-	-58	-0-	2812	3	40	9	N	36	6	8			62
05	3051	X	3051	-0-	-0-	-0-	3010	3	41	9	N	37	14	8			85
06	2730	X	2623	-0-	-107	-0-	2589	3	34	9	N	31	5	8			111
07	2945	X	2201	-0-	-744	-0-	2171	3	30	9	N	27	1	8			137

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2221	N	2221	-0-	-0-	-0-	545	1	1656	3	N	18	2	8			175
							20	9									
03	3024	N	3024	-0-	-0-	-0-	938	1	2062	3	N	22	2	8			195
							24	9									
04	2010	N	639	-0-	-1371	-0-	636	1	3	9	N	3	182	1	2	8	14
05	2449	N	-0-	-0-	-2449	-0-					N	-0-					14
06	2760	N	-0-	-0-	-2760	-0-					N	-0-					14
07	651	N	-0-	-0-	-651	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			143
03	1999	N	1999	-0-	-0-	-0-	1995	3	4	9	N	4	4	8			143
04	1938	N	1938	-0-	-0-	-0-	1932	3	6	9	N	5	5	8			143
05	2232	N	1997	-0-	-235	-0-	1989	3	8	9	N	7	7	8			143
06	1920	N	1800	-0-	-120	-0-	1796	3	4	9	N	4	4	8			143
07	2015	N	1898	-0-	-117	-0-	1896	3	2	9	N	2	2	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1504	N	1504	-0-	-0-	-0-	1498	3	6	9	N	5	5	8			25
03	1667	N	1667	-0-	-0-	-0-	1658	3	9	9	N	8	8	8			25
04	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10	10	8			25
05	1686	N	1686	-0-	-0-	-0-	1664	3	22	9	N	20	20	8			25
06	1620	N	1573	-0-	-47	-0-	1562	3	11	9	N	10	10	8			25
07	1674	N	1632	-0-	-42	-0-	1624	3	8	9	N	7	7	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3316	-0-	-44	-0-	3308	3	8	9	N	7	7	8			94
03	3636	X	3636	-0-	-0-	-0-	3623	3	13	9	N	12	12	8			94
04	3505	X	3505	-0-	-0-	-0-	3491	3	14	9	N	13	13	8			94
05	3658	X	3612	-0-	-46	-0-	3584	3	28	9	N	25	25	8			94
06	3540	X	3403	-0-	-137	-0-	3390	3	13	9	N	12	12	8			94
07	3658	X	3468	-0-	-190	-0-	3455	3	13	9	N	12	7	8			99

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3107	-0-	-85	-0-	3060	3	47	9	N	43	184	1	4	8	59
03	3528	X	3528	-0-	-0-	-0-	3510	3	18	9	N	16	6	8			69
04	3378	X	3378	-0-	-0-	-0-	3372	3	6	9	N	5	5	8			69
05	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					69
06	3420	X	3376	-0-	-44	-0-	3373	3	3	9	N	3	3	8			69
07	3534	X	3527	-0-	-7	-0-	3527	3			N	-0-					69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3163	X	3163	-0-	-0-	-0-	3160	3	3	9	N	3	3	8			133
03	3486	X	3486	-0-	-0-	-0-	3483	3	3	9	N	3	3	8			133
04	3299	X	3299	-0-	-0-	-0-	3281	3	18	9	N	16	16	8			133
05	3503	X	3202	-0-	-301	-0-	3194	3	8	9	N	7	7	8			133
06	3390	X	3271	-0-	-119	-0-	3267	3	4	9	N	4	4	8			133
07	3503	X	3122	-0-	-381	-0-	3119	3	3	9	N	3	2	8			134

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3	3	8			35
03	2697	X	2603	-0-	-94	-0-	2599	3	4	9	N	4	4	8			35
04	2430	X	2359	-0-	-71	-0-	2355	3	4	9	N	4	4	8			35
05	2852	X	2217	-0-	-635	-0-	2209	3	8	9	N	7	7	8			35
06	2760	X	2595	-0-	-165	-0-	2592	3	3	9	N	3	3	8			35
*07	2975	X	2975	-0-	-0-	-0-	2973	3	2	9	N	2	2	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	3531	-0-	-1145	-0-	546	1	2930	3	N	50	15	8			179
							55	9									
03	5177	X	4751	-0-	-426	-0-	918	1	3798	3	N	32	187	1	7	8	17
							35	9									
04	5118	X	5118	-0-	-0-	-0-	1234	1	3869	3	N	14	6	8			25
							15	9									
05	7001	X	7001	-0-	-0-	-0-	1914	1	5046	3	N	37	22	8			40
							41	9									
06	6668	X	6668	-0-	-0-	-0-	1986	1	4649	3	N	30	15	8			55
							33	9									
*07	6625	X	6625	-0-	-0-	-0-	1849	1	4740	3	N	33	6	8			82
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3055	X	3055	-0-	-0-	-0-	3024	3	31	9	N	28	5	8			55
03	3348	X	3345	-0-	-3	-0-	3282	3	63	9	N	57	7	8			105
04	3219	X	3219	-0-	-0-	-0-	3144	3	75	9	N	68	9	8			164
05	3379	X	3229	-0-	-150	-0-	3201	3	28	9	N	25	14	8			175
06	3270	X	2995	-0-	-275	-0-	2926	3	69	9	N	63	185	1	8	8	45
07	3379	X	2672	-0-	-707	-0-	2651	3	21	9	N	19	4	8			60

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2725	-0-	-131	-0-	2692	3	33	9	N	30	3	8			168
03	3273	X	3273	-0-	-0-	-0-	3267	3	6	9	N	5	4	8			169
04	2940	X	1103	-0-	-1837	-0-	1101	3	2	9	N	2	2	8			169
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					169
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					169
07	3286	X	-0-	-0-	-3286	-0-					N	5	5	8			169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3570	X	3570	-0-	-0-	-0-	3530	3	40	9	N	36	10	8			115
03	3944	X	3944	-0-	-0-	-0-	3914	3	30	9	N	27	16	8			126
04	3813	X	3813	-0-	-0-	-0-	3791	3	22	9	N	20	19	8			127
05	4016	X	4016	-0-	-0-	-0-	3926	3	90	9	N	82	34	8			175
06	3840	X	3608	-0-	-232	-0-	3562	3	46	9	N	42	186	1	13	8	18
07	3968	X	3866	-0-	-102	-0-	3808	3	58	9	N	53	11	8			60

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3198	-0-	-414	-0-	3189	3	9	9	N	8	4	8			87
03	3906	X	3519	-0-	-387	-0-	3508	3	11	9	N	10	5	8			92
04	3415	X	3415	-0-	-0-	-0-	3407	3	8	9	N	7	7	8			92
05	3534	X	3519	-0-	-15	-0-	3500	3	19	9	N	17	17	8			92
06	3420	X	3302	-0-	-118	-0-	3293	3	9	9	N	8	8	8			92
07	3534	X	3395	-0-	-139	-0-	3388	3	7	9	N	6	6	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1342	-0-	-954	-0-	195	1	1143	3	N	4	4	8			162
							4	9									
03	2480	X	1942	-0-	-538	-0-	1927	3	15	9	N	14	14	8			162
04	2124	X	2124	-0-	-0-	-0-	2103	3	21	9	N	19	144	1	19	8	18
05	2183	X	2183	-0-	-0-	-0-	2154	3	29	9	N	26	26	8			18
06	2580	N	2580	-0-	-0-	-0-	2566	3	14	9	N	13	13	8			18
*07	2388	N	2388	-0-	-0-	-0-	2380	3	8	9	N	7	5	8			20

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20	180	1	8	8	35
03	2842	X	2842	-0-	-0-	-0-	2818	3	24	9	N	22	12	8			45
04	2757	X	2757	-0-	-0-	-0-	2723	3	34	9	N	31	13	8			63
05	2914	X	2871	-0-	-43	-0-	2812	3	59	9	N	54	28	8			89
06	2820	X	2709	-0-	-111	-0-	2673	3	36	9	N	33	14	8			108
07	2914	X	2827	-0-	-87	-0-	2791	3	36	9	N	33	9	8			132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2714	-0-	-142	-0-	2703	3	11	9	N	10	10	8			35
03	3270	X	3270	-0-	-0-	-0-	3257	3	13	9	N	12	12	8			35
04	3163	X	3163	-0-	-0-	-0-	3146	3	17	9	N	15	15	8			35
05	3266	X	3266	-0-	-0-	-0-	3246	3	20	9	N	18	18	8			35
06	3150	X	3058	-0-	-92	-0-	3049	3	9	9	N	8	8	8			35
07	3255	X	3229	-0-	-26	-0-	3223	3	6	9	N	5	5	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3501	-0-	-195	-0-	3491	3	10	9	N	9	9	8			45
03	4081	X	4081	-0-	-0-	-0-	4068	3	13	9	N	12	12	8			45
04	3900	X	3852	-0-	-48	-0-	3838	3	14	9	N	13	13	8			45
05	4030	X	3989	-0-	-41	-0-	3961	3	28	9	N	25	25	8			45
06	3960	X	3851	-0-	-109	-0-	3836	3	15	9	N	14	14	8			45
*07	4246	X	4246	-0-	-0-	-0-	4237	3	9	9	N	8	8	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3347	-0-	-461	-0-	3314	3	33	9	N	30	183	1	8	8	26
03	4225	X	4225	-0-	-0-	-0-	4163	3	62	9	N	56	6	8			76
04	3931	X	3931	-0-	-0-	-0-	3878	3	53	9	N	48	7	8			117
05	3862	X	3862	-0-	-0-	-0-	3817	3	45	9	N	41	8	8			150
06	4080	X	3748	-0-	-332	-0-	3697	3	51	9	N	46	4	8			192
07	4216	X	3931	-0-	-285	-0-	3895	3	36	9	N	33	181	1	4	8	40

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	1050	N	832	-0-	-218	-0-	832	3			Y	-0-					-0-
05	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-
06	990	N	823	-0-	-167	-0-	823	3			Y	-0-					-0-
*07	1573	N	1573	-0-	-0-	-0-	1570	3	3	9	Y	3					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					25
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					25
04	780	N	3	-0-	-777	-0-	3	3			Y	-0-					25
05	589	N	-0-	-0-	-589	-0-					Y	-0-					25
06	720	N	-0-	-0-	-720	-0-					Y	-0-					25
07	3	N	-0-	-0-	-3	-0-					Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	953	-0-	-251	-0-	25	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	Y	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	30	1	1292	2	Y	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	Y	-0-					-0-
06	1380	N	1330	-0-	-50	-0-	30	1	1300	2	Y	-0-					-0-
07	1364	N	1284	-0-	-80	-0-	30	1	1254	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	647	-0-	-305	-0-	608	2	39	9	Y	35	78	1	1	8	52
03	1209	N	1023	-0-	-186	-0-	1022	2	1	9	Y	1	1	1			52
04	1140	N	851	-0-	-289	-0-	851	2			Y	-0-					52
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					52
06	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					68
*07	1247	N	1247	-0-	-0-	-0-	1202	2	45	9	Y	41	1	8			109

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	1241	-0-	-0-	-0-	1227	3	14	9	N	13					90
03	1674	N	1245	-0-	-429	-0-	1236	3	9	9	N	8					98
04	1638	N	1638	-0-	-0-	-0-	1628	3	10	9	N	9					107
05	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	N	8					115
06	1500	N	1500	-0-	-0-	-0-	1481	3	19	9	N	17	42	1			90
*07	1907	N	1907	-0-	-0-	-0-	1895	3	12	9	N	11	6	1			95

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	2655	-0-	-2021	-0-	27	1	2600	3	Y	25					185
							28	9									
03	5177	X	3886	-0-	-1291	-0-	31	1	3800	3	Y	50					235
							55	9									
04	4110	X	3867	-0-	-243	-0-	30	1	3795	3	Y	38	189	1			84
							42	9									
05	4247	X	4115	-0-	-132	-0-	31	1	4062	3	Y	20					104
							22	9									
06	4121	X	4121	-0-	-0-	-0-	27	1	4062	3	Y	29	85	1			48
							32	9									
07	3999	X	3846	-0-	-153	-0-	31	1	3753	3	Y	56	12	1			92
							62	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	3100	N	16287	-0-	13187	13187	1129	1	15158	3	Y	-0-					-0-
04	3000	N	12260	-0-	9260	22447	1063	1	11197	3	Y	-0-					-0-
05	3100	N	22555	-0-	19455	41902	2511	1	20044	3	Y	-0-					-0-
06	60136	X	18234	-0-	-41902	-0-	2224	1	16010	3	Y	-0-					-0-
07	16275	X	10963	-0-	-5312	-0-	1439	1	9524	3	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					32
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					32
04	1321	N	1321	-0-	-0-	-0-	1309	3	12	9	N	11					43
05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43
*07	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					65

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					33
03	2418	N	1968	-0-	-450	-0-	1951	3	17	9	Y	15					48
04	2250	N	2006	-0-	-244	-0-	2004	3	2	9	Y	2					50
05	2353	N	2353	-0-	-0-	-0-	2351	3	2	9	Y	2					52
06	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					52
*07	2220	N	2220	-0-	-0-	-0-	2220	3			Y	-0-					52

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					80
03	1204	N	1204	-0-	-0-	-0-	1157	3	47	9	N	43					123
04	1010	N	1010	-0-	-0-	-0-	999	3	11	9	N	10					133
05	1209	N	1143	-0-	-66	-0-	1139	3	4	9	N	4					137
06	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-	97	1			27
07	1054	N	1053	-0-	-1	-0-	1034	3	19	9	N	17	14	1			30

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1686	-0-	-638	-0-	1641	2	45	9	Y	41	85	1	1	8	84
03	2555	X	2555	-0-	-0-	-0-	2545	2	10	9	Y	9	2	1			91
04	2221	X	2221	-0-	-0-	-0-	2214	2	7	9	Y	6	91	1	1	8	5
05	2396	X	2396	-0-	-0-	-0-	2373	2	23	9	Y	21	4	1			22
06	2460	N	2013	-0-	-447	-0-	2011	2	2	9	Y	2	1	8			23
*07	2353	N	2353	-0-	-0-	-0-	2350	2	3	9	Y	3					25

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	28	1	77	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	31	1	87	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	30	1	82	2	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	28	1	80	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

02	1008	N	1002	-0-	-6	-0-	990	2	12	9	Y	11	129	1	1	8	30
03	1210	N	1210	-0-	-0-	-0-	1182	2	28	9	Y	25	2	1	3	8	50
04	1200	N	1041	-0-	-159	-0-	995	2	46	9	Y	42	3	8			89
05	1116	N	1060	-0-	-56	-0-	1030	2	30	9	Y	27	1	8			115
06	1170	N	1013	-0-	-157	-0-	988	2	25	9	Y	23	1	8			137
07	1085	N	1042	-0-	-43	-0-	1014	2	28	9	Y	25	1	8			161

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

02	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					2
03	1519	N	1400	-0-	-119	-0-	1400	3			Y	-0-					2
04	1260	N	693	-0-	-567	-0-	693	3			Y	-0-					2
05	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2
06	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2
*07	1316	N	1316	-0-	-0-	-0-	1316	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	810	N	741	-0-	-69	-0-	741	3			Y	-0-					-0-
05	806	N	131	-0-	-675	-0-	131	3			Y	-0-					-0-
06	810	N	131	-0-	-679	-0-	131	3			Y	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	28	1	1239	3	Y	3	48	1			40
							3	9									
03	1741	N	1741	-0-	-0-	-0-	31	1	1709	3	Y	1	1	1			40
							1	9									
04	1776	N	1776	-0-	-0-	-0-	30	1	1711	3	Y	32					72
							35	9									
05	1967	N	1967	-0-	-0-	-0-	31	1	1896	3	Y	36					108
							40	9									
06	1925	N	1925	-0-	-0-	-0-	26	1	1896	3	Y	3	84	1			27
							3	9									
*07	1942	N	1942	-0-	-0-	-0-	31	1	1867	3	Y	40	12	1			55
							44	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			Y	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			Y	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	3			Y	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	-0-	-0-	-952	-0-					Y	-0-					124
03	15	X	-0-	-0-	-15	-0-					Y	-0-					124
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					124
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					124
06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					124
*07	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	595	-0-	-21	-0-	28	1	567	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	30	1	611	2	Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	30	1	574	2	Y	-0-					-0-
07	651	N	148	-0-	-503	-0-	10	1	138	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		11	-0-	11	11	3	1	8	2	Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

02	308	N	305	-0-	-3	-0-	305	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

02	1148	N	1099	-0-	-49	-0-	28	1	1071	2	Y	-0-					-0-
03	1302	N	1252	-0-	-50	-0-	31	1	1221	2	Y	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	Y	-0-					-0-
05	1406	N	1406	-0-	-0-	-0-	31	1	1375	2	Y	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	27	1	1252	2	Y	-0-					-0-
07	1302	N	1168	-0-	-134	-0-	29	1	1139	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

02	784	N	574	-0-	-210	-0-	27	1	547	2	Y	-0-					-0-
03	837	N	641	-0-	-196	-0-	31	1	610	2	Y	-0-					-0-
04	720	N	605	-0-	-115	-0-	28	1	577	2	Y	-0-					-0-
05	651	N	577	-0-	-74	-0-	31	1	546	2	Y	-0-					-0-
06	630	N	541	-0-	-89	-0-	30	1	511	2	Y	-0-					-0-
07	620	N	521	-0-	-99	-0-	31	1	490	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	150	N	73	-0-	-77	-0-	73	3			Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
03	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-
04	1080	N	834	-0-	-246	-0-	834	3			Y	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
*07	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2648	-0-	-432	-0-	2648	3			Y	-0-					-0-
03	3410	X	2896	-0-	-514	-0-	2896	3			Y	-0-					-0-
04	3090	X	2821	-0-	-269	-0-	2821	3			Y	-0-					-0-
05	3193	X	3042	-0-	-151	-0-	3042	3			Y	-0-					-0-
06	3042	X	3042	-0-	-0-	-0-	3042	3			Y	-0-					-0-
*07	3008	X	3008	-0-	-0-	-0-	3008	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	3			Y	-0-					-0-
04	510	N	264	-0-	-246	-0-	264	3			Y	-0-					-0-
05	589	N	228	-0-	-361	-0-	228	3			Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			Y	-0-					-0-
04	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
05	3100	N	3757	-0-	657	657	3757	3			Y	-0-					-0-
06	3000	N	3757	-0-	757	1414	3757	3			Y	-0-					-0-
*07	3100	N	1782	-0-	-1318	96	1782	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1426	3	8	9	Y	7					42
03	1623	N	1623	-0-	-0-	-0-	1616	3	7	9	Y	6					48
04	1704	N	1704	-0-	-0-	-0-	1672	3	32	9	Y	29					77
05	1654	N	1654	-0-	-0-	-0-	1648	3	6	9	Y	5					82
06	1651	N	1651	-0-	-0-	-0-	1648	3	3	9	Y	3					85
07	1767	N	1485	-0-	-282	-0-	1481	3	4	9	Y	4					89

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	150	3	22	9	Y	20					20
03	289	N	289	-0-	-0-	-0-	267	3	22	9	Y	20					40
04	267	N	267	-0-	-0-	-0-	245	3	22	9	Y	20					60
05	282	N	282	-0-	-0-	-0-	256	3	26	9	Y	24					84
06	270	N	262	-0-	-8	-0-	256	3	6	9	Y	5	67	1			22
*07	411	N	411	-0-	-0-	-0-	387	3	24	9	Y	22	10	1			34

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	335	3	28	9	Y	25					62
03	403	N	332	-0-	-71	-0-	301	3	31	9	Y	28					90
04	333	N	333	-0-	-0-	-0-	322	3	11	9	Y	10					100
05	403	N	378	-0-	-25	-0-	378	3			Y	-0-					100
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					100
07	341	N	287	-0-	-54	-0-	276	3	11	9	Y	10					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					20
03	1550	N	1309	-0-	-241	-0-	1288	3	21	9	Y	19					39
04	1568	N	1568	-0-	-0-	-0-	1548	3	20	9	Y	18					57
05	1878	N	1878	-0-	-0-	-0-	1876	3	2	9	Y	2					59
06	1882	N	1882	-0-	-0-	-0-	1876	3	6	9	Y	5					64
07	1612	N	1150	-0-	-462	-0-	1144	3	6	9	Y	5					69

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	-0-	311	2			Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1845	-0-	-1095	-0-	28	1	1802	3	Y	14	93	1			20
							15	9									
03	3193	X	2244	-0-	-949	-0-	31	1	2181	3	Y	29	2	1			47
							32	9									
04	2310	X	2143	-0-	-167	-0-	30	1	2102	3	Y	10					57
							11	9									
05	2387	X	2367	-0-	-20	-0-	31	1	2306	3	Y	27					84
							30	9									
06	2337	X	2337	-0-	-0-	-0-	27	1	2306	3	Y	4	58	1			30
							4	9									
*07	2371	N	2371	-0-	-0-	-0-	31	1	2327	3	Y	12	8	1			34
							13	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1457	N	1374	-0-	-83	-0-	1374	3			N	-0-					-0-
04	1380	N	1245	-0-	-135	-0-	1245	3			N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1302	N	1282	-0-	-20	-0-	1282	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			Y	-0-					-0-
06	1050	N	769	-0-	-281	-0-	769	3			Y	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					17
03	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					17
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					17
05	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17
06	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17
07	1643	N	1575	-0-	-68	-0-	1575	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

02	1008	N	992	-0-	-16	-0-	28	1	964	2	Y	-0-					-0-
03	1116	N	1036	-0-	-80	-0-	31	1	1005	2	Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	29	1	1037	2	Y	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	31	1	1064	2	Y	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	29	1	979	2	Y	-0-					-0-
07	1116	N	970	-0-	-146	-0-	31	1	939	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2015 - PLUGGED 06/04/15

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			Y	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			Y	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
07	620	N	345	-0-	-275	-0-	345	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	319	-0-	-45	-0-	28	1	291	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	31	1	329	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-	30	1	318	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	31	1	315	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					54
03	961	N	659	-0-	-302	-0-	658	3	1	9	Y	1					55
04	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					75
05	992	N	992	-0-	-0-	-0-	990	3	2	9	Y	2					77
06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					77
*07	1142	N	1142	-0-	-0-	-0-	1140	3	2	9	Y	2					79

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					10
03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					10
04	480	N	472	-0-	-8	-0-	472	3			Y	-0-					10
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					10
06	690	N	453	-0-	-237	-0-	453	3			Y	-0-					10
*07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
*07	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

02	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					73
03	1395	N	1247	-0-	-148	-0-	1247	3			Y	-0-					73
04	1380	N	1219	-0-	-161	-0-	1213	3	6	9	Y	5					78
05	1320	N	1320	-0-	-0-	-0-	1318	3	2	9	Y	2					80
06	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					80
07	1271	N	1206	-0-	-65	-0-	1206	3			Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					42
03	1305	N	1305	-0-	-0-	-0-	1296	3	9	9	Y	8					50
04	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	Y	4					54
05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					54
06	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					54
07	1426	N	1421	-0-	-5	-0-	1421	3			Y	-0-					54

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
06	1320	N	1205	-0-	-115	-0-	1205	3			Y	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

02	1053	X	1053	-0-	-0-	-0-	1049	3	4	9	Y	4					59
03	1302	N	1288	-0-	-14	-0-	1267	3	21	9	Y	19					78
04	1354	N	1354	-0-	-0-	-0-	1344	3	10	9	Y	9					87
05	1469	N	1469	-0-	-0-	-0-	1467	3	2	9	Y	2					89
06	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	Y	20					109
*07	1475	N	1475	-0-	-0-	-0-	1460	3	15	9	Y	14					123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

02	1585	N	1585	-0-		-0-	-0-	1585	3			Y	-0-					32
03	1779	N	1779	-0-		-0-	-0-	1777	3	2	9	Y	2					34
04	1339	N	1339	-0-		-0-	-0-	1336	3	3	9	Y	3					37
05	1475	N	1475	-0-		-0-	-0-	1475	3			Y	-0-					37
06	1475	N	1475	-0-		-0-	-0-	1475	3			Y	-0-					37
07	1395	N	1047	-0-		-348	-0-	1047	3			Y	-0-					37

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

02	1820	N	1159	-0-		-661	-0-	27	1	1132	2	Y	-0-					-0-
03	2015	N	1705	-0-		-310	-0-	28	1	1677	2	Y	-0-					-0-
04	2128	N	2128	-0-		-0-	-0-	30	1	2098	2	Y	-0-					-0-
05	2138	N	2138	-0-		-0-	-0-	31	1	2107	2	Y	-0-					-0-
06	1650	N	1267	-0-		-383	-0-	30	1	1237	2	Y	-0-					-0-
07	2201	N	1288	-0-		-913	-0-	31	1	1257	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

02	370	N	370	-0-		-0-	-0-	28	1	342	2	Y	-0-					-0-
03	491	N	491	-0-		-0-	-0-	31	1	460	2	Y	-0-					-0-
04	454	N	454	-0-		-0-	-0-	30	1	424	2	Y	-0-					-0-
05	457	N	457	-0-		-0-	-0-	31	1	426	2	Y	-0-					-0-
06	480	N	437	-0-		-43	-0-	28	1	409	2	Y	-0-					-0-
07	465	N	427	-0-		-38	-0-	30	1	397	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

02	3920	X	3333	-0-		-587	-0-	3333	3			Y	-0-					30
03	4340	X	3419	-0-		-921	-0-	3419	3			Y	-0-					30
04	3679	X	3679	-0-		-0-	-0-	3677	3	2	9	Y	2					32
05	3697	X	3697	-0-		-0-	-0-	3696	3	1	9	Y	1					33
06	3696	X	3696	-0-		-0-	-0-	3696	3			Y	-0-					33
07	3813	X	3730	-0-		-83	-0-	3730	3			Y	-0-					33

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

02	935	N	935	-0-		-0-	-0-	935	3			Y	-0-					-0-
03	1548	N	1548	-0-		-0-	-0-	1548	3			Y	-0-					-0-
04	1170	N	1155	-0-		-15	-0-	1155	3			Y	-0-					-0-
05	1232	N	1232	-0-		-0-	-0-	1232	3			Y	-0-					-0-
06	1500	N	1232	-0-		-268	-0-	1232	3			Y	-0-					-0-
*07	1752	N	1752	-0-		-0-	-0-	1752	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1140	N	1140	-0-	-0-	-0-	27	1	1113	3	Y	-0-					
03	1697	N	1697	-0-	-0-	-0-	31	1	1664	3	Y	2					59
							2	9									
04	1624	N	1624	-0-	-0-	-0-	30	1	1588	3	Y	5					64
							6	9									
05	1523	N	1523	-0-	-0-	-0-	30	1	1493	3	Y	-0-					64
06	1650	N	1541	-0-	-109	-0-	26	1	1493	3	Y	20					84
							22	9									
07	1674	N	1221	-0-	-453	-0-	31	1	1189	3	Y	1					85
							1	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					22
03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1					23
04	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					23
05	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					23
06	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					23
07	1240	N	873	-0-	-367	-0-	873	3			Y	-0-					23

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-	83	1			59
03	1829	N	1751	-0-	-78	-0-	1734	3	17	9	Y	15	2	1			72
04	1800	N	1740	-0-	-60	-0-	1710	3	30	9	Y	27					99
05	1798	N	1479	-0-	-319	-0-	1465	3	14	9	Y	13					112
06	1680	N	1477	-0-	-203	-0-	1465	3	12	9	Y	11	58	1			65
07	1798	N	1648	-0-	-150	-0-	1613	3	35	9	Y	32	8	1			89

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1727	N	1727	-0-	-0-	-0-	28	1	1699	2	Y	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	31	1	1856	2	Y	-0-					-0-
04	1860	N	1836	-0-	-24	-0-	30	1	1806	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	31	1	1859	2	Y	-0-					-0-
06	1830	N	1821	-0-	-9	-0-	30	1	1791	2	Y	-0-					-0-
07	1891	N	1867	-0-	-24	-0-	31	1	1836	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1840	N	1840	-0-	-0-	-0-	1833	2	7	9	Y	6	4	8			33
03	2359	N	2359	-0-	-0-	-0-	2353	2	6	9	Y	5	5	8			33
04	2274	N	2274	-0-	-0-	-0-	2224	2	50	9	Y	45	15	8			63
05	2384	N	2384	-0-	-0-	-0-	2376	2	8	9	Y	7	4	8			66
06	2337	N	2337	-0-	-0-	-0-	2327	2	10	9	Y	9	4	8			71
*07	2433	N	2433	-0-	-0-	-0-	2429	2	4	9	Y	4	3	8			71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

02	1148	N	957	-0-	-191	-0-	28	1	920	2	Y	8	58	1			20
							9	9									
03	1147	N	960	-0-	-187	-0-	31	1	928	2	Y	1	1	1			20
							1	9									
04	1080	N	926	-0-	-154	-0-	30	1	896	2	Y	-0-					20
05	1054	N	904	-0-	-150	-0-	29	1	875	2	Y	-0-					20
06	930	N	844	-0-	-86	-0-	30	1	814	2	Y	-0-					20
07	961	N	730	-0-	-231	-0-	27	1	703	2	Y	-0-					20

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

02	494	N	494	-0-	-0-	-0-	26	1	453	2	Y	14					44
							15	9									
03	744	N	663	-0-	-81	-0-	29	1	609	2	Y	23					67
							25	9									
04	540	N	469	-0-	-71	-0-	30	1	408	2	Y	28					95
							31	9									
05	558	N	450	-0-	-108	-0-	26	1	385	2	Y	35					130
							39	9									
06	796	N	796	-0-	-0-	-0-	30	1	726	2	Y	36					166
							40	9									
*07	698	N	698	-0-	-0-	-0-	31	1	667	2	Y	-0-	73	1			93

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

02	2268	X	1517	-0-	-751	-0-	28	1	1447	3	Y	38	183	1			67
							42	9									
03	2418	X	1604	-0-	-814	-0-	31	1	1545	3	Y	25					92
							28	9									
04	2100	X	1996	-0-	-104	-0-	30	1	1930	3	Y	33					125
							36	9									
05	2170	X	2101	-0-	-69	-0-	31	1	2026	3	Y	40					165
							44	9									
06	2092	N	2092	-0-	-0-	-0-	26	1	2026	3	Y	36	169	1			32
							40	9									
*07	2097	N	2097	-0-	-0-	-0-	31	1	2044	3	Y	20					52
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	28	1	947	2	Y	-0-					5
03	992	N	735	-0-	-257	-0-	29	1	706	2	Y	-0-					5
04	960	N	906	-0-	-54	-0-	29	1	877	2	Y	-0-					5
05	1085	N	1063	-0-	-22	-0-	31	1	1030	2	Y	2					7
							2	9									
06	854	N	854	-0-	-0-	-0-	27	1	826	2	Y	1					8
							1	9									
07	930	N	761	-0-	-169	-0-	22	1	739	2	Y	-0-					8

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1011	-0-	-81	-0-	1011	2			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					1
06	1200	N	1113	-0-	-87	-0-	1112	2	1	9	Y	1					-0-
07	1271	N	1212	-0-	-59	-0-	1212	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	27	1	1158	2	Y	-0-	73	1			-0-
03	1345	N	1345	-0-	-0-	-0-	31	1	1313	2	Y	1	1	1			-0-
							1	9									
04	1348	N	1348	-0-	-0-	-0-	30	1	1299	2	Y	17	1	8			16
							19	9									
05	1612	N	1612	-0-	-0-	-0-	30	1	1561	2	Y	19					35
							21	9									
06	1543	N	1543	-0-	-0-	-0-	30	1	1496	2	Y	15	1	8			49
							17	9									
*07	1743	N	1743	-0-	-0-	-0-	31	1	1693	2	Y	17					66
							19	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1855	-0-	-49	-0-	1854	3	1	9	Y	1	1	8			-0-
03	2136	N	2136	-0-	-0-	-0-	2135	3	1	9	Y	1					1
04	2010	N	1940	-0-	-70	-0-	1939	3	1	9	Y	1	2	8			-0-
05	2046	N	1734	-0-	-312	-0-	1733	3	1	9	Y	1					1
06	2216	N	2216	-0-	-0-	-0-	2215	3	1	9	Y	1	1	8			1
*07	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					1

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	Y	1	1	8			17
03	1418	N	1418	-0-	-0-	-0-	1417	3	1	9	Y	1	1	8			17
04	1350	N	1232	-0-	-118	-0-	1231	3	1	9	Y	1	1	8			17
05	1271	N	1004	-0-	-267	-0-	1002	3	2	9	Y	2					19
06	1414	N	1414	-0-	-0-	-0-	1413	3	1	9	Y	1	1	8			19
*07	1303	N	1303	-0-	-0-	-0-	1302	3	1	9	Y	1	1	8			18

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1702	-0-	-314	-0-	130	1	1478	3	Y	85	189	1	18	8	62
							94	9									
03	2046	X	992	-0-	-1054	-0-	152	1	771	3	Y	63	16	8			109
							69	9									
04	2018	X	2018	-0-	-0-	-0-	146	1	1766	3	Y	96	39	8			166
							106	9									
05	1984	X	1783	-0-	-201	-0-	69	1	1695	3	Y	17	90	1	8	8	85
							19	9									
06	1920	X	812	-0-	-1108	-0-	781	3	31	9	Y	28	11	1	6	8	96
07	2077	X	675	-0-	-1402	-0-	650	3	25	9	Y	23					114

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0-	-0-	28	1	1191	3	Y	2					47
							2	9									
03	1519	N	1375	-0-	-144	-0-	30	1	1345	3	Y	-0-					47
04	1306	N	1306	-0-	-0-	-0-	30	1	1276	3	Y	-0-					47
05	1406	N	1406	-0-	-0-	-0-	31	1	1375	3	Y	-0-					47
06	1401	N	1401	-0-	-0-	-0-	26	1	1375	3	Y	-0-					47
*07	1839	N	1839	-0-	-0-	-0-	31	1	1808	3	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1258	-0-	-310	-0-	308	1	950	3	Y	-0-					38
03	1445	N	1445	-0-	-0-	-0-	330	1	1113	3	Y	2					40
							2	9									
04	1432	N	1432	-0-	-0-	-0-	307	1	1122	3	Y	3					43
							3	9									
05	1395	N	1371	-0-	-24	-0-	319	1	1052	3	Y	-0-					43
06	1621	N	1621	-0-	-0-	-0-	293	1	1322	3	Y	5					48
							6	9									
*07	1907	N	1907	-0-	-0-	-0-	341	1	1560	3	Y	5					53
							6	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7725	X	7725	-0-	-0-	-0-	168	1	7526	2	Y	28	2	8			136
							31	9									
03	8199	X	8199	-0-	-0-	-0-	183	1	7970	2	Y	42	2	8			176
							46	9									
04	8250	X	7427	-0-	-823	-0-	180	1	7211	2	Y	33	160	1	3	8	46
							36	9									
05	8525	X	3270	-0-	-5255	-0-	93	1	3138	2	Y	35	7	1	1	8	73
							39	9									
06	8460	X	44	-0-	-8416	-0-	5	1	31	2	Y	7	78	1	1	8	1
							8	9									
07	8556	X	-0-	-0-	-8556	-0-					Y	10	11	1			-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4588	-0-	-956	-0-	28	1	4532	2	Y	25	1	8			104
							28	9									
03	5766	X	5548	-0-	-218	-0-	31	1	5515	2	Y	2	2	8			104
							2	9									
04	6815	X	6815	-0-	-0-	-0-	30	1	6735	2	Y	45	102	1	11	8	36
							50	9									
05	6839	X	6839	-0-	-0-	-0-	31	1	6772	2	Y	33	4	1	3	8	62
							36	9									
06	6282	X	6282	-0-	-0-	-0-	28	1	6244	2	Y	9	4	8			67
							10	9									
07	7037	X	5235	-0-	-1802	-0-	29	1	5206	2	Y	-0-	2	8			63

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2584	-0-	-580	-0-	272	1	2312	3	Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	258	1	3464	3	Y	-0-					-0-
04	3120	X	2431	-0-	-689	-0-	211	1	2220	3	Y	-0-					-0-
05	2914	X	2214	-0-	-700	-0-	247	1	1967	3	Y	-0-					-0-
06	3600	X	3181	-0-	-419	-0-	388	1	2793	3	Y	-0-					-0-
*07	6280	X	6280	-0-	-0-	-0-	824	1	5456	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1418	-0-	-150	-0-	1417	3	1	9	Y	1	1	8			62
03	1550	X	1263	-0-	-287	-0-	1216	3	47	9	Y	43	1	8			104
04	5059	X	5059	-0-	-0-	-0-	455	1	4584	3	Y	18	7	8			115
							20	9									
05	6775	X	6775	-0-	-0-	-0-	1227	1	5533	3	Y	14	74	1	1	8	54
							15	9									
06	6052	X	6052	-0-	-0-	-0-	985	1	5038	3	Y	26	9	1	4	8	67
							29	9									
07	5239	X	3293	-0-	-1946	-0-	437	1	2776	3	Y	73	47	1	2	8	90
							80	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16785	X	16785	-0-	-0-	-0-	1728	1	14684	3	Y	339	182	1	31	8	386
							373	9									
03	24139	X	24139	-0-	-0-	-0-	1613	1	21650	3	Y	796	732	1	101	8	349
							876	9									
04	13881	X	13881	-0-	-0-	-0-	1151	1	12112	3	Y	562	380	1	189	8	342
							618	9									
05	13795	X	2701	-0-	-11094	-0-	247	1	1967	3	Y	443	551	1	23	8	202
							487	9									
06	23370	X	3554	-0-	-19816	-0-	388	1	2793	3	Y	339	372	1	31	8	138
							373	9									
07	24149	X	6569	-0-	-17580	-0-	825	1	5456	3	Y	262	185	1	19	8	186
							288	9									

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3980	-0-	-136	-0-	3921	3	59	9	Y	54	4	8			109
03	4216	X	4075	-0-	-141	-0-	4009	3	66	9	Y	60	3	8			166
04	4260	X	3812	-0-	-448	-0-	3772	3	40	9	Y	36	160	1	9	8	33
05	4402	X	3890	-0-	-512	-0-	3849	3	41	9	Y	37	7	1	2	8	61
06	4260	X	4075	-0-	-185	-0-	4038	3	37	9	Y	34	2	8			93
07	4402	X	3736	-0-	-666	-0-	3700	3	36	9	Y	33	2	8			123

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	5923	-0-	-1021	-0-	5866	3	57	9	N	52	16	1	6	8	84
03	7688	X	6200	-0-	-1488	-0-	6155	3	45	9	N	41	4	8			121
04	7290	X	6052	-0-	-1238	-0-	6004	3	48	9	N	44	10	8			155
05	7533	X	5326	-0-	-2207	-0-	5286	3	40	9	N	36	109	1	2	8	80
06	7290	X	5304	-0-	-1986	-0-	5245	3	59	9	N	54	14	1	3	8	117
07	6572	X	6005	-0-	-567	-0-	5968	3	37	9	N	34	2	8			147

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5564	X	5564	-0-	-0-	-0-	1522	1	3963	3	Y	72	76	1	15	8	47
							79	9									
03	6138	X	5168	-0-	-970	-0-	1627	1	3513	3	Y	25	1	1	16	8	55
							28	9									
04	5940	X	5935	-0-	-5	-0-	1647	1	4212	3	Y	69	32	8			92
							76	9									
05	6169	X	5995	-0-	-174	-0-	1705	1	4231	3	Y	54	54	1	8	8	84
							59	9									
06	6100	X	6100	-0-	-0-	-0-	1646	1	4406	3	Y	44	7	1	10	8	111
							48	9									
*07	6237	X	6237	-0-	-0-	-0-	1698	1	4499	3	Y	36	7	8			138
							40	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	10207	-0-	-1301	-0-	10108	3	99	9	Y	90	186	1	3	8	99
03	12741	X	11446	-0-	-1295	-0-	11341	3	105	9	Y	95	2	8			192
04	11820	X	10450	-0-	-1370	-0-	10331	3	119	9	Y	108	180	1	9	8	111
05	12183	X	11467	-0-	-716	-0-	11399	3	68	9	Y	62	64	1	2	8	107
06	11790	X	10790	-0-	-1000	-0-	10682	3	108	9	Y	98	8	1	3	8	194
*07	11453	X	11453	-0-	-0-	-0-	11366	3	87	9	Y	79	183	1	1	8	88

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

02	30988	X	30988	-0-	-0-	-0-	1490	1	29110	3	Y	353	181	1	11	8	352
							388	9									
03	3565	X	3322	-0-	-243	-0-	1705	1	1244	3	Y	339	548	1	9	8	134
							373	9									
04	5867	X	5867	-0-	-0-	-0-	1650	1	3853	3	Y	331	190	1	17	8	258
							364	9									
05	5486	X	5486	-0-	-0-	-0-	1705	1	3113	3	Y	607	360	1	5	8	500
							668	9									
06	5250	X	5098	-0-	-152	-0-	1642	1	3014	3	Y	402	549	1	5	8	348
							442	9									
07	5425	X	4757	-0-	-668	-0-	1501	1	2880	3	Y	342	371	1	3	8	315
							376	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

02	13804	X	12400	-0-	-1404	-0-	1820	1	10471	3	N	99	10	8			261
							109	9									
03	14415	X	12979	-0-	-1436	-0-	1910	1	10951	3	N	107	177	1	14	8	177
							118	9									
04	13114	X	13114	-0-	-0-	-0-	1950	1	11013	3	N	137	192	1	23	8	99
							151	9									
05	13733	X	12606	-0-	-1127	-0-	2015	1	10482	3	N	99	6	8			192
							109	9									
06	12150	X	10613	-0-	-1537	-0-	1950	1	8600	3	N	57	8	8			241
							63	9									
07	12555	X	10682	-0-	-1873	-0-	2015	1	8614	3	N	48	186	1	5	8	96
							53	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

02	20888	X	20693	-0-	-195	-0-	140	1	20382	3	N	155	17	8			253
							171	9									
03	23126	X	22740	-0-	-386	-0-	155	1	22372	3	N	194	190	1	17	8	240
							213	9									
04	22680	X	22091	-0-	-589	-0-	150	1	21720	3	N	201	164	1	28	8	249
							221	9									
05	23436	X	22070	-0-	-1366	-0-	155	1	21711	3	N	185	188	1	8	8	238
							204	9									
06	22380	X	21314	-0-	-1066	-0-	135	1	20999	3	N	164	184	1	11	8	207
							180	9									
07	22909	X	21069	-0-	-1840	-0-	20907	3	162	9	N	147	184	1	8	8	160

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	93	2	52	9	N	47					110
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					110
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					110
05	3100	N	3409	-0-	309	309	3315	2	94	9	N	85	172	1			23
06	621	N	312	-0-	-309	-0-	312	2			N	-0-					23
*07	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					25

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1705	N	1343	-0-	-362	-0-	1343	2			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
05	1240	N	4	-0-	-1236	-0-	4	2			N	-0-					-0-
06	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
*07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	-0-	-0-	-644	-0-					N	15					93
03	799	N	799	-0-	-0-	-0-	765	2	34	9	N	31					124
04	788	N	788	-0-	-0-	-0-	752	2	36	9	N	33					157
05	790	N	790	-0-	-0-	-0-	8	1	751	2	N	28					185
							31	9									
*06	788	N	788	-0-	-0-	-0-	11	1	763	2	N	13					198
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924	-0-					N	11					116
03	1054	N	1032	-0-	-22	-0-	1011	2	21	9	N	19					135
04	895	N	895	-0-	-0-	-0-	885	2	10	9	N	9					144
05	990	N	990	-0-	-0-	-0-	10	1	973	2	N	6					150
							7	9									
*06	960	N	960	-0-	-0-	-0-	14	1	938	2	N	7					157
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	-0-	-0-	-2660	-0-					N	27					257
03	2764	N	2764	-0-	-0-	-0-	2699	2	65	9	N	59	179	1			137
04	2375	N	2375	-0-	-0-	-0-	2314	2	61	9	N	55					192
05	3069	X	2666	-0-	-403	-0-	26	1	2615	2	N	23					215
							25	9									
*06	8900	X	8900	-0-	-0-	-0-	131	1	8723	2	N	42	182	1			75
							46	9									
*07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					75

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					50
03	3982	X	3982	-0-	-0-	-0-	3874	2	108	9	N	98					148
04	3540	X	3061	-0-	-479	-0-	2923	2	138	9	N	125					273
05	3658	X	3220	-0-	-438	-0-	30	1	3043	2	N	134	373	1			34
							147	9									
*06	2970	X	1598	-0-	-1372	-0-	24	1	1574	2	N	-0-					34
*07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					34

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*09	2	N	-0-	-0-	-2	-0-					N	-0-					31
*10	31	N	-0-	-0-	-31	-0-					N	-0-					31
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
*04	T. A.		735	-0-	735	735	735	2			N	-0-					31
*05	T. A.		423	-0-	423	1158	423	2			N	-0-					31
06	T. A.		-0-	-0-	-0-	1158					N	113					144
07	T. A.		NO RPT	-0-	-0-	1158					N	NO RPT					144

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	16					201
03	620	N	512	-0-	-108	-0-	492	2	20	9	N	18					219
04	514	N	514	-0-	-0-	-0-	484	2	30	9	N	27					246
05	353	N	353	-0-	-0-	-0-	3	1	324	2	N	24	180	1			90
							26	9									
*06	232	N	232	-0-	-0-	-0-	3	1	173	2	N	51					141
							56	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					29
03	744	N	312	-0-	-432	-0-	310	2	2	9	N	2					31
04	306	N	306	-0-	-0-	-0-	300	2	6	9	N	5					36
05	720	N	720	-0-	-0-	-0-	7	1	713	2	N	-0-					36
*06	588	N	588	-0-	-0-	-0-	9	1	579	2	N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					N	48					294
03	3480	X	3480	-0-	-0-	-0-	3419	2	61	9	N	55	179	1			170
04	3297	X	3297	-0-	-0-	-0-	3249	2	48	9	N	44					214
05	2982	X	2982	-0-	-0-	-0-	30	1	2952	2	N	-0-					214
*06	2587	X	2587	-0-	-0-	-0-	38	1	2521	2	N	25					239
							28	9									
*07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					239

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					N	23					129
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					129
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					129
05	4556	X	4556	-0-	-0-	-0-	44	1	4449	2	N	57					186
							63	9									
*06	4415	X	4415	-0-	-0-	-0-	64	1	4297	2	N	49					235
							54	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					235

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	403					N	-0-					19
03	609	X	206	-0-	-403	-0-	192	2	14	9	N	13					32
04	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					35
05	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					35
*06	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	-0-	-0-	-1008	-0-					N	5					91
03	3100	N	6070	-0-	2970	2970	6067	2	3	9	N	3					94
04	3000	N	765	-0-	-2235	735	759	2	6	9	N	5					99
05	1494	N	759	-0-	-735	-0-	7	1	748	2	N	4					103
							4	9									
*06	482	N	482	-0-	-0-	-0-	7	1	439	2	N	33					136
							36	9									
*07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					136

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

02	196	N	-0-	-0-	-196	-0-					N	-0-					60
03	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					60
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					60
05	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					60
*06	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	60	N	-0-	-0-	-60	-0-					N	-0-					231
05	0	N	-0-	-0-	-0-	-0-					N	-0-					231
06	0	N	-0-	-0-	-0-	-0-					N	-0-					231
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

02	4482	X	4482	-0-	-0-	-0-	4320	2	162	9	N	147					985
03	4705	X	4705	-0-	-0-	-0-	4582	2	123	9	N	112	195	1			902
04	4619	X	4619	-0-	-0-	-0-	4461	2	158	9	N	144	195	1			851
05	4790	X	4790	-0-	-0-	-0-	4683	2	107	9	N	97					948
*06	4800	X	4728	-0-	-72	-0-	4552	2	176	9	N	160	195	1			913
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					913

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3471	X	3471	-0-	-0-	-0-	3405	2	66	9	N	60					839
03	3842	X	3842	-0-	-0-	-0-	3784	2	58	9	N	53	384	1			508
04	3642	X	3642	-0-	-0-	-0-	3562	2	80	9	N	73					581
05	3732	X	3732	-0-	-0-	-0-	3666	2	66	9	N	60					641
*06	3540	X	3388	-0-	-152	-0-	3347	2	41	9	N	37	195	1			483
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					483

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					423
03	279	N	155	-0-	-124	-0-	155	2			N	-0-					423
04	420	N	190	-0-	-230	-0-	190	2			N	-0-					423
05	276	N	276	-0-	-0-	-0-	13	1	257	2	N	5					428
							6	9									
*06	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					428
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					428

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8673	X	8673	-0-	-0-	-0-	8559	2	114	9	N	104					1666
03	13051	X	9453	-0-	-3598	-0-	9429	2	24	9	N	22	189	1			1499
04	12630	X	9515	-0-	-3115	-0-	9394	2	121	9	N	110					1609
05	14110	X	14110	-0-	-0-	-0-	533	1	13212	2	N	332					1941
							365	9									
*06	10592	X	10592	-0-	-0-	-0-	633	1	9918	2	N	37	189	1			1789
							41	9									
07	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					1789

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	7013	-0-	-3487	-0-	6800	2	213	9	N	194					1233
03	9207	X	7157	-0-	-2050	-0-	6960	2	197	9	N	179	393	1			1019
04	8910	X	8544	-0-	-366	-0-	8218	2	326	9	N	296	383	1			932
05	9207	X	8133	-0-	-1074	-0-	7913	2	220	9	N	200	184	1			948
*06	8647	X	8647	-0-	-0-	-0-	8428	2	219	9	N	199	195	1			952
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					952

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	7980	-0-	-0-	-0-	7904	2	76	9	Y	69					1152
03	13175	X	11721	-0-	-1454	-0-	11570	2	151	9	Y	137	368	1			921
04	12300	X	8955	-0-	-3345	-0-	8830	2	125	9	Y	114					1035
05	11464	X	11464	-0-	-0-	-0-	11234	2	230	9	Y	209	188	1			1056
*06	10660	X	10660	-0-	-0-	-0-	10542	2	118	9	Y	107					1163
07	11718	X	NO RPT	-0-	-11718	-0-					Y	NO RPT					1163

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17885	X	17885	-0-	-0-	-0-	17707	2	178	9	N	162	197	1			3015
03	24614	X	19985	-0-	-4629	-0-	19658	2	327	9	N	297	359	1			2953
04	23820	X	19241	-0-	-4579	-0-	18877	2	364	9	N	331	371	1			2913
05	24397	X	21232	-0-	-3165	-0-	996	1	19959	2	N	252	189	1			2976
							277	9									
*06	19865	X	19865	-0-	-0-	-0-	1179	1	18477	2	N	190	184	1			2982
							209	9									
07	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					2982

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					801
03	6944	X	5166	-0-	-1778	-0-	5166	2			N	-0-					801
04	10682	X	10682	-0-	-0-	-0-	10632	2	50	9	N	45					846
05	16322	X	16322	-0-	-0-	-0-	16113	2	209	9	N	190	183	1			853
*06	7920	X	7920	-0-	-0-	-0-	7800	2	120	9	N	109					962
07	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					962

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	303					N	-0-					231
03	T. A.		-0-	-0-	-0-	303					N	-0-					231
04	475	X	172	-0-	-303	-0-	172	2			N	-0-					231
05	155	X	-0-	-0-	-155	-0-					N	-0-					231
06	150	X	-0-	-0-	-150	-0-					N	25					256
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9624	X	9624	-0-	-0-	-0-	9336	2	288	9	N	262	200	1			975
03	13423	X	3848	-0-	-9575	-0-	3743	2	105	9	N	95					1070
04	12840	X	-0-	-0-	-12840	-0-					N	-0-					1070
05	13268	X	65	-0-	-13203	-0-	65	2			N	-0-					1070
*06	17767	X	17767	-0-	-0-	-0-	17745	2	22	9	N	20					1090
07	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					1090

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4983	X	4983	-0-	-0-	-0-	4903	2	80	9	N	73	199	1			121
03	6510	X	4571	-0-	-1939	-0-	4532	2	39	9	N	35					156
04	6180	X	4226	-0-	-1954	-0-	4226	2			N	-0-					156
05	6231	X	4439	-0-	-1792	-0-	4439	2			N	-0-					156
*06	4697	X	4697	-0-	-0-	-0-	4688	2	9	9	N	8					164
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					164

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3453	X	3453	-0-	-0-	-0-	3387	2	66	9	N	60					806
03	5859	X	1646	-0-	-4213	-0-	1611	2	35	9	N	32					838
04	5670	X	-0-	-0-	-5670	-0-					N	3	189	1			652
05	5332	X	-0-	-0-	-5332	-0-					N	-0-					652
*06	3060	X	-0-	-0-	-3060	-0-					N	-0-					652
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					652

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23410	X	23410	-0-	-0-	-0-	22848	2	562	9	N	511	402	1			1220
03	26350	X	26160	-0-	-190	-0-	25532	2	628	9	N	571	786	1			1005
04	25500	X	24189	-0-	-1311	-0-	23679	2	510	9	N	464	395	1			1074
05	26350	X	23755	-0-	-2595	-0-	23363	2	392	9	N	356	196	1			1234
*06	24000	X	23300	-0-	-700	-0-	22798	2	502	9	N	456	389	1			1301
07	24800	X	NO RPT	-0-	-24800	-0-					N	NO RPT					1301

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12348	X	10846	-0-	-1502	-0-	10462	2	384	9	N	349	388	1			1332
03	13671	X	11145	-0-	-2526	-0-	10698	2	447	9	N	406	392	1			1346
04	13230	X	9469	-0-	-3761	-0-	9082	2	387	9	N	352	394	1			1304
05	13671	X	10771	-0-	-2900	-0-	10484	2	287	9	N	261	197	1			1368
*06	12282	X	12282	-0-	-0-	-0-	11879	2	403	9	N	366					1734
07	11191	X	NO RPT	-0-	-11191	-0-					N	NO RPT					1734

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20412	X	17746	-0-	-2666	-0-	17099	2	647	9	N	588	590	1			3941
03	23126	X	18770	-0-	-4356	-0-	18076	2	694	9	N	631	587	1			3985
04	21420	X	16602	-0-	-4818	-0-	16383	2	219	9	N	199	197	1			3987
05	21483	X	15339	-0-	-6144	-0-	15214	2	125	9	N	114	197	1			3904
*06	17640	X	15756	-0-	-1884	-0-	15370	2	386	9	N	351					4255
07	18228	X	NO RPT	-0-	-18228	-0-					N	NO RPT					4255

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

02	4172	X	-0-	-0-	-4172	-0-					N	190	200	1			2133
03	4588	X	2417	-0-	-2171	-0-	2187	2	230	9	N	209	397	1			1945
04	3968	X	3968	-0-	-0-	-0-	3674	2	294	9	N	267	196	1			2016
05	3859	X	3859	-0-	-0-	-0-	3598	2	261	9	N	237	387	1			1866
*06	3956	X	3956	-0-	-0-	-0-	3728	2	228	9	N	207	196	1			1877
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1877

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

02	3157	X	3157	-0-	-0-	-0-	28 31	1 9	3098	2	N	28					115
03	3348	X	3221	-0-	-127	-0-	31 28	1 9	3162	2	N	25					140
04	3210	X	3125	-0-	-85	-0-	30 19	1 9	3076	2	N	17					157
05	3503	X	2946	-0-	-557	-0-	31 11	1 9	2904	2	N	10					167
06	3390	X	2973	-0-	-417	-0-	30 17	1 9	2926	2	N	15					182
07	3503	X	3285	-0-	-218	-0-	31 11	1 9	3243	2	N	10					192

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

02	1288	N	1183	-0-	-105	-0-	28	1	1155	2	N	-0-					121
03	1457	N	1320	-0-	-137	-0-	31	1	1289	2	N	-0-					121
04	1348	N	1348	-0-	-0-	-0-	30	1	1318	2	N	-0-					121
05	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					121
*06	1484	N	1484	-0-	-0-	-0-	30	1	1454	2	N	-0-					121
*07	1472	N	1472	-0-	-0-	-0-	31	1	1441	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1456	-0-	-280	-0-	115	1	1335	2	N	5					150
							6	9									
03	3100	N	3282	-0-	182	182	155	1	3103	2	N	22					172
							24	9									
04	2916	N	2734	-0-	-182	-0-	150	1	2573	2	N	10					182
							11	9									
05	2457	N	2457	-0-	-0-	-0-	155	1	2289	2	N	12					194
							13	9									
06	2910	X	2510	-0-	-400	-0-	150	1	2338	2	N	20					214
							22	9									
07	3007	X	1432	-0-	-1575	-0-	150	1	1269	2	N	12	193	1			33
							13	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0-	-0-	140	1	1064	2	N	-0-					101
03	1457	N	1389	-0-	-68	-0-	155	1	1234	2	N	-0-					101
04	1440	N	1440	-0-	-0-	-0-	135	1	1305	2	N	-0-					101
05	1542	N	1542	-0-	-0-	-0-	155	1	1387	2	N	-0-					101
*06	1596	N	1596	-0-	-0-	-0-	135	1	1461	2	N	-0-					101
07	1488	N	1466	-0-	-22	-0-	150	1	1316	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	715	-0-	-125	-0-	130	1	562	2	N	21					185
							23	9									
03	1023	N	802	-0-	-221	-0-	155	1	626	2	N	19					204
							21	9									
04	771	N	771	-0-	-0-	-0-	150	1	607	2	N	13					217
							14	9									
05	1073	N	1073	-0-	-0-	-0-	155	1	907	2	N	10					227
							11	9									
*06	1136	N	1136	-0-	-0-	-0-	150	1	969	2	N	15					242
							17	9									
*07	1150	N	1150	-0-	-0-	-0-	155	1	980	2	N	14					256
							15	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	875	-0-	-105	-0-	140	1	735	2	N	-0-					172
03	1116	N	1025	-0-	-91	-0-	155	1	870	2	N	-0-					172
04	1033	N	1033	-0-	-0-	-0-	150	1	883	2	N	-0-					172
05	1089	N	1089	-0-	-0-	-0-	155	1	934	2	N	-0-					172
06	990	N	890	-0-	-100	-0-	30	1	860	2	N	-0-					172
*07	1060	N	1060	-0-	-0-	-0-	155	1	905	2	N	-0-					172

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	140	1	1903	2	N	26					157
							29	9									
03	2405	N	2405	-0-	-0-	-0-	155	1	2209	2	N	37					194
							41	9									
04	2095	N	2095	-0-	-0-	-0-	150	1	1921	2	N	22					216
							24	9									
05	2294	N	2042	-0-	-252	-0-	155	1	1874	2	N	12					228
							13	9									
06	2340	N	1812	-0-	-528	-0-	95	1	1687	2	N	27	195	1			60
							30	9									
07	2170	N	1064	-0-	-1106	-0-	135	1	910	2	N	17					77
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2034	-0-	-94	-0-	2034	2			N	-0-					327
03	2294	N	2239	-0-	-55	-0-	2239	2			N	-0-					327
04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					327
05	2263	N	2260	-0-	-3	-0-	2260	2			N	-0-					327
*06	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					327
07	2263	N	551	-0-	-1712	-0-	551	2			N	-0-					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

02	1176	N	793	-0-	-383	-0-	120	1	673	2	N	-0-					273
03	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					273
04	1208	N	1208	-0-	-0-	-0-	150	1	1058	2	N	-0-					273
05	1086	N	1086	-0-	-0-	-0-	155	1	931	2	N	-0-					273
06	1140	N	1115	-0-	-25	-0-	150	1	965	2	N	-0-					273
07	1240	N	942	-0-	-298	-0-	125	1	817	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

02	1792	N	1778	-0-	-14	-0-	28	1	1750	2	N	-0-					70
03	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70
04	1842	N	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					70
05	1984	N	1936	-0-	-48	-0-	31	1	1905	2	N	-0-					70
06	1860	N	1833	-0-	-27	-0-	30	1	1803	2	N	-0-					70
*07	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

02	1288	N	604	-0-	-684	-0-	604	2			N	-0-					118
03	1085	N	634	-0-	-451	-0-	634	2			N	-0-					118
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					118
05	682	N	562	-0-	-120	-0-	562	2			N	-0-					118
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					118
07	589	N	488	-0-	-101	-0-	488	2			N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

02	622	N	622	-0-	-0-	-0-	610	2	12	9	N	11					249
03	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19					268
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					268
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					268
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					268
*07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					268

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

02	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	8			142
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					142
04	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1					143
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					143
06	470	N	470	-0-	-0-	-0-	463	2	7	9	N	6					149
07	403	N	392	-0-	-11	-0-	378	2	14	9	N	13					162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	38	1	544	2	Y	8					131
							9	9									
03	889	N	889	-0-	-0-	-0-	58	1	828	2	Y	3					134
							3	9									
04	952	N	952	-0-	-0-	-0-	51	1	897	2	Y	4					138
							4	9									
05	651	N	621	-0-	-30	-0-	30	1	590	2	Y	1					139
							1	9									
06	870	N	572	-0-	-298	-0-	21	1	548	2	Y	3	96	1			46
							3	9									
07	992	N	471	-0-	-521	-0-	19	1	452	2	Y	-0-					46

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	9	1	122	2	Y	1					21
							1	9									
03	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					21
04	175	N	175	-0-	-0-	-0-	9	1	165	2	Y	1					22
							1	9									
05	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					22
06	163	N	163	-0-	-0-	-0-	6	1	155	2	Y	2	16	1			8
							2	9									
07	186	N	132	-0-	-54	-0-	5	1	127	2	Y	-0-					8

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	294	-0-	-238	-0-	19	1	275	2	Y	-0-					35
03	496	N	187	-0-	-309	-0-	12	1	175	2	Y	-0-					35
04	390	N	201	-0-	-189	-0-	11	1	190	2	Y	-0-					35
05	341	N	183	-0-	-158	-0-	9	1	174	2	Y	-0-					35
06	180	N	104	-0-	-76	-0-	4	1	100	2	Y	-0-					35
07	186	N	167	-0-	-19	-0-	7	1	160	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	-0-	74	1	1052	2	Y	5					94
							6	9									
03	1157	N	1157	-0-	-0-	-0-	76	1	1079	2	Y	2					96
							2	9									
04	1292	N	1292	-0-	-0-	-0-	69	1	1220	2	Y	3					99
							3	9									
05	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					99
06	1110	N	1061	-0-	-49	-0-	39	1	1018	2	Y	4	69	1			34
							4	9									
07	1333	N	768	-0-	-565	-0-	32	1	736	2	Y	-0-					34

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1510	-0-	-142	-0-	98	1	1394	2	N	16					74
							18	9									
03	1707	N	1707	-0-	-0-	-0-	111	1	1590	2	N	5					79
							6	9									
04	1800	N	1755	-0-	-45	-0-	93	1	1640	2	N	20					99
							22	9									
05	1706	N	1706	-0-	-0-	-0-	83	1	1617	2	N	5					104
							6	9									
06	1650	N	1327	-0-	-323	-0-	48	1	1257	2	N	20					124
							22	9									
07	1829	N	1254	-0-	-575	-0-	51	1	1196	2	N	6					130
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2862	X	2862	-0-	-0-	-0-	185	1	2649	2	N	25					136
							28	9									
03	3288	X	3288	-0-	-0-	-0-	213	1	3049	2	N	24					160
							26	9									
04	3251	X	3251	-0-	-0-	-0-	174	1	3063	2	N	13					173
							14	9									
05	3122	X	3122	-0-	-0-	-0-	151	1	2956	2	N	14					187
							15	9									
06	2340	X	2308	-0-	-32	-0-	84	1	2211	2	N	12	181	1			18
							13	9									
07	2418	X	1884	-0-	-534	-0-	77	1	1803	2	N	4					22
							4	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2516	X	2516	-0-	-0-	-0-	164	1	2352	2	N	-0-					129
03	2643	X	2643	-0-	-0-	-0-	173	1	2470	2	N	-0-					129
04	2673	X	2673	-0-	-0-	-0-	144	1	2529	2	N	-0-					129
05	2590	N	2590	-0-	-0-	-0-	126	1	2464	2	N	-0-					129
06	1747	N	1747	-0-	-0-	-0-	63	1	1678	2	N	5					134
							6	9									
*07	1792	N	1792	-0-	-0-	-0-	74	1	1718	2	N	-0-					134

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	5024	-0-	-128	-0-	26	1	4964	2	N	31					159
							34	9									
03	5673	X	5594	-0-	-79	-0-	31	1	5513	2	N	45					204
							50	9									
04	5340	X	5036	-0-	-304	-0-	30	1	4962	2	N	40					244
							44	9									
05	5642	X	5642	-0-	-0-	-0-	31	1	5571	2	N	36	196	1			84
							40	9									
06	5400	X	5004	-0-	-396	-0-	30	1	4949	2	N	23					107
							25	9									
07	5580	X	5362	-0-	-218	-0-	31	1	5290	2	N	37					144
							41	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3434	-0-	-178	-0-	21	1	3377	2	N	33					245
							36	9									
03	4798	X	4798	-0-	-0-	-0-	26	1	4706	2	N	60	195	1			110
							66	9									
04	4147	X	4147	-0-	-0-	-0-	30	1	4062	2	N	50					160
							55	9									
05	4216	X	4008	-0-	-208	-0-	31	1	3919	2	N	53					213
							58	9									
06	4530	X	3635	-0-	-895	-0-	30	1	3553	2	N	47	193	1			67
							52	9									
07	4681	X	3702	-0-	-979	-0-	31	1	3632	2	N	35					102
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3917	X	3917	-0-	-0-	-0-	28	1	3828	2	N	55					246
							61	9									
03	3969	X	3969	-0-	-0-	-0-	31	1	3919	2	N	17					263
							19	9									
04	3795	X	3795	-0-	-0-	-0-	30	1	3733	2	N	29					292
							32	9									
05	3163	X	3163	-0-	-0-	-0-	31	1	3088	2	N	40	190	1			142
							44	9									
06	2975	X	2975	-0-	-0-	-0-	30	1	2892	2	N	48					190
							53	9									
07	3069	X	2971	-0-	-98	-0-	31	1	2898	2	N	38					228
							42	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2606	-0-	-754	-0-	21	1	2495	2	N	82					169
							90	9									
03	4185	X	4185	-0-	-0-	-0-	27	1	4084	2	N	67					236
							74	9									
04	3690	X	3690	-0-	-0-	-0-	30	1	3592	2	N	62	193	1			105
							68	9									
05	3767	X	3767	-0-	-0-	-0-	31	1	3650	2	N	78					183
							86	9									
06	4020	X	3504	-0-	-516	-0-	30	1	3419	2	N	50					233
							55	9									
07	4154	X	3591	-0-	-563	-0-	31	1	3496	2	N	58	193	1			98
							64	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3618	-0-	-22	-0-	28	1	3568	2	N	20					108
							22	9									
03	4030	X	3839	-0-	-191	-0-	31	1	3758	2	N	45					153
							50	9									
04	3773	X	3773	-0-	-0-	-0-	30	1	3686	2	N	52					205
							57	9									
05	3999	X	3834	-0-	-165	-0-	31	1	3756	2	N	43					248
							47	9									
06	3840	X	3635	-0-	-205	-0-	30	1	3562	2	N	39	195	1			92
							43	9									
07	3968	X	3786	-0-	-182	-0-	31	1	3708	2	N	43					135
							47	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	1586	-0-	-0-	-0-	28	1	1537	2	N	19					192
							21	9									
03	1782	N	1782	-0-	-0-	-0-	31	1	1712	2	N	35					227
							39	9									
04	1685	N	1685	-0-	-0-	-0-	30	1	1633	2	N	20					247
							22	9									
05	1806	N	1806	-0-	-0-	-0-	31	1	1753	2	N	20	195	1			72
							22	9									
06	1710	N	1684	-0-	-26	-0-	30	1	1637	2	N	15					87
							17	9									
*07	1757	N	1757	-0-	-0-	-0-	31	1	1703	2	N	21					108
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2422	X	2422	-0-	-0-	-0-	26	1	2378	2	N	16					253
							18	9									
03	2464	N	2464	-0-	-0-	-0-	27	1	2405	2	N	29	197	1			85
							32	9									
04	2790	N	2424	-0-	-366	-0-	30	1	2359	2	N	32					117
							35	9									
05	2697	N	2177	-0-	-520	-0-	31	1	2118	2	N	25					142
							28	9									
06	2370	N	2122	-0-	-248	-0-	30	1	2057	2	N	32					174
							35	9									
*07	2633	N	2633	-0-	-0-	-0-	31	1	2584	2	N	16					190
							18	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	995	-0-	-41	-0-	28	1	956	2	N	10					135
							11	9									
03	1070	N	1070	-0-	-0-	-0-	27	1	1024	2	N	17					152
							19	9									
04	1080	N	1002	-0-	-78	-0-	30	1	963	2	N	8					160
							9	9									
05	1116	N	1071	-0-	-45	-0-	31	1	1023	2	N	15					175
							17	9									
06	1050	N	995	-0-	-55	-0-	30	1	951	2	N	13					188
							14	9									
*07	1101	N	1101	-0-	-0-	-0-	29	1	1055	2	N	15					203
							17	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2993	-0-	-395	-0-	28	1	2936	2	N	26					153
							29	9									
03	3751	X	3138	-0-	-613	-0-	31	1	3064	2	N	39					192
							43	9									
04	3330	X	3221	-0-	-109	-0-	30	1	3146	2	N	41					233
							45	9									
05	3441	X	3352	-0-	-89	-0-	31	1	3284	2	N	34					267
							37	9									
06	3311	X	3311	-0-	-0-	-0-	30	1	3242	2	N	35	195	1			107
							39	9									
*07	3391	X	3391	-0-	-0-	-0-	31	1	3324	2	N	33					140
							36	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	21	1	1562	2	N	24					162
							26	9									
03	1740	N	1740	-0-	-0-	-0-	26	1	1685	2	N	26					188
							29	9									
04	1663	N	1663	-0-	-0-	-0-	30	1	1607	2	N	24					212
							26	9									
05	1789	N	1789	-0-	-0-	-0-	31	1	1725	2	N	30					242
							33	9									
06	1680	N	1661	-0-	-19	-0-	30	1	1611	2	N	18	192	1			68
							20	9									
*07	1732	N	1732	-0-	-0-	-0-	31	1	1676	2	N	23					91
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2016	-0-		-644	-0-	22	1	1971	2	N	21					163
								23	9									
03	3166	X	3166	-0-		-0-	-0-	26	1	3099	2	N	37					200
								41	9									
04	2838	N	2838	-0-		-0-	-0-	30	1	2778	2	N	27					227
								30	9									
05	2977	N	2977	-0-		-0-	-0-	31	1	2905	2	N	37	196	1			68
								41	9									
06	2970	X	2857	-0-		-113	-0-	30	1	2809	2	N	16					84
								18	9									
07	3069	X	2987	-0-		-82	-0-	31	1	2926	2	N	27					111
								30	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1257	N	1257	-0-		-0-	-0-	26	1	1213	2	N	16					163
								18	9									
03	1209	N	1191	-0-		-18	-0-	25	1	1151	2	N	14					177
								15	9									
04	1440	N	1423	-0-		-17	-0-	30	1	1368	2	N	23					200
								25	9									
05	1570	N	1570	-0-		-0-	-0-	31	1	1514	2	N	23					223
								25	9									
06	1539	N	1539	-0-		-0-	-0-	30	1	1485	2	N	22					245
								24	9									
*07	1468	N	1468	-0-		-0-	-0-	31	1	1428	2	N	8	195	1			58
								9	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2713	N	2713	-0-		-0-	-0-	28	1	2635	2	N	45					218
								50	9									
03	3038	X	2869	-0-		-169	-0-	31	1	2793	2	N	41	196	1			63
								45	9									
04	2940	X	999	-0-		-1941	-0-	11	1	977	2	N	10					73
								11	9									
05	3038	X	1272	-0-		-1766	-0-	20	1	1228	2	N	22					95
								24	9									
06	2910	X	2205	-0-		-705	-0-	30	1	2155	2	N	18					113
								20	9									
*07	3557	X	3557	-0-		-0-	-0-	31	1	3476	2	N	45					158
								50	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-		-0-	-0-	28	1	764	2	N	-0-					220
03	821	N	821	-0-		-0-	-0-	31	1	790	2	N	-0-					220
04	745	N	745	-0-		-0-	-0-	30	1	715	2	N	-0-					220
05	868	N	867	-0-		-1	-0-	31	1	836	2	N	-0-					220
06	780	N	743	-0-		-37	-0-	29	1	714	2	N	-0-					220
07	775	N	773	-0-		-2	-0-	31	1	742	2	N	-0-					220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3726	-0-		-502	-0-	28	1	3626	2	N	65					148
								72	9									
03	4681	X	4053	-0-		-628	-0-	31	1	3943	2	N	72					220
								79	9									
04	4530	X	3873	-0-		-657	-0-	30	1	3775	2	N	62	195	1			87
								68	9									
05	4340	X	4181	-0-		-159	-0-	31	1	4083	2	N	61					148
								67	9									
06	4200	X	4120	-0-		-80	-0-	30	1	4029	2	N	55					203
								61	9									
*07	4224	X	4224	-0-		-0-	-0-	31	1	4125	2	N	62	193	1			72
								68	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3738	-0-		-42	-0-	28	1	3651	2	N	54					217
								59	9									
03	4185	X	4005	-0-		-180	-0-	30	1	3911	2	N	58	193	1			82
								64	9									
04	4050	X	255	-0-		-3795	-0-	7	1	241	2	N	6					88
								7	9									
05	5993	X	5993	-0-		-0-	-0-	31	1	5901	2	N	55					143
								61	9									
06	5513	X	5513	-0-		-0-	-0-	30	1	5426	2	N	52					195
								57	9									
*07	5630	X	5630	-0-		-0-	-0-	31	1	5527	2	N	65	198	1			62
								72	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-		-0-	-0-	28	1	1279	2	N	10					167
								11	9									
03	1441	N	1441	-0-		-0-	-0-	31	1	1393	2	N	15					182
								17	9									
04	1410	N	1393	-0-		-17	-0-	30	1	1351	2	N	11					193
								12	9									
05	1457	N	1429	-0-		-28	-0-	31	1	1394	2	N	4					197
								4	9									
06	1393	N	1393	-0-		-0-	-0-	30	1	1341	2	N	20					217
								22	9									
07	1426	N	1235	-0-		-191	-0-	31	1	1197	2	N	6					223
								7	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2819	X	2819	-0-		-0-	-0-	28	1	2714	2	N	70					233
								77	9									
03	3109	X	3109	-0-		-0-	-0-	31	1	2994	2	N	76	196	1			113
								84	9									
04	3020	X	3020	-0-		-0-	-0-	30	1	2912	2	N	71					184
								78	9									
05	3124	X	3124	-0-		-0-	-0-	31	1	3014	2	N	72					256
								79	9									
06	3017	X	3017	-0-		-0-	-0-	30	1	2932	2	N	50	195	1			111
								55	9									
*07	3145	X	3145	-0-		-0-	-0-	31	1	3053	2	N	55					166
								61	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1418	-0-		-1102		-0-		28	1	1370	2	N	18					203
										20	9									
03	1621	N	1621	-0-		-0-		-0-		31	1	1557	2	N	30					233
										33	9									
04	1506	N	1506	-0-		-0-		-0-		30	1	1457	2	N	17					250
										19	9									
05	1581	N	1496	-0-		-85		-0-		31	1	1444	2	N	19	189	1			80
										21	9									
06	1560	N	1499	-0-		-61		-0-		30	1	1447	2	N	20					100
										22	9									
07	1550	N	1457	-0-		-93		-0-		31	1	1401	2	N	23					123
										25	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2840	X	2840	-0-		-0-		-0-		28	1	2779	2	N	30					205
										33	9									
03	3438	X	3438	-0-		-0-		-0-		31	1	3365	2	N	38					243
										42	9									
04	3146	X	3146	-0-		-0-		-0-		30	1	3083	2	N	30	196	1			77
										33	9									
05	3527	X	3527	-0-		-0-		-0-		31	1	3456	2	N	36					113
										40	9									
06	3303	X	3303	-0-		-0-		-0-		30	1	3243	2	N	27					140
										30	9									
*07	3383	X	3383	-0-		-0-		-0-		31	1	3327	2	N	23					163
										25	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	741	-0-		-71		-0-		21	1	696	2	N	22					145
										24	9									
03	878	N	878	-0-		-0-		-0-		27	1	818	2	N	30					175
										33	9									
04	780	N	401	-0-		-379		-0-		28	1	334	2	N	35					210
										39	9									
05	806	N	65	-0-		-741		-0-		30	1	35	9	N	32					242
06	840	N	58	-0-		-782		-0-		30	1	28	9	N	25	190	1			77
*07	880	N	880	-0-		-0-		-0-		30	1	833	2	N	15					92
										17	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1689	-0-		-75		-0-		28	1	1647	2	N	13					95
										14	9									
03	1798	N	1695	-0-		-103		-0-		31	1	1642	2	N	20					115
										22	9									
04	1845	N	1845	-0-		-0-		-0-		30	1	1801	2	N	13					128
										14	9									
05	1927	N	1927	-0-		-0-		-0-		31	1	1874	2	N	20					148
										22	9									
06	1728	N	1728	-0-		-0-		-0-		30	1	1685	2	N	12					160
										13	9									
07	1922	N	1715	-0-		-207		-0-		31	1	1676	2	N	7					167
										8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

02	13888	X	13262	-0-	-626	-0-	28	1	13161	2	N	66					163
							73	9									
03	15376	X	12881	-0-	-2495	-0-	31	1	12732	2	N	107					270
							118	9									
04	14880	X	13407	-0-	-1473	-0-	28	1	13207	2	N	156	193	1			233
							172	9									
05	14694	X	12894	-0-	-1800	-0-	31	1	12684	2	N	163	183	1			213
							179	9									
06	14220	X	12421	-0-	-1799	-0-	30	1	12250	2	N	128	197	1			144
							141	9									
07	14694	X	9734	-0-	-4960	-0-	26	1	9609	2	N	90					234
							99	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

02	8932	X	7117	-0-	-1815	-0-	22	1	6945	2	N	136	192	1			143
							150	9									
03	9734	X	9591	-0-	-143	-0-	27	1	9448	2	N	105					248
							116	9									
04	9420	X	9418	-0-	-2	-0-	30	1	9255	2	N	121	196	1			173
							133	9									
05	10133	X	10133	-0-	-0-	-0-	31	1	9927	2	N	159	193	1			139
							175	9									
06	9585	X	9585	-0-	-0-	-0-	30	1	9397	2	N	144					283
							158	9									
07	9734	X	9613	-0-	-121	-0-	31	1	9450	2	N	120	192	1			211
							132	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

02	2541	N	2541	-0-	-0-	-0-	28	1	2489	2	N	22					220
							24	9									
03	2883	N	2825	-0-	-58	-0-	31	1	2783	2	N	10					230
							11	9									
04	2526	N	2526	-0-	-0-	-0-	30	1	2472	2	N	22					252
							24	9									
05	2821	N	2770	-0-	-51	-0-	31	1	2719	2	N	18					270
							20	9									
06	2730	N	2667	-0-	-63	-0-	30	1	2616	2	N	19	186	1			103
							21	9									
*07	2669	N	2669	-0-	-0-	-0-	31	1	2621	2	N	15					118
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2221	-0-	-355	-0-	28	1	2193	2	N	-0-					102
03	2449	X	2424	-0-	-25	-0-	29	1	2384	2	N	10					112
							11	9									
04	2370	X	2250	-0-	-120	-0-	29	1	2198	2	N	21					133
							23	9									
05	2449	X	2320	-0-	-129	-0-	31	1	2265	2	N	22					155
							24	9									
06	2340	N	2301	-0-	-39	-0-	30	1	2229	2	N	38					193
							42	9									
*07	2354	N	2354	-0-	-0-	-0-	31	1	2297	2	N	24					217
							26	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

02	10930	X	10930	-0-	-0-	-0-	28	1	10777	2	N	114	197	1			264
							125	9									
03	11656	X	11572	-0-	-84	-0-	31	1	11367	2	N	158	196	1			226
							174	9									
04	11280	X	10528	-0-	-752	-0-	30	1	10362	2	N	124					350
							136	9									
05	12090	X	10805	-0-	-1285	-0-	31	1	10605	2	N	154	189	1			315
							169	9									
06	11400	X	10282	-0-	-1118	-0-	30	1	10102	2	N	136	193	1			258
							150	9									
07	11780	X	10309	-0-	-1471	-0-	31	1	10153	2	N	114	193	1			179
							125	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

02	8260	X	5395	-0-	-2865	-0-	28	1	5185	2	N	165	196	1			474
							182	9									
03	8742	X	6189	-0-	-2553	-0-	31	1	5910	2	N	225	196	1			503
							248	9									
04	7950	X	6916	-0-	-1034	-0-	29	1	6699	2	N	171	194	1			480
							188	9									
05	6448	X	4925	-0-	-1523	-0-	25	1	4791	2	N	99	196	1			383
							109	9									
06	6000	X	5669	-0-	-331	-0-	30	1	5526	2	N	103					486
							113	9									
07	7161	X	6107	-0-	-1054	-0-	31	1	5825	2	N	228	388	1			326
							251	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

02	9128	X	8448	-0-	-680	-0-	28	1	8315	2	N	95	197	1			223
							105	9									
03	9827	X	9316	-0-	-511	-0-	31	1	9204	2	N	74					297
							81	9									
04	9480	X	8650	-0-	-830	-0-	29	1	8501	2	N	109	198	1			208
							120	9									
05	9362	X	9010	-0-	-352	-0-	31	1	8873	2	N	96	193	1			111
							106	9									
06	9060	X	8305	-0-	-755	-0-	30	1	8176	2	N	90					201
							99	9									
07	9362	X	8695	-0-	-667	-0-	31	1	8579	2	N	77					278
							85	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16212	X	9172	-0-		-7040	-0-		28	1	8839	2	N	277	194	1			420
									305	9									
03	15872	X	9339	-0-		-6533	-0-		31	1	9002	2	N	278	386	1			312
									306	9									
04	12540	X	8653	-0-		-3887	-0-		30	1	8366	2	N	234	384	1			162
									257	9									
05	11780	X	8406	-0-		-3374	-0-		31	1	8154	2	N	201	193	1			170
									221	9									
06	9900	X	8041	-0-		-1859	-0-		30	1	7807	2	N	185	189	1			166
									204	9									
07	10168	X	7646	-0-		-2522	-0-		31	1	7426	2	N	172	190	1			148
									189	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133392	X	111850	-0-		-21542	-0-		28	1	108877	2	N	2677	2518	1			590
									2945	9									
03	147684	X	104740	-0-		-42944	-0-		31	1	102165	2	N	2313	2494	1			409
									2544	9									
04	142920	X	87973	-0-		-54947	-0-		30	1	85830	2	N	1921	1965	1			365
									2113	9									
05	147684	X	79624	-0-		-68060	-0-		31	1	77783	2	N	1645	1413	1			597
									1810	9									
06	142920	X	69191	-0-		-73729	-0-		30	1	67625	2	N	1396	1610	1			383
									1536	9									
07	123845	X	64095	-0-		-59750	-0-		31	1	62689	2	N	1250	1308	1			325
									1375	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71449	X	71449	-0-		-0-	-0-		28	1	69566	2	N	1686	1770	1			658
									1855	9									
03	70560	X	70560	-0-		-0-	-0-		31	1	68903	2	N	1478	1371	1			765
									1626	9									
04	61837	X	61837	-0-		-0-	-0-		30	1	60463	2	N	1222	1366	1			621
									1344	9									
05	58126	X	58126	-0-		-0-	-0-		31	1	56961	2	N	1031	964	1			688
									1134	9									
06	51682	X	51682	-0-		-0-	-0-		30	1	50699	2	N	866	1168	1			386
									953	9									
*07	48802	X	48802	-0-		-0-	-0-		31	1	47899	2	N	793	776	1			403
									872	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

02 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
03 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
04 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
05 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
06 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
07 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

02	700	N	395	-0-	-305	-0-	395	3			N	-0-					100
03	806	N	244	-0-	-562	-0-	244	3			N	-0-					100
04	510	N	-0-	-0-	-510	-0-					N	-0-					100
05	434	N	-0-	-0-	-434	-0-					N	-0-					100
06	240	N	-0-	-0-	-240	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					58
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					58
04	1380	N	1363	-0-	-17	-0-	1363	2			N	-0-					58
05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					58
06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					58
07	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					58

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

02	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7					36
03	1395	N	1150	-0-	-245	-0-	1136	2	14	9	N	13					49
04	1311	N	1311	-0-	-0-	-0-	1303	2	8	9	N	7					56
05	1460	N	1460	-0-	-0-	-0-	1440	2	20	9	N	18					74
06	1460	N	1460	-0-	-0-	-0-	1442	2	18	9	N	16					90
*07	1607	N	1607	-0-	-0-	-0-	1590	2	17	9	N	15					105

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

02	252	N	135	-0-	-117	-0-	135	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	911	-0-	-69	-0-	911	2			N	-0-					59
03	1271	N	1184	-0-	-87	-0-	1183	2	1	9	N	1					60
04	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					62
05	1023	N	768	-0-	-255	-0-	765	2	3	9	N	3					65
06	1190	N	1190	-0-	-0-	-0-	1188	2	2	9	N	2					67
07	1519	N	1476	-0-	-43	-0-	1465	2	11	9	N	10					77

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

02	2968	X	2816	-0-	-152	-0-	2780	2	36	9	N	33	192	1			29
03	3317	X	3156	-0-	-161	-0-	3112	2	44	9	N	40					69
04	3210	X	3163	-0-	-47	-0-	3119	2	44	9	N	40					109
05	3317	X	3243	-0-	-74	-0-	3197	2	46	9	N	42					151
06	3060	X	3008	-0-	-52	-0-	2987	2	21	9	N	19					170
07	3255	X	3129	-0-	-126	-0-	3087	2	42	9	N	38					208

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

02	1452	N	1452	-0-	-0-	-0-	1434	2	18	9	N	16					148
03	1689	N	1689	-0-	-0-	-0-	1657	2	32	9	N	29					177
04	1625	N	1625	-0-	-0-	-0-	1605	2	20	9	N	18	178	1			17
05	1716	N	1716	-0-	-0-	-0-	1704	2	12	9	N	11					28
06	1620	N	1540	-0-	-80	-0-	1525	2	15	9	N	14					42
07	1674	N	1658	-0-	-16	-0-	1657	2	1	9	N	1					43

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	450	N	265	-0-	-185	-0-	265	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1531	N	1531	-0-	-0-	-0-	1513	2	18	9	N	16					114
03	1750	N	1750	-0-	-0-	-0-	1713	2	37	9	N	34					148
04	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21					169
05	1705	N	1688	-0-	-17	-0-	1665	2	23	9	N	21					190
06	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	180	1			22
*07	1787	N	1787	-0-	-0-	-0-	1772	2	15	9	N	14					36

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					20
04	1290	N	1289	-0-	-1	-0-	1289	2			N	-0-					20
05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					20
06	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					20
07	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1830	-0-	-74	-0-	1830	2			N	-0-					23
03	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1					24
04	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					24
05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					24
06	2010	N	1980	-0-	-30	-0-	1977	2	3	9	N	3					27
*07	2046	N	2046	-0-	-0-	-0-	2017	2	29	9	N	26					53

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					76
03	806	N	548	-0-	-258	-0-	548	2			N	-0-					76
04	750	N	224	-0-	-526	-0-	224	2			N	-0-					76
05	775	N	-0-	-0-	-775	-0-					N	-0-					76
06	540	N	-0-	-0-	-540	-0-					N	-0-					76
07	217	N	-0-	-0-	-217	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

02	1176	N	1129	-0-	-47	-0-	1127	2	2	9	N	2					153
03	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					168
04	1230	N	1075	-0-	-155	-0-	1068	2	7	9	N	6	71	1			103
05	1329	N	1329	-0-	-0-	-0-	1315	2	14	9	N	13					116
06	1290	N	1250	-0-	-40	-0-	1248	2	2	9	N	2					118
*07	1322	N	1322	-0-	-0-	-0-	1315	2	7	9	N	6					124

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

02	1593	N	1593	-0-	-0-	-0-	1575	2	18	9	N	16					95
03	1526	N	1526	-0-	-0-	-0-	1511	2	15	9	N	14					109
04	2518	N	2518	-0-	-0-	-0-	2483	2	35	9	N	32	123	1			18
05	2175	N	2175	-0-	-0-	-0-	2156	2	19	9	N	17					35
06	2060	N	2060	-0-	-0-	-0-	2040	2	20	9	N	18					53
07	2604	N	2244	-0-	-360	-0-	2219	2	25	9	N	23					76

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

02	2715	X	2715	-0-	-0-	-0-	2707	2	8	9	N	7					44
03	3885	X	3885	-0-	-0-	-0-	3761	2	124	9	N	113					157
04	3646	X	3646	-0-	-0-	-0-	3624	2	22	9	N	20					177
05	3447	X	3447	-0-	-0-	-0-	3426	2	21	9	N	19	179	1			17
06	3628	X	3628	-0-	-0-	-0-	3526	2	102	9	N	93					110
*07	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					110

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

02	1540	N	1457	-0-	-83	-0-	1457	2			N	-0-					64
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					68
04	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					68
05	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					68
06	1770	N	1660	-0-	-110	-0-	1658	2	2	9	N	2					70
07	1798	N	1707	-0-	-91	-0-	1689	2	18	9	N	16					86

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4717	X	4717	-0-	-0-	-0-	428	1	4258	2	N	28	193	1			30
							31	9									
03	5196	X	5196	-0-	-0-	-0-	474	1	4578	2	N	131					161
							144	9									
04	4812	X	4812	-0-	-0-	-0-	459	1	4264	2	N	81	197	1			45
							89	9									
05	4743	X	4743	-0-	-0-	-0-	474	1	4208	2	N	55					100
							61	9									
06	3391	X	3391	-0-	-0-	-0-	46	1	3314	2	N	28					128
							31	9									
*07	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62					190

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

02	84	N	66	-0-	-18	-0-	66	2			N	-0-					15
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15
06	30	N	-0-	-0-	-30	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

02	728	N	642	-0-	-86	-0-	630	2	12	9	N	11	11	8			57
03	837	N	837	-0-	-0-	-0-	804	2	33	9	N	30	30	8			57
04	720	N	437	-0-	-283	-0-	427	2	10	9	N	9	9	8			57
05	713	N	-0-	-0-	-713	-0-					N	-0-					57
06	810	N	-0-	-0-	-810	-0-					N	-0-					57
07	465	N	-0-	-0-	-465	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

02	672	N	515	-0-	-157	-0-	515	2			N	-0-					63
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					63
04	630	N	359	-0-	-271	-0-	359	2			N	-0-					63
05	558	N	-0-	-0-	-558	-0-					N	-0-					63
06	690	N	-0-	-0-	-690	-0-					N	-0-					63
07	372	N	-0-	-0-	-372	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

02	1036	N	830	-0-	-206	-0-	821	2	9	9	N	8	8	8			38
03	1020	N	1020	-0-	-0-	-0-	1009	2	11	9	N	10	10	8			38
04	960	N	487	-0-	-473	-0-	483	2	4	9	N	4	4	8			38
05	930	N	-0-	-0-	-930	-0-					N	-0-					38
06	990	N	-0-	-0-	-990	-0-					N	-0-					38
07	496	N	-0-	-0-	-496	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1581	-0-	-183	-0-	1546	2	35	9	N	32	32	8			23
03	1860	N	1825	-0-	-35	-0-	1737	2	88	9	N	80	80	8			23
04	1800	N	1568	-0-	-232	-0-	1522	2	46	9	N	42	42	8			23
05	1736	N	1386	-0-	-350	-0-	1362	2	24	9	N	22	22	8			23
06	1770	N	1350	-0-	-420	-0-	1306	2	44	9	N	40	40	8			23
*07	1638	N	1638	-0-	-0-	-0-	1586	2	52	9	N	47	47	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

02	840	N	791	-0-	-49	-0-	787	2	4	9	N	4	4	8			27
03	1085	N	831	-0-	-254	-0-	824	2	7	9	N	6	6	8			27
04	1020	N	365	-0-	-655	-0-	363	2	2	9	N	2	2	8			27
05	868	N	-0-	-0-	-868	-0-					N	-0-					27
06	810	N	-0-	-0-	-810	-0-					N	-0-					27
07	372	N	-0-	-0-	-372	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

02	3042	X	3042	-0-	-0-	-0-	3013	2	29	9	N	26					290
03	3251	X	3251	-0-	-0-	-0-	3203	2	48	9	N	44					334
04	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39	190	1			183
05	3306	X	3306	-0-	-0-	-0-	3280	2	26	9	N	24					207
06	3177	X	3177	-0-	-0-	-0-	3146	2	31	9	N	28					235
07	3100	X	2695	-0-	-405	-0-	2676	2	19	9	N	17	178	1			74

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

02	1764	N	1373	-0-	-391	-0-	1355	2	18	9	N	16	15	8			133
03	1748	N	1748	-0-	-0-	-0-	1681	2	67	9	N	61	34	8			160
04	1680	N	771	-0-	-909	-0-	758	2	13	9	N	12	9	8			163
05	1519	N	-0-	-0-	-1519	-0-					N	2					165
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					165
07	806	N	-0-	-0-	-806	-0-					N	-0-					165

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

02	2128	N	1791	-0-	-337	-0-	1774	2	17	9	N	15	15	8			103
03	2668	N	2668	-0-	-0-	-0-	2628	2	40	9	N	36	36	8			103
04	2369	N	2369	-0-	-0-	-0-	2346	2	23	9	N	21	21	8			103
05	2460	N	2460	-0-	-0-	-0-	2419	2	41	9	N	37	17	8			123
06	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	18	8			123
*07	2676	N	2676	-0-	-0-	-0-	2652	2	24	9	N	22	22	8			123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

02	1960	N	1197	-0-	-763	-0-	1177	2	20	9	N	18	18	8			77
03	2170	N	1826	-0-	-344	-0-	1770	2	56	9	N	51	51	8			77
04	1740	N	815	-0-	-925	-0-	793	2	22	9	N	20	20	8			77
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					77
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					77
07	837	N	-0-	-0-	-837	-0-					N	60					137

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

02	1568	N	1328	-0-	-240	-0-	1316	2	12	9	N	11	11	8			78
03	1770	N	1770	-0-	-0-	-0-	1741	2	29	9	N	26	26	8			78
04	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16	16	8			78
05	1593	N	1593	-0-	-0-	-0-	1582	2	11	9	N	10	10	8			78
06	1710	N	1418	-0-	-292	-0-	1408	2	10	9	N	9	9	8			78
07	1674	N	1432	-0-	-242	-0-	1419	2	13	9	N	12	12	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

02	924	N	751	-0-	-173	-0-	739	2	12	9	N	11	11	8			75
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					75
04	960	N	-0-	-0-	-960	-0-					N	-0-					75
05	837	N	-0-	-0-	-837	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

02	1848	N	1384	-0-	-464	-0-	1376	2	8	9	N	7	7	8			38
03	1864	N	1864	-0-	-0-	-0-	1835	2	29	9	N	26	26	8			38
04	1740	N	1479	-0-	-261	-0-	1468	2	11	9	N	10	10	8			38
05	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8	8	8			38
06	1800	N	1568	-0-	-232	-0-	1555	2	13	9	N	12	12	8			38
*07	1731	N	1731	-0-	-0-	-0-	1720	2	11	9	N	10	10	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1325	-0-	-383	-0-	1318	2	7	9	N	6	6	8			76
03	1962	N	1962	-0-	-0-	-0-	1917	2	45	9	N	41	21	8			96
04	1920	N	1702	-0-	-218	-0-	1682	2	20	9	N	18	11	8			103
05	1766	N	1766	-0-	-0-	-0-	1756	2	10	9	N	9	9	8			103
06	1890	N	1632	-0-	-258	-0-	1622	2	10	9	N	9	9	8			103
07	1767	N	1754	-0-	-13	-0-	1742	2	12	9	N	11	11	8			103

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1114	-0-	-174	-0-	1110	2	4	9	N	4	4	8			140
03	1425	N	1425	-0-	-0-	-0-	1415	2	10	9	N	9	4	8			145
04	1260	N	661	-0-	-599	-0-	660	2	1	9	N	1	1	8			145
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					145
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					145
07	682	N	-0-	-0-	-682	-0-					N	-0-					145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1412	-0-	-184	-0-	1405	2	7	9	N	6	6	8			53
03	1896	N	1896	-0-	-0-	-0-	1867	2	29	9	N	26	21	8			58
04	1710	N	1633	-0-	-77	-0-	1622	2	11	9	N	10	10	8			58
05	1697	N	1697	-0-	-0-	-0-	1689	2	8	9	N	7	7	8			58
06	1830	N	1684	-0-	-146	-0-	1666	2	18	9	N	16	12	8			62
*07	1750	N	1750	-0-	-0-	-0-	1729	2	21	9	N	19	11	8			70

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2715	-0-	-393	-0-	2693	2	22	9	N	20					125
03	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	N	3					128
04	3330	X	3148	-0-	-182	-0-	3144	2	4	9	N	4					132
05	3379	X	3197	-0-	-182	-0-	3197	2			N	-0-					132
06	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					132
*07	3332	X	3332	-0-	-0-	-0-	3318	2	14	9	N	13					145

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1633	-0-	-327	-0-	1633	2			N	-0-					155
03	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					165
04	2130	N	1856	-0-	-274	-0-	1856	2			N	-0-					165
05	1899	N	1899	-0-	-0-	-0-	1893	2	6	9	N	5					170
06	2100	N	1968	-0-	-132	-0-	1968	2			N	-0-					170
*07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					170

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	902	-0-	-246	-0-	902	2			N	-0-					127
03	1302	N	1203	-0-	-99	-0-	1194	2	9	9	N	8					135
04	1260	N	543	-0-	-717	-0-	529	2	14	9	N	13					148
05	992	N	-0-	-0-	-992	-0-					N	-0-					148
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					148
07	558	N	-0-	-0-	-558	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

02	1988	N	1761	-0-	-227	-0-	1754	2	7	9	N	6					58
03	2256	N	2256	-0-	-0-	-0-	2245	2	11	9	N	10					68
04	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					68
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					68
06	2190	N	1960	-0-	-230	-0-	1956	2	4	9	N	4					72
07	2015	N	1999	-0-	-16	-0-	1999	2			N	-0-					72

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

02	4004	X	3438	-0-	-566	-0-	3438	2			N	-0-					22
03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					22
04	4230	X	4080	-0-	-150	-0-	4080	2			N	-0-					22
05	4309	X	4231	-0-	-78	-0-	4231	2			N	-0-					22
06	4080	X	3915	-0-	-165	-0-	3915	2			N	-0-					22
07	4216	X	3978	-0-	-238	-0-	3978	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

02	2240	N	2144	-0-	-96	-0-	2144	2			N	-0-					47
03	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					47
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					47
05	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					47
06	2618	N	2618	-0-	-0-	-0-	2600	2	18	9	N	16					63
*07	2734	N	2734	-0-	-0-	-0-	2726	2	8	9	N	7					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					117
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					117
04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					117
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					117
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					117
*07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					32
03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					32
04	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					32
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					32
06	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					32
*07	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1433	-0-	-471	-0-	1433	2			N	-0-					101
03	2232	N	1979	-0-	-253	-0-	1979	2			N	-0-					101
04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					101
05	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					101
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					101
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1820	-0-	-308	-0-	1820	2			N	-0-					66
03	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					66
04	2430	N	2371	-0-	-59	-0-	2371	2			N	-0-					66
05	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1					67
06	2387	N	2387	-0-	-0-	-0-	2380	2	7	9	N	6					73
*07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					73

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1883	-0-	-385	-0-	1883	2			N	-0-					100
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					100
04	2340	N	2171	-0-	-169	-0-	2171	2			N	-0-					100
05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					100
06	2400	N	2114	-0-	-286	-0-	2114	2			N	-0-					100
07	2232	N	1993	-0-	-239	-0-	1993	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1394	-0-	-370	-0-	1394	2			N	-0-					28
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					28
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					28
05	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					28
06	1800	N	1662	-0-	-138	-0-	1662	2			N	-0-					28
07	1736	N	1695	-0-	-41	-0-	1695	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1555	-0-	-461	-0-	1555	2			N	-0-					132
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					132
04	1950	N	1780	-0-	-170	-0-	1780	2			N	-0-					132
05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					132
06	1950	N	1709	-0-	-241	-0-	1709	2			N	-0-					132
07	1829	N	1814	-0-	-15	-0-	1814	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2112	-0-	-1136	-0-	2112	2			N	-0-					2
03	3596	X	2732	-0-	-864	-0-	2732	2			N	-0-					2
04	2730	X	2489	-0-	-241	-0-	2489	2			N	-0-					2
05	2759	X	2538	-0-	-221	-0-	2538	2			N	-0-					2
06	2640	X	2426	-0-	-214	-0-	2426	2			N	-0-					2
07	2728	X	2539	-0-	-189	-0-	2539	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					28
03	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					28
04	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28
05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28
06	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					28
*07	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1281	-0-	-875	-0-	77	1	1202	2	N	2					133
							2	9									
03	2605	N	2605	-0-	-0-	-0-	115	1	2455	2	N	32					165
							35	9									
04	2400	N	2034	-0-	-366	-0-	2026	2	8	9	N	7					172
05	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	N	3					175
06	2520	N	2118	-0-	-402	-0-	2094	2	24	9	N	22					197
*07	2159	N	2159	-0-	-0-	-0-	2104	2	55	9	N	50	175	1			72

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1691	-0-	-717	-0-	1691	2			N	-0-					79
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					79
04	2490	N	1797	-0-	-693	-0-	1797	2			N	-0-					79
05	2611	N	2611	-0-	-0-	-0-	2602	2	9	9	N	8					87
06	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					87
*07	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2594	-0-	-486	-0-	2575	2	19	9	N	17					87
03	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					87
04	3420	X	2840	-0-	-580	-0-	2837	2	3	9	N	3					90
05	3534	X	2840	-0-	-694	-0-	2840	2			N	-0-					90
06	3120	X	2818	-0-	-302	-0-	2803	2	15	9	N	14					104
07	3224	X	2830	-0-	-394	-0-	2830	2			N	-0-					104

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					35
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					35
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					35
05	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					35
06	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					35
*07	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3846	-0-	-410	-0-	3846	2			N	-0-					83
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					83
04	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					83
05	4681	X	4649	-0-	-32	-0-	4649	2			N	-0-					83
06	4740	X	4402	-0-	-338	-0-	4402	2			N	-0-					83
07	4898	X	4462	-0-	-436	-0-	4462	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3059	-0-	-497	-0-	3059	2			N	-0-					78
03	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					78
04	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					78
05	3627	X	3542	-0-	-85	-0-	3542	2			N	-0-					78
06	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					78
*07	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	N	16	16	8			98
03	3023	N	3023	-0-	-0-	-0-	2892	2	131	9	N	119	167	1	32	8	18
04	2561	N	2561	-0-	-0-	-0-	2537	2	24	9	N	22	22	8			18
05	2561	N	2561	-0-	-0-	-0-	2542	2	19	9	N	17	17	8			18
06	2476	N	2476	-0-	-0-	-0-	2441	2	35	9	N	32	32	8			18
*07	2494	N	2494	-0-	-0-	-0-	2472	2	22	9	N	20	20	8			18

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1141	-0-	-119	-0-	106	1	1032	2	N	3					150
							3	9									
03	1597	N	1597	-0-	-0-	-0-	130	1	1442	2	N	23					173
							25	9									
04	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					173
05	1375	N	1375	-0-	-0-	-0-	1354	2	21	9	N	19					192
06	1560	N	1324	-0-	-236	-0-	1306	2	18	9	N	16	179	1			29
*07	1407	N	1407	-0-	-0-	-0-	1389	2	18	9	N	16					45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3438	-0-	-398	-0-	3426	2	12	9	N	11	11	8			98
03	4554	X	4554	-0-	-0-	-0-	4476	2	78	9	N	71	22	8			147
04	4170	X	4138	-0-	-32	-0-	4091	2	47	9	N	43	18	8			172
05	4309	X	4097	-0-	-212	-0-	4056	2	41	9	N	37	11	8			198
06	4260	X	4007	-0-	-253	-0-	3963	2	44	9	N	40	15	8			223
07	4402	X	4150	-0-	-252	-0-	4121	2	29	9	N	26	167	1	17	8	65

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1491	-0-	-21	-0-	1472	2	19	9	N	17	17	8			48
03	1685	N	1685	-0-	-0-	-0-	1645	2	40	9	N	36	36	8			48
04	1560	N	860	-0-	-700	-0-	849	2	11	9	N	10	10	8			48
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					48
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					48
07	899	N	-0-	-0-	-899	-0-					N	-0-					48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3648	-0-	-664	-0-	106 7	1 9	3535	2	N	6					197
03	4845	X	4845	-0-	-0-	-0-	130 46	1 9	4669	2	N	42					239
04	4500	X	4496	-0-	-4	-0-	4474	2	22	9	N	20	195	1			64
05	4650	X	4554	-0-	-96	-0-	4546	2	8	9	N	7					71
06	4680	X	4388	-0-	-292	-0-	4375	2	13	9	N	12					83
07	4836	X	4672	-0-	-164	-0-	4653	2	19	9	N	17					100

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3610	X	3610	-0-	-0-	-0-	3596	2	14	9	N	13	13	8			98
03	4597	X	4597	-0-	-0-	-0-	4557	2	40	9	N	36	36	8			98
04	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	N	22	22	8			98
05	4007	X	4007	-0-	-0-	-0-	3990	2	17	9	N	15	15	8			98
06	3698	X	3698	-0-	-0-	-0-	3675	2	23	9	N	21	21	8			98
*07	3380	X	3380	-0-	-0-	-0-	3355	2	25	9	N	23	23	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3353	X	3353	-0-	-0-	-0-	3341	2	12	9	N	11	11	8			10
03	4200	X	4200	-0-	-0-	-0-	4179	2	21	9	N	19	19	8			10
04	3797	X	3797	-0-	-0-	-0-	3779	2	18	9	N	16	16	8			10
05	3942	X	3942	-0-	-0-	-0-	3928	2	14	9	N	13	13	8			10
06	4080	X	3742	-0-	-338	-0-	3724	2	18	9	N	16	16	8			10
07	4185	X	3861	-0-	-324	-0-	3839	2	22	9	N	20	20	8			10

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1452	-0-	-396	-0-	1445	2	7	9	N	6	6	8			70
03	2170	N	1922	-0-	-248	-0-	1899	2	23	9	N	21	21	8			70
04	1800	N	1697	-0-	-103	-0-	1686	2	11	9	N	10	10	8			70
05	1717	N	1717	-0-	-0-	-0-	1707	2	10	9	N	9	9	8			70
06	1860	N	1630	-0-	-230	-0-	1617	2	13	9	N	12	12	8			70
07	1767	N	1749	-0-	-18	-0-	1734	2	15	9	N	14	14	8			70

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2383	-0-	-389	-0-	106	1	2268	2	N	8					230
							9	9									
03	3353	X	3353	-0-	-0-	-0-	130	1	3198	2	N	23					253
							25	9									
04	2970	X	2948	-0-	-22	-0-	2937	2	11	9	N	10	185	1			78
05	3231	X	3231	-0-	-0-	-0-	3221	2	10	9	N	9					87
06	3072	X	3072	-0-	-0-	-0-	3058	2	14	9	N	13					100
*07	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					100

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2003	-0-	-321	-0-	1999	2	4	9	N	4	4	8			57
03	2821	N	2517	-0-	-304	-0-	2499	2	18	9	N	16	16	8			57
04	2640	N	2304	-0-	-336	-0-	2292	2	12	9	N	11	11	8			57
05	2297	N	2297	-0-	-0-	-0-	2288	2	9	9	N	8	8	8			57
06	2430	N	2195	-0-	-235	-0-	2184	2	11	9	N	10	10	8			57
07	2387	N	2272	-0-	-115	-0-	2260	2	12	9	N	11	11	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	939	-0-	-349	-0-	915	2	24	9	N	22					58
03	1364	N	1099	-0-	-265	-0-	947	2	152	9	N	138					196
04	1260	N	883	-0-	-377	-0-	853	2	30	9	N	27	193	1			30
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					30
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					30
07	899	N	-0-	-0-	-899	-0-					N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1904	-0-	-364	-0-	106	1	1792	2	N	5					123
							6	9									
03	2478	N	2478	-0-	-0-	-0-	130	1	2346	2	N	2					125
							2	9									
04	2430	N	2107	-0-	-323	-0-	2104	2	3	9	N	3					128
05	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					133
06	2400	N	2036	-0-	-364	-0-	2028	2	8	9	N	7					140
07	2170	N	2092	-0-	-78	-0-	2070	2	22	9	N	20					160

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1469	-0-	-183	-0-	1466	2	3	9	N	3	3	8			136
03	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	3	8			136
04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			136
05	1822	N	1822	-0-	-0-	-0-	1818	2	4	9	N	4	4	8			136
06	1800	N	1683	-0-	-117	-0-	1682	2	1	9	N	1	1	8			136
07	1798	N	1725	-0-	-73	-0-	1714	2	11	9	N	10	10	8			136

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0-	-0-	2269	2	10	9	N	9	9	8			83
03	2604	N	2604	-0-	-0-	-0-	2579	2	25	9	N	23	23	8			83
04	2259	N	2259	-0-	-0-	-0-	2244	2	15	9	N	14	14	8			83
05	2761	N	2761	-0-	-0-	-0-	2752	2	9	9	N	8	8	8			83
06	2836	N	2836	-0-	-0-	-0-	2818	2	18	9	N	16	16	8			83
*07	2710	N	2710	-0-	-0-	-0-	2696	2	14	9	N	13	13	8			83

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1064	-0-	-84	-0-	998	2	66	9	N	60					227
03	1329	N	1329	-0-	-0-	-0-	1301	2	28	9	N	25					252
04	1240	N	1240	-0-	-0-	-0-	1168	2	72	9	N	65	180	1			137
05	1256	N	1256	-0-	-0-	-0-	1206	2	50	9	N	45					182
06	1290	N	1145	-0-	-145	-0-	1100	2	45	9	N	41					223
07	1271	N	1257	-0-	-14	-0-	1194	2	63	9	N	57					280

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2091	-0-	-149	-0-	2083	2	8	9	N	7	7	8			58
03	2745	N	2745	-0-	-0-	-0-	2725	2	20	9	N	18	18	8			58
04	2430	N	2409	-0-	-21	-0-	2398	2	11	9	N	10	10	8			58
05	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9	9	8			58
06	2670	N	2413	-0-	-257	-0-	2381	2	32	9	N	29	12	8			75
07	2480	N	2421	-0-	-59	-0-	2410	2	11	9	N	10	10	8			75

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2408	-0-	-952	-0-	134	1	2245	2	N	26					220
							29	9									
03	3720	X	3358	-0-	-362	-0-	110	1	3160	2	N	80	193	1			107
							88	9									
04	3600	X	3206	-0-	-394	-0-	3163	2	43	9	N	39					146
05	3720	X	3510	-0-	-210	-0-	3466	2	44	9	N	40					186
06	3300	X	3300	-0-	-0-	-0-	3250	2	50	9	N	45					231
*07	3211	X	3211	-0-	-0-	-0-	3160	2	51	9	N	46	193	1			84

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	665	2	19	9	N	17	17	8			35
03	845	N	845	-0-	-0-	-0-	810	2	35	9	N	32	27	8			40
04	811	N	811	-0-	-0-	-0-	794	2	17	9	N	15	13	8			42
05	744	N	-0-	-0-	-744	-0-					N	-0-					42
06	810	N	-0-	-0-	-810	-0-					N	-0-					42
07	837	N	-0-	-0-	-837	-0-					N	-0-					42

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	7479	-0-	-501	-0-	7438	2	41	9	N	37	37	8			58
03	9119	X	9119	-0-	-0-	-0-	9024	2	95	9	N	86	86	8			58
04	8550	X	8484	-0-	-66	-0-	8436	2	48	9	N	44	39	8			63
05	9195	X	9195	-0-	-0-	-0-	9134	2	61	9	N	55	38	8			80
06	8506	X	8506	-0-	-0-	-0-	8463	2	43	9	N	39	39	8			80
*07	8933	X	8933	-0-	-0-	-0-	8876	2	57	9	N	52	52	8			80

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7	7	8			59
03	3074	N	3074	-0-	-0-	-0-	3053	2	21	9	N	19	19	8			59
04	2666	N	2666	-0-	-0-	-0-	2651	2	15	9	N	14	14	8			59
05	2890	N	2890	-0-	-0-	-0-	2878	2	12	9	N	11	11	8			59
06	2793	N	2793	-0-	-0-	-0-	2779	2	14	9	N	13	13	8			59
*07	2729	N	2729	-0-	-0-	-0-	2716	2	13	9	N	12	12	8			59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1690	-0-	-186	-0-	1688	2	2	9	N	2					109
03	2019	N	2019	-0-	-0-	-0-	1957	2	62	9	N	56					165
04	1800	N	1508	-0-	-292	-0-	1502	2	6	9	N	5					170
05	1986	N	1986	-0-	-0-	-0-	1942	2	44	9	N	40					210
06	1950	N	1479	-0-	-471	-0-	1446	2	33	9	N	30	182	1			58
*07	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					58

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

02	1676	N	1676	-0-	-0-	-0-	1650	2	26	9	N	24	16	8			63
03	2020	N	2020	-0-	-0-	-0-	1972	2	48	9	N	44	44	8			63
04	1530	N	824	-0-	-706	-0-	815	2	9	9	N	8	8	8			63
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					63
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					63
07	837	N	-0-	-0-	-837	-0-					N	-0-					63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

02	4060	X	2984	-0-	-1076	-0-	2962	2	22	9	N	20	6	8			111
03	4650	X	3334	-0-	-1316	-0-	3328	2	6	9	N	5	5	8			111
04	4500	X	2974	-0-	-1526	-0-	2970	2	4	9	N	4	4	8			111
05	4650	X	3813	-0-	-837	-0-	3810	2	3	9	N	3	3	8			111
06	3909	X	3909	-0-	-0-	-0-	3903	2	6	9	N	5	5	8			111
*07	3894	X	3894	-0-	-0-	-0-	3885	2	9	9	N	8	8	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

02	2072	N	1855	-0-	-217	-0-	1848	2	7	9	N	6	6	8			38
03	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7	7	8			38
04	2130	N	1757	-0-	-373	-0-	1749	2	8	9	N	7	7	8			38
05	2046	N	1971	-0-	-75	-0-	1961	2	10	9	N	9	9	8			38
06	2100	N	1882	-0-	-218	-0-	1875	2	7	9	N	6	6	8			38
07	1829	N	1791	-0-	-38	-0-	1788	2	3	9	N	3	3	8			38

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

02	1820	N	1543	-0-	-277	-0-	1535	2	8	9	N	7	7	8			147
03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13	13	8			147
04	1920	N	1606	-0-	-314	-0-	1594	2	12	9	N	11	11	8			147
05	1705	N	1605	-0-	-100	-0-	1596	2	9	9	N	8	8	8			147
06	1950	N	1381	-0-	-569	-0-	1370	2	11	9	N	10	10	8			147
07	1674	N	1605	-0-	-69	-0-	1596	2	9	9	N	8	8	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

02	1960	N	1792	-0-	-168	-0-	1780	2	12	9	N	11	9	8			83
03	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31	19	8			95
04	2160	N	1956	-0-	-204	-0-	1932	2	24	9	N	22	12	8			105
05	1984	N	1878	-0-	-106	-0-	1865	2	13	9	N	12	7	8			110
06	2280	N	1680	-0-	-600	-0-	1662	2	18	9	N	16	9	8			117
07	2015	N	1892	-0-	-123	-0-	1883	2	9	9	N	8	8	8			117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

02	2621	X	2621	-0-	-0-	-0-	2613	2	8	9	N	7	7	8			70
03	3632	X	3632	-0-	-0-	-0-	3617	2	15	9	N	14	14	8			70
04	3192	X	3192	-0-	-0-	-0-	3184	2	8	9	N	7	7	8			70
05	3288	X	3288	-0-	-0-	-0-	3279	2	9	9	N	8	8	8			70
06	3142	X	3142	-0-	-0-	-0-	3138	2	4	9	N	4	4	8			70
*07	3174	X	3174	-0-	-0-	-0-	3162	2	12	9	N	11	11	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

02	8960	X	7327	-0-	-1633	-0-	134	1	7071	2	N	111	187	1			246
							122	9									
03	9920	X	4953	-0-	-4967	-0-	149	1	4748	2	N	51	192	1			105
							56	9									
04	9815	X	9815	-0-	-0-	-0-	144	1	9526	2	N	132					237
							145	9									
05	10205	X	10205	-0-	-0-	-0-	149	1	9945	2	N	101					338
							111	9									
06	8280	X	7593	-0-	-687	-0-	38	1	7500	2	N	50	190	1			198
							55	9									
*07	10309	X	10309	-0-	-0-	-0-	10209	2	100	9	N	91	186	1			103

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

02	1624	N	1356	-0-	-268	-0-	1354	2	2	9	N	2	2	8			47
03	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	N	5	5	8			47
04	1650	N	1586	-0-	-64	-0-	1584	2	2	9	N	2	2	8			47
05	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	1	8			47
06	1800	N	1669	-0-	-131	-0-	1666	2	3	9	N	3	3	8			47
07	1643	N	1579	-0-	-64	-0-	1577	2	2	9	N	2	2	8			47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099

GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

02	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

02	908	N	908	-0-	-0-	-0-	908	2			N	-0-	27	1			82
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					85
04	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1					86
05	992	N	861	-0-	-131	-0-	860	2	1	9	N	1					87
06	930	N	864	-0-	-66	-0-	862	2	2	9	N	2					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					137
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					137
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	600	N	564	-0-	-36	-0-	564	2			N	-0-					137
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	929	2	28	9	N	25					100
03	1133	N	1133	-0-	-0-	-0-	1099	2	34	9	N	31					131
04	1190	N	1190	-0-	-0-	-0-	1145	2	45	9	N	41	153	1			19
05	1120	N	1120	-0-	-0-	-0-	1103	2	17	9	N	15					34
06	1131	N	1131	-0-	-0-	-0-	1090	2	41	9	N	37					71
*07	1118	N	1118	-0-	-0-	-0-	1088	2	30	9	N	27					98

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	908	2	9	9	N	8	199	1			47
03	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					55
04	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					62
05	1023	N	986	-0-	-37	-0-	978	2	8	9	N	7					69
06	960	N	865	-0-	-95	-0-	858	2	7	9	N	6					75
*07	1010	N	1010	-0-	-0-	-0-	996	2	14	9	N	13					88

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					68
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					68
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					68
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
06	570	N	466	-0-	-104	-0-	466	2			N	-0-					68
*07	863	N	863	-0-	-0-	-0-	863	2			N	-0-	13	7			55

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

02	1351	N	1351	-0-	-0-	-0-	1337	2	14	9	N	13					185
03	1519	N	1511	-0-	-8	-0-	1500	2	11	9	N	10					195
04	1470	N	1293	-0-	-177	-0-	1287	2	6	9	N	5					200
05	1611	N	1611	-0-	-0-	-0-	1592	2	19	9	N	17					217
06	1591	N	1591	-0-	-0-	-0-	1577	2	14	9	N	13	190	1			40
*07	1767	N	1767	-0-	-0-	-0-	1764	2	3	9	N	3					43

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

02	1064	N	949	-0-	-115	-0-	941	2	8	9	N	7					22
03	1209	N	1035	-0-	-174	-0-	1020	2	15	9	N	14					36
04	891	N	891	-0-	-0-	-0-	882	2	9	9	N	8					44
05	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					49
06	990	N	764	-0-	-226	-0-	753	2	11	9	N	10					59
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

02	2128	N	2025	-0-	-103	-0-	2025	2			N	-0-	30	1			97
03	2451	N	2451	-0-	-0-	-0-	2404	2	47	9	N	43					140
04	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	N	28					168
05	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					188
06	2370	N	2252	-0-	-118	-0-	2207	2	45	9	N	41	194	1			35
07	2511	N	2159	-0-	-352	-0-	2146	2	13	9	N	12					47

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					103
03	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					107
04	645	N	645	-0-	-0-	-0-	642	2	3	9	N	3					110
05	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					112
06	660	N	649	-0-	-11	-0-	648	2	1	9	N	1					113
07	682	N	661	-0-	-21	-0-	657	2	4	9	N	4					117

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					153
03	961	N	902	-0-	-59	-0-	891	2	11	9	N	10					163
04	887	N	887	-0-	-0-	-0-	881	2	6	9	N	5					168
05	902	N	902	-0-	-0-	-0-	896	2	6	9	N	5					173
06	933	N	933	-0-	-0-	-0-	927	2	6	9	N	5					178
*07	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5					183

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					119
03	1426	N	1047	-0-	-379	-0-	1025	2	22	9	N	20					139
04	1416	N	1416	-0-	-0-	-0-	1405	2	11	9	N	10					149
05	1523	N	1523	-0-	-0-	-0-	1521	2	2	9	N	2					151
06	1379	N	1379	-0-	-0-	-0-	1358	2	21	9	N	19					170
*07	1596	N	1596	-0-	-0-	-0-	1585	2	11	9	N	10	154	1			26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					110
03	1785	N	1785	-0-	-0-	-0-	1772	2	13	9	N	12					122
04	1635	N	1635	-0-	-0-	-0-	1624	2	11	9	N	10					132
05	1815	N	1815	-0-	-0-	-0-	1793	2	22	9	N	20					152
06	1740	N	1688	-0-	-52	-0-	1675	2	13	9	N	12					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					108
03	868	N	828	-0-	-40	-0-	822	2	6	9	N	5					113
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					120
05	818	N	818	-0-	-0-	-0-	812	2	6	9	N	5					125
06	810	N	770	-0-	-40	-0-	759	2	11	9	N	10					135
07	837	N	731	-0-	-106	-0-	728	2	3	9	N	3					138

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42	-0-	568	2	6	9	N	5					65
03	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					68
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					70
05	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					72
06	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					73
07	713	N	646	-0-	-67	-0-	646	2			N	-0-					73

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1024	-0-	-96	-0-	1011	2	13	9	N	12					180
03	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					185
04	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					188
05	1452	N	1452	-0-	-0-	-0-	1449	2	3	9	N	3					191
06	1440	N	1415	-0-	-25	-0-	1401	2	14	9	N	13					204
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					204

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					10
03	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					10
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					10
05	1333	N	1331	-0-	-2	-0-	1331	2			N	-0-					10
06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					10
07	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

02	588	N	575	-0-	-13	-0-	573	2	2	9	N	2					82
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					82
04	660	N	6	-0-	-654	-0-	3	2	3	9	N	3					85
05	651	N	-0-	-0-	-651	-0-					N	-0-					85
06	210	N	-0-	-0-	-210	-0-					N	-0-					85
07	6	N	-0-	-0-	-6	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					102
03	1882	N	1882	-0-	-0-	-0-	1859	2	23	9	N	21					123
04	1800	N	1273	-0-	-527	-0-	1262	2	11	9	N	10					133
05	1984	N	1690	-0-	-294	-0-	1686	2	4	9	N	4					137
06	1830	N	428	-0-	-1402	-0-	344	2	84	9	N	76	181	1			32
*07	1302	N	-0-	-0-	-1302	-0-					N	-0-					32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

02	840	N	635	-0-	-205	-0-	635	2			N	-0-					61
03	961	N	811	-0-	-150	-0-	811	2			N	-0-					61
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					61
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					61
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					61
*07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

02	1624	N	1327	-0-	-297	-0-	21	1	1295	2	N	10					108
							11	9									
03	2207	N	2207	-0-	-0-	-0-	344	1	1844	2	N	17					125
							19	9									
04	1716	N	1716	-0-	-0-	-0-	1697	2	19	9	N	17					142
05	2142	N	2142	-0-	-0-	-0-	344	1	1780	2	N	16					158
							18	9									
06	2130	N	1811	-0-	-319	-0-	1789	2	22	9	N	20					178
*07	1995	N	1995	-0-	-0-	-0-	1974	2	21	9	N	19					197

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					72
03	1395	N	1284	-0-	-111	-0-	1278	2	6	9	N	5					77
04	1290	N	1283	-0-	-7	-0-	1277	2	6	9	N	5					82
05	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					83
06	1274	N	1274	-0-	-0-	-0-	1270	2	4	9	N	4					87
07	1333	N	1319	-0-	-14	-0-	1316	2	3	9	N	3					90

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	1164	2	13	9	N	12					47
03	1364	N	1293	-0-	-71	-0-	1284	2	9	9	N	8					55
04	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	N	3					58
05	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					63
06	1334	N	1334	-0-	-0-	-0-	1321	2	13	9	N	12					75
*07	1331	N	1331	-0-	-0-	-0-	1322	2	9	9	N	8					83

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					43
03	1106	N	1106	-0-	-0-	-0-	1104	2	2	9	N	2					45
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					45
05	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					45
06	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					45
*07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	484	-0-	-104	-0-	464	2	20	9	N	18					200
03	960	N	960	-0-	-0-	-0-	918	2	42	9	N	38	195	1			43
04	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					45
05	911	N	911	-0-	-0-	-0-	908	2	3	9	N	3					48
06	930	N	845	-0-	-85	-0-	845	2			N	-0-					48
07	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2					50

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					10
03	290	N	290	-0-	-0-	-0-	279	2	11	9	N	10					20
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					20
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					20
06	270	N	-0-	-0-	-270	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					95
03	899	N	843	-0-	-56	-0-	824	2	19	9	N	17					112
04	870	N	778	-0-	-92	-0-	770	2	8	9	N	7					119
05	930	N	797	-0-	-133	-0-	788	2	9	9	N	8					127
06	810	N	796	-0-	-14	-0-	779	2	17	9	N	15					142
*07	818	N	818	-0-	-0-	-0-	803	2	15	9	N	14					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1103	-0-	-409	-0-	15	1	1082	2	N	5					165
							6	9									
03	1914	N	1914	-0-	-0-	-0-	362	1	1552	2	N	-0-					165
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					165
05	1955	N	1955	-0-	-0-	-0-	362	1	1591	2	N	2					167
							2	9									
06	1860	N	1538	-0-	-322	-0-	1538	2			N	-0-					167
*07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					167

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	764	-0-	-300	-0-	9	1	746	2	N	8					103
							9	9									
03	1085	N	964	-0-	-121	-0-	954	2	10	9	N	9					112
04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					119
05	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	N	6					125
06	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					133
*07	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	N	1					134

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	637	-0-	-287	-0-	2	1	631	2	N	4					52
							4	9									
03	1196	N	1196	-0-	-0-	-0-	341	1	854	2	N	1					53
							1	9									
04	1179	N	1179	-0-	-0-	-0-	1162	2	17	9	N	15					68
05	1576	N	1576	-0-	-0-	-0-	341	1	1220	2	N	14					82
							15	9									
06	1170	N	1072	-0-	-98	-0-	1058	2	14	9	N	13					95
07	1209	N	1026	-0-	-183	-0-	1023	2	3	9	N	3					98

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	3	-0-	-333	-0-	3	2			N	-0-					133
03	217	N	-0-	-0-	-217	-0-					N	-0-					133
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					135
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					135
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					135
*07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					135

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1198	-0-	-90	-0-	12	1	1180	2	N	5					65
							6	9									
03	1691	N	1691	-0-	-0-	-0-	1683	2	8	9	N	7					72
04	1559	N	1559	-0-	-0-	-0-	1551	2	8	9	N	7					79
05	1660	N	1660	-0-	-0-	-0-	1651	2	9	9	N	8					87
06	1612	N	1612	-0-	-0-	-0-	1602	2	10	9	N	9					96
*07	1690	N	1690	-0-	-0-	-0-	1680	2	10	9	N	9					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	24	1	1027	2	N	2					147
							2	9									
03	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11					158
04	1230	N	1132	-0-	-98	-0-	1126	2	6	9	N	5					163
05	1178	N	1156	-0-	-22	-0-	1146	2	10	9	N	9					172
06	1230	N	1143	-0-	-87	-0-	1137	2	6	9	N	5					177
*07	1190	N	1190	-0-	-0-	-0-	1187	2	3	9	N	3					180

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

02	427	N	427	-0-	-0-	-0-	427	1			N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	372	N	-0-	-0-	-372	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

02	280	N	189	-0-	-91	-0-	189	2			N	-0-					31
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					31
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					31
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					31
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					31
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					220
03	1939	N	1939	-0-	-0-	-0-	1925	2	14	9	N	13					233
04	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	N	28	196	1			65
05	2008	N	2008	-0-	-0-	-0-	2000	2	8	9	N	7					72
06	1937	N	1937	-0-	-0-	-0-	1912	2	25	9	N	23					95
*07	1697	N	1697	-0-	-0-	-0-	1684	2	13	9	N	12					107

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2857	X	2857	-0-	-0-	-0-	498	1	2351	2	N	7					189
							8	9									
03	3009	X	3009	-0-	-0-	-0-	351	1	2649	2	N	8					197
							9	9									
04	2548	N	2548	-0-	-0-	-0-	2535	2	13	9	N	12					209
05	3004	X	3004	-0-	-0-	-0-	351	1	2650	2	N	3					212
							3	9									
06	2624	X	2624	-0-	-0-	-0-	2620	2	4	9	N	4	1	8			215
*07	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-	198	1			17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					158
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					158
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					158
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					158
*07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	27					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	23					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	27					159
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					161
06	14B2 EXT		-0-	-0-	-0-	-0-					N	5					166
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	524	-0-	-1369	-0-	515	2	9	9	N	8					212
03	1117	N	1117	-0-	-0-	-0-	900	2	217	9	N	197	194	1			215
04	430	N	430	-0-	-0-	-0-	427	2	3	9	N	3					218
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					218
06	1080	N	290	-0-	-790	-0-	290	2			N	-0-					218
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1090	-0-	-142	-0-	1087	2	3	9	N	3					345
03	1457	N	1278	-0-	-179	-0-	1263	2	15	9	N	14					359
04	1320	N	1100	-0-	-220	-0-	1098	2	2	9	N	2					361
05	1232	N	1232	-0-	-0-	-0-	1228	2	4	9	N	4	194	1			171
06	1230	N	1154	-0-	-76	-0-	1147	2	7	9	N	6					177
*07	1147	N	1124	-0-	-23	-0-	1100	2	24	9	N	22					199

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1327	-0-	-577	-0-	1327	2			N	-0-					225
03	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2					227
04	2040	N	1702	-0-	-338	-0-	1693	2	9	9	N	8					235
05	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3					238
06	1764	N	1764	-0-	-0-	-0-	1717	2	47	9	N	43	194	1			87
07	1767	N	1181	-0-	-586	-0-	1181	2			N	-0-					87

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	907	-0-	-17	-0-	903	2	4	9	N	4					187
03	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	N	8					195
04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					205
05	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					208
06	1140	N	1045	-0-	-95	-0-	1012	2	33	9	N	30					238
*07	1147	N	976	-0-	-171	-0-	955	2	21	9	N	19	195	1			62

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					23
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					23
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					23
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					23
06	1710	N	1580	-0-	-130	-0-	1580	2			N	-0-					23
07	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	279	-0-	-57	-0-	272	2	7	9	N	6					103
03	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					108
04	377	N	377	-0-	-0-	-0-	366	2	11	9	N	10					118
05	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7					125
06	360	N	309	-0-	-51	-0-	306	2	3	9	N	3					128
07	403	N	207	-0-	-196	-0-	205	2	2	9	N	2					130

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

02	1550	N	1550	-0-	-0-	-0-	1522	2	28	9	N	25				221
03	1683	N	1683	-0-	-0-	-0-	1651	2	32	9	N	29				250
04	1644	N	1644	-0-	-0-	-0-	1624	2	20	9	N	18	193	1		75
05	1706	N	1706	-0-	-0-	-0-	1682	2	24	9	N	22				97
06	1620	N	1616	-0-	-4	-0-	1596	2	20	9	N	18				115
07	1705	N	1685	-0-	-20	-0-	1668	2	17	9	N	15				130

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

02	2352	N	2086	-0-	-266	-0-	2044	2	42	9	N	38				165
03	2984	N	2984	-0-	-0-	-0-	2936	2	48	9	N	44				209
04	2310	N	2276	-0-	-34	-0-	2240	2	36	9	N	33				242
05	2402	N	2402	-0-	-0-	-0-	2360	2	42	9	N	38	195	1		85
06	2760	N	2279	-0-	-481	-0-	2245	2	34	9	N	31				116
07	2356	N	2153	-0-	-203	-0-	2122	2	31	9	N	28				144

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

02	504	N	382	-0-	-122	-0-	376	2	6	9	N	5				239
03	407	N	407	-0-	-0-	-0-	394	2	13	9	N	12	197	1		54
04	360	N	331	-0-	-29	-0-	327	2	4	9	N	4				58
05	434	N	370	-0-	-64	-0-	359	2	11	9	N	10				68
06	390	N	317	-0-	-73	-0-	311	2	6	9	N	5				73
07	341	N	317	-0-	-24	-0-	311	2	6	9	N	5				78

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

02	9996	X	8648	-0-	-1348	-0-	8484	2	164	9	N	149	186	1		230
03	11111	X	11111	-0-	-0-	-0-	10839	2	272	9	N	247	187	1		290
04	10710	X	9944	-0-	-766	-0-	9723	2	221	9	N	201	379	1		112
05	11067	X	10760	-0-	-307	-0-	10517	2	243	9	N	221				333
06	10147	X	10147	-0-	-0-	-0-	9929	2	218	9	N	198	184	1		347
*07	10290	X	10290	-0-	-0-	-0-	10083	2	207	9	N	188	176	1		359

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

02	726	N	726	-0-	-0-	-0-	715	2	11	9	N	10					132
03	919	N	919	-0-	-0-	-0-	897	2	22	9	N	20					152
04	870	N	800	-0-	-70	-0-	791	2	9	9	N	8					160
05	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					168
06	900	N	795	-0-	-105	-0-	793	2	2	9	N	2					170
07	837	N	832	-0-	-5	-0-	831	2	1	9	N	1					171

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

02	392	N	340	-0-	-52	-0-	326	2	14	9	N	13					150
03	403	N	370	-0-	-33	-0-	351	2	19	9	N	17					167
04	330	N	330	-0-	-0-	-0-	316	2	14	9	N	13					180
05	372	N	277	-0-	-95	-0-	266	2	11	9	N	10					190
06	360	N	141	-0-	-219	-0-	135	2	6	9	N	5					195
07	341	N	268	-0-	-73	-0-	262	2	6	9	N	5					200

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

02	10585	X	10585	-0-	-0-	-0-	10335	2	250	9	N	227	193	1			483
03	11449	X	11449	-0-	-0-	-0-	11200	2	249	9	N	226	400	1			309
04	11020	X	11020	-0-	-0-	-0-	10798	2	222	9	N	202					511
05	11275	X	11275	-0-	-0-	-0-	11040	2	235	9	N	214	384	1			341
06	10770	X	10770	-0-	-0-	-0-	10553	2	217	9	N	197	187	1			351
07	11005	X	10999	-0-	-6	-0-	10776	2	223	9	N	203	185	1			369

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

02	7061	X	7061	-0-	-0-	-0-	6787	2	274	9	N	249	185	1			538
03	7781	X	7728	-0-	-53	-0-	7428	2	300	9	N	273	377	1			434
04	7530	X	7334	-0-	-196	-0-	7071	2	263	9	N	239	187	1			486
05	7781	X	7494	-0-	-287	-0-	7241	2	253	9	N	230	372	1			344
06	7352	X	7352	-0-	-0-	-0-	7089	2	263	9	N	239	185	1			398
*07	7530	X	7530	-0-	-0-	-0-	7234	2	296	9	N	269	368	1			299

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

02	224	N	167	-0-	-57	-0-	167	2			N	-0-					152
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					152
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-	9	1			143
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					143
06	300	N	201	-0-	-99	-0-	200	2	1	9	N	1	7	1			137
07	248	N	164	-0-	-84	-0-	164	2			N	-0-					137

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8818	X	8818	-0-	-0-	-0-	8546	2	272	9	N	247	389	1			297
03	9277	X	9277	-0-	-0-	-0-	9025	2	252	9	N	229					526
04	8914	X	8914	-0-	-0-	-0-	8668	2	246	9	N	224	384	1			366
05	9116	X	9116	-0-	-0-	-0-	8887	2	229	9	N	208					574
06	7971	X	7971	-0-	-0-	-0-	7804	2	167	9	N	152	187	1			539
07	8649	X	7985	-0-	-664	-0-	7806	2	179	9	N	163	373	1			329

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

02	11844	X	6874	-0-	-4970	-0-	6663	2	211	9	N	192					316
03	13113	X	9564	-0-	-3549	-0-	9302	2	262	9	N	238	188	1			366
04	12690	X	2754	-0-	-9936	-0-	2690	2	64	9	N	58	189	1			235
05	9911	X	9911	-0-	-0-	-0-	9654	2	257	9	N	234	179	1			290
06	DLQ G-10		9440	-0-	9440	9440	9221	2	219	9	N	199					489
*07	19156	X	9716	-0-	-9440	-0-	9452	2	264	9	N	240	517	1			212

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

02	2751	X	2751	-0-	-0-	-0-	2627	2	124	9	N	113	198	1			266
03	3042	X	3042	-0-	-0-	-0-	2899	2	143	9	N	130	198	1			198
04	2940	X	2902	-0-	-38	-0-	2780	2	122	9	N	111					309
05	3038	X	2808	-0-	-230	-0-	2666	2	142	9	N	129					438
06	3027	X	3027	-0-	-0-	-0-	2888	2	139	9	N	126	385	1			179
*07	3123	X	3123	-0-	-0-	-0-	2974	2	149	9	N	135					314

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

02	0	W	-0-	-0-	-0-	4					N	-0-					129
03	0	W	-0-	-0-	-0-	4					N	-0-					129
04	0	W	-0-	-0-	-0-	4					N	-0-					129
05	0	W	-0-	-0-	-0-	4					N	-0-					129
06	0	W	-0-	-0-	-0-	4					N	-0-					129
07	0	W	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

02	5455	X	5455	-0-	-0-	-0-	5242	2	213	9	N	194	195	1			327
03	5983	X	5758	-0-	-225	-0-	5537	2	221	9	N	201	390	1			138
04	5790	X	5399	-0-	-391	-0-	5170	2	229	9	N	208	194	1			152
05	5983	X	5612	-0-	-371	-0-	5374	2	238	9	N	216	196	1			172
06	DLQ G-10		5360	-0-	5360	5360	5138	2	222	9	N	202	195	1			179
*07	10689	X	5329	-0-	-5360	-0-	5113	2	216	9	N	196	194	1			181

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

02	7364	X	6494	-0-	-870	-0-	6296	2	198	9	N	180	182	1			254
03	8305	X	8305	-0-	-0-	-0-	8072	2	233	9	N	212	192	1			274
04	7890	X	7611	-0-	-279	-0-	7403	2	208	9	N	189	188	1			275
05	8091	X	7680	-0-	-411	-0-	7452	2	228	9	N	207	191	1			291
06	DLQ G-10		7132	-0-	7132	7132	6948	2	184	9	N	167	191	1			267
07	0	X	NO RPT	-0-	-0-	7132					N	NO RPT					267

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

02	6944	X	6761	-0-	-183	-0-	6519	2	242	9	N	220					333
03	7688	X	7393	-0-	-295	-0-	7131	2	262	9	N	238	194	1			377
04	7440	X	6965	-0-	-475	-0-	6716	2	249	9	N	226	386	1			217
05	7595	X	6813	-0-	-782	-0-	6606	2	207	9	N	188					405
06	DLQ G-10		6594	-0-	6594	6594	6392	2	202	9	N	184	386	1			203
*07	13567	X	6973	-0-	-6594	-0-	6768	2	205	9	N	186	195	1			194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15958	X	15958	-0-	-0-	-0-	15191	2	767	9	N	697	1487	1			1205
03	17050	X	17013	-0-	-37	-0-	16234	2	779	9	N	708	563	1			1350
04	16523	X	16523	-0-	-0-	-0-	15675	2	848	9	N	771	741	1			1380
05	17097	X	17097	-0-	-0-	-0-	16140	2	957	9	N	870	1187	1			1063
06	DLQ G-10		16151	-0-	16151	16151	15392	2	759	9	N	690	566	1			1187
*07	31734	X	15583	-0-	-16151	-0-	14873	2	710	9	N	645	364	1			1468

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	6020	-0-	-0-	-0-	5838	2	182	9	N	165	189	1			463
03	6454	X	6454	-0-	-0-	-0-	6221	2	233	9	N	212	380	1			295
04	6107	X	6107	-0-	-0-	-0-	5905	2	202	9	N	184	186	1			293
05	6218	X	6218	-0-	-0-	-0-	6012	2	206	9	N	187	187	1			293
06	DLQ G-10		5838	-0-	5838	5838	5648	2	190	9	N	173	186	1			280
07	0	X	NO RPT	-0-	-0-	5838					N	NO RPT					280

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12983	X	12983	-0-	-0-	-0-	12493	2	490	9	N	445	561	1			509
03	13924	X	13924	-0-	-0-	-0-	13406	2	518	9	N	471	358	1			622
04	12758	X	12758	-0-	-0-	-0-	12336	2	422	9	N	384	354	1			652
05	12693	X	12693	-0-	-0-	-0-	12206	2	487	9	N	443	573	1			522
06	DLQ G-10		11252	-0-	11252	11252	10867	2	385	9	N	350	190	1			682
*07	22711	X	11459	-0-	-11252	-0-	11070	2	389	9	N	354	547	1			489

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33292	X	27482	-0-	-5810	-0-	26847	2	635	9	N	577	198	1			1013
03	35898	X	29597	-0-	-6301	-0-	28748	2	849	9	N	772	1135	1			650
04	33840	X	26372	-0-	-7468	-0-	25785	2	587	9	N	534	592	1			592
05	30442	X	26062	-0-	-4380	-0-	25670	2	392	9	N	356					948
06	DLQ G-10		24781	-0-	24781	24781	24245	2	536	9	N	487	922	1			513
*07	49534	X	24753	-0-	-24781	-0-	24251	2	502	9	N	456	532	1			437

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6128	-0-	6128	15212	5588	2	540	9	N	491	168	1			793
03	31859	X	16647	-0-	-15212	-0-	14918	2	1729	9	N	1572	1055	1			1310
04	13500	X	13500	-0-	-0-	-0-	12745	2	755	9	N	686	711	1			1285
05	13434	X	13434	-0-	-0-	-0-	12662	2	772	9	N	702	1220	1			767
06	DLQ G-10		12687	-0-	12687	12687	12123	2	564	9	N	513	545	1			735
*07	25718	X	13031	-0-	-12687	-0-	12458	2	573	9	N	521	704	1			552

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150465	X	150465	-0-	-0-	-0-	148555	2	1910	9	N	1736	1666	1			3334
03	124632	X	124632	-0-	-0-	-0-	121969	2	2663	9	N	2421	1798	1			3957
04	104578	X	104578	-0-	-0-	-0-	103694	2	884	9	N	804	1316	1			3445
05	103856	X	103856	-0-	-0-	-0-	101919	2	1937	9	N	1761	3121	1			2085
06	95874	X	95874	-0-	-0-	-0-	93971	2	1903	9	N	1730	1463	1			2352
*07	92385	X	92385	-0-	-0-	-0-	90382	2	2003	9	N	1821	1250	1			2923

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58996	X	-0-	-0-	-58996	-0-					N	-0-					-0-
03	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
04	63210	X	-0-	-0-	-63210	-0-					N	-0-					-0-
05	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26404	X	-0-	-0-	-26404	-0-					N	-0-					-0-
03	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
04	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
05	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*06	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 277045 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE 'A' 46 WELL #: 4H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

12	0		6773	-0-	6773	6773	6522	2	251	9	N	228					228
01	0	W	29923	-0-	29923	36696	29099	2	824	9	N	749	374	1			603
02	0	W	21991	-0-	21991	58687	21511	2	480	9	N	436	779	1			260
03	0	W	23265	-0-	23265	81952	22631	2	634	9	N	576	553	1			283
04	0	W	20587	-0-	20587	102539	20196	2	391	9	N	355	181	1			457
05	0	W	19849	-0-	19849	122388	19451	2	398	9	N	362	562	1			257
06	0	W	18405	-0-	18405	140793	18065	2	340	9	N	309	173	1			393
07	0	W	17891	-0-	17891	158684	17617	2	274	9	N	249	189	1			453

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

02	560	N	456	-0-	-104	-0-	448	3	8	9	N	7					43
03	622	N	622	-0-	-0-	-0-	618	3	4	9	N	4					47
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					47
05	496	N	406	-0-	-90	-0-	400	3	6	9	N	5					52
06	600	N	460	-0-	-140	-0-	460	3			N	-0-					52
07	589	N	230	-0-	-359	-0-	230	3			N	-0-					52

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					156
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					156
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					156
06	153	N	50	-0-	-103	-0-	50	2			N	-0-					156
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0-	-0-	28	1	1153	2	Y	62	89	1			20
							68	9									
03	1457	N	1126	-0-	-331	-0-	30	1	1093	2	Y	3	2	1	2	8	19
							3	9									
04	1320	N	1156	-0-	-164	-0-	29	1	1126	2	Y	1					18
							1	9									
05	1395	N	1158	-0-	-237	-0-	21	1	1137	2	Y	-0-					18
06	1213	N	1213	-0-	-0-	-0-	24	1	1174	2	Y	14					32
							15	9									
07	1209	N	1209	-0-	-0-	-0-	30	1	1178	2	Y	1					32
							1	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

02	1148	X	1145	-0-	-3	-0-	37	1	985	3	N	112	179	1	1	8	126
							123	9									
03	1904	X	1904	-0-	-0-	-0-	800	1	981	3	N	112	175	1	2	8	61
							123	9									
04	2954	X	2954	-0-	-0-	-0-	1162	1	1727	3	N	59	3	8			117
							65	9									
05	1420	X	1420	-0-	-0-	-0-	719	1	601	3	N	91	109	1			99
							100	9									
06	1830	X	1667	-0-	-163	-0-	697	1	843	3	N	115	68	1	1	8	145
							127	9									
07	3038	X	2642	-0-	-396	-0-	1139	1	1383	3	N	109	186	1	1	8	66
							120	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

02	8540	X	7999	-0-	-541	-0-	7707	3	292	9	Y	265	203	1	18	8	308
03	9331	X	8626	-0-	-705	-0-	8416	3	210	9	Y	191	354	1	16	8	129
04	9000	X	4022	-0-	-4978	-0-	344	1	3472	3	Y	187	186	1	34	8	96
							206	9									
05	9238	X	1878	-0-	-7360	-0-	296	1	1338	3	Y	222	190	1	7	8	121
							244	9									
06	8880	X	3180	-0-	-5700	-0-	480	1	2459	3	Y	219	186	1	10	8	144
							241	9									
07	8866	X	7281	-0-	-1585	-0-	954	1	6064	3	Y	239	181	1	11	8	193
							263	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

02	6554	X	6554	-0-	-0-	-0-	56	1	6498	2	N	-0-					60
03	7346	X	7346	-0-	-0-	-0-	54	1	7281	2	N	10					70
							11	9									
04	7263	X	7263	-0-	-0-	-0-	7238	2	25	9	N	23					93
05	7839	X	7839	-0-	-0-	-0-	7800	2	39	9	N	35					128
06	7806	X	7806	-0-	-0-	-0-	7769	2	37	9	N	34					162
*07	8107	X	8107	-0-	-0-	-0-	8090	2	17	9	N	15					177

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

02	504	N	392	-0-	-112	-0-	28	1	364	2	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	31	1	320	2	N	-0-					-0-
04	450	N	277	-0-	-173	-0-	30	1	247	2	N	-0-					-0-
05	434	N	273	-0-	-161	-0-	31	1	242	2	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	30	1	229	2	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	31	1	271	2	N	-0-					-0-

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11742	X	11742	-0-	-0-	-0-	502	1	11240	2	N	-0-			-0-
03	12966	X	12966	-0-	-0-	-0-	556	1	12410	2	N	-0-			-0-
04	11943	X	11943	-0-	-0-	-0-	11943	2			N	-0-			-0-
05	12758	X	12758	-0-	-0-	-0-	556	1	12202	2	N	-0-			-0-
06	11970	X	11576	-0-	-394	-0-	11576	2			N	-0-			-0-
*07	12369	X	11894	-0-	-475	-0-	11894	2			N	-0-			-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

02	4900	X	4539	-0-	-361	-0-	4538	3	1	9	Y	1			13
03	5425	X	4917	-0-	-508	-0-	4917	3			Y	-0-			13
04	4980	X	3893	-0-	-1087	-0-	3887	3	6	9	Y	5			18
05	5146	X	4343	-0-	-803	-0-	4341	3	2	9	Y	2			20
06	4860	X	4341	-0-	-519	-0-	4341	3			Y	-0-			20
07	5022	X	4725	-0-	-297	-0-	4725	3			Y	-0-			20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

02	1568	N	1510	-0-	-58	-0-	1510	2			N	-0-			-0-
03	1705	N	1680	-0-	-25	-0-	1680	2			N	-0-			-0-
04	1620	N	1617	-0-	-3	-0-	1617	2			N	-0-			-0-
05	1674	N	1637	-0-	-37	-0-	1637	2			N	-0-			-0-
06	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-			-0-
*07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-			-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			249

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67
04	120	#	117	-0-	-3	-0-	117	2			N	-0-					67
05	140	R	140	-0-	-0-	-0-	140	2			N	-0-					67
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					67
*07	132	R	132	-0-	-0-	-0-	132	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1481	-0-	-3	-0-	1481	2			N	-0-					74
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					74
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					74
05	1755	N	1755	-0-	-0-	-0-	1748	2	7	9	N	6					80
06	1780	N	1780	-0-	-0-	-0-	1758	2	22	9	N	20					100
*07	1796	N	1796	-0-	-0-	-0-	1779	2	17	9	N	15					115

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2685	-0-	-115	167	2683	2	2	4	N	-0-					8
03	3075	X	2908	-0-	-167	-0-	2895	2	1	4	N	11					19
							12	9									
04	2678	X	2678	-0-	-0-	-0-	2662	2	2	4	N	13					32
							14	9									
05	3022	X	3022	-0-	-0-	-0-	2925	2	2	4	N	86					118
							95	9									
06	2368	X	2368	-0-	-0-	-0-	2367	2	1	4	N	-0-					118
*07	2436	X	2436	-0-	-0-	-0-	2435	2	1	4	N	-0-					118

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	11	1	387	2	N	-0-					-0-
							2	4									
03	403	N	325	-0-	-78	-0-	6	1	318	2	N	-0-					-0-
							1	4									
04	399	N	399	-0-	-0-	-0-	11	1	385	2	N	-0-					-0-
							3	4									
05	1333	N	361	-0-	-972	-0-	9	1	350	2	N	-0-					-0-
							2	4									
06	317	N	317	-0-	-0-	-0-	7	1	309	2	N	-0-					-0-
							1	4									
07	403	N	363	-0-	-40	-0-	7	1	355	2	N	-0-					-0-
							1	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1200	-0-	-60	-0-	14	1	1184	2	N	-0-					106
							2	4									
03	1479	N	1479	-0-	-0-	-0-	10	1	1464	2	N	4					110
							1	4	4	9							
04	1444	N	1444	-0-	-0-	-0-	16	1	1426	2	N	-0-					110
							2	4									
05	2604	N	1616	-0-	-988	-0-	19	1	1562	2	N	30					140
							2	4	33	9							
06	1440	N	1340	-0-	-100	-0-	15	1	1324	2	N	-0-					140
							1	4									
07	1488	N	1383	-0-	-105	-0-	13	1	1369	2	N	-0-					140
							1	4									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3407	-0-	-93	-0-	82	1	3323	2	N	-0-					43
							2	4									
03	3720	X	3443	-0-	-277	-0-	66	1	3376	2	N	-0-					43
							1	4									
04	3278	X	3278	-0-	-0-	-0-	70	1	3206	2	N	-0-					43
							2	4									
05	3864	X	3864	-0-	-0-	-0-	98	1	3764	2	N	-0-					43
							2	4									
06	3420	X	2743	-0-	-677	-0-	46	1	2696	2	N	-0-					43
							1	4									
07	3534	X	3188	-0-	-346	-0-	55	1	3119	2	N	12					55
							1	4	13	9							

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	15					15

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

02	756	N	716	-0-	-40	-0-	7	1	707	2	N	-0-					10
							2	4									
03	895	N	895	-0-	-0-	-0-	7	1	887	2	N	-0-					10
							1	4									
04	780	N	769	-0-	-11	-0-	7	1	760	2	N	-0-					10
							2	4									
05	508	N	508	-0-	-0-	-0-	4	1	480	2	N	20					30
							2	4	22	9							
06	903	N	903	-0-	-0-	-0-	7	1	895	2	N	-0-					30
							1	4									
*07	900	N	900	-0-	-0-	-0-	7	1	881	2	N	10					40
							1	4	11	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-
05	2728	X	537	-0-	-2191	-0-	537	2			N	-0-					-0-
06	840	N	480	-0-	-360	-0-	480	2			N	-0-					-0-
07	775	N	413	-0-	-362	-0-	413	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

02	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3	172	5			155
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					155
04	2250	N	1927	-0-	-323	-0-	1905	2	22	9	N	20					175
05	2441	N	2441	-0-	-0-	-0-	2333	2	108	9	N	98					273
06	2460	N	2460	-0-	-0-	-0-	2452	2	8	9	N	7					280
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					280

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

02	1652	N	1161	-0-	-491	-0-	1161	2			N	-0-					65
03	1829	N	1785	-0-	-44	-0-	1755	2	30	9	N	27					92
04	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
05	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					123
06	1740	N	1490	-0-	-250	-0-	1490	2			N	-0-					123
07	1674	N	772	-0-	-902	-0-	772	2			N	-0-					123

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

02	2352	N	2335	-0-	-17	-0-	2335	2			N	-0-					209
03	2790	N	2541	-0-	-249	-0-	2517	2	24	9	N	22					231
04	2638	N	2638	-0-	-0-	-0-	2621	2	17	9	N	15					246
05	2621	N	2621	-0-	-0-	-0-	2592	2	29	9	N	26					272
06	2460	N	2236	-0-	-224	-0-	2236	2			N	-0-					272
07	2728	N	1924	-0-	-804	-0-	1924	2			N	-0-					272

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

02	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	Y	10					72
03	2046	N	1839	-0-	-207	-0-	1804	2	35	9	Y	32					104
04	1890	N	1864	-0-	-26	-0-	1841	2	23	9	Y	21					125
05	1958	N	1958	-0-	-0-	-0-	1932	2	26	9	Y	24					149
06	1770	N	1661	-0-	-109	-0-	1643	2	18	9	Y	16					165
07	1922	N	1666	-0-	-256	-0-	1666	2			Y	-0-					165

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4630	-0-	-998	-0-	4630	2			N	-0-					219
03	6169	X	5156	-0-	-1013	-0-	5156	2			N	-0-					219
04	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					219
05	5363	X	4997	-0-	-366	-0-	4997	2			N	-0-					219
06	5160	X	4717	-0-	-443	-0-	4717	2			N	-0-					219
07	6045	X	4147	-0-	-1898	-0-	4147	2			N	-0-					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

02	3942	X	289	-0-	-3653	-0-	289	2			N	-0-					20
03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					20
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					20
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					20
06	300	N	95	-0-	-205	-0-	95	2			N	-0-					20
07	558	N	10	-0-	-548	-0-	10	2			N	-0-					20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					91
03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					91
04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					91
05	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					91
06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					91
*07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					91

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

02	1652	X	628	-0-	-1024	-0-	604	2	24	9	N	22					130
03	1829	X	1445	-0-	-384	-0-	1415	2	30	9	N	27					157
04	1564	X	1564	-0-	-0-	-0-	1539	2	25	9	N	23					180
05	2165	X	2165	-0-	-0-	-0-	2130	2	35	9	N	32					212
06	3000	N	7559	-0-	4559	4559	7539	2	20	9	N	18	195	1			35
*07	3100	N	7934	-0-	4834	9393	7917	2	17	9	N	15					50

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

02	6496	X	4849	-0-	-1647	-0-	4849	2			N	-0-					42
03	7192	X	4967	-0-	-2225	-0-	4967	2			N	-0-					42
04	6480	X	4804	-0-	-1676	-0-	4804	2			N	-0-					42
05	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					42
06	12285	X	12285	-0-	-0-	-0-	12124	2	161	9	N	146					188
*07	7466	X	7466	-0-	-0-	-0-	7444	2	22	9	N	20					208

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					38
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					38
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					38
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					38
07	527	N	287	-0-	-240	-0-	287	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

02	140	N	116	-0-	-24	-0-	116	2			N	-0-					140
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					140
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					140
06	240	N	61	-0-	-179	-0-	61	2			N	-0-					140
07	62	N	21	-0-	-41	-0-	21	2			N	-0-					140

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

02	4998	X	4998	-0-	-0-	-0-	283 3	1 9	4712	2	N	3					102
03	4899	X	4899	-0-	-0-	-0-	357 6	1 9	4536	2	N	5					107
04	3616	X	3616	-0-	-0-	-0-	219	1	3397	2	N	-0-					107
05	2139	X	1347	-0-	-792	-0-	138	1	1209	2	N	-0-					107
06	2070	X	1399	-0-	-671	-0-	275	1	1124	2	N	-0-					107
*07	4220	X	4220	-0-	-0-	-0-	391	1	3829	2	N	-0-					107

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

02	620	N	620	-0-	-0-	-0-	35	1	585	2	N	-0-					40
03	862	N	862	-0-	-0-	-0-	63	1	799	2	N	-0-					40
04	840	N	566	-0-	-274	-0-	34	1	532	2	N	-0-					40
05	682	N	-0-	-0-	-682	-0-					N	-0-					40
06	840	N	-0-	-0-	-840	-0-					N	-0-					40
07	589	N	-0-	-0-	-589	-0-					N	-0-					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

02	28	N	7	-0-	-21	-0-	7	2			N	-0-					15
03	434	N	54	-0-	-380	-0-	4	1	50	2	N	-0-					15
04	60	N	24	-0-	-36	-0-	1	1	23	2	N	-0-					15
05	7	N	-0-	-0-	-7	-0-					N	-0-					15
06	60	N	-0-	-0-	-60	-0-					N	-0-					15
07	31	N	-0-	-0-	-31	-0-					N	-0-					15

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	60	1	998	2	N	1					110
							1	9									
03	1147	N	1147	-0-	-0-	-0-	82	1	1047	2	N	16					126
							18	9									
04	1083	N	1083	-0-	-0-	-0-	65	1	1015	2	N	3					129
							3	9									
05	1023	N	863	-0-	-160	-0-	88	1	775	2	N	-0-					129
06	1068	N	1068	-0-	-0-	-0-	210	1	857	2	N	1					130
							1	9									
*07	1165	N	1165	-0-	-0-	-0-	108	1	1057	2	N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

02	991	N	991	-0-	-0-	-0-	967	2	24	9	N	22					37
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					37
04	1352	N	1352	-0-	-0-	-0-	1345	2	7	9	N	6					43
*05	1303	N	1303	-0-	-0-	-0-	1302	2	1	9	N	1					44
*06	1530	N	493	-0-	-1037	-0-	493	2			N	-0-					44
07	1395	N	44	-0-	-1351	-0-	44	2			N	-0-					44

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3140	X	3140	-0-	-0-	-0-	45	1	3095	2	N	-0-					75
03	3529	X	3529	-0-	-0-	-0-	45	1	3484	2	N	-0-					75
04	3423	X	3423	-0-	-0-	-0-	45	1	3378	2	N	-0-					75
05	3581	X	3581	-0-	-0-	-0-	45	1	3536	2	N	-0-					75
06	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					75
*07	3533	X	3533	-0-	-0-	-0-	45	1	3482	2	N	5					80
							6	9									

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

02	3325	X	3325	-0-	-0-	-0-	45	1	3265	2	N	14					73
							15	9									
03	3065	X	3065	-0-	-0-	-0-	45	1	3012	2	N	7					80
							8	9									
04	2841	X	2841	-0-	-0-	-0-	45	1	2796	2	N	-0-					80
05	2421	X	2421	-0-	-0-	-0-	45	1	2376	2	N	-0-					80
06	1935	X	1935	-0-	-0-	-0-	45	1	1890	2	N	-0-					80
*07	2721	X	2721	-0-	-0-	-0-	45	1	2676	2	N	-0-					80

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

02	4180	X	4180	-0-	-0-	-0-	40	1	4140	2	N	-0-					-0-
03	4920	X	4920	-0-	-0-	-0-	45	1	4875	2	N	-0-					-0-
04	4647	X	4647	-0-	-0-	-0-	45	1	4602	2	N	-0-					-0-
05	4919	X	4919	-0-	-0-	-0-	42	1	4877	2	N	-0-					-0-
06	4428	X	4428	-0-	-0-	-0-	42	1	4386	2	N	-0-					-0-
*07	4887	X	4887	-0-	-0-	-0-	45	1	4842	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

02	2324	N	1731	-0-	-593	-0-	61	1	1670	2	N	-0-					55
03	2137	N	2137	-0-	-0-	-0-	68	1	2069	2	N	-0-					55
04	2310	N	1925	-0-	-385	-0-	63	1	1862	2	N	-0-					55
05	1922	N	1070	-0-	-852	-0-	29	1	1041	2	N	-0-					55
06	2070	N	1350	-0-	-720	-0-	36	1	1314	2	N	-0-					55
*07	2148	N	2148	-0-	-0-	-0-	55	1	2093	2	N	-0-					55

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1790	-0-	-2	-0-	45	1	1745	2	N	-0-					124
03	1984	N	1932	-0-	-52	-0-	45	1	1887	2	N	-0-					124
04	1860	N	1833	-0-	-27	-0-	44	1	1744	2	N	41					165
							45	9									
05	1984	N	1907	-0-	-77	-0-	45	1	1851	2	N	10					175
							11	9									
06	1875	N	1875	-0-	-0-	-0-	45	1	1830	2	N	-0-					175
07	1891	N	1866	-0-	-25	-0-	45	1	1817	2	N	4					179
							4	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5224	X	5224	-0-	-0-	-0-	45	1	5179	2	N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	45	1	5402	2	N	83					83
							91	9									
04	4773	X	4773	-0-	-0-	-0-	42	1	4702	2	N	26					109
							29	9									
05	5002	X	5002	-0-	-0-	-0-	45	1	4933	2	N	22					131
							24	9									
06	5007	X	5007	-0-	-0-	-0-	44	1	4946	2	N	15					146
							17	9									
*07	5204	X	5204	-0-	-0-	-0-	42	1	5145	2	N	15	137	1			24
							17	9									

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5351	X	2208	-0-	-3143	-0-	45	1	2163	2	N	-0-					131
03	2281	X	2281	-0-	-0-	-0-	45	1	2236	2	N	-0-					131
04	2160	X	2152	-0-	-8	-0-	45	1	2107	2	N	-0-					131
05	2264	X	2264	-0-	-0-	-0-	45	1	2219	2	N	-0-					131
06	2160	X	2012	-0-	-148	-0-	45	1	1967	2	N	-0-					131
07	2232	X	1472	-0-	-760	-0-	39	1	1433	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9840	X	9840	-0-	-0-	-0-	45	1	9795	2	N	-0-					-0-
03	8039	X	8039	-0-	-0-	-0-	45	1	7994	2	N	-0-					-0-
04	9015	X	9015	-0-	-0-	-0-	42	1	8973	2	N	-0-					-0-
05	10881	X	4487	-0-	-6394	-0-	19	1	4468	2	N	-0-					-0-
06	10530	X	9574	-0-	-956	-0-	45	1	9529	2	N	-0-					-0-
07	10881	X	9283	-0-	-1598	-0-	45	1	9238	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3967	X	3967	-0-	-0-	-0-	45	1	3922	2	N	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	45	1	4551	2	N	53					53
							58	9									
04	4050	X	3766	-0-	-284	-0-	45	1	3678	2	N	39					92
							43	9									
05	5053	X	3674	-0-	-1379	-0-	45	1	3588	2	N	37					129
							41	9									
06	4890	X	4179	-0-	-711	-0-	45	1	4120	2	N	13					142
							14	9									
07	4650	X	4215	-0-	-435	-0-	45	1	4106	2	N	58	152	1			48
							64	9									

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					44
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					44
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					44
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					151
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					151
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					151
05	DLQ G-10		236	-0-	236	236	236	2			N	-0-					151
06	756	N	520	-0-	-236	-0-	512	2	8	9	N	7					158
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					158

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

02	364	N	290	-0-	-74	-0-	290	2			N	-0-					22
03	403	N	96	-0-	-307	-0-	96	2			N	-0-	22	1			-0-
04	390	N	152	-0-	-238	-0-	152	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-3	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

02	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					50
03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					55
04	2111	N	2111	-0-	-0-	-0-	2067	2	44	9	N	40					95
05	1953	N	1579	-0-	-374	-0-	1573	2	6	9	N	5					100
06	1452	N	1452	-0-	-0-	-0-	1428	2	24	9	N	22					122
07	1953	N	1257	-0-	-696	-0-	1233	2	24	9	N	22					144

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

02	1764	X	1557	-0-	-207	-0-	1557	2			N	-0-					48
03	1860	X	1842	-0-	-18	-0-	1836	2	6	9	N	5					53
04	1800	X	1645	-0-	-155	-0-	1644	2	1	9	N	1					54
05	1767	X	1734	-0-	-33	-0-	1732	2	2	9	N	2					56
*06	1770	X	1541	-0-	-229	-0-	1535	2	6	9	N	5	48	1	3	8	10
07	1829	X	1748	-0-	-81	-0-	1745	2	3	9	N	3					13

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

02	1092	X	1020	-0-	-72	-0-	87	1	933	2	N	-0-					-0-
03	1271	X	1076	-0-	-195	-0-	84	1	984	2	N	7					7
							8	9									
04	1230	X	1092	-0-	-138	-0-	92	1	1000	2	N	-0-					7
05	1271	X	1185	-0-	-86	-0-	95	1	1076	2	N	13					20
							14	9									
06	1110	X	1040	-0-	-70	-0-	87	1	945	2	N	7					27
							8	9									
*07	1136	X	1136	-0-	-0-	-0-	97	1	1033	2	N	5					32
							6	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8743		8743	-0-	-0-	10094	618 1129	1 9	6996	2	N	1026	1009	1			634
03	13218		10750	-0-	-2468	7626	835 1521	1 9	8394	2	N	1383	1203	1			814
04	9733		9733	-0-	-0-	7626	835 1276	1 9	7622	2	N	1160	1304	1			670
05	7626		9585	-0-	1959	9585	863 1261	1 9	7461	2	N	1146	1176	1			640
06	8144		8144	-0-	-0-	9585	738 866	1 9	6540	2	N	787	850	1			577
*07	9635		9635	-0-	-0-	9585	752 1362	1 9	7521	2	N	1238	1280	1			535

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	R	795	-0-	-0-	-0-	356 1	1 9	439	2	N	-0-					62
03	987	R	987	-0-	-0-	-0-	395 1	1 9	591	2	N	1					63
04	870	#	828	-0-	-42	-0-	374 2	1 9	452	2	N	2					65
*05	899	#	773	-0-	-126	-0-	318 10	1 9	445	2	N	9	70	1	4	8	-0-
06	960	#	867	-0-	-93	-0-	332	1	535	2	N	-0-					-0-
*07	992	#	898	-0-	-94	-0-	394 4	1 9	500	2	N	4	4	8			-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	N	1809	-0-	-0-	-0-	29 2	1 4	1778	3	N	-0-					113
03	1705	N	1699	-0-	-6	-0-	18 1	1 4	1680	3	N	-0-					113
04	1924	N	1924	-0-	-0-	-0-	32 2	1 4	1890	3	N	-0-					113
05	2035	N	2035	-0-	-0-	-0-	35 2	1 4	1987 11	3 9	N	10					123
06	2061	N	2061	-0-	-0-	-0-	56 1	1 4	2004	3	N	-0-					123
*07	2306	N	2306	-0-	-0-	-0-	38 1	1 4	2264 3	3 9	N	3					126

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

02	168	N	-0-	-0-	-168	-0-					N	-0-					212
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					212
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					212
05	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					212
*06	1320	N	1320	-0-	-0-	-0-	20	1	1300	2	N	-0-					212
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

02	1120	N	-0-	-0-	-1120	-0-					N	39					173
03	1550	N	1548	-0-	-2	-0-	1528	2	20	9	N	18					191
04	1510	N	1510	-0-	-0-	-0-	1488	2	22	9	N	20					211
05	1544	N	1544	-0-	-0-	-0-	15	1	1497	2	N	29					240
							32	9									
*06	1455	N	1455	-0-	-0-	-0-	21	1	1413	2	N	19	177	1			82
							21	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

02	1904	N	1508	-0-	-396	-0-	1508	2			N	-0-					498
03	2356	N	1517	-0-	-839	-0-	1517	2			N	-0-					498
04	1830	N	1655	-0-	-175	-0-	1655	2			N	-0-					498
05	1674	N	1542	-0-	-132	-0-	1542	2			N	-0-					498
06	1470	N	1412	-0-	-58	-0-	1412	2			N	-0-					498
*07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

02	3724	#	3466	-0-	-258	-0-	47	1	3417	2	N	-0-					114
							2	4									
03	4154	#	2984	-0-	-1170	-0-	43	1	2940	2	N	-0-					114
							1	4									
04	4020	#	3231	-0-	-789	-0-	57	1	3172	2	N	-0-					114
							2	4									
05	4154	#	3593	-0-	-561	-0-	51	1	3538	2	N	2					116
							2	4	2	9							
06	3720	#	2526	-0-	-1194	-0-	30	1	2489	2	N	5					121
							1	4	6	9							
07	3844	#	3207	-0-	-637	-0-	39	1	3156	2	N	10					131
							1	4	11	9							

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	225					225
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

02	901	R	901	-0-	-0-	-0-	861	3	40	9	N	36					257
03	1027	R	1027	-0-	-0-	-0-	924	3	103	9	N	94	190	1			161
04	960	#	942	-0-	-18	-0-	903	3	39	9	N	35					196
05	992	#	970	-0-	-22	-0-	907	3	63	9	N	57	183	1			70
06	967	R	967	-0-	-0-	-0-	917	3	50	9	N	45					115
*07	1020	R	1020	-0-	-0-	-0-	963	3	57	9	N	52					167

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	1116	#	925	-0-	-191	-0-	925	2			N	-0-					-0-
04	1080	#	879	-0-	-201	-0-	879	2			N	-0-					-0-
05	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
06	900	#	322	-0-	-578	-0-	322	2			N	-0-					-0-
07	930	#	534	-0-	-396	-0-	534	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					201
03	732	N	732	-0-	-0-	-0-	710	2	22	9	N	20					221
04	718	N	718	-0-	-0-	-0-	684	2	34	9	N	31					252
05	766	N	766	-0-	-0-	-0-	716	2	50	9	N	45					297
06	720	N	703	-0-	-17	-0-	696	2	7	9	N	6	193	1			110
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					110

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

02	3164	X	2982	-0-	-182	-0-	50	1	2932	2	N	-0-					-0-
03	3441	X	3359	-0-	-82	-0-	52	1	3307	2	N	-0-					-0-
04	3090	X	2995	-0-	-95	-0-	46	1	2949	2	N	-0-					-0-
05	3317	X	3174	-0-	-143	-0-	54	1	3120	2	N	-0-					-0-
06	3240	X	2949	-0-	-291	-0-	54	1	2895	2	N	-0-					-0-
07	3348	X	3016	-0-	-332	-0-	51	1	2965	2	N	-0-					-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	3001	-0-	-1675	-0-	50	1	2942	2	N	8					40
							9	9									
03	5177	X	3901	-0-	-1276	-0-	60	1	3841	2	N	-0-					40
04	5010	X	4319	-0-	-691	-0-	65	1	4254	2	N	-0-					40
05	3689	X	2569	-0-	-1120	-0-	44	1	2525	2	N	-0-					40
06	3780	X	2369	-0-	-1411	-0-	44	1	2325	2	N	-0-					40
07	4464	X	3757	-0-	-707	-0-	63	1	3694	2	N	-0-					40

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

02	672	#	581	-0-	-91	-0-	581	2			N	-0-					-0-
03	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
04	690	#	648	-0-	-42	-0-	648	2			N	-0-					-0-
05	713	#	664	-0-	-49	-0-	664	2			N	-0-					-0-
06	687	R	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*07	726	R	726	-0-	-0-	-0-	726	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

02	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
03	465	#	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	#	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	465	#	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	450	#	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	434	#	426	-0-	-8	-0-	426	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	713	#	437	-0-	-276	-0-	437	2			N	-0-					-0-
04	690	#	176	-0-	-514	-0-	176	2			N	-0-					-0-
05	713	#	621	-0-	-92	-0-	621	2			N	-0-					-0-
06	660	#	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	558	#	490	-0-	-68	-0-	490	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

02	DLQ G-10		934	-0-	934	2590	15	1	919	2	Y	-0-					-0-
03	DLQ G-10		1554	-0-	1554	4144	23	1	1531	2	Y	-0-					-0-
04	5657	R	1513	-0-	-4144	-0-	22	1	1491	2	Y	-0-					-0-
05	1643	#	1513	-0-	-130	-0-	24	1	1489	2	Y	-0-					-0-
06	1590	#	1289	-0-	-301	-0-	22	1	1267	2	Y	-0-					-0-
07	1550	#	1302	-0-	-248	-0-	21	1	1281	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1337	-0-	1337	2822	21	1	1316	2	Y	-0-					-0-
03	DLQ G-10		1513	-0-	1513	4335	22	1	1491	2	Y	-0-					-0-
04	5558	R	1223	-0-	-4335	-0-	17	1	1206	2	Y	-0-					-0-
05	1426	#	892	-0-	-534	-0-	14	1	878	2	Y	-0-					-0-
06	1380	#	925	-0-	-455	-0-	16	1	909	2	Y	-0-					-0-
07	1426	#	1352	-0-	-74	-0-	21	1	1331	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

02	DLQ G-10		1141	-0-	1141	2406	18	1	1123	2	Y	-0-					-0-
03	DLQ G-10		1355	-0-	1355	3761	20	1	1335	2	Y	-0-					-0-
04	5053	R	1292	-0-	-3761	-0-	18	1	1274	2	Y	-0-					-0-
05	1309	R	1309	-0-	-0-	-0-	21	1	1288	2	Y	-0-					-0-
06	1320	#	1087	-0-	-233	-0-	19	1	1068	2	Y	-0-					-0-
07	1364	#	1203	-0-	-161	-0-	19	1	1184	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

02	3388	#	2924	-0-	-464	-0-	46	1	2868	2	N	9					56
							10	9									
03	3751	#	3254	-0-	-497	-0-	48	1	3206	2	N	-0-					56
04	3630	#	3499	-0-	-131	-0-	50	1	3449	2	N	-0-					56
05	3317	#	3279	-0-	-38	-0-	52	1	3207	2	N	18					74
							20	9									
06	3180	#	2490	-0-	-690	-0-	43	1	2445	2	N	2					76
							2	9									
07	DLQ G-10		2431	-0-	2431	2431	39	1	2392	2	N	-0-					76

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

02	1372	N	1198	-0-	-174	-0-	92	1	1106	3	N	-0-					-0-
03	1271	N	384	-0-	-887	-0-	75	1	309	3	N	-0-					-0-
04	1200	N	150	-0-	-1050	-0-	68	1	82	3	N	-0-					-0-
05	1333	N	229	-0-	-1104	-0-	99	1	130	3	N	-0-					-0-
06	2490	N	2490	-0-	-0-	-0-	102	1	2388	3	N	-0-					-0-
*07	2368	N	2368	-0-	-0-	-0-	105	1	2263	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	#	1438	-0-	-130	-0-	1438	3			N	-0-					33
03	1736	#	1474	-0-	-262	-0-	1474	3			N	-0-					33
04	1680	#	1386	-0-	-294	-0-	1384	3	2	9	N	2					35
05	1736	#	840	-0-	-896	-0-	840	3			N	-0-					35
06	1620	#	127	-0-	-1493	-0-	127	3			N	-0-					35
*07	2406	R	2406	-0-	-0-	-0-	2376	3	30	9	N	27					62

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

02	2838	R	2838	-0-	-0-	-0-	2838	3			N	-0-					35
03	2999	R	2999	-0-	-0-	-0-	2971	3	28	9	N	25					60
04	3079	R	3079	-0-	-0-	-0-	3034	3	45	9	N	41					101
05	2919	R	2919	-0-	-0-	-0-	2853	3	66	9	N	60					161
06	2730	#	1801	-0-	-929	-0-	1801	3			N	-0-					161
*07	2854	R	2854	-0-	-0-	-0-	2795	3	59	9	N	54	176	1			39

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

02	1876	#	1750	-0-	-126	-0-	1726	2	24	9	N	22	170	1			30
03	2077	#	1919	-0-	-158	-0-	1886	2	33	9	N	30					60
04	2010	#	1729	-0-	-281	-0-	1710	2	19	9	N	17					77
05	2077	#	1921	-0-	-156	-0-	1887	2	34	9	N	31					108
06	1980	#	1840	-0-	-140	-0-	1801	2	39	9	N	35					143
07	1953	#	1818	-0-	-135	-0-	1781	2	37	9	N	34					177

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

02	224	#	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	#	229	-0-	-19	-0-	229	1			N	-0-					-0-
04	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	#	215	-0-	-33	-0-	215	2			N	-0-					-0-
06	240	#	220	-0-	-20	-0-	220	2			N	-0-					-0-
*07	234	R	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2232	X	2232	-0-	-0-	-0-	2226	2	6	9	N	5					70
03	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					80
04	2874	X	2874	-0-	-0-	-0-	2868	2	6	9	N	5					85
05	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					85
06	2709	X	2709	-0-	-0-	-0-	2707	2	2	9	N	2					87
*07	2839	X	2839	-0-	-0-	-0-	2836	2	3	9	N	3					90

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2080	-0-	-132	-0-	2079	2	1	9	N	1					53
03	2418	N	2358	-0-	-60	-0-	2358	2			N	-0-					53
04	2280	N	2278	-0-	-2	-0-	2276	2	2	9	N	2					55
05	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					55
06	2280	N	2240	-0-	-40	-0-	2238	2	2	9	N	2					57
07	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					57

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2515	-0-	-33	-0-	2515	3			N	-0-					100
03	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13					113
04	2670	X	2604	-0-	-66	-0-	2604	3			N	-0-					113
05	2790	X	2377	-0-	-413	-0-	2376	3	1	9	N	1					114
06	2790	X	2233	-0-	-557	-0-	2233	3			N	-0-					114
07	2883	X	2401	-0-	-482	-0-	2384	3	17	9	N	15					129

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1183	-0-	-217	-0-	1172	3	11	9	N	10					110
03	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					110
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					110
05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					110
06	1650	N	1533	-0-	-117	-0-	1533	3			N	-0-					110
07	1643	N	1577	-0-	-66	-0-	1577	3			N	-0-					110

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					205
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					205
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					205
05	2294	N	2089	-0-	-205	-0-	2089	2			N	-0-					205
06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					205
07	2294	N	2017	-0-	-277	-0-	2017	2			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
04	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
05	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
07	62	N	44	-0-	-18	-0-	17	1	27	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
*07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
03	2883	X	1621	-0-	-1262	-0-	1621	3			N	-0-					-0-
04	2790	X	1569	-0-	-1221	-0-	1569	3			N	-0-					-0-
05	3280	X	3280	-0-	-0-	-0-	3280	3			N	-0-					-0-
06	6316	X	6316	-0-	-0-	-0-	6316	3			N	-0-					-0-
*07	3051	X	3051	-0-	-0-	-0-	3051	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") //CONT.// 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B DENY	6247	-0-	6247	6247	6247	3			N	-0-					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	29 X	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

02	18013 X	18013	-0-	-0-	-0-	9640	3	8373	9	N	7612	7866	1			593
03	16026 X	16026	-0-	-0-	-0-	5492	3	10534	9	N	9576	9671	1			498
04	15218 X	15218	-0-	-0-	-0-	5319	3	9899	9	N	8999	8642	1			855
05	15500 X	12697	-0-	-2803	-0-	3444	3	9253	9	N	8412	8606	1			661
06	DLQ G-10	14638	-0-	14638	14638	6632	3	8006	9	N	7278	7141	1			798
07	DLQ G-10	12115	-0-	12115	26753	3196	3	8919	9	N	8108	8161	1			745

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

02	420 N	-0-	-0-	-420	-0-					N	-0-					-0-
03	540 N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	523 N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	510 N	-0-	-0-	-510	-0-					N	-0-					-0-
07	527 N	349	-0-	-178	-0-	349	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					187
03	5423	X	5423	-0-	-0-	-0-	5394	2	29	9	N	26					213
04	5940	X	4045	-0-	-1895	-0-	4028	2	17	9	N	15					228
05	6138	X	4974	-0-	-1164	-0-	4939	2	35	9	N	32					260
06	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					260
07	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					260

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
05	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
06	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
07	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					90
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					90
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					90
*06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	5	1	44	2	N	-0-					63
03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					63
04	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					63
05	62	N	57	-0-	-5	-0-	6	1	51	2	N	-0-					63
06	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					63
*07	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	384	R	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	#	352	-0-	-8	-0-	352	3			N	-0-					-0-
*07	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1546	-0-	-526	-0-	159	1	1384	3	N	1					188
							2	4	1	9							
03	2077	X	1487	-0-	-590	-0-	90	1	1226	3	N	154	176	1			166
							2	4	169	9							
04	2810	N	2810	-0-	-0-	-0-	161	1	2443	3	N	185	182	1			169
							2	4	204	9							
05	2214	N	2214	-0-	-0-	-0-	145	1	2066	3	N	1					170
							2	4	1	9							
06	2475	N	2475	-0-	-0-	-0-	122	1	2148	3	N	185	187	1			168
							1	4	204	9							
07	2914	N	2687	-0-	-227	-0-	113	1	2472	3	N	92					260
							1	4	101	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	518	-0-	-70	-0-	5	1	511	3	N	-0-					37
							2	4									
03	623	N	623	-0-	-0-	-0-	4	1	618	3	N	-0-					37
							1	4									
04	627	N	627	-0-	-0-	-0-	6	1	619	3	N	-0-					37
							2	4									
05	630	N	630	-0-	-0-	-0-	6	1	622	3	N	-0-					37
							2	4									
06	600	N	596	-0-	-4	-0-	5	1	590	3	N	-0-					37
							1	4									
*07	681	N	681	-0-	-0-	-0-	6	1	654	3	N	18					55
							1	4	20	9							

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	-0-	6	1	348	3	N	-0-					39
							2	4									
03	376	N	376	-0-	-0-	-0-	4	1	371	3	N	-0-					39
							1	4									
04	366	N	366	-0-	-0-	-0-	7	1	357	3	N	-0-					39
							2	4									
05	403	N	372	-0-	-31	-0-	7	1	363	3	N	-0-					39
							2	4									
06	368	N	368	-0-	-0-	-0-	7	1	354	3	N	5					44
							1	4	6	9							
07	372	N	368	-0-	-4	-0-	6	1	361	3	N	-0-					44
							1	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	9	1	368	3	N	-0-					69
							2	4									
03	465	N	434	-0-	-31	-0-	7	1	426	3	N	-0-					69
							1	4									
04	429	N	429	-0-	-0-	-0-	11	1	406	3	N	8					77
							3	4	9	9							
05	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					77
							2	4									
06	452	N	452	-0-	-0-	-0-	10	1	441	3	N	-0-					77
							1	4									
*07	490	N	490	-0-	-0-	-0-	10	1	477	3	N	2					79
							1	4	2	9							

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	924	-0-	-56	-0-	20	1	902	3	N	-0-					47
							2	4									
03	1116	N	1057	-0-	-59	-0-	18	1	1038	3	N	-0-					47
							1	4									
04	990	N	990	-0-	-0-	-0-	27	1	955	3	N	5					52
							2	4	6	9							
05	1160	N	1160	-0-	-0-	-0-	23	1	1135	3	N	-0-					52
							2	4									
06	1054	N	1054	-0-	-0-	-0-	18	1	1035	3	N	-0-					52
							1	4									
*07	1087	N	1087	-0-	-0-	-0-	18	1	1068	3	N	-0-					52
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					89
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					89
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					89
05	978	N	978	-0-	-0-	-0-	978	3			N	-0-					89
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					89
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

02	1260	N	1020	-0-	-240	-0-	1020	3			N	-0-					3
03	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					3
04	1320	N	1092	-0-	-228	-0-	1092	3			N	-0-					3
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					3
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					3
*07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

02	1260	N	-0-	-0-	-1260	-0-					N	-0-					106
03	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					106
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

02	2220	N	2220	-0-	-0-	-0-	2205	2	15	9	N	14					32
03	2263	N	1657	-0-	-606	-0-	1624	1	33	9	N	30	9	8			53
04	2070	N	1770	-0-	-300	-0-	1770	2			N	-0-					53
05	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					53
06	2081	N	2081	-0-	-0-	-0-	2073	2	8	9	N	7					60
*07	2165	N	2165	-0-	-0-	-0-	2159	2	6	9	N	5					65

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					173
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					173
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					173
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173
*07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					100
03	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					100
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					100
05	2263	N	1899	-0-	-364	-0-	1899	2			N	-0-					100
06	1860	N	1776	-0-	-84	-0-	1776	2			N	-0-					100
07	1829	N	1806	-0-	-23	-0-	1806	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1818	-0-	-618	-0-	1788	2	30	9	N	27					310
03	2840	X	2840	-0-	-0-	-0-	2794	2	46	9	N	42					352
04	3040	X	3040	-0-	-0-	-0-	3004	2	36	9	N	33	198	1			187
05	2697	X	2534	-0-	-163	-0-	2512	2	22	9	N	20					207
06	2610	X	1839	-0-	-771	-0-	1836	2	3	9	N	3					210
07	2697	X	2635	-0-	-62	-0-	2578	2	57	9	N	52	154	1			108

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1110	-0-	-346	-0-	28	1	1082	2	N	-0-					133
03	1550	N	1165	-0-	-385	-0-	31	1	1134	2	N	-0-					133
04	1492	N	1492	-0-	-0-	-0-	30	1	1462	2	N	-0-					133
05	1240	N	1169	-0-	-71	-0-	29	1	1140	2	N	-0-					133
06	2152	N	2152	-0-	-0-	-0-	30	1	2122	2	N	-0-					133
*07	2503	N	2503	-0-	-0-	-0-	30	1	2473	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	899	-0-	-53	-0-	887	2	12	9	N	11					100
03	868	N	795	-0-	-73	-0-	784	2	11	9	N	10					110
04	1147	N	1147	-0-	-0-	-0-	1124	2	23	9	N	21					131
05	992	N	965	-0-	-27	-0-	943	2	22	9	N	20					151
06	985	N	985	-0-	-0-	-0-	968	2	17	9	N	15					166
07	1178	N	1137	-0-	-41	-0-	1112	2	25	9	N	23					189

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1761	X	1761	-0-	-0-	-0-	1735	2	26	9	N	24					266
03	2416	X	2416	-0-	-0-	-0-	2306	2	110	9	N	100	183	1			183
04	972	N	972	-0-	-0-	-0-	894	2	78	9	N	71	192	1			62
05	372	N	304	-0-	-68	-0-	117	2	187	9	N	170					232
06	411	N	411	-0-	-0-	-0-	344	2	67	9	N	61	170	1			123
*07	815	N	815	-0-	-0-	-0-	686	2	129	9	N	117					240

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2814	-0-	-406	-0-	174 204	1 9	2436	2	N	185	190	1			227
03	3565	X	3012	-0-	-553	-0-	174 77	1 9	2761	2	N	70	189	1			108
04	3120	X	2027	-0-	-1093	-0-	128 81	1 9	1818	2	N	74					182
05	3131	X	3041	-0-	-90	-0-	174 187	1 9	2680	2	N	170	182	1			170
06	2850	X	2699	-0-	-151	-0-	174 109	1 9	2416	2	N	99					269
*07	3093	X	3093	-0-	-0-	-0-	174 146	1 9	2773	2	N	133	183	1			219

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	2 2	1 4	342	3	N	-0-					-0-
03	403	N	372	-0-	-31	-0-	2 1	1 4	369	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	3 2	1 4	410	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	3 2	1 4	369	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	3 1	1 4	375	3	N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	3 1	1 4	460	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	18478	-0-	-1626	-0-	18478	2			N	-0-					-0-
03	21969	X	21969	-0-	-0-	-0-	21969	2			N	-0-					-0-
04	21090	X	-0-	-0-	-21090	-0-					N	-0-					-0-
05	21793	X	21704	-0-	-89	-0-	21704	2			N	-0-					-0-
06	20880	X	20865	-0-	-15	-0-	20865	2			N	-0-					-0-
*07	21604	X	21604	-0-	-0-	-0-	21604	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
03	8153	X	7954	-0-	-199	-0-	7954	2			N	-0-					-0-
04	7890	X	-0-	-0-	-7890	-0-					N	-0-					-0-
05	8153	X	7946	-0-	-207	-0-	7946	2			N	-0-					-0-
06	7800	X	7788	-0-	-12	-0-	7788	2			N	-0-					-0-
*07	8075	X	8075	-0-	-0-	-0-	8075	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	156	2	9	9	N	8					8
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					8
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					8
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1872	-0-	-116	-0-	76	1	1796	2	N	-0-					-0-
03	2056	X	2056	-0-	-0-	-0-	79	1	1977	2	N	-0-					-0-
04	2059	X	2059	-0-	-0-	-0-	111	1	1948	2	N	-0-					-0-
05	2436	X	2436	-0-	-0-	-0-	111	1	2325	2	N	-0-					-0-
06	2148	X	2148	-0-	-0-	-0-	100	1	2048	2	N	-0-					-0-
*07	2235	X	2235	-0-	-0-	-0-	101	1	2134	2	N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
*07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

02	2912	X	-0-	-0-	-2912	-0-					N	-0-					30
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					30
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					30
05	248	X	-0-	-0-	-248	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

02	4345	X	4345	-0-	-0-	-0-	52	1	4293	2	N	-0-					15
03	4588	X	4469	-0-	-119	-0-	16	1	4453	2	N	-0-					15
04	4440	X	3294	-0-	-1146	-0-	3294	2			N	-0-					15
05	4805	X	4771	-0-	-34	-0-	4771	2			N	-0-					15
06	4650	X	4130	-0-	-520	-0-	4130	2			N	-0-					15
07	4805	X	4180	-0-	-625	-0-	4180	2			N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	109	-0-	-31	-0-	28	1	81	2	N	-0-					5
03	124	X	81	-0-	-43	-0-	18	1	63	2	N	-0-					5
04	120	X	36	-0-	-84	-0-	36	2			N	-0-					5
05	124	X	-0-	-0-	-124	-0-					N	-0-					5
06	120	X	-0-	-0-	-120	-0-					N	-0-					5
07	124	X	-0-	-0-	-124	-0-					N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1405	-0-	-947	-0-	1405	2			N	-0-					25
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					25
04	2524	X	2524	-0-	-0-	-0-	2524	2			N	-0-					25
05	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					25
06	3673	X	3673	-0-	-0-	-0-	3670	2	3	9	N	3					28
*07	2836	X	2836	-0-	-0-	-0-	2823	2	13	9	N	12					40

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					5
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					5
04	360	N	328	-0-	-32	-0-	328	2			N	-0-					5
05	372	N	340	-0-	-32	-0-	340	2			N	-0-					5
06	330	N	4	-0-	-326	-0-	4	2			N	-0-	1	1			4
07	341	N	-0-	-0-	-341	-0-					N	1					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1365	-0-	-63	-0-	1365	2			N	-0-					-0-
03	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
*07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					104
03	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					114
04	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	N	10					124
05	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					127
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					127
*07	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					127

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	8	1	764	2	N	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	10	1	650	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	722	-0-	-90	-0-	722	2			N	-0-					-0-
03	837	X	452	-0-	-385	-0-	452	2			N	-0-					-0-
04	810	X	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	806	X	316	-0-	-490	-0-	316	2			N	-0-					-0-
06	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*07	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	804	-0-	-64	-0-	804	2			N	-0-					-0-
03	961	X	780	-0-	-181	-0-	780	2			N	-0-					-0-
04	930	X	870	-0-	-60	-0-	870	2			N	-0-					-0-
05	961	X	622	-0-	-339	-0-	622	2			N	-0-					-0-
06	930	X	798	-0-	-132	-0-	798	2			N	-0-					-0-
07	899	X	705	-0-	-194	-0-	705	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1097	-0-	-191	-0-	1097	2			N	-0-					-0-
03	1426	X	669	-0-	-757	-0-	669	2			N	-0-					-0-
04	1380	X	1196	-0-	-184	-0-	1196	2			N	-0-					-0-
05	1364	X	454	-0-	-910	-0-	454	2			N	-0-					-0-
06	1200	X	1017	-0-	-183	-0-	1017	2			N	-0-					-0-
*07	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
04	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1643	N	1106	-0-	-537	-0-	1106	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		181	-0-	181	181	181	2			N	-0-					-0-
05	14B2 EXT		127	-0-	127	308	127	2			N	-0-					-0-
06	14B2 EXT		69	-0-	69	377	69	2			N	-0-					-0-
*07	474	X	97	-0-	-377	-0-	97	2			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12	-0-	548	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
07	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	922	-0-	-198	-0-	28	1	894	2	N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	31	1	1477	2	N	-0-					-0-
04	600	N	123	-0-	-477	-0-	30	1	93	2	N	-0-					-0-
05	1023	N	74	-0-	-949	-0-	31	1	43	2	N	-0-					-0-
06	1470	N	109	-0-	-1361	-0-	30	1	79	2	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	10	1	106	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3146	X	3146	-0-	-0-	-0-	3134	2	12	9	N	11					165
03	4403	X	4403	-0-	-0-	-0-	4370	2	33	9	N	30	167	1			28
04	4285	X	4285	-0-	-0-	-0-	4278	2	7	9	N	6					34
05	4065	X	4065	-0-	-0-	-0-	4059	2	6	9	N	5					39
06	4197	X	4197	-0-	-0-	-0-	4193	2	4	9	N	4					43
*07	4199	X	4199	-0-	-0-	-0-	4193	2	6	9	N	5					48

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
03	899	N	877	-0-	-22	-0-	877	2			N	-0-					28
04	690	N	525	-0-	-165	-0-	525	2			N	-0-					28
05	899	N	-0-	-0-	-899	-0-					N	-0-					28
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					28
*07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					28

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	574	-0-	-182	-0-	28	1	546	2	N	-0-					187
03	775	N	166	-0-	-609	-0-	27	1	139	2	N	-0-					187
04	570	N	37	-0-	-533	-0-	18	1	19	2	N	-0-					187
05	651	N	88	-0-	-563	-0-	29	1	59	2	N	-0-					187
06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					187
*07	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

02	3136 X	3031	-0-	-105	-0-	3031	3			N	-0-					67
03	3472 X	3337	-0-	-135	-0-	3337	3			N	-0-					67
04	3390 X	3252	-0-	-138	-0-	3252	3			N	-0-					67
05	3503 X	3335	-0-	-168	-0-	3335	3			N	-0-					67
06	3390 X	3172	-0-	-218	-0-	3172	3			N	-0-					67
07	3348 X	3295	-0-	-53	-0-	3295	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

02	1204 N	1191	-0-	-13	-0-	1191	2			N	-0-					12
03	1395 N	1317	-0-	-78	-0-	1317	2			N	-0-					12
04	1367 N	1367	-0-	-0-	-0-	1367	2			N	-0-					12
05	1302 N	1297	-0-	-5	-0-	1297	2			N	-0-					12
06	1260 N	884	-0-	-376	-0-	884	2			N	-0-					12
07	1302 N	523	-0-	-779	-0-	523	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

02	1889 X	1889	-0-	-0-	-0-	1889	3			N	-0-					112
03	1809 X	1809	-0-	-0-	-0-	1809	3			N	-0-					112
04	2217 X	2217	-0-	-0-	-0-	2217	3			N	-0-					112
05	2077 X	1529	-0-	-548	-0-	1529	3			N	-0-					112
06	2105 X	2105	-0-	-0-	-0-	2105	3			N	-0-					112
*07	2311 X	2311	-0-	-0-	-0-	2311	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

02	1512 N	1336	-0-	-176	-0-	1336	3			N	-0-					99
03	1767 N	1246	-0-	-521	-0-	1246	3			N	-0-					99
04	1624 N	1624	-0-	-0-	-0-	1624	3			N	-0-					99
05	1488 N	1409	-0-	-79	-0-	1409	3			N	-0-					99
06	1398 N	1398	-0-	-0-	-0-	1398	3			N	-0-					99
*07	1833 N	1833	-0-	-0-	-0-	1833	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

02	756 N	741	-0-	-15	-0-	741	3			N	-0-					78
03	837 N	811	-0-	-26	-0-	811	3			N	-0-					78
04	810 N	790	-0-	-20	-0-	790	3			N	-0-					78
05	809 N	809	-0-	-0-	-0-	809	3			N	-0-					78
06	780 N	761	-0-	-19	-0-	761	3			N	-0-					78
07	806 N	782	-0-	-24	-0-	782	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	312	-0-	-332	-0-	139	1	173	2	N	-0-					70
03	620	X	452	-0-	-168	-0-	139	1	313	2	N	-0-					70
04	600	X	273	-0-	-327	-0-	139	1	134	2	N	-0-					70
05	589	X	428	-0-	-161	-0-	139	1	289	2	N	-0-					70
06	510	X	485	-0-	-25	-0-	139	1	346	2	N	-0-					70
07	465	X	347	-0-	-118	-0-	139	1	208	2	N	-0-					70

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

02	5768	X	3036	-0-	-2732	-0-	15	1	2970	2	N	46					161
							51	9									
03	6386	X	5242	-0-	-1144	-0-	15	1	5088	2	N	126	17	8			270
							139	9									
04	6335	X	6335	-0-	-0-	-0-	15	1	6212	2	N	98	189	1	2	8	177
							108	9									
05	6379	X	6379	-0-	-0-	-0-	15	1	6258	2	N	96					273
							106	9									
06	6242	X	6242	-0-	-0-	-0-	15	1	6116	2	N	101					374
							111	9									
07	6448	X	6126	-0-	-322	-0-	15	1	6008	2	N	94	193	1			275
							103	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-					198
04	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-					198
05	78	N	78	-0-	-0-	-0-	2	1	76	2	N	-0-					198
*06	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					198
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
06	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*07	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1001	-0-	-1715	-0-	130	1	871	2	N	-0-					-0-
03	3007	X	1093	-0-	-1914	-0-	130	1	963	2	N	-0-					-0-
04	1920	X	1083	-0-	-837	-0-	130	1	953	2	N	-0-					-0-
05	1116	X	854	-0-	-262	-0-	130	1	724	2	N	-0-					-0-
06	1080	X	882	-0-	-198	-0-	130	1	752	2	N	-0-					-0-
07	1116	X	374	-0-	-742	-0-	67	1	307	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
03	2263	X	2261	-0-	-2	-0-	2261	2			N	-0-					-0-
04	1770	X	1401	-0-	-369	-0-	1401	2			N	-0-					-0-
05	2759	X	1833	-0-	-926	-0-	1833	2			N	-0-					-0-
06	2670	X	2303	-0-	-367	-0-	2303	2			N	-0-					-0-
07	2759	X	2200	-0-	-559	-0-	2200	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

02	2800	X	2354	-0-	-446	-0-	2354	2			N	-0-					-0-
03	3131	X	2834	-0-	-297	-0-	2834	2			N	-0-					-0-
04	3030	X	2770	-0-	-260	-0-	2770	2			N	-0-					-0-
05	3131	X	2818	-0-	-313	-0-	2818	2			N	-0-					-0-
06	2910	X	2508	-0-	-402	-0-	2508	2			N	-0-					-0-
07	2852	X	2555	-0-	-297	-0-	2555	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
03	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
04	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
05	2232	X	1923	-0-	-309	-0-	1923	2			N	-0-					-0-
06	2190	X	1988	-0-	-202	-0-	1988	2			N	-0-					-0-
07	2263	X	1995	-0-	-268	-0-	1995	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5030	-0-	-262	-0-	5030	3			N	-0-					-0-
03	5859	X	4868	-0-	-991	-0-	4868	3			N	-0-					-0-
04	5130	X	4412	-0-	-718	-0-	4412	3			N	-0-					-0-
05	5580	X	4419	-0-	-1161	-0-	4419	3			N	-0-					-0-
06	5400	X	4183	-0-	-1217	-0-	4183	3			N	-0-					-0-
07	5580	X	4212	-0-	-1368	-0-	4212	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					208
03	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					208
04	1560	X	1127	-0-	-433	-0-	1127	2			N	-0-					208
05	1612	X	1068	-0-	-544	-0-	1068	2			N	-0-					208
06	1560	X	1085	-0-	-475	-0-	1085	2			N	-0-					208
07	1581	X	1142	-0-	-439	-0-	1142	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
03	1860	X	1760	-0-	-100	-0-	1760	2			N	-0-					-0-
04	1800	X	1691	-0-	-109	-0-	1691	2			N	-0-					-0-
05	1860	X	1740	-0-	-120	-0-	1740	2			N	-0-					-0-
06	1710	X	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
07	1767	X	1701	-0-	-66	-0-	1701	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1381	-0-	-103	-0-	1381	3			N	-0-					67
03	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67
04	1500	N	1484	-0-	-16	-0-	1484	3			N	-0-					67
05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					67
*06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					67
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	824	-0-	-800	-0-	65	1	759	2	N	-0-					-0-
03	1953	#	403	-0-	-1550	-0-	34	1	369	2	N	-0-					-0-
04	1890	#	1886	-0-	-4	-0-	130	1	1756	2	N	-0-					-0-
05	1953	#	1438	-0-	-515	-0-	130	1	1308	2	N	-0-					-0-
06	1890	#	643	-0-	-1247	-0-	61	1	582	2	N	-0-					-0-
07	1953	#	1698	-0-	-255	-0-	130	1	1568	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1556	-0-	-12	-0-	1556	3			N	-0-					87
03	1736	X	1712	-0-	-24	-0-	1712	3			N	-0-					87
04	1680	X	1657	-0-	-23	-0-	1657	3			N	-0-					87
05	1736	X	1699	-0-	-37	-0-	1699	3			N	-0-					87
06	1683	X	1683	-0-	-0-	-0-	1635	3	48	9	N	44					131
07	1736	X	1665	-0-	-71	-0-	1665	3			N	-0-					131

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1667	-0-	-433	-0-	1650	2	17	9	N	15	210	5			-0-
03	2325	X	-0-	-0-	-2325	-0-					N	12					12
04	2190	X	1981	-0-	-209	-0-	1981	2			N	-0-					12
05	2139	X	2111	-0-	-28	-0-	2087	2	24	9	N	22					34
06	1997	X	1997	-0-	-0-	-0-	1963	2	34	9	N	31					65
07	2046	X	2023	-0-	-23	-0-	2023	2			N	-0-					65

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					150
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					150
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					150
05	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					157
06	1356	N	1356	-0-	-0-	-0-	1333	2	23	9	N	21					178
*07	1652	N	1652	-0-	-0-	-0-	1646	2	6	9	N	5					183

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
03	1271	N	1104	-0-	-167	-0-	1104	2			N	-0-					10
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					10
05	1426	N	1017	-0-	-409	-0-	1017	2			N	-0-					10
06	1080	N	732	-0-	-348	-0-	732	2			N	-0-					10
07	1054	N	908	-0-	-146	-0-	908	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1969	-0-	-131	-0-	1969	2			N	-0-					-0-
03	2263	X	1497	-0-	-766	-0-	1497	2			N	-0-					-0-
04	2190	X	1824	-0-	-366	-0-	1824	2			N	-0-					-0-
05	2170	X	1850	-0-	-320	-0-	1850	2			N	-0-					-0-
06	2100	X	603	-0-	-1497	-0-	603	2			N	-0-					-0-
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3169	-0-	-891	-0-	3169	2			N	-0-					119
03	4495	X	3269	-0-	-1226	-0-	3269	2			N	-0-					119
04	3960	X	2814	-0-	-1146	-0-	2814	2			N	-0-					119
05	3503	X	2771	-0-	-732	-0-	2771	2			N	-0-					119
06	3390	X	2556	-0-	-834	-0-	2556	2			N	-0-					119
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982																	
02	3696	X	2949	-0-	-747	-0-	2949	3			N	-0-					103
03	3764	X	3764	-0-	-0-	-0-	3712	3	52	9	N	47					150
04	3300	X	2124	-0-	-1176	-0-	2122	3	2	9	N	2					152
05	3410	X	1861	-0-	-1549	-0-	1854	3	7	9	N	6					158
06	3630	X	2249	-0-	-1381	-0-	2249	3			N	-0-					158
07	3751	X	2839	-0-	-912	-0-	2839	3			N	-0-					158
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204																	
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	13	N	-0-	-0-	-13	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770																	
02	4312	X	3122	-0-	-1190	-0-	3116	3	6	9	N	5					68
03	4464	X	3708	-0-	-756	-0-	3676	3	32	9	N	29					97
04	4320	X	3084	-0-	-1236	-0-	2967	3	117	9	N	106					203
05	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					203
06	4891	X	4891	-0-	-0-	-0-	4758	3	133	9	N	121	182	1			142
*07	5000	X	5000	-0-	-0-	-0-	4922	3	78	9	N	71					213
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914																	
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644																	
02	4954	X	4954	-0-	-0-	-0-	4933	3	21	9	N	19					32
03	5257	X	5257	-0-	-0-	-0-	5232	3	25	9	N	23					55
04	4883	X	4883	-0-	-0-	-0-	4883	3			N	-0-					55
05	5746	X	5746	-0-	-0-	-0-	5735	3	11	9	N	10					65
06	5231	X	5231	-0-	-0-	-0-	5231	3			N	-0-					65
*07	5129	X	5129	-0-	-0-	-0-	5112	3	17	9	N	15					80
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690																	
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214																	
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					10
03	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					10
04	1498	X	1498	-0-	-0-	-0-	1496	3	2	9	N	2	1	1	1	8	10
05	1550	X	1397	-0-	-153	-0-	1397	3			N	-0-					10
06	6564	X	6564	-0-	-0-	-0-	6540	3	24	9	N	22					32
*07	9558	X	9558	-0-	-0-	-0-	9558	3			N	-0-					32

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	1758	-0-	-4514	-0-	118	1	1640	2	N	-0-					3
03	6944	X	6414	-0-	-530	-0-	186	1	6228	2	N	-0-					3
04	8417	X	8417	-0-	-0-	-0-	210	1	8207	2	N	-0-					3
05	6478	X	6478	-0-	-0-	-0-	217	1	6261	2	N	-0-					3
06	6210	X	3976	-0-	-2234	-0-	210	1	3766	2	N	-0-					3
07	7657	X	7437	-0-	-220	-0-	209	1	7228	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	305	-0-	-4203	-0-	305	3			N	-0-					32
03	4836	X	2607	-0-	-2229	-0-	2607	3			N	-0-					32
04	3810	X	2170	-0-	-1640	-0-	2169	2	1	9	N	1					33
05	3937	X	3505	-0-	-432	-0-	3505	2			N	-0-					33
06	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					33
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	868	N	586	-0-	-282	-0-	586	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	682	N	503	-0-	-179	-0-	503	3			N	-0-					-0-
06	570	N	413	-0-	-157	-0-	413	3			N	-0-					-0-
07	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7866	X	7866	-0-	-0-	-0-	414	1	7396	2	N	51	186	1			129
							56	9									
03	9917	X	9917	-0-	-0-	-0-	421	1	9394	2	N	93					222
							102	9									
04	9694	X	9694	-0-	-0-	-0-	420	1	9160	2	N	104	179	1			147
							114	9									
05	5109	X	5109	-0-	-0-	-0-	376	1	4700	2	N	30					177
							33	9									
06	10565	X	10565	-0-	-0-	-0-	392	1	10064	2	N	99	177	1			99
							109	9									
*07	4600	X	4600	-0-	-0-	-0-	229	1	4342	2	N	26					125
							29	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	3428	-0-	-16	-0-	50	1	3374	3	N	2					141
							2	4	2	9							
03	3813	#	3714	-0-	-99	-0-	42	1	3671	3	N	-0-					141
							1	4									
04	3690	#	3662	-0-	-28	-0-	61	1	3589	3	N	9					150
							2	4	10	9							
05	3813	#	3760	-0-	-53	-0-	64	1	3685	3	N	8					158
							2	4	9	9							
06	3660	#	3589	-0-	-71	-0-	55	1	3522	3	N	10					168
							1	4	11	9							
07	3782	#	3714	-0-	-68	-0-	57	1	3656	3	N	-0-					168
							1	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	689	-0-	-39	-0-	9	1	676	3	N	2					160
							2	4	2	9							
03	775	#	603	-0-	-172	-0-	5	1	597	3	N	-0-					160
							1	4									
04	802	R	802	-0-	-0-	-0-	10	1	784	3	N	5					165
							2	4	6	9							
05	784	R	784	-0-	-0-	-0-	10	1	772	3	N	-0-					165
							2	4									
06	750	#	713	-0-	-37	-0-	9	1	700	3	N	3					168
							1	4	3	9							
07	837	#	741	-0-	-96	-0-	9	1	731	3	N	-0-					168
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	332	-0-	-60	-0-	332	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

02	1036	N	517	-0-	-519	-0-	517	3			N	-0-					99
03	930	N	557	-0-	-373	-0-	557	3			N	-0-					99
04	960	N	782	-0-	-178	-0-	782	3			N	-0-					99
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					99
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					99
07	806	N	582	-0-	-224	-0-	582	3			N	-0-					99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

02	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					328
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					328
04	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	N	42					370
05	1147	N	904	-0-	-243	-0-	885	2	19	9	N	17					387
06	1050	N	430	-0-	-620	-0-	430	2			N	-0-					387
07	1178	N	767	-0-	-411	-0-	739	2	28	9	N	25					412

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

02	336	N	320	-0-	-16	-0-	316	2	4	9	N	4					95
03	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8					103
04	360	N	352	-0-	-8	-0-	348	2	4	9	N	4					107
05	343	N	343	-0-	-0-	-0-	337	2	6	9	N	5					112
06	390	N	308	-0-	-82	-0-	297	2	11	9	N	10					122
*07	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					127

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
05	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
06	330	N	86	-0-	-244	-0-	86	2			N	-0-					-0-
07	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	483	2	61	9	N	55					155
03	574	N	574	-0-	-0-	-0-	510	2	64	9	N	58					213
04	518	N	518	-0-	-0-	-0-	497	2	21	9	N	19					232
05	629	N	629	-0-	-0-	-0-	609	2	20	9	N	18	160	1			90
06	448	N	448	-0-	-0-	-0-	430	2	18	9	N	16					106
*07	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					113

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2155	-0-	-365	-0-	504	1	1651	3	N	-0-					110
03	2790	X	2571	-0-	-219	-0-	504	1	2067	3	N	-0-					110
04	1470	N	540	-0-	-930	-0-	540	1			N	-0-					110
05	2387	N	558	-0-	-1829	-0-	558	1			N	-0-					110
06	2507	N	2507	-0-	-0-	-0-	540	1	1967	3	N	-0-					110
*07	3100	N	4013	-0-	913	913	558	1	3455	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1580	-0-	1580	3381	1580	2			N	-0-					17
03	3000	N	1143	-0-	-1857	1524	1143	2			N	-0-					17
04	2431	N	907	-0-	-1524	-0-	907	2			N	-0-					17
05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					17
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17
*07	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	#	2606	-0-	-278	-0-	2606	2			N	-0-					137
03	3193	#	3144	-0-	-49	-0-	3144	2			N	-0-					137
*04	2627	R	2627	-0-	-0-	-0-	2627	2			N	-0-					137
05	3131	#	3007	-0-	-124	-0-	3007	2			N	-0-					137
*06	2956	R	2956	-0-	-0-	-0-	2956	2			N	-0-					137
*07	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	590	-0-	-138	-0-	590	2			N	-0-					-0-
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					-0-
04	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	651	#	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	#	536	-0-	-94	-0-	536	2			N	-0-					-0-
07	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

02	3892	X	3405	-0-	-487	-0-	3405	2			N	-0-					-0-
03	4216	X	3676	-0-	-540	-0-	3676	2			N	-0-					-0-
04	3960	X	3470	-0-	-490	-0-	3470	2			N	-0-					-0-
05	4030	X	3499	-0-	-531	-0-	3499	2			N	-0-					-0-
06	3810	X	3397	-0-	-413	-0-	3397	2			N	-0-					-0-
07	3782	X	3468	-0-	-314	-0-	3468	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

02	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					-0-
03	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-
04	10539	X	10539	-0-	-0-	-0-	10539	2			N	-0-					-0-
05	11298	X	11298	-0-	-0-	-0-	11298	2			N	-0-					-0-
*06	10575	X	10575	-0-	-0-	-0-	10575	2			N	-0-					-0-
*07	9741	X	9741	-0-	-0-	-0-	9741	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

02	10612	X	9464	-0-	-1148	-0-	9464	2			N	-0-					-0-
03	11749	X	8501	-0-	-3248	-0-	8501	2			N	-0-					-0-
04	10380	X	7214	-0-	-3166	-0-	7214	2			N	-0-					-0-
05	10726	X	6990	-0-	-3736	-0-	6990	2			N	-0-					-0-
06	7350	X	7188	-0-	-162	-0-	7188	2			N	-0-					-0-
*07	9117	X	9117	-0-	-0-	-0-	9117	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

02	532	X	143	-0-	-389	-0-	143	2			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	806	X	243	-0-	-563	-0-	243	2			N	-0-					-0-
06	870	X	684	-0-	-186	-0-	684	2			N	-0-					-0-
07	899	X	660	-0-	-239	-0-	660	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

02	8260	X	7304	-0-	-956	-0-	7304	2			N	-0-					-0-
03	9145	X	7866	-0-	-1279	-0-	7866	2			N	-0-					-0-
04	8850	X	7456	-0-	-1394	-0-	7456	2			N	-0-					-0-
05	8804	X	7301	-0-	-1503	-0-	7301	2			N	-0-					-0-
06	6840	X	6282	-0-	-558	-0-	6282	2			N	-0-					-0-
07	7068	X	6452	-0-	-616	-0-	6452	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1387	-0-	-41	-0-	1387	2			Y	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
05	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
*07	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

02	5432	X	4422	-0-	-1010	-0-	4422	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-
04	5280	X	4402	-0-	-878	-0-	4402	2			N	-0-					-0-
05	5270	X	4784	-0-	-486	-0-	4784	2			N	-0-					-0-
06	5070	X	2702	-0-	-2368	-0-	2702	2			N	-0-					-0-
07	5239	X	2896	-0-	-2343	-0-	2896	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

02	3808	X	3094	-0-	-714	-0-	3094	2			N	-0-					43
03	4216	X	3837	-0-	-379	-0-	3837	2			N	-0-					43
04	4080	X	3580	-0-	-500	-0-	3580	2			N	-0-					43
05	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					43
06	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					43
07	3844	X	3131	-0-	-713	-0-	3131	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

02	1960	X	783	-0-	-1177	-0-	783	2			N	-0-					5
03	2170	X	574	-0-	-1596	-0-	574	2			N	-0-					5
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					5
05	2170	X	1186	-0-	-984	-0-	1186	2			N	-0-					5
06	2100	X	645	-0-	-1455	-0-	645	2			N	-0-					5
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

02	9100	X	6342	-0-	-2758	-0-	6342	2			N	-0-					25
03	10075	X	6677	-0-	-3398	-0-	6677	2			N	-0-					25
04	9750	X	5966	-0-	-3784	-0-	5966	2			N	-0-					25
05	8184	X	7920	-0-	-264	-0-	7920	2			N	-0-					25
06	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					25
07	7037	X	5468	-0-	-1569	-0-	5468	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

02	17654	X	17654	-0-	-0-	-0-	17654	2			N	-0-					45
03	13731	X	13731	-0-	-0-	-0-	13731	2			N	-0-					45
04	12621	X	12621	-0-	-0-	-0-	12621	2			N	-0-					45
05	12741	X	12086	-0-	-655	-0-	12086	2			N	-0-					45
06	11970	X	10671	-0-	-1299	-0-	10671	2			N	-0-					45
07	12369	X	9976	-0-	-2393	-0-	9976	2			N	-0-					45

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2727	-0-	-297	-0-	2727	2			N	-0-					15
03	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					15
04	3240	X	2793	-0-	-447	-0-	2793	2			N	-0-					15
05	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					15
06	3090	X	2729	-0-	-361	-0-	2729	2			N	-0-					15
07	3007	X	2803	-0-	-204	-0-	2803	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

02	1624	X	601	-0-	-1023	-0-	601	2			N	-0-					-0-
03	1271	X	578	-0-	-693	-0-	578	2			N	-0-					-0-
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
06	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
07	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

02	361	R	361	-0-	-0-	-0-	361	3			N	-0-					75
03	341	R	341	-0-	-0-	-0-	341	3			N	-0-					75
04	267	R	267	-0-	-0-	-0-	267	3			N	-0-					75
05	403	#	182	-0-	-221	-0-	182	3			N	-0-					75
06	390	#	-0-	-0-	-390	-0-					N	-0-					75
07	403	#	-0-	-0-	-403	-0-					N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					74
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					74
05	124	#	-0-	-0-	-124	-0-					N	-0-					74
06	120	#	-0-	-0-	-120	-0-					N	-0-					74
07	124	#	-0-	-0-	-124	-0-					N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	#	1072	-0-	-440	-0-	1072	2			N	-0-					27
03	1395	#	1263	-0-	-132	-0-	1263	2			N	-0-					27
04	1260	#	1099	-0-	-161	-0-	1099	2			N	-0-					27
05	1446	R	1446	-0-	-0-	-0-	1446	2			N	-0-					27
06	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					27
*07	1361	R	1361	-0-	-0-	-0-	1361	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

02	224	#	211	-0-	-13	-0-	211	2			N	-0-					83
03	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
04	240	#	225	-0-	-15	-0-	225	2			N	-0-					83
05	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
06	240	#	202	-0-	-38	-0-	202	2			N	-0-					83
07	248	#	-0-	-0-	-248	-0-					N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

02	476	N	-0-	-0-	-476	-0-					N	29					113
03	561	N	561	-0-	-0-	-0-	525	2	36	9	N	33					146
04	547	N	547	-0-	-0-	-0-	511	2	36	9	N	33	152	1			27
05	508	N	508	-0-	-0-	-0-	5	1	474	2	N	26					53
							29	9									
*06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					53
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF. 14468 - 16364

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-	78	1			17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

02	700 N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775 N	-0-	-0-	-775	-0-					N	-0-					-0-
04	360 N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

02	336 N	267	-0-	-69	-0-	267	2			N	-0-					18
03	527 N	299	-0-	-228	-0-	299	2			N	-0-					18
04	T. A.	-0-	-0-	-13	-0-					N	5					23
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					23

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

02	17864	X	9366	-0-	-8498	-0-	9365	2	1	9	N	1					58
03	21545	X	16351	-0-	-5194	-0-	16350	2	1	9	N	1					59
04	20850	X	14560	-0-	-6290	-0-	14560	2			N	-0-					59
05	21545	X	16071	-0-	-5474	-0-	16069	2	2	9	N	2					61
06	14250	X	14007	-0-	-243	-0-	14007	2			N	-0-					61
*07	15348	X	15348	-0-	-0-	-0-	15346	2	2	9	N	2					63

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

02	1316	N	741	-0-	-575	-0-	83	1	658	2	N	-0-					86
03	1147	N	1120	-0-	-27	-0-	123	1	997	2	N	-0-					86
04	1330	N	1330	-0-	-0-	-0-	191	1	1139	2	N	-0-					86
05	1228	N	1228	-0-	-0-	-0-	224	1	1004	2	N	-0-					86
06	1080	N	674	-0-	-406	-0-	54	1	620	2	N	-0-					86
07	1364	N	359	-0-	-1005	-0-	18	1	341	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

02	2688	X	1228	-0-	-1460	-0-	1228	2			N	-0-					180
03	2976	X	1267	-0-	-1709	-0-	1267	2			N	-0-					180
04	2610	X	1996	-0-	-614	-0-	1996	2			N	-0-					180
05	2697	X	2485	-0-	-212	-0-	2485	2			N	-0-					180
*06	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					180
*07	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

02	2850	S	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-					219
03	3200	S	3200	-0-	-0-	-0-	29	1	3171	2	N	-0-					219
04	2940	S	2877	-0-	-63	-0-	30	1	2847	2	N	-0-					219
05	3618	S	3618	-0-	-0-	-0-	31	1	3587	2	N	-0-					219
*06	3464	S	3464	-0-	-0-	-0-	30	1	3434	2	N	-0-					219
07	2976	S	2755	-0-	-221	-0-	29	1	2726	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

02	728	X	591	-0-	-137	-0-	591	3			N	-0-					-0-
03	806	X	644	-0-	-162	-0-	644	3			N	-0-					-0-
04	780	X	610	-0-	-170	-0-	610	3			N	-0-					-0-
05	682	X	464	-0-	-218	-0-	464	3			N	-0-					-0-
06	660	X	569	-0-	-91	-0-	569	3			N	-0-					-0-
07	651	X	328	-0-	-323	-0-	328	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

02	1820	X	1614	-0-	-206	-0-	1614	3			N	-0-					-0-
03	1984	X	1768	-0-	-216	-0-	1768	3			N	-0-					-0-
04	1830	X	1706	-0-	-124	-0-	1706	3			N	-0-					-0-
05	1860	X	1712	-0-	-148	-0-	1712	3			N	-0-					-0-
06	1740	X	1639	-0-	-101	-0-	1639	3			N	-0-					-0-
07	1798	X	1702	-0-	-96	-0-	1702	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

02	1596	X	1361	-0-	-235	-0-	1361	3			N	-0-					-0-
03	1767	X	1488	-0-	-279	-0-	1488	3			N	-0-					-0-
04	1710	X	1413	-0-	-297	-0-	1413	3			N	-0-					-0-
05	1612	X	1194	-0-	-418	-0-	1194	3			N	-0-					-0-
06	1500	X	1377	-0-	-123	-0-	1377	3			N	-0-					-0-
07	1519	X	1146	-0-	-373	-0-	1146	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

02	868	X	740	-0-	-128	-0-	740	3			N	-0-					-0-
03	961	X	816	-0-	-145	-0-	816	3			N	-0-					-0-
04	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-
05	806	X	643	-0-	-163	-0-	643	3			N	-0-					-0-
06	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	806	X	417	-0-	-389	-0-	417	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	899	X	726	-0-	-173	-0-	726	3			N	-0-					-0-
04	780	X	658	-0-	-122	-0-	658	3			N	-0-					-0-
05	775	X	738	-0-	-37	-0-	738	3			N	-0-					-0-
06	750	X	670	-0-	-80	-0-	670	3			N	-0-					-0-
07	744	X	602	-0-	-142	-0-	602	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	899	-0-	-221	-0-	899	3			N	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
04	1200	X	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
05	1178	X	218	-0-	-960	-0-	218	3			N	-0-					-0-
06	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
07	1147	X	445	-0-	-702	-0-	445	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1982	-0-	-538	-0-	1981	2	1	9	N	1					29
03	2790	X	2609	-0-	-181	-0-	2608	2	1	9	N	1					30
04	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1					31
05	3100	N	3128	-0-	28	28	3126	2	2	9	N	2					33
06	3000	N	3155	-0-	155	183	3155	2			N	-0-					33
*07	2892	X	2709	-0-	-183	-0-	2709	2			N	-0-					33

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699

BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	172	-0-	-108 B	-0-	172	2			N	-0-					96
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					96
04	594	N	594	-0-	-0- B	-0-	585	2	9	9	N	8					104
05	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					104
06	T. A.		-0-	-0-	-19 B	-0-					N	-0-	35	1			69
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					69

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					154
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					154
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					154
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					154
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-	128	1			26
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2987	-0-	-0- B	-0-	369 96	1 9	2522	2	N	87					438
03	4782	X	4782	-0-	-0- B	-0-	680 152	1 9	3950	2	N	138	174	1			402
04	5066	X	5066	-0-	-0- B	-0-	791 116	1 9	4159	2	N	105	166	1			341
05	5119	X	5119	-0-	-0- B	-0-	777 123	1 9	4219	2	N	112					453
06	5153	X	5153	-0-	-0- B	-0-	770 102	1 9	4281	2	N	93	159	1			387
*07	5626	X	5626	-0-	-0- B	-0-	842 123	1 9	4661	2	N	112	182	1			317

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1684	N	1684	-0-	-0- B	-0-	738	1	929	2	N	15					165
							17	9									
03	1257	N	1257	-0-	-0- B	-0-	709	1	538	2	N	9					174
							10	9									
04	1001	N	1001	-0-	-0- B	-0-	573	1	425	2	N	3					177
							3	9									
05	434	N	276	-0-	-158 B	-0-	137	1	139	2	N	-0-					177
06	T. A.		-0-	-0-	-14 B	-0-					N	-0-	64	1			113
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					113

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	652	-0-	64 B	-404	652	2			N	-0-					107
03	837	N	734	-0-	-103 B	-404	734	2			N	-0-					107
04	750	N	887	-0-	137 B	-267	887	2			N	-0-					107
05	713	N	962	-0-	249 B	-18	962	2			N	-0-					107
06	1115	N	1133	-0-	18 B	-0-	1132	2	1	9	N	1	45	1			63
*07	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					63

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1982	-0-	-594 B	-0-	362	1	1559	2	N	55					241
							61	9									
03	2852	X	2455	-0-	-397 B	-0-	536	1	1910	2	N	8	170	1			79
							9	9									
04	3067	X	3067	-0-	-0- B	-0-	826	1	2182	2	N	54					133
							59	9									
05	3459	X	3459	-0-	-0- B	-0-	807	1	2593	2	N	54					187
							59	9									
06	3612	X	3612	-0-	-0- B	-0-	754	1	2788	2	N	64					251
							70	9									
*07	3927	X	3927	-0-	-0- B	-0-	863	1	3025	2	N	35					286
							39	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	3773	-0-	-1631 B	-0-	3714	2	59	9	N	54					284
03	5983	X	5672	-0-	-311 B	-0-	5621	2	51	9	N	46					330
04	6122	X	6122	-0-	-0- B	-0-	6071	2	51	9	N	46					376
05	5983	X	5705	-0-	-278 B	-0-	5649	2	56	9	N	51					427
06	5520	X	5498	-0-	-22 B	-0-	5451	2	47	9	N	43	179	1			291
07	6324	X	6275	-0-	-49 B	-0-	6197	2	78	9	N	71					362

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	3346	-0-	-1302 B	-0-	410	1	2622	2	N	285	176	1			318
							314	9									
03	5177	X	4297	-0-	-880 B	-0-	461	1	3400	2	N	396	500	1			214
							436	9									
04	5010	X	4528	-0-	-482 B	-0-	504	1	3679	2	N	314	336	1			192
							345	9									
05	5261	X	5261	-0-	-0- B	-0-	547	1	4274	2	N	400	309	1			283
							440	9									
06	4394	X	4394	-0-	-0- B	-0-	547	1	3514	2	N	303	313	1			273
							333	9									
07	4681	X	4108	-0-	-573 B	-0-	527	1	3228	2	N	321	347	1			247
							353	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9703	X	9703	-0-	-0- B	-0-	9651	2	52	9	N	47	170	1			164
03	10974	X	10974	-0-	-0- B	-0-	10902	2	72	9	N	65					229
04	10380	X	10339	-0-	-41 B	-0-	10267	2	72	9	N	65					294
05	10726	X	10670	-0-	-56 B	-0-	10600	2	70	9	N	64	164	1			194
06	10740	X	10428	-0-	-312 B	-0-	10365	2	63	9	N	57					251
07	10974	X	10784	-0-	-190 B	-0-	10720	2	64	9	N	58					309

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

02	4200	X	3683	-0-	-517 B	-0-	636	1	2827	2	N	200	171	1			355
							220	9									
03	4650	X	4605	-0-	-45 B	-0-	835	1	3486	2	N	258	341	1			272
							284	9									
04	4500	X	4025	-0-	-475 B	-0-	782	1	3019	2	N	204	172	1			304
							224	9									
05	4390	X	4390	-0-	-0- B	-0-	835	1	3274	2	N	255					559
							281	9									
06	4470	X	4126	-0-	-344 B	-0-	834	1	3052	2	N	218	511	1			266
							240	9									
07	4619	X	4209	-0-	-410 B	-0-	863	1	3080	2	N	242	189	1			319
							266	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

02	8932	X	6142	-0-	-2790 B	-0-	5860	2	282	9	N	256	334	1			242
03	9889	X	8978	-0-	-911 B	-0-	8563	2	415	9	N	377	335	1			284
04	11862	X	11862	-0-	-0- B	-0-	11327	2	535	9	N	486	496	1			274
05	11596	X	11596	-0-	-0- B	-0-	11080	2	516	9	N	469	508	1			235
06	10881	X	10881	-0-	-0- B	-0-	10421	2	460	9	N	418	348	1			305
07	12245	X	10831	-0-	-1414 B	-0-	10374	2	457	9	N	415	360	1			360

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

02	10584	X	10751	-0-	167 B	-660959	10730	2	21	9	N	19	162	1			182
03	13578	X	9311	-0-	-4267 B	-660959	9278	2	33	9	N	30					212
04	13530	X	7583	-0-	-5947 B	-660959	7551	2	32	9	N	29					241
05	13981	X	11130	-0-	-2851 B	-660959	11062	2	68	9	N	62					303
06	7290	X	9205	-0-	1915 B	-659044	9151	2	54	9	N	49	167	1			185
07	7533	X	9875	-0-	2342 B	-656702	9795	2	80	9	N	73					258

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					10
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					10
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					10
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					10
06	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					10
07	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

02	252	N	214	-0-	-38 B	-2736	22	1	192	2	N	-0-					7
03	279	N	283	-0-	4 B	-2732	36	1	247	2	N	-0-					7
04	270	N	268	-0-	-2 B	-2732	39	1	229	2	N	-0-					7
05	248	N	255	-0-	7 B	-2725	36	1	219	2	N	-0-					7
06	270	N	248	-0-	-22 B	-2725	33	1	215	2	N	-0-					7
07	279	N	219	-0-	-60 B	-2725	34	1	185	2	N	-0-					7

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					86
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					86
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

02	2177	N	2177	-0-	-0- B	-0-	21	1	2040	2	N	105					267
							116	9									
03	2529	N	2529	-0-	-0- B	-0-	31	1	2440	2	N	53					320
							58	9									
04	1995	N	1995	-0-	-0- B	-0-	30	1	1901	2	N	58					378
							64	9									
05	2418	N	1945	-0-	-473 B	-0-	31	1	1846	2	N	62					440
							68	9									
06	2460	N	1908	-0-	-552 B	-0-	30	1	1833	2	N	41	371	1			110
							45	9									
07	2077	N	1958	-0-	-119 B	-0-	31	1	1859	2	N	62					172
							68	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

02	1554	N	1554	-0-	-0- B	-0-	25	1	1506	2	N	21	158	1			130
							23	9									
03	2190	N	2190	-0-	-0- B	-0-	30	1	2138	2	N	20					150
							22	9									
04	2010	N	1996	-0-	-14 B	-0-	29	1	1947	2	N	18					168
							20	9									
05	2029	N	2029	-0-	-0- B	-0-	30	1	1901	2	N	89					257
							98	9									
06	2130	N	1946	-0-	-184 B	-0-	30	1	1894	2	N	20					277
							22	9									
07	2077	N	1990	-0-	-87 B	-0-	31	1	1940	2	N	17	176	1			118
							19	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

02	3118	X	3118	-0-	-0- B	-0-	155	1	2963	3	N	-0-					271
03	3167	X	3167	-0-	-0- B	-0-	190	1	2949	3	N	25					296
							28	9									
04	3347	X	3347	-0-	-0- B	-0-	96	1	3240	3	N	10					306
							11	9									
05	3323	X	3323	-0-	-0- B	-0-	100	1	3223	3	N	-0-					306
06	3191	X	3191	-0-	-0- B	-0-	118	1	3050	3	N	21					327
							23	9									
*07	2012	X	2012	-0-	-0- B	-0-	789	1	1221	3	N	2					329
							2	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

02	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					264
03	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					264
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					264
05	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					264
06	2010	N	1603	-0-	-407 B	-0-	1603	3			N	-0-					264
*07	1914	N	1914	-0-	-0- B	-0-	1911	3	3	9	N	3					267

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2667	X	2667	-0-	-0-	B	-0-	2645	3	22	9	N	20					232
03	3934	X	3934	-0-	-0-	B	-0-	3866	3	68	9	N	62					294
04	2730	X	2369	-0-	-361	B	-0-	2329	3	40	9	N	36	185	1			145
05	3096	X	3096	-0-	-0-	B	-0-	3049	3	47	9	N	43					188
06	3060	X	3060	-0-	-0-	B	-0-	3021	3	39	9	N	35					223
*07	3088	X	3088	-0-	-0-	B	-0-	3080	3	8	9	N	7	177	1			53

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

02	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					79
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					79
04	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					79
05	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					79
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					79
*07	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

02	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					47
03	2473	N	2473	-0-	-0-	B	-0-	2473	3			N	-0-					47
04	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					47
05	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					47
06	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					47
*07	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

02	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

02	4365	X	4365	-0-	-0-	B	-0-	4199	3	166	9	N	151	186	1			262
03	4687	X	4687	-0-	-0-	B	-0-	4492	3	195	9	N	177	198	1			241
04	4478	X	4478	-0-	-0-	B	-0-	4288	3	190	9	N	173	192	1			222
05	4618	X	4618	-0-	-0-	B	-0-	4421	3	197	9	N	179	186	1			215
06	4391	X	4391	-0-	-0-	B	-0-	4208	3	183	9	N	166	178	1			203
*07	4538	X	4538	-0-	-0-	B	-0-	4351	3	187	9	N	170	176	1			197

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
07	14B2 EXT		187	-0-	187	B	187	187	3			N	-0-					192

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
	SHOOTER	916			WELL #: 2H		RRCID -> 254477						COMPL. DATE 09/28/2009			TOTAL DEPTH 7065		PERF. 7546 - 9776
02	1904	N	-0-	-0-	-1904	B	-0-					N	56					333
03	2108	X	1517	-0-	-591	B	-0-	71	1	1370	3	N	69					402
								76	9									
04	2040	X	1670	-0-	-370	B	-0-	1593	3	77	9	N	70	179	1			293
05	2108	X	1592	-0-	-516	B	-0-	1527	3	65	9	N	59					352
06	2040	X	1437	-0-	-603	B	-0-	1390	3	47	9	N	43					395
07	1736	X	1480	-0-	-256	B	-0-	1408	3	72	9	N	65	187	1			273
	REMNANT ENERGY, INC.				701555													
	BRENNA				WELL #: 1H		RRCID -> 275898						COMPL. DATE 07/24/2013			TOTAL DEPTH 7603		PERF. 8103 - 11389
02	0	W	15258	-0-	15258	B	530959	14888	2	370	9	N	336	393	1			230
03	0	W	4482	-0-	4482	B	535441	4377	2	105	9	N	95	178	1			147
04	550504	X	15063	-0-	-535441	B	-0-	14675	2	388	9	N	353	186	1			314
05	16895	X	2956	-0-	-13939	B	-0-	2915	2	41	9	N	37					351
06	16350	X	11739	-0-	-4611	B	-0-	11444	2	295	9	N	268	370	1			249
07	16895	X	15231	-0-	-1664	B	-0-	14908	2	323	9	N	294	184	1			359
	SAMSON LONE STAR, LLC				744737													
	FRASS				WELL #: 5105H		RRCID -> 253076						COMPL. DATE 06/27/2009			TOTAL DEPTH 7033		PERF. 7339 - 11007
02	1764	N	1694	-0-	-70	B	-0-	1335	2	359	9	N	326	197	1			347
03	1829	N	1806	-0-	-23	B	-0-	1590	2	216	9	N	196	318	1			225
04	1890	N	1637	-0-	-253	B	-0-	1551	2	86	9	N	78	161	1			142
05	1891	N	1464	-0-	-427	B	-0-	1364	2	100	9	N	91					233
06	1740	N	1446	-0-	-294	B	-0-	1337	2	109	9	N	99	179	1			153
07	1705	N	1302	-0-	-403	B	-0-	1115	2	187	9	N	170	188	1			135
	UNIT PETROLEUM COMPANY				877099													
	BRILLHART				WELL #: 9101H		RRCID -> 264519						COMPL. DATE 08/26/2011			TOTAL DEPTH 7281		PERF. 8019 - 11808
02	2548	X	1447	-0-	-1101	B	-0-	67	1	1380	2	N	-0-					180
03	2480	X	1271	-0-	-1209	B	-0-	58	1	1213	2	N	-0-					180
04	2010	X	303	-0-	-1707	B	-0-	256	2	47	9	N	43					223
05	3176	X	3176	-0-	-0-	B	-0-	347	1	2825	2	N	4					227
								4	9									
06	2970	N	2970	-0-	-0-	B	-0-	544	1	2426	2	N	-0-					227
*07	2880	N	2880	-0-	-0-	B	-0-	716	1	2164	2	N	-0-					227

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-		-0-	727	2			N	-0-					78
03	620	N	567	-0-	-53		-0-	567	2			N	-0-					78
04	780	N	748	-0-	-32		-0-	748	2			N	-0-					78
05	806	N	133	-0-	-673		-0-	133	2			N	-0-					78
06	T. A.		-0-	-0-	-18		-0-					N	-0-	60	1			18
07	T. A.		-0-	-0-	-0-		-0-					N	-0-					18

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

02	364	N	360	-0-	-4	-0-	360	2			N	-0-					23
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					23
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					23
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					23
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					23
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

02	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					180
03	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					180
04	942	N	942	-0-	-0-	-0-	10	1	930	2	N	2					182
							2	9									
05	983	N	983	-0-	-0-	-0-	10	1	973	2	N	-0-					182
06	1009	N	1009	-0-	-0-	-0-	10	1	999	2	N	-0-					182
*07	997	N	997	-0-	-0-	-0-	10	1	986	2	N	1					183
							1	9									

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	502	-0-	-273	-0-	502	2			N	-0-					17
*09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					17
*10	628	N	628	-0-	-0-	-0-	32	1	596	2	N	-0-					17
*11	480	N	368	-0-	-112	-0-	16	1	352	2	N	-0-					17
*12	434	N	304	-0-	-130	-0-	17	1	287	2	N	-0-					17
*01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					17
*02	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					17
*03	544	N	544	-0-	-0-	-0-	7	1	537	2	N	-0-					17
*04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					17
*05	620	N	-0-	-0-	-620	-0-					N	-0-					17
*06	540	N	-0-	-0-	-540	-0-					N	-0-					17
*07	279	N	-0-	-0-	-279	-0-					N	-0-					17

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	#	2290	-0-	-1714	-0-	416	1	1717	2	N	143	172	1			240
							157	9									
03	4061	#	3478	-0-	-583	-0-	474	1	2803	2	N	183	171	1			252
							201	9									
04	3930	#	3529	-0-	-401	-0-	522	1	2851	2	N	142	174	1			220
							156	9									
05	4061	#	3691	-0-	-370	-0-	535	1	2979	2	N	161	162	1			219
							177	9									
06	3610	R	3610	-0-	-0-	-0-	515	1	2923	2	N	156	176	1			199
							172	9									
*07	3684	R	3684	-0-	-0-	-0-	565	1	2954	2	N	150	188	1			161
							165	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

02	T. A.		294	-0-	294	1648	294	3			N	-0-					68
03	1651	X	3	-0-	-1648	-0-	3	3			N	-0-					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68
05	62	N	-0-	-0-	-62	-0-					N	-0-					68
06	3	N	-0-	-0-	-3	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					57
05	42	N	42	-0-	-0-	-0-	24	1	18	2	N	-0-					57
06	59	N	59	-0-	-0-	-0-	32	1	27	2	N	-0-					57
*07	118	N	118	-0-	-0-	-0-	46	1	72	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

02	1036	N	974	-0-	-62	-0-	27	1	947	2	N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	27	1	845	2	N	-0-					-0-
04	1080	N	549	-0-	-531	-0-	16	1	533	2	N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					-0-
06	840	N	525	-0-	-315	-0-	17	1	508	2	N	-0-					-0-
*07	1195	N	1195	-0-	-0-	-0-	29	1	1166	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					68
03	2790	X	1215	-0-	-1575	-0-	1215	2			N	-0-					68
04	2670	X	2544	-0-	-126	-0-	2544	2			N	-0-					68
05	2790	X	2211	-0-	-579	-0-	2201	2	10	9	N	9					77
06	2700	X	1586	-0-	-1114	-0-	1586	2			N	-0-					77
*07	2909	N	2909	-0-	-0-	-0-	2884	2	25	9	N	23					100

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

02	696	N	696	-0-	-0-	-0-	72	1	622	2	N	-0-				190
							2	4								
03	558	N	327	-0-	-231	-0-	23	1	267	2	N	33	194	1		29
							1	4	36	9						
04	919	N	919	-0-	-0-	-0-	103	1	802	2	N	11				40
							2	4	12	9						
05	1180	N	1180	-0-	-0-	-0-	81	1	1052	2	N	41				81
							2	4	45	9						
*06	1545	N	1545	-0-	-0-	-0-	93	1	1451	2	N	-0-				81
							1	4								
*07	1555	N	1555	-0-	-0-	-0-	88	1	1443	2	N	21				102
							1	4	23	9						

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					43
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					43
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					43
05	1984	N	1832	-0-	-152	-0-	1832	2			N	-0-					43
06	1800	N	1794	-0-	-6	-0-	1792	2	2	9	N	2					45
07	1860	N	1830	-0-	-30	-0-	1830	2			N	-0-					45

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	831	-0-	-1045	-0-	831	2			Y	-0-					56
03	2077	X	1252	-0-	-825	-0-	1252	2			Y	-0-					56
04	2010	X	969	-0-	-1041	-0-	969	2			Y	-0-					56
05	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					56
06	1980	X	1972	-0-	-8	-0-	1972	2			Y	-0-					56
*07	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	430	-0-	-102	-0-	430	2			N	-0-					215
03	651	#	603	-0-	-48	-0-	603	2			N	-0-					215
04	630	#	413	-0-	-217	-0-	413	2			N	-0-					215
05	852	R	852	-0-	-0-	-0-	852	2			N	-0-					215
06	830	R	830	-0-	-0-	-0-	830	2			N	-0-					215
*07	857	R	857	-0-	-0-	-0-	857	2			N	-0-					215

KIOWA CREEK,N.(MORROW UP.) //CONT.// 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	230	-0-	-134	-0-	11	1	219	2	N	-0-					27
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					27
04	360	N	2	-0-	-358	-0-	2	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27
06	9	N	-0-	-0-	-9	-0-					N	72	99	1			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	372	-0-	-2036	-0-	22	1	350	2	N	-0-					107
03	2666	X	769	-0-	-1897	-0-	30	1	739	2	N	-0-					107
04	2580	X	1064	-0-	-1516	-0-	60	1	989	2	N	14					121
							15	9									
05	2325	X	1034	-0-	-1291	-0-	62	1	965	2	N	6					127
							7	9									
06	2040	X	1002	-0-	-1038	-0-	60	1	936	2	N	5					132
							6	9									
*07	1282	N	1282	-0-	-0-	-0-	46	1	1221	2	N	14					146
							15	9									

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5372	X	5372	-0-	-0-	-0-	5231	2	141	9	N	128	201	1			59
03	5789	X	5789	-0-	-0-	-0-	5607	2	182	9	N	165	1	8			223
04	6054	X	6054	-0-	-0-	-0-	5890	2	164	9	N	149	266	1			106
05	6093	X	6093	-0-	-0-	-0-	5944	2	149	9	N	135	96	1			145
06	5824	X	5824	-0-	-0-	-0-	5705	2	119	9	N	108	175	1			78
*07	5968	X	5968	-0-	-0-	-0-	5846	2	122	9	N	111					189

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF. 11960 - 16278

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	X	8740	-0-	-388	-0-	8629	2	111	9	N	101	156	1	2	8	94
03	10199	X	9357	-0-	-842	-0-	9179	2	178	9	N	162	2	8			254
04	9870	X	9039	-0-	-831	-0-	8753	2	286	9	N	260	331	1			183
05	10199	X	9209	-0-	-990	-0-	9015	2	194	9	N	176	279	1			80
06	9150	X	8606	-0-	-544	-0-	8439	2	167	9	N	152					232
07	9455	X	8710	-0-	-745	-0-	8536	2	174	9	N	158	180	1			210

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800	2427					N	141	199	1			165
03	2759	X	-0-	-0-	-2759	-0-					N	150	187	1			128
04	2670	X	675	-0-	-1995	-0-	553	2	122	9	N	111	194	1			45
05	2759	X	2378	-0-	-381	-0-	2215	2	163	9	N	148					193
06	2670	X	-0-	-0-	-2670	-0-					N	88	176	1			105
*07	2600	X	2600	-0-	-0-	-0-	2523	2	77	9	N	70					175

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

02	2800	N	1160	-0-	-1640	1931	1108	2	52	9	N	47					185
03	3590	X	1659	-0-	-1931	-0-	1622	2	37	9	N	34	199	1			20
04	2970	X	1366	-0-	-1604	-0-	1313	2	53	9	N	48					68
05	3069	X	1182	-0-	-1887	-0-	1106	2	76	9	N	69					137
06	2970	X	165	-0-	-2805	-0-	99	2	66	9	N	60					197
07	1674	X	465	-0-	-1209	-0-	403	2	62	9	N	56	178	1			75

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

02	1674	N	1674	-0-	-0-	-0-	1651	2	23	9	N	21	11	8			45
03	0	N	-0-	-0-	-0-	-0-					N	82	14	8			113
04	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	10	8			163
05	1209	N	-0-	-0-	-1209	-0-					N	99	187	1			75
06	2329	N	2329	-0-	-0-	-0-	2243	2	86	9	N	78	6	8			147
*07	2436	N	2436	-0-	-0-	-0-	2362	2	74	9	N	67	184	1	2	8	28

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

02	2800	N	6578	-0-	3778	7665	6511	2	67	9	N	61	194	1			152
03	12958	X	5293	-0-	-7665	-0-	5202	2	91	9	N	83					235
04	5059	X	5059	-0-	-0-	-0-	4984	2	75	9	N	68	195	1			108
05	5140	X	5140	-0-	-0-	-0-	4997	2	143	9	N	130					238
06	4189	X	4189	-0-	-0-	-0-	4124	2	65	9	N	59	196	1			101
*07	5125	X	5125	-0-	-0-	-0-	5041	2	84	9	N	76					177

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

02	1596	X	939	-0-	-657	-0-	936	2	3	9	N	3					40
03	1705	X	891	-0-	-814	-0-	877	2	14	9	N	13					53
04	1320	X	662	-0-	-658	-0-	649	2	13	9	N	12					65
05	1354	X	1354	-0-	-0-	-0-	1311	2	43	9	N	39					104
06	1392	X	1392	-0-	-0-	-0-	1363	2	29	9	N	26					130
*07	1655	X	1655	-0-	-0-	-0-	1623	2	32	9	N	29					159

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

02	0	N	-0-	-0-	-0-	-0-					N	7					726
03	0	N	-0-	-0-	-0-	-0-					N	-0-					726
04	0	N	-0-	-0-	-0-	-0-					N	-0-					726
05	0	N	-0-	-0-	-0-	-0-					N	2					728
06	0	N	-0-	-0-	-0-	-0-					N	2					730
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	168	1	1003	2	N	-0-					150
03	1550	N	1495	-0-	-55	-0-	186	1	1309	2	N	-0-					150
04	1532	N	1532	-0-	-0-	-0-	180	1	1251	2	N	92					242
							101	9									
05	1435	N	1435	-0-	-0-	-0-	186	1	1229	2	N	18					260
							20	9									
06	1502	N	1502	-0-	-0-	-0-	180	1	1321	2	N	1	192	1			69
							1	9									
07	1581	N	945	-0-	-636	-0-	186	1	716	2	N	39					108
							43	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

02	336	N	72	-0-	-264	-0-	15	1	55	2	N	2					121
							2	9									
03	1687	N	1687	-0-	-0-	-0-	15	1	1572	2	N	91					212
							100	9									
04	1704	N	1704	-0-	-0-	-0-	15	1	1627	2	N	56					268
							62	9									
05	1296	N	1296	-0-	-0-	-0-	15	1	1250	2	N	28					296
							31	9									
06	1620	N	997	-0-	-623	-0-	15	1	960	2	N	20					316
							22	9									
07	1767	N	1576	-0-	-191	-0-	15	1	1525	2	N	33					349
							36	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

02	0	N	-0-	-0-	-0-	-0-					Y	7					121
03	15	N	-0-	-0-	-15	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	4					125
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
06	0	N	-0-	-0-	-0-	-0-					Y	19					144
*07	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					144

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

LAKETON, EAST (ARBUCKLE) //CONT.// 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. //CONT.// 379771
DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

02	980	N	753	-0-	-227	-0-	753	2			N	-0-					-0-
03	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
04	960	N	776	-0-	-184	-0-	776	2			N	-0-					-0-
05	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	2			N	-0-					-0-
07	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

02	924	#	350	-0-	-574	-0-	340	2	10	9	N	9					152
03	992	#	322	-0-	-670	-0-	305	2	17	9	N	15					167
04	780	#	340	-0-	-440	-0-	338	2	2	9	N	2					169
05	713	#	348	-0-	-365	-0-	335	2	13	9	N	12					181
*06	390	#	325	-0-	-65	-0-	314	2	11	9	N	10					191
*07	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					191

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

02	224	N	154	-0-	-70	-0-	154	2			N	-0-					82
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					82
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					82
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					82
*06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					82
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

02	23772	X	7578	-0-	-16194	-0-	7470	2	108	9	N	98	187	1			158
03	26319	X	4595	-0-	-21724	-0-	4518	2	77	9	N	70	162	1			66
04	25470	X	4595	-0-	-20875	-0-	4518	2	77	9	N	70					136
05	26319	X	6807	-0-	-19512	-0-	6723	2	84	9	N	76					212
*06	25470	X	7105	-0-	-18365	-0-	6977	2	128	9	N	116	187	1			141
*07	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					141

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					28
03	191	N	191	-0-	-0-	-0-	9	1	161	2	N	19					47
							21	9									
04	380	N	380	-0-	-0-	-0-	352	2	28	9	N	25					72
05	197	N	197	-0-	-0-	-0-	189	2	8	9	N	7					79
06	366	N	366	-0-	-0-	-0-	338	2	28	9	N	25					104
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					104

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1370	-0-	-254	-0-	1370	2			N	-0-					56
03	1457	N	1041	-0-	-416	-0-	1041	2			N	-0-					56
04	1230	N	27	-0-	-1203	-0-	27	2			N	-0-					56
05	1519	N	9	-0-	-1510	-0-	9	2			N	-0-					56
06	1020	N	9	-0-	-1011	-0-	9	2			N	-0-					56
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					56

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	173	1	882	2	N	-0-					205
03	1203	N	1203	-0-	-0-	-0-	277	1	926	2	N	-0-					205
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					205
05	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					228
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					228
07	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					228

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	159	1	816	2	N	-0-					125
03	1566	N	1566	-0-	-0-	-0-	361	1	1205	2	N	-0-					125
04	1290	N	509	-0-	-781	-0-	509	2			N	-0-					125
05	1085	N	162	-0-	-923	-0-	162	2			N	-0-					125
06	1290	N	46	-0-	-1244	-0-	46	2			N	-0-					125
07	527	N	52	-0-	-475	-0-	52	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	115	1	1185	2	N	91	169	1			66
							100	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1467	2	N	60					126
							66	9									
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
05	1414	N	1414	-0-	-0-	-0-	1355	2	59	9	N	54					180
06	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9					189
07	1240	N	431	-0-	-809	-0-	431	2			N	-0-					189

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1707	X	1707	-0-	-0-	-0-	1698	2	9	9	N	8	279	1			1
03	1612	X	199	-0-	-1413	-0-	171	2	28	9	N	25					26
04	1560	X	173	-0-	-1387	-0-	161	2	12	9	N	11					37
05	1612	X	96	-0-	-1516	-0-	93	2	3	9	N	3					40
06	1560	X	1245	-0-	-315	-0-	1245	2			N	-0-					40
07	1612	X	1202	-0-	-410	-0-	1202	2			N	-0-					40

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	434	-0-	-938	-0-	367	2	67	9	N	61					61
03	1581	N	452	-0-	-1129	-0-	20	1	386	2	N	42					103
							46	9									
04	542	N	542	-0-	-0-	-0-	395	2	147	9	N	134	187	1			50
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					50
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					50
*07	1578	N	1578	-0-	-0-	-0-	1158	2	420	9	N	382	172	1			260

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	720	-0-	-904	-0-	62	1	658	2	N	-0-					208
03	1083	X	1083	-0-	-0-	-0-	57	1	1026	2	N	-0-					208
04	1470	X	185	-0-	-1285	-0-	173	2	12	9	N	11	166	1			53
05	1519	X	13	-0-	-1506	-0-	13	2			N	-0-					53
06	1050	N	390	-0-	-660	-0-	390	2			N	-0-					53
*07	3100	N	4708	-0-	1608	1608	4665	2	43	9	N	39					92

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

*08	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-
07	P&A COND		-0-	-0-	-0-		268				N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

02	1344	N	849	-0-	-495	-0-	70	1	725	2	N	49	173	1			77
							54	9									
03	1046	N	1046	-0-	-0-	-0-	22	1	1016	2	N	7					84
							8	9									
04	1410	N	1037	-0-	-373	-0-	1015	2	22	9	N	20					104
05	1678	N	1678	-0-	-0-	-0-	1616	2	62	9	N	56					160
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					160
07	1085	N	180	-0-	-905	-0-	180	2			N	-0-					160

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2015 - PLUGGED 06/19/15

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	34	1	358	2	N	-0-					167
03	854	N	854	-0-	-0-	-0-	44	1	787	2	N	21					188
							23	9									
04	3000	N	4538	-0-	1538	1538	4400	2	138	9	N	125					313
05	3100	N	3593	-0-	493	2031	3547	2	46	9	N	42	355	1			-0-
06	3000	N	5075	-0-	2075	4106	4973	2	102	9	N	93					93
*07	7074	X	2968	-0-	-4106	-0-	2938	2	30	9	N	27					120

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

02	2996	X	2996	-0-	-0-	-0-	490	1	2506	2	N	-0-					48
03	4056	X	4056	-0-	-0-	-0-	901	1	3009	2	N	133					181
							146	9									
04	3778	X	3778	-0-	-0-	-0-	3746	2	32	9	N	29					210
05	3760	X	3760	-0-	-0-	-0-	3673	2	87	9	N	79	189	1			100
06	3489	X	3489	-0-	-0-	-0-	3390	2	99	9	N	90					190
*07	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					190

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

02	3253	X	3253	-0-	-0-	-0-	256	1	2645	2	N	320	189	1			290
							352	9									
03	3062	X	3062	-0-	-0-	-0-	64	1	2986	2	N	11	186	1			115
							12	9									
04	2902	X	2902	-0-	-0-	-0-	2769	2	133	9	N	121					236
05	3042	X	3042	-0-	-0-	-0-	2849	2	193	9	N	175	367	1			44
06	2580	X	2181	-0-	-399	-0-	2181	2			N	-0-					44
07	2666	X	2604	-0-	-62	-0-	2604	2			N	-0-					44

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	696	-0-	-60	-0-	62	1	634	2	N	-0-					52
03	1826	N	1826	-0-	-0-	-0-	34	1	1570	2	N	202					254
							222	9									
04	784	N	784	-0-	-0-	-0-	744	2	40	9	N	36	180	1			110
05	1593	N	1593	-0-	-0-	-0-	1362	2	231	9	N	210	176	1			144
06	1770	N	1282	-0-	-488	-0-	1174	2	108	9	N	98					242
*07	1630	N	1630	-0-	-0-	-0-	1540	2	90	9	N	82					324

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	N	57	161	1			101
03	6156	X	6156	-0-	-0-	-0-	6013	2	143	9	N	130					231
04	5707	X	5707	-0-	-0-	-0-	5440	2	267	9	N	243	188	1			286
05	6982	X	6982	-0-	-0-	-0-	6699	2	283	9	N	257	375	1			168
06	7504	X	7504	-0-	-0-	-0-	7349	2	155	9	N	141	186	1			123
*07	6958	X	6958	-0-	-0-	-0-	6764	2	194	9	N	176					299

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2488	X	2488	-0-	-0-	-0-	83	1	2358	2	N	43					110
							47	9									
03	2935	X	2935	-0-	-0-	-0-	208	1	2621	2	N	96					206
							106	9									
04	3340	X	3340	-0-	-0-	-0-	3321	2	19	9	N	17	187	1			36
05	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	N	101					137
06	3394	X	3394	-0-	-0-	-0-	3384	2	10	9	N	9					146
*07	6119	X	6119	-0-	-0-	-0-	5865	2	254	9	N	231	183	1			194

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3433	X	2976	-0-	-457	-0-	70	1	2906	2	N	-0-					195
03	3655	X	3655	-0-	-0-	-0-	113	1	3542	2	N	-0-					195
04	2872	X	2872	-0-	-0-	-0-	2767	2	105	9	N	95	179	1			111
05	3153	X	3153	-0-	-0-	-0-	3001	2	152	9	N	138					249
06	2857	X	2857	-0-	-0-	-0-	2850	2	7	9	N	6	182	1			73
*07	2928	X	2928	-0-	-0-	-0-	2862	2	66	9	N	60					133

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	998	-0-	-4966	-0-	23	1	969	2	N	5					299
							6	9									
03	6138	X	2959	-0-	-3179	-0-	90	1	2838	2	N	28					327
							31	9									
04	6633	X	6633	-0-	-0-	-0-	6481	2	152	9	N	138	193	1			272
05	5394	X	4736	-0-	-658	-0-	4712	2	24	9	N	22	183	1			111
06	5406	X	5406	-0-	-0-	-0-	5301	2	105	9	N	95					206
07	6851	X	5936	-0-	-915	-0-	5839	2	97	9	N	88					294

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	799	-0-	-713	-0-	19	1	780	2	N	-0-					339
03	1085	X	1022	-0-	-63	-0-	32	1	990	2	N	-0-					339
04	1285	X	1285	-0-	-0-	-0-	1279	2	6	9	N	5					344
05	2230	X	2230	-0-	-0-	-0-	2199	2	31	9	N	28					372
06	990	N	959	-0-	-31	-0-	909	2	50	9	N	45					417
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					417

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					114
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	114	1			-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/08/2015 - P/A 07/08/15

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

02	5068	X	4375	-0-	-693	-0-	4338	2	37	9	N	34					251
03	7591	X	7591	-0-	-0-	-0-	7472	2	119	9	N	108	187	1			172
04	7604	X	7604	-0-	-0-	-0-	7516	2	88	9	N	80					252
05	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					252
06	6990	X	6423	-0-	-567	-0-	6300	2	123	9	N	112	360	1			4
07	7223	X	6397	-0-	-826	-0-	6397	2			N	-0-					4

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

02	5189	X	5189	-0-	-0-	-0-	5169	2	20	9	N	18					227
03	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					227
04	5254	X	5254	-0-	-0-	-0-	5222	2	32	9	N	29					256
05	4097	X	4097	-0-	-0-	-0-	4011	2	86	9	N	78					334
06	3413	X	3413	-0-	-0-	-0-	3407	2	6	9	N	5	194	1			145
*07	4476	X	4476	-0-	-0-	-0-	4443	2	33	9	N	30					175

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

02	1148	N	943	-0-	-205	-0-	74	1	761	2	N	98					202
							108	9									
03	1457	N	532	-0-	-925	-0-	8	1	367	2	N	143	188	1			157
							157	9									
04	960	N	877	-0-	-83	-0-	738	2	139	9	N	126	197	1			86
05	1063	N	1063	-0-	-0-	-0-	770	2	293	9	N	266	187	1			165
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					165
07	899	N	450	-0-	-449	-0-	450	2			N	-0-					165

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10584	X	10104	-0-	-480	-0-	236	1	9816	2	N	47					299
							52	9									
03	12116	X	12116	-0-	-0-	-0-	369	1	11614	2	N	121	361	1			59
							133	9									
04	11155	X	11155	-0-	-0-	-0-	10946	2	209	9	N	190					249
05	11256	X	11256	-0-	-0-	-0-	11118	2	138	9	N	125					374
06	11430	X	11196	-0-	-234	-0-	11174	2	22	9	N	20	185	1			209
07	11811	X	11134	-0-	-677	-0-	11049	2	85	9	N	77					286

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	3545	-0-	-2615	-0-	83	1	3462	2	N	-0-					231
03	5828	X	5273	-0-	-555	-0-	162	1	5108	2	N	3					234
							3	9									
04	5640	X	4884	-0-	-756	-0-	4884	2			N	-0-					234
05	5828	X	5262	-0-	-566	-0-	5262	2			N	-0-					234
06	5550	X	4806	-0-	-744	-0-	4806	2			N	-0-	176	1			58
07	5270	X	2266	-0-	-3004	-0-	2266	2			N	-0-					58

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5221	X	5221	-0-	-0-	-0-	116	1	4849	2	N	233	190	1			200
							256	9									
03	4720	X	4720	-0-	-0-	-0-	137	1	4316	2	N	243	184	1			259
							267	9									
04	3543	X	3543	-0-	-0-	-0-	3303	2	240	9	N	218	195	1			282
05	6224	X	6224	-0-	-0-	-0-	5945	2	279	9	N	254	180	1			356
06	5723	X	5723	-0-	-0-	-0-	5545	2	178	9	N	162	370	1			148
*07	5854	X	5854	-0-	-0-	-0-	5703	2	151	9	N	137	188	1			97

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4554	X	4554	-0-	-0-	-0-	4446	2	108	9	N	98	183	1			169
03	1225	X	1225	-0-	-0-	-0-	1012	2	213	9	N	194					363
04	2695	X	2695	-0-	-0-	-0-	2637	2	58	9	N	53	179	1			237
05	2289	X	2289	-0-	-0-	-0-	2114	2	175	9	N	159	358	1			38
06	660	X	647	-0-	-13	-0-	647	2			N	-0-					38
*07	5634	X	5634	-0-	-0-	-0-	5435	2	199	9	N	181					219

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5964	-0-	-0-	-0-	5912	2	52	9	N	47	195	1			219
03	7312	X	7312	-0-	-0-	-0-	7135	2	177	9	N	161					380
04	3596	X	3596	-0-	-0-	-0-	3584	2	12	9	N	11					391
05	4378	X	4378	-0-	-0-	-0-	4317	2	61	9	N	55	182	1			264
06	4373	X	4373	-0-	-0-	-0-	4331	2	42	9	N	38	187	1			115
*07	3431	X	3431	-0-	-0-	-0-	3309	2	122	9	N	111					226

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	28	1	1148	2	N	7					134
							8	9									
03	1035	N	1035	-0-	-0-	-0-	32	1	1003	2	N	-0-					134
04	990	N	467	-0-	-523	-0-	467	2			N	-0-					134
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					134
06	990	N	560	-0-	-430	-0-	560	2			N	-0-					134
*07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					134

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2015

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

02	10136	X	7488	-0-	-2648	-0-	7112	2	376	9	N	342	382	1			446
03	13153	X	13153	-0-	-0-	-0-	621	1	11894	2	N	580	715	1			311
							638	9									
04	12210	X	10700	-0-	-1510	-0-	10294	2	406	9	N	369	367	1			313
05	12617	X	10069	-0-	-2548	-0-	9601	2	468	9	N	425	367	1			371
06	8853	X	8853	-0-	-0-	-0-	8238	2	615	9	N	559	738	1			192
*07	7203	X	7203	-0-	-0-	-0-	7106	2	97	9	N	88	190	1			90

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

02	8708	X	6572	-0-	-2136	-0-	154	1	6418	2	N	-0-					80
03	9641	X	7113	-0-	-2528	-0-	219	1	6894	2	N	-0-					80
04	9330	X	6199	-0-	-3131	-0-	6199	2			N	-0-					80
05	9641	X	8394	-0-	-1247	-0-	8394	2			N	-0-					80
06	9660	X	6840	-0-	-2820	-0-	6840	2			N	-0-					80
*07	8749	X	8749	-0-	-0-	-0-	8749	2			N	-0-					80

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

02	15568	X	11849	-0-	-3719	-0-	390	1	11055	2	N	367	532	1			130
							404	9									
03	17236	X	1229	-0-	-16007	-0-	73	1	922	2	N	213	198	1			145
							234	9									
04	15900	X	2047	-0-	-13853	-0-	1869	2	178	9	N	162					307
05	15531	X	3201	-0-	-12330	-0-	3087	2	114	9	N	104	182	1			229
06	4500	X	3905	-0-	-595	-0-	3800	2	105	9	N	95	179	1			145
07	4650	X	3764	-0-	-886	-0-	3725	2	39	9	N	35					180

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15176	X	13512	-0-	-1664	-0-	13512	2			N	-0-					268
03	15376	X	7652	-0-	-7724	-0-	379	1	7272	2	N	1					269
							1	9									
04	14880	X	12579	-0-	-2301	-0-	12485	2	94	9	N	85					354
05	14973	X	10630	-0-	-4343	-0-	10630	2			N	-0-					354
06	14490	X	10381	-0-	-4109	-0-	10381	2			N	-0-					354
07	14973	X	11247	-0-	-3726	-0-	11247	2			N	-0-					354

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4685	X	4685	-0-	-0-	-0-	4468	2	217	9	N	197	190	1			475
03	2875	X	2875	-0-	-0-	-0-	2674	2	201	9	N	183	374	1			284
04	5544	X	5544	-0-	-0-	-0-	5223	2	321	9	N	292	191	1			385
05	4795	X	4795	-0-	-0-	-0-	4607	2	188	9	N	171	184	1			372
06	3582	X	3582	-0-	-0-	-0-	3376	2	206	9	N	187	371	1			188
07	1674	X	942	-0-	-732	-0-	942	2			N	-0-					188

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					30
03	2573	X	1233	-0-	-1340	-0-	1233	2			N	-0-					30
04	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					30
05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					30
06	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					30
*07	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					292
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					292
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					292
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					292
06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1	185	1			108
07	372	N	318	-0-	-54	-0-	318	2			N	-0-					108

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	731	-0-	-1901	-0-	15	1	641	2	N	68	174	1			174
							75	9									
03	4864	X	4864	-0-	-0-	-0-	150	1	4714	2	N	-0-					174
04	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					174
05	2914	X	1199	-0-	-1715	-0-	1119	2	80	9	N	73					247
06	2820	X	617	-0-	-2203	-0-	587	2	30	9	N	27	180	1			94
*07	5428	X	5428	-0-	-0-	-0-	5428	2			N	-0-					94

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	X	791	-0-	-0-	-0-	17	1	693	2	N	74	195	1			281
							81	9									
03	1995	X	1995	-0-	-0-	-0-	58	1	1819	2	N	107	188	1			200
							118	9									
04	1366	N	1366	-0-	-0-	-0-	1010	2	356	9	N	324	354	1			170
05	682	N	539	-0-	-143	-0-	301	2	238	9	N	216					386
06	660	N	502	-0-	-158	-0-	386	2	116	9	N	105	357	1			134
07	682	N	97	-0-	-585	-0-	46	2	51	9	N	46					180

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14532	X	11117	-0-	-3415	-0-	351	1	9955	2	N	737	747	1			258
							811	9									
03	15190	X	86	-0-	-15104	-0-	2	1	21	2	N	57					315
							63	9									
04	14460	X	-0-	-0-	-14460	-0-					N	4	185	1			134
05	14942	X	151	-0-	-14791	-0-	7	2	144	9	N	131					265
06	T. A.		860	-0-	860	860	747	2	113	9	N	103	189	1			179
07	T. A.		934	-0-	934	1794	755	2	179	9	N	163	183	1			159

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	3350	-0-	-3734	-0-	512	1	2619	2	N	199	343	1			215
							219	9									
03	7843	X	1318	-0-	-6525	-0-	297	1	990	2	N	28					243
							31	9									
04	7590	X	6147	-0-	-1443	-0-	5953	2	194	9	N	176	187	1			232
05	5735	X	2944	-0-	-2791	-0-	2470	2	474	9	N	431	170	1			493
06	5550	X	3781	-0-	-1769	-0-	3780	2	1	9	N	1	179	1			315
07	6355	X	2938	-0-	-3417	-0-	2929	2	9	9	N	8					323

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	3	-0-	-53	-0-	3	2			N	-0-					259
03	62	X	40	-0-	-22	-0-	5	2	35	9	N	32					291
04	90	X	90	-0-	-0-	-0-	60	2	30	9	N	27	193	1			125
05	2529	X	2529	-0-	-0-	-0-	2258	2	271	9	N	246					371
06	3276	X	3276	-0-	-0-	-0-	2771	2	505	9	N	459	723	1			107
*07	3100	N	3618	-0-	518	518	3511	2	107	9	N	97					204

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	1502	-0-	-1578	-0-	1502	2			N	-0-					241
03	4374	X	4374	-0-	-0-	-0-	4293	2	81	9	N	74					315
04	3430	X	3430	-0-	-0-	-0-	3346	2	84	9	N	76	350	1			41
05	3286	X	2942	-0-	-344	-0-	2913	2	29	9	N	26					67
06	4230	X	2875	-0-	-1355	-0-	2808	2	67	9	N	61					128
07	4371	X	1947	-0-	-2424	-0-	1907	2	40	9	N	36					164

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	333	-0-	-3195	-0-	324	2	9	9	N	8					152
03	3906	X	1917	-0-	-1989	-0-	9	1	1850	2	N	53					205
							58	9									
04	1596	X	1596	-0-	-0-	-0-	164	1	1423	2	N	8					213
							9	9									
05	1651	X	1651	-0-	-0-	-0-	182	1	1426	2	N	39					252
							43	9									
06	2549	X	2549	-0-	-0-	-0-	81	1	2377	2	N	83	178	1			157
							91	9									
07	1922	X	1854	-0-	-68	-0-	95	1	1731	2	N	25					182
							28	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2980	-0-	-436	-0-	2798	2	182	9	N	165					368
03	3560	X	3560	-0-	-0-	-0-	3256	2	304	9	N	276	372	1			272
04	2850	X	2771	-0-	-79	-0-	2545	2	226	9	N	205	378	1			99
05	3286	X	1105	-0-	-2181	-0-	958	2	147	9	N	134					233
06	3450	X	630	-0-	-2820	-0-	593	2	37	9	N	34	178	1			89
07	3565	X	1230	-0-	-2335	-0-	1118	2	112	9	N	102					191

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					127
03	31	N	-0-	-0-	-31	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

02	728	N	426	-0-	-302	-0-	426	2			N	-0-	188	1			25
03	682	N	392	-0-	-290	-0-	392	2			N	-0-					25
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					25
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					25
06	390	N	225	-0-	-165	-0-	225	2			N	-0-					25
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

02	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					232
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					232
04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					232
05	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					232
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					232
07	2015	N	1922	-0-	-93	-0-	1922	2			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

02	6216	#	4599	-0-	-1617	-0-	95	1	4504	3	N	-0-					-0-
03	6882	#	4127	-0-	-2755	-0-	105	1	4022	3	N	-0-					-0-
04	5760	#	3680	-0-	-2080	-0-	102	1	3578	3	N	-0-					-0-
05	5952	#	3637	-0-	-2315	-0-	105	1	3532	3	N	-0-					-0-
06	6792	R	6792	-0-	-0-	-0-	102	1	6690	3	N	-0-					-0-
*07	6290	R	6290	-0-	-0-	-0-	105	1	6185	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	40	1	63	2	N	-0-					85
03	116	N	116	-0-	-0-	-0-	62	1	54	2	N	-0-					85
04	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					85
05	138	N	138	-0-	-0-	-0-	62	1	76	2	N	-0-					85
06	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					85
07	124	N	117	-0-	-7	-0-	40	1	77	2	N	-0-					85

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	476	-0-	-112	-0-	168	1	300	2	N	7	179	1			140
							8	9									
03	651	#	605	-0-	-46	-0-	203	1	376	2	N	24					164
							26	9									
04	630	#	590	-0-	-40	-0-	210	1	362	2	N	16					180
							18	9									
05	620	#	580	-0-	-40	-0-	210	1	355	2	N	14					194
							15	9									
06	600	#	537	-0-	-63	-0-	240	1	255	2	N	38	185	1			47
							42	9									
*07	635	R	635	-0-	-0-	-0-	300	1	318	2	N	15					62
							17	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					24
*03	1319	R	1319	-0-	-0-	-0-	1319	2			N	-0-					24
*04	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					24
05	1364	#	1309	-0-	-55	-0-	1309	2			N	-0-					24
*06	1320	#	1193	-0-	-127	-0-	1193	2			N	-0-					24
*07	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	20	-0-	-204	B -811	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-703	CANCELLED UNDERAGE ->		-108										
03	248	#	115	-0-	-133	B -836	115	2			N	-0-					-0-
04	90	#	15	-0-	-75	B -911	15	2			N	-0-					-0-
05	93	#	125	-0-	32	B -879	125	2			N	-0-					-0-
06	120	#	100	-0-	-20	B -899	100	2			N	-0-					-0-
07	124	#	50	-0-	-74	B -973	50	2			N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	150	-0-	150 B	-1439	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-1054		CANCELLED UNDERAGE ->		-385										
03	124 #	200	-0-	76 B	-978	200	2			N	-0-					-0-
04	180 #	30	-0-	-150 B	-1128	30	2			N	-0-					-0-
05	186 #	120	-0-	-66 B	-1194	120	2			N	-0-					-0-
06	180 #	140	-0-	-40 B	-1234	140	2			N	-0-					-0-
07	186 #	300	-0-	114 B	-1120	300	2			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

02	840 #	15	-0-	-825 B	-4996	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-3011		CANCELLED UNDERAGE ->		-1985										
03	930 #	120	-0-	-810 B	-3821	120	2			N	-0-					-0-
04	780 #	273	-0-	-507 B	-4328	273	2			N	-0-					-0-
05	434 #	330	-0-	-104 B	-4432	330	2			N	-0-					-0-
06	120 #	195	-0-	75 B	-4357	195	2			N	-0-					-0-
07	279 #	100	-0-	-179 B	-4536	100	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

02	112 #	10	-0-	-102 B	-582	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-582														
03	124 #	12	-0-	-112 B	-694	12	2			N	-0-					-0-
04	60 #	10	-0-	-50 B	-744	10	2			N	-0-					-0-
05	31 #	110	-0-	79 B	-665	110	2			N	-0-					-0-
06	15 #	50	-0-	35 B	-630	50	2			N	-0-					-0-
07	12 #	50	-0-	38 B	-592	50	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

02	168 #	10	-0-	-158 B	-1177	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-1074		CANCELLED UNDERAGE ->		-103										
03	186 #	10	-0-	-176 B	-1250	10	2			N	-0-					-0-
04	120 #	15	-0-	-105 B	-1355	15	2			N	-0-					-0-
05	62 #	30	-0-	-32 B	-1387	30	2			N	-0-					-0-
06	30 #	50	-0-	20 B	-1367	50	2			N	-0-					-0-
07	31 #	50	-0-	19 B	-1348	50	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

02	952 #	660	-0-	-292	-0-	102	1	558	2	N	-0-					-0-
03	1054 #	769	-0-	-285	-0-	87	1	682	2	N	-0-					-0-
04	870 #	735	-0-	-135	-0-	83	1	652	2	N	-0-					-0-
05	744 #	586	-0-	-158	-0-	75	1	511	2	N	-0-					-0-
06	750 #	353	-0-	-397	-0-	45	1	308	2	N	-0-					-0-
07	775 #	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	#	1151	-0-	-613	-0-	178	1	973	2	N	-0-					-0-
03	1970	R	1970	-0-	-0-	-0-	223	1	1747	2	N	-0-					-0-
04	1815	R	1815	-0-	-0-	-0-	206	1	1609	2	N	-0-					-0-
05	1838	R	1838	-0-	-0-	-0-	235	1	1603	2	N	-0-					-0-
06	1920	#	1532	-0-	-388	-0-	196	1	1336	2	N	-0-					-0-
07	1984	#	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					53
03	1550	N	1534	-0-	-16	-0-	1526	2	8	9	N	7					60
04	1470	N	1444	-0-	-26	-0-	1442	2	2	9	N	2					62
05	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					67
06	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8					75
07	1488	N	1447	-0-	-41	-0-	1432	2	15	9	N	14					89

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	490	-0-	490	8300	490	2			N	-0-					18
03	0	W	543	-0-	543	8843	543	2			N	-0-					18
04	3000	N	525	-0-	-2475	6368	525	2			N	-0-					18
05	3100	N	539	-0-	-2561	3807	539	2			N	-0-					18
06	3000	N	520	-0-	-2480	1327	520	2			N	-0-					18
*07	1842	N	515	-0-	-1327	-0-	515	2			N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	-0-	-0-	-5768	-0-					N	160	198	1			230
03	6782	X	6782	-0-	-0-	-0-	6555	2	227	9	N	206					436
04	6908	X	6908	-0-	-0-	-0-	6686	2	222	9	N	202	350	1			288
05	6919	X	6919	-0-	-0-	-0-	67	1	6653	2	N	181	177	1			292
							199	9									
*06	6971	X	6971	-0-	-0-	-0-	100	1	6675	2	N	178	175	1			295
							196	9									
*07	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					295

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1216	-0-	-72	-0-	1214	2	2	9	N	2					97
03	1428	N	1428	-0-	-0-	-0-	1425	2	3	9	N	3					100
04	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					103
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					103
06	1277	N	1277	-0-	-0-	-0-	1273	2	4	9	N	4					107
*07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					107

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	2075	N	2075	-0-	-0-	-0-	1924	2	151	9	N	137					266
05	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					266
*06	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					266
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

02	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

02	14B2 EXT		65	-0-	65	886	65	2			N	-0-					217
03	1217	X	331	-0-	-886	-0-	331	2			N	-0-					217
04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					217
05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					217
*06	628	N	628	-0-	-0-	-0-	245	2	383	9	N	348	348	1			217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

02	T. A.		666	-0-	666	4514	38	1	627	2	N	1	1	8			427
							1	9									
03	4514	X	-0-	-0-	-4514	-0-					N	-0-					427
04	13	X	13	-0-	-0-	-0-	1	1	12	2	N	-0-					427
05	1395	X	543	-0-	-852	-0-	19	1	300	2	N	204					631
							224	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					631
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					631

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					934
03	1248	N	1248	-0-	-0-	-0-	86	1	1162	2	N	-0-					934
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					934
05	0	N	-0-	-0-	-0-	-0-					N	-0-					934
*06	1175	N	1175	-0-	-0-	-0-	77	1	1098	2	N	-0-					934
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	14	1	513	2	N	-0-	394	1			390
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					390
04	158	N	158	-0-	-0-	-0-	4	1	154	2	N	-0-					390
05	814	N	814	-0-	-0-	-0-	16	1	575	2	N	203					593
							223	9									
*06	493	N	493	-0-	-0-	-0-	11	1	465	2	N	15	185	1			423
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					423

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1228	-0-	-760	-0-	26	1	1202	2	N	-0-					491
03	3007	X	715	-0-	-2292	-0-	14	1	701	2	N	-0-					491
04	2880	X	762	-0-	-2118	-0-	15	1	747	2	N	-0-					491
05	2201	X	860	-0-	-1341	-0-	19	1	841	2	N	-0-					491
*06	2813	N	2813	-0-	-0-	-0-	53	1	2760	2	N	-0-					491
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					491

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19180	X	14251	-0-	-4929	-0-	59	1	14192	2	N	-0-					377
03	19437	X	15005	-0-	-4432	-0-	59	1	14946	2	N	-0-					377
04	18600	X	12130	-0-	-6470	-0-	46	1	12012	2	N	65					442
							72	9									
05	17019	X	11789	-0-	-5230	-0-	51	1	11738	2	N	-0-					442
*06	11650	X	11650	-0-	-0-	-0-	43	1	11607	2	N	-0-	385	1			57
*07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					57

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					577
03	0	W	2	-0-	2	2	2	2			N	-0-					577
04	0	W	124	-0-	124	126	124	2			N	-0-					577
05	0	W	359	-0-	359	485	359	2			N	-0-					577
06	0	W	-0-	-0-	-0-	485					N	-0-					577
07	0	W	NO RPT	-0-	-0-	485					N	NO RPT					577

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2400	N	406	-0-	-1994	5562	406	2			N	-0-					25
03	3100	N	450	-0-	-2650	2912	450	1			N	-0-					25
04	3000	N	402	-0-	-2598	314	402	2			N	-0-					25
05	781	N	467	-0-	-314	-0-	467	2			N	-0-					25
06	450	N	368	-0-	-82	-0-	368	2			N	-0-					25
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					135
03	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					135
04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					135
05	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					135
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					135
*07	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1165	-0-	-207	-0-	34 2	1 4	1129	2	N	-0-					-0-
03	1519	X	1381	-0-	-138	-0-	28 1	1 4	1352	2	N	-0-					-0-
04	1320	X	1027	-0-	-293	-0-	37 2	1 4	988	2	N	-0-					-0-
05	3627	X	1285	-0-	-2342	-0-	47 2	1 4	1236	2	N	-0-					-0-
*06	3510	X	1171	-0-	-2339	-0-	35 1	1 4	1135	2	N	-0-					-0-
07	3627	X	1085	-0-	-2542	-0-	27 1	1 4	1057	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1706	X	1706	-0-	-0-	-0-	32	1	1672	2	N	-0-					-0-
							2	4									
03	961	X	785	-0-	-176	-0-	19	1	765	2	N	-0-					-0-
							1	4									
04	930	X	63	-0-	-867	-0-	14	1	47	2	N	-0-					-0-
							2	4									
05	3658	X	48	-0-	-3610	-0-	11	1	35	2	N	-0-					-0-
							2	4									
*06	3540	X	386	-0-	-3154	-0-	8	1	377	2	N	-0-					-0-
							1	4									
07	3658	X	307	-0-	-3351	-0-	12	1	294	2	N	-0-					-0-
							1	4									

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4032	-0-	-1176	-0-	4030	2	2	9	N	2	2	8			52
03	5580	X	4752	-0-	-828	-0-	4752	2			N	-0-					52
04	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					52
05	5456	X	5110	-0-	-346	-0-	5100	2	10	9	N	9	9	8			52
06	5090	X	5090	-0-	-0-	-0-	5088	2	2	9	N	2	2	8			52
*07	5735	X	4460	-0-	-1275	-0-	4460	2			N	-0-					52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1116	-0-	-88	-0-	1116	2			N	-0-					77
03	1302	X	1151	-0-	-151	-0-	1151	2			N	-0-					77
04	1230	X	997	-0-	-233	-0-	997	2			N	-0-					77
05	1240	X	1083	-0-	-157	-0-	1083	2			N	-0-					77
06	1200	X	1045	-0-	-155	-0-	1042	2	3	9	N	3					80
07	1240	X	1074	-0-	-166	-0-	1072	2	2	9	N	2					82

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	5665	-0-	-1979	-0-	5665	2			N	-0-					181
03	7378	X	6430	-0-	-948	-0-	384	1	6046	2	N	-0-					181
04	7140	X	6443	-0-	-697	-0-	464	1	5979	2	N	-0-					181
05	7285	X	5581	-0-	-1704	-0-	5580	2	1	9	N	1	1	8			181
06	6660	X	4834	-0-	-1826	-0-	4834	2			N	-0-					181
*07	6665	X	5480	-0-	-1185	-0-	64	1	5416	2	N	-0-					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11004	X	9934	-0-	-1070	-0-	9934	2			N	-0-					179
03	12183	X	9505	-0-	-2678	-0-	9505	2			N	-0-					179
04	11790	X	10071	-0-	-1719	-0-	10071	2			N	-0-					179
05	11842	X	8814	-0-	-3028	-0-	8812	2	2	9	N	2	2	8			179
06	10650	X	9159	-0-	-1491	-0-	9159	2			N	-0-					179
07	11005	X	9258	-0-	-1747	-0-	9258	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26040	X	18264	-0-	-7776	-0-	18264	2			N	-0-					48
03	28830	X	20862	-0-	-7968	-0-	20862	2			N	-0-					48
04	25868	X	25868	-0-	-0-	-0-	25868	2			N	-0-					48
05	28004	X	28004	-0-	-0-	-0-	27991	2	13	9	N	12					60
06	23455	X	23455	-0-	-0-	-0-	23455	2			N	-0-					60
*07	26928	X	26928	-0-	-0-	-0-	26924	2	4	9	N	4	1	8			63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	432	-0-	-16	-0-	43	1	389	2	N	-0-					38
03	496	#	481	-0-	-15	-0-	48	1	433	2	N	-0-					38
04	480	#	463	-0-	-17	-0-	47	1	416	2	N	-0-					38
05	496	#	490	-0-	-6	-0-	49	1	441	2	N	-0-					38
06	480	#	479	-0-	-1	-0-	48	1	431	2	N	-0-					38
07	496	#	486	-0-	-10	-0-	48	1	438	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

02	946	N	946	-0-	-0-	-0-	12	1	932	3	N	-0-					133
							2	4									
03	1271	N	975	-0-	-296	-0-	9	1	965	3	N	-0-					133
							1	4									
04	1095	N	1095	-0-	-0-	-0-	15	1	1078	3	N	-0-					133
							2	4									
05	1054	N	1029	-0-	-25	-0-	13	1	960	3	N	49					182
							2	4	54	9							
06	930	N	850	-0-	-80	-0-	10	1	839	3	N	-0-					182
							1	4									
*07	1338	N	1338	-0-	-0-	-0-	14	1	1323	3	N	-0-	161	1			21
							1	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					50
03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					50
04	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					50
05	2002	N	2002	-0-	-0-	-0-	1924	3	78	9	N	71					121
06	1860	N	1812	-0-	-48	-0-	1795	3	17	9	N	15					136
07	1922	N	1829	-0-	-93	-0-	1818	3	11	9	N	10					146

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2614	-0-	-130	-0-	2614	2			N	-0-					176
03	3360	X	3360	-0-	-0-	-0-	3354	2	6	9	N	5					181
04	3014	X	3014	-0-	-0-	-0-	2994	2	20	9	N	18					199
05	3715	X	3715	-0-	-0-	-0-	3708	2	7	9	N	6					205
06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-	167	1			38
*07	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					38

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

02	9733	X	9733	-0-	-0-	-0-	9724	2	9	9	N	8					201
03	11070	X	11070	-0-	-0-	-0-	11070	2			N	-0-					201
04	10874	X	10874	-0-	-0-	-0-	10860	2	14	9	N	13					214
05	11578	X	11578	-0-	-0-	-0-	11503	2	75	9	N	68	179	1			103
06	11045	X	11045	-0-	-0-	-0-	11044	2	1	9	N	1	1	8			103
*07	11193	X	11193	-0-	-0-	-0-	11192	2	1	9	N	1	1	8			103

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

*01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							
*02	SWR 10		2735	-0-	2735	5689	2734	3	1	4	N	-0-					7
*03	SWR 10		3006	-0-	3006	8695	3005	3	1	4	N	-0-					7
04	SWR 10		3043	-0-	3043	11738	2968	3	1	4	N	67	6	1			68
							74	9									
05	SWR 10		3197	-0-	3197	14935	3111	2	1	4	N	77					145
							85	9									
06	SWR 10		2673	-0-	2673	17608	2654	2	19	9	N	17	101	1			61
07	SWR 10		2999	-0-	2999	20607	2999	2			N	-0-					61

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					1115
03	4774	X	61	-0-	-4713	-0-	57	2	4	9	N	4					1119
04	2730	X	11	-0-	-2719	-0-	11	2			N	-0-					1119
05	4216	X	33	-0-	-4183	-0-	33	2			N	-0-					1119
*06	4650	X	11	-0-	-4639	-0-	11	2			N	-0-					1119
*07	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					1119

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					476
03	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					476
04	757	N	757	-0-	-0-	-0-	49	1	700	2	N	7					483
							8	9									
05	746	N	746	-0-	-0-	-0-	54	1	692	2	N	-0-					483
*06	1272	N	1272	-0-	-0-	-0-	79	1	1193	2	N	-0-					483
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					483

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		104	-0-	104	104	104	2			N	-0-					137
05	14B2 EXT		113	-0-	113	217	113	2			N	-0-					137
*06	318	X	101	-0-	-217	-0-	101	2			N	-0-					137
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

*08	3171	X	3171	-0-	-0-	-0-	156	1	3013	3	N	-0-					68
							2	4									
*09	3787	X	3787	-0-	-0-	-0-	169	1	3616	3	N	-0-					68
							2	4									
*10	4494	X	4494	-0-	-0-	-0-	152	1	4333	3	N	7					75
							1	4	8	9							
*11	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-					75
*12	3906	X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-					75
							2	4									
*01	3906	X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-					75
							1	4									
*02	4060	X	1812	-0-	-2248	-0-	94	1	1712	3	N	4					79
							2	4	4	9							
*03	4495	X	2372	-0-	-2123	-0-	95	1	2276	3	N	-0-					79
							1	4									
04	3570	X	2869	-0-	-701	-0-	159	1	2688	3	N	18					97
							2	4	20	9							
05	3689	X	3207	-0-	-482	-0-	158	1	3047	2	N	-0-					97
							2	4									
06	3082	X	3082	-0-	-0-	-0-	131	1	2948	2	N	2					99
							1	4	2	9							
*07	2838	X	2838	-0-	-0-	-0-	113	1	2724	2	N	-0-					99
							1	4									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					178
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					178
04	694	N	694	-0-	-0- B	-0-	688	3	6	9	N	5					183
05	806	N	688	-0-	-118 B	-0-	688	3			N	-0-					183
06	690	N	675	-0-	-15 B	-0-	672	3	3	9	N	3					186
07	713	N	709	-0-	-4 B	-0-	702	3	7	9	N	6					192

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					69
03	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					69
04	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					69
05	868	N	582	-0-	-286 B	-0-	582	3			N	-0-					69
06	540	N	536	-0-	-4 B	-0-	523	3	13	9	N	12					81
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					81

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

02	1624	N	1553	-0-	-71 B	-0-	23	1	1525	3	N	3					151
							2	4	3	9							
03	1767	N	1681	-0-	-86 B	-0-	17	1	1663	3	N	-0-					151
							1	4									
04	1652	N	1652	-0-	-0- B	-0-	22	1	1622	3	N	5					156
							2	4	6	9							
05	1711	N	1711	-0-	-0- B	-0-	24	1	1681	3	N	4					160
							2	4	4	9							
06	1625	N	1625	-0-	-0- B	-0-	21	1	1603	3	N	-0-					160
							1	4									
*07	1713	N	1713	-0-	-0- B	-0-	19	1	1687	3	N	5					165
							1	4	6	9							

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					102
03	1054	N	889	-0-	-165 B	-0-	889	2			N	-0-					102
04	900	N	695	-0-	-205 B	-0-	695	2			N	-0-					102
05	1240	N	456	-0-	-784 B	-0-	436	2	20	9	N	18					120
06	870	N	4	-0-	-866 B	-0-	4	2			N	-0-					120
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					120

EOG RESOURCES, INC. 253162
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19107	X	4455	-0-	-14652 B	-0-	4449	2	6	9	N	5					43
03	5115	X	4675	-0-	-440 B	-0-	4673	2	2	9	N	2					45
04	4950	X	4166	-0-	-784 B	-0-	4166	2			N	-0-					45
05	4836	X	4431	-0-	-405 B	-0-	4425	2	6	9	N	5					50
06	4680	X	4073	-0-	-607 B	-0-	4067	2	6	9	N	5					55
07	4836	X	4256	-0-	-580 B	-0-	4254	2	2	9	N	2					57

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13046	X	3339	-0-	-9707 B	-0-	3338	2	1	9	N	1					23
03	3751	X	3214	-0-	-537 B	-0-	3208	2	6	9	N	5					28
04	3420	X	3057	-0-	-363 B	-0-	3057	2			N	-0-					28
*05	3689	X	3410	-0-	-279 B	-0-	3403	2	7	9	N	6	4	8			30
06	3570	X	3007	-0-	-563 B	-0-	3003	2	4	9	N	4					34
07	3689	X	3073	-0-	-616 B	-0-	3070	2	3	9	N	3					37

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15995	X	3718	-0-	-12277 B	-0-	85	1	3629	2	N	4					48
							4	9									
03	4723	X	4723	-0-	-0- B	-0-	96	1	4612	2	N	14	40	1			22
							15	9									
04	4337	X	4337	-0-	-0- B	-0-	89	1	4237	2	N	10					32
							11	9									
05	4176	X	4176	-0-	-0- B	-0-	97	1	4075	2	N	4					36
							4	9									
06	3960	X	3681	-0-	-279 B	-0-	93	1	3580	2	N	7					43
							8	9									
07	4092	X	3764	-0-	-328 B	-0-	95	1	3663	2	N	5					48
							6	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17765	X	4137	-0-	-13628 B	-0-	149	1	3971	2	N	15					123
							17	9									
03	4542	X	4542	-0-	-0- B	-0-	161	1	4371	2	N	9					132
							10	9									
04	4271	X	4271	-0-	-0- B	-0-	150	1	4101	2	N	18					150
							20	9									
*05	4495	X	4435	-0-	-60 B	-0-	157	1	4258	2	N	18	124	1	4	8	40
							20	9									
06	4350	X	3985	-0-	-365 B	-0-	153	1	3821	2	N	10					50
							11	9									
07	4495	X	4390	-0-	-105 B	-0-	159	1	4211	2	N	18					68
							20	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1783	-0-	-9 B	-0-	86	1	1689	2	N	7	54	1			30
							8	9									
03	1891	N	1748	-0-	-143 B	-0-	74	1	1665	2	N	8					38
							9	9									
04	1710	N	1593	-0-	-117 B	-0-	83	1	1502	2	N	7					45
							8	9									
05	1984	N	1695	-0-	-289 B	-0-	97	1	1591	2	N	6					51
							7	9									
06	1680	N	1623	-0-	-57 B	-0-	94	1	1522	2	N	6					57
							7	9									
*07	1651	N	1651	-0-	-0- B	-0-	96	1	1549	2	N	5					62
							6	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1475	-0-	-205 B	-0-	81	1	1388	2	N	5					34
							6	9									
03	1777	N	1777	-0-	-0- B	-0-	94	1	1672	2	N	10					44
							11	9									
04	1716	N	1716	-0-	-0- B	-0-	94	1	1622	2	N	-0-					44
05	1643	N	1517	-0-	-126 B	-0-	90	1	1418	2	N	8					52
							9	9									
06	1710	N	1511	-0-	-199 B	-0-	91	1	1412	2	N	7					59
							8	9									
07	1767	N	1639	-0-	-128 B	-0-	95	1	1536	2	N	7					66
							8	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	95	-0-	-381 B	-0-	23	1	66	2	N	5					25
							6	9									
03	2518	X	2518	-0-	-0- B	-0-	82	1	2401	2	N	32					57
							35	9									
04	812	N	812	-0-	-0- B	-0-	72	1	736	2	N	4					61
							4	9									
05	2852	N	2852	-0-	-0- B	-0-	83	1	2724	2	N	41					102
							45	9									
06	3743	X	3743	-0-	-0- B	-0-	94	1	3614	2	N	32	117	1			17
							35	9									
*07	3625	X	3625	-0-	-0- B	-0-	97	1	3478	2	N	45					62
							50	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20347	X	4537	-0-	-15810 B	-0-	87	1	4450	2	N	-0-					95
03	4813	X	4813	-0-	-0- B	-0-	97	1	4716	2	N	-0-					95
04	4635	X	4635	-0-	-0- B	-0-	94	1	4541	2	N	-0-					95
05	4859	X	4859	-0-	-0- B	-0-	97	1	4682	2	N	73					168
							80	9									
06	4680	X	4252	-0-	-428 B	-0-	81	1	4171	2	N	-0-					168
07	4836	X	4577	-0-	-259 B	-0-	95	1	4482	2	N	-0-					168

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		4596	-0-	4596 B	17182	4581	2	15	9	N	14	46	1			33
03	21651	X	4469	-0-	-17182 B	-0-	4434	2	35	9	N	32					65
04	4230	X	3625	-0-	-605 B	-0-	3619	2	6	9	N	5					70
*05	4991	X	3967	-0-	-1024 B	-0-	3955	2	12	9	N	11	47	1	4	8	30
06	4830	X	3531	-0-	-1299 B	-0-	3513	2	18	9	N	16					46
07	4991	X	3691	-0-	-1300 B	-0-	3672	2	19	9	N	17	41	1			22

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-		-0-	B	-0-	86	1	1891	2	N	1					53
									1	9									
03	2107	N	2107	-0-		-0-	B	-0-	97	1	1996	2	N	13	9	8			57
									14	9									
04	1996	N	1996	-0-		-0-	B	-0-	90	1	1900	2	N	5	45	1			17
									6	9									
05	2201	N	2047	-0-		-154	B	-0-	97	1	1949	2	N	1					18
									1	9									
06	2040	N	1787	-0-		-253	B	-0-	88	1	1691	2	N	7					25
									8	9									
07	2077	N	1951	-0-		-126	B	-0-	88	1	1854	2	N	8					33
									9	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1420	-0-		-232	B	-0-	87	1	1333	2	N	-0-					85
03	1736	N	1578	-0-		-158	B	-0-	97	1	1481	2	N	-0-					85
04	1560	N	1469	-0-		-91	B	-0-	94	1	1375	2	N	-0-					85
*05	1581	N	1473	-0-		-108	B	-0-	97	1	1372	2	N	4	4	8			85
									4	9									
06	1530	N	1313	-0-		-217	B	-0-	80	1	1233	2	N	-0-					85
07	1519	N	1475	-0-		-44	B	-0-	97	1	1378	2	N	-0-					85

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	969	-0-		-207	B	-0-	255	1	714	2	N	-0-					47
03	1271	N	1145	-0-		-126	B	-0-	342	1	803	2	N	-0-					47
04	1382	N	1382	-0-		-0-	B	-0-	311	1	1071	2	N	-0-					47
05	1294	N	1294	-0-		-0-	B	-0-	333	1	961	2	N	-0-					47
06	1134	N	1134	-0-		-0-	B	-0-	314	1	819	2	N	1					48
									1	9									
07	1426	N	1199	-0-		-227	B	-0-	310	1	887	2	N	2					50
									2	9									

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7142	X	1887	-0-		-5255	B	-0-	85	1	1791	2	N	10					62
									11	9									
03	2418	X	1650	-0-		-768	B	-0-	94	1	1548	2	N	7					69
									8	9									
04	1950	X	1524	-0-		-426	B	-0-	89	1	1418	2	N	15					84
									17	9									
05	2077	N	1406	-0-		-671	B	-0-	89	1	1303	2	N	13					97
									14	9									
06	1590	N	989	-0-		-601	B	-0-	89	1	892	2	N	7	61	1			43
									8	9									
07	1581	N	1229	-0-		-352	B	-0-	92	1	1126	2	N	10					53
									11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11424	X	2607	-0-		-8817 B	-0-		86	1	2482	2	N	35	39	1			41
									39	9									
03	3100	X	2972	-0-		-128 B	-0-		97	1	2844	2	N	28					69
									31	9									
*04	2970	X	2597	-0-		-373 B	-0-		88	1	2479	2	N	27	47	1	5	8	44
									30	9									
05	2914	X	2784	-0-		-130 B	-0-		97	1	2642	2	N	41					85
									45	9									
06	2880	X	2576	-0-		-304 B	-0-		94	1	2445	2	N	34	78	1			41
									37	9									
07	2976	X	2596	-0-		-380 B	-0-		96	1	2461	2	N	35					76
									39	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11824	X	2711	-0-		-9113 B	-0-		86	1	2606	2	N	17					50
									19	9									
03	3162	X	3022	-0-		-140 B	-0-		97	1	2906	2	N	17					67
									19	9									
04	3060	X	2911	-0-		-149 B	-0-		94	1	2805	2	N	11					78
									12	9									
*05	2945	X	2943	-0-		-2 B	-0-		97	1	2774	2	N	65	129	1	4	8	10
									72	9									
06	2850	X	2740	-0-		-110 B	-0-		87	1	2620	2	N	30					40
									33	9									
07	2945	X	2939	-0-		-6 B	-0-		97	1	2800	2	N	38					78
									42	9									

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15890	X	3327	-0-		-12563 B	-0-		83	1	3216	2	N	25	79	1			21
									28	9									
03	4681	X	4306	-0-		-375 B	-0-		97	1	4167	2	N	38					59
									42	9									
04	4290	X	3473	-0-		-817 B	-0-		83	1	3360	2	N	27					86
									30	9									
05	4247	X	3909	-0-		-338 B	-0-		95	1	3793	2	N	19	77	1			28
									21	9									
06	4170	X	2764	-0-		-1406 B	-0-		85	1	2657	2	N	20					48
									22	9									
*07	4309	X	4190	-0-		-119 B	-0-		97	1	4054	2	N	35	56	1	6	8	21
									39	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18991	X	4450	-0-		-14541 B	-0-		87	1	4337	2	N	24					57
									26	9									
03	5270	X	5147	-0-		-123 B	-0-		97	1	5022	2	N	25	45	1	7	8	30
									28	9									
04	4906	X	4906	-0-		-0- B	-0-		94	1	4788	2	N	22					52
									24	9									
*05	4963	X	4963	-0-		-0- B	-0-		97	1	4833	2	N	30	45	1	5	8	32
									33	9									
*06	4980	X	4560	-0-		-420 B	-0-		93	1	4439	2	N	25	5	8			52
									28	9									
*07	5146	X	4800	-0-		-346 B	-0-		96	1	4678	2	N	24	56	1	5	8	15
									26	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11893	X	2841	-0-	-9052 B	-0-	87	1	2733	2	N	19	4	8			72
							21	9									
03	3286	X	3099	-0-	-187 B	-0-	97	1	2980	2	N	20					92
							22	9									
*04	3090	X	2880	-0-	-210 B	-0-	94	1	2758	2	N	25	90	1	4	8	23
							28	9									
05	3131	X	2955	-0-	-176 B	-0-	97	1	2829	2	N	26					49
							29	9									
06	3030	X	2584	-0-	-446 B	-0-	83	1	2484	2	N	15					64
							17	9									
07	3131	X	2860	-0-	-271 B	-0-	97	1	2737	2	N	24					88
							26	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

02	14B2 EXT		-0-	-0-	-0-	B	-20448				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-20448				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-20448				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-20448				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-20448				N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-20448				N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2423	-0-		-685	B	-0-	28	1	2344	2	N	46					243
									51	9									
03	3379	X	3141	-0-		-238	B	-0-	31	1	3095	2	N	14					257
									15	9									
04	3090	X	2736	-0-		-354	B	-0-	30	1	2686	2	N	18					275
									20	9									
05	3193	X	2293	-0-		-900	B	-0-	31	1	2243	2	N	17					292
									19	9									
06	3090	X	2147	-0-		-943	B	-0-	30	1	2092	2	N	23					315
									25	9									
07	3131	X	2147	-0-		-984	B	-0-	31	1	2086	2	N	27	190	1			152
									30	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4016	-0-		-380	B	-0-	28	1	3984	2	N	4					197
									4	9									
03	4867	X	4390	-0-		-477	B	-0-	31	1	4342	2	N	15					212
									17	9									
04	4530	X	3866	-0-		-664	B	-0-	30	1	3819	2	N	15	192	1			35
									17	9									
05	4619	X	4173	-0-		-446	B	-0-	31	1	4142	2	N	-0-					35
06	4380	X	2930	-0-		-1450	B	-0-	30	1	2894	2	N	5					40
									6	9									
07	4433	X	2747	-0-		-1686	B	-0-	30	1	2717	2	N	-0-					40

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	644	-0-		-28	B	-0-	28	1	616	2	N	-0-					147
03	795	N	795	-0-		-0-	B	-0-	31	1	764	2	N	-0-					147
04	796	N	796	-0-		-0-	B	-0-	30	1	766	2	N	-0-					147
05	851	N	851	-0-		-0-	B	-0-	31	1	820	2	N	-0-					147
06	799	N	799	-0-		-0-	B	-0-	30	1	769	2	N	-0-					147
07	837	N	832	-0-		-5	B	-0-	31	1	801	2	N	-0-					147

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	990	-0-		-18	B	-0-	28	1	960	2	N	2					112
									2	9									
03	1181	N	1181	-0-		-0-	B	-0-	31	1	1139	2	N	10					122
									11	9									
04	1087	N	1087	-0-		-0-	B	-0-	30	1	1054	2	N	3					125
									3	9									
05	1085	N	899	-0-		-186	B	-0-	30	1	863	2	N	5					130
									6	9									
06	1140	N	982	-0-		-158	B	-0-	30	1	946	2	N	5					135
									6	9									
*07	1283	N	1283	-0-		-0-	B	-0-	31	1	1250	2	N	2					137
									2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2141	-0-	-575 B	-0-	28	1	2113	2	N	-0-					230
03	3007	X	2391	-0-	-616 B	-0-	31	1	2360	2	N	-0-					230
04	2550	X	2503	-0-	-47 B	-0-	30	1	2473	2	N	-0-					230
05	3915	X	3915	-0-	-0- B	-0-	31	1	3884	2	N	-0-					230
06	3032	X	3032	-0-	-0- B	-0-	30	1	3002	2	N	-0-					230
*07	2841	N	2841	-0-	-0- B	-0-	31	1	2810	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

02	252	N	213	-0-	-39 B	-0-	28	1	185	2	N	-0-					62
03	279	N	203	-0-	-76 B	-0-	31	1	172	2	N	-0-					62
04	240	N	203	-0-	-37 B	-0-	30	1	173	2	N	-0-					62
05	248	N	200	-0-	-48 B	-0-	31	1	169	2	N	-0-					62
06	210	N	186	-0-	-24 B	-0-	30	1	156	2	N	-0-					62
*07	584	N	584	-0-	-0- B	-0-	29	1	555	2	N	-0-					62

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2114	N	2114	-0-	-0- B	-0-	28	1	2078	2	N	7					147
							8	9									
03	2201	N	2142	-0-	-59 B	-0-	30	1	2094	2	N	16					163
							18	9									
04	2010	N	1792	-0-	-218 B	-0-	30	1	1762	2	N	-0-					163
05	2356	N	2106	-0-	-250 B	-0-	31	1	2075	2	N	-0-					163
06	2070	N	1947	-0-	-123 B	-0-	29	1	1905	2	N	12					175
							13	9									
07	1860	N	1717	-0-	-143 B	-0-	31	1	1675	2	N	10					185
							11	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	575	-0-	-461 B	-0-	19	1	552	2	N	4					57
							4	9									
03	1160	N	1160	-0-	-0- B	-0-	31	1	1111	2	N	16					73
							18	9									
04	1120	N	1120	-0-	-0- B	-0-	30	1	1090	2	N	-0-					73
05	1082	N	1082	-0-	-0- B	-0-	31	1	1051	2	N	-0-					73
06	1110	N	1099	-0-	-11 B	-0-	30	1	1069	2	N	-0-					73
07	1147	N	1101	-0-	-46 B	-0-	31	1	1070	2	N	-0-					73

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3093	X	3093	-0-	-0- B	-0-	28	1	3065	2	N	-0-					177
03	3447	X	3447	-0-	-0- B	-0-	31	1	3416	2	N	-0-					177
04	3245	X	3245	-0-	-0- B	-0-	30	1	3215	2	N	-0-					177
05	3461	X	3461	-0-	-0- B	-0-	31	1	3430	2	N	-0-					177
06	3217	X	3217	-0-	-0- B	-0-	30	1	3187	2	N	-0-					177
*07	3340	X	3340	-0-	-0- B	-0-	31	1	3309	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3445	-0-	-279 B	-0-	28	1	3415	2	N	2	8	1			5
							2	9									
03	4123	X	3732	-0-	-391 B	-0-	29	1	3703	2	N	-0-					5
04	4021	X	4021	-0-	-0- B	-0-	30	1	3990	2	N	1					6
							1	9									
05	4237	X	4237	-0-	-0- B	-0-	31	1	4204	2	N	2					8
							2	9									
06	3942	X	3942	-0-	-0- B	-0-	30	1	3911	2	N	1					9
							1	9									
07	4154	X	4097	-0-	-57 B	-0-	31	1	4064	2	N	2					11
							2	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					72
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					72
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					72
05	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					72
06	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					72
*07	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					72

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1092	-0-	-140 B	-0-	1092	2			N	-0-					38
03	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					38
04	1230	N	658	-0-	-572 B	-0-	658	2			N	-0-					38
05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					38
06	1020	N	659	-0-	-361 B	-0-	658	2	1	9	N	1					39
*07	1005	N	1005	-0-	-0- B	-0-	1001	2	4	9	N	4					43

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					12
03	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					12
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					12
05	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					12
*06	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					12
*07	956	N	956	-0-	-0- B	-0-	947	2	9	9	N	8	13	1			7

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					51
03	2999	X	2999	-0-	-0- B	-0-	2998	2	1	9	N	1					52
04	2799	X	2799	-0-	-0- B	-0-	2795	2	4	9	N	4					56
05	2902	X	2902	-0-	-0- B	-0-	2899	2	3	9	N	3					59
*06	2735	X	2735	-0-	-0- B	-0-	2731	2	4	9	N	4					63
*07	2623	X	2623	-0-	-0- B	-0-	2620	2	3	9	N	3	66	1			-0-

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					11
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					11
04	1140	N	868	-0-	-272 B	-0-	868	2			N	-0-					11
05	1054	N	861	-0-	-193 B	-0-	861	2			N	-0-					11
06	990	N	830	-0-	-160 B	-0-	830	2			N	-0-					11
07	899	N	330	-0-	-569 B	-0-	330	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	7717	-0-	-431 B	-0-	7715	2	2	9	N	2					40
03	9021	X	8244	-0-	-777 B	-0-	8244	2			N	-0-					40
04	8102	X	8102	-0-	-0- B	-0-	8098	2	4	9	N	4					44
05	DLQ G-10		8292	-0-	8292 B	8292	8291	2	1	9	N	1					45
*06	15980	X	7688	-0-	-8292 B	-0-	7686	2	2	9	N	2					47
*07	8241	X	8241	-0-	-0- B	-0-	8231	2	10	9	N	9	48	1			8

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2490	N	2490	-0-	-0- B	-0-	2486	3	4	9	N	4					48
03	2480	N	2315	-0-	-165 B	-0-	2301	3	14	9	N	13	34	1			27
04	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					27
05	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					27
*06	2466	N	2466	-0-	-0- B	-0-	2463	3	3	9	N	3					30
*07	2515	N	2515	-0-	-0- B	-0-	2484	3	31	9	N	28	15	1			43

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					21
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					21
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					21
05	1630	N	1630	-0-	-0- B	-0-	1617	2	13	9	N	12					33
*06	2243	N	2243	-0-	-0- B	-0-	2242	2	1	9	N	1					34
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					34

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	457	2	1	9	N	1					50
03	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					50
04	600	N	70	-0-	-530 B	-0-	70	2			N	-0-					50
05	986	N	986	-0-	-0- B	-0-	985	2	1	9	N	1					51
*06	868	N	868	-0-	-0- B	-0-	867	2	1	9	N	1					52
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					52

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0- B	-0-	899	2	6	9	N	5					37
03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					37
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					37
05	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					37
*06	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					37
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					37

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					37
03	248	N	221	-0-	-27 B	-0-	220	2	1	9	N	1					38
04	240	N	170	-0-	-70 B	-0-	160	2	10	9	N	9					47
05	344	N	344	-0-	-0- B	-0-	343	2	1	9	N	1					48
*06	421	N	421	-0-	-0- B	-0-	418	2	3	9	N	3					51
*07	455	N	455	-0-	-0- B	-0-	452	2	3	9	N	3	54	1			-0-

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					24
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24
04	330	N	169	-0-	-161 B	-0-	169	2			N	-0-					24
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					24
*06	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					24
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	10	1	940	3	N	-0-					45
							2	4									
03	1273	N	1273	-0-	-0-	-0-	9	1	1263	3	N	-0-					45
							1	4									
04	1311	N	1311	-0-	-0-	-0-	15	1	1284	3	N	9					54
							2	4	10	9							
05	1343	N	1343	-0-	-0-	-0-	22	1	1306	3	N	12					66
							2	4	13	9							
06	1359	N	1359	-0-	-0-	-0-	16	1	1333	3	N	8					74
							1	4	9	9							
*07	1508	N	1508	-0-	-0-	-0-	18	1	1483	3	N	5					79
							1	4	6	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	40	1	1087	3	N	-0-					2
							2	4									
03	1209	N	1105	-0-	-104	-0-	15	1	1089	3	N	-0-					2
							1	4									
04	1146	N	1146	-0-	-0-	-0-	17	1	1127	3	N	-0-					2
							2	4									
05	1240	N	1023	-0-	-217	-0-	31	1	990	3	N	-0-					2
							2	4									
06	1080	N	1068	-0-	-12	-0-	16	1	1051	3	N	-0-					2
							1	4									
07	1178	N	1121	-0-	-57	-0-	17	1	1103	3	N	-0-					2
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

02	0	Z	182	-0-	182	5671	13	1	169	2	N	-0-					188
03	0	Z	1321	-0-	1321	6992	125	1	1196	2	N	-0-					188
04	0	Z	1728	-0-	1728	8720	155	1	1573	2	N	-0-					188
05	10217	X	1497	-0-	-8720	-0-	107	1	1390	2	N	-0-					188
06	953	X	953	-0-	-0-	-0-	82	1	871	2	N	-0-					188
07	1798	N	1290	-0-	-508	-0-	111	1	1179	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

02	1148	N	1096	-0-	-52	-0-	80	1	1007	2	N	8					65
							9	9									
03	1525	N	1525	-0-	-0-	-0-	90	1	1407	2	N	25	58	1	8	8	24
							28	9									
04	1126	N	1126	-0-	-0-	-0-	90	1	1032	2	N	4					28
							4	9									
05	1209	N	1072	-0-	-137	-0-	89	1	976	2	N	6					34
							7	9									
06	1470	N	1083	-0-	-387	-0-	90	1	972	2	N	19					53
							21	9									
07	1178	N	794	-0-	-384	-0-	79	1	706	2	N	8					61
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2337	-0-	-155	-0-	82	1	2238	2	N	15					83
							17	9									
03	2635	N	2583	-0-	-52	-0-	91	1	2473	2	N	17	94	1			6
							19	9									
04	2687	N	2687	-0-	-0-	-0-	86	1	2587	2	N	13					19
							14	9									
05	2696	N	2696	-0-	-0-	-0-	94	1	2585	2	N	15					34
							17	9									
06	2490	N	2390	-0-	-100	-0-	87	1	2290	2	N	12					46
							13	9									
07	2790	N	2592	-0-	-198	-0-	91	1	2489	2	N	11					57
							12	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

02	3080	X	2962	-0-	-118	-0-	132	1	2830	2	N	-0-					64
03	3410	X	3196	-0-	-214	-0-	143	1	3053	2	N	-0-					64
04	3300	X	3062	-0-	-238	-0-	134	1	2928	2	N	-0-					64
05	3348	X	3177	-0-	-171	-0-	139	1	3038	2	N	-0-					64
06	3120	X	2947	-0-	-173	-0-	137	1	2810	2	N	-0-					64
07	3224	X	3022	-0-	-202	-0-	140	1	2882	2	N	-0-					64

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

02	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2					135
03	744	N	619	-0-	-125	-0-	619	2			N	-0-					135
04	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2					137
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					137
*06	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					139
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					139

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

02	2800	N	1516	-0-	-1284	10935	1516	2			N	-0-					340
03	10935	X	-0-	-0-	-10935	-0-					N	-0-					340
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					340
05	2790	X	1697	-0-	-1093	-0-	1697	2			N	-0-					340
*06	1620	X	1587	-0-	-33	-0-	1587	2			N	-0-					340
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					363
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					363
04	450	N	-0-	-0-	-450	-0-					N	-0-					363
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					363
*06	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					363
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	341	N	-0-	-0-	-341	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-		-0-	-0-	70	1	924	2	N	5					712
								6	9									
03	1217	N	1217	-0-		-0-	-0-	114	1	1084	2	N	17					729
								19	9									
04	990	N	985	-0-		-5	-0-	89	1	896	2	N	-0-					729
05	675	N	675	-0-		-0-	-0-	48	1	625	2	N	2					731
								2	9									
*06	824	N	824	-0-		-0-	-0-	70	1	754	2	N	-0-					731
07	1023	N	NO RPT	-0-		-1023	-0-					N	NO RPT					731

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2563	N	2563	-0-		-0-	-0-	28	1	2507	2	N	25					118
								28	9									
03	2787	N	2787	-0-		-0-	-0-	31	1	2732	2	N	22					140
								24	9									
04	2640	N	2609	-0-		-31	-0-	30	1	2566	2	N	12					152
								13	9									
05	2852	N	2724	-0-		-128	-0-	31	1	2676	2	N	15					167
								17	9									
06	2700	N	2526	-0-		-174	-0-	29	1	2477	2	N	18					185
								20	9									
07	2697	N	2624	-0-		-73	-0-	31	1	2587	2	N	5					190
								6	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	N	1819	-0-		-0-	-0-	28	1	1781	2	N	9					137
								10	9									
03	1954	N	1954	-0-		-0-	-0-	31	1	1911	2	N	11	100	1			48
								12	9									
04	1920	N	1758	-0-		-162	-0-	28	1	1717	2	N	12					60
								13	9									
05	2130	N	2130	-0-		-0-	-0-	31	1	2082	2	N	15					75
								17	9									
06	2243	N	2243	-0-		-0-	-0-	29	1	2200	2	N	13					88
								14	9									
*07	2136	N	2136	-0-		-0-	-0-	30	1	2100	2	N	5					93
								6	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2309	-0-		-379	-0-	28	1	2272	2	N	8					145
								9	9									
03	2976	X	2593	-0-		-383	-0-	31	1	2542	2	N	18					163
								20	9									
04	2850	X	2547	-0-		-303	-0-	29	1	2503	2	N	14					177
								15	9									
05	2781	X	2781	-0-		-0-	-0-	30	1	2731	2	N	18					195
								20	9									
06	2520	N	2428	-0-		-92	-0-	30	1	2395	2	N	3					198
								3	9									
07	2635	N	2447	-0-		-188	-0-	28	1	2406	2	N	12					210
								13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2394	-0-	-126	-0-	27 29	1 9	2338	2	N	26	197	1			117
03	2797	N	2797	-0-	-0-	-0-	31 6	1 9	2760	2	N	5					122
04	2730	N	2664	-0-	-66	-0-	30 18	1 9	2616	2	N	16					138
05	2796	N	2796	-0-	-0-	-0-	31 21	1 9	2744	2	N	19					157
06	2700	N	2564	-0-	-136	-0-	29 22	1 9	2513	2	N	20					177
07	2759	N	2724	-0-	-35	-0-	31 14	1 9	2679	2	N	13					190

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

02	2240	N	2101	-0-	-139	-0-	28 43	1 9	2030	2	N	39					87
03	2512	N	2512	-0-	-0-	-0-	31 28	1 9	2453	2	N	25					112
04	2397	N	2397	-0-	-0-	-0-	30 17	1 9	2350	2	N	15					127
05	2490	N	2490	-0-	-0-	-0-	31 18	1 9	2441	2	N	16					143
06	2430	N	2269	-0-	-161	-0-	29 21	1 9	2219	2	N	19					162
07	2480	N	2376	-0-	-104	-0-	31 12	1 9	2333	2	N	11					173

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

02	1596	N	1572	-0-	-24	-0-	28	1	1544	2	N	-0-					160
03	1767	N	1762	-0-	-5	-0-	31	1	1731	2	N	-0-					160
04	1610	N	1610	-0-	-0-	-0-	30	1	1580	2	N	-0-					160
05	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	N	-0-					160
06	1710	N	1618	-0-	-92	-0-	30	1	1588	2	N	-0-					160
07	1674	N	1627	-0-	-47	-0-	30	1	1597	2	N	-0-					160

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	768	-0-	-16	-0-	27 1	1 9	740	2	N	1					183
03	899	N	786	-0-	-113	-0-	31 13	1 9	742	2	N	12					195
04	720	N	717	-0-	-3	-0-	30 2	1 9	685	2	N	2					197
05	837	N	797	-0-	-40	-0-	31 7	1 9	759	2	N	6					203
06	750	N	615	-0-	-135	-0-	26 10	1 9	579	2	N	9					212
07	744	N	708	-0-	-36	-0-	28 6	1 9	674	2	N	5					217

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2169	-0-	-1023	-0-	28	1	2141	2	N	-0-					142
03	3613	X	3613	-0-	-0-	-0-	31	1	3543	2	N	35					177
							39	9									
04	3240	X	3171	-0-	-69	-0-	29	1	3124	2	N	16					193
							18	9									
05	3348	X	3340	-0-	-8	-0-	31	1	3288	2	N	19					212
							21	9									
06	3510	X	2983	-0-	-527	-0-	28	1	2927	2	N	25					237
							28	9									
07	3627	X	3173	-0-	-454	-0-	31	1	3128	2	N	13					250
							14	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4813	-0-	-899	-0-	28	1	4785	2	N	-0-					315
03	6107	X	5180	-0-	-927	-0-	31	1	5117	2	N	29					344
							32	9									
04	5910	X	5507	-0-	-403	-0-	30	1	5291	2	N	169	199	1			314
							186	9									
05	6107	X	4943	-0-	-1164	-0-	31	1	4881	2	N	28					342
							31	9									
06	5400	X	4556	-0-	-844	-0-	30	1	4415	2	N	101	197	1			246
							111	9									
07	5704	X	4589	-0-	-1115	-0-	31	1	4496	2	N	56					302
							62	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	38	190	1			105
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					105
04	SWR 10		-0-	-0-	-0-	-0-					N	23					128
05	SWR 10		-0-	-0-	-0-	-0-					N	43					171
06	SWR 10		-0-	-0-	-0-	-0-					N	36					207
07	SWR 10		-0-	-0-	-0-	-0-					N	31					238

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5247	-0-	-661	-0-	28	1	5157	2	N	56					249
							62	9									
03	6138	X	5734	-0-	-404	-0-	31	1	5638	2	N	59					308
							65	9									
04	5940	X	5614	-0-	-326	-0-	30	1	5541	2	N	39					347
							43	9									
05	6076	X	5399	-0-	-677	-0-	31	1	5339	2	N	26	194	1			179
							29	9									
06	5610	X	5143	-0-	-467	-0-	30	1	5076	2	N	34					213
							37	9									
07	5797	X	5288	-0-	-509	-0-	31	1	5221	2	N	33					246
							36	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1394	-0-	-426	-0-	28	1	1296	2	N	64	199	1			190
							70	9									
03	1705	N	1405	-0-	-300	-0-	31	1	1374	2	N	-0-					190
04	1350	N	1267	-0-	-83	-0-	30	1	1237	2	N	-0-					190
05	1550	N	1045	-0-	-505	-0-	31	1	1014	2	N	-0-					190
06	1350	N	1183	-0-	-167	-0-	30	1	1140	2	N	12					202
							13	9									
*07	1403	N	1403	-0-	-0-	-0-	31	1	1372	2	N	-0-					202

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5248	-0-	-324	-0-	28	1	5217	2	N	3					177
							3	9									
03	5983	X	5758	-0-	-225	-0-	31	1	5705	2	N	20					197
							22	9									
04	5407	X	5407	-0-	-0-	-0-	30	1	5338	2	N	35					232
							39	9									
05	5797	X	3567	-0-	-2230	-0-	31	1	3489	2	N	43					275
							47	9									
06	5580	X	2801	-0-	-2779	-0-	30	1	2752	2	N	17					292
							19	9									
07	5766	X	4038	-0-	-1728	-0-	31	1	3979	2	N	25					317
							28	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	6285	-0-	-183	-0-	28	1	6255	2	N	2					210
							2	9									
03	7068	X	6905	-0-	-163	-0-	31	1	6874	2	N	-0-					210
04	6810	X	6585	-0-	-225	-0-	30	1	6555	2	N	-0-					210
05	7037	X	6708	-0-	-329	-0-	31	1	6677	2	N	-0-					210
06	6780	X	6510	-0-	-270	-0-	30	1	6480	2	N	-0-					210
07	6944	X	6769	-0-	-175	-0-	31	1	6738	2	N	-0-					210

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5773	-0-	-835	-0-	28	1	5692	2	N	48					325
							53	9									
03	7037	X	6058	-0-	-979	-0-	31	1	5927	2	N	91	306	1			110
							100	9									
04	6750	X	6043	-0-	-707	-0-	30	1	5985	2	N	25					135
							28	9									
05	6975	X	5559	-0-	-1416	-0-	31	1	5481	2	N	43					178
							47	9									
06	6180	X	5600	-0-	-580	-0-	30	1	5520	2	N	45					223
							50	9									
07	6386	X	6287	-0-	-99	-0-	31	1	6224	2	N	29					252
							32	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3789	-0-		-439	-0-		28	1	3731	2	N	27					222
									30	9									
03	4588	X	3839	-0-		-749	-0-		31	1	3766	2	N	38					260
									42	9									
04	4350	X	3316	-0-		-1034	-0-		30	1	3252	2	N	31	189	1			102
									34	9									
05	4278	X	2812	-0-		-1466	-0-		31	1	2756	2	N	23					125
									25	9									
06	3990	X	2896	-0-		-1094	-0-		30	1	2841	2	N	23					148
									25	9									
07	4123	X	3130	-0-		-993	-0-		31	1	3078	2	N	19					167
									21	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-		-0-	-0-		23	1	1037	2	N	-0-					188
03	1551	N	1551	-0-		-0-	-0-		30	1	1508	2	N	12					200
									13	9									
04	1564	N	1564	-0-		-0-	-0-		29	1	1526	2	N	8					208
									9	9									
05	1604	N	1604	-0-		-0-	-0-		31	1	1563	2	N	9					217
									10	9									
06	1560	N	1560	-0-		-0-	-0-		30	1	1516	2	N	13					230
									14	9									
07	1612	N	1471	-0-		-141	-0-		31	1	1434	2	N	5					235
									6	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2396	-0-		-320	-0-		28	1	2348	2	N	18					170
									20	9									
03	2945	X	2491	-0-		-454	-0-		31	1	2427	2	N	30					200
									33	9									
04	2643	N	2643	-0-		-0-	-0-		30	1	2591	2	N	20					220
									22	9									
05	2666	N	2236	-0-		-430	-0-		30	1	2178	2	N	25					245
									28	9									
06	2400	N	2351	-0-		-49	-0-		30	1	2300	2	N	19	194	1			70
									21	9									
07	2728	N	2499	-0-		-229	-0-		31	1	2449	2	N	17					87
									19	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2089	-0-		-235	-0-		28	1	2040	2	N	19					204
									21	9									
03	2573	N	2283	-0-		-290	-0-		31	1	2230	2	N	20					224
									22	9									
04	2385	N	2385	-0-		-0-	-0-		30	1	2330	2	N	23					247
									25	9									
05	2325	N	2182	-0-		-143	-0-		30	1	2133	2	N	17					264
									19	9									
06	2220	N	2130	-0-		-90	-0-		29	1	2069	2	N	29	196	1			97
									32	9									
07	2480	N	2145	-0-		-335	-0-		31	1	2080	2	N	31					128
									34	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1937	-0-		-79	-0-		28 1 17 9	1892	2	N	15					113
03	2206	N	2206	-0-		-0-	-0-		31 1 24 9	2151	2	N	22					135
04	2130	N	2030	-0-		-100	-0-		30 1 25 9	1975	2	N	23					158
05	2139	N	1893	-0-		-246	-0-		29 1 17 9	1847	2	N	15					173
06	2130	N	1955	-0-		-175	-0-		29 1 32 9	1894	2	N	29					202
07	2108	N	2019	-0-		-89	-0-		31 1 20 9	1968	2	N	18					220

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	583	-0-		-117	-0-		28 1 14 9	541	2	N	13					73
03	775	N	593	-0-		-182	-0-		31 1 4 9	558	2	N	4					77
04	660	N	624	-0-		-36	-0-		30 1 11 9	583	2	N	10					87
05	651	N	521	-0-		-130	-0-		31 1 3 9	487	2	N	3					90
06	570	N	550	-0-		-20	-0-		30 1 19 9	501	2	N	17					107
07	651	N	591	-0-		-60	-0-		31 1	560	2	N	-0-					107

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7251	X	7251	-0-		-0-	-0-		28 1 52 9	7171	2	N	47					290
03	7812	X	6815	-0-		-997	-0-		31 1 39 9	6745	2	N	35					325
04	7560	X	5826	-0-		-1734	-0-		30 1 58 9	5738	2	N	53	190	1			188
05	7967	X	7379	-0-		-588	-0-		31 1 74 9	7274	2	N	67					255
06	7215	X	7215	-0-		-0-	-0-		30 1 58 9	7127	2	N	53					308
*07	7417	X	7417	-0-		-0-	-0-		31 1 51 9	7335	2	N	46	187	1			167

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	5119	-0-		-89	-0-		28 1 41 9	5050	2	N	37					384
03	5611	X	5553	-0-		-58	-0-		31 1 62 9	5460	2	N	56	196	1			244
04	5820	X	5245	-0-		-575	-0-		30 1 46 9	5169	2	N	42					286
05	6014	X	4957	-0-		-1057	-0-		31 1 24 9	4902	2	N	22					308
06	5670	X	4725	-0-		-945	-0-		30 1 46 9	4649	2	N	42	190	1			160
07	5673	X	4877	-0-		-796	-0-		31 1 36 9	4810	2	N	33					193

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1879	-0-		-109	-0-	27	1	1831	2	N	19					152
								21	9									
03	2329	N	2329	-0-		-0-	-0-	33	1	2284	2	N	11					163
								12	9									
04	2123	N	2123	-0-		-0-	-0-	2112	2	11	9	N	10					173
05	2204	N	2204	-0-		-0-	-0-	6	1	2183	2	N	14					187
								15	9									
06	2250	N	1872	-0-		-378	-0-	2	1	1863	2	N	6	162	1			31
								7	9									
07	2201	N	1706	-0-		-495	-0-	1	1	1692	2	N	12	32	1			11
								13	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-		-0-	-0-	9	1	518	2	N	-0-					96
03	651	N	559	-0-		-92	-0-	10	1	547	2	N	2					98
								2	9									
04	585	N	585	-0-		-0-	-0-	10	1	575	2	N	-0-					98
05	589	N	277	-0-		-312	-0-	10	1	267	2	N	-0-					98
*06	653	N	653	-0-		-0-	-0-	10	1	643	2	N	-0-					98
07	620	N	NO RPT	-0-		-620	-0-					N	NO RPT					98

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	436	-0-		-40	-0-	4	1	432	2	N	-0-					72
03	471	N	471	-0-		-0-	-0-	6	1	465	2	N	-0-					72
04	450	N	429	-0-		-21	-0-	6	1	423	2	N	-0-					72
05	496	N	409	-0-		-87	-0-	6	1	403	2	N	-0-					72
06	450	N	292	-0-		-158	-0-	6	1	286	2	N	-0-					72
07	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-		-0-	-0-	167	3			N	-0-					151
03	177	N	177	-0-		-0-	-0-	177	3			N	-0-					151
04	270	N	146	-0-		-124	-0-	146	3			N	-0-					151
05	186	N	112	-0-		-74	-0-	112	3			N	-0-					151
06	180	N	136	-0-		-44	-0-	136	3			N	-0-					151
*07	157	N	157	-0-		-0-	-0-	157	3			N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	455	2	33	9	N	30					270
03	581	N	581	-0-	-0-	-0-	535	2	46	9	N	42					312
04	630	N	444	-0-	-186	-0-	441	2	3	9	N	3					315
05	527	N	435	-0-	-92	-0-	422	2	13	9	N	12					327
06	570	N	142	-0-	-428	-0-	142	2			N	-0-					327
07	465	N	434	-0-	-31	-0-	434	2			N	-0-					327

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	3562	-0-	-1954	-0-	189	1	3356	2	N	15					212
							17	9									
03	6045	X	4000	-0-	-2045	-0-	265	1	3688	2	N	43					255
							47	9									
04	5490	X	5186	-0-	-304	-0-	353	1	4791	2	N	38	179	1			114
							42	9									
05	5673	X	4000	-0-	-1673	-0-	363	1	3609	2	N	25					139
							28	9									
06	5070	X	3752	-0-	-1318	-0-	349	1	3395	2	N	7					146
							8	9									
07	5363	X	4374	-0-	-989	-0-	397	1	3968	2	N	8					154
							9	9									

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		65293	-0-	65293	65293	202	1	63600	2	N	1355	973	1			382
							1491	9									
01	0	W	179625	-0-	179625	244918	175490	2	4135	9	N	3759	3514	1			627
02	0	W	139638	-0-	139638	384556	136481	2	3157	9	N	2870	2885	1	10	8	602
03	0	W	142982	-0-	142982	527538	140160	2	2822	9	N	2565	2644	1			523
04	0	W	124318	-0-	124318	651856	122144	2	2174	9	N	1976	2050	1			449
05	0	W	115659	-0-	115659	767515	113848	2	1811	9	N	1646	1487	1			608
06	0	W	101879	-0-	101879	869394	100531	2	1348	9	N	1225	1662	1			171
07	0	W	95767	-0-	95767	965161	94470	2	1297	9	N	1179	1119	1			231

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1886	-0-	-130	-0-	28	1	1845	3	N	10					86
							2	4	11	9							
03	2201	N	2181	-0-	-20	-0-	21	1	2159	3	N	-0-					86
							1	4									
04	2181	N	2181	-0-	-0-	-0-	30	1	2139	3	N	8					94
							3	4	9	9							
05	2126	N	2126	-0-	-0-	-0-	15	1	2109	3	N	-0-					94
							2	4									
06	2149	N	2149	-0-	-0-	-0-	13	1	2127	3	N	7					101
							1	4	8	9							
07	2263	N	2200	-0-	-63	-0-	19	1	2177	3	N	3					104
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

02	118	N	118	-0-	-0-	-0-	1	1	115	3	N	-0-					79
							2	4									
03	328	N	328	-0-	-0-	-0-	1	1	326	3	N	-0-					79
							1	4									
04	270	N	270	-0-	-0-	-0-	2	1	262	3	N	3					82
							3	4	3	9							
05	242	N	242	-0-	-0-	-0-	2	1	238	3	N	-0-					82
							2	4									
06	330	N	255	-0-	-75	-0-	2	1	250	3	N	2					84
							1	4	2	9							
07	279	N	233	-0-	-46	-0-	1	1	231	3	N	-0-					84
							1	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

02	1092	N	1062	-0-	-30	-0-	9	1	1051	3	N	-0-					139
							2	4									
03	1147	N	1111	-0-	-36	-0-	5	1	1105	3	N	-0-					139
							1	4									
04	1121	N	1121	-0-	-0-	-0-	6	1	1113	3	N	-0-					139
							2	4									
05	1284	N	1284	-0-	-0-	-0-	7	1	1206	3	N	63					202
							2	4	69	9							
06	990	N	581	-0-	-409	-0-	3	1	577	3	N	-0-	176	1	1	5	25
							1	4									
*07	1515	N	1515	-0-	-0-	-0-	8	1	1506	3	N	-0-					25
							1	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

02	252	N	214	-0-	-38	-0-	1	1	211	3	N	-0-					89
							2	4									
03	279	N	231	-0-	-48	-0-	1	1	229	3	N	-0-					89
							1	4									
04	290	N	290	-0-	-0-	-0-	2	1	282	3	N	3					92
							3	4	3	9							
05	319	N	319	-0-	-0-	-0-	2	1	309	3	N	5					97
							2	4	6	9							
06	287	N	287	-0-	-0-	-0-	2	1	282	3	N	2					99
							1	4	2	9							
07	310	N	286	-0-	-24	-0-	1	1	284	3	N	-0-					99
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-		-15	-0-	100	1	555	3	N	-0-					-0-
								2	4									
03	713	N	689	-0-		-24	-0-	88	1	600	3	N	-0-					-0-
								1	4									
04	702	N	702	-0-		-0-	-0-	107	1	593	3	N	-0-					-0-
								2	4									
05	720	N	720	-0-		-0-	-0-	110	1	608	3	N	-0-					-0-
								2	4									
06	681	N	681	-0-		-0-	-0-	93	1	587	3	N	-0-					-0-
								1	4									
07	713	N	697	-0-		-16	-0-	93	1	603	3	N	-0-					-0-
								1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

02	504	N	502	-0-		-2	-0-	6	1	490	3	N	4					128
								2	4	4	9							
03	589	N	561	-0-		-28	-0-	6	1	554	3	N	-0-					128
								1	4									
04	585	N	585	-0-		-0-	-0-	8	1	575	3	N	-0-					128
								2	4									
05	564	N	564	-0-		-0-	-0-	8	1	554	3	N	-0-					128
								2	4									
06	622	N	622	-0-		-0-	-0-	8	1	610	3	N	3					131
								1	4	3	9							
*07	639	N	639	-0-		-0-	-0-	8	1	630	3	N	-0-					131
								1	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

02	784	N	764	-0-		-20	-0-	5	1	756	3	N	1					55
								2	4	1	9							
03	837	N	721	-0-		-116	-0-	4	1	716	3	N	-0-					55
								1	4									
04	755	N	755	-0-		-0-	-0-	5	1	748	3	N	-0-					55
								2	4									
05	848	N	848	-0-		-0-	-0-	7	1	837	3	N	2					57
								2	4	2	9							
06	718	N	718	-0-		-0-	-0-	5	1	712	3	N	-0-					57
								1	4									
*07	806	N	806	-0-		-0-	-0-	5	1	800	3	N	-0-					57
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	546	-0-		-126	-0-	3	1	535	3	N	5					25
								2	4	6	9							
03	637	N	637	-0-		-0-	-0-	3	1	601	3	N	29					54
								1	4	32	9							
04	563	N	563	-0-		-0-	-0-	4	1	556	3	N	-0-					54
								3	4									
05	620	N	607	-0-		-13	-0-	4	1	601	3	N	-0-					54
								2	4									
06	630	N	606	-0-		-24	-0-	4	1	601	3	N	-0-					54
								1	4									
*07	628	N	628	-0-		-0-	-0-	4	1	623	3	N	-0-					54
								1	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-		-29	-0-	5	1	328	3	N	-0-					18
								2	4									
03	434	N	426	-0-		-8	-0-	4	1	370	3	N	46					64
								1	4	51	9							
04	387	N	387	-0-		-0-	-0-	5	1	380	3	N	-0-					64
								2	4									
05	415	N	415	-0-		-0-	-0-	6	1	407	3	N	-0-					64
								2	4									
06	425	N	425	-0-		-0-	-0-	6	1	418	3	N	-0-	19	5			45
								1	4									
*07	453	N	453	-0-		-0-	-0-	6	1	446	3	N	-0-					45
								1	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-		-0-	-0-	37	1	987	3	N	-0-					151
								3	4									
03	1147	N	1095	-0-		-52	-0-	20	1	1072	3	N	-0-					151
								3	4									
04	1056	N	1056	-0-		-0-	-0-	33	1	1016	3	N	4					155
								3	4	4	9							
05	1186	N	1186	-0-		-0-	-0-	40	1	1142	3	N	-0-					155
								4	4									
06	1138	N	1138	-0-		-0-	-0-	35	1	1083	3	N	15					170
								3	4	17	9							
*07	1166	N	1166	-0-		-0-	-0-	36	1	1124	3	N	3					173
								3	4	3	9							

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	949	-0-		-59	-0-	5	1	942	3	N	-0-					57
								2	4									
03	1209	N	1098	-0-		-111	-0-	6	1	1091	3	N	-0-					57
								1	4									
04	1050	N	971	-0-		-79	-0-	7	1	962	3	N	-0-					57
								2	4									
05	1057	N	1057	-0-		-0-	-0-	9	1	1046	3	N	-0-					57
								2	4									
06	1103	N	1103	-0-		-0-	-0-	7	1	1005	3	N	82					139
								1	4	90	9							
*07	1065	N	1065	-0-		-0-	-0-	6	1	1058	3	N	-0-					139
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	588	-0-	-532	-0-	4	1	582	3	N	-0-			153
							2	4							
03	1240	N	1	-0-	-1239	-0-	1	4			N	-0-			153
04	1110	N	2	-0-	-1108	-0-	2	4			N	-0-			153
05	651	N	2	-0-	-649	-0-	2	4			N	-0-			153
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-			153
07	2	N	1	-0-	-1	-0-	1	4			N	-0-			153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

02	728	N	616	-0-	-112	-0-	7	1	607	3	N	-0-			35
							2	4							
03	682	N	570	-0-	-112	-0-	6	1	563	3	N	-0-			35
							1	4							
04	930	N	592	-0-	-338	-0-	7	1	583	3	N	-0-			35
							2	4							
05	682	N	666	-0-	-16	-0-	8	1	656	3	N	-0-			35
							2	4							
06	631	N	631	-0-	-0-	-0-	7	1	600	3	N	21			56
							1	4	23	9					
*07	649	N	649	-0-	-0-	-0-	7	1	641	3	N	-0-			56
							1	4							

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

02	420	N	380	-0-	-40	-0-	9	1	371	3	N	-0-			20
03	471	N	471	-0-	-0-	-0-	9	1	456	3	N	5			25
							6	9							
04	456	N	456	-0-	-0-	-0-	13	1	441	3	N	2			27
							2	9							
05	472	N	472	-0-	-0-	-0-	14	1	455	3	N	3			30
							3	9							
06	450	N	395	-0-	-55	-0-	9	1	386	3	N	-0-			30
07	465	N	439	-0-	-26	-0-	9	1	430	3	N	-0-			30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

02	682	N	682	-0-	-0-	-0-	682	3			N	-0-			156
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-			156
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			156
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-			156
06	1056	N	1056	-0-	-0-	-0-	1019	3	37	9	N	34			190
*07	1049	N	1049	-0-	-0-	-0-	1040	3	9	9	N	8			198

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

02	1104	N	1104	-0-	-0-	-0-	35	1	1067	3	N	-0-					3
							2	4									
03	1532	N	1532	-0-	-0-	-0-	33	1	1439	3	N	54					57
							1	4	59	9							
04	1410	N	1355	-0-	-55	-0-	43	1	1310	3	N	-0-					57
							2	4									
05	1240	N	1240	-0-	-0-	-0-	49	1	1189	3	N	-0-					57
							2	4									
06	1603	N	1603	-0-	-0-	-0-	48	1	1511	3	N	39					96
							1	4	43	9							
*07	1564	N	1564	-0-	-0-	-0-	44	1	1519	3	N	-0-					96
							1	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

02	318	N	318	-0-	-0-	-0-	9	1	303	3	N	4					14
							2	4	4	9							
03	944	N	944	-0-	-0-	-0-	11	1	932	3	N	-0-					14
							1	4									
04	896	N	896	-0-	-0-	-0-	16	1	877	3	N	-0-					14
							3	4									
05	815	N	815	-0-	-0-	-0-	20	1	793	3	N	-0-					14
							2	4									
06	900	N	670	-0-	-230	-0-	10	1	659	3	N	-0-					14
							1	4									
07	930	N	769	-0-	-161	-0-	10	1	757	3	N	1					15
							1	4	1	9							

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

02	2744	X	2533	-0-	-211	-0-	41	1	2455	3	N	32					74
							2	4	35	9							
03	2667	N	2667	-0-	-0-	-0-	28	1	2615	3	N	21	29	5			66
							1	4	23	9							
04	2760	N	2511	-0-	-249	-0-	36	1	2473	3	N	-0-	17	5			49
							2	4									
05	2790	N	2618	-0-	-172	-0-	47	1	2557	3	N	11					60
							2	4	12	9							
*06	2608	N	2608	-0-	-0-	-0-	35	1	2426	3	N	133	180	1			13
							1	4	146	9							
07	2604	N	2557	-0-	-47	-0-	33	1	2523	3	N	-0-					13
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	2	1	309	3	N	-0-					134
							2	4									
03	320	N	320	-0-	-0-	-0-	1	1	318	3	N	-0-					134
							1	4									
04	360	N	316	-0-	-44	-0-	2	1	312	3	N	-0-					134
							2	4									
05	354	N	354	-0-	-0-	-0-	2	1	350	3	N	-0-					134
							2	4									
06	347	N	347	-0-	-0-	-0-	2	1	333	3	N	10					144
							1	4	11	9							
*07	353	N	353	-0-	-0-	-0-	2	1	350	3	N	-0-					144
							1	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

02	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	7	1	1	4	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	8	1	2	4	N	-0-					-0-
05	13	N	12	-0-	-1	-0-	10	1	2	4	N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

02	392	N	387	-0-	-5	-0-	5	1	380	2	N	-0-					93
							2	4									
03	424	N	424	-0-	-0-	-0-	5	1	418	2	N	-0-					93
							1	4									
04	339	N	339	-0-	-0-	-0-	8	1	329	2	N	-0-					93
							2	4									
05	434	N	410	-0-	-24	-0-	9	1	371	2	N	25					118
							2	4	28	9							
*06	420	N	359	-0-	-61	-0-	7	1	349	2	N	2					120
							1	4	2	9							
07	341	N	333	-0-	-8	-0-	6	1	326	2	N	-0-					120
							1	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

02	1136	N	1136	-0-	-0-	-0-	6	1	1128	3	N	-0-					113
							2	4									
03	1457	N	1046	-0-	-411	-0-	5	1	1040	3	N	-0-					113
							1	4									
04	1140	N	1015	-0-	-125	-0-	7	1	1006	3	N	-0-					113
							2	4									
05	1345	N	1345	-0-	-0-	-0-	8	1	1335	3	N	-0-					113
							2	4									
06	1145	N	1145	-0-	-0-	-0-	7	1	1091	3	N	42					155
							1	4	46	9							
*07	1439	N	1439	-0-	-0-	-0-	8	1	1424	3	N	5					160
							1	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

02	308	N	262	-0-	-46	-0-	5	1	255	3	N	-0-					29
							2	4									
03	217	N	76	-0-	-141	-0-	1	1	74	3	N	-0-					29
							1	4									
04	240	N	217	-0-	-23	-0-	5	1	209	3	N	-0-					29
							3	4									
05	279	N	160	-0-	-119	-0-	4	1	154	3	N	-0-					29
							2	4									
06	351	N	351	-0-	-0-	-0-	8	1	342	3	N	-0-					29
							1	4									
*07	410	N	410	-0-	-0-	-0-	7	1	402	3	N	-0-					29
							1	4									

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

02	575	N	575	-0-	-0-	-0-	12	1	561	3	N	-0-					131
							2	4									
03	700	N	700	-0-	-0-	-0-	10	1	689	3	N	-0-					131
							1	4									
04	656	N	656	-0-	-0-	-0-	14	1	640	3	N	-0-					131
							2	4									
05	666	N	666	-0-	-0-	-0-	14	1	650	3	N	-0-					131
							2	4									
06	690	N	610	-0-	-80	-0-	12	1	595	3	N	2					133
							1	4	2	9							
07	682	N	607	-0-	-75	-0-	11	1	595	3	N	-0-					133
							1	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

02	280	N	244	-0-	-36	-0-	1	1	238	3	N	3					69
							2	4	3	9							
03	310	N	308	-0-	-2	-0-	1	1	306	3	N	-0-					69
							1	4									
04	390	N	390	-0-	-0-	-0-	3	1	385	3	N	-0-					69
							2	4									
05	349	N	349	-0-	-0-	-0-	9	1	336	3	N	2					71
							2	4	2	9							
06	402	N	402	-0-	-0-	-0-	3	1	398	3	N	-0-					71
							1	4									
*07	496	N	496	-0-	-0-	-0-	4	1	491	3	N	-0-					71
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					55
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					55
04	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					55
05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					55
06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					55
*07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					55

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

02	252	N	165	-0-	-87	-0-	2 2	1 4	161	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	13 1	1 4	183	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	3 2	1 4	187	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	31 2	1 4	148	3	N	-0-					-0-
06	180	N	116	-0-	-64	-0-	1 1	1 4	114	3	N	-0-					-0-
07	186	N	122	-0-	-64	-0-	2 1	1 4	119	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

02	546	N	546	-0-	-0-	-0-	3 2	1 4	541	3	N	-0-					2
03	620	N	558	-0-	-62	-0-	2 1	1 4	555	3	N	-0-					2
04	558	N	558	-0-	-0-	-0-	3 2	1 4	553	3	N	-0-					2
05	620	N	530	-0-	-90	-0-	4 2	1 4	524	3	N	-0-					2
06	540	N	98	-0-	-442	-0-	1 1	1 4	96	3	N	-0-					2
07	589	N	1	-0-	-588	-0-	1	4			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2616	N	2616	-0-	-0-	-0-	58	1	2556	3	N	-0-					111
							2	4									
03	2739	N	2739	-0-	-0-	-0-	39	1	2699	3	N	-0-					111
							1	4									
04	2743	N	2743	-0-	-0-	-0-	52	1	2664	3	N	23					134
							2	4	25	9							
05	2979	N	2979	-0-	-0-	-0-	61	1	2916	3	N	-0-					134
							2	4									
06	2609	N	2609	-0-	-0-	-0-	49	1	2544	3	N	14					148
							1	4	15	9							
*07	2923	N	2923	-0-	-0-	-0-	53	1	2869	3	N	-0-					148
							1	4									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

02	215	N	215	-0-	-0-	-0-	2	1	211	3	N	-0-					-0-
							2	4									
03	217	N	217	-0-	-0-	-0-	2	1	214	3	N	-0-					-0-
							1	4									
04	215	N	215	-0-	-0-	-0-	3	1	210	3	N	-0-					-0-
							2	4									
05	248	N	214	-0-	-34	-0-	3	1	209	3	N	-0-					-0-
							2	4									
06	210	N	205	-0-	-5	-0-	3	1	201	3	N	-0-					-0-
							1	4									
07	217	N	190	-0-	-27	-0-	4	1	185	3	N	-0-					-0-
							1	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

02	28	N	2	-0-	-26	-0-	2	4			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	20	3	1	4	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	1	3	1	4	N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

02	390	N	390	-0-	-0-	-0-	5	1	383	3	N	-0-					89
							2	4									
03	404	N	404	-0-	-0-	-0-	6	1	397	3	N	-0-					89
							1	4									
04	408	N	408	-0-	-0-	-0-	7	1	399	3	N	-0-					89
							2	4									
05	434	N	409	-0-	-25	-0-	7	1	400	3	N	-0-					89
							2	4									
06	390	N	324	-0-	-66	-0-	7	1	316	3	N	-0-					89
							1	4									
07	434	N	392	-0-	-42	-0-	7	1	384	3	N	-0-					89
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1597	-0-	-139	-0-	44	1	1551	3	N	-0-					79
							2	4									
03	1984	N	1815	-0-	-169	-0-	32	1	1762	3	N	18					97
							1	4	20	9							
04	1772	N	1772	-0-	-0-	-0-	45	1	1725	3	N	-0-					97
							2	4									
05	1925	N	1925	-0-	-0-	-0-	51	1	1859	3	N	12					109
							2	4	13	9							
06	1830	N	1830	-0-	-0-	-0-	45	1	1776	3	N	7					116
							1	4	8	9							
*07	1912	N	1912	-0-	-0-	-0-	47	1	1864	3	N	-0-					116
							1	4									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	3	1	1112	3	N	-0-					91
							2	4									
03	1209	N	1184	-0-	-25	-0-	3	1	1180	3	N	-0-					91
							1	4									
04	1294	N	1294	-0-	-0-	-0-	14	1	1256	3	N	20					111
							2	4	22	9							
05	1572	N	1572	-0-	-0-	-0-	11	1	1545	3	N	13					124
							2	4	14	9							
06	1643	N	1643	-0-	-0-	-0-	10	1	1602	3	N	27					151
							1	4	30	9							
*07	1587	N	1587	-0-	-0-	-0-	9	1	1566	3	N	10					161
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	8	1	691	3	N	-0-					24
							2	4									
03	979	N	979	-0-	-0-	-0-	18	1	960	3	N	-0-					24
							1	4									
04	720	N	680	-0-	-40	-0-	16	1	662	3	N	-0-					24
							2	4									
05	775	N	364	-0-	-411	-0-	20	1	342	3	N	-0-					24
							2	4									
06	960	N	811	-0-	-149	-0-	19	1	791	3	N	-0-					24
							1	4									
07	713	N	467	-0-	-246	-0-	9	1	456	3	N	1					25
							1	4	1	9							

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1733	N	1733	-0-	-0-	-0-	22	1	1690	3	N	17					123
							2	4	19	9							
03	1736	N	1425	-0-	-311	-0-	13	1	1411	3	N	-0-					123
							1	4									
04	1844	N	1844	-0-	-0-	-0-	24	1	1785	3	N	30					153
							2	4	33	9							
05	1922	N	1809	-0-	-113	-0-	25	1	1736	3	N	42					195
							2	4	46	9							
06	1672	N	1672	-0-	-0-	-0-	21	1	1630	3	N	18					213
							1	4	20	9							
*07	1964	N	1964	-0-	-0-	-0-	24	1	1939	3	N	-0-					213
							1	4									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	416	-0-	-788	-0-	8	1	406	3	N	-0-					168
							2	4									
03	1822	N	1822	-0-	-0-	-0-	19	1	1802	3	N	-0-					168
							1	4									
04	1487	N	1487	-0-	-0-	-0-	22	1	1422	3	N	37	178	1			27
							2	4	41	9							
05	1224	N	1224	-0-	-0-	-0-	19	1	1203	3	N	-0-					27
							2	4									
06	1770	N	1237	-0-	-533	-0-	18	1	1207	3	N	10					37
							1	4	11	9							
07	1550	N	879	-0-	-671	-0-	11	1	865	3	N	2					39
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	34	1	1612	3	N	3					82
							2	4	3	9							
03	1746	N	1746	-0-	-0-	-0-	21	1	1724	3	N	-0-					82
							1	4									
04	1493	N	1493	-0-	-0-	-0-	23	1	1458	3	N	9					91
							2	4	10	9							
05	1829	N	1519	-0-	-310	-0-	24	1	1493	3	N	-0-					91
							2	4									
06	1680	N	1200	-0-	-480	-0-	13	1	1185	3	N	1					92
							1	4	1	9							
07	1550	N	1225	-0-	-325	-0-	18	1	1206	3	N	-0-					92
							1	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	23	1	1376	3	N	-0-					198
							2	4									
03	1612	N	1457	-0-	-155	-0-	20	1	1436	3	N	-0-					198
							1	4									
04	1456	N	1456	-0-	-0-	-0-	28	1	1406	3	N	18	196	1			20
							2	4	20	9							
05	1591	N	1591	-0-	-0-	-0-	30	1	1551	3	N	7					27
							2	4	8	9							
06	1528	N	1528	-0-	-0-	-0-	27	1	1500	3	N	-0-					27
							1	4									
*07	1600	N	1600	-0-	-0-	-0-	25	1	1574	3	N	-0-					27
							1	4									

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0-	-0-	32	1	1842	2	N	-0-					30
							2	4									
03	2068	N	2068	-0-	-0-	-0-	27	1	2040	2	N	-0-					30
							1	4									
04	1746	N	1746	-0-	-0-	-0-	27	1	1707	2	N	9					39
							2	4	10	9							
05	2065	N	2065	-0-	-0-	-0-	34	1	2029	2	N	-0-					39
							2	4									
*06	1950	N	1775	-0-	-175	-0-	26	1	1745	2	N	3					42
							1	4	3	9							
*07	1915	N	1915	-0-	-0-	-0-	29	1	1871	2	N	13					55
							1	4	14	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1389	-0-	-11	-0-	19	1	1368	3	N	-0-					96
							2	4									
03	1612	N	1476	-0-	-136	-0-	17	1	1458	3	N	-0-					96
							1	4									
04	1470	N	1378	-0-	-92	-0-	20	1	1356	3	N	-0-					96
							2	4									
05	1581	N	1581	-0-	-0-	-0-	21	1	1558	3	N	-0-					96
							2	4									
06	1473	N	1473	-0-	-0-	-0-	18	1	1441	3	N	12					108
							1	4	13	9							
*07	1761	N	1761	-0-	-0-	-0-	21	1	1739	3	N	-0-					108
							1	4									

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

02	560	N	557	-0-	-3	-0-	12	1	543	3	N	-0-					19
							2	4									
03	620	N	598	-0-	-22	-0-	8	1	589	3	N	-0-					19
							1	4									
04	600	N	587	-0-	-13	-0-	13	1	572	3	N	-0-					19
							2	4									
05	625	N	625	-0-	-0-	-0-	16	1	607	3	N	-0-					19
							2	4									
06	589	N	589	-0-	-0-	-0-	20	1	568	3	N	-0-					19
							1	4									
07	620	N	615	-0-	-5	-0-	16	1	598	3	N	-0-					19
							1	4									

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

02	2441	X	2441	-0-	-0-	-0-	30	1	2394	3	N	14					328
							2	4	15	9							
03	2458	X	2458	-0-	-0-	-0-	22	1	2414	3	N	19	8	5			339
							1	4	21	9							
04	2952	X	2952	-0-	-0-	-0-	39	1	2885	3	N	24					363
							2	4	26	9							
05	2850	N	2850	-0-	-0-	-0-	41	1	2807	3	N	-0-					363
							2	4									
06	2520	N	2520	-0-	-0-	-0-	31	1	2488	3	N	-0-	185	1			178
							1	4									
*07	2855	N	2855	-0-	-0-	-0-	33	1	2808	3	N	12					190
							1	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-		-0-	-0-	20	1	591	3	N	-0-					10
								2	4									
03	455	N	455	-0-		-0-	-0-	10	1	444	3	N	-0-					10
								1	4									
04	362	N	362	-0-		-0-	-0-	11	1	349	3	N	-0-					10
								2	4									
05	682	N	366	-0-		-316	-0-	11	1	353	3	N	-0-					10
								2	4									
06	450	N	422	-0-		-28	-0-	13	1	408	3	N	-0-					10
								1	4									
*07	438	N	438	-0-		-0-	-0-	12	1	425	3	N	-0-					10
								1	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-		-37	-0-	5	1	432	3	N	-0-					37
								2	4									
03	558	N	438	-0-		-120	-0-	3	1	434	3	N	-0-					37
								1	4									
04	560	N	560	-0-		-0-	-0-	7	1	551	3	N	-0-					37
								2	4									
05	570	N	570	-0-		-0-	-0-	6	1	562	3	N	-0-					37
								2	4									
06	531	N	531	-0-		-0-	-0-	6	1	524	3	N	-0-					37
								1	4									
*07	592	N	592	-0-		-0-	-0-	6	1	583	3	N	2					39
								1	4	2	9							

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-		-13	-0-	1	1	96	3	N	-0-					166
								2	4									
03	93	N	59	-0-		-34	-0-	1	1	57	3	N	-0-					166
								1	4									
04	61	N	61	-0-		-0-	-0-	1	1	57	3	N	-0-					166
								3	4									
*05	124	N	64	-0-		-60	-0-	2	1	60	3	N	-0-					166
								2	4									
06	60	N	55	-0-		-5	-0-	1	1	53	3	N	-0-					166
								1	4									
07	62	N	40	-0-		-22	-0-	1	1	38	3	N	-0-					166
								1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	841	-0-		-83	-0-	839	3	2	4	N	-0-					29
03	961	N	905	-0-		-56	-0-	904	3	1	4	N	-0-					29
04	900	N	878	-0-		-22	-0-	876	3	2	4	N	-0-					29
05	930	N	888	-0-		-42	-0-	886	3	2	4	N	-0-					29
06	1074	N	1074	-0-		-0-	-0-	1073	3	1	4	N	-0-					29
*07	1396	N	1396	-0-		-0-	-0-	1394	3	1	4	N	1					30
								1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-		-0-	-0-	11	1	968	3	N	-0-					49
								2	4									
03	1085	N	909	-0-		-176	-0-	6	1	902	3	N	-0-					49
								1	4									
04	1014	N	1014	-0-		-0-	-0-	9	1	1002	3	N	1					50
								2	4	1	9							
05	1085	N	1036	-0-		-49	-0-	11	1	1023	3	N	-0-					50
								2	4									
06	958	N	958	-0-		-0-	-0-	9	1	948	3	N	-0-					50
								1	4									
*07	1067	N	1067	-0-		-0-	-0-	16	1	1050	3	N	-0-					50
								1	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-		-0-	-0-	7	1	675	3	N	-0-					119
								2	4									
03	672	N	672	-0-		-0-	-0-	6	1	659	3	N	5					124
								1	4	6	9							
04	680	N	680	-0-		-0-	-0-	8	1	666	3	N	4					128
								2	4	4	9							
05	756	N	756	-0-		-0-	-0-	10	1	743	3	N	1					129
								2	4	1	9							
06	660	N	658	-0-		-2	-0-	6	1	634	3	N	15					144
								1	4	17	9							
07	713	N	665	-0-		-48	-0-	7	1	650	3	N	6					150
								1	4	7	9							

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1541	-0-		-335	-0-	62	1	1477	3	N	-0-					171
								2	4									
03	2015	N	1903	-0-		-112	-0-	61	1	1841	3	N	-0-					171
								1	4									
04	1919	N	1919	-0-		-0-	-0-	81	1	1834	3	N	2					173
								2	4	2	9							
05	1935	N	1935	-0-		-0-	-0-	91	1	1842	3	N	-0-					173
								2	4									
06	1830	N	1709	-0-		-121	-0-	54	1	1633	3	N	19					192
								1	4	21	9							
07	1984	N	1516	-0-		-468	-0-	50	1	1465	3	N	-0-	175	1			17
								1	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1087	-0-	-173	-0-	23	1	1062	3	N	-0-					55
							2	4									
03	1426	N	1218	-0-	-208	-0-	17	1	1200	3	N	-0-					55
							1	4									
04	1254	N	1254	-0-	-0-	-0-	26	1	1226	3	N	-0-	3	5			52
							2	4									
05	1479	N	1479	-0-	-0-	-0-	38	1	1439	3	N	-0-					52
							2	4									
06	1320	N	1320	-0-	-0-	-0-	29	1	1290	3	N	-0-					52
							1	4									
07	1302	N	1252	-0-	-50	-0-	23	1	1217	3	N	10					62
							1	4	11	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					55
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					55
04	649	N	649	-0-	-0-	-0-	645	3	4	9	N	4					59
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					59
06	671	N	671	-0-	-0-	-0-	668	3	3	9	N	3					62
*07	690	N	690	-0-	-0-	-0-	688	3	2	9	N	2					64

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	902	-0-	-162	-0-	13	1	887	3	N	-0-					171
							2	4									
03	1116	N	957	-0-	-159	-0-	7	1	949	3	N	-0-					171
							1	4									
04	1162	N	1162	-0-	-0-	-0-	13	1	1146	3	N	-0-					171
							3	4									
05	1200	N	1200	-0-	-0-	-0-	13	1	1179	3	N	5					176
							2	4	6	9							
06	1170	N	1170	-0-	-0-	-0-	11	1	1135	3	N	21					197
							1	4	23	9							
07	1209	N	925	-0-	-284	-0-	9	1	912	3	N	3	175	1	25	5	-0-
							1	4	3	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	11	1	318	3	N	-0-					39
							2	4									
03	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					39
							1	4									
04	371	N	371	-0-	-0-	-0-	12	1	356	3	N	-0-					39
							3	4									
05	409	N	409	-0-	-0-	-0-	11	1	396	3	N	-0-					39
							2	4									
06	375	N	375	-0-	-0-	-0-	10	1	364	3	N	-0-					39
							1	4									
07	372	N	369	-0-	-3	-0-	11	1	357	3	N	-0-					39
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2287	-0-	-317	-0-	39	1	2184	3	N	56					296
							2	4	62	9							
03	2883	X	2437	-0-	-446	-0-	28	1	2408	3	N	-0-	29	5			267
							1	4									
04	2700	X	2386	-0-	-314	-0-	39	1	2345	3	N	-0-					267
							2	4									
05	2697	X	2319	-0-	-378	-0-	40	1	2277	3	N	-0-					267
							2	4									
*06	2370	N	2041	-0-	-329	-0-	31	1	2003	3	N	5	180	1			92
							1	4	6	9							
07	2480	N	2144	-0-	-336	-0-	33	1	2110	3	N	-0-					92
							1	4									

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0-	-0-	25	1	1492	3	N	-0-					113
							3	4									
03	1891	N	1642	-0-	-249	-0-	21	1	1618	3	N	-0-					113
							3	4									
04	1545	N	1545	-0-	-0-	-0-	30	1	1512	3	N	-0-					113
							3	4									
05	1674	N	1637	-0-	-37	-0-	31	1	1602	3	N	-0-					113
							4	4									
06	1590	N	1528	-0-	-62	-0-	28	1	1497	3	N	-0-					113
							3	4									
07	1612	N	1488	-0-	-124	-0-	27	1	1449	3	N	8					121
							3	4	9	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	923	-0-	-1	-0-	18	1	903	3	N	-0-					166
							2	4									
03	1147	N	943	-0-	-204	-0-	13	1	929	3	N	-0-					166
							1	4									
04	1065	N	1065	-0-	-0-	-0-	23	1	1036	3	N	4					170
							2	4	4	9							
05	1096	N	1096	-0-	-0-	-0-	24	1	1068	3	N	1					171
							3	4	1	9							
06	927	N	927	-0-	-0-	-0-	19	1	903	3	N	4					175
							1	4	4	9							
07	1116	N	957	-0-	-159	-0-	19	1	937	3	N	-0-					175
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	3	1	235	3	N	-0-					-0-
							2	4									
03	279	N	261	-0-	-18	-0-	2	1	258	3	N	-0-					-0-
							1	4									
04	276	N	276	-0-	-0-	-0-	5	1	269	3	N	-0-					-0-
							2	4									
05	279	N	265	-0-	-14	-0-	5	1	258	3	N	-0-					-0-
							2	4									
06	249	N	249	-0-	-0-	-0-	4	1	244	3	N	-0-					-0-
							1	4									
07	279	N	252	-0-	-27	-0-	4	1	247	3	N	-0-					-0-
							1	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	-0-	53	1	1416	3	N	5					17
							2	4	6	9							
03	1144	N	1144	-0-	-0-	-0-	34	1	1106	3	N	3					20
							1	4	3	9							
04	1530	N	173	-0-	-1357	-0-	7	1	160	3	N	4					24
							2	4	4	9							
05	1581	N	833	-0-	-748	-0-	13	1	818	3	N	-0-					24
							2	4									
06	1110	N	1	-0-	-1109	-0-	1	4			N	-0-					24
07	186	N	1	-0-	-185	-0-	1	4			N	-0-					24

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3007	-0-	207	207	2964	3	43	9	N	39	183	1			27
03	3100	N	3286	-0-	186	393	3286	3			N	-0-					27
04	2958	N	2565	-0-	-393	-0-	2565	3			N	-0-					27
05	2790	X	2567	-0-	-223	-0-	2567	3			N	-0-					27
06	2700	X	2496	-0-	-204	-0-	2496	3			N	-0-					27
07	2790	X	2457	-0-	-333	-0-	2457	3			N	-0-					27

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					126
03	1662	N	1662	-0-	-0-	-0-	1653	3	9	9	N	8					134
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-	21	5			113
05	1736	N	1679	-0-	-57	-0-	1670	3	9	9	N	8					121
06	1620	N	1603	-0-	-17	-0-	1600	3	3	9	N	3					124
07	1674	N	1635	-0-	-39	-0-	1635	3			N	-0-					124

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	918	-0-	-62	-0-	16	1	894	3	N	5					124
							2	4	6	9							
03	1116	N	1084	-0-	-32	-0-	13	1	1069	3	N	-0-					124
							2	4									
04	1080	N	1080	-0-	-0-	-0-	19	1	1058	3	N	-0-					124
							3	4									
05	1128	N	1128	-0-	-0-	-0-	20	1	1106	3	N	-0-					124
							2	4									
06	1094	N	1094	-0-	-0-	-0-	16	1	1060	3	N	15					139
							1	4	17	9							
*07	1137	N	1137	-0-	-0-	-0-	16	1	1120	3	N	-0-					139
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	278	-0-		-114	-0-	6	1	270	3	N	-0-					119
								2	4									
03	465	N	133	-0-		-332	-0-	3	1	129	3	N	-0-					119
								1	4									
04	270	N	142	-0-		-128	-0-	3	1	137	3	N	-0-					119
								2	4									
05	310	N	255	-0-		-55	-0-	6	1	247	3	N	-0-					119
								2	4									
06	261	N	261	-0-		-0-	-0-	6	1	254	3	N	-0-					119
								1	4									
*07	241	N	241	-0-		-0-	-0-	4	1	236	3	N	-0-					119
								1	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1167	-0-		-37	-0-	44	1	1121	3	N	-0-					160
								2	4									
03	1290	N	1290	-0-		-0-	-0-	32	1	1257	3	N	-0-					160
								1	4									
04	1260	N	1260	-0-		-0-	-0-	42	1	1216	3	N	-0-					160
								2	4									
05	1343	N	1343	-0-		-0-	-0-	57	1	1284	3	N	-0-					160
								2	4									
06	1260	N	1008	-0-		-252	-0-	29	1	922	3	N	51	191	1			20
								1	4	56	9							
*07	1462	N	1462	-0-		-0-	-0-	43	1	1418	3	N	-0-					20
								1	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	N	2649	-0-		-0-	-0-	35	1	2465	3	N	134					408
								2	4	147	9							
03	2852	N	2700	-0-		-152	-0-	21	1	2606	3	N	65	183	1			290
								1	4	72	9							
04	2760	N	2760	-0-		-0-	-0-	31	1	2570	3	N	143	40	5			393
								2	4	157	9							
05	3044	N	3044	-0-		-0-	-0-	44	1	2929	3	N	63	197	1			259
								2	4	69	9							
06	2825	N	2825	-0-		-0-	-0-	43	1	2775	3	N	5					264
								1	4	6	9							
*07	2885	N	2885	-0-		-0-	-0-	23	1	2861	3	N	-0-					264
								1	4									

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	722	-0-		-90	-0-	12	1	684	3	N	22					47
								2	4	24	9							
03	810	N	810	-0-		-0-	-0-	11	1	792	3	N	5					52
								1	4	6	9							
04	757	N	757	-0-		-0-	-0-	14	1	739	3	N	2					54
								2	4	2	9							
05	806	N	798	-0-		-8	-0-	13	1	770	3	N	12					66
								2	4	13	9							
06	780	N	762	-0-		-18	-0-	12	1	743	3	N	5					71
								1	4	6	9							
*07	786	N	786	-0-		-0-	-0-	12	1	772	3	N	1					72
								1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	748	-0-	-8	-0-	23 2	1 4	723	3	N	-0-					81
03	868	N	809	-0-	-59	-0-	15 1	1 4	793	3	N	-0-					81
04	820	N	820	-0-	-0-	-0-	24 2	1 4	793 1	3 9	N	1					82
05	845	N	845	-0-	-0-	-0-	25 2	1 4	818	3	N	-0-					82
06	798	N	798	-0-	-0-	-0-	22 1	1 4	775	3	N	-0-					82
07	837	N	825	-0-	-12	-0-	22 1	1 4	802	3	N	-0-					82

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1313	-0-	-59	-0-	37 2	1 4	1274	3	N	-0-					155
03	1471	N	1471	-0-	-0-	-0-	22 1	1 4	1419 29	3 9	N	26					181
04	1442	N	1442	-0-	-0-	-0-	28 2	1 4	1412	3	N	-0-	173	1			8
05	1457	N	1449	-0-	-8	-0-	36 2	1 4	1411	3	N	-0-					8
06	1410	N	1383	-0-	-27	-0-	26 1	1 4	1356	3	N	-0-					8
*07	1566	N	1566	-0-	-0-	-0-	29 1	1 4	1536	3	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	564	-0-	-24	-0-	25	1	537	3	N	-0-					128
							2	4									
03	620	N	611	-0-	-9	-0-	15	1	595	3	N	-0-					128
							1	4									
04	618	N	618	-0-	-0-	-0-	21	1	592	3	N	3					131
							2	4	3	9							
05	643	N	643	-0-	-0-	-0-	23	1	618	3	N	-0-					131
							2	4									
06	633	N	633	-0-	-0-	-0-	21	1	611	3	N	-0-					131
							1	4									
*07	674	N	674	-0-	-0-	-0-	21	1	652	3	N	-0-					131
							1	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

02	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					17
							2	4									
03	868	N	786	-0-	-82	-0-	9	1	776	3	N	-0-					17
							1	4									
04	924	N	924	-0-	-0-	-0-	18	1	904	3	N	-0-					17
							2	4									
05	979	N	979	-0-	-0-	-0-	16	1	961	3	N	-0-					17
							2	4									
06	926	N	926	-0-	-0-	-0-	14	1	911	3	N	-0-					17
							1	4									
*07	1013	N	1013	-0-	-0-	-0-	11	1	1001	3	N	-0-					17
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

02	546	N	546	-0-	-0-	-0-	11	1	533	3	N	-0-					97
							2	4									
03	651	N	533	-0-	-118	-0-	5	1	527	3	N	-0-					97
							1	4									
04	551	N	551	-0-	-0-	-0-	9	1	538	3	N	2					99
							2	4	2	9							
05	620	N	474	-0-	-146	-0-	8	1	464	3	N	-0-					99
							2	4									
06	510	N	392	-0-	-118	-0-	8	1	383	3	N	-0-					99
							1	4									
07	558	N	327	-0-	-231	-0-	10	1	316	3	N	-0-					99
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1884	-0-		-48	-0-	22	1	1860	3	N	-0-					20
								2	4									
03	2170	N	2006	-0-		-164	-0-	19	1	1986	3	N	-0-					20
								1	4									
04	1952	N	1952	-0-		-0-	-0-	24	1	1926	3	N	-0-					20
								2	4									
05	2124	N	2124	-0-		-0-	-0-	27	1	2038	3	N	52					72
								2	4	57	9							
06	2034	N	2034	-0-		-0-	-0-	24	1	2005	3	N	4					76
								1	4	4	9							
*07	2141	N	2141	-0-		-0-	-0-	25	1	2115	3	N	-0-					76
								1	4									

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-		-0-	-0-	13	1	672	3	N	-0-					13
								2	4									
03	682	N	667	-0-		-15	-0-	9	1	657	3	N	-0-					13
								1	4									
04	640	N	640	-0-		-0-	-0-	13	1	625	3	N	-0-					13
								2	4									
05	775	N	723	-0-		-52	-0-	12	1	709	3	N	-0-					13
								2	4									
06	662	N	662	-0-		-0-	-0-	11	1	650	3	N	-0-					13
								1	4									
07	651	N	643	-0-		-8	-0-	9	1	633	3	N	-0-					13
								1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-		-0-	-0-	9	1	656	3	N	-0-					52
								2	4									
03	868	N	740	-0-		-128	-0-	12	1	725	3	N	2					54
								1	4	2	9							
04	801	N	801	-0-		-0-	-0-	13	1	786	3	N	-0-					54
								2	4									
05	744	N	718	-0-		-26	-0-	12	1	704	3	N	-0-					54
								2	4									
06	757	N	757	-0-		-0-	-0-	11	1	726	3	N	17					71
								1	4	19	9							
07	837	N	791	-0-		-46	-0-	11	1	779	3	N	-0-					71
								1	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4644	X	4644	-0-		-0-	-0-	103	1	4500	3	N	35					215
								2	4	39	9							
03	4849	X	4849	-0-		-0-	-0-	75	1	4770	3	N	3					218
								1	4	3	9							
04	6014	X	6014	-0-		-0-	-0-	122	1	5833	3	N	52	191	1			79
								2	4	57	9							
05	8492	X	8492	-0-		-0-	-0-	220	1	8152	3	N	107					186
								2	4	118	9							
06	5212	X	5212	-0-		-0-	-0-	135	1	5057	3	N	17					203
								1	4	19	9							
*07	5631	X	5631	-0-		-0-	-0-	130	1	5498	3	N	2					205
								1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7875	X	7875	-0-	-0-	-0-	323	1	7362	3	N	171					286
							2	4	188	9							
03	7742	X	7742	-0-	-0-	-0-	268	1	7324	3	N	135	195	1	100	5	126
							1	4	149	9							
04	5394	X	5394	-0-	-0-	-0-	280	1	5043	3	N	62					188
							3	4	68	9							
05	4246	X	4246	-0-	-0-	-0-	177	1	4039	3	N	25					213
							2	4	28	9							
06	4697	X	4697	-0-	-0-	-0-	272	1	4414	3	N	9	188	1			34
							1	4	10	9							
*07	4477	X	4477	-0-	-0-	-0-	252	1	4171	3	N	47					81
							2	4	52	9							

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

02	924	N	876	-0-	-48	-0-	8	1	866	3	N	-0-					42
							2	4									
03	1176	N	1176	-0-	-0-	-0-	10	1	1163	3	N	2					44
							1	4	2	9							
04	1035	N	1035	-0-	-0-	-0-	12	1	1021	3	N	-0-					44
							2	4									
05	1069	N	1069	-0-	-0-	-0-	13	1	1054	3	N	-0-					44
							2	4									
06	1140	N	910	-0-	-230	-0-	9	1	893	3	N	6					50
							1	4	7	9							
07	1085	N	920	-0-	-165	-0-	8	1	911	3	N	-0-					50
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

02	3108	X	2915	-0-	-193	-0-	66	1	2836	3	N	10					47
							2	4	11	9							
03	3441	X	2865	-0-	-576	-0-	45	1	2819	3	N	-0-					47
							1	4									
04	3246	X	3246	-0-	-0-	-0-	72	1	3170	3	N	2					49
							2	4	2	9							
05	3640	X	3640	-0-	-0-	-0-	93	1	3545	3	N	-0-					49
							2	4									
06	3492	X	3492	-0-	-0-	-0-	86	1	3405	3	N	-0-					49
							1	4									
*07	3675	X	3675	-0-	-0-	-0-	88	1	3580	3	N	5					54
							1	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	X	2502	-0-	-0-	-0-	36	1	2464	3	N	-0-					139
							2	4									
03	2263	X	1826	-0-	-437	-0-	18	1	1807	3	N	-0-					139
							1	4									
04	2881	X	2881	-0-	-0-	-0-	40	1	2833	3	N	5					144
							2	4	6	9							
05	2759	X	2747	-0-	-12	-0-	41	1	2637	3	N	61					205
							2	4	67	9							
06	2335	N	2335	-0-	-0-	-0-	33	1	2301	3	N	-0-					205
							1	4									
07	2790	N	2578	-0-	-212	-0-	31	1	2546	3	N	-0-					205
							1	4									

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

02	537	N	537	-0-	-0-	-0-	5	1	528	3	N	2					12
							2	4	2	9							
03	589	N	510	-0-	-79	-0-	4	1	505	3	N	-0-					12
							1	4									
04	580	N	580	-0-	-0-	-0-	6	1	571	3	N	1					13
							2	4	1	9							
05	596	N	596	-0-	-0-	-0-	7	1	587	3	N	-0-					13
							2	4									
06	575	N	575	-0-	-0-	-0-	6	1	568	3	N	-0-					13
							1	4									
07	589	N	582	-0-	-7	-0-	6	1	575	3	N	-0-					13
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					71
03	682	N	419	-0-	-263	-0-	419	3			N	-0-					71
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					71
05	496	N	406	-0-	-90	-0-	406	3			N	-0-					71
06	420	N	346	-0-	-74	-0-	346	3			N	-0-					71
07	434	N	363	-0-	-71	-0-	363	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

02	1316	N	1265	-0-	-51	-0-	27	1	1236	3	N	-0-					158
							2	4									
03	1426	N	1303	-0-	-123	-0-	16	1	1286	3	N	-0-					158
							1	4									
04	1488	N	1488	-0-	-0-	-0-	23	1	1305	3	N	144	148	1	141	5	13
							2	4	158	9							
05	1571	N	1571	-0-	-0-	-0-	62	1	1478	3	N	26					39
							2	4	29	9							
06	1400	N	1400	-0-	-0-	-0-	22	1	1365	3	N	11					50
							1	4	12	9							
07	1550	N	1434	-0-	-116	-0-	21	1	1388	3	N	22					72
							1	4	24	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					129
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					129
04	369	N	369	-0-	-0-	-0-	367	3	2	9	N	2					131
05	372	N	366	-0-	-6	-0-	360	3	6	9	N	5					136
06	390	N	333	-0-	-57	-0-	322	3	11	9	N	10					146
07	372	N	314	-0-	-58	-0-	264	3	50	9	N	45	176	1			15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3825	X	3825	-0-	-0-	-0-	73	1	3750	3	N	-0-			146
							2	4							
03	2852	X	2633	-0-	-219	-0-	33	1	2599	3	N	-0-			146
							1	4							
04	2790	X	2344	-0-	-446	-0-	41	1	2301	3	N	-0-			146
							2	4							
05	2883	X	1895	-0-	-988	-0-	34	1	1859	3	N	-0-			146
							2	4							
06	2790	X	323	-0-	-2467	-0-	9	1	313	3	N	-0-			146
							1	4							
07	2883	X	1	-0-	-2882	-0-	1	4			N	-0-			146

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - P&A 02/17/15

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

02	672	N	649	-0-	-23	-0-	17	1	630	3	N	-0-			146
							2	4							
03	775	N	676	-0-	-99	-0-	12	1	663	3	N	-0-			146
							1	4							
04	734	N	734	-0-	-0-	-0-	22	1	700	3	N	9			155
							2	4	10	9					
05	755	N	755	-0-	-0-	-0-	24	1	729	3	N	-0-			155
							2	4							
06	722	N	722	-0-	-0-	-0-	21	1	700	3	N	-0-			155
							1	4							
07	744	N	719	-0-	-25	-0-	21	1	697	3	N	-0-			155
							1	4							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

02	392	N	333	-0-	-59	-0-	329	3	4	9	N	4			64
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-			64
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-			64
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-			64
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-			64
*07	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2			66

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

02	965	N	965	-0-	-0-	-0-	38	1	925	3	N	-0-			29
							2	4							
03	849	N	849	-0-	-0-	-0-	11	1	834	3	N	3			32
							1	4	3	9					
04	858	N	858	-0-	-0-	-0-	9	1	841	3	N	5			37
							2	4	6	9					
05	1056	N	1056	-0-	-0-	-0-	12	1	1033	3	N	8			45
							2	4	9	9					
06	1127	N	1127	-0-	-0-	-0-	13	1	1107	3	N	5			50
							1	4	6	9					
*07	1243	N	1243	-0-	-0-	-0-	15	1	1201	3	N	24			74
							1	4	26	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-		-0-	-0-	261	3			N	-0-					12
03	279	N	195	-0-		-84	-0-	195	3			N	-0-					12
04	251	N	251	-0-		-0-	-0-	251	3			N	-0-					12
05	279	N	265	-0-		-14	-0-	264	3	1	9	N	1					13
06	215	N	215	-0-		-0-	-0-	215	3			N	-0-					13
07	248	N	213	-0-		-35	-0-	213	3			N	-0-					13

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3383	X	3383	-0-		-0-	-0-	62	1	3319	3	N	-0-					215
								2	4									
03	2753	X	2753	-0-		-0-	-0-	47	1	2705	3	N	-0-					215
								1	4									
04	3821	X	3821	-0-		-0-	-0-	85	1	3734	3	N	-0-					215
								2	4									
05	3236	X	3236	-0-		-0-	-0-	86	1	3148	3	N	-0-					215
								2	4									
06	2569	X	2569	-0-		-0-	-0-	44	1	2524	3	N	-0-					215
								1	4									
*07	2938	X	2938	-0-		-0-	-0-	47	1	2871	3	N	17					232
								1	4	19	9							

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-		-0-	-0-	4	1	440	3	N	5					144
								2	4	6	9							
03	665	N	665	-0-		-0-	-0-	5	1	644	3	N	14					158
								1	4	15	9							
04	618	N	618	-0-		-0-	-0-	6	1	607	3	N	3					161
								2	4	3	9							
05	711	N	711	-0-		-0-	-0-	6	1	658	3	N	41					202
								2	4	45	9							
06	630	N	397	-0-		-233	-0-	2	1	326	3	N	62	183	1			81
								1	4	68	9							
*07	669	N	669	-0-		-0-	-0-	4	1	661	3	N	3					84
								1	4	3	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	431	-0-		-101	-0-	3	1	420	3	N	5					50
								2	4	6	9							
03	412	N	412	-0-		-0-	-0-	2	1	403	3	N	5					55
								1	4	6	9							
04	395	N	395	-0-		-0-	-0-	3	1	384	3	N	5					60
								2	4	6	9							
05	465	N	396	-0-		-69	-0-	3	1	384	3	N	6					66
								2	4	7	9							
06	390	N	305	-0-		-85	-0-	2	1	299	3	N	3					69
								1	4	3	9							
07	403	N	402	-0-		-1	-0-	3	1	395	3	N	3					72
								1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3176	-0-	376	376	57	1	3062	3	N	50					218
							2	4	55	9							
03	3100	N	3137	-0-	37	413	45	1	3043	3	N	44	15	5			247
							1	4	48	9							
04	3000	N	2963	-0-	-37	376	64	1	2829	3	N	62					309
							2	4	68	9							
05	3194	X	2818	-0-	-376	-0-	57	1	2731	3	N	25					334
							2	4	28	9							
06	2901	X	2901	-0-	-0-	-0-	51	1	2834	3	N	14					348
							1	4	15	9							
*07	2957	X	2957	-0-	-0-	-0-	47	1	2843	3	N	60					408
							1	4	66	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	812	-0-	-280	-0-	25	1	785	3	N	-0-					165
							2	4									
03	1209	N	786	-0-	-423	-0-	18	1	767	3	N	-0-					165
							1	4									
04	1004	N	1004	-0-	-0-	-0-	28	1	954	3	N	18					183
							2	4	20	9							
05	1263	N	1263	-0-	-0-	-0-	25	1	1213	3	N	21	197	1			7
							2	4	23	9							
06	1171	N	1171	-0-	-0-	-0-	22	1	1148	3	N	-0-					7
							1	4									
*07	1190	N	1190	-0-	-0-	-0-	24	1	1165	3	N	-0-					7
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	1159	N	1159	-0-	-0-	-0-	7	1	1150	3	N	-0-					150
							2	4									
03	1271	N	973	-0-	-298	-0-	10	1	962	3	N	-0-					150
							1	4									
04	1020	N	924	-0-	-96	-0-	922	3	2	4	N	-0-					150
05	1271	N	1196	-0-	-75	-0-	1194	3	2	4	N	-0-					150
06	999	N	999	-0-	-0-	-0-	998	3	1	4	N	-0-					150
*07	1122	N	1122	-0-	-0-	-0-	1121	3	1	4	N	-0-					150

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

02	476	N	461	-0-	-15	-0-	7	1	452	3	N	-0-					54
							2	4									
03	521	N	521	-0-	-0-	-0-	8	1	512	3	N	-0-					54
							1	4									
04	542	N	542	-0-	-0-	-0-	17	1	522	3	N	1					55
							2	4	1	9							
05	1235	N	1235	-0-	-0-	-0-	21	1	1212	3	N	-0-					55
							2	4									
06	579	N	579	-0-	-0-	-0-	14	1	564	3	N	-0-					55
							1	4									
07	558	N	558	-0-	-0-	-0-	13	1	542	3	N	2					57
							1	4	2	9							

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

02	3052	X	2792	-0-	-260	-0-	139	1	2650	3	N	-0-					150
							3	4									
03	3379	X	3204	-0-	-175	-0-	112	1	3092	3	N	-0-					150
04	3270	X	2635	-0-	-635	-0-	124	1	2508	3	N	-0-					150
							3	4									
05	3162	X	3118	-0-	-44	-0-	142	1	2944	3	N	26	173	1			3
							3	4	29	9							
06	3309	X	3309	-0-	-0-	-0-	139	1	3151	3	N	17					20
							19	9									
07	3193	X	3181	-0-	-12	-0-	124	1	3057	3	N	-0-					20

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

02	4873	X	4873	-0-	-0-	-0-	4790	3	83	9	N	75	192	1	18	5	230
03	7242	X	7242	-0-	-0-	-0-	7143	3	1	4	N	89					319
							98	9									
04	6535	X	6535	-0-	-0-	-0-	6377	3	158	9	N	144	181	1			282
05	5989	X	5989	-0-	-0-	-0-	5817	3	172	9	N	156					438
06	7020	X	5720	-0-	-1300	-0-	5679	3	41	9	N	37	183	1			292
07	7254	X	5101	-0-	-2153	-0-	5097	3	4	9	N	4					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

02	908	N	908	-0-	-0-	-0-	12	1	894	3	N	-0-					121
							2	4									
03	966	N	966	-0-	-0-	-0-	9	1	956	3	N	-0-					121
							1	4									
04	894	N	894	-0-	-0-	-0-	21	1	871	3	N	-0-					121
							2	4									
05	1174	N	1174	-0-	-0-	-0-	27	1	1123	3	N	20					141
							2	4	22	9							
06	1058	N	1058	-0-	-0-	-0-	20	1	1037	3	N	-0-					141
							1	4									
*07	1004	N	1004	-0-	-0-	-0-	18	1	985	3	N	-0-					141
							1	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

02	560	N	533	-0-	-27	-0-	13	1	518	3	N	-0-					-0-
							2	4									
03	651	N	594	-0-	-57	-0-	12	1	581	3	N	-0-					-0-
							1	4									
04	631	N	631	-0-	-0-	-0-	19	1	610	3	N	-0-					-0-
							2	4									
05	636	N	636	-0-	-0-	-0-	20	1	614	3	N	-0-					-0-
							2	4									
06	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-					-0-
							1	4									
07	651	N	633	-0-	-18	-0-	17	1	615	3	N	-0-					-0-
							1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

02	927	N	927	-0-	-0-	-0-	6	1	917	3	N	2					148
							2	4	2	9							
03	1102	N	1102	-0-	-0-	-0-	5	1	1096	3	N	-0-					148
							1	4									
04	1307	N	1307	-0-	-0-	-0-	10	1	1282	3	N	12					160
							2	4	13	9							
05	1270	N	1270	-0-	-0-	-0-	13	1	1254	3	N	1					161
							2	4	1	9							
*06	1113	N	1113	-0-	-0-	-0-	10	1	1102	3	N	-0-					161
							1	4									
07	1364	N	1198	-0-	-166	-0-	10	1	1187	3	N	-0-					161
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	22	1	502	3	N	-0-					67
							2	4									
03	537	N	537	-0-	-0-	-0-	13	1	523	3	N	-0-					67
							1	4									
04	492	N	492	-0-	-0-	-0-	16	1	474	3	N	-0-					67
							2	4									
05	589	N	553	-0-	-36	-0-	27	1	524	3	N	-0-					67
							2	4									
06	533	N	533	-0-	-0-	-0-	27	1	505	3	N	-0-					67
							1	4									
*07	610	N	610	-0-	-0-	-0-	13	1	596	3	N	-0-					67
							1	4									

DUKE, BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1820	-0-	-84	-0-	20	1	1798	3	N	-0-					45
							2	4									
03	2139	N	1976	-0-	-163	-0-	19	1	1956	3	N	-0-					45
							1	4									
04	1994	N	1994	-0-	-0-	-0-	26	1	1953	3	N	12					57
							2	4	13	9							
05	2578	N	2578	-0-	-0-	-0-	49	1	2527	3	N	-0-					57
							2	4									
06	2923	N	2923	-0-	-0-	-0-	48	1	2835	3	N	35					92
							1	4	39	9							
*07	3100	N	3228	-0-	128	128	74	1	3138	3	N	14					106
							1	4	15	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	680	-0-	-104	-0-	15	1	663	3	N	-0-					-0-
							2	4									
03	868	N	691	-0-	-177	-0-	9	1	681	3	N	-0-					-0-
							1	4									
04	917	N	917	-0-	-0-	-0-	16	1	899	3	N	-0-					-0-
							2	4									
05	968	N	968	-0-	-0-	-0-	21	1	945	3	N	-0-					-0-
							2	4									
06	962	N	962	-0-	-0-	-0-	25	1	923	3	N	12					12
							1	4	13	9							
07	961	N	903	-0-	-58	-0-	12	1	883	3	N	6					18
							1	4	7	9							

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	805	-0-		-35	-0-	10	1	791	3	N	2					62
								2	4	2	9							
03	961	N	939	-0-		-22	-0-	9	1	927	3	N	2					64
								1	4	2	9							
04	870	N	812	-0-		-58	-0-	12	1	796	3	N	2					66
								2	4	2	9							
05	899	N	821	-0-		-78	-0-	34	1	785	3	N	-0-					66
								2	4									
06	900	N	840	-0-		-60	-0-	14	1	822	3	N	3					69
								1	4	3	9							
07	837	N	746	-0-		-91	-0-	8	1	737	3	N	-0-					69
								1	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

02	1372	N	1371	-0-		-1	-0-	50	1	1319	3	N	-0-					207
								2	4									
03	1612	N	1361	-0-		-251	-0-	30	1	1330	3	N	-0-					207
								1	4									
04	1448	N	1448	-0-		-0-	-0-	41	1	1375	3	N	27	198	1			36
								2	4	30	9							
05	1622	N	1622	-0-		-0-	-0-	51	1	1568	3	N	1					37
								2	4	1	9							
06	1502	N	1502	-0-		-0-	-0-	41	1	1436	3	N	22					59
								1	4	24	9							
*07	1617	N	1617	-0-		-0-	-0-	41	1	1575	3	N	-0-					59
								1	4									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

02	448	N	430	-0-		-18	-0-	12	1	414	3	N	2					54
								2	4	2	9							
03	496	N	482	-0-		-14	-0-	4	1	477	3	N	-0-					54
								1	4									
04	548	N	548	-0-		-0-	-0-	51	1	495	3	N	-0-					54
								2	4									
05	542	N	542	-0-		-0-	-0-	5	1	535	3	N	-0-					54
								2	4									
06	538	N	538	-0-		-0-	-0-	5	1	525	3	N	6					60
								1	4	7	9							
07	558	N	543	-0-		-15	-0-	4	1	538	3	N	-0-					60
								1	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

02	896	N	800	-0-	-96	-0-	34	1	761	3	N	3					200
							2	4	3	9							
03	1036	N	1036	-0-	-0-	-0-	13	1	1013	3	N	8					208
							1	4	9	9							
04	1015	N	1015	-0-	-0-	-0-	14	1	999	3	N	-0-	181	1			27
							2	4									
05	1173	N	1173	-0-	-0-	-0-	18	1	1151	3	N	2					29
							2	4	2	9							
06	1061	N	1061	-0-	-0-	-0-	15	1	1038	3	N	6					35
							1	4	7	9							
*07	1128	N	1128	-0-	-0-	-0-	15	1	1112	3	N	-0-					35
							1	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

02	924	N	922	-0-	-2	-0-	10	1	908	3	N	2					106
							2	4	2	9							
03	992	N	940	-0-	-52	-0-	8	1	923	3	N	7					113
							1	4	8	9							
04	947	N	947	-0-	-0-	-0-	11	1	933	3	N	1					114
							2	4	1	9							
05	1023	N	987	-0-	-36	-0-	13	1	968	3	N	4					118
							2	4	4	9							
06	900	N	884	-0-	-16	-0-	10	1	873	3	N	-0-					118
							1	4									
*07	1044	N	1044	-0-	-0-	-0-	11	1	1032	3	N	-0-					118
							1	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

02	364	N	323	-0-	-41	-0-	7	1	314	3	N	-0-					66
							2	4									
03	372	N	366	-0-	-6	-0-	8	1	357	3	N	-0-					66
							1	4									
04	346	N	346	-0-	-0-	-0-	9	1	335	3	N	-0-					66
							2	4									
05	372	N	361	-0-	-11	-0-	10	1	349	3	N	-0-					66
							2	4									
06	360	N	352	-0-	-8	-0-	9	1	342	3	N	-0-					66
							1	4									
07	372	N	366	-0-	-6	-0-	9	1	356	3	N	-0-					66
							1	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	655	-0-	-45	-0-	7	1	646	3	N	-0-					163
							2	4									
03	713	N	662	-0-	-51	-0-	6	1	655	3	N	-0-					163
							1	4									
04	696	N	696	-0-	-0-	-0-	9	1	665	3	N	18					181
							2	4	20	9							
05	756	N	756	-0-	-0-	-0-	9	1	743	3	N	2					183
							2	4	2	9							
06	778	N	778	-0-	-0-	-0-	9	1	765	3	N	3					186
							1	4	3	9							
*07	789	N	789	-0-	-0-	-0-	8	1	779	3	N	1	170	1			17
							1	4	1	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4329	X	4329	-0-	-0-	-0-	126	1	4199	3	N	2					217
							2	4	2	9							
03	6334	X	6334	-0-	-0-	-0-	136	1	6196	3	N	1					218
							1	4	1	9							
04	5762	X	5762	-0-	-0-	-0-	201	1	5437	3	N	111					329
							2	4	122	9							
05	4712	X	4212	-0-	-500	-0-	154	1	4022	3	N	31					360
							2	4	34	9							
06	5095	X	5095	-0-	-0-	-0-	155	1	4939	3	N	-0-					360
							1	4									
07	4185	X	3930	-0-	-255	-0-	110	1	3818	3	N	-0-					360
							2	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1694	-0-	-14	-0-	19	1	1673	3	N	-0-					17
							2	4									
03	1891	N	1700	-0-	-191	-0-	13	1	1686	3	N	-0-					17
							1	4									
04	1860	N	1860	-0-	-0-	-0-	24	1	1817	3	N	15					32
							2	4	17	9							
05	1891	N	1846	-0-	-45	-0-	24	1	1818	3	N	2					34
							2	4	2	9							
06	1650	N	1521	-0-	-129	-0-	17	1	1503	3	N	-0-					34
							1	4									
07	1922	N	1819	-0-	-103	-0-	20	1	1798	3	N	-0-					34
							1	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	6	1	505	3	N	3					126
							2	4	3	9							
03	558	N	527	-0-	-31	-0-	4	1	522	3	N	-0-					126
							1	4									
04	594	N	594	-0-	-0-	-0-	7	1	577	3	N	7					133
							2	4	8	9							
05	589	N	589	-0-	-0-	-0-	8	1	579	3	N	-0-					133
							2	4									
06	558	N	558	-0-	-0-	-0-	7	1	550	3	N	-0-					133
							1	4									
07	620	N	586	-0-	-34	-0-	7	1	578	3	N	-0-					133
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					4
03	496	N	393	-0-	-103	-0-	393	3			N	-0-					4
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					4
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					4
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					4
07	713	N	538	-0-	-175	-0-	537	3	1	9	N	1					5

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					5
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					5
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					5
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					5
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	15	1	356	3	N	5					15
							3	4	6	9							
03	359	N	359	-0-	-0-	-0-	9	1	347	3	N	-0-					15
							3	4									
04	353	N	353	-0-	-0-	-0-	11	1	339	3	N	-0-					15
							3	4									
05	434	N	417	-0-	-17	-0-	11	1	402	3	N	-0-					15
							4	4									
06	486	N	486	-0-	-0-	-0-	11	1	472	3	N	-0-					15
							3	4									
*07	514	N	514	-0-	-0-	-0-	10	1	501	3	N	-0-					15
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	504	-0-	-56	-0-	7	1	495	3	N	-0-					144
							2	4									
03	589	N	564	-0-	-25	-0-	4	1	506	3	N	48					192
							1	4	53	9							
04	630	N	506	-0-	-124	-0-	5	1	444	3	N	50	188	1			54
							2	4	55	9							
05	558	N	386	-0-	-172	-0-	6	1	378	3	N	-0-					54
							2	4									
06	540	N	427	-0-	-113	-0-	4	1	339	3	N	75					129
							1	4	83	9							
07	527	N	511	-0-	-16	-0-	4	1	458	3	N	44					173
							1	4	48	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	5	1	371	3	N	4					76
							2	4	4	9							
03	433	N	433	-0-	-0-	-0-	3	1	429	3	N	-0-					76
							1	4									
04	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					76
							2	4									
05	485	N	485	-0-	-0-	-0-	4	1	479	3	N	-0-					76
							2	4									
06	445	N	445	-0-	-0-	-0-	4	1	437	3	N	3					79
							1	4	3	9							
*07	454	N	454	-0-	-0-	-0-	4	1	449	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-	-0-	-0-	32	1	1509	3	N	-0-					17
							2	4									
03	1679	N	1679	-0-	-0-	-0-	22	1	1656	3	N	-0-					17
							1	4									
04	1681	N	1681	-0-	-0-	-0-	35	1	1644	3	N	-0-					17
							2	4									
05	1764	N	1764	-0-	-0-	-0-	32	1	1702	3	N	25					42
							2	4	28	9							
06	1673	N	1673	-0-	-0-	-0-	30	1	1636	3	N	5					47
							1	4	6	9							
*07	1752	N	1752	-0-	-0-	-0-	29	1	1722	3	N	-0-					47
							1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

02	1036	N	1016	-0-	-20	-0-	16	1	998	3	N	-0-					44
							2	4									
03	1178	N	1116	-0-	-62	-0-	12	1	1103	3	N	-0-					44
							1	4									
04	1168	N	1168	-0-	-0-	-0-	19	1	1129	3	N	16					60
							2	4	18	9							
05	1731	N	1731	-0-	-0-	-0-	29	1	1665	3	N	32					92
							2	4	35	9							
06	1774	N	1774	-0-	-0-	-0-	32	1	1739	3	N	2					94
							1	4	2	9							
*07	1844	N	1844	-0-	-0-	-0-	42	1	1798	3	N	3					97
							1	4	3	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

02	504	N	463	-0-	-41	-0-	21	1	440	3	N	-0-					40
							2	4									
03	558	N	479	-0-	-79	-0-	18	1	460	3	N	-0-					40
							1	4									
04	510	N	459	-0-	-51	-0-	25	1	432	3	N	-0-					40
							2	4									
05	554	N	554	-0-	-0-	-0-	35	1	517	3	N	-0-					40
							2	4									
06	501	N	501	-0-	-0-	-0-	24	1	476	3	N	-0-					40
							1	4									
*07	522	N	522	-0-	-0-	-0-	23	1	498	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	4 1	222	3	N	-0-			55
							2 4							
03	253	N	253	-0-	-0-	-0-	3 1	249	3	N	-0-			55
							1 4							
04	243	N	243	-0-	-0-	-0-	4 1	237	3	N	-0-			55
							2 4							
05	254	N	254	-0-	-0-	-0-	4 1	248	3	N	-0-			55
							2 4							
06	256	N	256	-0-	-0-	-0-	4 1	239	3	N	11			66
							1 4	12	9					
07	248	N	231	-0-	-17	-0-	3 1	227	3	N	-0-			66
							1 4							

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

02	336	N	333	-0-	-3	-0-	10 1	321	3	N	-0-			67
							2 4							
03	403	N	355	-0-	-48	-0-	3 1	351	3	N	-0-			67
							1 4							
04	360	N	357	-0-	-3	-0-	5 1	350	3	N	-0-			67
							2 4							
05	372	N	364	-0-	-8	-0-	5 1	357	3	N	-0-			67
							2 4							
06	363	N	363	-0-	-0-	-0-	4 1	343	3	N	14			81
							1 4	15	9					
07	372	N	353	-0-	-19	-0-	4 1	348	3	N	-0-			81
							1 4							

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

02	980	N	964	-0-	-16	-0-	31 1	931	3	N	-0-			109
							2 4							
03	1098	N	1098	-0-	-0-	-0-	23 1	1074	3	N	-0-			109
							1 4							
04	1793	N	1793	-0-	-0-	-0-	57 1	1706	3	N	25			134
							2 4	28	9					
05	1164	N	1164	-0-	-0-	-0-	33 1	1127	3	N	2			136
							2 4	2	9					
06	1110	N	1110	-0-	-0-	-0-	26 1	1070	3	N	12			148
							1 4	13	9					
07	1860	N	1160	-0-	-700	-0-	26 1	1127	3	N	5			153
							1 4	6	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	21	1	1314	3	N	-0-					148
							2	4									
03	1550	N	1496	-0-	-54	-0-	16	1	1479	3	N	-0-					148
							1	4									
04	1558	N	1558	-0-	-0-	-0-	22	1	1525	3	N	8					156
							2	4	9	9							
05	1613	N	1613	-0-	-0-	-0-	23	1	1586	3	N	2					158
							2	4	2	9							
06	1507	N	1507	-0-	-0-	-0-	21	1	1477	3	N	7					165
							1	4	8	9							
07	1612	N	1582	-0-	-30	-0-	19	1	1556	3	N	5					170
							1	4	6	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	31	1	963	3	N	-0-					124
							2	4									
03	1085	N	1050	-0-	-35	-0-	17	1	1032	3	N	-0-					124
							1	4									
04	997	N	997	-0-	-0-	-0-	21	1	939	3	N	32					156
							2	4	35	9							
05	1152	N	1152	-0-	-0-	-0-	28	1	1122	3	N	-0-					156
							2	4									
06	1145	N	1145	-0-	-0-	-0-	25	1	1106	3	N	12					168
							1	4	13	9							
*07	1224	N	1224	-0-	-0-	-0-	25	1	1178	3	N	18					186
							1	4	20	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	5	1	183	3	N	-0-					-0-
							2	4									
03	217	N	215	-0-	-2	-0-	4	1	210	3	N	-0-					-0-
							1	4									
04	210	N	209	-0-	-1	-0-	5	1	202	3	N	-0-					-0-
							2	4									
05	225	N	225	-0-	-0-	-0-	6	1	217	3	N	-0-					-0-
							2	4									
06	210	N	210	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
							1	4									
*07	223	N	223	-0-	-0-	-0-	5	1	217	3	N	-0-					-0-
							1	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	309	-0-	-55	-0-	3	1	304	3	N	-0-					44
							2	4									
03	365	N	365	-0-	-0-	-0-	3	1	361	3	N	-0-					44
							1	4									
04	345	N	345	-0-	-0-	-0-	3	1	285	3	N	50					94
							2	4	55	9							
05	341	N	160	-0-	-181	-0-	1	1	144	3	N	12					106
							2	4	13	9							
06	362	N	362	-0-	-0-	-0-	4	1	348	3	N	8					114
							1	4	9	9							
*07	436	N	436	-0-	-0-	-0-	5	1	430	3	N	-0-					114
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0-	-0-	13	1	1234	3	N	-0-					49
							2	4									
03	1327	N	1327	-0-	-0-	-0-	10	1	1316	3	N	-0-					49
							1	4									
04	1541	N	1541	-0-	-0-	-0-	20	1	1513	3	N	5					54
							2	4	6	9							
05	1482	N	1482	-0-	-0-	-0-	19	1	1461	3	N	-0-					54
							2	4									
06	1370	N	1370	-0-	-0-	-0-	17	1	1351	3	N	1					55
							1	4	1	9							
07	1581	N	1488	-0-	-93	-0-	17	1	1470	3	N	-0-					55
							1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1029	-0-	-7	-0-	16	1	1011	3	N	-0-					118
							2	4									
03	1085	N	973	-0-	-112	-0-	9	1	963	3	N	-0-					118
							1	4									
04	1211	N	1211	-0-	-0-	-0-	20	1	1189	3	N	-0-					118
							2	4									
05	1265	N	1265	-0-	-0-	-0-	22	1	1241	3	N	-0-					118
							2	4									
06	1136	N	1136	-0-	-0-	-0-	17	1	1118	3	N	-0-					118
							1	4									
07	1240	N	1113	-0-	-127	-0-	16	1	1093	3	N	3					121
							1	4	3	9							

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3804	X	3804	-0-	-0-	-0-	36	1	3766	3	N	-0-					239
							2	4									
03	4131	X	4131	-0-	-0-	-0-	26	1	4104	3	N	-0-					239
							1	4									
04	4104	X	4104	-0-	-0-	-0-	39	1	4043	3	N	18					257
							2	4	20	9							
05	4091	X	4091	-0-	-0-	-0-	41	1	4035	3	N	12					269
							2	4	13	9							
06	4050	X	3801	-0-	-249	-0-	34	1	3746	3	N	18					287
							1	4	20	9							
07	4185	X	3819	-0-	-366	-0-	33	1	3740	3	N	41					328
							1	4	45	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1262	-0-	-54	-0-	42	1	1218	3	N	-0-					-0-
							2	4									
03	1518	N	1518	-0-	-0-	-0-	31	1	1486	3	N	-0-					-0-
							1	4									
04	1568	N	1568	-0-	-0-	-0-	43	1	1523	3	N	-0-					-0-
							2	4									
05	1649	N	1649	-0-	-0-	-0-	64	1	1583	3	N	-0-					-0-
							2	4									
06	1470	N	1464	-0-	-6	-0-	38	1	1425	3	N	-0-					-0-
							1	4									
07	1612	N	1425	-0-	-187	-0-	34	1	1390	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	15	1	701	3	N	-0-					10
							2	4									
03	496	N	444	-0-	-52	-0-	4	1	436	3	N	3					13
							1	4	3	9							
04	813	N	813	-0-	-0-	-0-	16	1	795	3	N	-0-					13
							2	4									
05	806	N	736	-0-	-70	-0-	15	1	719	3	N	-0-					13
							2	4									
06	551	N	551	-0-	-0-	-0-	7	1	543	3	N	-0-					13
							1	4									
07	837	N	801	-0-	-36	-0-	22	1	778	3	N	-0-					13
							1	4									

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-	-0-	-0-	24	1	1359	3	N	-0-					129
							2	4									
03	1550	N	1409	-0-	-141	-0-	18	1	1390	3	N	-0-					129
							1	4									
04	1489	N	1489	-0-	-0-	-0-	27	1	1454	3	N	5					134
							2	4	6	9							
05	1543	N	1543	-0-	-0-	-0-	30	1	1511	3	N	-0-					134
							2	4									
06	1518	N	1518	-0-	-0-	-0-	26	1	1485	3	N	5					139
							1	4	6	9							
*07	1560	N	1560	-0-	-0-	-0-	24	1	1533	3	N	2					141
							1	4	2	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	16	1	607	3	N	-0-					47
							2	4									
03	672	N	672	-0-	-0-	-0-	8	1	663	3	N	-0-					47
							1	4									
04	682	N	682	-0-	-0-	-0-	17	1	660	3	N	3					50
							2	4	3	9							
05	684	N	684	-0-	-0-	-0-	18	1	664	3	N	-0-					50
							2	4									
06	667	N	667	-0-	-0-	-0-	17	1	647	3	N	2					52
							1	4	2	9							
07	713	N	671	-0-	-42	-0-	16	1	654	3	N	-0-					52
							1	4									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	5 1	331	3	N	-0-			15
							2 4							
03	434	N	362	-0-	-72	-0-	1 1	360	3	N	-0-			15
							1 4							
04	362	N	362	-0-	-0-	-0-	3 1	346	3	N	10			25
							2 4	11	9					
05	386	N	386	-0-	-0-	-0-	3 1	364	3	N	15			40
							2 4	17	9					
06	377	N	377	-0-	-0-	-0-	3 1	356	3	N	15			55
							1 4	17	9					
07	372	N	304	-0-	-68	-0-	2 1	301	3	N	-0-			55
							1 4							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	1044	-0-	-76	-0-	12 1	1008	3	N	20			161
							2 4	22	9					
03	1248	N	1248	-0-	-0-	-0-	11 1	1236	3	N	-0-			161
							1 4							
04	1212	N	1212	-0-	-0-	-0-	16 1	1188	3	N	5			166
							2 4	6	9					
05	1267	N	1267	-0-	-0-	-0-	17 1	1241	3	N	6	171 1		1
							2 4	7	9					
06	1208	N	1208	-0-	-0-	-0-	16 1	1191	3	N	-0-			1
							1 4							
*07	1286	N	1286	-0-	-0-	-0-	16 1	1268	3	N	1			2
							1 4	1	9					

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	626	-0-	-46	-0-	6 1	618	3	N	-0-			109
							2 4							
03	713	N	671	-0-	-42	-0-	5 1	657	3	N	7			116
							1 4	8	9					
04	799	N	799	-0-	-0-	-0-	8 1	789	3	N	-0-			116
							2 4							
05	760	N	760	-0-	-0-	-0-	9 1	749	3	N	-0-			116
							2 4							
06	735	N	735	-0-	-0-	-0-	8 1	726	3	N	-0-			116
							1 4							
07	837	N	734	-0-	-103	-0-	6 1	727	3	N	-0-			116
							1 4							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	22	1	1160	3	N	-0-					21
							2	4									
03	1457	N	1257	-0-	-200	-0-	15	1	1241	3	N	-0-					21
							1	4									
04	1249	N	1249	-0-	-0-	-0-	21	1	1226	3	N	-0-					21
							2	4									
05	1577	N	1577	-0-	-0-	-0-	26	1	1549	3	N	-0-					21
							2	4									
06	1230	N	1062	-0-	-168	-0-	13	1	970	3	N	71					92
							1	4	78	9							
*07	1547	N	1547	-0-	-0-	-0-	18	1	1528	3	N	-0-					92
							1	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-
							2	4									
03	72	N	72	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
							1	4									
04	1470	N	2	-0-	-1468	-0-	2	4			N	-0-					-0-
05	310	N	2	-0-	-308	-0-	2	4			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	21	1	1082	3	N	-0-					223
							2	4									
03	1085	N	686	-0-	-399	-0-	10	1	675	3	N	-0-					223
							1	4									
04	1281	N	1281	-0-	-0-	-0-	23	1	1256	3	N	-0-					223
							2	4									
05	1328	N	1328	-0-	-0-	-0-	26	1	1300	3	N	-0-					223
							2	4									
06	1250	N	1250	-0-	-0-	-0-	22	1	1175	3	N	47					270
							1	4	52	9							
*07	1356	N	1356	-0-	-0-	-0-	21	1	1334	3	N	-0-					270
							1	4									

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	678	-0-	-218	-0-	10	1	654	3	N	11					71
							2	4	12	9							
03	868	N	800	-0-	-68	-0-	11	1	788	3	N	-0-					71
							1	4									
04	964	N	964	-0-	-0-	-0-	17	1	945	3	N	-0-					71
							2	4									
05	999	N	999	-0-	-0-	-0-	17	1	980	3	N	-0-					71
							2	4									
06	984	N	984	-0-	-0-	-0-	16	1	967	3	N	-0-					71
							1	4									
*07	1136	N	1136	-0-	-0-	-0-	17	1	1041	3	N	70					141
							1	4	77	9							

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					81
							2	4									
03	832	N	832	-0-	-0-	-0-	8	1	823	3	N	-0-					81
							1	4									
04	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					81
							2	4									
05	899	N	798	-0-	-101	-0-	14	1	782	3	N	-0-					81
							2	4									
06	1063	N	1063	-0-	-0-	-0-	35	1	1027	3	N	-0-					81
							1	4									
07	930	N	704	-0-	-226	-0-	42	1	661	3	N	-0-					81
							1	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	198	-0-	-138	-0-	4	1	192	3	N	-0-					80
							2	4									
03	341	N	172	-0-	-169	-0-	3	1	168	3	N	-0-					80
							1	4									
04	270	N	196	-0-	-74	-0-	5	1	189	3	N	-0-					80
							2	4									
05	268	N	268	-0-	-0-	-0-	5	1	261	3	N	-0-					80
							2	4									
06	215	N	215	-0-	-0-	-0-	4	1	202	3	N	7					87
							1	4	8	9							
07	217	N	158	-0-	-59	-0-	3	1	154	3	N	-0-					87
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	13	1	440	3	N	66					207
							2	4	73	9							
03	496	N	483	-0-	-13	-0-	11	1	471	3	N	-0-					207
							1	4									
04	556	N	556	-0-	-0-	-0-	16	1	497	3	N	37					244
							2	4	41	9							
05	589	N	558	-0-	-31	-0-	25	1	531	3	N	-0-	174	1			70
							2	4									
06	546	N	546	-0-	-0-	-0-	15	1	530	3	N	-0-					70
							1	4									
07	589	N	567	-0-	-22	-0-	19	1	518	3	N	26					96
							1	4	29	9							

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	7	1	308	3	N	2					64
							2	4	2	9							
03	372	N	321	-0-	-51	-0-	6	1	314	3	N	-0-					64
							1	4									
04	360	N	306	-0-	-54	-0-	9	1	289	3	N	5					69
							2	4	6	9							
05	341	N	309	-0-	-32	-0-	15	1	292	3	N	-0-					69
							2	4									
06	300	N	295	-0-	-5	-0-	8	1	284	3	N	2					71
							1	4	2	9							
*07	329	N	329	-0-	-0-	-0-	8	1	320	3	N	-0-					71
							1	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	566	-0-	-50	-0-	22	1	542	3	N	-0-					42
							2	4									
03	683	N	683	-0-	-0-	-0-	14	1	668	3	N	-0-					42
							1	4									
04	631	N	631	-0-	-0-	-0-	17	1	612	3	N	-0-					42
							2	4									
05	673	N	673	-0-	-0-	-0-	19	1	646	3	N	5					47
							2	4	6	9							
06	660	N	636	-0-	-24	-0-	16	1	617	3	N	2					49
							1	4	2	9							
07	651	N	650	-0-	-1	-0-	15	1	634	3	N	-0-					49
							1	4									

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

02	413	N	413	-0-	-0-	-0-	6	1	399	3	N	5					72
							2	4	6	9							
03	465	N	406	-0-	-59	-0-	6	1	399	3	N	-0-					72
							1	4									
04	478	N	478	-0-	-0-	-0-	8	1	468	3	N	-0-					72
							2	4									
05	476	N	476	-0-	-0-	-0-	8	1	466	3	N	-0-					72
							2	4									
06	449	N	449	-0-	-0-	-0-	7	1	441	3	N	-0-					72
							1	4									
07	496	N	401	-0-	-95	-0-	8	1	392	3	N	-0-					72
							1	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

02	792	N	792	-0-	-0-	-0-	17	1	770	3	N	3					124
							2	4	3	9							
03	961	N	897	-0-	-64	-0-	11	1	885	3	N	-0-					124
							1	4									
04	899	N	899	-0-	-0-	-0-	22	1	875	3	N	-0-					124
							2	4									
05	915	N	915	-0-	-0-	-0-	24	1	889	3	N	-0-					124
							2	4									
06	910	N	910	-0-	-0-	-0-	21	1	884	3	N	4					128
							1	4	4	9							
*07	931	N	931	-0-	-0-	-0-	23	1	907	3	N	-0-					128
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	8	1	448	3	N	-0-					64
							2	4									
03	527	N	490	-0-	-37	-0-	7	1	482	3	N	-0-					64
							1	4									
04	487	N	487	-0-	-0-	-0-	8	1	477	3	N	-0-					64
							2	4									
05	540	N	540	-0-	-0-	-0-	6	1	532	3	N	-0-					64
							2	4									
06	496	N	496	-0-	-0-	-0-	5	1	490	3	N	-0-					64
							1	4									
07	496	N	431	-0-	-65	-0-	5	1	425	3	N	-0-					64
							1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

02	252	N	242	-0-	-10	-0-	5	1	228	3	N	6					166
							2	4	7	9							
03	283	N	283	-0-	-0-	-0-	6	1	274	3	N	2					168
							1	4	2	9							
04	250	N	250	-0-	-0-	-0-	7	1	241	3	N	-0-					168
							2	4									
05	279	N	266	-0-	-13	-0-	9	1	255	3	N	-0-					168
							2	4									
06	323	N	323	-0-	-0-	-0-	8	1	314	3	N	-0-					168
							1	4									
*07	360	N	360	-0-	-0-	-0-	29	1	296	3	N	30	194	1			4
							2	4	33	9							

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

02	924	N	848	-0-	-76	-0-	33	1	813	3	N	-0-					39
							2	4									
03	1078	N	1078	-0-	-0-	-0-	16	1	1061	3	N	-0-					39
							1	4									
04	1021	N	1021	-0-	-0-	-0-	21	1	998	3	N	-0-					39
							2	4									
05	1066	N	1066	-0-	-0-	-0-	29	1	1032	3	N	3					42
							2	4	3	9							
06	1050	N	1021	-0-	-29	-0-	19	1	999	3	N	2					44
							1	4	2	9							
07	1054	N	1054	-0-	-0-	-0-	17	1	1036	3	N	-0-					44
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	2	1	73	3	N	3					79
							2	4	3	9							
03	54	N	54	-0-	-0-	-0-	1	1	52	3	N	-0-					79
							1	4									
04	90	N	57	-0-	-33	-0-	1	1	53	3	N	-0-					79
							3	4									
05	104	N	104	-0-	-0-	-0-	2	1	100	3	N	-0-					79
							2	4									
06	60	N	35	-0-	-25	-0-	34	3	1	4	N	-0-					79
07	62	N	26	-0-	-36	-0-	25	3	1	4	N	-0-					79

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					119
							2	4									
03	587	N	587	-0-	-0-	-0-	12	1	574	3	N	-0-					119
							1	4									
04	546	N	546	-0-	-0-	-0-	16	1	524	3	N	4					123
							2	4	4	9							
05	551	N	551	-0-	-0-	-0-	16	1	533	3	N	-0-					123
							2	4									
06	570	N	484	-0-	-86	-0-	12	1	465	3	N	5					128
							1	4	6	9							
*07	559	N	559	-0-	-0-	-0-	13	1	542	3	N	3					131
							1	4	3	9							

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					91
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					91
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					91
05	62	N	43	-0-	-19	-0-	40	3	3	9	N	3					94
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					94
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					94

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	10	1	671	3	N	3					146
							2	4	3	9							
03	645	N	645	-0-	-0-	-0-	7	1	637	3	N	-0-					146
							1	4									
04	727	N	727	-0-	-0-	-0-	10	1	707	3	N	7					153
							2	4	8	9							
05	775	N	735	-0-	-40	-0-	12	1	721	3	N	-0-					153
							2	4									
06	695	N	695	-0-	-0-	-0-	10	1	684	3	N	-0-					153
							1	4									
*07	753	N	753	-0-	-0-	-0-	10	1	734	3	N	7					160
							1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	15	1	1068	3	N	12					59
							2	4	13	9							
03	1271	N	1251	-0-	-20	-0-	11	1	1228	3	N	10					69
							1	4	11	9							
04	1182	N	1182	-0-	-0-	-0-	14	1	1160	3	N	5					74
							2	4	6	9							
05	1255	N	1255	-0-	-0-	-0-	15	1	1238	3	N	-0-					74
							2	4									
06	1282	N	1282	-0-	-0-	-0-	14	1	1237	3	N	27					101
							1	4	30	9							
*07	1319	N	1319	-0-	-0-	-0-	17	1	1288	3	N	12					113
							1	4	13	9							

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	997	-0-	-39	-0-	14	1	972	3	N	8					97
							2	4	9	9							
03	1147	N	1142	-0-	-5	-0-	11	1	1126	3	N	4					101
							1	4	4	9							
04	1252	N	1252	-0-	-0-	-0-	21	1	1229	3	N	-0-					101
							2	4									
05	1343	N	1343	-0-	-0-	-0-	28	1	1313	3	N	-0-					101
							2	4									
06	1254	N	1254	-0-	-0-	-0-	24	1	1229	3	N	-0-					101
							1	4									
07	1302	N	1291	-0-	-11	-0-	24	1	1266	3	N	-0-					101
							1	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	10	1	350	3	N	-0-					39
							2	4									
03	434	N	403	-0-	-31	-0-	4	1	398	3	N	-0-					39
							1	4									
04	377	N	377	-0-	-0-	-0-	7	1	367	3	N	1					40
							2	4	1	9							
05	403	N	391	-0-	-12	-0-	5	1	384	3	N	-0-					40
							2	4									
06	390	N	388	-0-	-2	-0-	4	1	383	3	N	-0-					40
							1	4									
07	403	N	398	-0-	-5	-0-	4	1	393	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

02	498	N	498	-0-	-0-	-0-	10 2	1 4	486	3	N	-0-					25
03	651	N	545	-0-	-106	-0-	6 1	1 4	538	3	N	-0-					25
04	690	N	653	-0-	-37	-0-	9 3	1 4	641	3	N	-0-					25
05	612	N	612	-0-	-0-	-0-	9 2	1 4	601	3	N	-0-					25
06	589	N	589	-0-	-0-	-0-	8 1	1 4	580	3	N	-0-					25
07	682	N	615	-0-	-67	-0-	8 2	1 4	605	3	N	-0-					25

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

02	196	N	139	-0-	-57	-0-	1 2	1 4	136	3	N	-0-					7
03	512	N	512	-0-	-0-	-0-	5 1	1 4	506	3	N	-0-					7
04	498	N	498	-0-	-0-	-0-	7 2	1 4	483 6	3 9	N	5					12
05	559	N	559	-0-	-0-	-0-	8 2	1 4	543 6	3 9	N	5					17
06	510	N	506	-0-	-4	-0-	7 1	1 4	495 3	3 9	N	3					20
07	527	N	517	-0-	-10	-0-	4 1	1 4	497 15	3 9	N	14					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-		-0-	-0-	6	1	229	3	N	-0-					18
								2	4									
03	155	N	111	-0-		-44	-0-	2	1	108	3	N	-0-					18
								1	4									
04	215	N	215	-0-		-0-	-0-	4	1	207	3	N	2					20
								2	4	2	9							
05	248	N	225	-0-		-23	-0-	6	1	217	3	N	-0-					20
								2	4									
06	246	N	246	-0-		-0-	-0-	7	1	238	3	N	-0-					20
								1	4									
*07	298	N	298	-0-		-0-	-0-	9	1	288	3	N	-0-					20
								1	4									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

02	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

02	364	N	338	-0-		-26	-0-	7	1	329	3	N	-0-					104
								2	4									
03	434	N	361	-0-		-73	-0-	3	1	357	3	N	-0-					104
								1	4									
04	420	N	361	-0-		-59	-0-	4	1	355	3	N	-0-					104
								2	4									
05	390	N	390	-0-		-0-	-0-	5	1	383	3	N	-0-					104
								2	4									
06	397	N	397	-0-		-0-	-0-	4	1	368	3	N	22					126
								1	4	24	9							
*07	391	N	391	-0-		-0-	-0-	4	1	375	3	N	10					136
								1	4	11	9							

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

02	1375	N	1375	-0-		-0-	-0-	25	1	1342	3	N	5					55
								2	4	6	9							
03	1693	N	1693	-0-		-0-	-0-	13	1	1679	3	N	-0-					55
								1	4									
04	1533	N	1533	-0-		-0-	-0-	23	1	1493	3	N	14					69
								2	4	15	9							
05	1519	N	1514	-0-		-5	-0-	23	1	1480	3	N	8					77
								2	4	9	9							
06	1650	N	1396	-0-		-254	-0-	20	1	1373	3	N	2					79
								1	4	2	9							
07	1581	N	1549	-0-		-32	-0-	21	1	1514	3	N	12					91
								1	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-		-0-	-0-	11	1	760	3	N	-0-					109
								2	4									
03	837	N	651	-0-		-186	-0-	7	1	643	3	N	-0-					109
								1	4									
04	826	N	826	-0-		-0-	-0-	11	1	813	3	N	-0-					109
								2	4									
05	868	N	834	-0-		-34	-0-	10	1	822	3	N	-0-					109
								2	4									
06	801	N	801	-0-		-0-	-0-	11	1	789	3	N	-0-					109
								1	4									
07	868	N	850	-0-		-18	-0-	10	1	829	3	N	9					118
								1	4	10	9							

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-		-0-	-0-	54	1	415	3	N	-0-					-0-
								2	4									
03	1126	N	1126	-0-		-0-	-0-	46	1	1079	3	N	-0-					-0-
								1	4									
04	630	N	630	-0-		-0-	-0-	24	1	604	3	N	-0-					-0-
								2	4									
05	527	N	363	-0-		-164	-0-	5	1	356	3	N	-0-					-0-
								2	4									
06	1080	N	382	-0-		-698	-0-	3	1	378	3	N	-0-					-0-
								1	4									
07	651	N	333	-0-		-318	-0-	3	1	329	3	N	-0-					-0-
								1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-		-0-	-0-	23	1	1476	3	N	-0-					30
								2	4									
03	1519	N	1509	-0-		-10	-0-	19	1	1487	3	N	2					32
								1	4	2	9							
04	1369	N	1369	-0-		-0-	-0-	22	1	1345	3	N	-0-					32
								2	4									
05	1674	N	1375	-0-		-299	-0-	20	1	1353	3	N	-0-					32
								2	4									
06	1860	N	1860	-0-		-0-	-0-	29	1	1828	3	N	2					34
								1	4	2	9							
*07	1814	N	1814	-0-		-0-	-0-	34	1	1779	3	N	-0-					34
								1	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					101
03	0	N	-0-	-0-		-0-	-0-					N	-0-					101
04	0	N	-0-	-0-		-0-	-0-					N	-0-					101
05	0	N	-0-	-0-		-0-	-0-					N	-0-					101
06	0	N	-0-	-0-		-0-	-0-					N	-0-					101
07	0	N	-0-	-0-		-0-	-0-					N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	9	1	616	3	N	-0-					92
							2	4									
03	744	N	696	-0-	-48	-0-	8	1	687	3	N	-0-					92
							1	4									
04	738	N	738	-0-	-0-	-0-	13	1	700	3	N	21					113
							2	4	23	9							
05	766	N	766	-0-	-0-	-0-	15	1	749	3	N	-0-					113
							2	4									
06	783	N	783	-0-	-0-	-0-	20	1	762	3	N	-0-					113
							1	4									
07	775	N	695	-0-	-80	-0-	16	1	637	3	N	37					150
							1	4	41	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

02	252	N	242	-0-	-10	-0-	3	1	235	3	N	2					160
							2	4	2	9							
03	279	N	259	-0-	-20	-0-	2	1	256	3	N	-0-					160
							1	4									
04	270	N	248	-0-	-22	-0-	3	1	243	3	N	-0-					160
							2	4									
05	279	N	264	-0-	-15	-0-	2	1	260	3	N	-0-					160
							2	4									
06	299	N	299	-0-	-0-	-0-	2	1	272	3	N	22	182	1			-0-
							1	4	24	9							
*07	666	N	666	-0-	-0-	-0-	6	1	659	3	N	-0-					-0-
							1	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

02	924	N	899	-0-	-25	-0-	18	1	877	3	N	2					10
							2	4	2	9							
03	1023	N	970	-0-	-53	-0-	15	1	954	3	N	-0-					10
							1	4									
04	960	N	942	-0-	-18	-0-	20	1	920	3	N	-0-					10
							2	4									
05	997	N	997	-0-	-0-	-0-	22	1	967	3	N	5					15
							2	4	6	9							
06	939	N	939	-0-	-0-	-0-	18	1	918	3	N	2					17
							1	4	2	9							
07	961	N	956	-0-	-5	-0-	17	1	938	3	N	-0-					17
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	703	-0-	-53	-0-	17	1	684	3	N	-0-					3
							2	4									
03	775	N	742	-0-	-33	-0-	13	1	728	3	N	-0-					3
							1	4									
04	750	N	740	-0-	-10	-0-	18	1	714	3	N	5					8
							2	4	6	9							
05	775	N	709	-0-	-66	-0-	18	1	689	3	N	-0-					8
							2	4									
06	720	N	657	-0-	-63	-0-	14	1	642	3	N	-0-					8
							1	4									
07	775	N	697	-0-	-78	-0-	13	1	683	3	N	-0-					8
							1	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	36	1	1299	3	N	-0-					144
							2	4									
03	1643	N	1578	-0-	-65	-0-	28	1	1549	3	N	-0-					144
							1	4									
04	1549	N	1549	-0-	-0-	-0-	39	1	1508	3	N	-0-					144
							2	4									
05	1590	N	1590	-0-	-0-	-0-	40	1	1548	3	N	-0-					144
							2	4									
06	1530	N	1526	-0-	-4	-0-	36	1	1489	3	N	-0-					144
							1	4									
07	1612	N	1556	-0-	-56	-0-	33	1	1522	3	N	-0-					144
							1	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	13	1	908	3	N	-0-					71
							2	4									
03	1116	N	994	-0-	-122	-0-	9	1	983	3	N	1					72
							1	4	1	9							
04	1008	N	1008	-0-	-0-	-0-	13	1	992	3	N	-0-					72
							3	4									
05	1057	N	1057	-0-	-0-	-0-	14	1	1041	3	N	-0-					72
							2	4									
06	1131	N	1131	-0-	-0-	-0-	14	1	1106	3	N	9					81
							1	4	10	9							
*07	1087	N	1087	-0-	-0-	-0-	13	1	1073	3	N	-0-					81
							1	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	12	1	280	3	N	-0-					86
							2	4									
03	310	N	308	-0-	-2	-0-	3	1	304	3	N	-0-					86
							1	4									
04	300	N	293	-0-	-7	-0-	4	1	287	3	N	-0-					86
							2	4									
05	341	N	315	-0-	-26	-0-	4	1	309	3	N	-0-					86
							2	4									
06	300	N	295	-0-	-5	-0-	3	1	291	3	N	-0-					86
							1	4									
07	310	N	308	-0-	-2	-0-	4	1	303	3	N	-0-					86
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-		-15	-0-	1	1	94	3	N	-0-					20
								2	4									
03	105	N	105	-0-		-0-	-0-	1	1	103	3	N	-0-					20
								1	4									
04	100	N	100	-0-		-0-	-0-	1	1	97	3	N	-0-					20
								2	4									
05	93	N	46	-0-		-47	-0-	14	1	30	3	N	-0-					20
								2	4									
06	90	N	53	-0-		-37	-0-	1	1	51	3	N	-0-					20
								1	4									
07	93	N	68	-0-		-25	-0-	1	1	66	3	N	-0-					20
								1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-		-0-	-0-	13	1	618	3	N	-0-					57
								2	4									
03	768	N	768	-0-		-0-	-0-	7	1	760	3	N	-0-					57
								1	4									
04	770	N	770	-0-		-0-	-0-	8	1	760	3	N	-0-					57
								2	4									
05	756	N	756	-0-		-0-	-0-	9	1	745	3	N	-0-					57
								2	4									
06	750	N	632	-0-		-118	-0-	7	1	624	3	N	-0-					57
								1	4									
07	806	N	752	-0-		-54	-0-	7	1	744	3	N	-0-					57
								1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-		-0-	-0-	33	1	1734	3	N	34					348
								2	4	37	9							
03	2170	N	2075	-0-		-95	-0-	27	1	1974	3	N	66	170	1			244
								1	4	73	9							
04	1770	N	1736	-0-		-34	-0-	36	1	1698	3	N	-0-					244
								2	4									
05	2015	N	1542	-0-		-473	-0-	44	1	1496	3	N	-0-					244
								2	4									
06	2010	N	1503	-0-		-507	-0-	29	1	1473	3	N	-0-					244
								1	4									
*07	2285	N	2285	-0-		-0-	-0-	45	1	2104	3	N	123	186	1			181
								1	4	135	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1756	-0-		-288	-0-	25	1	1729	3	N	-0-					176
								2	4									
03	1984	N	1637	-0-		-347	-0-	17	1	1618	3	N	1	174	1			3
								1	4	1	9							
04	1903	N	1903	-0-		-0-	-0-	26	1	1875	3	N	-0-					3
								2	4									
05	1953	N	1299	-0-		-654	-0-	29	1	1268	3	N	-0-					3
								2	4									
06	1590	N	1497	-0-		-93	-0-	28	1	1468	3	N	-0-					3
								1	4									
*07	2104	N	2104	-0-		-0-	-0-	24	1	2066	3	N	12					15
								1	4	13	9							

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-		-0-	-0-	14	1	786	3	N	-0-					32
								2	4									
03	961	N	930	-0-		-31	-0-	14	1	915	3	N	-0-					32
								1	4									
04	930	N	880	-0-		-50	-0-	16	1	862	3	N	-0-					32
								2	4									
05	978	N	978	-0-		-0-	-0-	19	1	957	3	N	-0-					32
								2	4									
06	923	N	923	-0-		-0-	-0-	12	1	910	3	N	-0-					32
								1	4									
*07	1085	N	1085	-0-		-0-	-0-	13	1	1071	3	N	-0-					32
								1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2003	-0-		-209	-0-	24	1	1976	3	N	1					102
								2	4	1	9							
03	2528	N	2528	-0-		-0-	-0-	21	1	2504	3	N	2					104
								1	4	2	9							
04	2394	N	2394	-0-		-0-	-0-	27	1	2365	3	N	-0-					104
								2	4									
05	2558	N	2558	-0-		-0-	-0-	29	1	2459	3	N	62					166
								2	4	68	9							
06	2484	N	2484	-0-		-0-	-0-	25	1	2450	3	N	7					173
								1	4	8	9							
*07	2519	N	2519	-0-		-0-	-0-	23	1	2482	3	N	12					185
								1	4	13	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-		-0-	-0-	18	1	1216	3	N	-0-					188
								2	4									
03	1457	N	1358	-0-		-99	-0-	14	1	1341	3	N	2					190
								1	4	2	9							
04	1365	N	1365	-0-		-0-	-0-	20	1	1343	3	N	-0-					190
								2	4									
05	1438	N	1438	-0-		-0-	-0-	28	1	1408	3	N	-0-					190
								2	4									
06	1381	N	1381	-0-		-0-	-0-	21	1	1348	3	N	10					200
								1	4	11	9							
07	1426	N	1394	-0-		-32	-0-	17	1	1362	3	N	13	189	1			24
								1	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

02	1236	N	1236	-0-	-0-	-0-	17 2	1 4	1217	3	N	-0-					5
03	1298	N	1298	-0-	-0-	-0-	12 1	1 4	1285	3	N	-0-					5
04	1323	N	1323	-0-	-0-	-0-	14 2	1 4	1305 2	3 9	N	2					7
05	1364	N	1357	-0-	-7	-0-	15 2	1 4	1340	3	N	-0-					7
06	1341	N	1341	-0-	-0-	-0-	15 1	1 4	1325	3	N	-0-					7
*07	1404	N	1404	-0-	-0-	-0-	18 1	1 4	1385	3	N	-0-					7

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

02	840	N	504	-0-	-336	-0-	10 2	1 4	482 10	3 9	N	9					138
03	899	N	547	-0-	-352	-0-	9 1	1 4	534 3	3 9	N	3					141
04	1097	N	1097	-0-	-0-	-0-	11 2	1 4	1084	3	N	-0-					141
05	1029	N	1029	-0-	-0-	-0-	12 2	1 4	1015	3	N	-0-					141
06	949	N	949	-0-	-0-	-0-	9 1	1 4	939	3	N	-0-					141
07	1147	N	973	-0-	-174	-0-	10 1	1 4	962	3	N	-0-					141

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

02	1506	N	1506	-0-	-0-	-0-	33	1	1471	3	N	-0-					64
							2	4									
03	1674	N	1549	-0-	-125	-0-	20	1	1528	3	N	-0-					64
							1	4									
04	1578	N	1578	-0-	-0-	-0-	29	1	1545	3	N	2					66
							2	4	2	9							
05	1674	N	1569	-0-	-105	-0-	33	1	1534	3	N	-0-					66
							2	4									
06	1503	N	1503	-0-	-0-	-0-	29	1	1473	3	N	-0-					66
							1	4									
07	1643	N	1503	-0-	-140	-0-	28	1	1474	3	N	-0-					66
							1	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

02	812	N	808	-0-	-4	-0-	6	1	800	3	N	-0-					138
							2	4									
03	930	N	868	-0-	-62	-0-	6	1	861	3	N	-0-					138
							1	4									
04	840	N	730	-0-	-110	-0-	8	1	711	3	N	8					146
							2	4	9	9							
05	899	N	801	-0-	-98	-0-	9	1	790	3	N	-0-					146
							2	4									
06	840	N	576	-0-	-264	-0-	7	1	564	3	N	4					150
							1	4	4	9							
07	744	N	580	-0-	-164	-0-	8	1	564	3	N	6					156
							1	4	7	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

02	112	N	111	-0-	-1	-0-	4	1	105	3	N	-0-					29
							2	4									
03	124	N	119	-0-	-5	-0-	2	1	116	3	N	-0-					29
							1	4									
04	120	N	115	-0-	-5	-0-	3	1	110	3	N	-0-					29
							2	4									
05	124	N	120	-0-	-4	-0-	3	1	114	3	N	1					30
							2	4	1	9							
06	120	N	95	-0-	-25	-0-	2	1	92	3	N	-0-					30
							1	4									
07	124	N	52	-0-	-72	-0-	2	1	49	3	N	-0-					30
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	3	1	238	3	N	-0-					15
							2	4									
03	279	N	242	-0-	-37	-0-	2	1	239	3	N	-0-					15
							1	4									
04	281	N	281	-0-	-0-	-0-	4	1	275	3	N	-0-					15
							2	4									
05	302	N	302	-0-	-0-	-0-	5	1	295	3	N	-0-					15
							2	4									
06	265	N	265	-0-	-0-	-0-	4	1	260	3	N	-0-					15
							1	4									
*07	314	N	314	-0-	-0-	-0-	5	1	298	3	N	9					24
							1	4	10	9							

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1048	-0-	-72	-0-	56	1	990	3	N	-0-					27
							2	4									
03	1174	N	1174	-0-	-0-	-0-	43	1	1130	3	N	-0-					27
							1	4									
04	1243	N	1243	-0-	-0-	-0-	54	1	1187	3	N	-0-					27
							2	4									
05	1326	N	1326	-0-	-0-	-0-	52	1	1272	3	N	-0-					27
							2	4									
06	1232	N	1232	-0-	-0-	-0-	47	1	1184	3	N	-0-					27
							1	4									
*07	1291	N	1291	-0-	-0-	-0-	56	1	1234	3	N	-0-					27
							1	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	152	-0-	-44	-0-	3	1	147	3	N	-0-					8
							2	4									
03	458	N	458	-0-	-0-	-0-	5	1	407	3	N	41					49
							1	4	45	9							
04	256	N	256	-0-	-0-	-0-	4	1	250	3	N	-0-	40	5			9
							2	4									
05	351	N	351	-0-	-0-	-0-	5	1	344	3	N	-0-					9
							2	4									
06	450	N	218	-0-	-232	-0-	3	1	214	3	N	-0-					9
							1	4									
*07	317	N	317	-0-	-0-	-0-	3	1	313	3	N	-0-					9
							1	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	14	1	893	3	N	-0-					37
							2	4									
03	946	N	946	-0-	-0-	-0-	9	1	936	3	N	-0-					37
							1	4									
04	990	N	965	-0-	-25	-0-	14	1	949	3	N	-0-					37
							2	4									
05	1012	N	1012	-0-	-0-	-0-	15	1	973	3	N	20					57
							2	4	22	9							
06	940	N	940	-0-	-0-	-0-	13	1	926	3	N	-0-					57
							1	4									
07	992	N	978	-0-	-14	-0-	13	1	964	3	N	-0-					57
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1132	-0-	-212	-0-	20	1	1110	3	N	-0-					49
							2	4									
03	1488	N	1320	-0-	-168	-0-	12	1	1307	3	N	-0-					49
							1	4									
04	1333	N	1333	-0-	-0-	-0-	17	1	1314	3	N	-0-					49
							2	4									
05	1379	N	1379	-0-	-0-	-0-	18	1	1359	3	N	-0-					49
							2	4									
06	1384	N	1384	-0-	-0-	-0-	36	1	1347	3	N	-0-					49
							1	4									
*07	1577	N	1577	-0-	-0-	-0-	62	1	1486	3	N	25					74
							1	4	28	9							

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

02	420	N	388	-0-	-32	-0-	7	1	379	3	N	-0-					55
							2	4									
03	465	N	448	-0-	-17	-0-	6	1	441	3	N	-0-					55
							1	4									
04	450	N	443	-0-	-7	-0-	9	1	432	3	N	-0-					55
							2	4									
05	453	N	453	-0-	-0-	-0-	9	1	442	3	N	-0-					55
							2	4									
06	458	N	458	-0-	-0-	-0-	9	1	448	3	N	-0-					55
							1	4									
07	465	N	463	-0-	-2	-0-	8	1	452	3	N	2					57
							1	4	2	9							

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

02	49	N	49	-0-	-0-	-0-	1	1	46	3	N	-0-					22
							2	4									
03	62	N	41	-0-	-21	-0-	40	3	1	4	N	-0-					22
04	74	N	74	-0-	-0-	-0-	1	1	71	3	N	-0-					22
							2	4									
05	65	N	65	-0-	-0-	-0-	1	1	62	3	N	-0-					22
							2	4									
06	59	N	59	-0-	-0-	-0-	1	1	57	3	N	-0-					22
							1	4									
07	62	N	60	-0-	-2	-0-	1	1	58	3	N	-0-					22
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					55
							2	4									
03	651	N	585	-0-	-66	-0-	6	1	578	3	N	-0-					55
							1	4									
04	684	N	684	-0-	-0-	-0-	9	1	669	3	N	4					59
							2	4	4	9							
05	713	N	687	-0-	-26	-0-	10	1	675	3	N	-0-					59
							2	4									
06	674	N	674	-0-	-0-	-0-	9	1	664	3	N	-0-					59
							1	4									
*07	741	N	741	-0-	-0-	-0-	8	1	732	3	N	-0-					59
							1	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

02	616	N	518	-0-	-98	-0-	13	1	503	3	N	-0-					20
							2	4									
03	692	N	692	-0-	-0-	-0-	10	1	681	3	N	-0-					20
							1	4									
04	685	N	685	-0-	-0-	-0-	15	1	668	3	N	-0-					20
							2	4									
05	673	N	673	-0-	-0-	-0-	14	1	657	3	N	-0-					20
							2	4									
06	660	N	653	-0-	-7	-0-	13	1	639	3	N	-0-					20
							1	4									
*07	728	N	728	-0-	-0-	-0-	12	1	705	3	N	9					29
							1	4	10	9							

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

02	308	N	273	-0-	-35	-0-	6	1	265	3	N	-0-					129
							2	4									
03	357	N	357	-0-	-0-	-0-	6	1	350	3	N	-0-					129
							1	4									
04	337	N	337	-0-	-0-	-0-	8	1	327	3	N	-0-					129
							2	4									
05	340	N	340	-0-	-0-	-0-	10	1	328	3	N	-0-					129
							2	4									
06	360	N	321	-0-	-39	-0-	8	1	310	3	N	2					131
							1	4	2	9							
07	341	N	331	-0-	-10	-0-	7	1	323	3	N	-0-					131
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	23	1	1184	3	N	-0-					106
							2	4									
03	1271	N	1214	-0-	-57	-0-	18	1	1195	3	N	-0-					106
							1	4									
04	1239	N	1239	-0-	-0-	-0-	25	1	1212	3	N	-0-					106
							2	4									
05	1368	N	1368	-0-	-0-	-0-	33	1	1333	3	N	-0-					106
							2	4									
06	1298	N	1298	-0-	-0-	-0-	24	1	1273	3	N	-0-					106
							1	4									
*07	1324	N	1324	-0-	-0-	-0-	24	1	1297	3	N	2					108
							1	4	2	9							

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

02	280	N	254	-0-	-26	-0-	254	3			N	-0-					59
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					59
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					59
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					59
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					59
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

02	87	N	87	-0-	-0-	-0-	1	1	49	3	N	32					121
							2	4	35	9							
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					121
04	60	N	2	-0-	-58	-0-	2	4			N	-0-					121
05	93	N	2	-0-	-91	-0-	2	4			N	-0-					121
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					121
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

02	2996	X	2351	-0-	-645	-0-	70	1	2279	3	N	-0-					94
							2	4									
03	3317	X	2521	-0-	-796	-0-	53	1	2467	3	N	-0-					94
							1	4									
04	3210	X	2940	-0-	-270	-0-	98	1	2818	3	N	20					114
							2	4	22	9							
05	2874	X	2874	-0-	-0-	-0-	107	1	2754	3	N	10					124
							2	4	11	9							
06	3007	X	3007	-0-	-0-	-0-	76	1	2924	3	N	5					129
							1	4	6	9							
07	3038	X	2814	-0-	-224	-0-	77	1	2728	3	N	7					136
							1	4	8	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

02	812	N	660	-0-	-152	-0-	7	1	630	3	N	19					69
							2	4	21	9							
03	713	N	680	-0-	-33	-0-	5	1	666	3	N	7					76
							1	4	8	9							
04	710	N	710	-0-	-0-	-0-	7	1	673	3	N	25					101
							2	4	28	9							
05	744	N	710	-0-	-34	-0-	7	1	684	3	N	15					116
							2	4	17	9							
06	660	N	605	-0-	-55	-0-	5	1	545	3	N	49					165
							1	4	54	9							
07	744	N	734	-0-	-10	-0-	7	1	712	3	N	13					178
							1	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2806	X	2806	-0-	-0-	-0-	189	1	2372	3	N	221	192	1			42
							2	4	243	9							
03	3002	X	3002	-0-	-0-	-0-	149	1	2626	3	N	205	194	1			53
							1	4	226	9							
04	2923	X	2923	-0-	-0-	-0-	206	1	2522	3	N	175	184	1			44
							2	4	193	9							
05	2839	X	2839	-0-	-0-	-0-	220	1	2538	3	N	72	104	5			12
							2	4	79	9							
06	2717	X	2717	-0-	-0-	-0-	185	1	2531	3	N	-0-					12
							1	4									
*07	3101	X	3101	-0-	-0-	-0-	177	1	2572	3	N	319	184	1			147
							1	4	351	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

02	196	N	45	-0-	-151	-0-	45	3			N	-0-					143
03	2003	N	2003	-0-	-0-	-0-	13	1	1990	3	N	-0-					143
04	1709	N	1709	-0-	-0-	-0-	17	1	1681	3	N	10					153
							11	9									
05	1304	N	1304	-0-	-0-	-0-	12	1	1281	3	N	10					163
							11	9									
06	1950	N	1585	-0-	-365	-0-	17	1	1555	3	N	12					175
							13	9									
07	1767	N	1604	-0-	-163	-0-	10	1	1575	3	N	17					192
							19	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

02	2632	N	2474	-0-	-158	-0-	49	1	2395	3	N	27	199	1			30
							30	9									
03	2883	N	2363	-0-	-520	-0-	37	1	2326	3	N	-0-					30
04	2558	N	2558	-0-	-0-	-0-	49	1	2505	3	N	4					34
							4	9									
05	2728	N	2647	-0-	-81	-0-	54	1	2592	3	N	1					35
							1	9									
06	2688	N	2688	-0-	-0-	-0-	49	1	2626	3	N	12					47
							13	9									
*07	2854	N	2854	-0-	-0-	-0-	48	1	2803	3	N	3					50
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-		-0-	-0-	81	1	446	3	N	-0-					245
								2	4									
03	186	N	3	-0-		-183	-0-	1	1	1	3	N	-0-					245
								1	4									
04	794	N	794	-0-		-0-	-0-	67	1	725	3	N	-0-					245
								2	4									
05	1782	N	1782	-0-		-0-	-0-	164	1	1594	3	N	20					265
								2	4	22	9							
06	1257	N	1257	-0-		-0-	-0-	112	1	1144	3	N	-0-					265
								1	4									
*07	1651	N	1651	-0-		-0-	-0-	141	1	1475	3	N	31					296
								1	4	34	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1804	-0-		-72	-0-	46	1	1756	3	N	-0-					153
								2	4									
03	2015	N	1903	-0-		-112	-0-	25	1	1877	3	N	-0-					153
								1	4									
04	2190	N	1830	-0-		-360	-0-	32	1	1796	3	N	-0-					153
								2	4									
05	2053	N	2053	-0-		-0-	-0-	41	1	2010	3	N	-0-					153
								2	4									
06	1959	N	1959	-0-		-0-	-0-	36	1	1922	3	N	-0-					153
								1	4									
*07	2041	N	2041	-0-		-0-	-0-	35	1	2005	3	N	-0-					153
								1	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	436	-0-		-12	-0-	3	1	418	3	N	12					66
								2	4	13	9							
03	558	N	501	-0-		-57	-0-	3	1	488	3	N	8					74
								1	4	9	9							
04	547	N	547	-0-		-0-	-0-	5	1	526	3	N	13					87
								2	4	14	9							
05	496	N	472	-0-		-24	-0-	11	1	459	3	N	-0-					87
								2	4									
06	504	N	504	-0-		-0-	-0-	5	1	487	3	N	10					97
								1	4	11	9							
07	558	N	509	-0-		-49	-0-	5	1	490	3	N	12					109
								1	4	13	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					64
03	0	N	-0-	-0-		-0-	-0-					N	-0-					64
04	0	N	-0-	-0-		-0-	-0-					N	-0-					64
05	0	N	-0-	-0-		-0-	-0-					N	-0-					64
06	0	N	-0-	-0-		-0-	-0-					N	-0-					64
07	0	N	-0-	-0-		-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2108	N	2108	-0-		-0-	-0-	27	1	2079	3	N	-0-					15
								2	4									
03	2594	N	2594	-0-		-0-	-0-	23	1	2570	3	N	-0-					15
								1	4									
04	2478	N	2478	-0-		-0-	-0-	32	1	2444	3	N	-0-					15
								2	4									
05	2591	N	2591	-0-		-0-	-0-	34	1	2555	3	N	-0-					15
								2	4									
06	2384	N	2384	-0-		-0-	-0-	28	1	2355	3	N	-0-					15
								1	4									
*07	2427	N	2427	-0-		-0-	-0-	33	1	2393	3	N	-0-					15
								1	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1907	-0-		-137	-0-	56	1	1849	3	N	-0-					208
								2	4									
03	2387	N	1937	-0-		-450	-0-	40	1	1855	3	N	37					245
								1	4	41	9							
04	2190	N	1883	-0-		-307	-0-	55	1	1815	3	N	10					255
								2	4	11	9							
05	2108	N	2027	-0-		-81	-0-	60	1	1941	3	N	22					277
								2	4	24	9							
06	1860	N	1724	-0-		-136	-0-	39	1	1673	3	N	10					287
								1	4	11	9							
*07	2387	N	2387	-0-		-0-	-0-	51	1	2320	3	N	14					301
								1	4	15	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1645	N	1645	-0-		-0-	-0-	30	1	1613	3	N	-0-					29
								2	4									
03	1849	N	1849	-0-		-0-	-0-	20	1	1825	3	N	3					32
								1	4	3	9							
04	685	N	685	-0-		-0-	-0-	14	1	669	3	N	-0-					32
								2	4									
05	1829	N	1421	-0-		-408	-0-	26	1	1390	3	N	3					35
								2	4	3	9							
06	1800	N	1790	-0-		-10	-0-	29	1	1752	3	N	7					42
								1	4	8	9							
*07	1742	N	1742	-0-		-0-	-0-	24	1	1717	3	N	-0-					42
								1	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-		-0-	-0-	38	1	1869	3	N	32					282
								2	4	35	9							
03	2170	N	2054	-0-		-116	-0-	29	1	2002	3	N	20					302
								1	4	22	9							
04	2070	N	2004	-0-		-66	-0-	41	1	1957	3	N	4					306
								2	4	4	9							
05	2139	N	2094	-0-		-45	-0-	45	1	2017	3	N	27					333
								2	4	30	9							
06	1989	N	1989	-0-		-0-	-0-	39	1	1946	3	N	3					336
								1	4	3	9							
*07	2117	N	2117	-0-		-0-	-0-	39	1	2034	3	N	39					375
								1	4	43	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2699	N	2699	-0-		-0-	-0-	45	1	2652	3	N	-0-					60
								2	4									
03	2445	N	2445	-0-		-0-	-0-	28	1	2416	3	N	-0-					60
								1	4									
04	2689	N	2689	-0-		-0-	-0-	45	1	2642	3	N	-0-					60
								2	4									
05	2639	N	2639	-0-		-0-	-0-	45	1	2592	3	N	-0-					60
								2	4									
06	2250	N	2001	-0-		-249	-0-	31	1	1901	3	N	62	60	5			62
								1	4	68	9							
*07	2804	N	2804	-0-		-0-	-0-	34	1	2759	3	N	9					71
								1	4	10	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1497	-0-		-267	-0-	36	1	1459	3	N	-0-					230
								2	4									
03	1953	N	1747	-0-		-206	-0-	29	1	1717	3	N	-0-					230
								1	4									
04	1860	N	1840	-0-		-20	-0-	41	1	1797	3	N	-0-					230
								2	4									
05	1986	N	1986	-0-		-0-	-0-	52	1	1932	3	N	-0-					230
								2	4									
06	1680	N	1216	-0-		-464	-0-	44	1	1167	3	N	4					234
								1	4	4	9							
07	1891	N	1605	-0-		-286	-0-	33	1	1571	3	N	-0-					234
								1	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	745	-0-		-67	-0-	48	1	695	3	N	-0-					102
								2	4									
03	2823	N	2823	-0-		-0-	-0-	15	1	2807	3	N	-0-					102
								1	4									
04	1279	N	1279	-0-		-0-	-0-	32	1	1243	3	N	2					104
								2	4	2	9							
05	1475	N	1475	-0-		-0-	-0-	41	1	1432	3	N	-0-					104
								2	4									
06	2730	N	1198	-0-		-1532	-0-	30	1	1165	3	N	2					106
								1	4	2	9							
07	1333	N	1272	-0-		-61	-0-	35	1	1234	3	N	2					108
								1	4	2	9							

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2814	X	2814	-0-		-0-	-0-	115	1	2641	3	N	51					101
								2	4	56	9							
03	2943	X	2943	-0-		-0-	-0-	70	1	2872	3	N	-0-					101
								1	4									
04	3148	X	3148	-0-		-0-	-0-	100	1	3027	3	N	17					118
								2	4	19	9							
05	3354	X	3354	-0-		-0-	-0-	111	1	3241	3	N	-0-					118
								2	4									
06	3234	X	3234	-0-		-0-	-0-	98	1	3135	3	N	-0-					118
								1	4									
*07	3415	X	3415	-0-		-0-	-0-	95	1	3319	3	N	-0-					118
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1193	-0-	-0-	-0-	33	1	1158	3	N	-0-					71
							2	4									
03	1302	N	1238	-0-	-64	-0-	16	1	1166	3	N	50	37	5			84
							1	4	55	9							
04	1182	N	1182	-0-	-0-	-0-	19	1	1161	3	N	-0-	50	5			34
							2	4									
05	1333	N	1281	-0-	-52	-0-	26	1	1212	3	N	37					71
							2	4	41	9							
06	1200	N	1176	-0-	-24	-0-	17	1	1158	3	N	-0-					71
							1	4									
07	1209	N	1202	-0-	-7	-0-	16	1	1185	3	N	-0-					71
							1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	19	1	1315	3	N	-0-					176
							2	4									
03	1497	N	1497	-0-	-0-	-0-	16	1	1480	3	N	-0-					176
							1	4									
04	1417	N	1417	-0-	-0-	-0-	23	1	1392	3	N	-0-					176
							2	4									
05	1488	N	1475	-0-	-13	-0-	25	1	1416	3	N	29					205
							2	4	32	9							
06	1440	N	1295	-0-	-145	-0-	23	1	1268	3	N	3					208
							1	4	3	9							
07	1457	N	1264	-0-	-193	-0-	20	1	1243	3	N	-0-					208
							1	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	9	1	205	3	N	-0-					7
							2	4									
03	279	N	252	-0-	-27	-0-	2	1	249	3	N	-0-					7
							1	4									
04	306	N	306	-0-	-0-	-0-	4	1	300	3	N	-0-					7
							2	4									
05	306	N	306	-0-	-0-	-0-	5	1	299	3	N	-0-					7
							2	4									
06	305	N	305	-0-	-0-	-0-	3	1	243	3	N	53					60
							1	4	58	9							
07	310	N	244	-0-	-66	-0-	3	1	240	3	N	-0-					60
							1	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1997	-0-	-215	-0-	70	1	1924	3	N	1					208
							2	4	1	9							
03	2697	N	1999	-0-	-698	-0-	55	1	1943	3	N	-0-					208
							1	4									
04	2310	N	1940	-0-	-370	-0-	78	1	1851	3	N	8	186	1			30
							2	4	9	9							
05	2201	N	2012	-0-	-189	-0-	86	1	1914	3	N	9					39
							2	4	10	9							
06	1920	N	1902	-0-	-18	-0-	68	1	1832	3	N	1					40
							1	4	1	9							
07	2015	N	1955	-0-	-60	-0-	66	1	1888	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	102	-0-	-2054	-0-	10	1	90	3	N	-0-					188
							2	4									
03	3100	N	3628	-0-	528	528	67	1	3560	3	N	-0-					188
							1	4									
04	3000	N	4720	-0-	1720	2248	144	1	4564	3	N	9					197
							2	4	10	9							
05	3100	N	1266	-0-	-1834	414	46	1	1218	3	N	-0-					197
							2	4									
06	3516	X	3102	-0-	-414	-0-	85	1	3016	3	N	-0-					197
							1	4									
07	3007	X	68	-0-	-2939	-0-	2	1	65	3	N	-0-					197
							1	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	975	-0-	-593	-0-	45	1	928	3	N	-0-					106
							2	4									
03	1767	N	1236	-0-	-531	-0-	40	1	1195	3	N	-0-					106
							1	4									
04	1440	N	1318	-0-	-122	-0-	59	1	1257	3	N	-0-					106
							2	4									
05	1190	N	1190	-0-	-0-	-0-	60	1	1128	3	N	-0-					106
							2	4									
06	1442	N	1442	-0-	-0-	-0-	57	1	1384	3	N	-0-					106
							1	4									
07	1364	N	1331	-0-	-33	-0-	54	1	1276	3	N	-0-					106
							1	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	N	2335	-0-	-0-	-0-	49	1	2284	3	N	-0-					328
							2	4									
03	2895	N	2895	-0-	-0-	-0-	32	1	2862	3	N	-0-					328
							1	4									
04	2848	N	2848	-0-	-0-	-0-	47	1	2712	3	N	79	194	1			213
							2	4	87	9							
05	2886	N	2886	-0-	-0-	-0-	54	1	2761	3	N	63					276
							2	4	69	9							
06	2641	N	2641	-0-	-0-	-0-	42	1	2598	3	N	-0-					276
							1	4									
*07	2704	N	2704	-0-	-0-	-0-	38	1	2651	3	N	13					289
							1	4	14	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2100	-0-	-0-	-0-	54	1	2044	3	N	-0-					286
							2	4									
03	1798	N	1586	-0-	-212	-0-	25	1	1560	3	N	-0-					286
							1	4									
04	2128	N	2128	-0-	-0-	-0-	44	1	2025	3	N	52					338
							2	4	57	9							
05	1798	N	1776	-0-	-22	-0-	43	1	1731	3	N	-0-					338
							2	4									
06	2278	N	2278	-0-	-0-	-0-	43	1	2234	3	N	-0-					338
							1	4									
*07	2424	N	2424	-0-	-0-	-0-	43	1	2380	3	N	-0-					338
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2661	-0-	-111	-0-	51	1	2578	3	N	27					262
							2	4	30	9							
03	3038	X	2781	-0-	-257	-0-	34	1	2737	3	N	8					270
							1	4	9	9							
04	2940	X	2618	-0-	-322	-0-	45	1	2571	3	N	-0-					270
							2	4									
05	3038	X	2222	-0-	-816	-0-	47	1	2165	3	N	6					276
							3	4	7	9							
06	3000	N	3304	-0-	304	304	51	1	3122	3	N	118	187	1			207
							1	4	130	9							
*07	3100	N	3636	-0-	536	840	48	1	3236	3	N	319	358	1			168
							1	4	351	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2318	X	2318	-0-	-0-	-0-	120	1	2154	3	N	38					272
							2	4	42	9							
03	3365	X	3365	-0-	-0-	-0-	96	1	3268	3	N	-0-					272
							1	4									
04	2808	X	2808	-0-	-0-	-0-	107	1	2600	3	N	89	50	5			311
							3	4	98	9							
05	2390	X	2390	-0-	-0-	-0-	69	1	2307	3	N	11	187	1			135
							2	4	12	9							
06	2777	X	2777	-0-	-0-	-0-	111	1	2655	3	N	9					144
							1	4	10	9							
*07	3071	X	3071	-0-	-0-	-0-	118	1	2928	3	N	22					166
							1	4	24	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	53	1	1688	3	N	4					108
							2	4	4	9							
03	2604	N	2024	-0-	-580	-0-	28	1	1906	3	N	81	45	5			144
							1	4	89	9							
04	1983	N	1983	-0-	-0-	-0-	47	1	1934	3	N	-0-					144
							2	4									
05	1922	N	1919	-0-	-3	-0-	40	1	1877	3	N	-0-	48	5			96
							2	4									
06	1950	N	1839	-0-	-111	-0-	33	1	1805	3	N	-0-					96
							1	4									
07	2046	N	1883	-0-	-163	-0-	34	1	1848	3	N	-0-					96
							1	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1799	-0-	-189	-0-	58	1	1720	3	N	17	187	1			33
							2	4	19	9							
03	2232	N	1588	-0-	-644	-0-	27	1	1560	3	N	-0-					33
							1	4									
04	1770	N	1664	-0-	-106	-0-	53	1	1608	3	N	1					34
							2	4	1	9							
05	2039	N	2039	-0-	-0-	-0-	65	1	1972	3	N	-0-					34
							2	4									
06	1794	N	1794	-0-	-0-	-0-	49	1	1744	3	N	-0-					34
							1	4									
*07	1947	N	1947	-0-	-0-	-0-	49	1	1886	3	N	10					44
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1572	-0-	-1004	-0-	69	1	1501	2	N	-0-					84
							2	4									
03	2387	X	1699	-0-	-688	-0-	68	1	1613	2	N	15					99
							1	4	17	9							
04	2070	X	1252	-0-	-818	-0-	81	1	1168	2	N	-0-					99
							3	4									
05	2139	X	1219	-0-	-920	-0-	37	1	1180	2	N	-0-					99
							2	4									
06	1020	N	509	-0-	-511	-0-	8	1	500	2	N	-0-					99
							1	4									
07	1054	N	880	-0-	-174	-0-	12	1	867	2	N	-0-					99
							1	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	184	3	6	9	N	5					30
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					30
04	450	N	4	-0-	-446	-0-	4	3			N	-0-					30
05	217	N	-0-	-0-	-217	-0-					N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	4	N	-0-	-0-	-4	-0-					N	-0-					30

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1406	-0-	-50	-0-	24	1	1380	3	N	-0-					170
							2	4									
03	1643	N	1434	-0-	-209	-0-	17	1	1416	3	N	-0-					170
							1	4									
04	1549	N	1549	-0-	-0-	-0-	25	1	1446	3	N	69					239
							2	4	76	9							
05	1746	N	1746	-0-	-0-	-0-	31	1	1684	3	N	26					265
							2	4	29	9							
06	1657	N	1657	-0-	-0-	-0-	26	1	1598	3	N	29					294
							1	4	32	9							
*07	1776	N	1776	-0-	-0-	-0-	26	1	1719	3	N	27					321
							1	4	30	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	12	1	645	3	N	-0-					13
							2	4									
03	651	N	520	-0-	-131	-0-	7	1	458	3	N	49					62
							1	4	54	9							
04	701	N	701	-0-	-0-	-0-	14	1	685	3	N	-0-					62
							2	4									
05	744	N	564	-0-	-180	-0-	12	1	550	3	N	-0-					62
							2	4									
06	801	N	801	-0-	-0-	-0-	15	1	785	3	N	-0-					62
							1	4									
*07	823	N	823	-0-	-0-	-0-	13	1	809	3	N	-0-					62
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
02	1190	N	1190	-0-	-0-	-0-	15	1	1173	3	N	-0-			52
							2	4							
03	1271	N	991	-0-	-280	-0-	10	1	980	3	N	-0-			52
							1	4							
04	1313	N	1313	-0-	-0-	-0-	19	1	1292	3	N	-0-			52
							2	4							
05	1333	N	1330	-0-	-3	-0-	20	1	1308	3	N	-0-			52
							2	4							
06	1174	N	1174	-0-	-0-	-0-	15	1	1158	3	N	-0-			52
							1	4							
07	1364	N	1224	-0-	-140	-0-	49	1	1174	3	N	-0-			52
							1	4							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
02	2449	N	2449	-0-	-0-	-0-	59	1	2388	3	N	-0-			81
							2	4							
03	2542	N	2025	-0-	-517	-0-	35	1	1989	3	N	-0-			81
							1	4							
04	2772	N	2772	-0-	-0-	-0-	66	1	2704	3	N	-0-			81
							2	4							
05	2739	N	2739	-0-	-0-	-0-	67	1	2670	3	N	-0-			81
							2	4							
06	2625	N	2625	-0-	-0-	-0-	61	1	2563	3	N	-0-			81
							1	4							
*07	3010	N	3010	-0-	-0-	-0-	66	1	2833	3	N	100			181
							1	4	110	9					

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
02	1703	N	1703	-0-	-0-	-0-	30	1	1649	3	N	20			89
							2	4	22	9					
03	2108	N	1513	-0-	-595	-0-	20	1	1492	3	N	-0-			89
							1	4							
04	2025	N	2025	-0-	-0-	-0-	36	1	1968	3	N	17			106
							2	4	19	9					
05	2049	N	2049	-0-	-0-	-0-	41	1	2000	3	N	5			111
							2	4	6	9					
06	2162	N	2162	-0-	-0-	-0-	38	1	2117	3	N	5			116
							1	4	6	9					
*07	2201	N	2201	-0-	-0-	-0-	35	1	2165	3	N	-0-			116
							1	4							

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
02	2511	X	2511	-0-	-0-	-0-	2509	3	2	4	N	-0-			151
03	1860	X	1718	-0-	-142	-0-	1661	3	1	4	N	51	178 1		24
							56	9							
04	2440	X	2440	-0-	-0-	-0-	2438	3	2	4	N	-0-			24
05	2313	N	2313	-0-	-0-	-0-	2311	3	2	4	N	-0-			24
06	2379	N	2379	-0-	-0-	-0-	2378	3	1	4	N	-0-			24
*07	3019	N	3019	-0-	-0-	-0-	2982	3	1	4	N	33			57
							36	9							

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1543	-0-	-81	-0-	1530	3	13	9	N	12			39
03	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-			39
04	1705	N	1705	-0-	-0-	-0-	1694	3	11	9	N	10			49
05	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-			49
06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-			49
*07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-			49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1433	N	1433	-0-	-0-	-0-	31	1	1400	3	N	-0-					22
							2	4									
03	1519	N	1087	-0-	-432	-0-	13	1	1073	3	N	-0-					22
							1	4									
04	1447	N	1447	-0-	-0-	-0-	27	1	1418	3	N	-0-					22
							2	4									
05	1581	N	1412	-0-	-169	-0-	34	1	1376	3	N	-0-					22
							2	4									
06	1246	N	1246	-0-	-0-	-0-	24	1	1221	3	N	-0-					22
							1	4									
07	1488	N	1221	-0-	-267	-0-	27	1	1193	3	N	-0-					22
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

02	1614	N	1614	-0-	-0-	-0-	26	1	1586	3	N	-0-					27
							2	4									
03	1426	N	1368	-0-	-58	-0-	17	1	1350	3	N	-0-					27
							1	4									
04	1601	N	1601	-0-	-0-	-0-	29	1	1570	3	N	-0-					27
							2	4									
05	1878	N	1878	-0-	-0-	-0-	38	1	1838	3	N	-0-					27
							2	4									
06	1448	N	1448	-0-	-0-	-0-	27	1	1420	3	N	-0-					27
							1	4									
*07	1821	N	1821	-0-	-0-	-0-	30	1	1790	3	N	-0-					27
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

02	4060	X	3867	-0-	-193	-0-	3867	3			N	-0-					257
03	4464	X	4310	-0-	-154	-0-	4310	3			N	-0-					257
04	4230	X	4124	-0-	-106	-0-	4124	3			N	-0-					257
05	4371	X	4205	-0-	-166	-0-	4205	3			N	-0-					257
06	4140	X	3975	-0-	-165	-0-	3975	3			N	-0-					257
07	4278	X	3891	-0-	-387	-0-	3891	3			N	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	N	1918	-0-	-0-	-0-	26	1	1890	3	N	-0-					133
							2	4									
03	1821	N	1821	-0-	-0-	-0-	16	1	1804	3	N	-0-					133
							1	4									
04	2018	N	2018	-0-	-0-	-0-	24	1	1992	3	N	-0-					133
							2	4									
05	2066	N	2066	-0-	-0-	-0-	29	1	2035	3	N	-0-					133
							2	4									
06	1957	N	1957	-0-	-0-	-0-	25	1	1931	3	N	-0-					133
							1	4									
*07	2014	N	2014	-0-	-0-	-0-	25	1	1966	3	N	20					153
							1	4	22	9							

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-					77
							2	4									
03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52					129
							1	4	57	9							
04	336	N	336	-0-	-0-	-0-	5	1	299	3	N	27					156
							2	4	30	9							
05	465	N	244	-0-	-221	-0-	4	1	221	3	N	15	169	1			2
							2	4	17	9							
06	396	N	396	-0-	-0-	-0-	5	1	390	3	N	-0-					2
							1	4									
*07	425	N	425	-0-	-0-	-0-	5	1	419	3	N	-0-					2
							1	4									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					156
03	530	N	530	-0-	-0-	-0-	439	3	91	9	N	83	197	1			42
04	444	N	444	-0-	-0-	-0-	442	3	2	9	N	2					44
05	465	N	314	-0-	-151	-0-	300	3	14	9	N	13					57
06	510	N	424	-0-	-86	-0-	424	3			N	-0-					57
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					57

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	3690	-0-	-1042	-0-	164	1	3524	2	N	-0-					87
							2	4									
03	5278	X	5278	-0-	-0-	-0-	191	1	5086	2	N	-0-					87
							1	4									
04	4514	X	4514	-0-	-0-	-0-	218	1	4294	2	N	-0-					87
							2	4									
*05	4570	X	4570	-0-	-0-	-0-	146	1	4365	2	N	52					139
							2	4	57	9							
06	4410	X	4410	-0-	-0-	-0-	215	1	4164	2	N	27					166
							1	4	30	9							
*07	3983	X	3983	-0-	-0-	-0-	171	1	3799	2	N	10					176
							2	4	11	9							

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					54
03	2604	N	2314	-0-	-290	-0-	2314	3			N	-0-					54
04	2444	N	2444	-0-	-0-	-0-	2413	3	31	9	N	28					82
05	2449	N	2441	-0-	-8	-0-	2440	3	1	4	N	-0-					82
06	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					82
07	2511	N	2450	-0-	-61	-0-	2450	3			N	-0-					82

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							
04	1650	N	1263	-0-	-387	-0-	41	1	1220	3	N	-0-					128
							2	4									
05	2077	N	2077	-0-	-0-	-0-	60	1	2015	3	N	-0-					128
							2	4									
06	1590	N	1555	-0-	-35	-0-	41	1	1513	3	N	-0-					128
							1	4									
*07	1845	N	1845	-0-	-0-	-0-	45	1	1792	3	N	6					134
							1	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1162	-0-		-14	-0-	11	1	1149	3	N	-0-					97
								2	4									
03	1302	N	1224	-0-		-78	-0-	9	1	1210	3	N	4					101
								1	4	4	9							
04	1200	N	1163	-0-		-37	-0-	13	1	1148	3	N	-0-					101
								2	4									
05	1302	N	1189	-0-		-113	-0-	14	1	1173	3	N	-0-					101
								2	4									
06	1170	N	1160	-0-		-10	-0-	10	1	1149	3	N	-0-					101
								1	4									
*07	1500	N	1500	-0-		-0-	-0-	14	1	1422	3	N	57					158
								1	4	63	9							

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-		-0-	-0-	11	1	1019	3	N	-0-					150
								2	4									
03	1085	N	1025	-0-		-60	-0-	8	1	972	3	N	40					190
								1	4	44	9							
04	1078	N	1078	-0-		-0-	-0-	12	1	1064	3	N	-0-					190
								2	4									
05	1147	N	1106	-0-		-41	-0-	13	1	1091	3	N	-0-					190
								2	4									
06	1059	N	1059	-0-		-0-	-0-	10	1	1048	3	N	-0-					190
								1	4									
*07	1163	N	1163	-0-		-0-	-0-	12	1	1150	3	N	-0-					190
								1	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1346	-0-		-26	-0-	118	1	1223	3	N	3					205
								2	4	3	9							
03	1736	N	1539	-0-		-197	-0-	103	1	1384	3	N	46					251
								1	4	51	9							
04	1425	N	1425	-0-		-0-	-0-	140	1	1283	3	N	-0-	169	1			82
								2	4									
05	1590	N	1590	-0-		-0-	-0-	131	1	1172	3	N	258	191	1			149
								3	4	284	9							
06	1500	N	1384	-0-		-116	-0-	121	1	1221	3	N	37					186
								1	4	41	9							
07	1488	N	1482	-0-		-6	-0-	128	1	1317	3	N	32					218
								2	4	35	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-		-0-	-0-	27	1	1685	3	N	-0-					71
								2	4									
03	1831	N	1831	-0-		-0-	-0-	19	1	1810	3	N	-0-					71
								2	4									
04	1686	N	1686	-0-		-0-	-0-	22	1	1662	3	N	-0-					71
								2	4									
05	1891	N	1891	-0-		-0-	-0-	30	1	1859	3	N	-0-					71
								2	4									
06	1770	N	1753	-0-		-17	-0-	23	1	1729	3	N	-0-					71
								1	4									
*07	1839	N	1839	-0-		-0-	-0-	26	1	1812	3	N	-0-					71
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	1017	-0-	-19	-0-	29	1	986	3	N	-0-			111
							2	4							
03	1250	N	1250	-0-	-0-	-0-	17	1	1232	3	N	-0-			111
							1	4							
04	1200	N	1189	-0-	-11	-0-	26	1	1161	3	N	-0-			111
							2	4							
05	1284	N	1284	-0-	-0-	-0-	34	1	1248	3	N	-0-			111
							2	4							
06	1200	N	1021	-0-	-179	-0-	26	1	972	3	N	20			131
							1	4	22	9					
*07	1304	N	1304	-0-	-0-	-0-	39	1	1247	3	N	15			146
							1	4	17	9					

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	28	1	1269	3	N	-0-			69
							2	4							
03	1181	N	1181	-0-	-0-	-0-	25	1	1155	3	N	-0-			69
							1	4							
04	1661	N	1661	-0-	-0-	-0-	37	1	1622	3	N	-0-			69
							2	4							
05	1426	N	1281	-0-	-145	-0-	35	1	1244	3	N	-0-			69
							2	4							
06	1703	N	1703	-0-	-0-	-0-	36	1	1666	3	N	-0-			69
							1	4							
*07	2106	N	2106	-0-	-0-	-0-	29	1	2076	3	N	-0-			69
							1	4							

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1216	N	1216	-0-	-0-	-0-	27	1	1187	3	N	-0-			92
							2	4							
03	1190	N	1190	-0-	-0-	-0-	27	1	1162	3	N	-0-			92
							1	4							
04	1542	N	1542	-0-	-0-	-0-	54	1	1486	3	N	-0-			92
							2	4							
05	1333	N	527	-0-	-806	-0-	11	1	514	3	N	-0-			92
							2	4							
06	1407	N	1407	-0-	-0-	-0-	28	1	1365	3	N	12			104
							1	4	13	9					
07	1581	N	1195	-0-	-386	-0-	21	1	1173	3	N	-0-			104
							1	4							

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3148	X	2611	-0-	-537	-0-	2589	3	22	9	N	20			141
03	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-			141
04	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-			141
05	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-			141
06	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-			141
*07	2727	X	2727	-0-	-0-	-0-	2725	3	2	9	N	2			143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1689	-0-		-75	-0-	41	1	1646	3	N	-0-					34
								2	4									
03	1922	N	1709	-0-		-213	-0-	25	1	1683	3	N	-0-					34
								1	4									
04	1828	N	1828	-0-		-0-	-0-	38	1	1788	3	N	-0-					34
								2	4									
05	1871	N	1871	-0-		-0-	-0-	43	1	1826	3	N	-0-					34
								2	4									
06	1795	N	1795	-0-		-0-	-0-	37	1	1757	3	N	-0-					34
								1	4									
*07	1930	N	1930	-0-		-0-	-0-	38	1	1862	3	N	26					60
								1	4	29	9							

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4446	X	4446	-0-		-0-	-0-	110	1	4334	3	N	-0-					205
								2	4									
03	5778	X	5778	-0-		-0-	-0-	105	1	5600	3	N	65	167	1	8	5	95
								1	4	72	9							
04	5315	X	5315	-0-		-0-	-0-	142	1	5136	3	N	31					126
								3	4	34	9							
05	6554	X	6554	-0-		-0-	-0-	164	1	6225	3	N	148					274
								2	4	163	9							
06	6150	X	6150	-0-		-0-	-0-	168	1	5862	3	N	108	174	1			208
								1	4	119	9							
*07	5341	X	5341	-0-		-0-	-0-	147	1	5178	3	N	14					222
								1	4	15	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1409	-0-		-243	-0-	45	1	1362	3	N	-0-					323
								2	4									
03	1674	N	1536	-0-		-138	-0-	15	1	1520	3	N	-0-					323
								1	4									
04	1717	N	1717	-0-		-0-	-0-	23	1	1692	3	N	-0-	7	5			316
								2	4									
05	1700	N	1700	-0-		-0-	-0-	29	1	1669	3	N	-0-					316
								2	4									
06	1559	N	1559	-0-		-0-	-0-	20	1	1538	3	N	-0-					316
								1	4									
07	1767	N	1697	-0-		-70	-0-	21	1	1675	3	N	-0-					316
								1	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1746	-0-		-46	-0-	53	1	1691	3	N	-0-					198
								2	4									
03	2201	N	1987	-0-		-214	-0-	40	1	1946	3	N	-0-					198
								1	4									
04	2008	N	2008	-0-		-0-	-0-	59	1	1947	3	N	-0-					198
								2	4									
05	2029	N	2029	-0-		-0-	-0-	63	1	1964	3	N	-0-					198
								2	4									
06	1954	N	1954	-0-		-0-	-0-	52	1	1899	3	N	2					200
								1	4	2	9							
07	2077	N	2015	-0-		-62	-0-	52	1	1954	3	N	7					207
								1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	35	1	1137	3	N	-0-					66
							2	4									
03	1457	N	1393	-0-	-64	-0-	21	1	1371	3	N	-0-					66
							1	4									
04	1290	N	1283	-0-	-7	-0-	26	1	1255	3	N	-0-					66
							2	4									
05	1405	N	1405	-0-	-0-	-0-	35	1	1368	3	N	-0-					66
							2	4									
06	1399	N	1399	-0-	-0-	-0-	30	1	1368	3	N	-0-					66
							1	4									
*07	1459	N	1459	-0-	-0-	-0-	29	1	1429	3	N	-0-					66
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	2	1	117	3	N	-0-					44
							2	4									
03	450	N	450	-0-	-0-	-0-	6	1	443	3	N	-0-					44
							1	4									
04	124	N	124	-0-	-0-	-0-	2	1	120	3	N	-0-					44
							2	4									
05	125	N	125	-0-	-0-	-0-	1	1	122	3	N	-0-					44
							2	4									
06	450	N	122	-0-	-328	-0-	2	1	119	3	N	-0-					44
							1	4									
*07	140	N	140	-0-	-0-	-0-	1	1	138	3	N	-0-					44
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					168
03	3038	N	2872	-0-	-166	-0-	2872	3			N	-0-					168
04	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					168
05	2941	N	2941	-0-	-0-	-0-	2932	3	9	9	N	8					176
06	2841	N	2841	-0-	-0-	-0-	2837	3	4	9	N	4					180
07	2914	N	2912	-0-	-2	-0-	2903	3	9	9	N	8					188

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2626	X	2626	-0-	-0-	-0-	57	1	2565	3	N	2					49
							2	4	2	9							
03	3654	X	3654	-0-	-0-	-0-	50	1	3603	3	N	-0-					49
							1	4									
04	3000	N	3279	-0-	279	279	64	1	3210	3	N	3					52
							2	4	3	9							
05	3100	N	3626	-0-	526	805	102	1	3498	3	N	22					74
							2	4	24	9							
06	4133	X	3328	-0-	-805	-0-	91	1	3236	3	N	-0-					74
							1	4									
*07	3342	X	3342	-0-	-0-	-0-	96	1	3245	3	N	-0-					74
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2948	X	2948	-0-	-0-	-0-	61	1	2872	3	N	12					104
							2	4	13	9							
03	3115	X	3115	-0-	-0-	-0-	44	1	3070	3	N	-0-					104
							1	4									
04	3060	X	3060	-0-	-0-	-0-	65	1	2993	3	N	-0-					104
							2	4									
05	3127	X	3127	-0-	-0-	-0-	67	1	3058	3	N	-0-					104
							2	4									
06	2931	X	2931	-0-	-0-	-0-	57	1	2873	3	N	-0-					104
							1	4									
*07	3043	X	3043	-0-	-0-	-0-	58	1	2983	3	N	-0-					104
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	66	-0-	-74	-0-	1	1	63	3	N	-0-					8
							2	4									
03	25	N	25	-0-	-0-	-0-	24	3	1	4	N	-0-					8
04	30	N	18	-0-	-12	-0-	16	3	2	4	N	-0-					8
*05	2945	X	136	-0-	-2809	-0-	2	1	132	3	N	-0-					8
							2	4									
06	231	N	231	-0-	-0-	-0-	3	1	227	3	N	-0-					8
							1	4									
*07	228	N	228	-0-	-0-	-0-	4	1	223	3	N	-0-					8
							1	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3402	X	3402	-0-	-0-	-0-	30	1	3263	3	N	97	18	5			316
							2	4	107	9							
03	3534	X	3534	-0-	-0-	-0-	23	1	3510	3	N	-0-					316
							1	4									
04	3325	X	3325	-0-	-0-	-0-	30	1	3207	3	N	78	376	1			18
							2	4	86	9							
05	3503	X	3503	-0-	-0-	-0-	31	1	3424	3	N	42					60
							2	4	46	9							
06	3314	X	3314	-0-	-0-	-0-	28	1	3231	3	N	49					109
							1	4	54	9							
*07	3411	X	3411	-0-	-0-	-0-	30	1	3328	3	N	47					156
							1	4	52	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5733	X	5733	-0-	-0-	-0-	188	1	5543	3	N	-0-	200	1			173
							2	4									
03	6272	X	6272	-0-	-0-	-0-	175	1	6012	3	N	76					249
							1	4	84	9							
04	5890	X	5890	-0-	-0-	-0-	232	1	5656	3	N	-0-					249
							2	4									
05	5772	X	5772	-0-	-0-	-0-	166	1	5559	3	N	40					289
							3	4	44	9							
06	6150	X	5438	-0-	-712	-0-	216	1	5221	3	N	-0-					289
							1	4									
07	6355	X	5532	-0-	-823	-0-	215	1	5267	3	N	44					333
							2	4	48	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	957	-0-	-51	-0-	19	1	936	3	N	-0-					57
							2	4									
03	1116	N	889	-0-	-227	-0-	15	1	873	3	N	-0-					57
							1	4									
04	1111	N	1111	-0-	-0-	-0-	24	1	1085	3	N	-0-					57
							2	4									
05	1099	N	1099	-0-	-0-	-0-	25	1	1072	3	N	-0-					57
							2	4									
06	1010	N	1010	-0-	-0-	-0-	22	1	987	3	N	-0-					57
							1	4									
07	1147	N	980	-0-	-167	-0-	20	1	959	3	N	-0-					57
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2317	-0-	-63	-0-	44	1	2271	3	N	-0-					111
							2	4									
03	2542	N	2365	-0-	-177	-0-	31	1	2333	3	N	-0-					111
							1	4									
04	2486	N	2486	-0-	-0-	-0-	50	1	2434	3	N	-0-					111
							2	4									
05	2573	N	2418	-0-	-155	-0-	53	1	2363	3	N	-0-					111
							2	4									
06	2280	N	2204	-0-	-76	-0-	42	1	2161	3	N	-0-					111
							1	4									
07	2573	N	2509	-0-	-64	-0-	47	1	2461	3	N	-0-					111
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0-	-0-	66	1	2172	3	N	-0-					97
							2	4									
03	2356	N	2286	-0-	-70	-0-	40	1	2245	3	N	-0-					97
							1	4									
04	2366	N	2366	-0-	-0-	-0-	45	1	2319	3	N	-0-					97
							2	4									
05	2480	N	2449	-0-	-31	-0-	49	1	2398	3	N	-0-					97
							2	4									
06	2309	N	2309	-0-	-0-	-0-	42	1	2266	3	N	-0-					97
							1	4									
07	2449	N	2430	-0-	-19	-0-	40	1	2389	3	N	-0-					97
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3779	X	3779	-0-	-0-	-0-	50	1	3727	3	N	-0-					3
							2	4									
03	3937	X	3305	-0-	-632	-0-	35	1	3269	3	N	-0-					3
							1	4									
04	4100	X	4100	-0-	-0-	-0-	61	1	4037	3	N	-0-					3
							2	4									
05	4092	X	4089	-0-	-3	-0-	67	1	4012	3	N	7					10
							2	4	8	9							
06	4050	X	3351	-0-	-699	-0-	57	1	3293	3	N	-0-					10
							1	4									
*07	4626	X	4626	-0-	-0-	-0-	67	1	4558	3	N	-0-					10
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

02	4665	X	4665	-0-	-0-	-0-	4632	3	33	9	N	30					309
03	4917	X	4917	-0-	-0-	-0-	4888	3	29	9	N	26	180	1			155
04	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-					155
05	5155	X	5155	-0-	-0-	-0-	5121	3	34	9	N	31					186
06	5255	X	5255	-0-	-0-	-0-	5208	3	47	9	N	43	195	1			34
*07	5531	X	5531	-0-	-0-	-0-	5514	3	17	9	N	15					49

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

02	1967	X	1967	-0-	-0-	-0-	24	1	1943	3	N	-0-					302
03	3001	X	3001	-0-	-0-	-0-	36	1	2965	3	N	-0-					302
04	2660	X	2660	-0-	-0-	-0-	30	1	2630	3	N	-0-					302
05	3978	X	3978	-0-	-0-	-0-	3976	3	2	9	N	2					304
06	3008	X	3008	-0-	-0-	-0-	41	1	2910	3	N	52					356
							57	9									
*07	2653	X	2653	-0-	-0-	-0-	32	1	2621	3	N	-0-					356

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

02	1967	N	1967	-0-	-0-	-0-	1921	3	46	9	N	42					160
03	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					160
04	2003	N	2003	-0-	-0-	-0-	1967	3	36	9	N	33					193
05	2197	N	2197	-0-	-0-	-0-	2173	3	24	9	N	22					215
06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					215
*07	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

02	3668	X	3078	-0-	-590	-0-	91	1	2974	3	N	10					176
							2	4	11	9							
03	3937	X	3174	-0-	-763	-0-	68	1	3101	3	N	4					180
							1	4	4	9							
04	3660	X	3190	-0-	-470	-0-	121	1	3064	3	N	3					183
							2	4	3	9							
05	3782	X	3376	-0-	-406	-0-	137	1	3234	3	N	3					186
							2	4	3	9							
06	3129	X	3129	-0-	-0-	-0-	111	1	3013	3	N	4					190
							1	4	4	9							
07	3224	X	3137	-0-	-87	-0-	102	1	3028	3	N	5					195
							1	4	6	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					272
03	1054	N	1011	-0-	-43	-0-	902	3	109	9	N	99					371
04	840	N	496	-0-	-344	-0-	496	3			N	-0-					371
05	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					371
06	990	N	892	-0-	-98	-0-	888	3	4	9	N	4					375
*07	1036	N	1036	-0-	-0-	-0-	1019	3	17	9	N	15					390

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

02	476	N	451	-0-	-25	-0-	8	1	433	3	N	7					155
							2	4	8	9							
03	465	N	453	-0-	-12	-0-	8	1	444	3	N	-0-					155
							1	4									
04	905	N	905	-0-	-0-	-0-	19	1	884	3	N	-0-					155
							2	4									
05	763	N	763	-0-	-0-	-0-	17	1	744	3	N	-0-					155
							2	4									
06	736	N	736	-0-	-0-	-0-	13	1	722	3	N	-0-					155
							1	4									
07	930	N	718	-0-	-212	-0-	19	1	697	3	N	1					156
							1	4	1	9							

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5605	X	5605	-0-	-0-	-0-	272	1	5155	3	N	160					440
							2	4	176	9							
03	5487	X	5348	-0-	-139	-0-	222	1	4990	3	N	123					563
							1	4	135	9							
04	5310	X	4377	-0-	-933	-0-	302	1	4049	3	N	22	197	1			388
							2	4	24	9							
05	5487	X	5012	-0-	-475	-0-	321	1	4500	3	N	172	175	1			385
							2	4	189	9							
06	5520	X	4959	-0-	-561	-0-	274	1	4523	3	N	146	182	1			349
							1	4	161	9							
07	5704	X	5022	-0-	-682	-0-	264	1	4722	3	N	32	196	1			185
							1	4	35	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3989	-0-	-99	-0-	97	1	3890	3	N	-0-					79
							2	4									
03	4681	X	4162	-0-	-519	-0-	69	1	4092	3	N	-0-					79
							1	4									
04	4530	X	3163	-0-	-1367	-0-	111	1	3047	3	N	3					82
							2	4	3	9							
05	4681	X	3174	-0-	-1507	-0-	110	1	3061	3	N	-0-					82
							3	4									
06	4260	X	4088	-0-	-172	-0-	86	1	4001	3	N	-0-					82
							1	4									
07	4402	X	4016	-0-	-386	-0-	80	1	3900	3	N	32					114
							1	4	35	9							

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2345	N	2345	-0-	-0-	-0-	78	1	2265	3	N	-0-					255
							2	4									
03	2325	N	2205	-0-	-120	-0-	55	1	2149	3	N	-0-					255
							1	4									
04	2430	N	2398	-0-	-32	-0-	84	1	2312	3	N	-0-					255
							2	4									
05	2604	N	1270	-0-	-1334	-0-	55	1	1213	3	N	-0-					255
							2	4									
06	2130	N	1127	-0-	-1003	-0-	42	1	1084	3	N	-0-					255
							1	4									
07	2480	N	1301	-0-	-1179	-0-	47	1	1253	3	N	-0-					255
							1	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3819	-0-	-45	-0-	107	1	3710	3	N	-0-					240
							2	4									
03	4278	X	2072	-0-	-2206	-0-	34	1	2037	3	N	-0-					240
							1	4									
04	4140	X	4078	-0-	-62	-0-	94	1	3982	3	N	-0-	3	5			237
							2	4									
05	4619	X	4619	-0-	-0-	-0-	112	1	4505	3	N	-0-					237
							2	4									
06	4085	X	4085	-0-	-0-	-0-	91	1	3993	3	N	-0-					237
							1	4									
*07	4415	X	4415	-0-	-0-	-0-	95	1	4316	3	N	3					240
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3993	-0-	-207	-0-	255	1	3675	3	N	55					252
							2	4	61	9							
03	5125	X	5125	-0-	-0-	-0-	149	1	4942	3	N	29					281
							2	4	32	9							
04	5081	X	5081	-0-	-0-	-0-	267	1	4673	3	N	126					407
							2	4	139	9							
05	4826	X	4826	-0-	-0-	-0-	215	1	4602	3	N	6					413
							2	4	7	9							
06	4587	X	4587	-0-	-0-	-0-	174	1	4325	3	N	79					492
							1	4	87	9							
*07	4713	X	4713	-0-	-0-	-0-	169	1	4497	3	N	42	192	1			342
							1	4	46	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

02	2846	X	2846	-0-	-0-	-0-	66	1	2777	3	N	1					50
							2	4	1	9							
03	2804	X	2804	-0-	-0-	-0-	48	1	2733	3	N	20	20	5			50
							1	4	22	9							
04	3074	X	3074	-0-	-0-	-0-	72	1	2966	3	N	31					81
							2	4	34	9							
05	3093	X	3093	-0-	-0-	-0-	77	1	3014	3	N	-0-					81
							2	4									
06	3046	X	3046	-0-	-0-	-0-	64	1	2981	3	N	-0-					81
							1	4									
*07	3191	X	3191	-0-	-0-	-0-	65	1	3125	3	N	-0-					81
							1	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

02	2644	X	2644	-0-	-0-	-0-	127	1	2495	3	N	18					287
							2	4	20	9							
03	2705	X	2705	-0-	-0-	-0-	94	1	2610	3	N	-0-					287
							1	4									
04	2845	X	2845	-0-	-0-	-0-	125	1	2586	3	N	120					407
							2	4	132	9							
05	3095	X	3095	-0-	-0-	-0-	146	1	2867	3	N	73					480
							2	4	80	9							
06	3062	X	3062	-0-	-0-	-0-	150	1	2911	3	N	-0-					480
							1	4									
*07	2975	X	2975	-0-	-0-	-0-	125	1	2814	3	N	32					512
							1	4	35	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3874	-0-	-186	-0-	107	1	3592	3	N	157	195	1			44
							2	4	173	9							
03	4495	X	4202	-0-	-293	-0-	90	1	3860	3	N	228	193	1			79
							1	4	251	9							
04	4350	X	4152	-0-	-198	-0-	130	1	3899	3	N	110	172	1			17
							2	4	121	9							
05	4495	X	4301	-0-	-194	-0-	148	1	4150	3	N	-0-					17
							3	4									
06	4412	X	4412	-0-	-0-	-0-	114	1	3807	3	N	445	375	1			87
							1	4	490	9							
*07	4743	X	4743	-0-	-0-	-0-	136	1	4314	3	N	265	186	1			166
							1	4	292	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

02	2396	N	2396	-0-	-0-	-0-	2340	3	56	9	N	51	186	1			48
03	2543	N	2543	-0-	-0-	-0-	2485	3	58	9	N	53					101
04	2430	N	2331	-0-	-99	-0-	2331	3			N	-0-					101
05	2666	N	2351	-0-	-315	-0-	2351	3			N	-0-					101
06	2460	N	2254	-0-	-206	-0-	2254	3			N	-0-					101
07	2418	N	2262	-0-	-156	-0-	2188	3	74	9	N	67					168

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

02	5237	X	5237	-0-	-0-	-0-	474	1	4680	3	N	74	169	1			223
							2	4	81	9							
03	4715	X	4715	-0-	-0-	-0-	364	1	4063	3	N	260	199	1	92	5	192
							2	4	286	9							
04	3850	X	3850	-0-	-0-	-0-	492	1	3287	3	N	63					255
							2	4	69	9							
05	3809	X	3809	-0-	-0-	-0-	526	1	3165	3	N	105	193	1			167
							2	4	116	9							
06	3458	X	3458	-0-	-0-	-0-	433	1	2938	3	N	78					245
							1	4	86	9							
*07	3399	X	3399	-0-	-0-	-0-	412	1	2891	3	N	85	191	1			139
							2	4	94	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

02	3556	X	3553	-0-	-3	-0-	155	1	3396	3	N	-0-					203
							2	4									
03	3906	X	3503	-0-	-403	-0-	100	1	3352	3	N	45	45	5			203
							1	4	50	9							
04	3780	X	3761	-0-	-19	-0-	158	1	3542	3	N	54					257
							2	4	59	9							
05	3937	X	3691	-0-	-246	-0-	167	1	3522	3	N	-0-					257
							2	4									
06	3476	X	3476	-0-	-0-	-0-	133	1	3281	3	N	55					312
							1	4	61	9							
*07	3603	X	3603	-0-	-0-	-0-	137	1	3432	3	N	30	30	5			312
							1	4	33	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4072	X	4072	-0-	-0-	-0-	90	1	3965	3	N	14					242
							2	4	15	9							
03	4703	X	4703	-0-	-0-	-0-	75	1	4627	3	N	-0-					242
							1	4									
04	7297	X	7297	-0-	-0-	-0-	177	1	7098	3	N	17					259
							3	4	19	9							
05	3032	X	3032	-0-	-0-	-0-	127	1	2891	3	N	11					270
							2	4	12	9							
06	8706	X	8706	-0-	-0-	-0-	222	1	8473	3	N	9					279
							1	4	10	9							
*07	5597	X	5597	-0-	-0-	-0-	145	1	5448	3	N	3					282
							1	4	3	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

02	336	X	3	-0-	-333	-0-	1	1	2	4	N	-0-					246
03	372	X	1	-0-	-371	-0-	1	4			N	-0-					246
04	360	X	3	-0-	-357	-0-	2	4	1	9	N	1					247
05	2830	X	2830	-0-	-0-	-0-	199	1	2345	3	N	258	197	1	22	5	286
							2	4	284	9							
06	2934	X	2934	-0-	-0-	-0-	219	1	2462	3	N	229	374	1			141
							1	4	252	9							
*07	2160	X	2160	-0-	-0-	-0-	171	1	1732	3	N	233	182	1			192
							1	4	256	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

02	6557	X	6557	-0-	-0-	-0-	472	1	6083	3	N	-0-					181
							2	4									
03	6874	X	6874	-0-	-0-	-0-	444	1	6043	3	N	350	355	1			176
							2	4	385	9							
04	6723	X	6723	-0-	-0-	-0-	584	1	5651	3	N	441	378	1			239
							3	4	485	9							
05	5919	X	5919	-0-	-0-	-0-	547	1	5222	3	N	134					373
							3	4	147	9							
06	5127	X	5127	-0-	-0-	-0-	519	1	4548	3	N	54	188	1			239
							1	4	59	9							
*07	3631	X	3631	-0-	-0-	-0-	333	1	3200	3	N	87					326
							2	4	96	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

02	1346	N	1346	-0-	-0-	-0-	27	1	1162	3	N	141					319
							2	4	155	9							
03	1271	N	1239	-0-	-32	-0-	18	1	1220	3	N	-0-					319
							1	4									
04	1440	N	1169	-0-	-271	-0-	20	1	1028	3	N	108					427
							2	4	119	9							
05	1488	N	1207	-0-	-281	-0-	24	1	1181	3	N	-0-					427
							2	4									
06	1200	N	1156	-0-	-44	-0-	19	1	1125	3	N	10					437
							1	4	11	9							
*07	1244	N	1244	-0-	-0-	-0-	15	1	1174	3	N	49					486
							1	4	54	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25
04	1	N	-0-	-0-	-1	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

02	280	N	166	-0-	-114	-0-	33	1	123	3	N	7					52
							2	4	8	9							
03	310	N	78	-0-	-232	-0-	13	1	64	3	N	-0-					52
							1	4									
04	233	N	233	-0-	-0-	-0-	33	1	124	3	N	67					119
							2	4	74	9							
05	186	N	156	-0-	-30	-0-	31	1	123	3	N	-0-					119
							2	4									
06	177	N	177	-0-	-0-	-0-	26	1	110	3	N	36					155
							1	4	40	9							
07	248	N	169	-0-	-79	-0-	32	1	124	3	N	11					166
							1	4	12	9							

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

02	784	N	273	-0-	-511	-0-	24	1	243	3	N	3					413
							3	4	3	9							
03	651	N	160	-0-	-491	-0-	4	1	53	3	N	91					504
							3	4	100	9							
04	1710	N	168	-0-	-1542	-0-	2	1	13	3	N	136	344	1			296
							3	4	150	9							
05	310	N	115	-0-	-195	-0-	5	1	34	3	N	65					361
							4	4	72	9							
06	481	N	481	-0-	-0-	-0-	34	1	376	3	N	62					423
							3	4	68	9							
*07	1698	N	1698	-0-	-0-	-0-	107	1	1366	3	N	202	175	1			450
							3	4	222	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

02	SWR 10		2022	-0-	2022	77110	28	1	1891	3	N	92					97
							2	4	101	9							
03	SWR 10		1795	-0-	1795	78905	19	1	1775	3	N	-0-					97
							1	4									
04	SWR 10		2540	-0-	2540	81445	35	1	2503	3	N	-0-					97
							2	4									
05	SWR 10		2950	-0-	2950	84395	38	1	2892	3	N	16					113
							2	4	18	9							
06	SWR 10		2912	-0-	2912	87307	38	1	2867	3	N	5					118
							1	4	6	9							
07	SWR 10		3194	-0-	3194	90501	50	1	3143	3	N	-0-					118
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -1875- WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	993	-0-	993	2000	13	1	978	3	N	-0-					82
							2	4									
09	0	W	731	-0-	731	2731	9	1	720	3	N	-0-					82
							2	4									
10	0	W	779	-0-	779	3510	8	1	770	3	N	-0-					82
							1	4									
11	0	W	743	-0-	743	4253	9	1	732	3	N	-0-					82
							2	4									
12	0	W	923	-0-	923	5176	11	1	910	3	N	-0-					82
							2	4									
01	0	W	627	-0-	627	5803	8	1	616	3	N	2					84
							1	4	2	9							
02	0	W	810	-0-	810	6613	10	1	795	3	N	3					87
							2	4	3	9							
03	0	W	696	-0-	696	7309	8	1	687	3	N	-0-					87
							1	4									
04	0	W	781	-0-	781	8090	10	1	761	3	N	7					94
							2	4	8	9							
05	0	W	756	-0-	756	8846	9	1	732	3	N	12					106
							2	4	13	9							
06	0	W	949	-0-	949	9795	11	1	931	3	N	5					111
							1	4	6	9							
07	0	W	1000	-0-	1000	10795	12	1	985	3	N	2					113
							1	4	2	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					83
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					83
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					83
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					83
*06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	384	-0-	384	384	384	3			N	-0-					-0-
01	0	W	815	-0-	815	1199	815	3			N	-0-					-0-
02	0	W	602	-0-	602	1801	602	3			N	-0-					-0-
03	0	W	809	-0-	809	2610	809	3			N	-0-					-0-
04	0	W	634	-0-	634	3244	634	3			N	-0-					-0-
05	0	W	536	-0-	536	3780	536	3			N	-0-					-0-
06	0	W	621	-0-	621	4401	621	3			N	-0-					-0-
07	0	W	544	-0-	544	4945	544	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

02	0	W	384	-0-	384	4144	384	2			N	-0-					308
03	0	W	399	-0-	399	4543	399	2			N	-0-					308
04	0	W	340	-0-	340	4883	340	2			N	-0-					308
05	3100	N	153	-0-	-2947	1936	153	2			N	-0-					308
06	2355	N	419	-0-	-1936	-0-	419	2			N	-0-					308
07	341	N	283	-0-	-58	-0-	283	2			N	-0-					308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4530	-0-	4530	238751	4359	2	171	9	N	155					382
03	0	W	4591	-0-	4591	243342	4342	2	249	9	N	226					608
04	0	W	4136	-0-	4136	247478	3972	2	164	9	N	149	201	1			556
05	0	W	4617	-0-	4617	252095	4443	2	174	9	N	158	200	1			514
06	0	W	3997	-0-	3997	256092	3886	2	111	9	N	101	194	1			421
07	0	W	3816	-0-	3816	259908	3673	2	143	9	N	130	195	1			356

DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

02	4812	X	4812	-0-	-0-	-0-	4517	2	295	9	N	268	600	1			228
03	5364	X	5364	-0-	-0-	-0-	5070	2	294	9	N	267					495
04	5730	X	5730	-0-	-0-	-0-	5456	2	274	9	N	249	398	1			346
05	5963	X	5963	-0-	-0-	-0-	5691	2	272	9	N	247					593
06	DLQ G-10		5561	-0-	5561	5561	5323	2	238	9	N	216	194	1			615
07	DLQ G-10		5760	-0-	5760	11321	5527	2	233	9	N	212	395	1			432

CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

02	564	N	564	-0-	-0-	-0-	535	2	29	9	N	26					357
03	376	N	376	-0-	-0-	-0-	359	2	17	9	N	15					372
04	517	N	517	-0-	-0-	-0-	486	2	31	9	N	28					400
05	594	N	594	-0-	-0-	-0-	570	2	24	9	N	22					422
06	805	N	805	-0-	-0-	-0-	795	2	10	9	N	9					431
*07	558	N	558	-0-	-0-	-0-	545	2	13	9	N	12	138	1			305

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

02	8828	X	8828	-0-	-0-	-0-	664	1	7456	2	N	644	530	1			418
							708	9									
03	9534	X	9534	-0-	-0-	-0-	826	1	8141	2	N	515	680	1			253
							567	9									
04	8448	X	8448	-0-	-0-	-0-	761	1	7195	2	N	447	350	1			350
							492	9									
05	9690	X	9690	-0-	-0-	-0-	849	1	8477	2	N	331	476	1			205
							364	9									
06	10576	X	10576	-0-	-0-	-0-	793	1	9055	2	N	662	537	1			330
							728	9									
*07	9807	X	9807	-0-	-0-	-0-	863	1	8381	2	N	512	728	1			114
							563	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	5303	-0-		-577	-0-	519	1	3819	2	N	877	843	1			667
								965	9									
03	8887	X	8887	-0-		-0-	-0-	780	1	6676	2	N	1301	1360	1			608
								1431	9									
04	8882	X	8882	-0-		-0-	-0-	835	1	6973	2	N	976	843	1			741
								1074	9									
05	8485	X	8485	-0-		-0-	-0-	849	1	6500	2	N	1033	1011	1			763
								1136	9									
06	10674	X	10674	-0-		-0-	-0-	780	1	8721	2	N	1066	1385	1			444
								1173	9									
*07	9293	X	9293	-0-		-0-	-0-	793	1	7500	2	N	909	1053	1			300
								1000	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4096	X	4096	-0-		-0-	-0-	493	1	2913	2	N	627	847	1			287
								690	9									
03	5872	X	5872	-0-		-0-	-0-	738	1	4131	2	N	912	679	1			520
								1003	9									
04	5165	X	5165	-0-		-0-	-0-	735	1	3705	2	N	659	690	1			489
								725	9									
05	5699	X	5699	-0-		-0-	-0-	821	1	3989	2	N	808	675	1			622
								889	9									
06	5504	X	5504	-0-		-0-	-0-	738	1	4018	2	N	680	876	1			426
								748	9									
*07	5659	X	5659	-0-		-0-	-0-	835	1	4092	2	N	665	376	1			715
								732	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7255	X	7255	-0-		-0-	-0-	612	1	6346	2	N	270	334	1			291
								297	9									
03	6974	X	6974	-0-		-0-	-0-	753	1	5906	2	N	286	167	1			410
								315	9									
04	6690	X	6088	-0-		-602	-0-	510	1	5414	2	N	149	170	1			389
								164	9									
05	6913	X	4979	-0-		-1934	-0-	4791	2	188	9	N	171	165	1			395
06	7618	X	7618	-0-		-0-	-0-	7321	2	297	9	N	270	190	1			475
07	7533	X	6481	-0-		-1052	-0-	6206	2	275	9	N	250	371	1			354

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2296	-0-		-56	-0-	264	1	1783	2	N	226	50	1	2	5	479
								249	9									
03	2604	X	2505	-0-		-99	-0-	517	1	1640	2	N	316	613	1			182
								348	9									
04	4984	X	4984	-0-		-0-	-0-	793	1	3716	2	N	432	173	1			441
								475	9									
05	8031	X	8031	-0-		-0-	-0-	849	1	6728	2	N	413	672	1			182
								454	9									
06	7892	X	7892	-0-		-0-	-0-	821	1	6649	2	N	384	167	1			399
								422	9									
*07	7288	X	7288	-0-		-0-	-0-	777	1	6102	2	N	372	560	1			211
								409	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4014	X	4014	-0-	-0-	-0-	515	1	2494	2	N	914	862	1			740
							1005	9									
03	5275	X	5275	-0-	-0-	-0-	655	1	3554	2	N	969	1028	1			681
							1066	9									
04	5205	X	5205	-0-	-0-	-0-	679	1	3524	2	N	911	835	1			757
							1002	9									
05	4979	X	4979	-0-	-0-	-0-	650	1	3517	2	N	738	1012	1			483
							812	9									
06	5715	X	5715	-0-	-0-	-0-	766	1	3969	2	N	891	1199	1			175
							980	9									
*07	5207	X	5207	-0-	-0-	-0-	781	1	3590	2	N	760	547	1			388
							836	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

02	4844	X	4830	-0-	-14	-0-	4144	2	686	9	N	624	516	1			670
03	5649	X	5649	-0-	-0-	-0-	72	1	4741	2	N	760	681	1			749
							836	9									
04	7755	X	7755	-0-	-0-	-0-	766	1	5963	2	N	933	1014	1			668
							1026	9									
05	9013	X	9013	-0-	-0-	-0-	738	1	7338	2	N	852	669	1			851
							937	9									
06	11019	X	11019	-0-	-0-	-0-	807	1	9279	2	N	848	1213	1			486
							933	9									
*07	11657	X	11657	-0-	-0-	-0-	824	1	10033	2	N	727	756	1			457
							800	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

02	12320	X	12308	-0-	-12	-0-	567	1	10556	2	N	1077	1150	1			755
							1185	9									
03	14902	X	14902	-0-	-0-	-0-	835	1	12277	2	N	1627	1712	1			670
							1790	9									
04	13323	X	13323	-0-	-0-	-0-	780	1	10981	2	N	1420	1530	1			560
							1562	9									
05	13809	X	13809	-0-	-0-	-0-	696	1	11616	2	N	1361	1193	1			728
							1497	9									
06	13200	X	12351	-0-	-849	-0-	696	1	10358	2	N	1179	1446	1			461
							1297	9									
07	13640	X	11830	-0-	-1810	-0-	738	1	9787	2	N	1186	1271	1			376
							1305	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

02	4844	X	4057	-0-	-787	-0-	3702	2	355	9	N	323	745	1			44
03	5363	X	432	-0-	-4931	-0-	412	2	20	9	N	18					62
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					62
05	5363	X	-0-	-0-	-5363	-0-					N	-0-					62
06	4710	X	2300	-0-	-2410	-0-	1972	2	328	9	N	298					360
*07	6101	X	6101	-0-	-0-	-0-	5467	2	634	9	N	576	748	1			188

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

02	3187	X	3187	-0-	-0-	-0-	2982	2	205	9	N	186	398	1			191
03	6010	X	6010	-0-	-0-	-0-	5668	2	342	9	N	311	336	1			166
04	3422	X	3422	-0-	-0-	-0-	3267	2	155	9	N	141					307
05	3069	X	14	-0-	-3055	-0-	14	2			N	-0-					307
06	2970	X	-0-	-0-	-2970	-0-					N	-0-	177	1			130
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4823	X	4823	-0-	-0-	-0-	4450	2	373	9	N	339	340	1			418
03	5962	X	5962	-0-	-0-	-0-	5502	2	460	9	N	418	496	1			340
04	6957	X	6957	-0-	-0-	-0-	6582	2	375	9	N	341	332	1			349
05	7327	X	7327	-0-	-0-	-0-	7021	2	306	9	N	278	170	1			457
06	7021	X	7021	-0-	-0-	-0-	6586	2	435	9	N	395	512	1			340
*07	5496	X	5496	-0-	-0-	-0-	5229	2	267	9	N	243	368	1			215

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	282	-0-	-194	-0-	279	2	3	9	N	3	182	1			594
03	2734	N	2734	-0-	-0-	-0-	2031	2	703	9	N	639	669	1			564
04	2186	N	2186	-0-	-0-	-0-	1690	2	496	9	N	451	524	1			491
05	1097	N	1097	-0-	-0-	-0-	997	2	100	9	N	91					582
06	1817	N	1817	-0-	-0-	-0-	1406	2	411	9	N	374	695	1			261
07	1240	N	968	-0-	-272	-0-	794	2	174	9	N	158	176	1			243

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7819	X	7819	-0-	-0-	-0-	626	1	6606	2	N	534	923	1			249
							587	9									
03	7220	X	7220	-0-	-0-	-0-	589	1	6214	2	N	379	1	5			627
							417	9									
04	6840	X	4909	-0-	-1931	-0-	368	1	4311	2	N	209	506	1			330
							230	9									
05	9943	X	9943	-0-	-0-	-0-	42	1	9420	2	N	437	176	1			591
							481	9									
06	7869	X	7869	-0-	-0-	-0-	167	1	7184	2	N	471	510	1			552
							518	9									
*07	7773	X	7773	-0-	-0-	-0-	7288	2	485	9	N	441	520	1			473

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	532	1	195	2	N	344	488	1			210
							378	9									
03	1757	N	1757	-0-	-0-	-0-	796	1	405	2	N	505	492	1			223
							556	9									
04	1475	N	1475	-0-	-0-	-0-	827	1	193	2	N	414	340	1			297
							455	9									
05	1743	N	1743	-0-	-0-	-0-	863	1	407	2	N	430	494	1			233
							473	9									
06	1794	N	1794	-0-	-0-	-0-	835	1	465	2	N	449	346	1			336
							494	9									
*07	1824	N	1824	-0-	-0-	-0-	863	1	504	2	N	415	535	1			216
							457	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	3568	-0-	-2872	-0-	403	1	2663	2	N	456	698	1			483
							502	9									
03	6975	X	6892	-0-	-83	-0-	741	1	5097	2	N	958	859	1			582
							1054	9									
04	5611	X	5611	-0-	-0-	-0-	696	1	4277	2	N	580	692	1			470
							638	9									
05	8525	X	8525	-0-	-0-	-0-	863	1	6754	2	N	825	509	1			786
							908	9									
06	8536	X	8536	-0-	-0-	-0-	821	1	6967	2	N	680	1067	1			399
							748	9									
*07	7989	X	7989	-0-	-0-	-0-	849	1	6468	2	N	611	558	1			452
							672	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5678	X	5678	-0-	-0-	-0-	752	1	4573	2	N	321	397	1			149
							353	9									
03	8018	X	8018	-0-	-0-	-0-	842	1	6673	2	N	457	527	1			79
							503	9									
04	6313	X	6313	-0-	-0-	-0-	789	1	5055	2	N	426	168	1			337
							469	9									
05	5437	X	5437	-0-	-0-	-0-	835	1	4215	2	N	352	347	1			342
							387	9									
06	7530	X	5061	-0-	-2469	-0-	835	1	3882	2	N	313	361	1			294
							344	9									
07	7781	X	5888	-0-	-1893	-0-	849	1	4633	2	N	369	368	1			295
							406	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5539	-0-	-621	-0-	651	1	3643	2	N	1132	1022	1			482
							1245	9									
03	7202	X	7202	-0-	-0-	-0-	766	1	5076	2	N	1236	1388	1			330
							1360	9									
04	9051	X	9051	-0-	-0-	-0-	738	1	7126	2	N	1079	979	1			430
							1187	9									
05	7352	X	7352	-0-	-0-	-0-	280	1	6533	2	N	490	340	1			580
							539	9									
06	6045	X	6045	-0-	-0-	-0-	376	1	4390	2	N	1163	1280	1			463
							1279	9									
*07	6174	X	6174	-0-	-0-	-0-	695	1	4306	2	N	1066	1426	1			103
							1173	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	243	-0-	-317	-0-	177	2	66	9	N	60					256
03	2048	N	2048	-0-	-0-	-0-	252	1	1282	2	N	467	166	1			557
							514	9									
04	2295	N	2295	-0-	-0-	-0-	1621	2	674	9	N	613	676	1			494
05	2146	N	2146	-0-	-0-	-0-	1572	2	574	9	N	522	675	1			341
06	663	N	663	-0-	-0-	-0-	546	2	117	9	N	106	188	1			259
07	620	N	611	-0-	-9	-0-	554	2	57	9	N	52					311

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	4907	-0-	-1365	-0-	376	1	4202	2	N	299	337	1			523
							329	9									
03	12275	X	12275	-0-	-0-	-0-	842	1	10731	2	N	638	656	1			505
							702	9									
04	10982	X	10982	-0-	-0-	-0-	821	1	9531	2	N	573	665	1			413
							630	9									
05	10467	X	10467	-0-	-0-	-0-	863	1	8995	2	N	554	662	1			305
							609	9									
06	9900	X	8047	-0-	-1853	-0-	724	1	6804	2	N	472	495	1			282
							519	9									
07	10230	X	7724	-0-	-2506	-0-	849	1	6379	2	N	451	564	1			169
							496	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2480	-0-	-292	-0-	500	1	1486	2	N	449	510	1			532
							494	9									
03	3069	X	2793	-0-	-276	-0-	622	1	1586	2	N	532	685	1			379
							585	9									
04	2820	X	2773	-0-	-47	-0-	752	1	1491	2	N	482	511	1			350
							530	9									
05	3353	X	3353	-0-	-0-	-0-	863	1	1916	2	N	522	513	1			359
							574	9									
06	3182	X	3182	-0-	-0-	-0-	728	1	1973	2	N	437	534	1			262
							481	9									
*07	3026	N	3026	-0-	-0-	-0-	739	1	1813	2	N	431	541	1			152
							474	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7218	-0-	-902	-0-	571	1	5699	2	N	862	956	1			197
							948	9									
03	12954	X	12954	-0-	-0-	-0-	807	1	10306	2	N	1674	1186	1			685
							1841	9									
04	12537	X	12537	-0-	-0-	-0-	780	1	10318	2	N	1308	1664	1			329
							1439	9									
05	12380	X	12380	-0-	-0-	-0-	821	1	10151	2	N	1280	863	1			746
							1408	9									
06	13438	X	13438	-0-	-0-	-0-	834	1	11325	2	N	1163	1710	1			199
							1279	9									
*07	13214	X	13214	-0-	-0-	-0-	863	1	11134	2	N	1106	938	1			367
							1217	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1850	-0-	-446	-0-	474	1	647	2	N	663	510	1			534
							729	9									
03	3082	X	3082	-0-	-0-	-0-	766	1	1214	2	N	1002	1028	1			508
							1102	9									
04	2460	X	2385	-0-	-75	-0-	738	1	812	2	N	759	852	1			415
							835	9									
05	2542	X	2233	-0-	-309	-0-	835	1	537	2	N	783	676	1			522
							861	9									
06	2460	X	2124	-0-	-336	-0-	807	1	540	2	N	706	1058	1			170
							777	9									
07	2542	X	1874	-0-	-668	-0-	726	1	480	2	N	607	567	1			210
							668	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10599	X	10599	-0-	-0-	-0-	654	1	8417	2	N	1389	1360	1			677
							1528	9									
03	11656	X	11656	-0-	-0-	-0-	835	1	9235	2	N	1442	1515	1			604
							1586	9									
04	10800	X	10488	-0-	-312	-0-	752	1	8316	2	N	1291	1485	1			410
							1420	9									
05	11337	X	11337	-0-	-0-	-0-	820	1	9169	2	N	1225	1018	1			617
							1348	9									
06	10200	X	9938	-0-	-262	-0-	738	1	7962	2	N	1125	1547	1			195
							1238	9									
*07	12840	X	12840	-0-	-0-	-0-	505	1	10858	2	N	1343	1114	1			424
							1477	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30060	X	30060	-0-	-0-	-0-	28146	2	1914	9	N	1740	1714	1			482
03	26823	X	26823	-0-	-0-	-0-	25099	2	1724	9	N	1567	1702	1			347
04	24607	X	24607	-0-	-0-	-0-	22696	2	1911	9	N	1737	1711	1			373
05	24544	X	24544	-0-	-0-	-0-	22796	2	1748	9	N	1589	1537	1			425
06	23961	X	23961	-0-	-0-	-0-	21890	2	2071	9	N	1883	1576	1			732
*07	30292	X	30292	-0-	-0-	-0-	28193	2	2099	9	N	1908	2221	1			419

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

02	17892	X	12500	-0-	-5392	-0-	521	1	9704	2	N	2068	2169	1			615
							2275	9									
03	19809	X	16211	-0-	-3598	-0-	821	1	12667	2	N	2475	2382	1			708
							2723	9									
04	19170	X	14547	-0-	-4623	-0-	749	1	11699	2	N	1908	2024	1			592
							2099	9									
05	16554	X	13380	-0-	-3174	-0-	849	1	10398	2	N	1939	2025	1			506
							2133	9									
06	15816	X	15816	-0-	-0-	-0-	835	1	12914	2	N	1879	2042	1			343
							2067	9									
*07	16476	X	16476	-0-	-0-	-0-	835	1	13705	2	N	1760	1664	1			439
							1936	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					28
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					28
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					63
03	961	N	939	-0-	-22	-0-	939	3			N	-0-					63
04	960	N	815	-0-	-145	-0-	815	3			N	-0-					63
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					63
06	900	N	840	-0-	-60	-0-	840	3			N	-0-					63
*07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

02	504	N	415	-0-	-89	-0-	415	3			N	-0-					225
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					225
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					225
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					225
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					225
07	620	N	436	-0-	-184	-0-	436	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

02	644	X	505	-0-	-139	-0-	505	3			N	-0-					135
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					135
04	720	N	436	-0-	-284	-0-	436	3			N	-0-					135
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					135
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					135
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					123
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					123
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					123
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					123
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					123
07	372	N	310	-0-	-62	-0-	310	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

02	448	N	288	-0-	-160	-0-	288	3			N	-0-					19
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					19
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					19
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					19
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19
07	558	N	487	-0-	-71	-0-	487	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

02	756	N	19	-0-	-737	-0-	6	1	13	2	N	-0-					60
03	155	N	68	-0-	-87	-0-	6	1	62	2	N	-0-					60
04	722	N	722	-0-	-0-	-0-	90	1	632	2	N	-0-					60
05	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					60
06	60	N	-0-	-0-	-60	-0-					N	-0-					60
07	744	N	656	-0-	-88	-0-	60	1	596	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

02	681	N	681	-0-	-0-	-0-	84	1	595	2	N	2					215
							2	9									
03	407	N	407	-0-	-0-	-0-	78	1	329	2	N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
05	310	N	117	-0-	-193	-0-	18	1	99	2	N	-0-					215
06	300	N	233	-0-	-67	-0-	60	1	173	2	N	-0-	186	1			29
*07	29	N	29	-0-	-0-	-0-	12	1	17	2	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	42	1	107	2	N	-0-					27
03	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
04	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					27
05	182	N	182	-0-	-0-	-0-	60	1	122	2	N	-0-					27
06	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
*07	134	N	134	-0-	-0-	-0-	24	1	110	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	97	-0-	-435	-0-	26	1	71	2	N	-0-					64
03	341	N	112	-0-	-229	-0-	60	1	52	2	N	-0-					64
04	90	N	3	-0-	-87	-0-	2	1	1	9	N	1					65
05	93	N	-0-	-0-	-93	-0-					N	-0-					65
06	808	N	808	-0-	-0-	-0-	60	1	748	2	N	-0-					65
*07	555	N	555	-0-	-0-	-0-	46	1	509	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1913	N	1913	-0-	-0-	-0-	42	1	1871	2	N	-0-					124
03	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	N	-0-					124
04	1950	N	1585	-0-	-365	-0-	60	1	1525	2	N	-0-					124
05	2108	N	1636	-0-	-472	-0-	62	1	1571	2	N	3					127
							3	9									
06	1500	N	1252	-0-	-248	-0-	48	1	1201	2	N	3					130
							3	9									
*07	1835	N	1835	-0-	-0-	-0-	46	1	1787	2	N	2					132
							2	9									

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	510	N	289	-0-	-221	-0-	289	2			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CRAWLEY PETROLEUM CORPORATION //CONT.// 186937
MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					50
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					50
04	410	N	410	-0-	-0-	-0-	399	3	11	9	N	10					60
05	422	N	422	-0-	-0-	-0-	404	3	18	9	N	16					76
06	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					87
07	434	N	399	-0-	-35	-0-	390	3	9	9	N	8					95

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	5685	-0-	-1567	-0-	5666	3	19	9	N	17					122
03	7213	X	7213	-0-	-0-	-0-	7147	3	66	9	N	60					182
04	6750	X	6151	-0-	-599	-0-	6112	3	39	9	N	35					217
05	6665	X	6544	-0-	-121	-0-	6527	3	17	9	N	15					232
06	6810	X	5743	-0-	-1067	-0-	5734	3	9	9	N	8					240
07	7037	X	6139	-0-	-898	-0-	6125	3	14	9	N	13					253

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8358	-0-	-1134	-0-	8289	3	69	9	N	63					223
03	10323	X	8827	-0-	-1496	-0-	8741	3	86	9	N	78	199	1			102
04	9990	X	8700	-0-	-1290	-0-	8627	3	73	9	N	66					168
05	9424	X	8912	-0-	-512	-0-	8840	3	72	9	N	65					233
06	8520	X	7953	-0-	-567	-0-	7908	3	45	9	N	41	186	1			88
*07	9169	X	9169	-0-	-0-	-0-	9099	3	70	9	N	64					152

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1056	3	255	9	N	232	194	1			308
03	1426	N	1409	-0-	-17	-0-	1147	3	262	9	N	238	384	1			162
04	1410	N	1410	-0-	-0-	-0-	1200	3	210	9	N	191	196	1			157
05	1426	N	1385	-0-	-41	-0-	1174	3	211	9	N	192	196	1			153
06	1350	N	1294	-0-	-56	-0-	1094	3	200	9	N	182	192	1			143
07	1426	N	1331	-0-	-95	-0-	1153	3	178	9	N	162	195	1			110

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
04	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					18
05	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					25
06	450	N	-0-	-0-	-450	-0-					N	-0-					25
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					113
03	899	N	600	-0-	-299	-0-	600	2			N	-0-					113
04	840	N	574	-0-	-266	-0-	574	2			N	-0-					113
05	693	N	693	-0-	-0-	-0-	684	2	9	9	N	8					121
06	570	N	-0-	-0-	-570	-0-					N	4					125
07	589	N	-0-	-0-	-589	-0-					N	14					139

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					30
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					30
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					30
05	292	N	292	-0-	-0-	-0-	3	1	289	2	N	-0-					30
*06	286	N	286	-0-	-0-	-0-	4	1	282	2	N	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					165
03	868	N	-0-	-0-	-868	-0-					N	-0-					165
04	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3					168
05	946	N	946	-0-	-0-	-0-	925	2	21	9	N	19					187
06	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					197
*07	1001	N	1001	-0-	-0-	-0-	940	2	61	9	N	55					252

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	N	158	-0-	-1082	-0-	10	1	148	2	N	-0-					217
*09	240	N	47	-0-	-193	-0-	2	1	45	2	N	-0-					217
*10	1240	N	19	-0-	-1221	-0-	1	1	18	2	N	-0-					217
11	150	N	-0-	-0-	-150	-0-					N	-0-					217
12	62	N	-0-	-0-	-62	-0-					N	-0-					217
01	31	N	-0-	-0-	-31	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217
05	0	N	-0-	-0-	-0-	-0-					N	-0-					217
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	-0-	-0-	-0-	-0-					N	-0-					217

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2273	-0-		2273	11956	141	1	2123	2	N	8					237
								9	9									
09	0	W	1801	-0-		1801	13757	74	1	1712	2	N	14					251
								15	9									
10	0	W	1455	-0-		1455	15212	91	1	1356	2	N	7					258
								8	9									
11	0	W	358	-0-		358	15570	30	1	326	2	N	2					260
								2	9									
12	0	W	678	-0-		678	16248	38	1	630	2	N	9	4	8			265
								10	9									
01	0	W	1091	-0-		1091	17339	107	1	981	2	N	3					268
								3	9									
02	0	W	791	-0-		791	18130	56	1	734	2	N	1					269
								1	9									
03	0	W	864	-0-		864	18994	82	1	782	2	N	-0-					269
04	0	W	754	-0-		754	19748	68	1	686	2	N	-0-					269
05	0	W	691	-0-		691	20439	49	1	642	2	N	-0-					269
06	0	W	260	-0-		260	20699	22	1	238	2	N	-0-					269
*07	0	W	262	-0-		262	20961	22	1	240	2	N	-0-					269

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

02	56	N	-0-	-0-		-56	-0-					N	-0-					29
03	62	N	17	-0-		-45	-0-	17	2			N	-0-					29
04	16	N	16	-0-		-0-	-0-	16	2			N	-0-					29
05	6	N	6	-0-		-0-	-0-	6	2			N	-0-					29
06	30	N	-0-	-0-		-30	-0-					N	-0-					29
07	31	N	18	-0-		-13	-0-	18	2			N	-0-					29

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

02	420	N	368	-0-		-52	-0-	368	2			N	-0-					-0-
03	465	N	465	-0-		-0-	-0-	465	2			N	-0-					-0-
04	394	N	394	-0-		-0-	-0-	394	2			N	-0-					-0-
05	660	N	660	-0-		-0-	-0-	660	2			N	-0-					-0-
06	696	N	696	-0-		-0-	-0-	696	2			N	-0-					-0-
*07	722	N	722	-0-		-0-	-0-	722	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

02	420	N	-0-	-0-		-420	-0-					N	-0-					60
03	62	N	-0-	-0-		-62	-0-					N	-0-					60
04	30	N	-0-	-0-		-30	-0-					N	-0-					60
05	0	N	-0-	-0-		-0-	-0-					N	-0-					60
06	0	N	-0-	-0-		-0-	-0-					N	-0-					60
07	0	N	-0-	-0-		-0-	-0-					N	-0-					60

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

02	420	N	394	-0-		-26	-0-	394	2			N	-0-					41
03	434	N	409	-0-		-25	-0-	406	2	3	9	N	3					44
04	390	N	381	-0-		-9	-0-	381	2			N	-0-					44
05	434	N	386	-0-		-48	-0-	386	2			N	-0-					44
06	390	N	282	-0-		-108	-0-	282	2			N	-0-					44
*07	538	N	538	-0-		-0-	-0-	538	2			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	44	1	447	2	N	19	60	1			2
							21	9									
03	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					2
04	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-					2
05	558	N	556	-0-	-2	-0-	45	1	511	2	N	-0-					2
06	569	N	569	-0-	-0-	-0-	47	1	522	2	N	-0-					2
07	589	N	587	-0-	-2	-0-	48	1	539	2	N	-0-					2

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					29
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					29
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					29
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					29
06	200	N	200	-0-	-0-	-0-	189	2	11	9	N	10					39
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					39

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	354	-0-	-18	-0-	48	1	306	2	N	-0-					-0-
*09	330	N	310	-0-	-20	-0-	47	1	263	2	N	-0-					-0-
*10	341	N	48	-0-	-293	-0-	48	1			N	-0-					-0-
*11	330	N	300	-0-	-30	-0-	47	1	253	2	N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	48	1	268	2	N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					-0-
*02	280	N	85	-0-	-195	-0-	44	1	41	2	N	-0-					-0-
*03	310	N	89	-0-	-221	-0-	44	1	45	2	N	-0-					-0-
*04	90	N	55	-0-	-35	-0-	2	1	53	2	N	-0-					-0-
*05	93	N	55	-0-	-38	-0-	51	2	4	9	N	4	4	8			-0-
*06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
*07	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					18
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					18
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					18
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					18
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					18
07	620	N	518	-0-	-102	-0-	518	2			N	-0-					18

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1242	-0-	-242	-0-	1240	2	2	9	N	2					66
03	1612	N	1292	-0-	-320	-0-	1291	2	1	9	N	1					67
04	1380	N	1316	-0-	-64	-0-	1308	2	8	9	N	7					74
05	1364	N	1346	-0-	-18	-0-	1346	2			N	-0-					74
06	1260	N	1155	-0-	-105	-0-	1141	2	14	9	N	13					87
07	1364	N	1170	-0-	-194	-0-	1170	2			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1619	-0-	-285	-0-	84	1	1528	2	N	6	83	1	3	8	12
							7	9									
03	2015	N	1553	-0-	-462	-0-	97	1	1447	2	N	8					20
							9	9									
04	1890	N	1680	-0-	-210	-0-	94	1	1564	2	N	20					40
							22	9									
05	2068	N	2068	-0-	-0-	-0-	97	1	1958	2	N	12					52
							13	9									
06	2008	N	2008	-0-	-0-	-0-	94	1	1907	2	N	6					58
							7	9									
*07	2012	N	2012	-0-	-0-	-0-	97	1	1909	2	N	5					63
							6	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

02	1148	N	957	-0-	-191	-0-	132	1	825	2	N	-0-					7
03	1314	N	1314	-0-	-0-	-0-	147	1	1167	2	N	-0-					7
04	1236	N	1236	-0-	-0-	-0-	142	1	1094	2	N	-0-					7
05	1182	N	1182	-0-	-0-	-0-	147	1	1035	2	N	-0-					7
06	1260	N	1149	-0-	-111	-0-	142	1	1007	2	N	-0-					7
07	1271	N	1167	-0-	-104	-0-	147	1	1020	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					24
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					24
04	960	N	869	-0-	-91	-0-	869	2			N	-0-					24
05	961	N	857	-0-	-104	-0-	857	2			N	-0-					24
06	900	N	749	-0-	-151	-0-	749	2			N	-0-					24
*07	899	N	387	-0-	-512	-0-	384	2	3	9	N	3	3	8			24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

02	1680	N	854	-0-	-826	-0-	114	1	740	2	N	-0-					35
03	1426	N	952	-0-	-474	-0-	128	1	815	2	N	8					43
							9	9									
04	1500	N	645	-0-	-855	-0-	118	1	527	2	N	-0-					43
05	2568	N	2568	-0-	-0-	-0-	147	1	2415	2	N	5					48
							6	9									
06	930	N	657	-0-	-273	-0-	137	1	520	2	N	-0-					48
07	682	N	340	-0-	-342	-0-	86	1	254	2	N	-0-					48

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

02	812	N	785	-0-	-27	-0-	785	2			N	-0-					3
03	961	N	875	-0-	-86	-0-	869	2	6	9	N	5	5	8			3
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					3
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					3
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					3
*07	922	N	922	-0-	-0-	-0-	919	2	3	9	N	3	3	8			3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

02	1224	N	1224	-0-	-0-	-0-	1209	2	15	9	N	14	56	1			38
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					38
04	1320	N	1250	-0-	-70	-0-	1239	2	11	9	N	10					48
05	1364	N	1208	-0-	-156	-0-	1202	2	6	9	N	5					53
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					53
*07	1407	N	1407	-0-	-0-	-0-	1392	2	15	9	N	14					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2758	-0-	-42	105	125	1	2593	2	N	36					128
							40	9									
03	2883	N	2355	-0-	-528	-0-	138	1	2199	2	N	16	53	1	5	8	86
							18	9									
04	2790	X	1766	-0-	-1024	-0-	133	1	1631	2	N	2					88
							2	9									
05	2883	X	1505	-0-	-1378	-0-	138	1	1367	2	N	-0-					88
06	2790	X	2079	-0-	-711	-0-	133	1	1902	2	N	40					128
							44	9									
*07	3346	X	3346	-0-	-0-	-0-	138	1	3127	2	N	74	143	1			59
							81	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

02	837	N	837	-0-	-0-	-0-	827	2	10	9	N	9					37
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
*04	1097	N	1097	-0-	-0-	-0-	1074	2	23	9	N	21	3	8			55
05	930	N	17	-0-	-913	-0-	8	2	9	9	N	8					63
06	240	N	64	-0-	-176	-0-	64	2			N	-0-					63
07	1116	N	943	-0-	-173	-0-	943	2			N	-0-					63

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

02	2464	X	2071	-0-	-393	-0-	96	1	1956	2	N	17					126
							19	9									
03	2728	X	2115	-0-	-613	-0-	111	1	1967	2	N	34	117	1			43
							37	9									
04	2640	X	1965	-0-	-675	-0-	111	1	1819	2	N	32					75
							35	9									
05	2511	X	2086	-0-	-425	-0-	112	1	1941	2	N	30					105
							33	9									
06	2220	X	2199	-0-	-21	-0-	114	1	2049	2	N	33	93	1			45
							36	9									
*07	2376	N	2376	-0-	-0-	-0-	118	1	2212	2	N	42					87
							46	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

02	1622	N	1622	-0-	-0-	-0-	63	1	1555	2	N	4					27
							4	9									
03	1719	N	1719	-0-	-0-	-0-	70	1	1624	2	N	23	50	1			-0-
							25	9									
04	1680	N	1680	-0-	-0-	-0-	68	1	1599	2	N	12					12
							13	9									
05	1841	N	1841	-0-	-0-	-0-	70	1	1760	2	N	10					22
							11	9									
06	1787	N	1787	-0-	-0-	-0-	68	1	1700	2	N	17					39
							19	9									
*07	1868	N	1868	-0-	-0-	-0-	70	1	1795	2	N	3					42
							3	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

02	1428	N	1269	-0-	-159	-0-	1269	2			N	-0-					13
03	1397	N	1397	-0-	-0-	-0-	1386	2	11	9	N	10					23
04	1410	N	1330	-0-	-80	-0-	1320	2	10	9	N	9					32
05	1395	N	1366	-0-	-29	-0-	1359	2	7	9	N	6					38
06	1350	N	647	-0-	-703	-0-	643	2	4	9	N	4					42
07	1364	N	1299	-0-	-65	-0-	1292	2	7	9	N	6					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	-0-	87	1	1349	2	N	13	58	1	4	8	6
							14	9									
03	1488	N	1443	-0-	-45	-0-	97	1	1342	2	N	4					10
							4	9									
04	1410	N	1396	-0-	-14	-0-	90	1	1298	2	N	7					17
							8	9									
05	1612	N	1539	-0-	-73	-0-	97	1	1422	2	N	18					35
							20	9									
06	1413	N	1413	-0-	-0-	-0-	94	1	1316	2	N	3					38
							3	9									
*07	1484	N	1484	-0-	-0-	-0-	94	1	1388	2	N	2					40
							2	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

02	13	N	-0-	-0-	-13	-0-					N	-0-					23
03	8	N	-0-	-0-	-8	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

02	980	N	801	-0-	-179	-0-	44	1	749	2	N	7	20	1			27
							8	9									
03	1643	N	1643	-0-	-0-	-0-	48	1	1592	2	N	3					30
							3	9									
04	1582	N	1582	-0-	-0-	-0-	47	1	1516	2	N	17					47
							19	9									
*05	1618	N	1618	-0-	-0-	-0-	48	1	1557	2	N	12	2	8			57
							13	9									
*06	1464	N	1464	-0-	-0-	-0-	47	1	1406	2	N	10	3	8			64
							11	9									
*07	1376	N	1376	-0-	-0-	-0-	48	1	1317	2	N	10					74
							11	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

02	2856	X	2521	-0-	-335	-0-	87	1	2376	2	N	53	59	1			84
							58	9									
03	3162	X	2780	-0-	-382	-0-	97	1	2648	2	N	32	9	8			107
							35	9									
*04	3060	X	2635	-0-	-425	-0-	94	1	2517	2	N	22	70	1	2	8	57
							24	9									
05	3100	X	2902	-0-	-198	-0-	97	1	2750	2	N	50					107
							55	9									
06	2787	X	2787	-0-	-0-	-0-	94	1	2640	2	N	48	101	1			54
							53	9									
07	2790	X	2763	-0-	-27	-0-	97	1	2602	2	N	58	67	1			45
							64	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

02	308	N	303	-0-	-5	-0-	303	2			N	-0-					13
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					13
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					13
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					13
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					13
07	341	N	314	-0-	-27	-0-	314	2			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	106	-0-		-118	-0-	87	1	18	2	N	1					29
								1	9									
03	149	N	149	-0-		-0-	-0-	97	1	52	2	N	-0-					29
04	154	N	154	-0-		-0-	-0-	94	1	60	2	N	-0-					29
05	163	N	163	-0-		-0-	-0-	97	1	66	2	N	-0-					29
06	150	N	108	-0-		-42	-0-	94	1	14	2	N	-0-					29
07	155	N	102	-0-		-53	-0-	97	1	5	2	N	-0-					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-		-0-	-0-	1184	2			N	-0-					7
03	1116	N	1052	-0-		-64	-0-	1051	2	1	9	N	1					8
04	1080	N	927	-0-		-153	-0-	923	2	4	9	N	4					12
05	1302	N	851	-0-		-451	-0-	839	2	12	9	N	11					23
06	1020	N	844	-0-		-176	-0-	844	2			N	-0-					23
07	961	N	863	-0-		-98	-0-	855	2	8	9	N	7					30

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2658	-0-		-310	-0-	87	1	2571	2	N	-0-					40
03	3255	X	2887	-0-		-368	-0-	97	1	2790	2	N	-0-					40
04	3090	X	2787	-0-		-303	-0-	94	1	2693	2	N	-0-					40
05	3193	X	2875	-0-		-318	-0-	97	1	2778	2	N	-0-					40
06	2910	X	2751	-0-		-159	-0-	94	1	2657	2	N	-0-					40
07	2945	X	2510	-0-		-435	-0-	97	1	2413	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2590	X	2590	-0-		-0-	-0-	87	1	2503	2	N	-0-	43	1			10
03	4864	X	4864	-0-		-0-	-0-	97	1	4756	2	N	10					20
								11	9									
04	3587	X	3587	-0-		-0-	-0-	94	1	3480	2	N	12					32
								13	9									
05	3702	X	3702	-0-		-0-	-0-	97	1	3585	2	N	18					50
								20	9									
06	3750	X	3750	-0-		-0-	-0-	94	1	3642	2	N	13					63
								14	9									
*07	3900	X	3900	-0-		-0-	-0-	97	1	3796	2	N	6	43	1	5	8	21
								7	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1014	-0-		-946	-0-	47	1	953	2	N	13					48
								14	9									
03	2201	N	969	-0-		-1232	-0-	47	1	900	2	N	20					68
								22	9									
*04	3000	N	4986	-0-		1986	1986	94	1	4836	2	N	51	16	8			103
								56	9									
*05	3100	N	4909	-0-		1809	3795	97	1	4746	2	N	60	103	1	7	8	53
								66	9									
*06	3000	N	4479	-0-		1479	5274	94	1	4344	2	N	37	5	8			85
								41	9									
*07	9726	X	4452	-0-		-5274	-0-	97	1	4310	2	N	41	51	1	13	8	62
								45	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2469	N	2469	-0-		-0-	-0-	87	1	2341	2	N	37	57	1			2
								41	9									
03	2573	N	2561	-0-		-12	-0-	97	1	2430	2	N	31					33
								34	9									
04	2851	N	2851	-0-		-0-	-0-	94	1	2717	2	N	36	46	1			23
								40	9									
05	2897	N	2897	-0-		-0-	-0-	97	1	2759	2	N	37					60
								41	9									
06	2590	N	2590	-0-		-0-	-0-	89	1	2466	2	N	32	77	1			15
								35	9									
07	2945	N	2728	-0-		-217	-0-	97	1	2592	2	N	35	40	1			10
								39	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	809	-0-		-227	-0-	42	1	758	2	N	8	6	8			92
								9	9									
03	1023	N	951	-0-		-72	-0-	48	1	893	2	N	9	91	1			10
								10	9									
04	1006	N	1006	-0-		-0-	-0-	47	1	917	2	N	38					48
								42	9									
05	1067	N	1067	-0-		-0-	-0-	48	1	984	2	N	32					80
								35	9									
06	1060	N	1060	-0-		-0-	-0-	47	1	980	2	N	30	75	1			35
								33	9									
*07	1165	N	1165	-0-		-0-	-0-	47	1	1081	2	N	34	69	1			-0-
								37	9									

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2634	X	2634	-0-		-0-	-0-	47	1	2554	2	N	30					115
								33	9									
03	4499	X	4499	-0-		-0-	-0-	81	1	4370	2	N	44	102	1	4	8	53
								48	9									
*04	4775	X	4775	-0-		-0-	-0-	94	1	4586	2	N	86	50	1	2	8	87
								95	9									
05	4769	X	4769	-0-		-0-	-0-	97	1	4585	2	N	79	73	1			93
								87	9									
06	4501	X	4501	-0-		-0-	-0-	94	1	4315	2	N	84	87	1			90
								92	9									
*07	4512	X	4512	-0-		-0-	-0-	97	1	4332	2	N	75	63	1	4	8	98
								83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	11	-0-	-1333	-0-	3	1	8	2	N	-0-					95
03	1364	N	24	-0-	-1340	-0-	3	1	21	2	N	-0-					95
04	240	N	-0-	-0-	-240	-0-					N	-0-					95
05	79	N	79	-0-	-0-	-0-	9	1	20	2	N	45					140
							50	9									
06	942	N	942	-0-	-0-	-0-	90	1	723	2	N	117	185	1			72
							129	9									
*07	981	N	981	-0-	-0-	-0-	97	1	796	2	N	80	68	1	2	8	82
							88	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2229	-0-	-1859	-0-	47	1	2182	2	N	-0-					55
03	4340	X	3859	-0-	-481	-0-	75	1	3784	2	N	-0-					55
04	4279	X	4279	-0-	-0-	-0-	94	1	4149	2	N	33					88
							36	9									
05	4299	X	4299	-0-	-0-	-0-	97	1	4157	2	N	41	44	1			85
							45	9									
06	4041	X	4041	-0-	-0-	-0-	94	1	3897	2	N	45	45	1			85
							50	9									
*07	4309	X	4057	-0-	-252	-0-	97	1	3901	2	N	54	60	1	3	8	76
							59	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2544	N	2544	-0-	-0-	-0-	87	1	2435	2	N	20					66
							22	9									
03	2629	N	2629	-0-	-0-	-0-	97	1	2521	2	N	10					76
							11	9									
04	2549	N	2549	-0-	-0-	-0-	94	1	2440	2	N	14	59	1			31
							15	9									
05	2821	N	2653	-0-	-168	-0-	97	1	2538	2	N	16					47
							18	9									
06	2550	N	2527	-0-	-23	-0-	94	1	2427	2	N	5					52
							6	9									
07	2635	N	2629	-0-	-6	-0-	97	1	2515	2	N	15					67
							17	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	606	-0-	-486	-0-	47	1	557	2	N	2	32	1			38
							2	9									
03	1240	N	1064	-0-	-176	-0-	81	1	950	2	N	30	8	1			60
							33	9									
*04	1170	N	1142	-0-	-28	-0-	94	1	1030	2	N	16	3	8			73
							18	9									
05	1190	N	1190	-0-	-0-	-0-	97	1	1087	2	N	5	38	1			40
							6	9									
*06	1154	N	1154	-0-	-0-	-0-	94	1	1042	2	N	16	1	8			55
							18	9									
*07	1180	N	1180	-0-	-0-	-0-	97	1	1066	2	N	15	5	8			65
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1856	-0-		-188	-0-	75	1	1736	2	N	41					131
								45	9									
03	2307	N	2307	-0-		-0-	-0-	94	1	2165	2	N	44	102	1			73
								48	9									
*04	2259	N	2259	-0-		-0-	-0-	88	1	2117	2	N	49	2	8			120
								54	9									
*05	2427	N	2427	-0-		-0-	-0-	97	1	2254	2	N	69	122	1	4	8	63
								76	9									
06	2249	N	2249	-0-		-0-	-0-	94	1	2093	2	N	56	94	1			25
								62	9									
07	2325	N	2143	-0-		-182	-0-	94	1	1996	2	N	48					73
								53	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	-0-	-0-		-1008	-0-					N	-0-					82
03	713	N	134	-0-		-579	-0-	16	1	96	2	N	20					102
								22	9									
*04	1039	N	1039	-0-		-0-	-0-	94	1	840	2	N	95	44	1	5	8	148
								105	9									
*05	1016	N	1016	-0-		-0-	-0-	97	1	843	2	N	69	70	1	3	8	144
								76	9									
*06	949	N	949	-0-		-0-	-0-	90	1	798	2	N	55	137	1	4	8	58
								61	9									
*07	1054	N	882	-0-		-172	-0-	87	1	731	2	N	58	40	1	4	8	72
								64	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	199	-0-		-305	-0-	70	1	120	2	N	8	38	1			40
								9	9									
03	656	N	656	-0-		-0-	-0-	183	1	429	2	N	40	5	8			75
								44	9									
*04	682	N	682	-0-		-0-	-0-	211	1	428	2	N	39	55	1	1	8	58
								43	9									
*05	689	N	689	-0-		-0-	-0-	218	1	423	2	N	44	2	8			100
								48	9									
06	564	N	564	-0-		-0-	-0-	211	1	328	2	N	23	53	1			70
								25	9									
*07	558	N	508	-0-		-50	-0-	163	1	319	2	N	24	9	8			85
								26	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	128	-0-	-600	-0-	87	1	20	2	N	19	7	8			64
							21	9									
03	837	N	120	-0-	-717	-0-	97	1	23	9	N	21					85
04	780	N	717	-0-	-63	-0-	90	1	616	2	N	10	83	1			12
							11	9									
05	793	N	793	-0-	-0-	-0-	97	1	660	2	N	33					45
							36	9									
*06	682	N	682	-0-	-0-	-0-	94	1	542	2	N	42	3	8			84
							46	9									
*07	748	N	748	-0-	-0-	-0-	97	1	608	2	N	39	88	1			35
							43	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1819	-0-	-1009	-0-	47	1	1741	2	N	28	18	1			68
							31	9									
03	3007	X	2814	-0-	-193	-0-	81	1	2720	2	N	12	22	1			58
							13	9									
04	2953	X	2953	-0-	-0-	-0-	93	1	2840	2	N	18					76
							20	9									
*05	3019	X	3019	-0-	-0-	-0-	97	1	2898	2	N	22	51	1	2	8	45
							24	9									
*06	2766	N	2766	-0-	-0-	-0-	94	1	2655	2	N	15	2	8			58
							17	9									
*07	3038	N	2850	-0-	-188	-0-	97	1	2721	2	N	29	9	8			78
							32	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	41	1	143	2	N	36	56	1			25
							40	9									
03	177	N	177	-0-	-0-	-0-	37	1	140	2	N	-0-					25
04	300	N	210	-0-	-90	-0-	25	1	179	2	N	5					30
							6	9									
05	289	N	289	-0-	-0-	-0-	19	1	209	2	N	55					85
							61	9									
06	279	N	279	-0-	-0-	-0-	19	1	215	2	N	41	85	1			41
							45	9									
07	217	N	215	-0-	-2	-0-	34	1	162	2	N	17					58
							19	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1058	-0-	-454	-0-	87	1	971	2	N	-0-					86
03	1612	N	1567	-0-	-45	-0-	97	1	1470	2	N	-0-					86
04	1312	N	1312	-0-	-0-	-0-	94	1	1209	2	N	8					94
							9	9									
*05	1401	N	1401	-0-	-0-	-0-	97	1	1274	2	N	27	45	1	1	8	75
							30	9									
*06	1530	N	1388	-0-	-142	-0-	94	1	1288	2	N	5	1	8			79
							6	9									
*07	1412	N	1412	-0-	-0-	-0-	97	1	1286	2	N	26	3	8			102
							29	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1654	-0-		-670	-0-		44	1	1598	2	N	11	32	1			27
									12	9									
03	2697	N	2649	-0-		-48	-0-		78	1	2570	2	N	1					28
									1	9									
04	2726	N	2726	-0-		-0-	-0-		94	1	2630	2	N	2					30
									2	9									
05	2753	N	2753	-0-		-0-	-0-		97	1	2653	2	N	3					33
									3	9									
06	2614	N	2614	-0-		-0-	-0-		94	1	2518	2	N	2					35
									2	9									
*07	2821	N	2643	-0-		-178	-0-		97	1	2543	2	N	3	3	1			35
									3	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-		-0-	-0-		86	1	1021	2	N	97	89	1			107
									107	9									
03	1333	N	1317	-0-		-16	-0-		97	1	1123	2	N	88	144	1	4	8	47
									97	9									
04	1248	N	1248	-0-		-0-	-0-		94	1	1075	2	N	72	70	1			49
									79	9									
05	1333	N	1264	-0-		-69	-0-		93	1	1085	2	N	78	85	1			42
									86	9									
06	1260	N	1183	-0-		-77	-0-		86	1	1028	2	N	63					105
									69	9									
*07	1317	N	1317	-0-		-0-	-0-		97	1	1148	2	N	65	86	1			84
									72	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2424	-0-		-320	-0-		87	1	2301	2	N	33	97	1			18
									36	9									
03	2914	N	2360	-0-		-554	-0-		97	1	2219	2	N	40					58
									44	9									
04	2640	N	2411	-0-		-229	-0-		90	1	2275	2	N	42					100
									46	9									
05	2697	N	1507	-0-		-1190	-0-		48	1	1435	2	N	22	102	1			20
									24	9									
06	2474	N	2474	-0-		-0-	-0-		80	1	2344	2	N	45					65
									50	9									
*07	2492	N	2492	-0-		-0-	-0-		97	1	2348	2	N	43	108	1			-0-
									47	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-		N	-0-	18
03	0	N	-0-	-0-		-0-	-0-		N	-0-	18
04	0	N	-0-	-0-		-0-	-0-		N	-0-	18
05	0	N	-0-	-0-		-0-	-0-		N	-0-	18
06	0	N	-0-	-0-		-0-	-0-		N	-0-	18
07	0	N	-0-	-0-		-0-	-0-		N	-0-	18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1875	-0-	-57	-0-	86	1	1758	2	N	28					57
							31	9									
03	2179	N	2179	-0-	-0-	-0-	97	1	2049	2	N	30					87
							33	9									
04	2058	N	2058	-0-	-0-	-0-	94	1	1940	2	N	22	89	1			20
							24	9									
05	2077	N	1995	-0-	-82	-0-	84	1	1872	2	N	35					55
							39	9									
06	2200	N	2200	-0-	-0-	-0-	88	1	2090	2	N	20					75
							22	9									
*07	2333	N	2333	-0-	-0-	-0-	94	1	2211	2	N	25	70	1			30
							28	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

02	273	N	273	-0-	-0-	-0-	69	1	204	2	N	-0-					7
03	606	N	606	-0-	-0-	-0-	97	1	509	2	N	-0-					7
04	825	N	825	-0-	-0-	-0-	94	1	731	2	N	-0-					7
05	820	N	820	-0-	-0-	-0-	97	1	723	2	N	-0-					7
06	600	N	454	-0-	-146	-0-	94	1	360	2	N	-0-					7
*07	963	N	963	-0-	-0-	-0-	97	1	866	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

02	1960	N	1933	-0-	-27	-0-	78	1	1825	2	N	27	99	1			48
							30	9									
03	2139	N	1294	-0-	-845	-0-	58	1	1212	2	N	22					70
							24	9									
04	1950	N	450	-0-	-1500	-0-	72	1	359	2	N	17					87
							19	9									
05	2139	N	733	-0-	-1406	-0-	96	1	616	2	N	19					106
							21	9									
*06	1260	N	792	-0-	-468	-0-	88	1	682	2	N	20	83	1	3	8	40
							22	9									
*07	1041	N	1041	-0-	-0-	-0-	97	1	920	2	N	22					62
							24	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

02	476	N	307	-0-	-169	-0-	44	1	257	2	N	5	19	1			45
							6	9									
03	647	N	647	-0-	-0-	-0-	81	1	540	2	N	24	23	1	4	8	42
							26	9									
*04	630	N	532	-0-	-98	-0-	78	1	429	2	N	23	3	8			62
							25	9									
*05	543	N	543	-0-	-0-	-0-	59	1	467	2	N	15	38	1	2	8	37
							17	9									
*06	630	N	483	-0-	-147	-0-	53	1	411	2	N	17	2	8			52
							19	9									
*07	586	N	586	-0-	-0-	-0-	81	1	461	2	N	40	3	8			89
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4331	X	4331	-0-	-0-	-0-	87	1	4130	2	N	104	83	1			75
							114	9									
03	4908	X	4908	-0-	-0-	-0-	97	1	4665	2	N	133	154	1			54
							146	9									
*04	5331	X	5331	-0-	-0-	-0-	94	1	5065	2	N	156	127	1	11	8	72
							172	9									
*05	5396	X	5396	-0-	-0-	-0-	97	1	5143	2	N	142	75	1	5	8	134
							156	9									
06	5018	X	5018	-0-	-0-	-0-	94	1	4788	2	N	124	221	1			37
							136	9									
*07	5282	X	5282	-0-	-0-	-0-	97	1	5038	2	N	134	84	1	15	8	72
							147	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

02	134	N	134	-0-	-0-	-0-	52	1	82	2	N	-0-					70
03	104	N	104	-0-	-0-	-0-	28	1	76	2	N	-0-					70
04	150	N	101	-0-	-49	-0-	22	1	79	2	N	-0-					70
05	155	N	140	-0-	-15	-0-	37	1	103	2	N	-0-					70
06	91	N	91	-0-	-0-	-0-	28	1	63	2	N	-0-					70
07	93	N	86	-0-	-7	-0-	22	1	64	2	N	-0-					70

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

02	206	N	206	-0-	-0-	-0-	87	1	119	2	N	-0-					25
03	220	N	220	-0-	-0-	-0-	94	1	126	2	N	-0-					25
04	212	N	212	-0-	-0-	-0-	81	1	131	2	N	-0-					25
05	217	N	205	-0-	-12	-0-	81	1	124	2	N	-0-					25
06	215	N	215	-0-	-0-	-0-	94	1	121	2	N	-0-					25
07	217	N	216	-0-	-1	-0-	94	1	122	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

02	4592	X	3640	-0-	-952	-0-	87	1	3514	2	N	35	34	1			91
							39	9									
03	4836	X	4451	-0-	-385	-0-	97	1	4326	2	N	25	64	1	5	8	47
							28	9									
*04	4350	X	4350	-0-	-0-	-0-	94	1	4225	2	N	28	3	8			72
							31	9									
*05	4689	X	4689	-0-	-0-	-0-	97	1	4561	2	N	28	49	1	3	8	48
							31	9									
*06	4465	X	4465	-0-	-0-	-0-	94	1	4337	2	N	31	2	8			77
							34	9									
*07	4402	X	3768	-0-	-634	-0-	97	1	3634	2	N	34	61	1	7	8	43
							37	9									

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

02	1624	N	1052	-0-	-572	-0-	47	1	959	2	N	42	26	1			68
							46	9									
03	1736	N	1459	-0-	-277	-0-	69	1	1347	2	N	39	47	1	5	8	55
							43	9									
*04	1650	N	7	-0-	-1643	-0-	3	1	2	2	N	2	2	8			55
							2	9									
05	1178	N	573	-0-	-605	-0-	22	1	543	2	N	7					62
							8	9									
*06	1747	N	1747	-0-	-0-	-0-	94	1	1595	2	N	53	5	8			110
							58	9									
*07	1054	N	1054	-0-	-0-	-0-	66	1	978	2	N	9	43	1	8	8	68
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3649	X	3649	-0-	-0-	-0-	87	1	3538	2	N	22					50
							24	9									
03	3772	X	3772	-0-	-0-	-0-	97	1	3642	2	N	30					80
							33	9									
*04	3931	X	3931	-0-	-0-	-0-	94	1	3817	2	N	18	50	1	5	8	43
							20	9									
*05	4050	X	4050	-0-	-0-	-0-	97	1	3921	2	N	29	4	8			68
							32	9									
06	3798	X	3798	-0-	-0-	-0-	94	1	3685	2	N	17					85
							19	9									
*07	4031	X	4031	-0-	-0-	-0-	97	1	3915	2	N	17	53	1	7	8	42
							19	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

02	112	N	102	-0-	-10	-0-	22	1	80	2	N	-0-					59
03	113	N	113	-0-	-0-	-0-	22	1	91	2	N	-0-					59
04	150	N	113	-0-	-37	-0-	22	1	91	2	N	-0-					59
05	124	N	96	-0-	-28	-0-	16	1	80	2	N	-0-					59
06	120	N	102	-0-	-18	-0-	19	1	83	2	N	-0-					59
07	124	N	100	-0-	-24	-0-	22	1	78	2	N	-0-					59

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

02	84	N	25	-0-	-59	-0-	10	1	15	2	N	-0-					52
03	155	N	124	-0-	-31	-0-	10	1	94	2	N	18					70
							20	9									
04	123	N	123	-0-	-0-	-0-	10	1	101	2	N	11					81
							12	9									
05	31	N	-0-	-0-	-31	-0-					N	2					83
06	135	N	135	-0-	-0-	-0-	10	1	123	2	N	2					85
							2	9									
07	124	N	119	-0-	-5	-0-	10	1	108	2	N	1					86
							1	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

02	756	N	306	-0-	-450	-0-	10	1	296	2	N	-0-					110
03	1100	N	1100	-0-	-0-	-0-	10	1	1089	2	N	1					111
							1	9									
04	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					111
05	341	N	-0-	-0-	-341	-0-					N	-0-					111
06	1050	N	867	-0-	-183	-0-	10	1	857	2	N	-0-					111
*07	976	N	976	-0-	-0-	-0-	10	1	962	2	N	4					115
							4	9									

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					90
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					90
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					90
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90
*06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					90
*07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					101
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					101
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					101
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					101
*06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					101
*07	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

02	1372	N	99	-0-	-1273	-0-	92	2	7	9	N	6					19
03	1984	N	134	-0-	-1850	-0-	128	2	6	9	N	5					24
04	270	N	116	-0-	-154	-0-	108	2	8	9	N	7					31
05	332	N	332	-0-	-0-	-0-	329	2	3	9	N	3					34
06	120	N	100	-0-	-20	-0-	98	2	2	9	N	2					36
*07	201	N	201	-0-	-0-	-0-	199	2	2	9	N	2					38

JONES ENERGY, LTD. 441129
ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

02	0	W	7126	-0-	7126	476461	6595	2	531	9	N	483	392	1			543
03	0	W	7439	-0-	7439	483900	7032	2	407	9	N	370	200	1			713
04	0	W	6975	-0-	6975	490875	6529	2	446	9	N	405	394	1			724
05	0	W	6614	-0-	6614	497489	6228	2	386	9	N	351	595	1			480
06	0	W	5887	-0-	5887	503376	5605	2	282	9	N	256	190	1			546
*07	508632	X	5256	-0-	-503376	-0-	4981	2	275	9	N	250	190	1			606

ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

02	0	W	3893	-0-	3893	265215	138	1	3755	2	N	-0-					1340
03	0	W	5231	-0-	5231	270446	247	1	4984	2	N	-0-					1340
04	0	W	5646	-0-	5646	276092	253	1	5393	2	N	-0-					1340
05	0	W	5736	-0-	5736	281828	186	1	5036	2	N	467					1807
							514	9									
06	0	W	4380	-0-	4380	286208	187	1	4193	2	N	-0-					1807
07	0	X	NO RPT	-0-	-0-	286208					N	NO RPT					1807

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

02	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					25
03	558	N	545	-0-	-13	-0-	65	1	480	2	N	-0-					25
04	540	N	529	-0-	-11	-0-	63	1	466	2	N	-0-					25
05	556	N	556	-0-	-0-	-0-	66	1	490	2	N	-0-					25
*06	571	N	571	-0-	-0-	-0-	68	1	503	2	N	-0-					25
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	68	1	498	2	N	25					52
							28	9									
03	620	N	614	-0-	-6	-0-	72	1	531	2	N	10					62
							11	9									
04	630	N	579	-0-	-51	-0-	69	1	510	2	N	-0-					62
05	598	N	598	-0-	-0-	-0-	70	1	515	2	N	12					74
							13	9									
*06	600	N	600	-0-	-0-	-0-	70	1	517	2	N	12					86
							13	9									
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					7
03	740	N	740	-0-	-0-	-0-	88	1	652	2	N	-0-					7
04	683	N	683	-0-	-0-	-0-	81	1	602	2	N	-0-					7
05	694	N	694	-0-	-0-	-0-	83	1	611	2	N	-0-					7
*06	673	N	673	-0-	-0-	-0-	80	1	593	2	N	-0-					7
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	117	1	851	2	N	-0-					19
03	1085	N	1073	-0-	-12	-0-	129	1	944	2	N	-0-					19
04	1050	N	1033	-0-	-17	-0-	124	1	909	2	N	-0-					19
05	1064	N	1064	-0-	-0-	-0-	128	1	936	2	N	-0-					19
*06	1031	N	1031	-0-	-0-	-0-	124	1	907	2	N	-0-					19
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					8
03	465	N	442	-0-	-23	-0-	53	1	389	2	N	-0-					8
04	450	N	431	-0-	-19	-0-	51	1	380	2	N	-0-					8
05	427	N	427	-0-	-0-	-0-	376	1	51	2	N	-0-					8
*06	445	N	445	-0-	-0-	-0-	53	1	392	2	N	-0-					8
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	36	1	370	2	N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
04	120	N	76	-0-	-44	-0-	7	1	69	2	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	15	1	114	2	N	6					232
							7	9									
03	190	N	190	-0-	-0-	-0-	18	1	130	2	N	38					270
							42	9									
04	157	N	157	-0-	-0-	-0-	17	1	125	2	N	14					284
							15	9									
05	155	N	155	-0-	-0-	-0-	18	1	130	2	N	6					290
							7	9									
*06	149	N	149	-0-	-0-	-0-	17	1	125	2	N	6					296
							7	9									
07	155	N	129	-0-	-26	-0-	15	1	114	2	N	-0-					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					137
04	14B2 EXT		277	-0-	277	277	25	1	252	2	N	-0-					137
05	14B2 EXT		279	-0-	279	556	25	1	254	2	N	-0-					137
06	14B2 EXT		218	-0-	218	774	20	1	198	2	N	-0-					137
07	14B2 EXT		NO RPT	-0-	-0-	774					N	NO RPT					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					288
04	0	N	-0-	-0-	-0-	-0-					N	-0-					288
05	0	N	-0-	-0-	-0-	-0-					N	-0-					288
06	0	N	-0-	-0-	-0-	-0-					N	-0-					288
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					651
03	0	W	-0-	-0-	-0-	-0-					N	-0-					651
04	0	W	-0-	-0-	-0-	-0-					N	-0-					651
05	0	W	-0-	-0-	-0-	-0-					N	-0-					651
06	0	W	-0-	-0-	-0-	-0-					N	-0-					651
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					651

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2720	N	2720	-0-	-0-	-0-	190 2	1 9	2528	2	N	2			113
03	2428	N	2428	-0-	-0-	-0-	170 2	1 9	2256	2	N	2			115
04	2970	N	2112	-0-	-858	-0-	148	1	1964	2	N	-0-			115
05	1736	N	1736	-0-	-0-	-0-	122	1	1614	2	N	-0-			115
*06	1584	N	1584	-0-	-0-	-0-	111	1	1473	2	N	-0-			115
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT			115

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1956	N	1956	-0-	-0-	-0-	234	1	1722	2	N	-0-			92
03	1977	N	1977	-0-	-0-	-0-	237	1	1740	2	N	-0-			92
04	2059	N	2059	-0-	-0-	-0-	247	1	1812	2	N	-0-			92
05	2131	N	2131	-0-	-0-	-0-	255	1	1876	2	N	-0-			92
*06	2101	N	2101	-0-	-0-	-0-	252	1	1849	2	N	-0-			92
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	60	X	-0-	-0-	-60	-0-					N	-0-			35
03	0	X	-0-	-0-	-0-	-0-					N	-0-			35
04	0	N	-0-	-0-	-0-	-0-					N	-0-			35
05	0	N	-0-	-0-	-0-	-0-					N	-0-			35
06	14B2	EXT	35	-0-	35	35	3	1	32	2	N	-0-			35
07	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT			35

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	164	1	1199	2	N	-0-			6
03	1860	N	1519	-0-	-341	-0-	182	1	1337	2	N	-0-			6
04	1650	N	1483	-0-	-167	-0-	178	1	1305	2	N	-0-			6
05	1634	N	1634	-0-	-0-	-0-	196	1	1438	2	N	-0-			6
*06	1834	N	1834	-0-	-0-	-0-	220	1	1614	2	N	-0-			6
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT			6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	90 11	1 9	1196	2	N	10			1702
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-			1702
04	630	N	-0-	-0-	-630	-0-					N	-0-			1702
05	0	N	-0-	-0-	-0-	-0-					N	5			1707
06	0	N	-0-	-0-	-0-	-0-					N	73			1780
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1780

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	78	1	1025	2	N	62	193	1			1282
							68	9									
03	1209	N	1141	-0-	-68	-0-	90	1	869	2	N	165					1447
							182	9									
04	1350	N	1023	-0-	-327	-0-	84	1	860	2	N	72	382	1			1137
							79	9									
05	1227	N	1227	-0-	-0-	-0-	80	1	1053	2	N	85					1222
							94	9									
*06	885	N	885	-0-	-0-	-0-	72	1	780	2	N	30					1252
							33	9									
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1252

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3068	-0-	-460	-0-	365	1	2679	2	N	22					99
							24	9									
03	3720	X	3350	-0-	-370	-0-	401	1	2938	2	N	10					109
							11	9									
04	3420	X	3092	-0-	-328	-0-	371	1	2721	2	N	-0-					109
05	3534	X	2578	-0-	-956	-0-	310	1	2268	2	N	-0-					109
*06	3448	X	3448	-0-	-0-	-0-	412	1	3027	2	N	8					117
							9	9									
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					117

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1458	N	1458	-0-	-0-	-0-	172	1	1261	2	N	23					157
							25	9									
03	1860	N	1155	-0-	-705	-0-	138	1	1008	2	N	8					165
							9	9									
04	1680	N	1094	-0-	-586	-0-	132	1	962	2	N	-0-					165
05	1550	N	1550	-0-	-0-	-0-	186	1	1362	2	N	2					167
							2	9									
*06	1724	N	1724	-0-	-0-	-0-	207	1	1515	2	N	2					169
							2	9									
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0-	-0-	115	1	836	2	N	-0-					23
03	992	N	433	-0-	-559	-0-	52	1	381	2	N	-0-					23
04	217	N	217	-0-	-0-	-0-	26	1	191	2	N	-0-					23
05	143	N	143	-0-	-0-	-0-	17	1	126	2	N	-0-					23
*06	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					23
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2779	-0-	-1113	-0-	330	1	2419	2	N	27					148
							30	9									
03	4092	X	3108	-0-	-984	-0-	371	1	2724	2	N	12					160
							13	9									
04	3690	X	114	-0-	-3576	-0-	14	1	100	2	N	-0-					160
05	3565	X	75	-0-	-3490	-0-	9	1	66	2	N	-0-					160
*06	2970	X	70	-0-	-2900	-0-	8	1	62	2	N	-0-					160
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	-0-	266	1	1951	2	N	15					155
							17	9									
03	2511	N	2382	-0-	-129	-0-	285	1	2089	2	N	7					162
							8	9									
04	2400	N	2193	-0-	-207	-0-	263	1	1930	2	N	-0-					162
05	2208	N	2208	-0-	-0-	-0-	265	1	1943	2	N	-0-					162
*06	2031	N	2031	-0-	-0-	-0-	242	1	1780	2	N	8					170
							9	9									
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					170

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	6460	-0-	-372	-0-	6419	2	41	9	N	37					343
03	7735	X	7735	-0-	-0-	-0-	7716	2	19	9	N	17					360
04	7110	X	3315	-0-	-3795	-0-	3221	2	94	9	N	85					445
05	8297	X	8297	-0-	-0-	-0-	8277	2	20	9	N	18					463
*06	6930	X	5299	-0-	-1631	-0-	5290	2	9	9	N	8					471
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					471

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	1834	-0-	-2310	-0-	212	1	1619	2	N	3					108
							3	9									
03	4154	X	2153	-0-	-2001	-0-	246	1	1907	2	N	-0-					108
04	3630	X	2275	-0-	-1355	-0-	231	1	2044	2	N	-0-					108
05	2852	X	2719	-0-	-133	-0-	2697	2	22	9	N	20					128
*06	1980	X	1621	-0-	-359	-0-	1621	2			N	-0-					128
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					128

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2184	-0-	-0-	-0-	151	1	1998	2	N	32					192
							35	9									
03	2395	X	2395	-0-	-0-	-0-	165	1	2189	2	N	37					229
							41	9									
04	2130	N	1915	-0-	-215	-0-	133	1	1763	2	N	17					246
							19	9									
05	2300	N	2300	-0-	-0-	-0-	160	1	2127	2	N	12					258
							13	9									
*06	2196	N	2196	-0-	-0-	-0-	152	1	2016	2	N	25					283
							28	9									
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					283

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2712	X	2712	-0-	-0-	-0-	188 25	1 9	2499	2	N	23					440
03	3100	X	-0-	-0-	-3100	-0-					N	7					447
04	3000	X	2627	-0-	-373	-0-	184	1	2443	2	N	-0-					447
05	2786	X	2786	-0-	-0-	-0-	195	1	2591	2	N	-0-					447
*06	2910	X	2767	-0-	-143	-0-	194	1	2573	2	N	-0-					447
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					447

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1609	-0-	-1135	-0-	1576	2	33	9	N	30					523
03	4009	X	4009	-0-	-0-	-0-	3923	2	86	9	N	78	192	1			409
04	2940	X	2136	-0-	-804	-0-	2083	2	53	9	N	48					457
05	3797	X	3797	-0-	-0-	-0-	3744	2	53	9	N	48					505
*06	3007	X	3007	-0-	-0-	-0-	2963	2	44	9	N	40	187	1			358
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					358

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2661	X	2661	-0-	-0-	-0-	185 25	1 9	2451	2	N	23					176
03	2165	X	2165	-0-	-0-	-0-	149 44	1 9	1972	2	N	40					216
04	2383	X	2383	-0-	-0-	-0-	165 30	1 9	2188	2	N	27					243
05	2201	X	2201	-0-	-0-	-0-	153 13	1 9	2035	2	N	12					255
*06	2850	X	1592	-0-	-1258	-0-	111 9	1 9	1472	2	N	8	193	1			70
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					70

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2340	X	2340	-0-	-0-	-0-	162 35	1 9	2143	2	N	32					466
03	3100	N	3338	-0-	238	238	308 75	1 9	2955	2	N	68					534
04	2652	N	2414	-0-	-238	-0-	216 8	1 9	2190	2	N	7					541
05	2316	N	2316	-0-	-0-	-0-	164 8	1 9	2144	2	N	7					548
*06	2258	N	2258	-0-	-0-	-0-	193 3	1 9	2062	2	N	3					551
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					551

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1783	N	1618	-0-	-165	-0-	112	1	1471	2	N	32					987
							35	9									
03	2852	X	2253	-0-	-599	-0-	204	1	1955	2	N	85					1072
							94	9									
04	2760	X	1907	-0-	-853	-0-	168	1	1695	2	N	40	187	1			925
							44	9									
05	2852	X	1489	-0-	-1363	-0-	104	1	1339	2	N	42					967
							46	9									
*06	2460	X	2201	-0-	-259	-0-	167	1	1777	2	N	234					1201
							257	9									
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					1201

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

02	296	N	296	-0-	-0-	-0-	21	1	275	2	N	-0-					546
03	2727	N	2727	-0-	-0-	-0-	216	1	2072	2	N	399	122	1			823
							439	9									
04	2796	N	2796	-0-	-0-	-0-	244	1	2478	2	N	67	189	1			701
							74	9									
05	2638	N	2638	-0-	-0-	-0-	180	1	2344	2	N	104					805
							114	9									
*06	1674	N	1674	-0-	-0-	-0-	136	1	1450	2	N	80	182	1			703
							88	9									
07	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					703

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

02	482	N	482	-0-	-0-	-0-	32	1	425	2	N	23					71
							25	9									
03	527	N	525	-0-	-2	-0-	36	1	487	2	N	2					73
							2	9									
04	510	N	-0-	-0-	-510	-0-					N	-0-					73
05	509	N	509	-0-	-0-	-0-	35	1	471	2	N	3					76
							3	9									
*06	471	N	471	-0-	-0-	-0-	33	1	436	2	N	2					78
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	16	1	206	2	N	3					742
							3	9									
03	1581	N	152	-0-	-1429	-0-	14	1	138	2	N	-0-					742
04	180	N	87	-0-	-93	-0-	8	1	79	2	N	-0-					742
05	210	N	210	-0-	-0-	-0-	15	1	192	2	N	3					745
							3	9									
*06	151	N	151	-0-	-0-	-0-	13	1	138	2	N	-0-					745
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					745

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	789	-0-	-1423	-0-	647	2	142	9	N	129	197	1			871
03	2449	X	337	-0-	-2112	-0-	69	2	268	9	N	244	198	1			917
04	1860	X	232	-0-	-1628	-0-	74	2	158	9	N	144	191	1			870
05	1922	X	124	-0-	-1798	-0-	67	2	57	9	N	52					922
*06	1860	X	119	-0-	-1741	-0-	77	2	42	9	N	38	186	1			774
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					774

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2253	-0-	-211	-0-	155	1	2019	2	N	72					602
							79	9									
03	2728	X	2171	-0-	-557	-0-	195	1	1855	2	N	110	189	1			523
							121	9									
04	2640	X	1492	-0-	-1148	-0-	130	1	1305	2	N	52					575
							57	9									
05	2480	X	62	-0-	-2418	-0-	4	1	50	2	N	7					582
							8	9									
*06	2400	X	-0-	-0-	-2400	-0-					N	-0-					582
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					582

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2562	-0-	2562	19783	170	1	2252	2	N	127					1936
							140	9									
03	0	W	1751	-0-	1751	21534	1656	2	95	9	N	86					2022
04	0	W	2137	-0-	2137	23671	146	1	1936	2	N	50	190	1			1882
							55	9									
05	0	W	2183	-0-	2183	25854	144	1	1914	2	N	114					1996
							125	9									
06	0	W	2265	-0-	2265	28119	151	1	2004	2	N	100	189	1			1907
							110	9									
07	0	W	NO RPT	-0-	-0-	28119					N	NO RPT					1907

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	15	1	192	2	N	12					1785
							13	9									
03	1302	N	589	-0-	-713	-0-	54	1	515	2	N	18					1803
							20	9									
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					1803
05	1464	N	1464	-0-	-0-	-0-	103	1	1331	2	N	27					1830
							30	9									
*06	2016	N	2016	-0-	-0-	-0-	166	1	1773	2	N	70					1900
							77	9									
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1900

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	28	-0-	-560	-0-	2	1	26	2	N	-0-					162
03	1519	X	74	-0-	-1445	-0-	4	1	51	2	N	17					179
							19	9									
04	1470	X	16	-0-	-1454	-0-	1	1	7	2	N	7					186
							8	9									
05	1488	X	133	-0-	-1355	-0-	4	1	63	2	N	60					246
							66	9									
*06	1440	X	-0-	-0-	-1440	-0-					N	-0-					246
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					246

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9349	X	9349	-0-	-0-	-0-	9316	2	33	9	N	30	190	1			2876
03	9514	X	9514	-0-	-0-	-0-	9506	2	8	9	N	7					2883
04	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					2883
05	8819	X	8819	-0-	-0-	-0-	8816	2	3	9	N	3					2886
*06	7662	X	7662	-0-	-0-	-0-	7656	2	6	9	N	5					2891
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2891

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	X	2	-0-	-7	-0-	2	2			N	-0-					5406
03	31	X	3	-0-	-28	-0-	3	2			N	-0-					5406
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5406
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5406
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5406
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					5406

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	27	1	353	2	N	-0-					117
03	682	N	573	-0-	-109	-0-	54	1	519	2	N	-0-					117
04	495	N	495	-0-	-0-	-0-	44	1	451	2	N	-0-					117
05	560	N	560	-0-	-0-	-0-	40	1	520	2	N	-0-					117
*06	582	N	582	-0-	-0-	-0-	50	1	532	2	N	-0-					117
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2472	X	2472	-0-	-0-	-0-	147	1	2305	2	N	18					50
							20	9									
03	2708	X	2708	-0-	-0-	-0-	168	1	2523	2	N	15					65
							17	9									
04	2550	N	2406	-0-	-144	-0-	150	1	2243	2	N	12					77
							13	9									
05	2498	N	2498	-0-	-0-	-0-	155	1	2330	2	N	12					89
							13	9									
*06	2559	N	2559	-0-	-0-	-0-	159	1	2381	2	N	17					106
							19	9									
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2552	-0-	-0-	-0-	147	1	2201	2	N	185	495	1			4372
							204	9									
03	3815	X	3815	-0-	-0-	-0-	223	1	3355	2	N	215	190	1			4397
							237	9									
04	2490	X	1063	-0-	-1427	-0-	50	1	756	2	N	234	188	1			4443
							257	9									
05	2573	X	1715	-0-	-858	-0-	90	1	1364	2	N	237	189	1			4491
							261	9									
*06	2490	X	276	-0-	-2214	-0-	9	1	142	2	N	114	188	1			4417
							125	9									
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4417

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373	X	2373	-0-	-0-	-0-	74	1	2036	2	N	239	599	1			3717
							263	9									
03	1085	X	80	-0-	-1005	-0-	4	1	73	2	N	3					3720
							3	9									
04	1050	X	3	-0-	-1047	-0-	3	2			N	-0-					3720
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					3720
*06	1050	X	-0-	-0-	-1050	-0-					N	-0-	194	1			3526
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					3526

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6151	X	6151	-0-	-0-	-0-	382	1	5736	2	N	30					4076
							33	9									
03	5785	X	5785	-0-	-0-	-0-	361	1	5424	2	N	-0-					4076
04	5066	X	5066	-0-	-0-	-0-	317	1	4749	2	N	-0-					4076
05	3224	X	1657	-0-	-1567	-0-	104	1	1553	2	N	-0-					4076
*06	6600	X	3319	-0-	-3281	-0-	207	1	3110	2	N	2					4078
							2	9									
07	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					4078

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1613	X	1613	-0-	-0-	-0-	55	1	1505	2	N	48					2285
							53	9									
03	3968	X	1245	-0-	-2723	-0-	50	1	1024	2	N	155	200	1			2240
							171	9									
04	3840	X	2068	-0-	-1772	-0-	84	1	1800	2	N	167	198	1			2209
							184	9									
05	3193	X	2907	-0-	-286	-0-	47	1	2538	2	N	293	197	1			2305
							322	9									
*06	1764	X	1764	-0-	-0-	-0-	69	1	1559	2	N	124	195	1			2234
							136	9									
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					2234

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1837	X	1837	-0-	-0-	-0-	95	1	1485	2	N	234	459	1			1667
							257	9									
03	3717	X	3717	-0-	-0-	-0-	197	1	2966	2	N	504	380	1			1791
							554	9									
04	2959	X	2959	-0-	-0-	-0-	161	1	2409	2	N	354	514	1			1631
							389	9									
05	2275	X	2275	-0-	-0-	-0-	130	1	1948	2	N	179					1810
							197	9									
*06	2313	X	2313	-0-	-0-	-0-	133	1	1985	2	N	177	182	1			1805
							195	9									
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					1805

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	230	386	1			1585
03	0	N	-0-	-0-	-0-	-0-					N	157	189	1			1553
04	0	N	-0-	-0-	-0-	-0-					N	105					1658
05	0	N	-0-	-0-	-0-	-0-					N	296	376	1			1578
06	0	N	-0-	-0-	-0-	-0-					N	165					1743
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1743

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	1414					N	-0-					14505
03	T. A.		3237	-0-	3237	4651	265 433	1 9	2539	2	N	394	594	1			14305
04	7129	X	2478	-0-	-4651	-0-	202 228	1 9	2048	2	N	207	197	1			14315
05	1395	X	1234	-0-	-161	-0-	69 266	1 9	899	2	N	242	347	1			14210
*06	2267	X	2267	-0-	-0-	-0-	175 224	1 9	1868	2	N	204	195	1			14219
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					14219

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3825	X	3825	-0-	-0-	-0-	3548	2	277	9	N	252	194	1			2389
03	4867	X	3904	-0-	-963	-0-	3512	2	392	9	N	356	192	1			2553
04	4650	X	3752	-0-	-898	-0-	3321	2	431	9	N	392	576	1			2369
05	4805	X	3402	-0-	-1403	-0-	2976	2	426	9	N	387	381	1			2375
*06	4110	X	2217	-0-	-1893	-0-	1888	2	329	9	N	299	191	1			2483
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					2483

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3107	-0-	-1261	-0-	217 44	1 9	2846	2	N	40					1750
03	4836	X	3287	-0-	-1549	-0-	308 36	1 9	2943	2	N	33					1783
04	4680	X	-0-	-0-	-4680	-0-					N	144	189	1			1738
05	4836	X	-0-	-0-	-4836	-0-					N	179					1917
*06	4231	X	4231	-0-	-0-	-0-	324 450	1 9	3457	2	N	409	562	1			1764
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1764

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	-0-	-0-	-504	-0-					N	-0-					3185
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					3185
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					3185
05	1302	X	642	-0-	-660	-0-	43 36	1 9	563	2	N	33					3218
*06	969	X	969	-0-	-0-	-0-	72 123	1 9	774	2	N	112	189	1			3141
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		6770	-0-	6770	11750	439 483	1 9	5848	2	N	439					8079
03	14B2 EXT		7996	-0-	7996	19746	704 509	1 9	6783	2	N	463	599	1			7943
04	22709	X	2963	-0-	-19746	-0-	245 213	1 9	2505	2	N	194	197	1			7940
05	970	X	970	-0-	-0-	-0-	38 427	1 9	505	2	N	388	197	1			8131
06	7260	X	1765	-0-	-5495	-0-	127 278	1 9	1360	2	N	253	196	1			8188
07	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					8188

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4942	X	4942	-0-	-0-	-0-	259 788	1 9	3895	2	N	716	763	1			1676
03	9203	X	9203	-0-	-0-	-0-	531 705	1 9	7967	2	N	641	759	1			1558
04	8001	X	8001	-0-	-0-	-0-	478 353	1 9	7170	2	N	321	369	1			1510
05	6547	X	6547	-0-	-0-	-0-	377 502	1 9	5668	2	N	456	189	1			1777
*06	7790	X	7790	-0-	-0-	-0-	462 404	1 9	6924	2	N	367	562	1			1582
07	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					1582

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3843	-0-	-49	-0-	260 143	1 9	3440	2	N	130	191	1			7627
03	4402	X	4149	-0-	-253	-0-	376 162	1 9	3611	2	N	147	191	1			7583
04	4260	X	3437	-0-	-823	-0-	298 121	1 9	3018	2	N	110	380	1			7313
05	4402	X	2453	-0-	-1949	-0-	170 66	1 9	2217	2	N	60	3835	1			3538
*06	4110	X	2617	-0-	-1493	-0-	218 66	1 9	2333	2	N	60					3598
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					3598

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	1728	-0-	-6896	-0-	120 42	1 9	1566	2	N	38					2240
03	14016	X	14016	-0-	-0-	-0-	1293 310	1 9	12413	2	N	282	372	1			2150
04	11295	X	11295	-0-	-0-	-0-	987 307	1 9	10001	2	N	279	375	1			2054
05	10666	X	10666	-0-	-0-	-0-	743 246	1 9	9677	2	N	224	187	1			2091
*06	8280	X	8280	-0-	-0-	-0-	697 134	1 9	7449	2	N	122					2213
07	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					2213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					11067
03	4619	X	1757	-0-	-2862	-0-	133	1	1275	2	N	317	193	1			11191
							349	9									
04	5047	X	5047	-0-	-0-	-0-	424	1	4291	2	N	302	371	1			11122
							332	9									
05	9092	X	9092	-0-	-0-	-0-	575	1	7488	2	N	935	785	1			11272
							1029	9									
*06	8898	X	8898	-0-	-0-	-0-	686	1	7326	2	N	805	783	1			11294
							886	9									
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					11294

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	790	-0-	-2066	-0-	35	1	527	2	N	207					1184
							228	9									
03	3627	X	939	-0-	-2688	-0-	43	1	657	2	N	217	201	1			1200
							239	9									
04	3510	X	2539	-0-	-971	-0-	145	1	2166	2	N	207	383	1			1024
							228	9									
05	2728	X	1792	-0-	-936	-0-	103	1	1532	2	N	143	197	1			970
							157	9									
*06	900	X	296	-0-	-604	-0-	18	1	272	2	N	5					975
							6	9									
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					975

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4593	X	4593	-0-	-0-	-0-	255	1	3829	2	N	463					7439
							509	9									
03	5160	X	5160	-0-	-0-	-0-	293	1	4393	2	N	431					7870
							474	9									
04	3475	X	3475	-0-	-0-	-0-	202	1	3040	2	N	212					8082
							233	9									
05	2101	X	2101	-0-	-0-	-0-	123	1	1846	2	N	120					8202
							132	9									
*06	4639	X	4639	-0-	-0-	-0-	254	1	3812	2	N	521	563	1			8160
							573	9									
07	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					8160

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12568	X	12568	-0-	-0-	-0-	1397	1	10244	2	N	843	1292	1			13223
							927	9									
03	14652	X	14652	-0-	-0-	-0-	1637	1	12001	2	N	922	1517	1			12628
							1014	9									
04	12386	X	12386	-0-	-0-	-0-	1374	1	10080	2	N	847	1689	1			11786
							932	9									
05	13741	X	13741	-0-	-0-	-0-	1525	1	11189	2	N	934	774	1			11946
							1027	9									
*06	13470	X	12063	-0-	-1407	-0-	1322	1	9699	2	N	947	949	1			11944
							1042	9									
07	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					11944

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2932	-0-	132	132	167	1	2506	2	N	235	365	1			7362
							259	9									
03	3296	X	3164	-0-	-132	-0-	188	1	2823	2	N	139	181	1			7320
							153	9									
04	6112	X	6112	-0-	-0-	-0-	363	1	5448	2	N	274	189	1			7405
							301	9									
05	2955	X	2955	-0-	-0-	-0-	176	1	2645	2	N	122	189	1			7338
							134	9									
*06	2956	X	2956	-0-	-0-	-0-	170	1	2551	2	N	214	189	1			7363
							235	9									
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					7363

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	525	-0-	-4095	-0-	63	1	462	2	N	-0-					1720
03	5115	X	15	-0-	-5100	-0-	2	1	13	2	N	-0-					1720
04	4560	X	-0-	-0-	-4560	-0-					N	22					1742
05	4712	X	-0-	-0-	-4712	-0-					N	112					1854
*06	1710	X	296	-0-	-1414	-0-	28	1	207	2	N	55					1909
							61	9									
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					1909

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	3643	-0-	-3049	-0-	239	1	3165	2	N	217	190	1			8048
							239	9									
03	7409	X	6858	-0-	-551	-0-	564	1	5419	2	N	795	558	1			8285
							875	9									
04	9972	X	9972	-0-	-0-	-0-	823	1	8362	2	N	715	912	1			8088
							787	9									
05	12215	X	12215	-0-	-0-	-0-	806	1	10520	2	N	808	772	1			8124
							889	9									
*06	12026	X	12026	-0-	-0-	-0-	965	1	10337	2	N	658	778	1			8004
							724	9									
07	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					8004

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	5619	-0-	-3761	-0-	291	1	5234	2	N	85					1314
							94	9									
03	10385	X	6594	-0-	-3791	-0-	455	1	5997	2	N	129	188	1			1255
							142	9									
04	9780	X	8839	-0-	-941	-0-	581	1	8069	2	N	172	188	1			1239
							189	9									
05	8060	X	5984	-0-	-2076	-0-	312	1	5538	2	N	122	190	1			1171
							134	9									
*06	7800	X	7730	-0-	-70	-0-	484	1	7066	2	N	164					1335
							180	9									
07	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					1335

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4327	-0-	-489	-0-	220	1	3965	2	N	129	191	1			2140
							142	9									
03	8060	X	4029	-0-	-4031	-0-	277	1	3647	2	N	95					2235
							105	9									
04	7800	X	5683	-0-	-2117	-0-	369	1	5121	2	N	175	190	1			2220
							193	9									
05	6758	X	5703	-0-	-1055	-0-	296	1	5253	2	N	140					2360
							154	9									
*06	5730	X	5319	-0-	-411	-0-	332	1	4856	2	N	119					2479
							131	9									
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					2479

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21738	X	21738	-0-	-0-	-0-	1459	1	19202	2	N	979	1323	1			2359
							1077	9									
03	25172	X	15015	-0-	-10157	-0-	1313	1	12596	2	N	1005	963	1			2401
							1106	9									
04	24360	X	8805	-0-	-15555	-0-	714	1	7222	2	N	790	939	1			2252
							869	9									
05	25172	X	17334	-0-	-7838	-0-	1148	1	14947	2	N	1126	966	1			2412
							1239	9									
*06	24060	X	14626	-0-	-9434	-0-	1170	1	12552	2	N	822	780	1			2454
							904	9									
07	24056	X	NO RPT	-0-	-24056	-0-					N	NO RPT					2454

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	596	-0-	-6908	-0-	37	1	487	2	N	65	575	1			9172
							72	9									
03	8308	X	1308	-0-	-7000	-0-	108	1	1029	2	N	155					9327
							171	9									
04	9117	X	9117	-0-	-0-	-0-	760	1	7708	2	N	590	568	1			9349
							649	9									
05	12059	X	12059	-0-	-0-	-0-	814	1	10631	2	N	558	190	1			9717
							614	9									
*06	14109	X	14109	-0-	-0-	-0-	1152	1	12337	2	N	564	750	1			9531
							620	9									
07	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					9531

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	198	1	1451	2	N	35					894
							39	9									
03	1953	N	1865	-0-	-88	-0-	212	1	1554	2	N	90					984
							99	9									
04	1860	N	1657	-0-	-203	-0-	177	1	1298	2	N	165	380	1			769
							182	9									
05	1746	N	1746	-0-	-0-	-0-	187	1	1373	2	N	169	196	1			742
							186	9									
*06	1545	N	1545	-0-	-0-	-0-	164	1	1201	2	N	164	193	1			713
							180	9									
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					713

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	4900	-0-	-1596	-0-	291	1	4363	2	N	224	385	1			1960
							246	9									
03	9579	X	4980	-0-	-4599	-0-	297	1	4457	2	N	205	189	1			1976
							226	9									
04	9270	X	2429	-0-	-6841	-0-	148	1	2218	2	N	57					2033
							63	9									
05	7998	X	6387	-0-	-1611	-0-	369	1	5541	2	N	434	360	1			2107
							477	9									
*06	6810	X	4627	-0-	-2183	-0-	279	1	4181	2	N	152	188	1			2071
							167	9									
07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					2071

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	237	377	1			185
03	4089	X	4089	-0-	-0-	-0-	250	1	3604	2	N	214	195	1			204
							235	9									
04	3870	X	-0-	-0-	-3870	-0-					N	97	198	1			103
05	5651	X	5651	-0-	-0-	-0-	315	1	4533	2	N	730	390	1			443
							803	9									
*06	13758	X	13758	-0-	-0-	-0-	853	1	12269	2	N	578	978	1			43
							636	9									
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					43

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14089	X	14089	-0-	-0-	-0-	987	1	12955	2	N	134					663
							147	9									
03	15500	X	14698	-0-	-802	-0-	1051	1	13504	2	N	130					793
							143	9									
04	15000	X	14079	-0-	-921	-0-	1007	1	12919	2	N	139	197	1			735
							153	9									
05	15500	X	14037	-0-	-1463	-0-	990	1	12880	2	N	152					887
							167	9									
*06	14430	X	13148	-0-	-1282	-0-	939	1	12055	2	N	140	196	1			831
							154	9									
07	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					831

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	6656	-0-	-1128	-0-	6643	2	13	9	N	12					366
03	8308	X	7539	-0-	-769	-0-	7498	2	41	9	N	37					403
04	8040	X	7211	-0-	-829	-0-	7211	2			N	-0-					403
05	8308	X	7076	-0-	-1232	-0-	7076	2			N	-0-					403
*06	7350	X	6197	-0-	-1153	-0-	6197	2			N	-0-					403
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6866	-0-	6866	21999	464	1	6106	2	N	269					579
							296	9									
03	29763	X	7764	-0-	-21999	-0-	706	1	6775	2	N	257	383	1			453
							283	9									
04	7890	X	7473	-0-	-417	-0-	647	1	6549	2	N	252	378	1			327
							277	9									
05	7626	X	7460	-0-	-166	-0-	524	1	6820	2	N	105	140	1			292
							116	9									
*06	6878	X	6878	-0-	-0-	-0-	561	1	6001	2	N	287	187	1			392
							316	9									
07	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					392

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	428743					N	-0-					308
03	438339	X	9596	-0-	-428743	-0-	818	1	7876	2	N	820	581	1			547
							902	9									
04	8990	X	8990	-0-	-0-	-0-	745	1	7562	2	N	621	761	1			407
							683	9									
05	152	X	152	-0-	-0-	-0-	6	1	83	2	N	57	193	1			271
							63	9									
*06	56	X	56	-0-	-0-	-0-	5	1	49	2	N	2					273
							2	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					273

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14588	X	10823	-0-	-3765	-0-	595	1	9346	2	N	802	761	1			15450
							882	9									
03	15407	X	11848	-0-	-3559	-0-	686	1	10291	2	N	792	918	1			15324
							871	9									
04	12660	X	10824	-0-	-1836	-0-	629	1	9451	2	N	676	716	1			15284
							744	9									
05	11545	X	11545	-0-	-0-	-0-	675	1	10133	2	N	670	732	1			15222
							737	9									
*06	10205	X	10205	-0-	-0-	-0-	598	1	8987	2	N	564	549	1			15237
							620	9									
07	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					15237

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8598	-0-	8598	188710	434	1	7804	2	N	327	800	1			269
							360	9									
03	197449	X	8739	-0-	-188710	-0-	592	1	7789	2	N	325	200	1			394
							358	9									
04	9390	X	5750	-0-	-3640	-0-	385	1	5365	2	N	-0-					394
05	9703	X	6360	-0-	-3343	-0-	319	1	5683	2	N	325					719
							358	9									
06	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					719
07	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					719

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9131	-0-	9131	359111	458	1	8235	2	N	398	392	1			443
							438	9									
03	368868	X	9757	-0-	-359111	-0-	660	1	8655	2	N	402					845
							442	9									
04	12660	X	8309	-0-	-4351	-0-	559	1	7750	2	N	-0-					845
05	11966	X	8149	-0-	-3817	-0-	411	1	7296	2	N	402					1247
							442	9									
06	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					1247
07	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					1247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5763	-0-	5763	371116	292 251	1 9	5220	2	N	228	603	1			223
03	377621	X	6505	-0-	-371116	-0-	441 271	1 9	5793	2	N	246					469
04	10860	X	5644	-0-	-5216	-0-	380	1	5264	2	N	-0-					469
05	6231	X	4887	-0-	-1344	-0-	246 271	1 9	4370	2	N	246					715
06	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					715
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					715

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2973	-0-	2973	99888	169 410	1 9	2394	2	N	373	380	1			656
03	0	W	2754	-0-	2754	102642	139 460	1 9	2155	2	N	418	372	1			702
04	0	W	2823	-0-	2823	105465	146 393	1 9	2284	2	N	357	373	1			686
05	0	W	2954	-0-	2954	108419	150 400	1 9	2404	2	N	364	382	1			668
*06	0	W	2312	-0-	2312	110731	125 282	1 9	1905	2	N	256	183	1			741
*07	3286	X	NO RPT	-0-	-3286	107445					N	NO RPT					741

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16193	-0-	16193	248922	1068 1014	1 9	14111	2	N	922	764	1			1034
03	0	W	16415	-0-	16415	265337	1451 1025	1 9	13939	2	N	932	1140	1			826
04	0	W	13843	-0-	13843	279180	1179 702	1 9	11962	2	N	638	566	1			898
05	0	W	5582	-0-	5582	284762	384 182	1 9	5016	2	N	165	378	1			685
*06	284762	X	-0-	-0-	-284762	-0-					N	-0-					685
*07	17918	X	NO RPT	-0-	-17918	-0-					N	NO RPT					685

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4655	-0-	4655	223230	248 902	1 9	3505	2	N	820	935	1			598
03	0	W	5538	-0-	5538	228768	378 931	1 9	4229	2	N	846	734	1			710
04	0	W	5398	-0-	5398	234166	302 851	1 9	4245	2	N	774	744	1			740
05	0	W	5271	-0-	5271	239437	317 836	1 9	4118	2	N	760	926	1			574
06	0	W	4981	-0-	4981	244418	352 759	1 9	3870	2	N	690					1264
07	0	W	NO RPT	-0-	-0-	244418					N	NO RPT					1264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	11938	-0-	11938	345328	633	1	9940	2	N	1241	1122	1			511
							1365	9									
03	0	W	11904	-0-	11904	357232	657	1	9861	2	N	1260	1526	1			245
							1386	9									
04	0	W	10704	-0-	10704	367936	597	1	8972	2	N	1032	949	1			328
							1135	9									
05	0	W	10184	-0-	10184	378120	558	1	8379	2	N	1134	1131	1			331
							1247	9									
06	0	W	11719	-0-	11719	389839	658	1	9866	2	N	1086	1117	1			300
							1195	9									
07	0	W	NO RPT	-0-	-0-	389839					N	NO RPT					300

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

08	0		4369	-0-	4369	21918	181	1	2905	2	N	1166	1434	1			95
							1283	9									
09	0	W	3054	-0-	3054	24972	168	1	1845	2	N	946	725	1			316
							1041	9									
10	0	W	3121	-0-	3121	28093	191	1	1938	2	N	902	919	1			299
							992	9									
11	0	W	2581	-0-	2581	30674	138	1	1589	2	N	776	899	1			176
							854	9									
12	0	W	2638	-0-	2638	33312	150	1	1663	2	N	750	753	1			173
							825	9									
01	0	W	2954	-0-	2954	36266	170	1	2032	2	N	684	570	1			287
							752	9									
02	0	W	2427	-0-	2427	38693	149	1	1623	2	N	595	735	1			147
							655	9									
03	0	W	NO RPT	-0-	-0-	38693					N	NO RPT					147
04	0	W	NO RPT	-0-	-0-	38693					N	NO RPT					147
05	0	W	NO RPT	-0-	-0-	38693					N	NO RPT					147
06	0	W	NO RPT	-0-	-0-	38693					N	NO RPT					147
07	0	W	NO RPT	-0-	-0-	38693					N	NO RPT					147

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

02	518	N	518	-0-	-0-	-0-	514	3	4	9	N	4					47
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					51
04	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					54
05	589	N	543	-0-	-46	-0-	540	3	3	9	N	3					57
06	570	N	522	-0-	-48	-0-	519	3	3	9	N	3					60
07	558	N	534	-0-	-24	-0-	531	3	3	9	N	3					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	711	-0-	-437	-0-	53	1	658	2	N	-0-					19
03	1054	N	885	-0-	-169	-0-	62	1	823	2	N	-0-					19
04	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	N	-0-					19
05	1217	N	1217	-0-	-0-	-0-	73	1	1144	2	N	-0-					19
06	1129	N	1129	-0-	-0-	-0-	69	1	1060	2	N	-0-					19
07	1178	N	1076	-0-	-102	-0-	72	1	1004	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	582	-0-	-34	-0-	48	1	534	2	N	-0-					160
03	609	N	609	-0-	-0-	-0-	52	1	557	2	N	-0-					160
04	1403	N	1403	-0-	-0-	-0-	82	1	1321	2	N	-0-					160
05	651	N	180	-0-	-471	-0-	36	1	144	2	N	-0-					160
06	1392	N	1392	-0-	-0-	-0-	78	1	1314	2	N	-0-					160
07	1457	N	1165	-0-	-292	-0-	76	1	1089	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	52	1	651	2	N	-0-					163
03	713	N	655	-0-	-58	-0-	53	1	602	2	N	-0-					163
04	780	N	738	-0-	-42	-0-	57	1	681	2	N	-0-					163
05	775	N	763	-0-	-12	-0-	57	1	706	2	N	-0-					163
06	741	N	741	-0-	-0-	-0-	55	1	686	2	N	-0-					163
07	775	N	578	-0-	-197	-0-	53	1	525	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	823	-0-	-45	-0-	28	1	795	2	N	-0-					22
03	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					22
04	1175	N	1175	-0-	-0-	-0-	30	1	1145	2	N	-0-					22
05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	N	-0-					22
06	1350	N	1086	-0-	-264	-0-	30	1	1056	2	N	-0-					22
*07	1379	N	1379	-0-	-0-	-0-	31	1	1348	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	28	1	360	2	N	-0-					76
03	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					76
04	360	N	307	-0-	-53	-0-	30	1	277	2	N	-0-					76
05	434	N	253	-0-	-181	-0-	31	1	222	2	N	-0-					76
06	390	N	207	-0-	-183	-0-	27	1	180	2	N	-0-					76
07	310	N	205	-0-	-105	-0-	31	1	174	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1683	N	1683	-0-	-0-	-0-	118	1	1565	2	N	-0-					215
03	1834	N	1834	-0-	-0-	-0-	125	1	1698	2	N	10					225
							11	9									
04	1713	N	1713	-0-	-0-	-0-	123	1	1590	2	N	-0-					225
05	1860	N	1694	-0-	-166	-0-	135	1	1559	2	N	-0-					225
06	1770	N	1606	-0-	-164	-0-	114	1	1492	2	N	-0-					225
*07	1823	N	1823	-0-	-0-	-0-	134	1	1683	2	N	5					230
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-			94
03	1581	N	1442	-0-	-139	-0-	82	1	1360	2	N	-0-			94
04	1350	N	1182	-0-	-168	-0-	74	1	1108	2	N	-0-			94
05	1519	N	1488	-0-	-31	-0-	83	1	1405	2	N	-0-			94
06	1410	N	1098	-0-	-312	-0-	68	1	1030	2	N	-0-			94
*07	1439	N	1439	-0-	-0-	-0-	87	1	1352	2	N	-0-			94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

02	644	N	618	-0-	-26	-0-	49	1	569	2	N	-0-			-0-
03	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-			-0-
04	711	N	711	-0-	-0-	-0-	56	1	655	2	N	-0-			-0-
05	767	N	767	-0-	-0-	-0-	57	1	710	2	N	-0-			-0-
06	750	N	710	-0-	-40	-0-	54	1	656	2	N	-0-			-0-
07	744	N	718	-0-	-26	-0-	58	1	660	2	N	-0-			-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

02	700	N	661	-0-	-39	-0-	51	1	610	2	N	-0-			185
03	775	N	732	-0-	-43	-0-	56	1	676	2	N	-0-			185
04	750	N	681	-0-	-69	-0-	55	1	626	2	N	-0-			185
05	872	N	872	-0-	-0-	-0-	61	1	811	2	N	-0-			185
06	786	N	786	-0-	-0-	-0-	57	1	729	2	N	-0-			185
*07	857	N	857	-0-	-0-	-0-	64	1	793	2	N	-0-			185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

02	168	N	139	-0-	-29	-0-	34	1	105	2	N	-0-			210
03	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-			210
04	180	N	179	-0-	-1	-0-	38	1	141	2	N	-0-			210
05	185	N	185	-0-	-0-	-0-	41	1	144	2	N	-0-			210
06	188	N	188	-0-	-0-	-0-	39	1	149	2	N	-0-			210
*07	241	N	241	-0-	-0-	-0-	43	1	198	2	N	-0-			210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

02	333	N	333	-0-	-0-	-0-	45	1	288	2	N	-0-			182
03	380	N	380	-0-	-0-	-0-	48	1	309	2	N	21			203
							23	9							
04	360	N	329	-0-	-31	-0-	47	1	282	2	N	-0-			203
05	372	N	345	-0-	-27	-0-	51	1	294	2	N	-0-			203
06	360	N	345	-0-	-15	-0-	47	1	298	2	N	-0-			203
*07	355	N	355	-0-	-0-	-0-	49	1	300	2	N	5			208
							6	9							

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

02	616	N	556	-0-	-60	-0-	54	1	493	2	N	8			133
							9	9							
03	682	N	626	-0-	-56	-0-	62	1	560	2	N	4			137
							4	9							
04	634	N	634	-0-	-0-	-0-	61	1	573	2	N	-0-			137
05	620	N	518	-0-	-102	-0-	60	1	457	2	N	1			138
							1	9							
06	600	N	98	-0-	-502	-0-	12	1	86	2	N	-0-			138
07	651	N	26	-0-	-625	-0-	7	1	19	2	N	-0-			138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	180	-0-	-268	-0-	28	1	152	2	N	-0-					208
03	434	N	356	-0-	-78	-0-	31	1	325	2	N	-0-					208
04	355	N	355	-0-	-0-	-0-	30	1	325	2	N	-0-					208
05	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					208
06	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					208
*07	539	N	539	-0-	-0-	-0-	31	1	508	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
06	30	N	-0-	-0-	-30	-0-					N	-0-					103
07	31	N	1	-0-	-30	-0-	1	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

02	112	N	96	-0-	-16	-0-	32	1	64	2	N	-0-					32
03	124	N	87	-0-	-37	-0-	34	1	53	2	N	-0-					32
04	120	N	70	-0-	-50	-0-	32	1	38	2	N	-0-					32
05	93	N	36	-0-	-57	-0-	14	1	22	2	N	-0-					32
06	90	N	60	-0-	-30	-0-	32	1	28	2	N	-0-					32
*07	673	N	673	-0-	-0-	-0-	62	1	577	2	N	31					63
							34	9									

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

02	784	N	507	-0-	-277	-0-	54	1	453	2	N	-0-					63
03	868	N	361	-0-	-507	-0-	48	1	313	2	N	-0-					63
04	690	N	401	-0-	-289	-0-	47	1	288	2	N	60					123
							66	9									
05	558	N	396	-0-	-162	-0-	52	1	303	2	N	37					160
							41	9									
06	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					160
07	403	N	379	-0-	-24	-0-	51	1	328	2	N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

02	883	N	883	-0-	-0-	-0-	75	1	808	2	N	-0-					82
03	966	N	966	-0-	-0-	-0-	80	1	886	2	N	-0-					82
04	931	N	931	-0-	-0-	-0-	80	1	851	2	N	-0-					82
05	992	N	934	-0-	-58	-0-	88	1	846	2	N	-0-					82
06	930	N	916	-0-	-14	-0-	79	1	837	2	N	-0-					82
07	961	N	938	-0-	-23	-0-	83	1	855	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					180
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
06	30	N	-0-	-0-	-30	-0-					N	2					182
07	31	N	-0-	-0-	-31	-0-					N	-0-					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	29	1	13	2	N	-0-					18
03	62	N	37	-0-	-25	-0-	31	1	6	2	N	-0-					18
04	60	N	58	-0-	-2	-0-	32	1	26	2	N	-0-					18
05	62	N	46	-0-	-16	-0-	32	1	14	2	N	-0-					18
06	30	N	10	-0-	-20	-0-	2	1	8	2	N	-0-					18
07	62	N	28	-0-	-34	-0-	10	1	18	2	N	-0-					18

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22	-0-	41	1	217	2	N	-0-					138
03	372	N	291	-0-	-81	-0-	45	1	246	2	N	-0-					138
04	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-					138
05	303	N	303	-0-	-0-	-0-	47	1	237	2	N	17					155
							19	9									
06	270	N	262	-0-	-8	-0-	43	1	219	2	N	-0-					155
07	279	N	271	-0-	-8	-0-	45	1	226	2	N	-0-					155

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	46	1	318	2	N	3					100
							3	9									
03	376	N	376	-0-	-0-	-0-	49	1	319	2	N	7					107
							8	9									
04	390	N	370	-0-	-20	-0-	49	1	320	2	N	1					108
							1	9									
05	403	N	360	-0-	-43	-0-	51	1	288	2	N	19					127
							21	9									
06	397	N	397	-0-	-0-	-0-	50	1	347	2	N	-0-					127
07	372	N	346	-0-	-26	-0-	49	1	297	2	N	-0-					127

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	491	-0-	-69	-0-	53	1	427	2	N	10					162
							11	9									
03	589	N	573	-0-	-16	-0-	59	1	505	2	N	8					170
							9	9									
04	540	N	410	-0-	-130	-0-	49	1	361	2	N	-0-					170
05	558	N	532	-0-	-26	-0-	59	1	460	2	N	12					182
							13	9									
06	540	N	510	-0-	-30	-0-	54	1	456	2	N	-0-					182
*07	569	N	569	-0-	-0-	-0-	59	1	479	2	N	28					210
							31	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					172
03	154	N	154	-0-	-0-	-0-	37	1	117	2	N	-0-					172
04	157	N	157	-0-	-0-	-0-	37	1	120	2	N	-0-					172
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-					172
06	150	N	135	-0-	-15	-0-	36	1	99	2	N	-0-					172
07	155	N	128	-0-	-27	-0-	37	1	91	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	729	-0-	-363	-0-	53	1	676	2	N	-0-					107
03	1240	N	769	-0-	-471	-0-	58	1	711	2	N	-0-					107
04	1020	N	927	-0-	-93	-0-	64	1	863	2	N	-0-					107
05	1284	N	1284	-0-	-0-	-0-	75	1	1209	2	N	-0-					107
06	1149	N	1149	-0-	-0-	-0-	69	1	1080	2	N	-0-					107
*07	1228	N	1228	-0-	-0-	-0-	78	1	1150	2	N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	437	-0-	-67	-0-	43	1	394	2	N	-0-					128
03	527	N	473	-0-	-54	-0-	47	1	426	2	N	-0-					128
04	480	N	415	-0-	-65	-0-	45	1	370	2	N	-0-					128
05	573	N	573	-0-	-0-	-0-	50	1	523	2	N	-0-					128
06	511	N	511	-0-	-0-	-0-	47	1	464	2	N	-0-					128
*07	530	N	530	-0-	-0-	-0-	51	1	479	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	560	-0-	-112	-0-	47	1	513	2	N	-0-					150
03	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-					150
04	660	N	541	-0-	-119	-0-	49	1	492	2	N	-0-					150
05	691	N	691	-0-	-0-	-0-	54	1	637	2	N	-0-					150
06	623	N	623	-0-	-0-	-0-	51	1	572	2	N	-0-					150
*07	632	N	632	-0-	-0-	-0-	55	1	577	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	41	1	347	2	N	-0-					180
03	465	N	423	-0-	-42	-0-	45	1	378	2	N	-0-					180
04	450	N	431	-0-	-19	-0-	45	1	386	2	N	-0-					180
05	453	N	453	-0-	-0-	-0-	46	1	407	2	N	-0-					180
06	427	N	427	-0-	-0-	-0-	44	1	383	2	N	-0-					180
07	434	N	433	-0-	-1	-0-	47	1	386	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	43	1	391	2	N	-0-					102
03	496	N	430	-0-	-66	-0-	45	1	385	2	N	-0-					102
04	510	N	415	-0-	-95	-0-	45	1	370	2	N	-0-					102
05	496	N	455	-0-	-41	-0-	46	1	409	2	N	-0-					102
06	420	N	397	-0-	-23	-0-	43	1	354	2	N	-0-					102
07	434	N	413	-0-	-21	-0-	46	1	367	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	-0-	46	1	483	2	N	-0-					163
03	589	N	572	-0-	-17	-0-	50	1	522	2	N	-0-					163
04	570	N	560	-0-	-10	-0-	50	1	510	2	N	-0-					163
05	637	N	637	-0-	-0-	-0-	52	1	585	2	N	-0-					163
06	560	N	560	-0-	-0-	-0-	49	1	511	2	N	-0-					163
07	589	N	576	-0-	-13	-0-	53	1	523	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					108
03	51	N	51	-0-	-0-	-0-	32	1	19	2	N	-0-					108
04	60	N	56	-0-	-4	-0-	31	1	25	2	N	-0-					108
05	65	N	65	-0-	-0-	-0-	33	1	32	2	N	-0-					108
06	60	N	59	-0-	-1	-0-	32	1	27	2	N	-0-					108
*07	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1288	-0-	-56	-0-	27	1	1260	2	N	1	182	1			77
							1	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1598	2	N	32					109
							35	9									
04	1485	N	1485	-0-	-0-	-0-	30	1	1451	2	N	4					113
							4	9									
05	1663	N	1663	-0-	-0-	-0-	31	1	1589	2	N	39					152
							43	9									
06	1620	N	1568	-0-	-52	-0-	30	1	1505	2	N	30					182
							33	9									
07	1550	N	1409	-0-	-141	-0-	31	1	1372	2	N	5					187
							6	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

02	728	N	699	-0-	-29	-0-	64	1	635	2	N	-0-					167
03	837	N	802	-0-	-35	-0-	70	1	732	2	N	-0-					167
04	777	N	777	-0-	-0-	-0-	71	1	706	2	N	-0-					167
05	775	N	761	-0-	-14	-0-	75	1	686	2	N	-0-					167
06	780	N	753	-0-	-27	-0-	70	1	683	2	N	-0-					167
07	806	N	734	-0-	-72	-0-	70	1	664	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

02	280	N	250	-0-	-30	-0-	39	1	211	2	N	-0-					207
03	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					207
04	270	N	270	-0-	-0-	-0-	43	1	227	2	N	-0-					207
05	279	N	254	-0-	-25	-0-	44	1	210	2	N	-0-					207
06	270	N	225	-0-	-45	-0-	41	1	184	2	N	-0-					207
07	279	N	239	-0-	-40	-0-	43	1	196	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

02	1064	N	545	-0-	-519	-0-	56	1	489	2	N	-0-					227
03	1302	N	298	-0-	-1004	-0-	45	1	253	2	N	-0-					227
04	960	N	194	-0-	-766	-0-	39	1	155	2	N	-0-					227
05	589	N	139	-0-	-450	-0-	38	1	101	2	N	-0-					227
06	300	N	194	-0-	-106	-0-	36	1	158	2	N	-0-					227
07	186	N	-0-	-0-	-186	-0-					N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

02	652	N	652	-0-	-0-	-0-	28	1	510	2	N	104					307
							114	9									
03	656	N	656	-0-	-0-	-0-	31	1	545	2	N	73	177	1			203
							80	9									
04	544	N	544	-0-	-0-	-0-	30	1	451	2	N	57					260
							63	9									
05	640	N	640	-0-	-0-	-0-	31	1	518	2	N	83					343
							91	9									
06	558	N	558	-0-	-0-	-0-	30	1	477	2	N	46	181	1			208
							51	9									
*07	588	N	588	-0-	-0-	-0-	31	1	474	2	N	75					283
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	40	1	219	2	N	-0-					132
03	281	N	281	-0-	-0-	-0-	43	1	231	2	N	6					138
							7	9									
04	270	N	229	-0-	-41	-0-	40	1	189	2	N	-0-					138
05	279	N	245	-0-	-34	-0-	44	1	201	2	N	-0-					138
06	270	N	216	-0-	-54	-0-	34	1	182	2	N	-0-					138
07	248	N	241	-0-	-7	-0-	39	1	202	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	601	-0-	-99	-0-	49	1	552	2	N	-0-					138
03	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					138
04	690	N	407	-0-	-283	-0-	44	1	363	2	N	-0-					138
05	1025	N	1025	-0-	-0-	-0-	66	1	959	2	N	-0-					138
06	826	N	826	-0-	-0-	-0-	58	1	768	2	N	-0-					138
*07	830	N	830	-0-	-0-	-0-	63	1	767	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	313	-0-	-107	-0-	42	1	271	2	N	-0-					108
03	465	N	323	-0-	-142	-0-	46	1	277	2	N	-0-					108
04	390	N	317	-0-	-73	-0-	46	1	271	2	N	-0-					108
05	341	N	325	-0-	-16	-0-	50	1	275	2	N	-0-					108
06	314	N	314	-0-	-0-	-0-	46	1	268	2	N	-0-					108
07	341	N	311	-0-	-30	-0-	47	1	264	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	993	-0-	-43	-0-	28	1	958	2	N	6					48
							7	9									
03	1178	N	1122	-0-	-56	-0-	31	1	1080	2	N	10					58
							11	9									
04	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					63
							6	9									
05	1224	N	1224	-0-	-0-	-0-	31	1	1178	2	N	14					77
							15	9									
06	1155	N	1155	-0-	-0-	-0-	29	1	1126	2	N	-0-					77
07	1147	N	1145	-0-	-2	-0-	29	1	1102	2	N	13					90
							14	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	28	1	1093	2	N	5					132
							6	9									
03	1674	N	1228	-0-	-446	-0-	31	1	1183	2	N	13					145
							14	9									
04	1170	N	1064	-0-	-106	-0-	29	1	1026	2	N	8					153
							9	9									
05	1240	N	1073	-0-	-167	-0-	30	1	1043	2	N	-0-					153
06	1200	N	1079	-0-	-121	-0-	29	1	1039	2	N	10					163
							11	9									
*07	1175	N	1175	-0-	-0-	-0-	30	1	1132	2	N	12					175
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	162	-0-	-146	-0-	24	1	124	2	N	13					108
							14	9									
03	310	N	161	-0-	-149	-0-	29	1	111	2	N	19					127
							21	9									
04	390	N	169	-0-	-221	-0-	30	1	139	2	N	-0-					127
05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					127
06	150	N	103	-0-	-47	-0-	30	1	73	2	N	-0-					127
07	186	N	146	-0-	-40	-0-	31	1	108	2	N	6					133
							7	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	37	1	152	2	N	-0-					80
03	279	N	275	-0-	-4	-0-	44	1	231	2	N	-0-					80
04	240	N	235	-0-	-5	-0-	41	1	194	2	N	-0-					80
05	224	N	224	-0-	-0-	-0-	43	1	181	2	N	-0-					80
06	270	N	243	-0-	-27	-0-	42	1	201	2	N	-0-					80
07	248	N	239	-0-	-9	-0-	43	1	196	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	42	-0-	-70	-0-	12	1	30	9	N	27					150
03	134	N	134	-0-	-0-	-0-	29	1	105	9	N	95					245
04	139	N	139	-0-	-0-	-0-	30	1	109	9	N	99	187	1			157
05	126	N	126	-0-	-0-	-0-	31	1	95	9	N	86					243
06	120	N	97	-0-	-23	-0-	30	1	67	9	N	61	191	1			113
07	155	N	107	-0-	-48	-0-	31	1	19	2	N	52					165
							57	9									

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1644	N	1644	-0-	-0-	-0-	114	1	1485	2	N	41	183	1			70
							45	9									
03	1782	N	1782	-0-	-0-	-0-	120	1	1609	2	N	48					118
							53	9									
04	1710	N	1694	-0-	-16	-0-	120	1	1528	2	N	42					160
							46	9									
05	1829	N	1653	-0-	-176	-0-	131	1	1470	2	N	47					207
							52	9									
06	1710	N	1627	-0-	-83	-0-	116	1	1475	2	N	33					240
							36	9									
07	1736	N	1623	-0-	-113	-0-	120	1	1458	2	N	41	181	1			100
							45	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	892	-0-	-144	-0-	28	1	829	2	N	32	177	1			132
							35	9									
03	1085	N	1024	-0-	-61	-0-	31	1	973	2	N	18					150
							20	9									
04	1003	N	1003	-0-	-0-	-0-	30	1	934	2	N	35					185
							39	9									
05	1025	N	1025	-0-	-0-	-0-	30	1	976	2	N	17					202
							19	9									
06	1015	N	1015	-0-	-0-	-0-	30	1	951	2	N	31					233
							34	9									
07	1023	N	997	-0-	-26	-0-	30	1	952	2	N	14					247
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2117	-0-	-403	-0-	138	1	1961	2	N	16					323
							18	9									
03	2821	N	2818	-0-	-3	-0-	176	1	2636	2	N	5					328
							6	9									
04	2760	N	2389	-0-	-371	-0-	162	1	2227	2	N	-0-					328
05	2356	N	2295	-0-	-61	-0-	174	1	2108	2	N	12					340
							13	9									
06	2730	N	2366	-0-	-364	-0-	158	1	2186	2	N	20					360
							22	9									
*07	2507	N	2507	-0-	-0-	-0-	172	1	2310	2	N	23	183	1			200
							25	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	623	-0-	-21	-0-	60	1	557	2	N	5					212
							6	9									
03	713	N	661	-0-	-52	-0-	64	1	597	2	N	-0-					212
04	660	N	645	-0-	-15	-0-	64	1	581	2	N	-0-					212
05	682	N	528	-0-	-154	-0-	63	1	465	2	N	-0-					212
06	710	N	710	-0-	-0-	-0-	65	1	645	2	N	-0-					212
07	682	N	672	-0-	-10	-0-	68	1	604	2	N	-0-					212

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	47	1	330	2	N	22					217
							24	9									
03	465	N	422	-0-	-43	-0-	50	1	347	2	N	23					240
							25	9									
04	405	N	405	-0-	-0-	-0-	50	1	337	2	N	16	184	1			72
							18	9									
05	434	N	401	-0-	-33	-0-	53	1	323	2	N	23					95
							25	9									
06	420	N	398	-0-	-22	-0-	49	1	330	2	N	17					112
							19	9									
07	434	N	401	-0-	-33	-0-	51	1	332	2	N	16					128
							18	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3050	X	3050	-0-	-0-	-0-	190	1	2807	2	N	48					245
							53	9									
03	3437	X	3437	-0-	-0-	-0-	210	1	3227	2	N	-0-					245
04	3264	X	3264	-0-	-0-	-0-	211	1	3053	2	N	-0-					245
05	3089	X	3089	-0-	-0-	-0-	225	1	2864	2	N	-0-					245
06	3823	X	3823	-0-	-0-	-0-	239	1	3584	2	N	-0-					245
*07	3874	X	3874	-0-	-0-	-0-	253	1	3621	2	N	-0-					245

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2508	-0-	-40	-0-	162	1	2333	2	N	12					175
							13	9									
03	2824	X	2824	-0-	-0-	-0-	176	1	2618	2	N	27					202
							30	9									
04	2584	N	2584	-0-	-0-	-0-	170	1	2363	2	N	46					248
							51	9									
05	2790	N	2720	-0-	-70	-0-	199	1	2471	2	N	45	178	1			115
							50	9									
06	2730	N	2661	-0-	-69	-0-	173	1	2446	2	N	38					153
							42	9									
07	2666	N	2588	-0-	-78	-0-	177	1	2381	2	N	27					180
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2149	N	2149	-0-	-0-	-0-	141	1	1949	2	N	54	189	1			183
							59	9									
03	2547	N	2547	-0-	-0-	-0-	156	1	2257	2	N	122					305
							134	9									
04	2365	N	2365	-0-	-0-	-0-	155	1	2108	2	N	93	186	1			212
							102	9									
05	2387	N	1820	-0-	-567	-0-	138	1	1577	2	N	95					307
							105	9									
06	2460	N	2437	-0-	-23	-0-	156	1	2165	2	N	105	184	1			228
							116	9									
07	2449	N	2173	-0-	-276	-0-	149	1	1928	2	N	87					315
							96	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3980	-0-	-836	-0-	237	1	3701	2	N	38	190	1			145
							42	9									
03	4867	X	4172	-0-	-695	-0-	244	1	3887	2	N	37					182
							41	9									
04	4710	X	3836	-0-	-874	-0-	239	1	3579	2	N	16					198
							18	9									
05	4805	X	3696	-0-	-1109	-0-	260	1	3392	2	N	40					238
							44	9									
06	4260	X	4001	-0-	-259	-0-	246	1	3711	2	N	40	188	1			90
							44	9									
07	4402	X	3791	-0-	-611	-0-	245	1	3513	2	N	30					120
							33	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2773	-0-	-27	357	28	1	2745	2	N	-0-					116
03	3125	X	2768	-0-	-357	-0-	31	1	2737	2	N	-0-					116
04	2970	X	2305	-0-	-665	-0-	30	1	2275	2	N	-0-					116
05	3069	X	2243	-0-	-826	-0-	31	1	2212	2	N	-0-					116
06	3316	X	3316	-0-	-0-	-0-	30	1	3286	2	N	-0-					116
*07	3203	X	3203	-0-	-0-	-0-	31	1	3172	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3180	X	3180	-0-	-0-	-0-	28	1	3009	2	N	130					440
							143	9									
03	3768	X	3768	-0-	-0-	-0-	31	1	3625	2	N	102	194	1			348
							112	9									
04	3544	X	3544	-0-	-0-	-0-	30	1	3408	2	N	96	192	1			252
							106	9									
05	3705	X	3705	-0-	-0-	-0-	31	1	3569	2	N	95	189	1			158
							105	9									
06	3375	X	3375	-0-	-0-	-0-	30	1	3235	2	N	100					258
							110	9									
*07	3245	X	3245	-0-	-0-	-0-	30	1	3132	2	N	75					333
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	28	1	448	2	N	32					197
							35	9									
03	771	N	771	-0-	-0-	-0-	31	1	646	2	N	85					282
							94	9									
04	870	N	542	-0-	-328	-0-	30	1	512	2	N	-0-					282
05	692	N	692	-0-	-0-	-0-	31	1	648	2	N	12	189	1			105
							13	9									
06	750	N	539	-0-	-211	-0-	30	1	509	2	N	-0-					105
07	558	N	530	-0-	-28	-0-	31	1	499	2	N	-0-					105

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	980	1	661	2	N	1					453
							1	9									
03	2073	N	2073	-0-	-0-	-0-	31	1	2033	2	N	8	189	1			272
							9	9									
04	1890	N	1753	-0-	-137	-0-	30	1	1648	2	N	68					340
							75	9									
05	1829	N	1771	-0-	-58	-0-	30	1	1617	2	N	113	190	1			263
							124	9									
06	2010	N	1334	-0-	-676	-0-	30	1	1188	2	N	105	188	1			180
							116	9									
07	1798	N	393	-0-	-1405	-0-	31	1	130	2	N	211					391
							232	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2409	-0-	-1203	-0-	447	1	1940	2	N	20					329
							22	9									
03	3906	X	2930	-0-	-976	-0-	831	1	2051	2	N	44					373
							48	9									
04	5567	X	5567	-0-	-0-	-0-	804	1	4727	2	N	33					406
							36	9									
05	4154	X	4154	-0-	-0-	-0-	831	1	3214	2	N	99					505
							109	9									
06	3050	X	3050	-0-	-0-	-0-	804	1	2144	2	N	93	190	1			408
							102	9									
07	5766	X	3128	-0-	-2638	-0-	831	1	2295	2	N	2					410
							2	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4068	-0-	-1224	-0-	28	1	4040	2	N	-0-					252
03	5487	X	3618	-0-	-1869	-0-	31	1	3587	2	N	-0-					252
04	5190	X	4897	-0-	-293	-0-	30	1	4867	2	N	-0-					252
05	5417	X	5417	-0-	-0-	-0-	31	1	5386	2	N	-0-					252
06	5046	X	5046	-0-	-0-	-0-	30	1	5016	2	N	-0-					252
07	5053	X	4758	-0-	-295	-0-	31	1	4727	2	N	-0-					252

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3344	-0-		-268	-0-	149	1	3156	2	N	35					290
								39	9									
03	3999	X	3618	-0-		-381	-0-	171	1	3436	2	N	10					300
								11	9									
04	3690	X	3414	-0-		-276	-0-	165	1	3236	2	N	12					312
								13	9									
05	3813	X	3175	-0-		-638	-0-	162	1	3013	2	N	-0-					312
06	3690	X	2667	-0-		-1023	-0-	143	1	2513	2	N	10					322
								11	9									
07	3689	X	2581	-0-		-1108	-0-	31	1	2550	2	N	-0-					322

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	6386	-0-		-1006	-0-	28	1	6272	2	N	78	190	1			225
								86	9									
03	7998	X	7211	-0-		-787	-0-	31	1	7090	2	N	82					307
								90	9									
04	7170	X	6452	-0-		-718	-0-	30	1	6382	2	N	36	190	1			153
								40	9									
05	7409	X	6915	-0-		-494	-0-	31	1	6829	2	N	50					203
								55	9									
06	7110	X	6934	-0-		-176	-0-	30	1	6803	2	N	92					295
								101	9									
07	7223	X	7094	-0-		-129	-0-	31	1	6965	2	N	89	187	1			197
								98	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2879	-0-		-313	-0-	130	1	2696	2	N	48					263
								53	9									
03	3286	X	2830	-0-		-456	-0-	134	1	2659	2	N	34					297
								37	9									
04	3300	X	2750	-0-		-550	-0-	135	1	2584	2	N	28					325
								31	9									
05	3410	X	2707	-0-		-703	-0-	140	1	2533	2	N	31	186	1			170
								34	9									
06	3300	X	2305	-0-		-995	-0-	124	1	2164	2	N	15					185
								17	9									
07	3193	X	2485	-0-		-708	-0-	31	1	2432	2	N	20					205
								22	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4186	-0-		-1022	-0-	253	1	3892	2	N	37					487
								41	9									
03	5301	X	4460	-0-		-841	-0-	262	1	4174	2	N	22	182	1			327
								24	9									
04	4950	X	4246	-0-		-704	-0-	264	1	3957	2	N	23					350
								25	9									
05	5115	X	2135	-0-		-2980	-0-	163	1	1953	2	N	17					367
								19	9									
06	5310	X	5310	-0-		-0-	-0-	321	1	4989	2	N	-0-					367
*07	4680	X	4680	-0-		-0-	-0-	299	1	4372	2	N	8					375
								9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1694	-0-		-182	-0-	26	1	1643	2	N	23					170
								25	9									
03	2077	N	1600	-0-		-477	-0-	29	1	1549	2	N	20					190
								22	9									
04	1680	N	1432	-0-		-248	-0-	30	1	1391	2	N	10					200
								11	9									
05	2148	N	2148	-0-		-0-	-0-	29	1	2095	2	N	22					222
								24	9									
06	1668	N	1668	-0-		-0-	-0-	29	1	1616	2	N	21					243
								23	9									
07	1488	N	1484	-0-		-4	-0-	29	1	1449	2	N	5					248
								6	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2665	-0-		-107	-0-	28	1	2480	2	N	143	188	1			395
								157	9									
03	3069	X	2816	-0-		-253	-0-	31	1	2649	2	N	124	180	1			339
								136	9									
04	2970	X	2722	-0-		-248	-0-	30	1	2557	2	N	123					462
								135	9									
05	3069	X	2548	-0-		-521	-0-	31	1	2401	2	N	105	186	1			381
								116	9									
06	2940	X	2375	-0-		-565	-0-	30	1	2244	2	N	92					473
								101	9									
07	2945	X	2321	-0-		-624	-0-	31	1	2133	2	N	143	185	1			431
								157	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	6042	-0-		-2638	-0-	28	1	5665	2	N	317	566	1			403
								349	9									
03	9207	X	6346	-0-		-2861	-0-	31	1	5957	2	N	325	188	1			540
								358	9									
04	8910	X	5381	-0-		-3529	-0-	30	1	5142	2	N	190	187	1			543
								209	9									
05	7781	X	1676	-0-		-6105	-0-	26	1	1470	2	N	164	186	1			521
								180	9									
06	6450	X	3370	-0-		-3080	-0-	30	1	3121	2	N	199	185	1			535
								219	9									
07	6665	X	5138	-0-		-1527	-0-	31	1	4784	2	N	294	370	1			459
								323	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1370	-0-		-394	-0-	28	1	1320	2	N	20	198	1			137
								22	9									
03	1333	N	900	-0-		-433	-0-	30	1	814	2	N	51					188
								56	9									
04	2430	N	941	-0-		-1489	-0-	30	1	863	2	N	44					232
								48	9									
05	1519	N	992	-0-		-527	-0-	31	1	894	2	N	61					293
								67	9									
06	870	N	844	-0-		-26	-0-	28	1	790	2	N	24					317
								26	9									
*07	1141	N	1141	-0-		-0-	-0-	31	1	1063	2	N	43					360
								47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	1379	-0-		-0-	-0-	28	1	1314	2	N	34	197	1			288
								37	9									
03	1550	N	1418	-0-		-132	-0-	31	1	1334	2	N	48					336
								53	9									
04	1560	N	1386	-0-		-174	-0-	30	1	1325	2	N	28					364
								31	9									
05	1519	N	1463	-0-		-56	-0-	31	1	1401	2	N	28					392
								31	9									
06	1395	N	1395	-0-		-0-	-0-	30	1	1325	2	N	36					428
								40	9									
07	1426	N	1388	-0-		-38	-0-	31	1	1332	2	N	23					451
								25	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

02	7448	X	4085	-0-		-3363	-0-	28	1	3985	2	N	65	178	1			354
								72	9									
03	8246	X	6966	-0-		-1280	-0-	31	1	6720	2	N	195	181	1			368
								215	9									
04	6930	X	6352	-0-		-578	-0-	30	1	6117	2	N	186	361	1			193
								205	9									
05	6634	X	6264	-0-		-370	-0-	31	1	5923	2	N	282	184	1			291
								310	9									
06	6750	X	3193	-0-		-3557	-0-	28	1	3021	2	N	131	178	1			244
								144	9									
07	6975	X	3112	-0-		-3863	-0-	30	1	2891	2	N	174					418
								191	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

02	5544	X	4377	-0-		-1167	-0-	28	1	4152	2	N	179	177	1			320
								197	9									
03	6045	X	5117	-0-		-928	-0-	31	1	4821	2	N	241	183	1			378
								265	9									
04	5760	X	5351	-0-		-409	-0-	30	1	5159	2	N	147	180	1			345
								162	9									
05	5515	X	5515	-0-		-0-	-0-	31	1	5272	2	N	193	178	1			360
								212	9									
06	5306	X	5306	-0-		-0-	-0-	30	1	5059	2	N	197	182	1			375
								217	9									
07	5518	X	5077	-0-		-441	-0-	31	1	4877	2	N	154	176	1			353
								169	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

02	2352	N	1981	-0-		-371	-0-	27	1	1793	2	N	146	191	1			465
								161	9									
03	2325	N	2325	-0-		-0-	-0-	31	1	2127	2	N	152	191	1			426
								167	9									
04	2315	N	2315	-0-		-0-	-0-	30	1	2113	2	N	156	190	1			392
								172	9									
05	2230	N	2230	-0-		-0-	-0-	31	1	2038	2	N	146	188	1			350
								161	9									
06	2250	N	1490	-0-		-760	-0-	28	1	1378	2	N	76					426
								84	9									
07	2387	N	1174	-0-		-1213	-0-	31	1	1103	2	N	36					462
								40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3494	-0-	-538	-0-	153	1	3341	2	N	-0-					-0-
03	4464	X	3763	-0-	-701	-0-	165	1	3598	2	N	-0-					-0-
04	4020	X	3761	-0-	-259	-0-	172	1	3589	2	N	-0-					-0-
05	4664	X	4664	-0-	-0-	-0-	195	1	4469	2	N	-0-					-0-
06	4159	X	4159	-0-	-0-	-0-	176	1	3983	2	N	-0-					-0-
*07	4048	X	4048	-0-	-0-	-0-	190	1	3858	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

02	8036	X	4933	-0-	-3103	-0-	28	1	4833	2	N	65	192	1			158
							72	9									
03	8215	X	6267	-0-	-1948	-0-	31	1	6193	2	N	39					197
							43	9									
04	6420	X	5016	-0-	-1404	-0-	30	1	4952	2	N	31					228
							34	9									
05	6634	X	5963	-0-	-671	-0-	31	1	5830	2	N	93	193	1			128
							102	9									
06	6060	X	5328	-0-	-732	-0-	30	1	5217	2	N	74					202
							81	9									
07	6262	X	4912	-0-	-1350	-0-	31	1	4831	2	N	45					247
							50	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

02	7285	X	7285	-0-	-0-	-0-	289	1	6996	2	N	-0-					102
03	8373	X	8373	-0-	-0-	-0-	331	1	8042	2	N	-0-					102
04	6085	X	6085	-0-	-0-	-0-	260	1	5825	2	N	-0-					102
05	8060	X	6427	-0-	-1633	-0-	257	1	6170	2	N	-0-					102
06	8100	X	6366	-0-	-1734	-0-	253	1	6113	2	N	-0-					102
07	8370	X	4759	-0-	-3611	-0-	218	1	4541	2	N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

02	6524	X	6095	-0-	-429	-0-	253	1	5842	2	N	-0-					173
03	7223	X	6697	-0-	-526	-0-	289	1	6331	2	N	70					243
							77	9									
04	6840	X	6349	-0-	-491	-0-	280	1	6003	2	N	60					303
							66	9									
05	7068	X	6309	-0-	-759	-0-	288	1	5934	2	N	79					382
							87	9									
06	6840	X	5476	-0-	-1364	-0-	263	1	5152	2	N	55					437
							61	9									
07	6758	X	5508	-0-	-1250	-0-	31	1	5438	2	N	35					472
							39	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

02	5600	X	5314	-0-	-286	-0-	28	1	4981	2	N	277	182	1			649
							305	9									
03	6200	X	5467	-0-	-733	-0-	31	1	5135	2	N	274	371	1			552
							301	9									
04	6000	X	4852	-0-	-1148	-0-	30	1	4573	2	N	226	186	1			592
							249	9									
05	6200	X	3999	-0-	-2201	-0-	31	1	3811	2	N	143					735
							157	9									
06	5430	X	4471	-0-	-959	-0-	30	1	4197	2	N	222	357	1			600
							244	9									
07	5611	X	4801	-0-	-810	-0-	31	1	4466	2	N	276	369	1			507
							304	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2771	-0-		-477	-0-	28 47	1 9	2696	2	N	43					295
03	3596	X	3081	-0-		-515	-0-	31 57	1 9	2993	2	N	52	192	1			155
04	3060	X	2939	-0-		-121	-0-	30 53	1 9	2856	2	N	48					203
05	3174	X	3174	-0-		-0-	-0-	31 74	1 9	3069	2	N	67					270
06	2970	X	2636	-0-		-334	-0-	30 35	1 9	2571	2	N	32					302
07	3069	X	2892	-0-		-177	-0-	31 31	1 9	2830	2	N	28					330

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	4394	-0-		-1486	-0-	28 211	1 9	4155	2	N	192	192	1			526
03	6076	X	5488	-0-		-588	-0-	30 257	1 9	5201	2	N	234	382	1			378
04	5880	X	4096	-0-		-1784	-0-	29 196	1 9	3871	2	N	178	189	1			367
05	5487	X	1771	-0-		-3716	-0-	31 74	1 9	1666	2	N	67					434
06	5310	X	1481	-0-		-3829	-0-	30 80	1 9	1371	2	N	73	188	1			319
07	5487	X	2697	-0-		-2790	-0-	31 161	1 9	2505	2	N	146					465

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	2793	-0-		-1995	-0-	28 256	1 9	2509	2	N	233	381	1			353
03	4030	X	3028	-0-		-1002	-0-	31 303	1 9	2694	2	N	275	379	1			249
04	3030	X	2924	-0-		-106	-0-	30 242	1 9	2652	2	N	220	189	1			280
05	3100	X	2251	-0-		-849	-0-	28 119	1 9	2104	2	N	108	192	1			196
06	2760	X	2229	-0-		-531	-0-	28 161	1 9	2040	2	N	146					342
07	2852	X	1925	-0-		-927	-0-	27 140	1 9	1758	2	N	127	189	1			280

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2396	-0-		-96	-0-	27 208	1 9	2161	2	N	189	189	1			417
03	2697	N	2695	-0-		-2	-0-	30 242	1 9	2423	2	N	220	192	1			445
04	2670	N	2470	-0-		-200	-0-	28 125	1 9	2317	2	N	114	369	1			190
05	3100	N	3215	-0-		115	115	31 216	1 9	2968	2	N	196					386
06	2994	N	2879	-0-		-115	-0-	28 154	1 9	2697	2	N	140	187	1			339
*07	3100	N	3245	-0-		145	145	30 180	1 9	3035	2	N	164	187	1			316

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	5897	-0-	-571	-0-	330	1	5225	2	N	311	181	1			460
							342	9									
03	7285	X	7147	-0-	-138	-0-	381	1	6328	2	N	398	363	1			495
							438	9									
04	7050	X	6849	-0-	-201	-0-	388	1	6056	2	N	368	366	1			497
							405	9									
05	7285	X	6904	-0-	-381	-0-	444	1	6089	2	N	337	371	1			463
							371	9									
06	6930	X	6623	-0-	-307	-0-	374	1	5897	2	N	320	178	1			605
							352	9									
07	7161	X	6830	-0-	-331	-0-	400	1	6014	2	N	378	548	1			435
							416	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

02	1344	N	148	-0-	-1196	-0-	28	1	101	2	N	17					327
							19	9									
03	744	N	31	-0-	-713	-0-	31	1			N	-0-					327
04	180	N	52	-0-	-128	-0-	30	1	22	9	N	20					347
05	155	N	49	-0-	-106	-0-	31	1	18	9	N	16					363
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					363
07	62	N	3	-0-	-59	-0-	3	1			N	-0-					363

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

02	100	N	100	-0-	-0-	-0-	27	1	73	9	N	66					183
03	119	N	119	-0-	-0-	-0-	31	1	88	9	N	80					263
04	96	N	96	-0-	-0-	-0-	30	1	66	9	N	60	186	1			137
05	124	N	84	-0-	-40	-0-	31	1	53	9	N	48					185
06	120	N	83	-0-	-37	-0-	30	1	53	9	N	48					233
*07	105	N	105	-0-	-0-	-0-	31	1	74	9	N	67					300

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

02	3416	X	2711	-0-	-705	-0-	20	1	2597	2	N	85	191	1			311
							94	9									
03	4123	X	2325	-0-	-1798	-0-	20	1	2213	2	N	84					395
							92	9									
04	3990	X	2245	-0-	-1745	-0-	26	1	2154	2	N	59	188	1			266
							65	9									
05	4123	X	2814	-0-	-1309	-0-	29	1	2705	2	N	73					339
							80	9									
06	2910	X	2244	-0-	-666	-0-	28	1	2146	2	N	64					403
							70	9									
07	3007	X	2301	-0-	-706	-0-	28	1	2186	2	N	79	188	1			294
							87	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

02	4004	X	2460	-0-	-1544	-0-	345	1	2079	2	N	33					193
							36	9									
03	4092	X	3698	-0-	-394	-0-	403	1	3241	2	N	49					242
							54	9									
04	3862	X	3862	-0-	-0-	-0-	390	1	3441	2	N	28					270
							31	9									
05	3224	X	3115	-0-	-109	-0-	403	1	2647	2	N	59	189	1			140
							65	9									
06	3878	X	3878	-0-	-0-	-0-	381	1	3442	2	N	50					190
							55	9									
07	3999	X	3499	-0-	-500	-0-	403	1	3052	2	N	40					230
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9100	X	8173	-0-	-927	-0-	28	1	7972	2	N	157	185	1			149
							173	9									
03	10075	X	8512	-0-	-1563	-0-	31	1	8337	2	N	131					280
							144	9									
04	9438	X	9438	-0-	-0-	-0-	30	1	9244	2	N	149	186	1			243
							164	9									
05	9738	X	9738	-0-	-0-	-0-	31	1	9530	2	N	161	186	1			218
							177	9									
06	8985	X	8985	-0-	-0-	-0-	29	1	8832	2	N	113	181	1			150
							124	9									
07	9765	X	9615	-0-	-150	-0-	31	1	9462	2	N	111					261
							122	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7880	X	7880	-0-	-0-	-0-	448	1	7279	2	N	139	187	1			212
							153	9									
03	7768	X	7768	-0-	-0-	-0-	480	1	7167	2	N	110					322
							121	9									
04	8159	X	8159	-0-	-0-	-0-	480	1	7559	2	N	109	186	1			245
							120	9									
05	6582	X	6582	-0-	-0-	-0-	496	1	5987	2	N	90	187	1			148
							99	9									
06	5717	X	5717	-0-	-0-	-0-	480	1	5165	2	N	65					213
							72	9									
*07	7106	X	7106	-0-	-0-	-0-	490	1	6495	2	N	110					323
							121	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0-	-0-	27	1	1653	2	N	34					325
							37	9									
03	1619	N	1619	-0-	-0-	-0-	31	1	1498	2	N	82	189	1			218
							90	9									
04	1332	N	1332	-0-	-0-	-0-	30	1	1194	2	N	98					316
							108	9									
05	1891	N	979	-0-	-912	-0-	31	1	907	2	N	37					353
							41	9									
06	1560	N	1408	-0-	-152	-0-	29	1	1353	2	N	24	187	1			190
							26	9									
07	1364	N	1288	-0-	-76	-0-	31	1	1207	2	N	45					235
							50	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3182	-0-	-1634	-0-	28	1	2974	2	N	164	190	1			592
							180	9									
03	4495	X	2343	-0-	-2152	-0-	31	1	2211	2	N	92	189	1			495
							101	9									
04	5001	X	5001	-0-	-0-	-0-	30	1	4780	2	N	174	189	1			480
							191	9									
05	4433	X	3644	-0-	-789	-0-	31	1	3431	2	N	165					645
							182	9									
06	4196	X	4196	-0-	-0-	-0-	30	1	4091	2	N	68	376	1			337
							75	9									
07	5177	X	3519	-0-	-1658	-0-	31	1	3338	2	N	136	186	1			287
							150	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1485	-0-	-55	-0-	28	1	1257	2	N	182					440
							200	9									
03	1526	N	1526	-0-	-0-	-0-	31	1	1262	2	N	212	190	1			462
							233	9									
04	1330	N	1330	-0-	-0-	-0-	30	1	1176	2	N	113	180	1			395
							124	9									
05	1643	N	1604	-0-	-39	-0-	31	1	1327	2	N	224	190	1			429
							246	9									
06	1470	N	1177	-0-	-293	-0-	28	1	1124	2	N	23					452
							25	9									
07	1364	N	1308	-0-	-56	-0-	31	1	1121	2	N	142	179	1			415
							156	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3982	-0-	-946	-0-	28	1	3954	2	N	-0-					223
03	5456	X	4384	-0-	-1072	-0-	31	1	4338	2	N	14					237
							15	9									
04	5280	X	4457	-0-	-823	-0-	30	1	4341	2	N	78					315
							86	9									
05	5109	X	5109	-0-	-0-	-0-	31	1	4987	2	N	83					398
							91	9									
06	4260	X	3795	-0-	-465	-0-	30	1	3707	2	N	53	188	1			263
							58	9									
*07	4686	X	4686	-0-	-0-	-0-	31	1	4620	2	N	32	187	1			108
							35	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3939	-0-	-149	-0-	28	1	3762	2	N	135	191	1			356
							149	9									
03	4526	X	4387	-0-	-139	-0-	31	1	4204	2	N	138	194	1			300
							152	9									
04	4380	X	3922	-0-	-458	-0-	30	1	3822	2	N	64					364
							70	9									
05	4526	X	4322	-0-	-204	-0-	31	1	4174	2	N	106					470
							117	9									
06	4260	X	3890	-0-	-370	-0-	30	1	3764	2	N	87	187	1			370
							96	9									
07	4402	X	3766	-0-	-636	-0-	31	1	3646	2	N	81					451
							89	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5517	-0-	-531	-0-	28	1	5456	2	N	30					133
							33	9									
03	6603	X	6178	-0-	-425	-0-	31	1	6095	2	N	47					180
							52	9									
04	6150	X	5777	-0-	-373	-0-	30	1	5712	2	N	32					212
							35	9									
05	6169	X	5802	-0-	-367	-0-	31	1	5572	2	N	181	189	1	151	8	53
							199	9									
06	5970	X	5370	-0-	-600	-0-	29	1	5295	2	N	42					95
							46	9									
07	6169	X	5209	-0-	-960	-0-	31	1	5154	2	N	22					117
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11284	X	7715	-0-		-3569	-0-	27 105	1 9	7583	2	N	95					333
03	11439	X	9487	-0-		-1952	-0-	31 92	1 9	9364	2	N	84	185	1			232
04	11220	X	10361	-0-		-859	-0-	38 128	1 9	10195	2	N	116					348
05	11594	X	10097	-0-		-1497	-0-	44 109	1 9	9944	2	N	99	189	1			258
06	11220	X	9682	-0-		-1538	-0-	30 96	1 9	9556	2	N	87					345
07	10695	X	10285	-0-		-410	-0-	30 92	1 9	10163	2	N	84	182	1			247

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-		-0-	-0-	35	1	120	2	N	-0-					-0-
03	197	N	197	-0-		-0-	-0-	40	1	157	2	N	-0-					-0-
04	180	N	180	-0-		-0-	-0-	38	1	142	2	N	-0-					-0-
05	178	N	178	-0-		-0-	-0-	40	1	138	2	N	-0-					-0-
06	179	N	179	-0-		-0-	-0-	38	1	141	2	N	-0-					-0-
*07	172	N	172	-0-		-0-	-0-	39	1	133	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4856	-0-		-800	-0-	28 84	1 9	4744	2	N	76	191	1			300
03	5946	X	5946	-0-		-0-	-0-	31 83	1 9	5832	2	N	75					375
04	5700	X	5268	-0-		-432	-0-	30 68	1 9	5170	2	N	62	189	1			248
05	5890	X	5522	-0-		-368	-0-	31 72	1 9	5419	2	N	65					313
06	5760	X	5213	-0-		-547	-0-	30 88	1 9	5095	2	N	80					393
07	5952	X	4930	-0-		-1022	-0-	31 133	1 9	4766	2	N	121	187	1			327

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9436	X	8312	-0-		-1124	-0-	28 197	1 9	8087	2	N	179	393	1			233
03	10292	X	8731	-0-		-1561	-0-	31 120	1 9	8580	2	N	109					342
04	9390	X	8327	-0-		-1063	-0-	30 113	1 9	8184	2	N	103	195	1			250
05	9610	X	8605	-0-		-1005	-0-	31 149	1 9	8425	2	N	135					385
06	8760	X	8265	-0-		-495	-0-	30 169	1 9	8066	2	N	154	194	1			345
07	9052	X	8233	-0-		-819	-0-	31 105	1 9	8097	2	N	95	190	1			250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	12214	-0-	-1954	-0-	678	1	11259	2	N	252	193	1			447
							277	9									
03	15625	X	15625	-0-	-0-	-0-	825	1	14342	2	N	416	571	1			292
							458	9									
04	14070	X	14063	-0-	-7	-0-	791	1	12863	2	N	372	191	1			473
							409	9									
05	14291	X	12490	-0-	-1801	-0-	800	1	11346	2	N	313	379	1			407
							344	9									
06	15120	X	12385	-0-	-2735	-0-	690	1	11312	2	N	348	377	1			378
							383	9									
07	15624	X	11807	-0-	-3817	-0-	693	1	10797	2	N	288	376	1			290
							317	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3038	-0-	-350	-0-	28	1	2870	2	N	127	192	1			378
							140	9									
03	3751	X	3288	-0-	-463	-0-	31	1	3136	2	N	110	191	1			297
							121	9									
04	3480	X	3102	-0-	-378	-0-	30	1	2959	2	N	103					400
							113	9									
05	3503	X	3086	-0-	-417	-0-	31	1	2930	2	N	114	189	1			325
							125	9									
06	3180	X	2846	-0-	-334	-0-	30	1	2720	2	N	87					412
							96	9									
07	3286	X	2783	-0-	-503	-0-	31	1	2669	2	N	75	187	1			300
							83	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2266	-0-	-1458	-0-	28	1	2217	2	N	19					442
							21	9									
03	4123	X	3429	-0-	-694	-0-	31	1	3356	2	N	38					480
							42	9									
04	3900	X	1880	-0-	-2020	-0-	29	1	1851	2	N	-0-	195	1			285
05	3689	X	2832	-0-	-857	-0-	31	1	2801	2	N	-0-					285
06	3902	X	3902	-0-	-0-	-0-	30	1	3866	2	N	5					290
							6	9									
*07	3704	X	3704	-0-	-0-	-0-	29	1	3623	2	N	47					337
							52	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12124	X	10584	-0-	-1540	-0-	28	1	10387	2	N	154	201	1			405
							169	9									
03	13423	X	10776	-0-	-2647	-0-	31	1	10603	2	N	129	201	1			333
							142	9									
04	12720	X	10291	-0-	-2429	-0-	30	1	10138	2	N	112					445
							123	9									
05	12152	X	10373	-0-	-1779	-0-	31	1	10186	2	N	142	199	1			388
							156	9									
06	11340	X	10035	-0-	-1305	-0-	30	1	9866	2	N	126	197	1			317
							139	9									
07	11718	X	10958	-0-	-760	-0-	31	1	10770	2	N	143	197	1			263
							157	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15540	X	11988	-0-	-3552	-0-	28	1	11866	2	N	85					217
							94	9									
03	17205	X	12373	-0-	-4832	-0-	31	1	12247	2	N	86					303
							95	9									
04	15300	X	11257	-0-	-4043	-0-	30	1	11169	2	N	53	199	1			157
							58	9									
05	14322	X	10475	-0-	-3847	-0-	31	1	10377	2	N	61					218
							67	9									
06	13260	X	11474	-0-	-1786	-0-	30	1	11361	2	N	75					293
							83	9									
07	13268	X	10834	-0-	-2434	-0-	31	1	10752	2	N	46	197	1			142
							51	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	6272	-0-	-1316	-0-	257	1	5962	2	N	48					188
							53	9									
03	8153	X	6973	-0-	-1180	-0-	300	1	6607	2	N	60					248
							66	9									
04	7290	X	6555	-0-	-735	-0-	288	1	6202	2	N	59					307
							65	9									
05	7502	X	6774	-0-	-728	-0-	308	1	6402	2	N	58					365
							64	9									
06	7260	X	6254	-0-	-1006	-0-	297	1	5904	2	N	48					413
							53	9									
07	6975	X	6743	-0-	-232	-0-	31	1	6667	2	N	41	197	1			257
							45	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5453	-0-	5453	77861	27	1	5220	2	N	187					337
							206	9									
03	83515	X	5654	-0-	-77861	-0-	27	1	5438	2	N	172	201	1			308
							189	9									
04	5100	X	4891	-0-	-209	-0-	28	1	4637	2	N	205	195	1			318
							226	9									
05	5270	X	4836	-0-	-434	-0-	31	1	4593	2	N	193	194	1			317
							212	9									
06	4620	X	3735	-0-	-885	-0-	30	1	3472	2	N	212	196	1			333
							233	9									
07	4774	X	3945	-0-	-829	-0-	30	1	3640	2	N	250	390	1			193
							275	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4577	-0-	-827	-0-	28	1	4402	2	N	134					744
							147	9									
03	5983	X	5055	-0-	-928	-0-	31	1	4779	2	N	223	190	1			777
							245	9									
04	5430	X	4741	-0-	-689	-0-	30	1	4492	2	N	199	578	1			398
							219	9									
05	5580	X	4909	-0-	-671	-0-	31	1	4663	2	N	195					593
							215	9									
06	4980	X	4559	-0-	-421	-0-	30	1	4323	2	N	187	192	1			588
							206	9									
07	5053	X	4417	-0-	-636	-0-	31	1	4201	2	N	168	193	1			563
							185	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1504	-0-		-400	-0-	266	1	1034	2	N	185					498
								204	9									
03	1874	N	1874	-0-		-0-	-0-	295	1	1283	2	N	269	389	1			378
								296	9									
04	1590	N	1589	-0-		-1	-0-	285	1	1102	2	N	184	182	1			380
								202	9									
05	1674	N	1239	-0-		-435	-0-	143	1	911	2	N	168					548
								185	9									
06	1800	N	1486	-0-		-314	-0-	257	1	1116	2	N	103	338	1			313
								113	9									
07	1643	N	1030	-0-		-613	-0-	228	1	659	2	N	130	178	1			265
								143	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	8501	-0-		-2139	-0-	28	1	8401	2	N	65					313
								72	9									
03	10881	X	8505	-0-		-2376	-0-	31	1	8380	2	N	85	201	1			197
								94	9									
04	10230	X	7762	-0-		-2468	-0-	30	1	7682	2	N	45					242
								50	9									
05	10571	X	8423	-0-		-2148	-0-	31	1	8320	2	N	65					307
								72	9									
06	8760	X	7393	-0-		-1367	-0-	30	1	7309	2	N	49	198	1			158
								54	9									
07	9052	X	7171	-0-		-1881	-0-	31	1	7096	2	N	40					198
								44	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	5530	-0-		-1442	-0-	28	1	5338	2	N	149	199	1			333
								164	9									
03	7750	X	5579	-0-		-2171	-0-	31	1	5396	2	N	138	184	1			287
								152	9									
04	7500	X	4106	-0-		-3394	-0-	30	1	3944	2	N	120					407
								132	9									
05	7750	X	2890	-0-		-4860	-0-	31	1	2751	2	N	98					505
								108	9									
06	5820	X	3246	-0-		-2574	-0-	30	1	3128	2	N	80	193	1			392
								88	9									
07	6014	X	1734	-0-		-4280	-0-	31	1	1648	2	N	50					442
								55	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	X	1213	-0-		-0-	-0-	28	1	1086	2	N	90	195	1			675
								99	9									
03	1196	N	1196	-0-		-0-	-0-	31	1	1044	2	N	110					785
								121	9									
04	1219	N	1219	-0-		-0-	-0-	30	1	1092	2	N	88	383	1			490
								97	9									
05	1333	N	1255	-0-		-78	-0-	31	1	1123	2	N	92					582
								101	9									
06	1170	N	1133	-0-		-37	-0-	30	1	1020	2	N	75	192	1			465
								83	9									
07	1271	N	1208	-0-		-63	-0-	31	1	1094	2	N	75					540
								83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16016	X	14506	-0-	-1510	-0-	28	1	13404	2	N	976	1176	1			540
							1074	9									
03	17732	X	15920	-0-	-1812	-0-	31	1	14812	2	N	979	976	1			543
							1077	9									
04	17160	X	14459	-0-	-2701	-0-	30	1	13458	2	N	883	778	1			648
							971	9									
05	16647	X	15518	-0-	-1129	-0-	31	1	14436	2	N	955	775	1			828
							1051	9									
06	14728	X	14728	-0-	-0-	-0-	30	1	13653	2	N	950	1310	1			468
							1045	9									
07	14446	X	14434	-0-	-12	-0-	31	1	13515	2	N	807	568	1			707
							888	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12516	X	9601	-0-	-2915	-0-	25	1	9492	2	N	76					188
							84	9									
03	13193	X	13193	-0-	-0-	-0-	30	1	13041	2	N	111	169	1			130
							122	9									
04	12660	X	11104	-0-	-1556	-0-	29	1	10954	2	N	110					240
							121	9									
05	13051	X	11140	-0-	-1911	-0-	31	1	11026	2	N	75					315
							83	9									
06	12270	X	9388	-0-	-2882	-0-	30	1	9321	2	N	34	177	1			172
							37	9									
07	12679	X	9302	-0-	-3377	-0-	31	1	9227	2	N	40					212
							44	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	8798	-0-	-526	-0-	28	1	8338	2	N	393	197	1			313
							432	9									
03	10323	X	9624	-0-	-699	-0-	31	1	9092	2	N	455	576	1			192
							501	9									
04	9990	X	9077	-0-	-913	-0-	30	1	8599	2	N	407	366	1			233
							448	9									
05	10230	X	9203	-0-	-1027	-0-	31	1	8715	2	N	415	183	1			465
							457	9									
06	8916	X	8916	-0-	-0-	-0-	30	1	8421	2	N	423	550	1			338
							465	9									
*07	9166	X	9166	-0-	-0-	-0-	31	1	8627	2	N	462	368	1			432
							508	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	3970	-0-	-678	-0-	28	1	3528	2	N	376	173	1			638
							414	9									
03	4991	X	4454	-0-	-537	-0-	30	1	4014	2	N	373	516	1			495
							410	9									
04	4710	X	4231	-0-	-479	-0-	30	1	3781	2	N	382	347	1			530
							420	9									
05	4712	X	4367	-0-	-345	-0-	31	1	3881	2	N	414	332	1			612
							455	9									
06	4470	X	3473	-0-	-997	-0-	30	1	3116	2	N	297	342	1			567
							327	9									
07	4464	X	4191	-0-	-273	-0-	31	1	3734	2	N	387	527	1			427
							426	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6011	X	6011	-0-		-0-	-0-	28	1	5405	2	N	525	765	1			294
								578	9									
03	6680	X	6680	-0-		-0-	-0-	31	1	5924	2	N	659	571	1			382
								725	9									
04	6772	X	6772	-0-		-0-	-0-	30	1	6089	2	N	594	566	1			410
								653	9									
05	6982	X	6982	-0-		-0-	-0-	31	1	6316	2	N	577	566	1			421
								635	9									
06	6850	X	6850	-0-		-0-	-0-	30	1	6233	2	N	534	562	1			393
								587	9									
*07	8141	X	8141	-0-		-0-	-0-	31	1	7349	2	N	692	560	1			525
								761	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5147	-0-		-341	-0-	28	1	4786	2	N	303	392	1			353
								333	9									
03	6076	X	5548	-0-		-528	-0-	31	1	5168	2	N	317	195	1			475
								349	9									
04	5880	X	5097	-0-		-783	-0-	30	1	4746	2	N	292	194	1			573
								321	9									
05	5859	X	5127	-0-		-732	-0-	31	1	4789	2	N	279	194	1			658
								307	9									
06	5430	X	4825	-0-		-605	-0-	30	1	4501	2	N	267	577	1			348
								294	9									
07	5611	X	4711	-0-		-900	-0-	31	1	4447	2	N	212	192	1			368
								233	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	9896	-0-		-912	-0-	28	1	9193	2	N	614	565	1			374
								675	9									
03	11377	X	9138	-0-		-2239	-0-	31	1	8500	2	N	552	568	1			358
								607	9									
04	11010	X	8359	-0-		-2651	-0-	30	1	7907	2	N	384	373	1			369
								422	9									
05	11191	X	7823	-0-		-3368	-0-	31	1	7397	2	N	359	376	1			352
								395	9									
06	10590	X	8509	-0-		-2081	-0-	30	1	7885	2	N	540	556	1			336
								594	9									
*07	11865	X	11865	-0-		-0-	-0-	31	1	10593	2	N	1128	922	1			542
								1241	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2227	-0-		-405	-0-	28	1	1910	2	N	263	395	1			178
								289	9									
03	2883	X	2731	-0-		-152	-0-	31	1	2307	2	N	357	195	1			340
								393	9									
04	2790	X	2480	-0-		-310	-0-	30	1	2110	2	N	309	396	1			253
								340	9									
05	2591	N	2591	-0-		-0-	-0-	31	1	2191	2	N	335	193	1			395
								369	9									
06	2660	N	2660	-0-		-0-	-0-	30	1	2308	2	N	293	385	1			303
								322	9									
*07	3100	N	10471	-0-		7371	7371	31	1	10112	2	N	298	196	1			405
								328	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2010	-0-		-314	-0-	28 204	1 9	1778	2	N	185	184	1	5	8	386
03	2529	N	2529	-0-		-0-	-0-	31 226	1 9	2272	2	N	205	192	1			399
04	2318	N	2318	-0-		-0-	-0-	30 187	1 9	2101	2	N	170	190	1			379
05	2232	N	1652	-0-		-580	-0-	31 188	1 9	1433	2	N	171	191	1	1	8	358
06	2460	N	2241	-0-		-219	-0-	30 142	1 9	2069	2	N	129	184	1			303
07	2387	N	2333	-0-		-54	-0-	31 226	1 9	2076	2	N	205	188	1			320

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15568	X	13825	-0-		-1743	-0-	28 279	1 9	13518	2	N	254	397	1			250
03	17236	X	15084	-0-		-2152	-0-	31 285	1 9	14768	2	N	259	197	1			312
04	15780	X	13660	-0-		-2120	-0-	30 244	1 9	13386	2	N	222	201	1			333
05	16306	X	14594	-0-		-1712	-0-	31 162	1 9	14401	2	N	147	200	1			280
06	14940	X	13683	-0-		-1257	-0-	30 251	1 9	13402	2	N	228					508
07	15314	X	13913	-0-		-1401	-0-	31 220	1 9	13662	2	N	200	388	1			320

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	5944	-0-		-2092	-0-	25 437	1 9	5482	2	N	397					777
03	8897	X	8010	-0-		-887	-0-	31 398	1 9	7581	2	N	362	397	1			742
04	8610	X	5921	-0-		-2689	-0-	30 276	1 9	5615	2	N	251	395	1			598
05	8308	X	4054	-0-		-4254	-0-	31 132	1 9	3891	2	N	120					718
06	7320	X	4062	-0-		-3258	-0-	30 174	1 9	3858	2	N	158	196	1			680
07	7564	X	2176	-0-		-5388	-0-	31 306	1 9	1839	2	N	278	196	1			762

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3163	-0-		-337	-0-	28 123	1 9	3012	2	N	112	200	1			457
03	2604	X	2313	-0-		-291	-0-	31 146	1 9	2136	2	N	133					590
04	1920	X	1031	-0-		-889	-0-	30 121	1 9	880	2	N	110	195	1			505
05	4298	X	4298	-0-		-0-	-0-	31 110	1 9	4157	2	N	100					605
06	6248	X	6248	-0-		-0-	-0-	30 189	1 9	6029	2	N	172	195	1			582
*07	8110	X	8110	-0-		-0-	-0-	31 178	1 9	7901	2	N	162	196	1			548

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	6703	-0-		-1697	-0-	28 440	1 9	6235	2	N	400	353	1			526
03	9052	X	4255	-0-		-4797	-0-	24 294	1 9	3937	2	N	267	370	1			423
04	8430	X	5012	-0-		-3418	-0-	25 347	1 9	4640	2	N	315					738
05	7905	X	6866	-0-		-1039	-0-	31 415	1 9	6420	2	N	377	517	1			598
06	6750	X	6335	-0-		-415	-0-	29 378	1 9	5928	2	N	344	171	1			771
07	6975	X	6158	-0-		-817	-0-	31 275	1 9	5852	2	N	250	520	1			501

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7793	-0-		7793	165768	28 246	1 9	7519	2	N	224	196	1			203
03	173564	X	7796	-0-		-165768	-0-	29 238	1 9	7529	2	N	216	197	1			222
04	9150	X	7549	-0-		-1601	-0-	30 221	1 9	7298	2	N	201	190	1			233
05	9300	X	7863	-0-		-1437	-0-	30 232	1 9	7601	2	N	211	194	1			250
06	8130	X	7457	-0-		-673	-0-	29 283	1 9	7145	2	N	257	384	1			123
07	8401	X	7630	-0-		-771	-0-	30 217	1 9	7383	2	N	197	180	1			140

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6511	-0-		-545	-0-	28 212	1 9	6271	2	N	193	401	1			302
03	7812	X	7211	-0-		-601	-0-	31 251	1 9	6929	2	N	228	200	1			330
04	7560	X	6830	-0-		-730	-0-	30 221	1 9	6579	2	N	201	198	1			333
05	7595	X	6636	-0-		-959	-0-	31 209	1 9	6396	2	N	190					523
06	6900	X	6446	-0-		-454	-0-	30 223	1 9	6193	2	N	203	391	1			335
07	7130	X	6332	-0-		-798	-0-	31 202	1 9	6099	2	N	184	196	1			323

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	8553	-0-		-1947	-0-	28 213	1 9	8312	2	N	194	394	1			240
03	11005	X	9055	-0-		-1950	-0-	31 189	1 9	8835	2	N	172	182	1			230
04	10650	X	8311	-0-		-2339	-0-	30 179	1 9	8102	2	N	163					393
05	10106	X	8477	-0-		-1629	-0-	31 189	1 9	8257	2	N	172	180	1			385
06	9120	X	6403	-0-		-2717	-0-	30 201	1 9	6172	2	N	183	193	1			375
07	9424	X	7375	-0-		-2049	-0-	31 151	1 9	7193	2	N	137	184	1			328

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1514	-0-	-26	-0-	364	1	1095	2	N	50					293
							55	9									
03	1712	N	1712	-0-	-0-	-0-	403	1	1237	2	N	65					358
							72	9									
04	1830	N	1710	-0-	-120	-0-	390	1	1264	2	N	51	1	8			408
							56	9									
05	1923	N	1923	-0-	-0-	-0-	403	1	1407	2	N	103	168	1	1	8	342
							113	9									
06	1650	N	1460	-0-	-190	-0-	390	1	1023	2	N	43					385
							47	9									
07	1767	N	1494	-0-	-273	-0-	403	1	1041	2	N	45	170	1			260
							50	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	9794	-0-	-2218	-0-	28	1	9164	2	N	547	763	1			249
							602	9									
03	12927	X	9865	-0-	-3062	-0-	31	1	9259	2	N	523	380	1			392
							575	9									
04	11760	X	9739	-0-	-2021	-0-	30	1	9116	2	N	539	567	1			364
							593	9									
05	11780	X	9802	-0-	-1978	-0-	31	1	9175	2	N	542	567	1			339
							596	9									
06	10500	X	9555	-0-	-945	-0-	30	1	8869	2	N	596	563	1			372
							656	9									
*07	13028	X	13028	-0-	-0-	-0-	31	1	11806	2	N	1083	1125	1			330
							1191	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	7372	-0-	-1224	-0-	28	1	7219	2	N	114	177	1			280
							125	9									
03	8866	X	8409	-0-	-457	-0-	31	1	8224	2	N	140					420
							154	9									
04	7920	X	7737	-0-	-183	-0-	30	1	7574	2	N	121	189	1			352
							133	9									
05	8153	X	7588	-0-	-565	-0-	31	1	7429	2	N	116	191	1			277
							128	9									
06	8130	X	6989	-0-	-1141	-0-	30	1	6868	2	N	83					360
							91	9									
07	8401	X	7406	-0-	-995	-0-	31	1	7281	2	N	85	187	1			258
							94	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9464	X	8375	-0-	-1089	-0-	8129	2	246	9	N	224	164	1	2	8	725
03	10385	X	9091	-0-	-1294	-0-	8904	2	187	9	N	170	345	1			550
04	10050	X	6747	-0-	-3303	-0-	6614	2	133	9	N	121	341	1			330
05	10385	X	4464	-0-	-5921	-0-	4324	2	140	9	N	127	2	8			455
*06	8970	X	8625	-0-	-345	-0-	8398	2	227	9	N	206	1	8			660
07	9269	X	6649	-0-	-2620	-0-	6539	2	110	9	N	100	175	1			585

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3997	-0-		-287	-0-	28 257	1 9	3712	2	N	234	347	1			280
03	4743	X	4406	-0-		-337	-0-	31 330	1 9	4045	2	N	300	170	1			410
04	4500	X	3843	-0-		-657	-0-	30 256	1 9	3557	2	N	233	170	1			473
05	4588	X	4183	-0-		-405	-0-	31 264	1 9	3888	2	N	240	343	1			370
06	4320	X	4085	-0-		-235	-0-	30 275	1 9	3780	2	N	250	344	1			276
07	4433	X	3990	-0-		-443	-0-	31 246	1 9	3713	2	N	224	172	1			328

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	3575	-0-		-2725	-0-	28 107	1 9	3440	2	N	97	192	1			160
03	6975	X	2673	-0-		-4302	-0-	31 79	1 9	2563	2	N	72					232
04	5280	X	3682	-0-		-1598	-0-	30 147	1 9	3505	2	N	134	188	1			178
05	5954	X	5954	-0-		-0-	-0-	31 209	1 9	5714	2	N	190					368
06	4272	X	4272	-0-		-0-	-0-	30 157	1 9	4085	2	N	143	189	1			322
*07	6118	X	6118	-0-		-0-	-0-	31 238	1 9	5849	2	N	216	188	1			350

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	793	-0-		-5899	-0-	28 173	1 9	592	2	N	157					507
03	7409	X	2148	-0-		-5261	-0-	31 185	1 9	1932	2	N	168	198	1			477
04	7170	X	5119	-0-		-2051	-0-	30 338	1 9	4751	2	N	307	394	1			390
05	6138	X	4902	-0-		-1236	-0-	31 542	1 9	4329	2	N	493	186	1			697
06	5164	X	5164	-0-		-0-	-0-	30 348	1 9	4786	2	N	316	586	1			427
07	5301	X	4905	-0-		-396	-0-	31 338	1 9	4536	2	N	307	196	1			538

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7508	X	7508	-0-		-0-	-0-	28 355	1 9	7125	2	N	323	392	1			343
03	6665	X	4504	-0-		-2161	-0-	31 182	1 9	4291	2	N	165					508
04	7290	X	5376	-0-		-1914	-0-	30 397	1 9	4949	2	N	361	582	1			287
05	7533	X	5130	-0-		-2403	-0-	31 297	1 9	4802	2	N	270					557
06	6810	X	4045	-0-		-2765	-0-	30 245	1 9	3770	2	N	223	540	1			240
07	7037	X	3905	-0-		-3132	-0-	31 243	1 9	3631	2	N	221	193	1			268

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	3463	-0-		-1269	-0-		28	1	3031	2	N	367	398	1			407
									404	9									
03	5022	X	4278	-0-		-744	-0-		31	1	3744	2	N	457	396	1			468
									503	9									
04	4800	X	3321	-0-		-1479	-0-		30	1	3045	2	N	224	197	1			495
									246	9									
05	4712	X	3491	-0-		-1221	-0-		31	1	3058	2	N	365	392	1			468
									402	9									
06	4140	X	3455	-0-		-685	-0-		29	1	2982	2	N	404	389	1			483
									444	9									
07	4278	X	2881	-0-		-1397	-0-		31	1	2604	2	N	224	392	1			315
									246	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	7720	-0-		-792	-0-		28	1	7210	2	N	438	393	1			498
									482	9									
03	9424	X	7108	-0-		-2316	-0-		31	1	6736	2	N	310	392	1			416
									341	9									
04	9120	X	5649	-0-		-3471	-0-		30	1	5349	2	N	245	195	1			466
									270	9									
05	9176	X	6426	-0-		-2750	-0-		31	1	6037	2	N	325	188	1			603
									358	9									
06	7530	X	6115	-0-		-1415	-0-		30	1	5711	2	N	340	385	1			558
									374	9									
07	7781	X	5608	-0-		-2173	-0-		31	1	5269	2	N	280	384	1			454
									308	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11200	X	8343	-0-		-2857	-0-		28	1	7798	2	N	470	570	1			283
									517	9									
03	12214	X	8454	-0-		-3760	-0-		31	1	7884	2	N	490	568	1			205
									539	9									
04	11610	X	7901	-0-		-3709	-0-		30	1	7400	2	N	428	371	1			262
									471	9									
05	11253	X	9771	-0-		-1482	-0-		31	1	9081	2	N	599	576	1			285
									659	9									
06	9399	X	9399	-0-		-0-	-0-		30	1	8775	2	N	540	562	1			263
									594	9									
*07	9692	X	9692	-0-		-0-	-0-		30	1	9121	2	N	492	573	1			182
									541	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	6788	-0-		-2732	-0-		28	1	6610	2	N	136	193	1			510
									150	9									
03	10137	X	7171	-0-		-2966	-0-		31	1	6982	2	N	144	192	1			462
									158	9									
04	9150	X	7136	-0-		-2014	-0-		30	1	6957	2	N	135	189	1			408
									149	9									
05	8959	X	7496	-0-		-1463	-0-		31	1	7290	2	N	159	190	1			377
									175	9									
06	7380	X	7122	-0-		-258	-0-		30	1	6937	2	N	141	188	1			330
									155	9									
*07	8067	X	8067	-0-		-0-	-0-		31	1	7847	2	N	172	187	1			315
									189	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16660	X	11883	-0-	-4777	-0-	28	1	11147	2	N	644	624	1			440
							708	9									
03	16895	X	12055	-0-	-4840	-0-	30	1	11380	2	N	586	572	1			454
							645	9									
04	15900	X	13003	-0-	-2897	-0-	30	1	12223	2	N	682	758	1			378
							750	9									
05	15252	X	12109	-0-	-3143	-0-	31	1	11408	2	N	609	575	1			412
							670	9									
06	13830	X	11311	-0-	-2519	-0-	30	1	10676	2	N	550	749	1			213
							605	9									
07	13423	X	11549	-0-	-1874	-0-	31	1	10890	2	N	571	375	1			409
							628	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20272	X	12302	-0-	-7970	-0-	28	1	11872	2	N	365					897
							402	9									
03	20088	X	12183	-0-	-7905	-0-	31	1	11724	2	N	389	166	1			1120
							428	9									
04	17700	X	11611	-0-	-6089	-0-	30	1	11141	2	N	400	678	1			842
							440	9									
05	16554	X	12129	-0-	-4425	-0-	31	1	11622	2	N	433	687	1			588
							476	9									
06	14190	X	10849	-0-	-3341	-0-	30	1	10443	2	N	342	513	1			417
							376	9									
07	13609	X	10553	-0-	-3056	-0-	31	1	10158	2	N	331					748
							364	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13962	-0-	13962	409408	28	1	13355	2	N	526	561	1			290
							579	9									
03	423795	X	14387	-0-	-409408	-0-	31	1	13824	2	N	484	577	1			197
							532	9									
04	13584	X	13584	-0-	-0-	-0-	30	1	13073	2	N	437	371	1			263
							481	9									
05	17236	X	13065	-0-	-4171	-0-	31	1	12587	2	N	406	394	1			275
							447	9									
06	15630	X	11815	-0-	-3815	-0-	30	1	11400	2	N	350	368	1			257
							385	9									
07	15469	X	12817	-0-	-2652	-0-	31	1	12314	2	N	429	368	1			318
							472	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	11624	-0-	-3580	-0-	28	1	11402	2	N	176	198	1			573
							194	9									
03	16833	X	13053	-0-	-3780	-0-	31	1	12807	2	N	195	390	1			378
							215	9									
04	16290	X	12825	-0-	-3465	-0-	30	1	12582	2	N	194	197	1			375
							213	9									
05	16833	X	13436	-0-	-3397	-0-	31	1	13190	2	N	195					570
							215	9									
06	13095	X	13095	-0-	-0-	-0-	30	1	12899	2	N	151	378	1			343
							166	9									
*07	13440	X	13440	-0-	-0-	-0-	31	1	13243	2	N	151	169	1			325
							166	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66668	X	12349	-0-	-54319	-0-		28	1	12066	2	N	232					469
								255	9									
03	73811	X	12474	-0-	-61337	-0-		31	1	12217	2	N	205	386	1			288
								226	9									
04	71430	X	11690	-0-	-59740	-0-		30	1	11431	2	N	208	188	1			308
								229	9									
05	11239	X	11239	-0-	-0-	-0-		30	1	10974	2	N	214					522
								235	9									
06	13830	X	10689	-0-	-3141	-0-		30	1	10442	2	N	197	562	1			157
								217	9									
07	13671	X	10880	-0-	-2791	-0-		31	1	10609	2	N	218	193	1			182
								240	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56000	X	11462	-0-	-44538	-0-		28	1	9968	2	N	1333	1314	1			641
								1466	9									
03	62000	X	11563	-0-	-50437	-0-		31	1	10326	2	N	1096	1325	1			412
								1206	9									
04	60000	X	10456	-0-	-49544	-0-		30	1	9377	2	N	954	758	1			608
								1049	9									
05	9749	X	9749	-0-	-0-	-0-		31	1	8794	2	N	840	972	1			476
								924	9									
06	13470	X	8181	-0-	-5289	-0-		30	1	7459	2	N	629	553	1			552
								692	9									
07	12679	X	7590	-0-	-5089	-0-		31	1	6875	2	N	622	760	1			414
								684	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59706	X	59706	-0-	-0-	-0-		28	1	58152	2	N	1387	1735	1			488
								1526	9									
03	66418	X	66418	-0-	-0-	-0-		31	1	64911	2	N	1342	1306	1			524
								1476	9									
04	61315	X	61315	-0-	-0-	-0-		30	1	60094	2	N	1083	1143	1			464
								1191	9									
05	62155	X	58442	-0-	-3713	-0-		31	1	57169	2	N	1129	955	1			638
								1242	9									
06	60150	X	49897	-0-	-10253	-0-		30	1	48870	2	N	906	1325	1			219
								997	9									
07	62155	X	45965	-0-	-16190	-0-		31	1	45023	2	N	828	736	1			311
								911	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34860	X	8597	-0-	-26263	-0-		28	1	7885	2	N	622	589	1			333
								684	9									
03	38595	X	9140	-0-	-29455	-0-		31	1	8439	2	N	609	584	1			358
								670	9									
04	37350	X	8254	-0-	-29096	-0-		30	1	7616	2	N	553	388	1			523
								608	9									
05	38595	X	6786	-0-	-31809	-0-		31	1	6158	2	N	543	388	1			678
								597	9									
06	9660	X	4632	-0-	-5028	-0-		30	1	4037	2	N	514	770	1			422
								565	9									
07	9517	X	5263	-0-	-4254	-0-		31	1	4652	2	N	527	576	1			373
								580	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	25358	-0-	25358	84593	28	1	25219	2	N	101	202	1			77
							111	9									
03	0	W	23976	-0-	23976	108569	25	1	23812	2	N	126					203
							139	9									
04	0	W	28294	-0-	28294	136863	30	1	28203	2	N	55					258
							61	9									
05	163026	X	26163	-0-	-136863	-0-	31	1	26053	2	N	72	197	1			133
							79	9									
06	22666	X	22666	-0-	-0-	-0-	30	1	22573	2	N	57					190
							63	9									
07	29233	X	20564	-0-	-8669	-0-	31	1	20489	2	N	40					230
							44	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51668	X	51668	-0-	-0-	-0-	570	1	49427	2	N	1519	1067	1			452
							1671	9									
05	76973	X	49278	-0-	-27695	-0-	31	1	47915	2	N	1211	881	1	25	8	757
							1332	9									
06	74490	X	33784	-0-	-40706	-0-	30	1	32965	2	N	717	1045	1	5	8	424
							789	9									
07	76973	X	26669	-0-	-50304	-0-	31	1	26005	2	N	575	534	1			465
							633	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4					181
03	1032	N	1032	-0-	-0-	-0-	1004	3	28	9	N	25					206
04	1229	N	1229	-0-	-0-	-0-	1198	3	31	9	N	28					234
05	1349	N	1349	-0-	-0-	-0-	1316	3	33	9	N	30					264
06	1237	N	1237	-0-	-0-	-0-	1219	3	18	9	N	16					280
*07	1169	N	1169	-0-	-0-	-0-	1111	3	58	9	N	53	190	1			143

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2697	-0-	-0-	-0-	2587	3	110	9	N	100					337
03	3314	X	3314	-0-	-0-	-0-	3132	3	182	9	N	165	195	1			307
04	3102	X	3102	-0-	-0-	-0-	2960	3	142	9	N	129	182	1			254
05	3158	X	3158	-0-	-0-	-0-	2960	3	198	9	N	180	180	1			254
06	2982	X	2982	-0-	-0-	-0-	2894	3	88	9	N	80	194	1			140
*07	3270	X	3270	-0-	-0-	-0-	3037	3	233	9	N	212	187	1			165

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					137
03	1054	N	849	-0-	-205	-0-	62	1	787	2	N	-0-					137
04	1040	N	1040	-0-	-0-	-0-	60	1	977	2	N	3					140
							3	9									
05	1050	N	1050	-0-	-0-	-0-	34	1	1010	2	N	5					145
							6	9									
06	1011	N	1011	-0-	-0-	-0-	60	1	951	2	N	-0-					145
07	1085	N	995	-0-	-90	-0-	42	1	946	2	N	6					151
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	174	-0-	174	7390	174	2			N	-0-					-0-
03	0	W	263	-0-	263	7653	263	2			N	-0-					-0-
04	7857	X	204	-0-	-7653	-0-	204	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	388	-0-	-60	-0-	388	2			N	-0-					76
03	868	N	577	-0-	-291	-0-	577	2			N	-0-					76
04	630	N	409	-0-	-221	-0-	409	2			N	-0-					76
05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					76
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					76
*07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3597	-0-	-1275	-0-	3514	2	83	9	N	75					337
03	4836	X	4008	-0-	-828	-0-	3927	2	81	9	N	74					411
04	4230	X	3538	-0-	-692	-0-	3472	2	66	9	N	60	187	1			284
05	4340	X	3726	-0-	-614	-0-	3638	2	88	9	N	80					364
06	4057	X	4057	-0-	-0-	-0-	3993	2	64	9	N	58	183	1			239
07	3999	X	3926	-0-	-73	-0-	3854	2	72	9	N	65					304

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2068	N	2068	-0-	-0-	-0-	1948	2	120	9	N	109					249
03	2294	N	1459	-0-	-835	-0-	1376	2	83	9	N	75					324
04	2160	N	-0-	-0-	-2160	-0-					N	-0-	184	1			140
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					140
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					220
04	300	N	222	-0-	-78	-0-	222	2			N	-0-					220
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					220
06	300	N	135	-0-	-165	-0-	135	2			N	-0-					220
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					3
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3
04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					3
05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					3
06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					3
07	1209	N	1161	-0-	-48	-0-	1161	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					15
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					15
04	180	N	130	-0-	-50	-0-	130	3			N	-0-					15
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					15
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					15
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1773	-0-	-131	-0-	1773	2			N	-0-					33
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					33
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					33
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					33
06	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					33
*07	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	574	-0-	-70	-0-	574	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
07	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					-0-
03	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1271	N	878	-0-	-393	-0-	878	3			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					30
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					30
05	248	N	-0-	-0-	-248	-0-					N	-0-					30
06	210	N	-0-	-0-	-210	-0-					N	-0-					30
07	124	N	-0-	-0-	-124	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					72
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					72
04	900	N	649	-0-	-251	-0-	649	3			N	-0-					72
05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					72
06	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					72
*07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					65
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					65
04	780	N	263	-0-	-517	-0-	17	1	246	3	N	-0-					65
05	434	N	200	-0-	-234	-0-	18	1	182	3	N	-0-					65
06	420	N	236	-0-	-184	-0-	18	1	216	3	N	2					67
							2	9									
07	279	N	276	-0-	-3	-0-	18	1	258	3	N	-0-					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	42					42
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

02	1120	N	983	-0-	-137	-0-	963	3	20	9	N	18					154
03	1023	N	881	-0-	-142	-0-	867	3	14	9	N	13	167	1			-0-
04	990	N	704	-0-	-286	-0-	690	3	14	9	N	13					13
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					13
06	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	N	4					17
*07	1228	N	1228	-0-	-0-	-0-	1206	3	22	9	N	20					37

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

02	2548	X	2442	-0-	-106	-0-	2442	2			N	-0-					13
03	2821	X	2073	-0-	-748	-0-	2073	2			N	-0-					13
04	2730	X	1976	-0-	-754	-0-	1976	2			N	-0-					13
05	2821	X	1976	-0-	-845	-0-	1976	2			N	-0-					13
06	2730	X	1940	-0-	-790	-0-	1771	2	169	9	N	154	167	1			-0-
07	2697	X	1720	-0-	-977	-0-	1720	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

02	1075	N	1075	-0-	-0-	-0-	61	1	1013	3	N	1					91
							1	9									
03	1116	N	1053	-0-	-63	-0-	66	1	987	3	N	-0-					91
04	1170	N	674	-0-	-496	-0-	44	1	630	3	N	-0-					91
05	1405	N	1405	-0-	-0-	-0-	127	1	1278	3	N	-0-					91
06	1219	N	1219	-0-	-0-	-0-	93	1	1126	3	N	-0-					91
*07	1273	N	1273	-0-	-0-	-0-	84	1	1189	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					20
03	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					20
04	1230	N	854	-0-	-376	-0-	854	2			N	-0-					20
05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					20
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					20
*07	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	N	2					37

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1419	-0-	-37	-0-	80	1	1339	2	N	-0-					20
03	1814	N	1814	-0-	-0-	-0-	113	1	1701	2	N	-0-					20
04	1676	N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-					20
05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					20
06	1770	N	1489	-0-	-281	-0-	113	1	1376	2	N	-0-					20
07	1736	N	1451	-0-	-285	-0-	96	1	1355	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	693	-0-	-7	-0-	39	1	654	3	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-
04	750	N	400	-0-	-350	-0-	26	1	374	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	77	1	770	3	N	-0-					-0-
06	750	N	658	-0-	-92	-0-	50	1	608	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	N	2335	-0-	-0-	-0-	132	1	2203	3	N	-0-					23
03	1984	N	1891	-0-	-93	-0-	118	1	1773	3	N	-0-					23
04	1759	N	1759	-0-	-0-	-0-	115	1	1644	3	N	-0-					23
05	2511	N	1593	-0-	-918	-0-	144	1	1449	3	N	-0-					23
06	1830	N	1346	-0-	-484	-0-	102	1	1244	3	N	-0-					23
*07	2042	N	2042	-0-	-0-	-0-	134	1	1908	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1658	-0-	-22	-0-	1658	3			N	-0-					54
03	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					54
04	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					54
05	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					54
06	1680	N	1378	-0-	-302	-0-	1378	3			N	-0-					54
*07	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	465	N	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-
05	186	N	16	-0-	-170	-0-	16	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	341	N	14	-0-	-327	-0-	14	3			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2454	-0-	-94	-0-	2454	3			N	-0-					64
03	2604	X	2536	-0-	-68	-0-	2536	3			N	-0-					64
04	2010	N	1414	-0-	-596	-0-	1414	3			N	-0-					64
05	2728	N	1409	-0-	-1319	-0-	1409	3			N	-0-					64
06	2460	N	1499	-0-	-961	-0-	1499	3			N	-0-					64
*07	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					62
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					62
04	300	N	165	-0-	-135	-0-	165	3			N	-0-					62
05	341	N	-0-	-0-	-341	-0-					N	-0-					62
06	330	N	-0-	-0-	-330	-0-					N	-0-					62
07	186	N	-0-	-0-	-186	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					54
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					54
04	540	N	268	-0-	-272	-0-	268	3			N	-0-					54
05	899	N	705	-0-	-194	-0-	705	3			N	-0-					54
06	900	N	408	-0-	-492	-0-	408	3			N	-0-					54
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1641	-0-	-39	-0-	1641	3			N	-0-					-0-
03	1860	N	1843	-0-	-17	-0-	1843	3			N	-0-					-0-
04	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1770	N	1715	-0-	-55	-0-	1715	3			N	-0-					-0-
*07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1553	-0-	-15	-0-	1553	3			N	-0-					4
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					4
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					4
05	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					4
06	1740	N	1382	-0-	-358	-0-	1382	3			N	-0-					4
07	1705	N	1308	-0-	-397	-0-	1308	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					19
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					19
04	240	N	167	-0-	-73	-0-	167	2			N	-0-					19
05	217	N	-0-	-0-	-217	-0-					N	-0-					19
06	300	N	-0-	-0-	-300	-0-					N	-0-					19
07	186	N	-0-	-0-	-186	-0-					N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5					165
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					165
04	1350	N	1264	-0-	-86	-0-	1261	3	3	9	N	3					168
05	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					168
06	1560	N	1014	-0-	-546	-0-	1014	3			N	-0-					168
07	1302	N	850	-0-	-452	-0-	850	3			N	-0-					168

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					13
03	1488	N	1324	-0-	-164	-0-	1323	2	1	9	N	1					14
04	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					14
05	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	N	2					16
06	1460	N	1460	-0-	-0-	-0-	1458	2	2	9	N	2					18
07	1519	N	1168	-0-	-351	-0-	1168	2			N	-0-					18

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					77
03	8	N	-0-	-0-	-8	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					10
04	390	N	285	-0-	-105	-0-	285	3			N	-0-					10
05	465	N	-0-	-0-	-465	-0-					N	-0-					10
06	450	N	-0-	-0-	-450	-0-					N	-0-					10
07	310	N	-0-	-0-	-310	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					19
03	899	N	798	-0-	-101	-0-	798	2			N	-0-					19
04	720	N	329	-0-	-391	-0-	329	2			N	-0-					19
05	775	N	246	-0-	-529	-0-	246	2			N	-0-					19
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					19
*07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	415	-0-	-145	-0-	415	2			N	-0-					38
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					38
04	540	N	357	-0-	-183	-0-	357	2			N	-0-					38
05	465	N	-0-	-0-	-465	-0-					N	-0-					38
06	510	N	-0-	-0-	-510	-0-					N	-0-					38
07	372	N	-0-	-0-	-372	-0-					N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					17
03	2015	N	1783	-0-	-232	-0-	1783	3			N	-0-					17
04	1740	N	1259	-0-	-481	-0-	1201	3	58	9	N	53					70
05	2015	N	1638	-0-	-377	-0-	1636	3	2	9	N	2					72
06	1740	N	1333	-0-	-407	-0-	1333	3			N	-0-					72
*07	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	N	2					74

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

02	28	N	17	-0-	-11	-0-	17	2			N	-0-					27
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27
05	31	N	-0-	-0-	-31	-0-					N	-0-					27
06	15	N	-0-	-0-	-15	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					56
03	558	N	332	-0-	-226	-0-	21	1	311	3	N	-0-					56
04	480	N	318	-0-	-162	-0-	21	1	297	3	N	-0-					56
05	372	N	-0-	-0-	-372	-0-					N	-0-					56
06	330	N	-0-	-0-	-330	-0-					N	-0-					56
07	341	N	-0-	-0-	-341	-0-					N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

*08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
*10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	620	N	16	-0-	-604	-0-	16	3			N	-0-					-0-
06	660	N	21	-0-	-639	-0-	21	3			N	-0-					-0-
07	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					20
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					20
04	330	N	206	-0-	-124	-0-	206	3			N	-0-					20
05	279	N	44	-0-	-235	-0-	44	3			N	-0-					20
06	300	N	39	-0-	-261	-0-	39	3			N	-0-					20
07	217	N	33	-0-	-184	-0-	33	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
05	465	N	161	-0-	-304	-0-	161	3			N	-0-					-0-
06	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					35
03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					38
04	930	N	615	-0-	-315	-0-	605	2	10	9	N	9					47
05	961	N	696	-0-	-265	-0-	687	2	9	9	N	8					55
06	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					60
*07	690	N	690	-0-	-0-	-0-	679	2	11	9	N	10					70

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					8
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
05	992	N	936	-0-	-56	-0-	936	2			N	-0-					8
06	900	N	879	-0-	-21	-0-	879	2			N	-0-					8
07	899	N	834	-0-	-65	-0-	834	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					53
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					53
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					53
05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					53
06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					53
07	1302	N	1029	-0-	-273	-0-	1029	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	784	-0-	-224	-0-	784	2			N	-0-					55
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					55
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					55
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					55
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					55
*07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					16
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					16
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					16
05	1643	N	1358	-0-	-285	-0-	1358	2			N	-0-					16
06	1230	N	1117	-0-	-113	-0-	1117	2			N	-0-					16
07	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					28
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					28
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
05	403	N	-0-	-0-	-403	-0-					N	-0-					28
06	510	N	-0-	-0-	-510	-0-					N	-0-					28
07	341	N	-0-	-0-	-341	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					30
03	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					30
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					30
05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					30
06	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					30
07	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	916	-0-	-64	-0-	916	2			N	-0-					35
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					35
04	990	N	546	-0-	-444	-0-	546	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35
06	990	N	-0-	-0-	-990	-0-					N	-0-					35
07	558	N	-0-	-0-	-558	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					28
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					28
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					28
05	558	N	-0-	-0-	-558	-0-					N	-0-					28
06	510	N	-0-	-0-	-510	-0-					N	-0-					28
07	372	N	-0-	-0-	-372	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	-0-	38	1	632	2	N	-0-					18
03	744	N	648	-0-	-96	-0-	40	1	608	2	N	-0-					18
04	750	N	689	-0-	-61	-0-	45	1	644	2	N	-0-					18
05	744	N	663	-0-	-81	-0-	60	1	603	2	N	-0-					18
06	630	N	580	-0-	-50	-0-	44	1	536	2	N	-0-					18
07	713	N	636	-0-	-77	-0-	42	1	594	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	450	N	269	-0-	-181	-0-	269	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					18
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					18
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					18
05	155	N	-0-	-0-	-155	-0-					N	-0-					18
06	180	N	-0-	-0-	-180	-0-					N	-0-					18
07	124	N	-0-	-0-	-124	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

02	504	N	452	-0-	-52	-0-	452	2			N	-0-					90
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					90
04	450	N	288	-0-	-162	-0-	288	2			N	-0-					90
05	496	N	-0-	-0-	-496	-0-					N	-0-					90
06	510	N	-0-	-0-	-510	-0-					N	-0-					90
07	310	N	-0-	-0-	-310	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					54
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					54
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					54
05	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					54
06	1350	N	1054	-0-	-296	-0-	1054	2			N	-0-					54
*07	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					7
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					7
05	589	N	439	-0-	-150	-0-	439	2			N	-0-					7
06	510	N	303	-0-	-207	-0-	303	2			N	-0-					7
*07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					53
03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					53
04	1980	N	1954	-0-	-26	-0-	1954	2			N	-0-					53
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					53
06	2190	N	2045	-0-	-145	-0-	2045	2			N	-0-					53
07	2015	N	1899	-0-	-116	-0-	1899	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

02	196	N	147	-0-	-49	-0-	144	2	3	9	N	3	171	1			2
03	292	N	292	-0-	-0-	-0-	252	2	40	9	N	36					38
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					38
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					38
06	270	N	121	-0-	-149	-0-	121	2			N	-0-					38
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4418	-0-	-370	-0-	90	1	4289	2	N	35					217
							39	9									
03	4588	X	2418	-0-	-2170	-0-	99	1	2294	2	N	23					240
							25	9									
04	4440	X	26	-0-	-4414	-0-	26	1			N	-0-					240
05	4898	X	-0-	-0-	-4898	-0-					N	-0-	197	1			43
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2					231
03	2548	N	2548	-0-	-0-	-0-	2545	2	3	9	N	3					234
04	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2					236
05	2556	N	2556	-0-	-0-	-0-	2553	2	3	9	N	3					239
06	2460	N	2460	-0-	-0-	-0-	2458	2	2	9	N	2					241
*07	2610	N	2610	-0-	-0-	-0-	2551	2	59	9	N	54	196	1			99

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3769	-0-	-515	-0-	3758	2	11	9	N	10					93
03	4743	X	4414	-0-	-329	-0-	4397	2	17	9	N	15					108
04	4590	X	4313	-0-	-277	-0-	4307	2	6	9	N	5					113
05	4557	X	4351	-0-	-206	-0-	4349	2	2	9	N	2					115
06	4140	X	4116	-0-	-24	-0-	4113	2	3	9	N	3					118
07	4278	X	4123	-0-	-155	-0-	4110	2	13	9	N	12					130

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					73
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					73
04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					73
05	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					73
06	2674	X	2674	-0-	-0-	-0-	2673	2	1	9	N	1					74
*07	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					74

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13552	X	11743	-0-	-1809	-0-	672	1	11037	2	N	31					305
							34	9									
03	15004	X	12752	-0-	-2252	-0-	744	1	11967	2	N	37					342
							41	9									
04	13410	X	11969	-0-	-1441	-0-	720	1	11187	2	N	56	191	1			207
							62	9									
05	13268	X	12422	-0-	-846	-0-	744	1	11634	2	N	40					247
							44	9									
06	11738	X	11738	-0-	-0-	-0-	720	1	10921	2	N	88	190	1			145
							97	9									
07	11687	X	11621	-0-	-66	-0-	744	1	10852	2	N	23					168
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	3362	-0-	-2154	-0-	114	1	3219	2	N	26					188
							29	9									
03	5921	X	3803	-0-	-2118	-0-	248	1	3538	2	N	15					203
							17	9									
04	5730	X	3586	-0-	-2144	-0-	115	1	3447	2	N	22					225
							24	9									
05	5425	X	3574	-0-	-1851	-0-	99	1	3461	2	N	13					238
							14	9									
06	3510	X	3430	-0-	-80	-0-	96	1	3312	2	N	20					258
							22	9									
07	3627	X	3545	-0-	-82	-0-	99	1	3422	2	N	22	198	1			82
							24	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

02	6916	X	5064	-0-	-1852	-0-	672	1	4375	2	N	15					188
							17	9									
03	7657	X	5595	-0-	-2062	-0-	744	1	4827	2	N	22					210
							24	9									
04	7380	X	6237	-0-	-1143	-0-	720	1	5484	2	N	30					240
							33	9									
05	7006	X	6824	-0-	-182	-0-	744	1	6052	2	N	25	188	1			77
							28	9									
06	7107	X	7107	-0-	-0-	-0-	720	1	6365	2	N	20					97
							22	9									
*07	7259	X	7259	-0-	-0-	-0-	744	1	6495	2	N	18					115
							20	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

02	5572	X	4075	-0-	-1497	-0-	4058	2	17	9	N	15					148
03	6169	X	5253	-0-	-916	-0-	5238	2	15	9	N	14					162
04	5550	X	5075	-0-	-475	-0-	5075	2			N	-0-					162
05	5425	X	5098	-0-	-327	-0-	5097	2	1	9	N	1					163
06	5010	X	4901	-0-	-109	-0-	4877	2	24	9	N	22					185
07	5177	X	4857	-0-	-320	-0-	4855	2	2	9	N	2					187

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

02	8316	X	7201	-0-	-1115	-0-	7201	2			N	-0-					67
03	9207	X	8392	-0-	-815	-0-	8392	2			N	-0-					67
04	8640	X	7325	-0-	-1315	-0-	7325	2			N	-0-					67
05	8928	X	7711	-0-	-1217	-0-	7711	2			N	-0-					67
06	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					67
*07	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

02	5544	X	4397	-0-	-1147	-0-	4353	2	44	9	N	40					152
03	6138	X	5092	-0-	-1046	-0-	4978	2	114	9	N	104	198	1			58
04	5490	X	4818	-0-	-672	-0-	4737	2	81	9	N	74					132
05	4991	X	4937	-0-	-54	-0-	4897	2	40	9	N	36					168
06	4764	X	4764	-0-	-0-	-0-	4690	2	74	9	N	67					235
*07	4885	X	4885	-0-	-0-	-0-	4830	2	55	9	N	50	195	1			90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	10069	-0-	-1159	-0-	106	1	9935	2	N	25					137
							28	9									
03	11749	X	11541	-0-	-208	-0-	122	1	11386	2	N	30					167
							33	9									
04	11370	X	10811	-0-	-559	-0-	96	1	10682	2	N	30					197
							33	9									
05	11160	X	10430	-0-	-730	-0-	99	1	10308	2	N	21					218
							23	9									
06	10070	X	10070	-0-	-0-	-0-	96	1	9955	2	N	17					235
							19	9									
*07	10428	X	10428	-0-	-0-	-0-	99	1	10289	2	N	36	197	1			74
							40	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2019	N	2019	-0-	-0-	-0-	279	1	1503	2	N	215	195	1			257
							237	9									
03	2226	N	2226	-0-	-0-	-0-	157	1	1786	2	N	257	197	1			317
							283	9									
04	2054	N	2054	-0-	-0-	-0-	96	1	1675	2	N	257	194	1			380
							283	9									
05	1900	N	1900	-0-	-0-	-0-	99	1	1511	2	N	264	396	1			248
							290	9									
06	1809	N	1809	-0-	-0-	-0-	96	1	1453	2	N	236	194	1			290
							260	9									
*07	1665	N	1665	-0-	-0-	-0-	99	1	1325	2	N	219	194	1			315
							241	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	71	1	518	2	N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	113	1	1179	2	N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	130	1	1274	2	N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	43	1	771	2	N	-0-					-0-
*07	1426	N	1426	-0-	-0-	-0-	130	1	1296	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
05	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					-0-
06	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	503	-0-	-421	-0-	503	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	1170	N	775	-0-	-395	-0-	775	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	938	-0-	-854	-0-	37	1	901	2	N	-0-					155
03	2077	N	2024	-0-	-53	-0-	39	1	1985	2	N	-0-					155
04	2718	N	2718	-0-	-0-	-0-	45	1	2662	2	N	10					165
							11	9									
05	2164	N	2164	-0-	-0-	-0-	45	1	2119	2	N	-0-					165
06	2129	N	2129	-0-	-0-	-0-	45	1	2084	2	N	-0-					165
07	2635	N	1627	-0-	-1008	-0-	45	1	1582	2	N	-0-					165

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1067	-0-	-529	-0-	1050	2	17	9	N	15					170
03	1907	N	1907	-0-	-0-	-0-	1842	2	65	9	N	59					229
04	1230	N	935	-0-	-295	-0-	918	2	17	9	N	15	184	1			60
05	1178	N	796	-0-	-382	-0-	796	2			N	-0-					60
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					60
07	961	N	768	-0-	-193	-0-	768	2			N	-0-					60

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	746	-0-	-94	-0-	40	1	706	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	38	1	893	2	N	-0-					-0-
04	840	N	822	-0-	-18	-0-	35	1	787	2	N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	45	1	929	2	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	45	1	851	2	N	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
06	2370	N	1849	-0-	-521	-0-	1849	2			N	-0-					-0-
07	2511	N	1594	-0-	-917	-0-	1594	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	1101	-0-	-2147	-0-	40	1	1061	2	N	-0-					51
03	3596	X	2127	-0-	-1469	-0-	35	1	2092	2	N	-0-					51
04	2895	X	2895	-0-	-0-	-0-	45	1	2850	2	N	-0-					51
05	2420	X	2420	-0-	-0-	-0-	45	1	2375	2	N	-0-					51
06	2070	X	1964	-0-	-106	-0-	45	1	1919	2	N	-0-					51
07	3007	X	2899	-0-	-108	-0-	45	1	2854	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

02	1680	N	1383	-0-	-297	-0-	100	1	1283	2	N	-0-					219
03	1682	N	1682	-0-	-0-	-0-	79	1	1556	2	N	43	179	1			83
							47	9									
04	1605	N	1605	-0-	-0-	-0-	86	1	1500	2	N	17					100
							19	9									
05	1903	N	1903	-0-	-0-	-0-	117	1	1754	2	N	29					129
							32	9									
06	1639	N	1639	-0-	-0-	-0-	117	1	1521	2	N	1					130
							1	9									
07	1674	N	1639	-0-	-35	-0-	117	1	1520	2	N	2					132
							2	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

02	616	N	-0-	-0-	-616	-0-					N	-0-					177
03	837	N	91	-0-	-746	-0-	45	1	46	2	N	-0-					177
04	1543	N	1543	-0-	-0-	-0-	90	1	1225	2	N	207					384
							228	9									
05	1195	N	1195	-0-	-0-	-0-	117	1	982	2	N	87	183	1			288
							96	9									
06	718	N	718	-0-	-0-	-0-	74	1	644	2	N	-0-					288
07	1581	N	691	-0-	-890	-0-	87	1	523	2	N	74	183	1			179
							81	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

02	3836	X	78	-0-	-3758	-0-	19	1	59	2	N	-0-					130
03	2542	X	846	-0-	-1696	-0-	29	1	817	2	N	-0-					130
04	2460	X	39	-0-	-2421	-0-	9	1	30	2	N	-0-					130
05	279	X	-0-	-0-	-279	-0-					N	-0-					130
06	810	N	-0-	-0-	-810	-0-					N	-0-					130
*07	1961	N	1961	-0-	-0-	-0-	45	1	1895	2	N	19					149
							21	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

02	3360	X	2771	-0-	-589	-0-	61	1	2710	2	N	-0-					-0-
03	3565	X	2425	-0-	-1140	-0-	55	1	2370	2	N	-0-					-0-
04	3450	X	1686	-0-	-1764	-0-	57	1	1629	2	N	-0-					-0-
05	3565	X	1324	-0-	-2241	-0-	68	1	1256	2	N	-0-					-0-
06	2970	X	1827	-0-	-1143	-0-	57	1	1770	2	N	-0-					-0-
*07	3286	X	3286	-0-	-0-	-0-	64	1	3222	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2667	N	2667	-0-	-0-	-0-	174	1	2493	2	N	-0-					25
03	2755	N	2755	-0-	-0-	-0-	174	1	2581	2	N	-0-					25
04	2387	N	2387	-0-	-0-	-0-	174	1	2213	2	N	-0-					25
05	2511	N	2157	-0-	-354	-0-	174	1	1983	2	N	-0-					25
06	2430	N	2190	-0-	-240	-0-	174	1	2016	2	N	-0-					25
07	2480	N	1926	-0-	-554	-0-	174	1	1752	2	N	-0-					25

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8666	X	8666	-0-	-0-	-0-	140	1	8410	2	N	105					271
							116	9									
03	8592	X	8592	-0-	-0-	-0-	140	1	8254	2	N	180					451
							198	9									
04	8749	X	8749	-0-	-0-	-0-	140	1	8490	2	N	108	321	1			238
							119	9									
05	8625	X	8625	-0-	-0-	-0-	140	1	8379	2	N	96	193	1			141
							106	9									
06	5935	X	5935	-0-	-0-	-0-	103	1	5696	2	N	124	189	1			76
							136	9									
*07	5697	X	5697	-0-	-0-	-0-	140	1	5557	2	N	-0-					76

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	3382	-0-	-1630	-0-	137	1	3215	2	N	27	188	1			106
							30	9									
03	5549	X	3931	-0-	-1618	-0-	111	1	3556	2	N	240	187	1			159
							264	9									
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					159
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					159
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					159
07	3937	X	2410	-0-	-1527	-0-	150	1	2171	2	N	81					240
							89	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6302	X	6302	-0-	-0-	-0-	137	1	6151	2	N	13	186	1			177
							14	9									
03	10610	X	10610	-0-	-0-	-0-	202	1	10303	2	N	95					272
							105	9									
04	8987	X	8987	-0-	-0-	-0-	202	1	8624	2	N	146	184	1			234
							161	9									
05	8568	X	8568	-0-	-0-	-0-	202	1	8256	2	N	100	180	1			154
							110	9									
06	7791	X	7791	-0-	-0-	-0-	202	1	7578	2	N	10					164
							11	9									
*07	7096	X	7096	-0-	-0-	-0-	189	1	6784	2	N	112					276
							123	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4547	X	4547	-0-	-0-	-0-	145	1	4336	2	N	60					217
							66	9									
03	3813	X	2940	-0-	-873	-0-	94	1	2796	2	N	45	182	1			80
							50	9									
04	3870	X	1206	-0-	-2664	-0-	19	1	1187	2	N	-0-					80
05	5022	X	696	-0-	-4326	-0-	89	1	607	2	N	-0-					80
06	4860	X	1024	-0-	-3836	-0-	77	1	947	2	N	-0-					80
07	5022	X	620	-0-	-4402	-0-	70	1	498	2	N	47					127
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3079	-0-	3079	7704	93	1	2472	2	N	467	366	1			363
							514	9									
03	10018	X	2314	-0-	-7704	-0-	60	1	1656	2	N	544	730	1			177
							598	9									
04	3634	X	3634	-0-	-0-	-0-	84	1	2941	2	N	554	515	1			216
							609	9									
05	3410	X	1355	-0-	-2055	-0-	48	1	1046	2	N	237	181	1			272
							261	9									
06	3300	X	2536	-0-	-764	-0-	43	1	1926	2	N	515	543	1			244
							567	9									
07	3751	X	2903	-0-	-848	-0-	93	1	2313	2	N	452	521	1			175
							497	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13210	X	13210	-0-	-0-	-0-	145	1	12827	2	N	216	371	1			239
							238	9									
03	14167	X	13211	-0-	-956	-0-	145	1	12791	2	N	250	180	1			309
							275	9									
04	13710	X	13340	-0-	-370	-0-	145	1	12830	2	N	332	367	1			274
							365	9									
05	14632	X	14200	-0-	-432	-0-	145	1	13756	2	N	272	177	1			369
							299	9									
06	13986	X	13986	-0-	-0-	-0-	145	1	13313	2	N	480	523	1			326
							528	9									
07	14415	X	12392	-0-	-2023	-0-	145	1	12157	2	N	82	182	1			226
							90	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	441	2	109	9	N	99					261
03	510	N	510	-0-	-0-	-0-	449	2	61	9	N	55					316
04	604	N	604	-0-	-0-	-0-	474	2	130	9	N	118	187	1			247
05	620	N	588	-0-	-32	-0-	476	2	112	9	N	102					349
06	511	N	511	-0-	-0-	-0-	441	2	70	9	N	64	181	1			232
07	620	N	522	-0-	-98	-0-	443	2	79	9	N	72					304

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	18319	-0-	18319	140363	15200	2	3119	9	N	2835	2183	1			1074
03	0	W	19506	-0-	19506	159869	16785	2	2721	9	N	2474	3002	1			546
04	0	W	16565	-0-	16565	176434	13850	2	2715	9	N	2468	2183	1			831
05	191590	X	15156	-0-	-176434	-0-	12890	2	2266	9	N	2060	2018	1			873
06	20160	X	12796	-0-	-7364	-0-	10856	2	1940	9	N	1764	2176	1			461
07	20274	X	11405	-0-	-8869	-0-	9525	2	1880	9	N	1709	1801	1			369

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	-0-	-0-	-1904	-0-					N	-0-	184	1			228
03	1860	N	640	-0-	-1220	-0-	16	1	147	3	N	434	336	1			326
							477	9									
04	2165	N	2165	-0-	-0-	-0-	110	1	1311	3	N	676	546	1			456
							744	9									
05	3100	N	6693	-0-	3593	3593	278	1	4447	3	N	1789	1627	1			618
							1968	9									
06	3000	N	3953	-0-	953	4546	185	1	2334	3	N	1304	1727	1			195
							1434	9									
*07	3100	N	5250	-0-	2150	6696	286	1	3591	3	N	1248	1151	1			292
							1373	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
03	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					168
04	224	N	224	-0-	-0-	-0-	214	2	10	9	N	9					177
05	248	N	112	-0-	-136	-0-	111	2	1	9	N	1					178
06	240	N	6	-0-	-234	-0-	6	2			N	-0-					178
07	217	N	-0-	-0-	-217	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

02	579	N	579	-0-	-0-	-0-	494	2	85	9	N	77					256
03	806	N	680	-0-	-126	-0-	630	2	50	9	N	45	194	1			107
04	669	N	669	-0-	-0-	-0-	589	2	80	9	N	73					180
05	592	N	592	-0-	-0-	-0-	487	2	105	9	N	95					275
06	660	N	614	-0-	-46	-0-	557	2	57	9	N	52					327
07	682	N	672	-0-	-10	-0-	624	2	48	9	N	44	186	1			185

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

02	2240	N	2025	-0-	-215	-0-	2008	2	17	9	N	15					129
03	2325	N	2298	-0-	-27	-0-	2280	2	18	9	N	16					145
04	2249	N	2249	-0-	-0-	-0-	2227	2	22	9	N	20					165
05	2292	N	2292	-0-	-0-	-0-	2266	2	26	9	N	24					189
06	2220	N	2198	-0-	-22	-0-	2174	2	24	9	N	22					211
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					211

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

02	21168	X	15116	-0-	-6052	-0-	14400	2	716	9	N	651	379	1			590
03	23436	X	15615	-0-	-7821	-0-	14863	2	752	9	N	684	395	1			879
04	22680	X	13726	-0-	-8954	-0-	13069	2	657	9	N	597	984	1			492
05	23436	X	14571	-0-	-8865	-0-	13942	2	629	9	N	572	396	1			668
*06	22680	X	12681	-0-	-9999	-0-	12245	2	436	9	N	396	587	1			477
07	16740	X	12273	-0-	-4467	-0-	11786	2	487	9	N	443	393	1			527

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

02	34272	X	21392	-0-	-12880	-0-	20615	2	777	9	N	706	400	1			653
03	37944	X	21518	-0-	-16426	-0-	20761	2	757	9	N	688	969	1			372
04	36720	X	20763	-0-	-15957	-0-	19927	2	836	9	N	760	595	1			537
05	37944	X	20717	-0-	-17227	-0-	19886	2	831	9	N	755	592	1			700
06	36720	X	19194	-0-	-17526	-0-	18676	2	518	9	N	471	756	1			415
07	21324	X	19530	-0-	-1794	-0-	18911	2	619	9	N	563	390	1			588

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

02	0	W	21926	-0-	21926	450177	20060	2	1866	9	N	1696	1581	1			618
03	0	W	21095	-0-	21095	471272	19348	2	1747	9	N	1588	1171	1			1035
04	0	W	21508	-0-	21508	492780	19539	2	1969	9	N	1790	2172	1			653
05	0	W	21259	-0-	21259	514039	19372	2	1887	9	N	1715	1763	1			605
*06	532034	X	17995	-0-	-514039	-0-	16306	2	1689	9	N	1535	1562	1			578
07	0	W	18932	-0-	18932	18932	17426	2	1506	9	N	1369	1555	1			392

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	140	2	40	9	N	36					213
03	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17					230
04	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7					237
05	186	N	151	-0-	-35	-0-	151	2			N	-0-					237
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					237
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					237

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					55
03	930	N	111	-0-	-819	-0-	111	2			N	-0-					55
04	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					63
05	465	N	437	-0-	-28	-0-	435	2	2	9	N	2					65
*06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					65
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					65

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					73
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					73
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					73
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					73
*07	103	N	103	-0-	-0-	-0-	29	2	74	9	N	67	67	1			73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	18	18	1			38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

02	252	N	242	-0-	-10	-0-	242	2			N	-0-					19
03	372	N	303	-0-	-69	-0-	303	2			N	-0-					19
04	354	N	354	-0-	-0-	-0-	342	2	12	9	N	11					30
05	302	N	302	-0-	-0-	-0-	299	2	3	9	N	3					33
06	300	N	185	-0-	-115	-0-	185	2			N	-0-					33
07	372	N	68	-0-	-304	-0-	64	2	4	9	N	4	33	1			4

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

02	5688	X	5688	-0-	-0-	-0-	73	1	5553	2	N	56					201
							62	9									
03	6702	X	6702	-0-	-0-	-0-	81	1	6553	2	N	62	176	1			87
							68	9									
04	6090	X	5253	-0-	-837	-0-	78	1	5129	2	N	42					129
							46	9									
05	6523	X	6523	-0-	-0-	-0-	81	1	6412	2	N	27					156
							30	9									
06	5970	X	5738	-0-	-232	-0-	78	1	5631	2	N	26					182
							29	9									
07	6169	X	5746	-0-	-423	-0-	81	1	5639	2	N	24					206
							26	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					72
05	186	N	79	-0-	-107	-0-	79	2			N	-0-					72
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					72
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

02	952	N	698	-0-	-254	-0-	697	2	1	9	N	1					36
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					36
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					36
05	1051	N	1051	-0-	-0-	-0-	1043	2	8	9	N	7					43
*06	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2					45
*07	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2297	-0-	-699	-0-	41	1	2230	2	N	24					154
							26	9									
03	3224	X	3002	-0-	-222	-0-	46	1	2922	2	N	31					185
							34	9									
04	2820	X	2621	-0-	-199	-0-	41	1	2555	2	N	23					208
							25	9									
05	2914	X	2857	-0-	-57	-0-	46	1	2770	2	N	37					245
							41	9									
*06	3103	X	3103	-0-	-0-	-0-	34	1	3032	2	N	34	187	1			92
							37	9									
07	3007	X	2635	-0-	-372	-0-	3	1	2609	2	N	21	90	1			23
							23	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1771	-0-	-1029	3287	28	1	1743	2	N	-0-					91
03	3100	N	1452	-0-	-1648	1639	31	1	1381	2	N	36					127
							40	9									
04	2794	N	1155	-0-	-1639	-0-	30	1	1122	2	N	3					130
							3	9									
05	1953	N	1193	-0-	-760	-0-	31	1	1147	2	N	14					144
							15	9									
06	1410	N	1225	-0-	-185	-0-	30	1	1165	2	N	27	77	1			94
							30	9									
07	1209	N	978	-0-	-231	-0-	2	1	973	2	N	3	78	1			19
							3	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2202	N	2202	-0-	-0-	-0-	48	1	2126	2	N	25					140
							28	9									
03	2361	N	2361	-0-	-0-	-0-	54	1	2298	2	N	8					148
							9	9									
04	2300	N	2300	-0-	-0-	-0-	24	1	2259	2	N	15					163
							17	9									
05	2347	N	2347	-0-	-0-	-0-	54	1	2271	2	N	20					183
							22	9									
*06	2094	N	2094	-0-	-0-	-0-	40	1	2040	2	N	13					196
							14	9									
*07	2548	N	2548	-0-	-0-	-0-	54	1	2446	2	N	44	222	1			18
							48	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	38	-0-	-186	-0-	38	2			N	-0-					96
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					96
04	360	N	32	-0-	-328	-0-	32	1			N	-0-					96
05	45	N	45	-0-	-0-	-0-	45	1			N	-0-					96
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					96
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					96

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	433	-0-	-1023	-0-	48	1	385	2	N	-0-					53
03	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	N	-0-					53
04	978	N	978	-0-	-0-	-0-	59	1	919	2	N	-0-					53
05	509	N	509	-0-	-0-	-0-	62	1	447	2	N	-0-					53
06	1140	N	76	-0-	-1064	-0-	58	1	18	2	N	-0-					53
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	9	1	568	2	N	23					135
							25	9									
03	672	N	672	-0-	-0-	-0-	10	1	636	2	N	24					159
							26	9									
04	631	N	631	-0-	-0-	-0-	9	1	593	2	N	26					185
							29	9									
05	620	N	565	-0-	-55	-0-	10	1	555	2	N	-0-					185
06	600	N	578	-0-	-22	-0-	9	1	569	2	N	-0-					185
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					185

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	12	1	1010	2	N	45	192	1			69
							50	9									
03	1271	N	1125	-0-	-146	-0-	13	1	1069	2	N	39					108
							43	9									
04	1110	N	524	-0-	-586	-0-	494	2	30	9	N	27					135
05	1178	N	1157	-0-	-21	-0-	3	1	1090	2	N	58					193
							64	9									
*06	1152	N	1152	-0-	-0-	-0-	1	1	1101	2	N	45					238
							50	9									
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					238

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2641	-0-	-159	8406	2	1	2584	2	N	50					182
							55	9									
03	3100	N	2819	-0-	-281	8125	2	1	2767	2	N	45					227
							50	9									
04	3000	N	2834	-0-	-166	7959	2	1	2792	2	N	36					263
							40	9									
05	3100	N	2774	-0-	-326	7633	2	1	2717	2	N	50	189	1			124
							55	9									
*06	3000	N	2591	-0-	-409	7224	2	1	2582	2	N	6					130
							7	9									
*07	3100	N	1676	-0-	-1424	5800	2	1	1659	2	N	14					144
							15	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	679	-0-	-21	-0-	13	1	658	2	N	7					122
							8	9									
03	837	N	755	-0-	-82	-0-	15	1	733	2	N	6					128
							7	9									
04	817	N	817	-0-	-0-	-0-	14	1	799	2	N	4					132
							4	9									
05	775	N	775	-0-	-0-	-0-	15	1	751	2	N	8					140
							9	9									
06	720	N	641	-0-	-79	-0-	14	1	627	2	N	-0-					140
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	200	-0-	-108	-0-	14	1	178	2	N	7					66
							8	9									
03	248	N	161	-0-	-87	-0-	16	1	145	2	N	-0-					66
04	659	N	659	-0-	-0-	-0-	15	1	644	2	N	-0-					66
05	621	N	621	-0-	-0-	-0-	2	1	612	2	N	6					72
							7	9									
*06	586	N	586	-0-	-0-	-0-	12	1	568	2	N	5					77
							6	9									
07	682	N	606	-0-	-76	-0-	16	1	584	2	N	5					82
							6	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1770	N	1770	-0-	-0-	-0-	28	1	1732	2	N	9					71
							10	9									
03	2055	N	2055	-0-	-0-	-0-	31	1	1996	2	N	25					96
							28	9									
04	2070	N	1625	-0-	-445	-0-	30	1	1589	2	N	5					101
							6	9									
05	1953	N	1395	-0-	-558	-0-	31	1	1362	2	N	2					103
							2	9									
06	1980	N	1320	-0-	-660	-0-	30	1	1289	2	N	1					104
							1	9									
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					104

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1226	-0-	-6	-0-	26	1	1122	2	N	71					291
							78	9									
03	1500	N	1500	-0-	-0-	-0-	6	1	1433	2	N	55	191	1			155
							61	9									
04	1735	N	1735	-0-	-0-	-0-	1658	2	77	9	N	70					225
05	1924	N	1924	-0-	-0-	-0-	6	1	1862	2	N	51					276
							56	9									
*06	2107	N	2107	-0-	-0-	-0-	2	1	2064	2	N	37	190	1			123
							41	9									
07	1798	N	781	-0-	-1017	-0-	1	1	723	2	N	52	64	1	102	5	9
							57	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	21	-0-	-2779	1302	3	1	10	2	N	7					179
							8	9									
03	1683	N	381	-0-	-1302	-0-	363	2	18	9	N	16					195
04	1110	N	578	-0-	-532	-0-	570	2	8	9	N	7					202
05	698	N	698	-0-	-0-	-0-	4	1	691	2	N	3					205
							3	9									
*06	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5					210
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					210

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3904	X	3904	-0-	-0-	-0-	17	1	3812	2	N	68					108
							75	9									
03	3686	X	3686	-0-	-0-	-0-	11	1	3594	2	N	74					182
							81	9									
04	4410	X	2471	-0-	-1939	-0-	5	1	2415	2	N	46					228
							51	9									
05	4557	X	3329	-0-	-1228	-0-	18	1	3285	2	N	24	176	1			76
							26	9									
06	3540	X	2931	-0-	-609	-0-	14	1	2849	2	N	62					138
							68	9									
07	3658	X	2775	-0-	-883	-0-	18	1	2732	2	N	23					161
							25	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2186	X	2186	-0-	-0-	-0-	42	1	2116	2	N	25					208
							28	9									
03	2451	X	2451	-0-	-0-	-0-	47	1	2349	2	N	50					258
							55	9									
04	1847	X	1847	-0-	-0-	-0-	45	1	1798	2	N	4	192	1			70
							4	9									
05	2235	X	2235	-0-	-0-	-0-	47	1	2167	2	N	19					89
							21	9									
*06	2083	X	2083	-0-	-0-	-0-	45	1	2018	2	N	18					107
							20	9									
*07	2483	X	2483	-0-	-0-	-0-	47	1	2434	2	N	2	88	1			21
							2	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1703	-0-	-565	-0-	18	1	1685	2	N	-0-					247
03	2635	N	645	-0-	-1990	-0-	20	1	625	2	N	-0-					247
04	2825	N	2825	-0-	-0-	-0-	19	1	2806	2	N	-0-					247
05	2647	N	2647	-0-	-0-	-0-	20	1	2627	2	N	-0-					247
*06	2303	N	2303	-0-	-0-	-0-	19	1	2284	2	N	-0-					247
07	2914	N	2230	-0-	-684	-0-	20	1	2210	2	N	-0-					247

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1597	-0-	-1203	951	31	1	1520	2	N	42					157
							46	9									
03	2660	N	1709	-0-	-951	-0-	34	1	1627	2	N	44					201
							48	9									
04	1622	N	1622	-0-	-0-	-0-	32	1	1549	2	N	37					238
							41	9									
*05	1767	N	1695	-0-	-72	-0-	34	1	1647	2	N	13					251
							14	9									
06	1650	N	1482	-0-	-168	-0-	32	1	1440	2	N	9	185	1			75
							10	9									
07	1674	N	1541	-0-	-133	-0-	1527	2	14	9	N	13					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	2	1	783	2	N	9					222
							10	9									
03	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					240
04	1680	N	1680	-0-	-0-	-0-	1	1	1614	2	N	59	188	1			111
							65	9									
05	1016	N	1016	-0-	-0-	-0-	2	1	1004	2	N	9					120
							10	9									
*06	758	N	758	-0-	-0-	-0-	2	1	745	2	N	10					130
							11	9									
07	899	N	768	-0-	-131	-0-	2	1	730	2	N	33					163
							36	9									

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	34	1	152	2	N	-0-					137
03	93	N	37	-0-	-56	-0-	37	1			N	-0-					137
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					137
05	217	N	37	-0-	-180	-0-	37	1			N	-0-					137
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					137
07	31	N	-0-	-0-	-31	-0-					N	-0-					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2347	X	2347	-0-	-0-	-0-	57	1	2290	2	N	-0-					61
03	2480	X	2480	-0-	-0-	-0-	63	1	2417	2	N	-0-					61
04	2578	X	2578	-0-	-0-	-0-	59	1	2473	2	N	42					103
							46	9									
05	2919	X	2919	-0-	-0-	-0-	63	1	2837	2	N	17					120
							19	9									
*06	3084	X	3084	-0-	-0-	-0-	47	1	3031	2	N	5					125
							6	9									
*07	4413	X	4413	-0-	-0-	-0-	63	1	4343	2	N	6	119	1			12
							7	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2013	-0-	-87	-0-	36	1	1968	2	N	8					150
							9	9									
03	2294	N	2222	-0-	-72	-0-	40	1	2168	2	N	13					163
							14	9									
04	2059	N	2059	-0-	-0-	-0-	38	1	2008	2	N	12					175
							13	9									
05	2232	N	2185	-0-	-47	-0-	40	1	2132	2	N	12					187
							13	9									
06	2160	N	2073	-0-	-87	-0-	38	1	2025	2	N	9					196
							10	9									
07	2139	N	2041	-0-	-98	-0-	40	1	1997	2	N	4					200
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	1	1	392	2	N	-0-					48
03	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					48
04	440	N	440	-0-	-0-	-0-	2	1	429	2	N	8					56
							9	9									
05	444	N	444	-0-	-0-	-0-	6	1	429	2	N	8					64
							9	9									
*06	541	N	541	-0-	-0-	-0-	1	1	539	2	N	1					65
							1	9									
*07	904	N	904	-0-	-0-	-0-	874	2	30	9	N	27	77	1			15

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

02	784	N	594	-0-	-190	-0-	10	1	570	2	N	13					188
							14	9									
03	1043	N	1043	-0-	-0-	-0-	14	1	1027	2	N	2					190
							2	9									
04	1054	N	1054	-0-	-0-	-0-	1048	2	6	9	N	5					195
05	952	N	952	-0-	-0-	-0-	3	1	935	2	N	13					208
							14	9									
06	930	N	761	-0-	-169	-0-	1	1	749	2	N	10					218
							11	9									
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					218

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

02	2100	N	1881	-0-	-219	-0-	70	1	1759	2	N	47					386
							52	9									
03	2232	N	1887	-0-	-345	-0-	78	1	1724	2	N	77	200	1			263
							85	9									
04	2498	N	2498	-0-	-0-	-0-	75	1	2314	2	N	99					362
							109	9									
05	2402	N	2402	-0-	-0-	-0-	78	1	2183	2	N	128	196	1			294
							141	9									
*06	2046	N	2046	-0-	-0-	-0-	75	1	1904	2	N	61					355
							67	9									
07	2573	N	1946	-0-	-627	-0-	78	1	1787	2	N	74	194	1			235
							81	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

02	3948	X	3599	-0-	-349	-0-	37	1	3456	2	N	96	190	1			188
							106	9									
03	3951	X	3539	-0-	-412	-0-	43	1	3385	2	N	101	189	1			100
							111	9									
04	3810	X	3567	-0-	-243	-0-	41	1	3234	2	N	265	190	1			175
							292	9									
05	3937	X	3277	-0-	-660	-0-	43	1	3149	2	N	77					252
							85	9									
06	3810	X	3311	-0-	-499	-0-	40	1	3176	2	N	86	189	1			149
							95	9									
07	3937	X	3471	-0-	-466	-0-	18	1	3390	2	N	57					206
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	3937	-0-	-711	-0-	17	1	3806	2	N	104	188	1			52
							114	9									
03	5146	X	4372	-0-	-774	-0-	19	1	4276	2	N	70					122
							77	9									
04	4830	X	4172	-0-	-658	-0-	15	1	4101	2	N	51					173
							56	9									
05	4774	X	4343	-0-	-431	-0-	9	1	4242	2	N	84					257
							92	9									
06	4110	X	4077	-0-	-33	-0-	9	1	4025	2	N	39	184	1			112
							43	9									
07	4247	X	3586	-0-	-661	-0-	3	1	3542	2	N	37					149
							41	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	141	N	141	-0-	-0-	-0-	141	1			N	-0-					43
*06	106	N	106	-0-	-0-	-0-	106	1			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	31	31	1			43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2018	X	2018	-0-	-0-	-0-	1855	2	163	9	N	148					297
03	2232	X	2232	-0-	-0-	-0-	2015	2	217	9	N	197	189	1			305
04	2085	X	2085	-0-	-0-	-0-	1873	2	212	9	N	193	376	1			122
05	1233	X	1233	-0-	-0-	-0-	959	2	274	9	N	249	189	1			182
*06	1938	X	1938	-0-	-0-	-0-	1754	2	184	9	N	167	188	1			161
*07	2592	N	2592	-0-	-0-	-0-	2420	2	172	9	N	156	162	1			155

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6237	X	6237	-0-	-0-	-0-	17	1	5902	2	N	289	397	1			185
							318	9									
03	8330	X	8330	-0-	-0-	-0-	19	1	7894	2	N	379	397	1			167
							417	9									
04	7922	X	7922	-0-	-0-	-0-	18	1	7537	2	N	334	396	1			105
							367	9									
05	8321	X	8321	-0-	-0-	-0-	19	1	7748	2	N	504	388	1			221
							554	9									
06	8070	X	7616	-0-	-454	-0-	18	1	7310	2	N	262	209	1			274
							288	9									
07	8339	X	7570	-0-	-769	-0-	19	1	7410	2	N	128	292	1			110
							141	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	5753	-0-	-323	-0-	132	1	5410	2	N	192	191	1			162
							211	9									
03	6727	X	6383	-0-	-344	-0-	159	1	6064	2	N	145	189	1			118
							160	9									
04	6420	X	5659	-0-	-761	-0-	5416	2	243	9	N	221	189	1			150
05	6572	X	6366	-0-	-206	-0-	32	1	6034	2	N	273	189	1			234
							300	9									
06	6090	X	5822	-0-	-268	-0-	11	1	5582	2	N	208	374	1			68
							229	9									
07	6293	X	5679	-0-	-614	-0-	5	1	5472	2	N	184	188	1			64
							202	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3846	X	3846	-0-	-0-	-0-	17	1	3631	2	N	180	192	1			87
							198	9									
03	3640	X	3640	-0-	-0-	-0-	19	1	3433	2	N	171	191	1			67
							188	9									
04	4067	X	4067	-0-	-0-	-0-	15	1	3806	2	N	224	189	1			102
							246	9									
05	3749	X	3749	-0-	-0-	-0-	9	1	3590	2	N	136					238
							150	9									
*06	3758	X	3758	-0-	-0-	-0-	10	1	3627	2	N	110	189	1			159
							121	9									
*07	3508	X	3508	-0-	-0-	-0-	10	1	3354	2	N	131	189	1			101
							144	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	X	-0-	-0-	-7	-0-					N	-0-					52
03	7	X	-0-	-0-	-7	-0-					N	-0-					52
04	7	X	-0-	-0-	-7	-0-					N	-0-					52
05	8	X	8	-0-	-0-	-0-	8	1			N	-0-					52
06	T. A.		7	-0-	7	7	7	1			N	-0-					52
07	T. A.		-0-	-0-	-0-	7					N	3	40	1			15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4352	-0-	4352	15774	17	1	4059	2	N	251	570	1			147
							276	9									
03	19746	X	3972	-0-	-15774	-0-	3733	2	239	9	N	217	191	1			173
04	4890	X	2260	-0-	-2630	-0-	18	1	1818	2	N	385	386	1			172
							424	9									
05	5910	X	5910	-0-	-0-	-0-	19	1	5217	2	N	613	568	1			217
							674	9									
*06	5168	X	5168	-0-	-0-	-0-	18	1	4766	2	N	349	376	1			190
							384	9									
07	4805	X	1318	-0-	-3487	-0-	19	1	1125	2	N	158	187	1			161
							174	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2943	-0-	-613	-0-	87	1	2772	2	N	76	191	1			106
							84	9									
03	3937	X	2450	-0-	-1487	-0-	59	1	2326	2	N	59					165
							65	9									
04	3810	X	3400	-0-	-410	-0-	44	1	3227	2	N	117					282
							129	9									
05	3720	X	3317	-0-	-403	-0-	12	1	3188	2	N	106	188	1			200
							117	9									
06	3120	X	3066	-0-	-54	-0-	4	1	2961	2	N	92	189	1			103
							101	9									
07	3224	X	2902	-0-	-322	-0-	2	1	2799	2	N	92					195
							101	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3479	X	3479	-0-	-0-	-0-	95	1	3123	2	N	237	191	1			133
							261	9									
03	3797	X	3797	-0-	-0-	-0-	105	1	3414	2	N	253	188	1			198
							278	9									
04	3540	X	3121	-0-	-419	-0-	76	1	2888	2	N	143	190	1			151
							157	9									
05	3658	X	2060	-0-	-1598	-0-	1924	2	136	9	N	124	190	1			85
06	3420	X	1948	-0-	-1472	-0-	7	1	1832	2	N	99					184
							109	9									
07	3534	X	1683	-0-	-1851	-0-	3	1	1597	2	N	75	188	1			71
							83	9									

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	3975	-0-	-1121	-0-	17	1	3829	2	N	117	192	1			285
							129	9									
03	5673	X	3534	-0-	-2139	-0-	19	1	3413	2	N	93	190	1			188
							102	9									
04	5490	X	2624	-0-	-2866	-0-	18	1	2520	2	N	78	189	1			77
							86	9									
05	5673	X	4268	-0-	-1405	-0-	19	1	4138	2	N	101					178
							111	9									
06	4050	X	3871	-0-	-179	-0-	18	1	3740	2	N	103	188	1			93
							113	9									
07	4185	X	4093	-0-	-92	-0-	19	1	3995	2	N	72					165
							79	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17488	X	3799	-0-	-13689	-0-	17	1	3599	2	N	166					320
							183	9									
03	1488	X	671	-0-	-817	-0-	18	1	595	2	N	53	196	1			177
							58	9									
04	3282	X	3282	-0-	-0-	-0-	18	1	3084	2	N	164	197	1			144
							180	9									
05	2148	X	2148	-0-	-0-	-0-	18	1	1925	2	N	186					330
							205	9									
*06	3368	X	3368	-0-	-0-	-0-	18	1	3194	2	N	142	192	1			280
							156	9									
*07	3287	X	3287	-0-	-0-	-0-	18	1	3092	2	N	161	196	1			245
							177	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7232	-0-	7232	18224	17	1	6890	2	N	295	384	1			228
							325	9									
03	25885	X	7661	-0-	-18224	-0-	7324	2	337	9	N	306	382	1			152
04	6870	X	6688	-0-	-182	-0-	18	1	6378	2	N	265	189	1			228
							292	9									
05	7704	X	7704	-0-	-0-	-0-	19	1	7422	2	N	239	379	1			88
							263	9									
06	6870	X	5547	-0-	-1323	-0-	18	1	5320	2	N	190	187	1			91
							209	9									
07	7099	X	6428	-0-	-671	-0-	19	1	6186	2	N	203					294
							223	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	1658	-0-	-2458	-0-	17	1	1530	2	N	101	183	1			145
							111	9									
03	4557	X	2564	-0-	-1993	-0-	19	1	2415	2	N	118					263
							130	9									
04	2651	X	2651	-0-	-0-	-0-	18	1	2558	2	N	68	188	1			143
							75	9									
05	1829	X	1338	-0-	-491	-0-	19	1	1236	2	N	75					218
							83	9									
06	2400	X	1316	-0-	-1084	-0-	18	1	1217	2	N	74	187	1			105
							81	9									
07	2480	N	968	-0-	-1512	-0-	19	1	894	2	N	50					155
							55	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

02	2240	X	-0-	-0-	-2240	-0-					N	-0-					165
03	2480	X	13	-0-	-2467	-0-	11	1	2	9	N	2	104	1			63
04	120	X	13	-0-	-107	-0-	13	1			N	-0-					63
05	93	X	19	-0-	-74	-0-	19	1			N	-0-					63
06	13	N	9	-0-	-4	-0-	9	1			N	-0-					63
07	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					63

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

02	5600	X	3	-0-	-5597	-0-	3	1			N	-0-					88
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					88
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					88
05	372	X	-0-	-0-	-372	-0-					N	-0-					88
06	T. A.		-0-	-0-	-0-	-0-					N	9					97
07	T. A.		-0-	-0-	-0-	-0-					N	11	88	1			20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

02	4564	X	4527	-0-	-37	-0-	17	1	4291	2	N	199	201	1			224
							219	9									
03	5330	X	5330	-0-	-0-	-0-	19	1	5032	2	N	254	200	1			278
							279	9									
04	5178	X	5178	-0-	-0-	-0-	18	1	4896	2	N	240	197	1			321
							264	9									
05	5022	X	4442	-0-	-580	-0-	19	1	4409	2	N	13	196	1			138
							14	9									
*06	5309	X	5309	-0-	-0-	-0-	18	1	4839	2	N	411	196	1			353
							452	9									
07	5115	X	4836	-0-	-279	-0-	19	1	4591	2	N	205	193	1			365
							226	9									

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

02	7924	X	4850	-0-	-3074	-0-	17	1	4669	2	N	149	190	1			221
							164	9									
03	8773	X	6410	-0-	-2363	-0-	19	1	6108	2	N	257	190	1			288
							283	9									
04	8490	X	6889	-0-	-1601	-0-	18	1	6687	2	N	167	375	1			80
							184	9									
05	8773	X	6925	-0-	-1848	-0-	19	1	6698	2	N	189	192	1			77
							208	9									
06	6780	X	6160	-0-	-620	-0-	18	1	5964	2	N	162	186	1			53
							178	9									
07	7130	X	5693	-0-	-1437	-0-	19	1	5319	2	N	323	186	1			190
							355	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	1			N	-0-					218
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					218
05	62	N	14	-0-	-48	-0-	14	1			N	-0-					218
*06	490	N	490	-0-	-0-	-0-	365	2	125	9	N	114	187	1			145
07	62	N	-0-	-0-	-62	-0-					N	38	155	1			28

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

02	12799	X	12799	-0-	-0-	-0-	17	1	11882	2	N	818	758	1			322
							900	9									
03	12769	X	12769	-0-	-0-	-0-	19	1	11758	2	N	902	954	1			270
							992	9									
04	11399	X	11399	-0-	-0-	-0-	18	1	10550	2	N	755	948	1			77
							831	9									
05	10293	X	10293	-0-	-0-	-0-	9	1	9218	2	N	969	757	1			289
							1066	9									
06	11310	X	5616	-0-	-5694	-0-	8	1	5314	2	N	267	377	1			179
							294	9									
07	11687	X	937	-0-	-10750	-0-	871	2	66	9	N	60	186	1			53

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

02	9772	X	8032	-0-	-1740	-0-	56	1	7607	2	N	335					475
							369	9									
03	10819	X	9830	-0-	-989	-0-	62	1	9479	2	N	263	568	1			170
							289	9									
04	10470	X	8312	-0-	-2158	-0-	60	1	8010	2	N	220	188	1			202
							242	9									
05	10788	X	7686	-0-	-3102	-0-	62	1	7378	2	N	224	189	1			237
							246	9									
06	8400	X	8060	-0-	-340	-0-	60	1	7805	2	N	177	379	1			35
							195	9									
07	8680	X	8115	-0-	-565	-0-	62	1	7622	2	N	392	189	1			238
							431	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

02	7028	X	4478	-0-	-2550	-0-	203	1	3862	2	N	375	194	1			405
							413	9									
03	7781	X	7078	-0-	-703	-0-	225	1	6148	2	N	641	788	1			258
							705	9									
04	6988	X	6988	-0-	-0-	-0-	218	1	5968	2	N	729	589	1			398
							802	9									
05	6696	X	6648	-0-	-48	-0-	225	1	6074	2	N	317	393	1			322
							349	9									
*06	6708	X	6708	-0-	-0-	-0-	218	1	5797	2	N	630	584	1			368
							693	9									
07	6510	X	6338	-0-	-172	-0-	225	1	5645	2	N	425	585	1			208
							468	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

02	1878	R	1878	-0-	-0-	-0-	1878	2			N	-0-					60
03	2356	#	2132	-0-	-224	-0-	2110	2	22	9	N	20					80
04	2280	#	2041	-0-	-239	-0-	2041	2			N	-0-					80
05	2356	#	2048	-0-	-308	-0-	2044	2	4	9	N	4					84
06	2070	#	1812	-0-	-258	-0-	1802	2	10	9	N	9					93
07	2139	#	-0-	-0-	-2139	-0-					N	9					102

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	385	-0-	-1015	-0-	38	1	345	3	N	-0-					13
							2	4									
03	1643	N	180	-0-	-1463	-0-	17	1	162	3	N	-0-					13
							1	4									
04	780	N	48	-0-	-732	-0-	3	1	43	3	N	-0-					13
							2	4									
05	814	N	814	-0-	-0-	-0-	66	1	746	3	N	-0-					13
							2	4									
06	616	N	616	-0-	-0-	-0-	33	1	582	3	N	-0-					13
							1	4									
*07	67	N	67	-0-	-0-	-0-	5	1	61	3	N	-0-					13
							1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

02	1428	N	1361	-0-	-67	-0-	1361	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	2			N	-0-					-0-
05	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					-0-
06	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-
07	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2548	N	1777	-0-	-771	-0-	28	1	1713	2	N	33			168
							36	9							
03	2015	N	1356	-0-	-659	-0-	30	1	1307	2	N	17			185
							19	9							
04	1906	N	1906	-0-	-0-	-0-	30	1	1857	2	N	17			202
							19	9							
05	3100	N	3205	-0-	105	105	31	1	3117	2	N	52	187	1	67
							57	9							
06	2770	N	2665	-0-	-105	-0-	30	1	2604	2	N	28			95
							31	9							
*07	2630	N	2630	-0-	-0-	-0-	31	1	2586	2	N	12			107
							13	9							

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

02	2396	N	2396	-0-	-0-	-0-	40	1	2356	2	N	-0-			-0-
03	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-			-0-
04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-			-0-
05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-			-0-
06	2520	N	2509	-0-	-11	-0-	2509	2			N	-0-			-0-
07	2573	N	2572	-0-	-1	-0-	2572	2			N	-0-			-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

02	3808	X	3808	-0-	-0-	-0-	3801	2	7	9	N	6			93
03	4460	X	4460	-0-	-0-	-0-	4430	2	30	9	N	27			120
04	4240	X	4240	-0-	-0-	-0-	4229	2	11	9	N	10			130
05	DLQ G-10		3733	-0-	3733	3733	3722	2	11	9	N	10	125	1	15
*06	7844	X	4111	-0-	-3733	-0-	4101	2	10	9	N	9			24
07	4340	X	4243	-0-	-97	-0-	4228	2	15	9	N	14	26	1	12

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3661	-0-	-147	-0-	3654	2	7	9	N	6					34
03	4216	X	3918	-0-	-298	-0-	3915	2	3	9	N	3					37
04	4080	X	3989	-0-	-91	-0-	3989	2			N	-0-					37
05	DLQ G-10		4151	-0-	4151	4151	4151	2			N	-0-					37
*06	8111	X	3960	-0-	-4151	-0-	3960	2			N	-0-					37
07	4123	X	4024	-0-	-99	-0-	4024	2			N	-0-					37

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	404	-0-	-380	-0-	400	2	4	9	N	4					26
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					26
04	660	N	31	-0-	-629	-0-	31	2			N	-0-					26
05	434	N	38	-0-	-396	-0-	38	2			N	-0-					26
06	150	N	4	-0-	-146	-0-	4	2			N	-0-					26
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4217	-0-	-263	-0-	4165	2	52	9	N	47					186
03	5218	X	5218	-0-	-0-	-0-	5144	2	74	9	N	67	175	1			78
04	4590	X	4196	-0-	-394	-0-	4164	2	32	9	N	29					107
05	DLQ G-10		4698	-0-	4698	4698	4645	2	53	9	N	48					155
*06	7916	X	3218	-0-	-4698	-0-	3185	2	33	9	N	30					185
07	4743	X	4007	-0-	-736	-0-	3979	2	28	9	N	25	176	1			34

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					51
03	279	N	180	-0-	-99	-0-	180	2			N	-0-					51
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					51
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					51
*06	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1					52
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					52

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14964	X	14964	-0-	-0-	-0-	181	1	14653	2	N	118	171	1			178
							130	9									
03	15805	X	15805	-0-	-0-	-0-	26	1	15663	2	N	105	188	1			95
							116	9									
04	15126	X	15126	-0-	-0-	-0-	58	1	14915	2	N	139					234
							153	9									
05	15485	X	15485	-0-	-0-	-0-	201	1	15184	2	N	91	241	1			84
							100	9									
*06	14465	X	14465	-0-	-0-	-0-	149	1	14213	2	N	94					178
							103	9									
*07	15203	X	15203	-0-	-0-	-0-	201	1	14907	2	N	86	132	1			132
							95	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	5935	-0-	-449	-0-	104	1	5797	2	N	31					92
							34	9									
03	6882	X	6572	-0-	-310	-0-	115	1	6389	2	N	62					154
							68	9									
04	6660	X	6226	-0-	-434	-0-	52	1	6090	2	N	76					230
							84	9									
05	DLQ G-10		6722	-0-	6722	6722	115	1	6521	2	N	78	188	1			120
							86	9									
*06	13263	X	6541	-0-	-6722	-0-	85	1	6391	2	N	59	106	1			73
							65	9									
*07	6646	X	6646	-0-	-0-	-0-	115	1	6469	2	N	56					129
							62	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

02	3500	X	662	-0-	-2838	-0-	662	2			N	-0-					88
03	4659	X	4659	-0-	-0-	-0-	4622	2	37	9	N	34					122
04	3907	X	3907	-0-	-0-	-0-	3874	2	33	9	N	30					152
05	DLQ G-10		2729	-0-	2729	2729	2728	2	1	9	N	1					153
*06	6421	X	3692	-0-	-2729	-0-	3685	2	7	9	N	6					159
07	4061	X	3649	-0-	-412	-0-	3646	2	3	9	N	3	157	1			5

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

02	280	N	211	-0-	-69	-0-	5	1	203	3	N	1					82
							2	4	1	9							
03	465	N	372	-0-	-93	-0-	6	1	365	3	N	-0-					82
							1	4									
04	500	N	500	-0-	-0-	-0-	12	1	476	3	N	9					91
							2	4	10	9							
05	543	N	543	-0-	-0-	-0-	12	1	529	3	N	-0-					91
							2	4									
06	528	N	528	-0-	-0-	-0-	11	1	513	3	N	3					94
							1	4	3	9							
*07	533	N	533	-0-	-0-	-0-	9	1	523	3	N	-0-					94
							1	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399
04	891	N	891	-0-	-0-	-0-	827	2	64	9	N	58	173	1			284
05	546	N	546	-0-	-0-	-0-	499	2	47	9	N	43					327
06	977	N	977	-0-	-0-	-0-	845	2	132	9	N	120					447
*07	829	N	829	-0-	-0-	-0-	759	2	70	9	N	64	356	1			155

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	5544	X	2559	-0-	-2985	-0-	742	1	1613	2	N	185	193	1			198
							204	9									
03	3348	X	3158	-0-	-190	-0-	960	1	1974	2	N	204	192	1			210
							224	9									
04	3240	X	3019	-0-	-221	-0-	1044	1	1788	2	N	170	189	1			191
							187	9									
05	3162	X	3074	-0-	-88	-0-	1053	1	1804	2	N	197	187	1			201
							217	9									
06	3060	X	2818	-0-	-242	-0-	1012	1	1654	2	N	138	181	1			158
							152	9									
07	3162	X	2971	-0-	-191	-0-	1047	1	1773	2	N	137	181	1			114
							151	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	21056	X	11491	-0-	-9565	-0-	777	1	9955	2	N	690	757	1			305
							759	9									
03	19437	X	12279	-0-	-7158	-0-	1038	1	10454	2	N	715	750	1			270
							787	9									
04	16110	X	14060	-0-	-2050	-0-	1044	1	12282	2	N	667	559	1			378
							734	9									
05	15593	X	13673	-0-	-1920	-0-	1079	1	11919	2	N	614	743	1			249
							675	9									
06	13890	X	13143	-0-	-747	-0-	1044	1	11463	2	N	578	734	1			93
							636	9									
07	14539	X	12579	-0-	-1960	-0-	1043	1	10990	2	N	496	363	1			226
							546	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	48888	X	31373	-0-	-17515	-0-	30170	2	1203	9	N	1094	1150	1			270
03	54126	X	30778	-0-	-23348	-0-	29658	2	1120	9	N	1018	932	1			356
04	52380	X	27113	-0-	-25267	-0-	26167	2	946	9	N	860	940	1			276
05	54126	X	26001	-0-	-28125	-0-	25130	2	871	9	N	792	936	1			132
06	38190	X	23454	-0-	-14736	-0-	557	1	22090	2	N	734	750	1			116
							807	9									
07	34720	X	23587	-0-	-11133	-0-	1045	1	21805	2	N	670	738	1			48
							737	9									

CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	342	-0-	-330	-0-	311	2	31	9	N	28					95
03	682	N	571	-0-	-111	-0-	549	2	22	9	N	20					115
04	630	N	624	-0-	-6	-0-	571	2	53	9	N	48					163
05	637	N	637	-0-	-0-	-0-	600	2	37	9	N	34					197
06	597	N	597	-0-	-0-	-0-	563	2	34	9	N	31					228
07	651	N	597	-0-	-54	-0-	564	2	33	9	N	30	175	1			83

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	3707	-0-	-3713	-0-	3611	2	96	9	N	87	178	1			208
03	7384	X	7384	-0-	-0-	-0-	7197	2	187	9	N	170					378
04	7050	X	7042	-0-	-8	-0-	6859	2	183	9	N	166	339	1			205
05	7285	X	6966	-0-	-319	-0-	6802	2	164	9	N	149	172	1			182
06	7050	X	6396	-0-	-654	-0-	6256	2	140	9	N	127					309
07	7285	X	6268	-0-	-1017	-0-	6190	2	78	9	N	71					380

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5967	X	5967	-0-	-0-	-0-	4817	2	1150	9	N	1045	1014	1			397
03	7256	X	7256	-0-	-0-	-0-	6278	2	978	9	N	889	839	1			447
04	6491	X	6491	-0-	-0-	-0-	5777	2	714	9	N	649	837	1			259
05	6014	X	5917	-0-	-97	-0-	5215	2	702	9	N	638	508	1			389
06	5820	X	5773	-0-	-47	-0-	5159	2	614	9	N	558	506	1			441
*07	7149	X	7149	-0-	-0-	-0-	6425	2	724	9	N	658	715	1			384

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					100
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
04	1170	N	354	-0-	-816	-0-	354	2			N	-0-					100
05	496	N	444	-0-	-52	-0-	399	2	45	9	N	41					141
06	450	N	257	-0-	-193	-0-	257	2			N	-0-					141
07	372	N	279	-0-	-93	-0-	265	2	14	9	N	13					154

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15960	X	12407	-0-	-3553	-0-	12205	2	202	9	N	184	177	1			246
03	14880	X	11587	-0-	-3293	-0-	11398	2	189	9	N	172	170	1			248
04	14400	X	10454	-0-	-3946	-0-	10282	2	172	9	N	156	180	1			224
05	14880	X	5883	-0-	-8997	-0-	5747	2	136	9	N	124					348
06	17824	X	17824	-0-	-0-	-0-	17462	2	362	9	N	329	540	1			137
*07	15787	X	15787	-0-	-0-	-0-	15435	2	352	9	N	320	363	1			94

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22568	X	17368	-0-	-5200	-0-	17193	2	175	9	N	159					392
03	24056	X	20812	-0-	-3244	-0-	20618	2	194	9	N	176	310	1			258
04	22620	X	19445	-0-	-3175	-0-	19333	2	112	9	N	102					360
05	22506	X	19171	-0-	-3335	-0-	19009	2	162	9	N	147	180	1			327
06	20520	X	18383	-0-	-2137	-0-	18156	2	227	9	N	206	171	1			362
07	20801	X	18015	-0-	-2786	-0-	17853	2	162	9	N	147	189	1			320

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5194	X	5194	-0-	-0-	-0-	392	1	4311	2	N	446	331	1			288
							491	9									
03	5191	X	5191	-0-	-0-	-0-	422	1	4267	2	N	456	500	1			244
							502	9									
04	5047	X	5047	-0-	-0-	-0-	422	1	4238	2	N	352	337	1			259
							387	9									
05	4650	X	3994	-0-	-656	-0-	323	1	3386	2	N	259					518
							285	9									
06	4967	X	4967	-0-	-0-	-0-	453	1	4162	2	N	320	528	1			310
							352	9									
*07	4680	X	4680	-0-	-0-	-0-	476	1	3894	2	N	282	189	1			403
							310	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

02	11872	X	10443	-0-	-1429	-0-	9209	2	1234	9	N	1122	858	1			527
03	15898	X	15898	-0-	-0-	-0-	14200	2	1698	9	N	1544	1834	1			237
04	14224	X	14224	-0-	-0-	-0-	12975	2	1249	9	N	1135	1010	1			362
05	13924	X	13924	-0-	-0-	-0-	12677	2	1247	9	N	1134	1184	1			312
06	12579	X	12579	-0-	-0-	-0-	11399	2	1180	9	N	1073	1062	1			323
*07	12665	X	12665	-0-	-0-	-0-	11476	2	1189	9	N	1081	1064	1			340

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

02	4312	X	4279	-0-	-33	-0-	151	1	3367	2	N	692	862	1			449
							761	9									
03	6386	X	3846	-0-	-2540	-0-	177	1	2862	2	N	734	510	1			673
							807	9									
04	5460	X	4854	-0-	-606	-0-	231	1	3890	2	N	666	510	1			829
							733	9									
05	5456	X	5132	-0-	-324	-0-	275	1	4106	2	N	683	1020	1			492
							751	9									
06	5022	X	5022	-0-	-0-	-0-	266	1	4055	2	N	637	536	1			593
							701	9									
07	5022	X	4961	-0-	-61	-0-	249	1	4066	2	N	587	774	1			406
							646	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

02	11116	X	10619	-0-	-497	-0-	9769	2	850	9	N	773	681	1			397
03	12028	X	11206	-0-	-822	-0-	10352	2	854	9	N	776	862	1			311
04	11640	X	10367	-0-	-1273	-0-	9602	2	765	9	N	695	686	1			320
05	11749	X	10155	-0-	-1594	-0-	9471	2	684	9	N	622	682	1			260
06	11370	X	6704	-0-	-4666	-0-	6287	2	417	9	N	379	346	1			293
07	11749	X	5237	-0-	-6512	-0-	4912	2	325	9	N	295	373	1			215

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

02	15960	X	12458	-0-	-3502	-0-	12248	2	210	9	N	191	175	1			214
03	14136	X	13578	-0-	-558	-0-	13345	2	233	9	N	212	177	1			249
04	13680	X	12691	-0-	-989	-0-	12476	2	215	9	N	195	177	1			267
05	14136	X	12794	-0-	-1342	-0-	12574	2	220	9	N	200	173	1			294
06	13680	X	12053	-0-	-1627	-0-	11813	2	240	9	N	218	365	1			147
07	13795	X	11960	-0-	-1835	-0-	11726	2	234	9	N	213	173	1			187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16436	X	15506	-0-	-930	-0-	14306	2	1200	9	N	1091	1030	1			349
03	15376	X	15376	-0-	-0-	-0-	14369	2	1007	9	N	915	1041	1			223
04	14850	X	14294	-0-	-556	-0-	13273	2	1021	9	N	928	1015	1			136
05	15345	X	12761	-0-	-2584	-0-	11862	2	899	9	N	817	342	1			611
06	14850	X	6	-0-	-14844	-0-	6	2			N	-0-					611
*07	18062	X	18062	-0-	-0-	-0-	16675	2	1387	9	N	1261	1478	1			394

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13860	X	12259	-0-	-1601	-0-	12030	2	229	9	N	208	305	1			140
03	13245	X	13245	-0-	-0-	-0-	12737	2	508	9	N	462	340	1			262
04	11838	X	11838	-0-	-0-	-0-	11563	2	275	9	N	250	363	1			149
05	10691	X	10691	-0-	-0-	-0-	10574	2	117	9	N	106					255
06	11819	X	11819	-0-	-0-	-0-	11413	2	406	9	N	369	189	1			435
*07	12158	X	12158	-0-	-0-	-0-	11872	2	286	9	N	260	533	1			162

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16518	X	16518	-0-	-0-	-0-	15192	2	1326	9	N	1205	1193	1			621
03	17124	X	17124	-0-	-0-	-0-	15680	2	1444	9	N	1313	1535	1			399
04	15276	X	15276	-0-	-0-	-0-	14085	2	1191	9	N	1083	1011	1			471
05	14512	X	14512	-0-	-0-	-0-	13310	2	1202	9	N	1093	1184	1			380
06	16533	X	16533	-0-	-0-	-0-	15344	2	1189	9	N	1081	1417	1			44
*07	9691	X	9691	-0-	-0-	-0-	8842	2	849	9	N	772	562	1			254

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22764	X	16883	-0-	-5881	-0-	16314	2	569	9	N	517	523	1			198
03	19220	X	18061	-0-	-1159	-0-	17490	2	571	9	N	519	510	1			207
04	18600	X	16909	-0-	-1691	-0-	16389	2	520	9	N	473	523	1			157
05	19220	X	17190	-0-	-2030	-0-	16658	2	532	9	N	484	351	1			290
06	18600	X	16082	-0-	-2518	-0-	15539	2	543	9	N	494	524	1			260
07	18693	X	15975	-0-	-2718	-0-	15538	2	437	9	N	397	374	1			283

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28084	X	19596	-0-	-8488	-0-	19045	2	551	9	N	501	530	1			187
03	22134	X	20638	-0-	-1496	-0-	20075	2	563	9	N	512	521	1			178
04	21420	X	18921	-0-	-2499	-0-	18400	2	521	9	N	474	351	1			301
05	22134	X	18834	-0-	-3300	-0-	18313	2	521	9	N	474	515	1			260
06	21420	X	17284	-0-	-4136	-0-	16774	2	510	9	N	464	546	1			178
07	21700	X	17344	-0-	-4356	-0-	16831	2	513	9	N	466	561	1			83

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	1576	-0-	-5060	-0-	286	1	1189	2	N	92	173	1			176
							101	9									
03	2723	X	2723	-0-	-0-	-0-	522	1	2008	2	N	175	166	1			185
							193	9									
04	2228	X	2228	-0-	-0-	-0-	523	1	1511	2	N	176	171	1			190
							194	9									
05	6768	X	6768	-0-	-0-	-0-	565	1	5913	2	N	264	338	1			116
							290	9									
06	3511	X	3511	-0-	-0-	-0-	520	1	2770	2	N	201	170	1			147
							221	9									
*07	2597	N	2597	-0-	-0-	-0-	535	1	1868	2	N	176	180	1			143
							194	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35028	X	28441	-0-	-6587	-0-	26752	2	1689	9	N	1535	1550	1			554
03	35030	X	28759	-0-	-6271	-0-	27173	2	1586	9	N	1442	1542	1			454
04	33900	X	21705	-0-	-12195	-0-	20439	2	1266	9	N	1151	1200	1			405
05	34379	X	24309	-0-	-10070	-0-	23004	2	1305	9	N	1186	1020	1			571
06	30480	X	22097	-0-	-8383	-0-	20998	2	1099	9	N	999	1230	1			340
07	31496	X	20378	-0-	-11118	-0-	19337	2	1041	9	N	946	908	1			378

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14420	X	12397	-0-	-2023	-0-	11896	2	501	9	N	455	358	1			299
03	13892	X	13892	-0-	-0-	-0-	13217	2	675	9	N	614	551	1			362
04	13325	X	13325	-0-	-0-	-0-	12754	2	571	9	N	519	711	1			170
05	12893	X	12893	-0-	-0-	-0-	12350	2	543	9	N	494	515	1			149
06	11239	X	11239	-0-	-0-	-0-	10760	2	479	9	N	435	352	1			232
*07	10953	X	10953	-0-	-0-	-0-	10436	2	517	9	N	470	558	1			144

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2579	-0-	-193	-0-	2077	2	502	9	N	456	344	1			207
03	3069	X	2616	-0-	-453	-0-	2140	2	476	9	N	433	515	1			125
04	2970	X	2378	-0-	-592	-0-	2000	2	378	9	N	344	170	1			299
05	3705	X	3705	-0-	-0-	-0-	3046	2	659	9	N	599	682	1			216
06	3979	X	3979	-0-	-0-	-0-	3274	2	705	9	N	641	523	1			334
*07	3900	X	3900	-0-	-0-	-0-	3273	2	627	9	N	570	752	1			152

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20076	X	15815	-0-	-4261	-0-	15285	2	530	9	N	482	346	1			312
03	16425	X	16425	-0-	-0-	-0-	15801	2	624	9	N	567	724	1			155
04	14521	X	14521	-0-	-0-	-0-	14003	2	518	9	N	471	361	1			265
05	15421	X	15421	-0-	-0-	-0-	14806	2	615	9	N	559	534	1			290
06	14752	X	14752	-0-	-0-	-0-	14251	2	501	9	N	455	535	1			210
07	14415	X	14267	-0-	-148	-0-	13790	2	477	9	N	434	372	1			272

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15708	X	12364	-0-	-3344	-0-	11657	2	707	9	N	643	529	1			315
03	13289	X	13289	-0-	-0-	-0-	12570	2	719	9	N	654	705	1			264
04	12630	X	12630	-0-	-0-	-0-	11945	2	685	9	N	623	681	1			206
05	12503	X	12503	-0-	-0-	-0-	11840	2	663	9	N	603	514	1			295
06	11590	X	11590	-0-	-0-	-0-	10952	2	638	9	N	580	503	1			372
*07	11772	X	11772	-0-	-0-	-0-	11126	2	646	9	N	587	724	1			235

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3659	-0-	-457	-0-	597	1	2544	2	N	471	498	1			199
							518	9									
03	3992	X	3992	-0-	-0-	-0-	789	1	2488	2	N	650	658	1			191
							715	9									
04	4049	X	4049	-0-	-0-	-0-	775	1	2652	2	N	565	494	1			262
							622	9									
05	3782	X	3702	-0-	-80	-0-	752	1	2364	2	N	533	267	1			528
							586	9									
06	3660	X	3013	-0-	-647	-0-	390	1	2185	2	N	398	344	1			582
							438	9									
*07	4299	X	4299	-0-	-0-	-0-	863	1	2770	2	N	605	933	1			254
							666	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10052	X	8804	-0-	-1248	-0-	8737	2	67	9	N	61	176	1			377
03	9951	X	8390	-0-	-1561	-0-	8202	2	188	9	N	171	356	1			192
04	9630	X	7654	-0-	-1976	-0-	7477	2	177	9	N	161	175	1			178
05	9734	X	6928	-0-	-2806	-0-	6759	2	169	9	N	154	170	1			162
06	9420	X	6462	-0-	-2958	-0-	6296	2	166	9	N	151					313
07	9734	X	6475	-0-	-3259	-0-	6308	2	167	9	N	152	188	1			277

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

02	16800	X	13934	-0-	-2866	-0-	696	1	11663	2	N	1432	1552	1			374
							1575	9									
03	17050	X	11886	-0-	-5164	-0-	583	1	9699	2	N	1458	1360	1			472
							1604	9									
04	17748	X	17748	-0-	-0-	-0-	807	1	14959	2	N	1802	1891	1			383
							1982	9									
05	16337	X	15122	-0-	-1215	-0-	807	1	12534	2	N	1619	1517	1			485
							1781	9									
06	15810	X	13957	-0-	-1853	-0-	821	1	11656	2	N	1345	1572	1			258
							1480	9									
07	17050	X	11132	-0-	-5918	-0-	767	1	8951	2	N	1285	1131	1			412
							1414	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

02	41468	X	27825	-0-	-13643	-0-	27443	2	382	9	N	347	351	1			244
03	30496	X	30496	-0-	-0-	-0-	29904	2	592	9	N	538	552	1			230
04	28214	X	28214	-0-	-0-	-0-	27655	2	559	9	N	508	547	1			191
05	27651	X	27651	-0-	-0-	-0-	27328	2	323	9	N	294	350	1			135
06	25258	X	25258	-0-	-0-	-0-	24974	2	284	9	N	258	188	1			205
*07	24926	X	24926	-0-	-0-	-0-	24623	2	303	9	N	275	190	1			290

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

02	14644	X	10676	-0-	-3968	-0-	10475	2	201	9	N	183					355
03	12586	X	11539	-0-	-1047	-0-	11385	2	154	9	N	140	177	1			318
04	12180	X	10734	-0-	-1446	-0-	10557	2	177	9	N	161	184	1			295
05	12586	X	6935	-0-	-5651	-0-	6815	2	120	9	N	109	174	1			230
06	11880	X	7583	-0-	-4297	-0-	7412	2	171	9	N	155	161	1			224
07	11811	X	9219	-0-	-2592	-0-	9030	2	189	9	N	172	179	1			217

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

02	3444	X	3403	-0-	-41	-0-	3149	2	254	9	N	231	171	1			253
03	3410	X	3159	-0-	-251	-0-	2885	2	274	9	N	249	175	1			327
04	3300	X	2816	-0-	-484	-0-	2583	2	233	9	N	212	343	1			196
05	3410	X	2678	-0-	-732	-0-	2446	2	232	9	N	211	175	1			232
06	3300	X	2478	-0-	-822	-0-	2227	2	251	9	N	228	174	1			286
07	3410	X	2703	-0-	-707	-0-	2446	2	257	9	N	234	189	1			331

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37632	X	28055	-0-	-9577	-0-	18	1	26026	2	N	1828	1900	1			432
							2011	9									
03	30101	X	29532	-0-	-569	-0-	53	1	27378	2	N	1910	2088	1			254
							2101	9									
04	29130	X	26847	-0-	-2283	-0-	26	1	24846	2	N	1795	1564	1			485
							1975	9									
05	30101	X	26532	-0-	-3569	-0-	24626	2	1906	9	N	1733	1888	1			330
06	29130	X	24586	-0-	-4544	-0-	22706	2	1880	9	N	1709	1742	1			297
07	30101	X	24616	-0-	-5485	-0-	22618	2	1998	9	N	1816	1866	1			247

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

02	65408	X	50089	-0-	-15319	-0-	48510	2	1579	9	N	1435	1622	1			251
03	62620	X	54399	-0-	-8221	-0-	52764	2	1635	9	N	1486	1222	1			515
04	60600	X	48776	-0-	-11824	-0-	47318	2	1458	9	N	1325	1590	1			250
05	60171	X	47770	-0-	-12401	-0-	46418	2	1352	9	N	1229	1055	1			424
06	58230	X	43867	-0-	-14363	-0-	42472	2	1395	9	N	1268	1449	1			243
07	55459	X	43708	-0-	-11751	-0-	42371	2	1337	9	N	1215	1128	1			330

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

02	6076	X	3061	-0-	-3015	-0-	432	1	2433	2	N	178	170	1			226
							196	9									
03	6417	X	3375	-0-	-3042	-0-	477	1	2666	2	N	211	175	1			262
							232	9									
04	5160	X	4190	-0-	-970	-0-	665	1	3253	2	N	247	183	1			326
							272	9									
05	4557	X	4525	-0-	-32	-0-	863	1	3454	2	N	189	345	1			170
							208	9									
06	4410	X	3639	-0-	-771	-0-	807	1	2600	2	N	211	191	1			190
							232	9									
07	4340	X	4023	-0-	-317	-0-	793	1	3034	2	N	178	189	1			179
							196	9									

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

02	30996	X	30469	-0-	-527	-0-	780	1	27566	2	N	1930	1888	1			411
							2123	9									
03	31950	X	31950	-0-	-0-	-0-	863	1	29061	2	N	1842	2044	1			209
							2026	9									
04	30090	X	12562	-0-	-17528	-0-	689	1	11005	2	N	789	673	1			325
							868	9									
05	31093	X	12964	-0-	-18129	-0-	738	1	10973	2	N	1139	1013	1			451
							1253	9									
06	30090	X	-0-	-0-	-30090	-0-					N	-0-					451
07	31093	X	-0-	-0-	-31093	-0-					N	-0-					451

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

02	25200	X	12873	-0-	-12327	-0-	12541	2	332	9	N	302	357	1			159
03	15407	X	14312	-0-	-1095	-0-	13982	2	330	9	N	300	344	1			115
04	14910	X	12945	-0-	-1965	-0-	12628	2	317	9	N	288	176	1			227
05	14911	X	12890	-0-	-2021	-0-	12616	2	274	9	N	249	355	1			121
06	13860	X	11591	-0-	-2269	-0-	11335	2	256	9	N	233	172	1			182
07	14322	X	11514	-0-	-2808	-0-	11252	2	262	9	N	238	190	1			230

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8764	X	7815	-0-	-949	-0-	724	1	6777	2	N	285	358	1			125
							314	9									
03	7504	X	7504	-0-	-0-	-0-	863	1	6337	2	N	276	180	1			221
							304	9									
04	6780	X	6281	-0-	-499	-0-	587	1	5390	2	N	276	174	1			323
							304	9									
05	7006	X	6571	-0-	-435	-0-	807	1	5584	2	N	164	182	1			305
							180	9									
06	6780	X	6241	-0-	-539	-0-	835	1	5108	2	N	271	177	1			399
							298	9									
07	7006	X	6000	-0-	-1006	-0-	821	1	4992	2	N	170	348	1			221
							187	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30128	X	15026	-0-	-15102	-0-	69	1	14407	2	N	500	366	1			231
							550	9									
03	19995	X	19097	-0-	-898	-0-	18468	2	629	9	N	572	544	1			259
04	19350	X	16449	-0-	-2901	-0-	15922	2	527	9	N	479	518	1			220
05	19995	X	15632	-0-	-4363	-0-	15105	2	527	9	N	479	539	1			160
06	19350	X	14703	-0-	-4647	-0-	14256	2	447	9	N	406	365	1			201
07	19096	X	13930	-0-	-5166	-0-	35	1	13493	2	N	365	366	1			200
							402	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					23
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					23
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					23
05	434	N	214	-0-	-220	-0-	214	2			N	-0-					23
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					23
*07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					43
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					43
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					43
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					43
06	330	N	43	-0-	-287	-0-	43	3			N	-0-					43
07	186	N	29	-0-	-157	-0-	29	3			N	-0-					43

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					73
03	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					78
04	450	N	338	-0-	-112	-0-	334	2	4	9	Y	4					82
05	480	N	480	-0-	-0-	-0-	472	2	8	9	Y	7					89
06	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	68	1			23
*07	612	N	612	-0-	-0-	-0-	583	2	29	9	Y	26	10	1			39

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

02	5740	X	4584	-0-	-1156	-0-	4043	3	541	9	N	492	545	1			243
03	5425	X	4731	-0-	-694	-0-	4189	3	542	9	N	493	551	1	1	8	184
04	5250	X	4543	-0-	-707	-0-	4024	3	519	9	N	472	351	1	1	8	304
05	5239	X	4601	-0-	-638	-0-	4092	3	509	9	N	463	361	1			386
06	5070	X	4536	-0-	-534	-0-	4082	3	454	9	N	413	536	1	1	8	262
07	5084	X	4734	-0-	-350	-0-	4228	3	506	9	N	460	534	1	2	8	187

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

02	0	W	12688	-0-	12688	533055	1212	1	10001	3	N	1341	1324	1	1	8	290
							1475	9									
03	0	W	14219	-0-	14219	547274	1630	1	10971	3	N	1471	1450	1	1	8	310
							1618	9									
04	0	W	13483	-0-	13483	560757	1650	1	10375	3	N	1325	1264	1	3	8	368
							1458	9									
05	0	W	13524	-0-	13524	574281	1705	1	10409	3	N	1282	1088	1	1	8	549
							1410	9									
06	0	W	13001	-0-	13001	587282	1650	1	9994	3	N	1234	1603	1	1	8	179
							1357	9									
*07	600300	X	13018	-0-	-587282	-0-	1705	1	9997	3	N	1196	1074	1			299
							1316	9									

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

02	0	W	5268	-0-	5268	62405	208	1	4997	2	N	57					632
							63	9									
03	0	W	3817	-0-	3817	66222	151	1	3627	2	N	35					667
							39	9									
04	70364	X	4142	-0-	-66222	-0-	164	1	3942	2	N	33	196	1			504
							36	9									
05	6727	X	1719	-0-	-5008	-0-	68	1	1648	2	N	3					507
							3	9									
*06	6510	X	2661	-0-	-3849	-0-	106	1	2530	2	N	23					530
							25	9									
07	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					530

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

02	0	W	8476	-0-	8476	29117	8292	2	184	9	N	167					1086
03	0	W	7858	-0-	7858	36975	7674	2	184	9	N	167					1253
04	45780	X	8805	-0-	-36975	-0-	8632	2	173	9	N	157	388	1			1022
05	10354	X	6795	-0-	-3559	-0-	6666	2	129	9	N	117	194	1			945
*06	9930	X	-0-	-0-	-9930	-0-					N	-0-					945
07	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					945

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21645	X	21645	-0-	-0-	-0-	21491	2	154	9	N	140	389	1			743
03	16411	X	16411	-0-	-0-	-0-	16220	2	191	9	N	174					917
04	15600	X	9881	-0-	-5719	-0-	9695	2	186	9	N	169	390	1			696
05	16120	X	8538	-0-	-7582	-0-	8444	2	94	9	N	85					781
*06	23190	X	10947	-0-	-12243	-0-	10743	2	204	9	N	185	192	1			774
07	23963	X	NO RPT	-0-	-23963	-0-					N	NO RPT					774

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19404	X	16496	-0-	-2908	-0-	1130	1	14886	2	N	436	597	1			569
							480	9									
03	19406	X	17970	-0-	-1436	-0-	1262	1	16187	2	N	474	393	1			650
							521	9									
04	18780	X	17420	-0-	-1360	-0-	1223	1	15687	2	N	464	588	1			526
							510	9									
05	19406	X	17443	-0-	-1963	-0-	1206	1	15716	2	N	474	392	1			608
							521	9									
*06	17670	X	-0-	-0-	-17670	-0-					N	443	387	1			664
07	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					664

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4894	X	4894	-0-	-0-	-0-	4684	2	210	9	N	191	186	1			635
03	5788	X	5788	-0-	-0-	-0-	5540	2	248	9	N	225	195	1			665
04	7170	X	4708	-0-	-2462	-0-	4488	2	220	9	N	200	178	1			687
05	7409	X	4523	-0-	-2886	-0-	4370	2	153	9	N	139	187	1			639
*06	7170	X	3426	-0-	-3744	-0-	3270	2	156	9	N	142	184	1			597
07	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					597

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2403	X	2403	-0-	-0-	-0-	585	1	1130	2	N	625	574	1			10618
							688	9									
03	2950	X	2950	-0-	-0-	-0-	2147	2	803	9	N	730	763	1			10585
04	2280	X	-0-	-0-	-2280	-0-					N	703	569	1			10719
05	3364	X	3364	-0-	-0-	-0-	420	1	2140	2	N	731	757	1			10693
							804	9									
*06	2580	X	-0-	-0-	-2580	-0-					N	598	548	1			10743
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					10743

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15264	X	15264	-0-	-0-	-0-	15031	2	233	9	N	212					226
03	16496	X	16496	-0-	-0-	-0-	16246	2	250	9	N	227	198	1			255
04	17010	X	15933	-0-	-1077	-0-	15703	2	230	9	N	209	396	1			68
05	17577	X	16158	-0-	-1419	-0-	15934	2	224	9	N	204	198	1			74
*06	17010	X	14972	-0-	-2038	-0-	14781	2	191	9	N	174	195	1			53
07	16895	X	NO RPT	-0-	-16895	-0-					N	NO RPT					53

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4997	X	4997	-0-	-0-	-0-	355	1	3686	2	N	869	771	1			285
							956	9									
*09	4988	X	4988	-0-	-0-	-0-	347	1	3715	2	N	842	772	1			355
							926	9									
*10	5296	X	5296	-0-	-0-	-0-	397	1	4039	2	N	782	968	1			169
							860	9									
*11	4701	X	4701	-0-	-0-	-0-	341	1	3583	2	N	706	780	1			95
							777	9									
*12	5324	X	5324	-0-	-0-	-0-	401	1	4065	2	N	780	577	1			298
							858	9									
*01	5044	X	5044	-0-	-0-	-0-	369	1	3879	2	N	724	764	1			258
							796	9									
*02	4648	X	4520	-0-	-128	-0-	339	1	3441	2	N	673	769	1			162
							740	9									
*03	5547	X	5547	-0-	-0-	-0-	428	1	4338	2	N	710	576	1			296
							781	9									
*04	5238	X	5238	-0-	-0-	-0-	409	1	4138	2	N	628	756	1			168
							691	9									
*05	5332	X	5280	-0-	-52	-0-	414	1	4186	2	N	618	564	1			222
							680	9									
*06	4890	X	4747	-0-	-143	-0-	376	1	3822	2	N	499	562	1			159
							549	9									
*07	5549	X	4028	-0-	-1521	-0-	320	1	3236	2	N	429	376	1			212
							472	9									

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	21486	-0-	21486	45332	20979	2	507	9	N	461					461
03	0	W	21803	-0-	21803	67135	21104	2	699	9	N	635	602	1			494
04	0	W	14545	-0-	14545	81680	14161	2	384	9	N	349	388	1			455
05	98396	X	16716	-0-	-81680	-0-	16356	2	360	9	N	327	184	1			598
*06	23070	X	14488	-0-	-8582	-0-	14229	2	259	9	N	235	567	1			266
07	23777	X	NO RPT	-0-	-23777	-0-					N	NO RPT					266

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4798	X	4798	-0-	-0-	-0-	365	1	3685	2	N	680	372	1			1484
							748	9									
03	8711	X	4652	-0-	-4059	-0-	358	1	3620	2	N	613	948	1			1149
							674	9									
04	8430	X	4210	-0-	-4220	-0-	314	1	3172	2	N	658	566	1			1241
							724	9									
05	5673	X	4172	-0-	-1501	-0-	313	1	3166	2	N	630	740	1			1131
							693	9									
*06	5490	X	3134	-0-	-2356	-0-	238	1	2413	2	N	439	530	1			1040
							483	9									
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					1040

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	6982	-0-	6982	171860	565	1	5837	2	N	527	573	1			281
							580	9									
03	179504	X	7644	-0-	-171860	-0-	625	1	6374	2	N	586	763	1			104
							645	9									
04	8640	X	6779	-0-	-1861	-0-	557	1	5638	2	N	531	564	1			71
							584	9									
05	8773	X	7205	-0-	-1568	-0-	595	1	6060	2	N	500	377	1			194
							550	9									
*06	7680	X	6509	-0-	-1171	-0-	521	1	5457	2	N	483	374	1			303
							531	9									
07	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					303

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	71853					N	262	190	1			194
03	0	W	1277	-0-	1277	73130	17 252	1 9	1008	2	N	229	373	1			50
04	0	W	1344	-0-	1344	74474	72 304	1 9	968	2	N	276	180	1			146
05	0	W	703	-0-	703	75177	19 237	1 9	447	2	N	215	361	1			-0-
06	0	W	752	-0-	752	75929	23 215	1 9	514	2	N	195	188	1			7
07	0	W	NO RPT	-0-	-0-	75929					N	NO RPT					7

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1607	-0-	1607	109401	97 151	1 9	1359	2	N	137					573
03	0	W	1689	-0-	1689	111090	115 411	1 9	1163	2	N	374	574	1			373
04	0	W	1431	-0-	1431	112521	102 299	1 9	1030	2	N	272	188	1			457
05	113453	X	932	-0-	-112521	-0-	74 105	1 9	753	2	N	95	191	1			361
*06	5520	X	1882	-0-	-3638	-0-	134 397	1 9	1351	2	N	361	374	1			348
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					348

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	10239	-0-	10239	326016	849 750	1 9	8640	2	N	682	765	1			459
03	0	Z	12389	-0-	12389	338405	1028 959	1 9	10402	2	N	872	741	1			590
04	0	Z	11744	-0-	11744	350149	984 809	1 9	9951	2	N	735	751	1			574
05	0	Z	11249	-0-	11249	361398	958 606	1 9	9685	2	N	551	191	1			934
06	0	Z	10171	-0-	10171	371569	839 856	1 9	8476	2	N	778	900	1			812
07	0	Z	NO RPT	-0-	-0-	371569					N	NO RPT					812

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7255	-0-	7255	148978	523 795	1 9	5937	2	N	723	567	1			156
03	0	W	9151	-0-	9151	158129	709 1202	1 9	7240	2	N	1093	966	1			283
04	0	W	8073	-0-	8073	166202	623 1125	1 9	6325	2	N	1023	1128	1			178
05	0	W	7849	-0-	7849	174051	607 1096	1 9	6146	2	N	996	956	1			218
*06	0	W	7517	-0-	7517	181568	583 1034	1 9	5900	2	N	940	1133	1			25
07	0	W	NO RPT	-0-	-0-	181568					N	NO RPT					25

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3722	X	3722	-0-	-0-	-0-	132 538	1 9	3052	2	N	489	557	1			360
03	0	X	-0-	-0-	-0-	-0-					N	2					362
04	0	X	-0-	-0-	-0-	-0-					N	-0-	187	1			175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3039	X	3039	-0-	-0-	-0-	205 317	1 9	2517	2	N	288	196	1			310
03	2696	X	2696	-0-	-0-	-0-	199 285	1 9	2212	2	N	259	356	1			213
04	2542	X	2542	-0-	-0-	-0-	180 293	1 9	2069	2	N	266	341	1			138
05	14B2 EXT		2209	-0-	2209	2209	109 250	1 9	1850	2	N	227	196	1			169
06	14B2 EXT		2392	-0-	2392	4601	174 226	1 9	1992	2	N	205	197	1			177
07	14B2 EXT		NO RPT	-0-	-0-	4601					N	NO RPT					177

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	15442	-0-	15442	285222	1310 889	1 9	13243	2	N	808	929	1			790
03	0	Z	16115	-0-	16115	301337	1374 842	1 9	13899	2	N	765	738	1			817
04	0	Z	14582	-0-	14582	315919	1240 803	1 9	12539	2	N	730	354	1			1193
05	0	Z	12616	-0-	12616	328535	1085 559	1 9	10972	2	N	508	750	1			951
06	0	W	NO RPT	-0-	-0-	328535					N	NO RPT					951
07	0	W	NO RPT	-0-	-0-	328535					N	NO RPT					951

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	11991	-0-	11991	484887	1017 700	1 9	10274	2	N	636	389	1			1178
03	0	W	11908	-0-	11908	496795	1021 568	1 9	10319	2	N	516	571	1			1123
04	0	W	8949	-0-	8949	505744	756 548	1 9	7645	2	N	498	382	1			1239
05	0	W	11746	-0-	11746	517490	986 781	1 9	9979	2	N	710	577	1			1372
06	0	W	12418	-0-	12418	529908	1054 707	1 9	10657	2	N	643	760	1			1255
07	0	W	NO RPT	-0-	-0-	529908					N	NO RPT					1255

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9326	-0-	9326	403498	736	1	7438	2	N	1047	964	1			1367
							1152	9									
03	0	W	14826	-0-	14826	418324	1227	1	12407	2	N	1084	1122	1			1329
							1192	9									
04	0	W	16855	-0-	16855	435179	1421	1	14370	2	N	967	940	1			1356
							1064	9									
05	0	W	6767	-0-	6767	441946	582	1	5882	2	N	275	378	1			1253
							303	9									
06	0	W	NO RPT	-0-	-0-	441946					N	NO RPT					1253
07	0	W	NO RPT	-0-	-0-	441946					N	NO RPT					1253

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3622	-0-	3622	121678	113	1	2750	2	N	690	799	1			251
							759	9									
03	0	W	5775	-0-	5775	127453	364	1	4490	2	N	837	595	1			493
							921	9									
04	0	W	3314	-0-	3314	130767	227	1	2489	2	N	544	391	1			646
							598	9									
05	0	W	3791	-0-	3791	134558	186	1	2933	2	N	611	592	1			665
							672	9									
06	0	W	5372	-0-	5372	139930	283	1	4429	2	N	600	775	1			490
							660	9									
07	0	W	NO RPT	-0-	-0-	139930					N	NO RPT					490

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5965	-0-	5965	285901	488	1	4950	2	N	479	380	1			99
							527	9									
03	0	W	6745	-0-	6745	292646	558	1	5707	2	N	436	535	1			-0-
							480	9									
04	0	W	5764	-0-	5764	298410	459	1	4733	2	N	520	520	1			-0-
							572	9									
05	0	W	5650	-0-	5650	304060	475	1	4830	2	N	314	258	1			56
							345	9									
06	0	W	5860	-0-	5860	309920	474	1	4998	2	N	353	378	1			31
							388	9									
07	0	W	NO RPT	-0-	-0-	309920					N	NO RPT					31

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4425	-0-	4425	204286	361	1	3709	2	N	323	378	1			112
							355	9									
03	0	W	4461	-0-	4461	208747	325	1	3743	2	N	357	338	1			131
							393	9									
04	0	W	3693	-0-	3693	212440	241	1	3132	2	N	291	380	1			42
							320	9									
05	0	W	3332	-0-	3332	215772	150	1	2870	2	N	284	326	1			-0-
							312	9									
06	0	W	2424	-0-	2424	218196	77	1	2103	2	N	222	189	1			33
							244	9									
07	0	W	NO RPT	-0-	-0-	218196					N	NO RPT					33

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4560	-0-	4560	213076	348	1	3826	2	N	351	180	1			586
							386	9									
03	0	W	8065	-0-	8065	221141	660	1	6862	2	N	494	553	1			527
							543	9									
04	0	W	8263	-0-	8263	229404	700	1	7076	2	N	443	576	1			394
							487	9									
05	0	W	6469	-0-	6469	235873	540	1	5463	2	N	424	385	1			433
							466	9									
06	0	W	6238	-0-	6238	242111	527	1	5325	2	N	351	376	1			408
							386	9									
07	0	W	NO RPT	-0-	-0-	242111					N	NO RPT					408

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1052	-0-	1052	64591	47	1	745	2	N	236	283	1			-0-
							260	9									
03	0	W	1503	-0-	1503	66094	86	1	1084	2	N	303	176	1			127
							333	9									
04	0	W	923	-0-	923	67017	54	1	584	2	N	259	357	1			29
							285	9									
05	0	W	1120	-0-	1120	68137	57	1	762	2	N	274					303
							301	9									
06	0	W	1071	-0-	1071	69208	71	1	774	2	N	205	352	1			156
							226	9									
07	0	W	NO RPT	-0-	-0-	69208					N	NO RPT					156

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	110402					N	-0-					279
03	0	Z	-0-	-0-	-0-	110402					N	-0-					279
04	0	Z	-0-	-0-	-0-	110402					N	-0-					279
05	0	Z	-0-	-0-	-0-	110402					N	-0-					279
06	0	Z	NO RPT	-0-	-0-	110402					N	NO RPT					279
07	0	Z	NO RPT	-0-	-0-	110402					N	NO RPT					279

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3780	-0-	3780	150638	267	1	3124	2	N	354	178	1			720
							389	9									
03	0	W	4721	-0-	4721	155359	345	1	3922	2	N	413	537	1			596
							454	9									
04	0	W	4512	-0-	4512	159871	333	1	3773	2	N	369	361	1			604
							406	9									
05	0	W	4291	-0-	4291	164162	329	1	3563	2	N	363	354	1			613
							399	9									
06	0	W	NO RPT	-0-	-0-	164162					N	NO RPT					613
07	0	W	NO RPT	-0-	-0-	164162					N	NO RPT					613

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3842	-0-	3842	136036	271	1	3077	2	N	449	375	1			147
							494	9									
03	0	W	4188	-0-	4188	140224	317	1	3378	2	N	448	538	1			57
							493	9									
04	0	W	4263	-0-	4263	144487	320	1	3426	2	N	470	527	1			-0-
							517	9									
05	0	W	4277	-0-	4277	148764	331	1	3491	2	N	414	352	1			62
							455	9									
06	0	W	NO RPT	-0-	-0-	148764					N	NO RPT					62
07	0	W	NO RPT	-0-	-0-	148764					N	NO RPT					62

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1421	-0-	1421	95965		19	1	1118	2	N	258	177	1			261
								284	9									
03	0	W	664	-0-	664	96629		22	1	341	2	N	274	365	1			170
								301	9									
04	0	W	283	-0-	283	96912		2	1	16	2	N	241	185	1			226
								265	9									
05	0	W	316	-0-	316	97228		1	1	36	2	N	254	349	1			131
								279	9									
06	0	W	NO RPT	-0-	-0-	97228						N	NO RPT					131
07	0	W	NO RPT	-0-	-0-	97228						N	NO RPT					131

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4828	-0-	4828	90761		367	1	3879	2	N	529	570	1			303
								582	9									
03	0	W	5134	-0-	5134	95895		387	1	4161	2	N	533	557	1			279
								586	9									
04	0	W	4623	-0-	4623	100518		355	1	3766	2	N	456	558	1			177
								502	9									
05	0	W	4208	-0-	4208	104726		313	1	3432	2	N	421	383	1			215
								463	9									
06	0	W	4063	-0-	4063	108789		317	1	3329	2	N	379	381	1			213
								417	9									
07	0	W	NO RPT	-0-	-0-	108789						N	NO RPT					213

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26768	X	6461	-0-	-20307	-0-		521	1	5431	2	N	463	743	1			457
								509	9									
03	29636	X	5783	-0-	-23853	-0-		471	1	4817	2	N	450	367	1			540
								495	9									
04	28680	X	6008	-0-	-22672	-0-		499	1	5049	2	N	418	427	1			531
								460	9									
05	29636	X	5365	-0-	-24271	-0-		437	1	4419	2	N	463	387	1			607
								509	9									
*06	28680	X	4597	-0-	-24083	-0-		377	1	3839	2	N	346	375	1			578
								381	9									
*07	29636	X	NO RPT	-0-	-29636	-0-						N	NO RPT					578

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5056	-0-	5056	188809		523	1	4091	2	N	402	190	1			326
								442	9									
03	0	W	6476	-0-	6476	195285		709	1	5225	2	N	493	576	1			243
								542	9									
04	0	W	5769	-0-	5769	201054		623	1	4682	2	N	422	558	1			107
								464	9									
05	0	W	3432	-0-	3432	204486		607	1	2353	2	N	429	388	1			148
								472	9									
*06	0	W	4773	-0-	4773	209259		583	1	3791	2	N	363	377	1			134
								399	9									
07	0	X	NO RPT	-0-	-0-	209259						N	NO RPT					134

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1910	-0-	1910	88642	133	1	1338	2	N	399	769	1			469
							439	9									
02	0	W	1259	-0-	1259	89901	71	1	727	2	N	419	361	1			527
							461	9									
03	0	W	2881	-0-	2881	92782	201	1	2036	2	N	585	551	1			561
							644	9									
04	0	W	2749	-0-	2749	95531	200	1	2018	2	N	483	371	1			673
							531	9									
05	0	W	830	-0-	830	96361	66	1	672	2	N	84	192	1			565
							92	9									
06	0	W	1577	-0-	1577	97938	102	1	1023	2	N	411	378	1			598
							452	9									
07	0	W	NO RPT	-0-	-0-	97938					N	NO RPT					598

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

02	79940	X	37192	-0-	-42748	-0-	36669	2	523	9	N	475	799	1			363
03	88505	X	37858	-0-	-50647	-0-	37447	2	411	9	N	374	397	1			340
04	85650	X	38490	-0-	-47160	-0-	38114	2	376	9	N	342	395	1			287
05	36286	X	36286	-0-	-0-	-0-	35816	2	470	9	N	427	397	1			317
06	41400	X	33696	-0-	-7704	-0-	33314	2	382	9	N	347	396	1			268
07	41168	X	29282	-0-	-11886	-0-	28841	2	441	9	N	401	557	1			112

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

02	9072	X	8587	-0-	-485	-0-	28	1	7692	2	N	788	797	1			378
							867	9									
03	9066	X	9066	-0-	-0-	-0-	31	1	8181	2	N	776	796	1			358
							854	9									
04	8598	X	8598	-0-	-0-	-0-	30	1	7748	2	N	745	770	1			333
							820	9									
05	8804	X	8804	-0-	-0-	-0-	31	1	7962	2	N	737	592	1			478
							811	9									
06	8456	X	8456	-0-	-0-	-0-	30	1	7671	2	N	686	981	1			183
							755	9									
*07	8844	X	8844	-0-	-0-	-0-	31	1	8057	2	N	687	582	1			288
							756	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40152	X	7274	-0-	-32878	-0-	28 877	1 9	6369	2	N	797	595	1			725
03	44454	X	7489	-0-	-36965	-0-	31 902	1 9	6556	2	N	820	972	1			573
04	43020	X	7444	-0-	-35576	-0-	30 877	1 9	6537	2	N	797	970	1			400
05	10106	X	7946	-0-	-2160	-0-	31 887	1 9	7028	2	N	806	773	1			433
06	8310	X	7301	-0-	-1009	-0-	30 796	1 9	6475	2	N	724	587	1			570
07	8060	X	7494	-0-	-566	-0-	31 760	1 9	6703	2	N	691	963	1			298

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64120	X	18275	-0-	-45845	-0-	28 1583	1 9	16664	2	N	1439	1156	1	1	8	727
03	70990	X	18256	-0-	-52734	-0-	31 1681	1 9	16544	2	N	1528	1725	1			530
04	68700	X	13430	-0-	-55270	-0-	30 813	1 9	12587	2	N	739	954	1			315
05	70990	X	14694	-0-	-56296	-0-	31 734	1 9	13929	2	N	667	577	1	2	8	403
06	12413	X	12413	-0-	-0-	-0-	30 494	1 9	11889	2	N	449	377	1			475
07	20243	X	11622	-0-	-8621	-0-	31 443	1 9	11148	2	N	403	576	1			302

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3685	X	3685	-0-	-0-	-0-	3679	3	6	9	N	5					283
03	4061	X	3886	-0-	-175	-0-	3886	3			N	-0-					283
04	4020	X	3658	-0-	-362	-0-	3624	3	34	9	N	31	197	1			117
05	4162	X	4162	-0-	-0-	-0-	4123	3	39	9	N	35					152
06	3960	X	3532	-0-	-428	-0-	40 33	1 9	3459	3	N	30					182
07	4092	X	3767	-0-	-325	-0-	3737	3	30	9	N	27					209

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3379	-0-	-289	-0-	3379	3			N	-0-					184
03	4061	X	2923	-0-	-1138	-0-	2923	3			N	-0-					184
04	3930	X	2386	-0-	-1544	-0-	2383	3	3	9	N	3					187
05	3782	X	2804	-0-	-978	-0-	2804	3			N	-0-					187
06	3630	X	2411	-0-	-1219	-0-	28 18	1 9	2365	3	N	16					203
07	3751	X	2557	-0-	-1194	-0-	2547	3	10	9	N	9					212

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					242
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					242
04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					242
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					242
06	1231	N	1231	-0-	-0-	-0-	14	1	1217	3	N	-0-					242
*07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

02	3262	X	3262	-0-	-0-	-0-	3226	2	36	9	N	33	194	1			211
03	DLQ G-10		3645	-0-	3645	3645	3582	2	63	9	N	57					268
04	DLQ G-10		2614	-0-	2614	6259	2580	2	34	9	N	31	188	1			111
05	DLQ G-10		3768	-0-	3768	10027	3702	2	66	9	N	60					171
06	22777	X	12750	-0-	-10027	-0-	12681	2	69	9	N	63					234
07	3658	X	3074	-0-	-584	-0-	3046	2	28	9	N	25					259

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

02	12404	X	11222	-0-	-1182	-0-	10280	2	942	9	N	856	883	1			681
03	13733	X	12241	-0-	-1492	-0-	11277	2	964	9	N	876	702	1			855
04	13290	X	10920	-0-	-2370	-0-	10105	2	815	9	N	741	889	1			707
05	0	W	11942	-0-	11942	11942	11168	2	774	9	N	704	534	1			877
06	22712	X	10770	-0-	-11942	-0-	10142	2	628	9	N	571	745	1			703
07	12431	X	10445	-0-	-1986	-0-	9855	2	590	9	N	536	667	1			572

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

02	0	W	6968	-0-	6968	69466	6557	2	411	9	N	374	579	1			561
03	0	W	8144	-0-	8144	77610	7735	2	409	9	N	372	379	1			554
04	0	W	7922	-0-	7922	85532	7540	2	382	9	N	347	380	1			521
05	0	W	6849	-0-	6849	92381	6474	2	375	9	N	341	193	1			669
06	98871	X	6490	-0-	-92381	-0-	6173	2	317	9	N	288	378	1			579
07	8184	X	6381	-0-	-1803	-0-	6100	2	281	9	N	255	378	1			456

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

02	28	N	-0-	-0-	-28	B	-0-				N	-0-					55
03	9	N	-0-	-0-	-9	B	-0-				N	-0-					55
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

02	868	N	811	-0-	-57	B	-6747	56	1	755	2	N	-0-				5
03	992	N	847	-0-	-145	B	-6747	60	1	787	2	N	-0-				5
04	900	N	666	-0-	-234	B	-6747	58	1	608	2	N	-0-				5
05	899	N	702	-0-	-197	B	-6747	62	1	640	2	N	-0-				5
06	810	N	711	-0-	-99	B	-6747	60	1	651	2	N	-0-				5
07	682	N	693	-0-	11	B	-6736	60	1	633	2	N	-0-				5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2226	N	2226	-0-	-0- B	-0-	118	1	2099	2	N	8					146
							9	9									
03	2294	N	2031	-0-	-263 B	-0-	135	1	1882	2	N	13					159
							14	9									
04	2220	N	1372	-0-	-848 B	-0-	94	1	1278	2	N	-0-					159
05	2294	N	1040	-0-	-1254 B	-0-	95	1	945	2	N	-0-					159
06	1980	N	694	-0-	-1286 B	-0-	64	1	619	2	N	10					169
							11	9									
07	1426	N	491	-0-	-935 B	-0-	40	1	396	2	N	50	181	1			38
							55	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

02	1120	N	431	-0-	-689 B	-0-	23	1	408	2	N	-0-					20
03	865	N	865	-0-	-0- B	-0-	58	1	807	2	N	-0-					20
04	600	N	600	-0-	-0- B	-0-	41	1	559	2	N	-0-					20
05	667	N	667	-0-	-0- B	-0-	61	1	606	2	N	-0-					20
06	1038	N	1038	-0-	-0- B	-0-	97	1	941	2	N	-0-					20
*07	1141	N	1141	-0-	-0- B	-0-	104	1	1037	2	N	-0-					20

CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

02	7168	X	6951	-0-	-217 B	-0-	6707	2	244	9	N	222					388
03	7936	X	5559	-0-	-2377 B	-0-	5431	2	128	9	N	116	355	1			149
04	8517	X	8517	-0-	-0- B	-0-	8287	2	230	9	N	209					358
05	8004	X	8004	-0-	-0- B	-0-	7810	2	194	9	N	176	179	1			355
06	7440	X	7187	-0-	-253 B	-0-	7070	2	117	9	N	106	178	1			283
07	8804	X	6618	-0-	-2186 B	-0-	6364	2	254	9	N	231	184	1			330

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

02	868	N	512	-0-	-356 B	-0-	512	2			N	-0-					211
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					211
04	650	N	650	-0-	-0- B	-0-	647	2	3	9	N	3					214
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					214
*06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					214
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	864	-0-	-88 B	-0-	864	2			N	-0-					28
03	1023	N	930	-0-	-93 B	-0-	930	2			N	-0-					28
04	960	N	889	-0-	-71 B	-0-	889	2			N	-0-					28
05	961	N	760	-0-	-201 B	-0-	757	2	3	9	N	3					31
06	900	N	884	-0-	-16 B	-0-	882	2	2	9	N	2					33
07	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					33

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1332	-0-	-180 B	-0-	1332	2			N	-0-					72
03	1643	N	1389	-0-	-254 B	-0-	1389	2			N	-0-					72
04	1470	N	1357	-0-	-113 B	-0-	1357	2			N	-0-					72
05	1488	N	1338	-0-	-150 B	-0-	1336	2	2	9	N	2					74
06	1350	N	1129	-0-	-221 B	-0-	1119	2	10	9	N	9					83
07	1395	N	1156	-0-	-239 B	-0-	1148	2	8	9	N	7					90

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					168
03	248	N	-0-	-0-	-248 B	-0-					N	29	175	1			22
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					22
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					22
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					22
07	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					22

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					112
03	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					112
04	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					112
05	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					112
06	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					112
*07	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	911	-0-	-125 B	-0-	63	1	848	2	N	-0-					57
03	1116	N	1094	-0-	-22 B	-0-	70	1	1017	2	N	6					63
							7	9									
04	990	N	988	-0-	-2 B	-0-	61	1	927	2	N	-0-					63
05	1146	N	1146	-0-	-0- B	-0-	68	1	1078	2	N	-0-					63
06	1050	N	977	-0-	-73 B	-0-	61	1	914	2	N	2					65
							2	9									
*07	1220	N	1220	-0-	-0- B	-0-	70	1	1147	2	N	3					68
							3	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2418	X	2418	-0-	-0- B	-0-	84	1	2334	2	N	-0-					30
03	3015	N	3015	-0-	-0- B	-0-	97	1	2901	2	N	15					45
							17	9									
04	2374	N	2374	-0-	-0- B	-0-	92	1	2263	2	N	17					62
							19	9									
05	3043	N	3043	-0-	-0- B	-0-	97	1	2926	2	N	18					80
							20	9									
06	2610	N	2610	-0-	-0- B	-0-	93	1	2500	2	N	15					95
							17	9									
*07	2539	N	2539	-0-	-0- B	-0-	93	1	2436	2	N	9	61	1	8	8	35
							10	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	471	-0-	-61 B	-0-	87	1	384	2	N	-0-					44
03	806	N	787	-0-	-19 B	-0-	97	1	689	2	N	1					45
							1	9									
04	622	N	622	-0-	-0- B	-0-	94	1	528	2	N	-0-					45
05	837	N	837	-0-	-0- B	-0-	97	1	740	2	N	-0-					45
06	915	N	915	-0-	-0- B	-0-	87	1	828	2	N	-0-					45
07	651	N	512	-0-	-139 B	-0-	97	1	415	2	N	-0-					45

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1060	-0-	-312 B	-0-	87	1	967	2	N	5					63
							6	9									
03	1550	N	1437	-0-	-113 B	-0-	97	1	1300	2	N	36	36	1			63
							40	9									
04	1739	N	1739	-0-	-0- B	-0-	94	1	1645	2	N	-0-					63
05	3579	X	3579	-0-	-0- B	-0-	97	1	3482	2	N	-0-					63
06	3511	X	3511	-0-	-0- B	-0-	94	1	3417	2	N	-0-					63
*07	3284	X	3284	-0-	-0- B	-0-	97	1	3187	2	N	-0-					63

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0- B	-0-	87	1	994	2	N	23					63
							25	9									
03	981	N	981	-0-	-0- B	-0-	83	1	862	2	N	33	88	1			8
							36	9									
04	1142	N	1142	-0-	-0- B	-0-	91	1	1039	2	N	11					19
							12	9									
05	1240	N	1009	-0-	-231 B	-0-	78	1	929	2	N	2					21
							2	9									
06	1046	N	1046	-0-	-0- B	-0-	94	1	952	2	N	-0-					21
07	1178	N	1126	-0-	-52 B	-0-	97	1	1023	2	N	5					26
							6	9									

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2244	-0-	-276 B	-0-	82	1	2149	2	N	12	93	1			3
							13	9									
03	2728	X	2468	-0-	-260 B	-0-	97	1	2356	2	N	14					17
							15	9									
04	2640	X	2298	-0-	-342 B	-0-	88	1	2209	2	N	1					18
							1	9									
05	2480	X	2344	-0-	-136 B	-0-	97	1	2245	2	N	2					20
							2	9									
06	2250	N	2155	-0-	-95 B	-0-	94	1	2061	2	N	-0-					20
07	2325	N	2201	-0-	-124 B	-0-	97	1	2102	2	N	2					22
							2	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3457	X	3457	-0-	-0- B	-0-	3451	2	6	9	N	5	71	1			8
03	3665	X	3665	-0-	-0- B	-0-	3636	2	29	9	N	26					34
04	3143	X	3143	-0-	-0- B	-0-	3131	2	12	9	N	11					45
05	3492	X	3492	-0-	-0- B	-0-	3483	2	9	9	N	8					53
06	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					53
*07	3610	X	3610	-0-	-0- B	-0-	3589	2	21	9	N	19					72

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0- B	-0-	66	1	1413	2	N	1					60
							1	9									
03	1891	N	1172	-0-	-719 B	-0-	97	1	1075	2	N	-0-					60
04	1658	N	1658	-0-	-0- B	-0-	84	1	1574	2	N	-0-					60
05	1643	N	1436	-0-	-207 B	-0-	97	1	1339	2	N	-0-					60
06	1328	N	1328	-0-	-0- B	-0-	94	1	1234	2	N	-0-					60
07	1705	N	1052	-0-	-653 B	-0-	97	1	955	2	N	-0-					60

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

02	673	N	673	-0-	-0- B	-0-	78	1	578	2	N	15					144
							17	9									
03	775	N	739	-0-	-36 B	-0-	87	1	644	2	N	7					151
							8	9									
04	750	N	685	-0-	-65 B	-0-	82	1	603	2	N	-0-					151
05	697	N	697	-0-	-0- B	-0-	83	1	611	2	N	3					154
							3	9									
*06	494	N	494	-0-	-0- B	-0-	58	1	428	2	N	7					161
							8	9									
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					161

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

02	390	N	390	-0-	-0- B	-0-	28	1	362	2	N	-0-					146
03	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146
04	225	N	225	-0-	-0- B	-0-	30	1	195	2	N	-0-					146
05	434	N	283	-0-	-151 B	-0-	30	1	253	2	N	-0-					146
*06	274	N	274	-0-	-0- B	-0-	30	1	244	2	N	-0-					146
*07	292	N	292	-0-	-0- B	-0-	31	1	261	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

02	476	N	452	-0-	-24 B	-0-	28	1	424	2	N	-0-					64
03	527	N	497	-0-	-30 B	-0-	31	1	466	2	N	-0-					64
04	458	N	458	-0-	-0- B	-0-	30	1	428	2	N	-0-					64
05	496	N	490	-0-	-6 B	-0-	31	1	459	2	N	-0-					64
06	480	N	453	-0-	-27 B	-0-	30	1	423	2	N	-0-					64
07	465	N	441	-0-	-24 B	-0-	31	1	410	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

02	168	N	140	-0-	-28 B	-0-	28	1	112	2	N	-0-					138
03	314	N	314	-0-	-0- B	-0-	30	1	284	2	N	-0-					138
04	360	N	234	-0-	-126 B	-0-	30	1	204	2	N	-0-					138
05	288	N	288	-0-	-0- B	-0-	30	1	258	2	N	-0-					138
06	300	N	264	-0-	-36 B	-0-	30	1	234	2	N	-0-					138
*07	281	N	281	-0-	-0- B	-0-	31	1	250	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					107
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					107
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					107
05	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					107
*06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					107
*07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					107

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					111
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
04	510	N	313	-0-	-197 B	-0-	313	2			N	-0-					111
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					111
*06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					111
07	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1347	-0-	-473 B	-0-	1347	2			N	-0-					574
03	2015	N	1998	-0-	-17 B	-0-	1998	2			N	-0-					574
04	1950	N	1519	-0-	-431 B	-0-	1519	2			N	-0-					574
05	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					574
06	1920	N	1616	-0-	-304 B	-0-	1616	2			N	-0-					574
*07	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-	-0- B	-0-	63	1	1139	2	N	-0-					196
03	1187	N	1187	-0-	-0- B	-0-	81	1	1085	2	N	19					215
							21	9									
04	1404	N	1404	-0-	-0- B	-0-	81	1	1295	2	N	25					240
							28	9									
05	1333	N	1108	-0-	-225 B	-0-	78	1	987	2	N	39					279
							43	9									
06	1140	N	654	-0-	-486 B	-0-	84	1	551	2	N	17					296
							19	9									
07	1457	N	686	-0-	-771 B	-0-	90	1	596	2	N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2132	-0-	-1060 B	-0-	2132	2			N	-0-					253
03	3534	X	2734	-0-	-800 B	-0-	2734	2			N	-0-					253
04	2940	X	2940	-0-	-0- B	-0-	2926	2	14	9	N	13					266
05	2982	X	2982	-0-	-0- B	-0-	2968	2	14	9	N	13					279
*06	2894	X	2894	-0-	-0- B	-0-	2872	2	22	9	N	20					299
07	3038	X	2565	-0-	-473 B	-0-	2548	2	17	9	N	15					314

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	950	-0-	-310 B	-0-	931	2	19	9	N	17					438
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					438
04	1200	N	1149	-0-	-51 B	-0-	1149	2			N	-0-					438
05	1430	N	1430	-0-	-0- B	-0-	1408	2	22	9	N	20	188	1			270
06	1320	N	1239	-0-	-81 B	-0-	1239	2			N	-0-					270
07	1178	N	404	-0-	-774 B	-0-	404	2			N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					133
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					133
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					133
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					133
06	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					133
*07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					133

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

02	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					299
03	2304	N	2304	-0-	-0-	B	-0-	2304	2			N	-0-					299
04	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					299
05	2205	N	2205	-0-	-0-	B	-0-	2205	2			N	-0-					299
06	2220	N	1743	-0-	-477	B	-0-	1743	2			N	-0-					299
07	1829	N	1621	-0-	-208	B	-0-	1621	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

02	2632	X	1435	-0-	-1197	B	-0-	1435	2			N	-0-					318
03	2418	X	1847	-0-	-571	B	-0-	1840	2	7	9	N	6	182	1			142
04	2340	X	2146	-0-	-194	B	-0-	2146	2			N	-0-					142
05	2408	X	2408	-0-	-0-	B	-0-	2408	2			N	-0-					142
*06	2147	N	2147	-0-	-0-	B	-0-	2147	2			N	-0-					142
07	2232	N	1495	-0-	-737	B	-0-	1495	2			N	-0-					142

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3128	-0-	-1800	-0-	873 189	1 9	2066	2	N	172					500
03	5146	X	4183	-0-	-963	-0-	1053 246	1 9	2884	2	N	224	364	1	1	8	359
04	4920	X	2956	-0-	-1964	-0-	940 220	1 9	1796	2	N	200	386	1	3	8	170
05	5084	X	3534	-0-	-1550	-0-	1079 180	1 9	2275	2	N	164					334
06	4347	X	4347	-0-	-0-	-0-	1044 249	1 9	3054	2	N	226	354	1			206
*07	4441	X	4441	-0-	-0-	-0-	1079 244	1 9	3118	2	N	222					428

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

02	9772	X	8227	-0-	-1545	-0-	7238	2	989	9	N	899	856	1			283
03	10633	X	9189	-0-	-1444	-0-	8071	2	1118	9	N	1016	1039	1			260
04	9780	X	8724	-0-	-1056	-0-	7781	2	943	9	N	857	880	1			237
05	10044	X	6405	-0-	-3639	-0-	5723	2	682	9	N	620	673	1			184
*06	9293	X	9293	-0-	-0-	-0-	8248	2	1045	9	N	950	870	1			264
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					264

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

02	6832	X	4140	-0-	-2692	-0-	3954	2	186	9	N	169	192	1			129
03	7564	X	2735	-0-	-4829	-0-	2629	2	106	9	N	96	196	1			29
04	9630	X	3827	-0-	-5803	-0-	3610	2	217	9	N	197	174	1			52
05	9951	X	4382	-0-	-5569	-0-	4112	2	270	9	N	245	185	1			112
*06	4719	X	4719	-0-	-0-	-0-	4451	2	268	9	N	244	184	1			172
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					172

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

02	5852	X	4897	-0-	-955	-0-	4516	2	381	9	N	346	368	1			872
03	6479	X	6256	-0-	-223	-0-	5556	2	700	9	N	636	740	1			768
04	5820	X	5809	-0-	-11	-0-	5444	2	365	9	N	332	536	1			564
05	5934	X	5934	-0-	-0-	-0-	5590	2	344	9	N	313	196	1			681
*06	6011	X	6011	-0-	-0-	-0-	5542	2	469	9	N	426	353	1			754
07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					754

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

02	0	W	5043	-0-	5043	258524	4808	2	235	9	N	214					865
03	0	W	5013	-0-	5013	263537	4736	2	277	9	N	252	564	1			553
04	0	W	5490	-0-	5490	269027	5239	2	251	9	N	228	360	1			421
05	0	W	5883	-0-	5883	274910	5612	2	271	9	N	246	188	1			479
06	0	W	5296	-0-	5296	280206	5078	2	218	9	N	198	173	1			504
07	0	W	NO RPT	-0-	-0-	280206					N	NO RPT					504

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

02	18928	X	12226	-0-	-6702	-0-	11985	2	241	9	N	219	386	1			516
03	19654	X	12983	-0-	-6671	-0-	12733	2	250	9	N	227					743
04	17610	X	11416	-0-	-6194	-0-	11211	2	205	9	N	186	193	1			736
05	16895	X	2007	-0-	-14888	-0-	1996	2	11	9	N	10	189	1			557
*06	10386	X	10386	-0-	-0-	-0-	9734	2	652	9	N	593	381	1			769
07	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					769

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
03	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
04	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
05	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
06	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
07	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

02	1459	X	1459	-0-	-0-	-0-	560	1	899	2	N	-0-					112
03	1023	X	989	-0-	-34	-0-	46	1	943	2	N	-0-					112
04	1146	X	1146	-0-	-0-	-0-	1080	2	66	9	N	60					172
05	1612	X	953	-0-	-659	-0-	953	2			N	-0-					172
06	1560	X	907	-0-	-653	-0-	907	2			N	-0-	85	1			87
07	1612	X	898	-0-	-714	-0-	898	2			N	-0-					87

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

02	4682	X	4682	-0-	-0-	-0-	1330	1	3110	2	N	220	195	1			245
							242	9									
03	4030	X	2143	-0-	-1887	-0-	46	1	2041	2	N	51	191	1			105
							56	9									
04	3690	X	1561	-0-	-2129	-0-	1553	2	8	9	N	7					112
05	5177	X	3785	-0-	-1392	-0-	3623	2	162	9	N	147	12	8			247
06	5010	X	2475	-0-	-2535	-0-	2422	2	53	9	N	48	191	1	7	8	97
07	5177	X	2717	-0-	-2460	-0-	2626	2	91	9	N	83					180

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

02	2388	N	2388	-0-	-0-	-0-	980	1	1402	2	N	5					68
							6	9									
03	1621	N	1621	-0-	-0-	-0-	68	1	1549	2	N	4					72
							4	9									
04	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5					77
05	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	N	1					78
06	1560	N	854	-0-	-706	-0-	852	2	2	9	N	2	2	8			78
07	1674	N	1491	-0-	-183	-0-	1485	2	6	9	N	5					83

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

02	0	N	-0-	-0-	-0-	-0-					N	1					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

02	1323	X	1323	-0-	-0-	-0-	840	1	483	2	N	-0-					22
03	682	X	567	-0-	-115	-0-	68	1	499	2	N	-0-					22
04	600	X	498	-0-	-102	-0-	498	2			N	-0-					22
05	1488	X	492	-0-	-996	-0-	492	2			N	-0-					22
06	1410	X	336	-0-	-1074	-0-	336	2			N	-0-					22
07	1457	X	518	-0-	-939	-0-	518	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

02	14	X	-0-	-0-	-14	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118
05	0	X	-0-	-0-	-0-	-0-					N	-0-					118
06	0	X	-0-	-0-	-0-	-0-					N	-0-	105	1			13
07	0	X	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

02	4032	X	3623	-0-	-409	-0-	1260	1	2359	2	N	4					75
							4	9									
03	4464	X	2998	-0-	-1466	-0-	68	1	2916	2	N	13					88
							14	9									
04	4200	X	1371	-0-	-2829	-0-	1371	2			N	-0-					88
05	4030	X	882	-0-	-3148	-0-	867	2	15	9	N	14	14	8			88
06	3900	X	641	-0-	-3259	-0-	641	2			N	-0-					88
07	3999	X	1693	-0-	-2306	-0-	1690	2	3	9	N	3					91

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

02	3920	X	2758	-0-	-1162	-0-	1470	1	1279	2	N	8					121
							9	9									
03	4340	X	1890	-0-	-2450	-0-	68	1	1797	2	N	23					144
							25	9									
04	2400	X	692	-0-	-1708	-0-	689	2	3	9	N	3	3	8			144
05	3038	X	2674	-0-	-364	-0-	2631	2	43	9	N	39	11	8			172
06	2970	X	2208	-0-	-762	-0-	2187	2	21	9	N	19	3	8			188
*07	3069	X	2036	-0-	-1033	-0-	2036	2			N	-0-	170	1			18

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

02	3871	X	3871	-0-	-0-	-0-	1120	1	2745	2	N	5					36
							6	9									
03	3286	X	3001	-0-	-285	-0-	68	1	2924	2	N	8					44
							9	9									
04	2832	X	2832	-0-	-0-	-0-	2826	2	6	9	N	5					49
05	4278	X	1589	-0-	-2689	-0-	1585	2	4	9	N	4					53
06	4140	X	1726	-0-	-2414	-0-	1720	2	6	9	N	5	4	8			54
*07	4278	X	3264	-0-	-1014	-0-	3260	2	4	9	N	4					58

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

02	2800	N	2942	-0-	142	142	980	1	1958	2	N	4	191	1			35
							4	9									
03	2871	N	2729	-0-	-142	-0-	68	1	2659	2	N	2					37
							2	9									
04	3000	N	3257	-0-	257	257	3237	2	20	9	N	18					55
05	2985	X	2728	-0-	-257	-0-	2711	2	17	9	N	15	13	8			57
06	3421	X	3421	-0-	-0-	-0-	3384	2	37	9	N	34	16	8			75
*07	3765	X	3765	-0-	-0-	-0-	3756	2	9	9	N	8					83

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

02	812	X	-0-	-0-	-812	-0-					N	-0-					52
03	620	X	-0-	-0-	-620	-0-					N	-0-					52
04	300	X	287	-0-	-13	-0-	287	2			N	-0-					52
05	62	X	-0-	-0-	-62	-0-					N	-0-					52
06	60	X	-0-	-0-	-60	-0-					N	-0-					52
07	310	X	-0-	-0-	-310	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

02	4732	X	3809	-0-	-923	-0-	1431 17	1 9	2361	2	N	15	198	1	1	8	28
03	4216	X	2224	-0-	-1992	-0-	537 15	1 9	1672	2	N	14					42
04	3630	X	2900	-0-	-730	-0-	2880	2	20	9	N	18					60
05	4216	X	3602	-0-	-614	-0-	1008 47	1 9	2547	2	N	43	26	8			77
06	4080	X	3247	-0-	-833	-0-	1008 29	1 9	2210	2	N	26	23	8			80
07	4216	X	4016	-0-	-200	-0-	1008	1	3008	2	N	-0-					80

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

02	4199	X	4199	-0-	-0-	-0-	1120 1	1 9	3078	2	N	1					143
03	4464	X	3406	-0-	-1058	-0-	68 19	1 9	3319	2	N	17					160
04	4320	X	3827	-0-	-493	-0-	3813	2	14	9	N	13					173
05	4650	X	3521	-0-	-1129	-0-	3496	2	25	9	N	23	13	8			183
06	4500	X	3312	-0-	-1188	-0-	3295	2	17	9	N	15	10	8			188
07	4650	X	2122	-0-	-2528	-0-	2122	2			N	-0-					188

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4091	X	4091	-0-	-0-	-0-	1431	1	2634	2	N	24	169	1			37
							26	9									
03	4311	X	4311	-0-	-0-	-0-	1157	1	3148	2	N	5					42
							6	9									
04	3396	X	3396	-0-	-0-	-0-	3371	2	25	9	N	23					65
05	4526	X	4119	-0-	-407	-0-	1008	1	3093	2	N	16	11	8			70
							18	9									
06	4380	X	4108	-0-	-272	-0-	1008	1	3079	2	N	19	12	8			77
							21	9									
07	4526	X	4305	-0-	-221	-0-	1008	1	3291	2	N	5					82
							6	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

02	2144	X	2144	-0-	-0-	-0-	980	1	1150	2	N	13					178
							14	9									
03	1395	X	1131	-0-	-264	-0-	68	1	1048	2	N	14					192
							15	9									
04	1350	X	838	-0-	-512	-0-	798	2	40	9	N	36					228
05	2387	X	659	-0-	-1728	-0-	68	1	591	2	N	-0-					228
06	2310	X	496	-0-	-1814	-0-	496	2			N	-0-					228
*07	2387	X	456	-0-	-1931	-0-	455	2	1	9	N	1	196	1			33

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

02	2444	X	2444	-0-	-0-	-0-	1260	1	1184	2	N	-0-					53
03	1860	X	1598	-0-	-262	-0-	68	1	1530	2	N	-0-					53
04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					53
05	2697	X	1907	-0-	-790	-0-	1896	2	11	9	N	10	10	8			53
06	2610	X	1438	-0-	-1172	-0-	1436	2	2	9	N	2	2	8			53
07	2697	X	-0-	-0-	-2697	-0-					N	-0-					53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4396	-0-	-0-	-0-	1260	1	3136	2	N	-0-					87
03	3917	X	3917	-0-	-0-	-0-	68	1	3848	2	N	1					88
							1	9									
04	3956	X	3956	-0-	-0-	-0-	3948	2	8	9	N	7					95
05	4867	X	3958	-0-	-909	-0-	3940	2	18	9	N	16	16	8			95
06	4710	X	4135	-0-	-575	-0-	4123	2	12	9	N	11	11	8			95
*07	5567	X	5567	-0-	-0-	-0-	5561	2	6	9	N	5					100

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	X	1469	-0-	-0-	-0-	420	1	1049	2	N	-0-					98
03	1346	X	1346	-0-	-0-	-0-	68	1	1278	2	N	-0-					98
04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					98
05	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					98
06	1560	X	1346	-0-	-214	-0-	1346	2			N	-0-					98
07	1612	X	1361	-0-	-251	-0-	1361	2			N	-0-					98

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3135	-0-	-365	-0-	420	1	2704	2	N	10					123
							11	9									
03	3875	X	3169	-0-	-706	-0-	68	1	3080	2	N	19					142
							21	9									
04	3660	X	3043	-0-	-617	-0-	3037	2	6	9	N	5					147
05	3782	X	3167	-0-	-615	-0-	3163	2	4	9	N	4	4	8			147
06	3630	X	3094	-0-	-536	-0-	3068	2	26	9	N	24	6	8			165
07	3472	X	3122	-0-	-350	-0-	3098	2	24	9	N	22					187

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2865	X	2865	-0-	-0-	-0-	1431	1	1430	2	N	4					127
							4	9									
03	2806	X	2806	-0-	-0-	-0-	1157	1	1638	2	N	10					137
							11	9									
04	1290	X	1089	-0-	-201	-0-	1056	2	33	9	N	30					167
05	3162	X	1725	-0-	-1437	-0-	1008	1	716	2	N	1					168
							1	9									
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					168
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2568	X	2568	-0-	-0-	-0-	420	1	2128	2	N	18					188
							20	9									
03	3038	X	2302	-0-	-736	-0-	68	1	2217	2	N	15					203
							17	9									
04	2940	X	2427	-0-	-513	-0-	2401	2	26	9	N	24	192	1			35
05	3038	X	2016	-0-	-1022	-0-	1999	2	17	9	N	15	7	8			43
06	2760	X	952	-0-	-1808	-0-	941	2	11	9	N	10					53
07	2852	X	2253	-0-	-599	-0-	2231	2	22	9	N	20					73

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

02	672 N	592	-0-	-80	-0-	592	3			N	-0-					119
03	899 N	864	-0-	-35	-0-	864	3			N	-0-					119
04	900 N	806	-0-	-94	-0-	785	3	21	9	N	19					138
05	651 N	630	-0-	-21	-0-	630	3			N	-0-					138
06	840 N	557	-0-	-283	-0-	557	3			N	-0-					138
07	837 N	718	-0-	-119	-0-	716	3	2	9	N	2					140

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

02	0 N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	141	3	42	9	N	38	45	1			18
03	204	N	204	-0-	-0-	-0-	159	3	45	9	N	41	42	1			17
04	198	N	198	-0-	-0-	-0-	157	3	41	9	N	37	42	1			12
05	217	N	202	-0-	-15	-0-	163	3	39	9	N	35	43	1			4
06	210	N	189	-0-	-21	-0-	158	3	31	9	N	28	14	1			18
07	217	N	206	-0-	-11	-0-	166	3	40	9	N	36	42	1			12

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	512655					N	-0-					54
03	0	W	-0-	-0-	-0-	512655					N	-0-					54
04	0	W	-0-	-0-	-0-	512655					N	-0-					54
05	512655	X	-0-	-0-	-512655	-0-					N	-0-					54
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					54
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	234	-0-	-46	-0-	28	1	206	2	N	-0-					198
03	310	N	209	-0-	-101	-0-	31	1	178	2	N	-0-					198
04	240	N	98	-0-	-142	-0-	30	1	68	2	N	-0-					198
05	248	N	150	-0-	-98	-0-	31	1	119	2	N	-0-					198
06	210	N	143	-0-	-67	-0-	30	1	113	2	N	-0-					198
*07	132	N	132	-0-	-0-	-0-	29	1	103	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					34
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					34
05	434	N	410	-0-	-24	-0-	410	2			N	-0-					34
06	420	N	396	-0-	-24	-0-	396	2			N	-0-					34
*07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					34

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3449	-0-	-275	-0-	56	1	3393	2	N	-0-					167
03	4092	X	3962	-0-	-130	-0-	62	1	3900	2	N	-0-					167
04	3870	X	3869	-0-	-1	-0-	60	1	3809	2	N	-0-					167
05	4152	X	4152	-0-	-0-	-0-	62	1	4090	2	N	-0-					167
06	3880	X	3880	-0-	-0-	-0-	60	1	3819	2	N	1					168
							1	9									
*07	4057	X	4057	-0-	-0-	-0-	56	1	4001	2	N	-0-					168

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					48
03	620	N	382	-0-	-238	-0-	370	2	12	9	N	11	1	8			58
04	T. A.		-0-	-0-	-9	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	5498	-0-	-1026	-0-	5291	2	207	9	N	188	179	1	4	8	168
03	7223	X	6656	-0-	-567	-0-	6305	2	351	9	N	319	346	1	5	8	136
04	6458	X	6458	-0-	-0-	-0-	6148	2	310	9	N	282	275	1			143
05	6506	X	6506	-0-	-0-	-0-	6216	2	290	9	N	264	316	1			91
06	6450	X	5946	-0-	-504	-0-	5695	2	251	9	N	228	174	1			145
07	6665	X	6481	-0-	-184	-0-	6180	2	301	9	N	274	344	1			75

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	9261	-0-	-679	-0-	8958	2	303	9	N	275	176	1	2	8	231
03	11005	X	10613	-0-	-392	-0-	10294	2	319	9	N	290	356	1	4	8	161
04	10470	X	10060	-0-	-410	-0-	9768	2	292	9	N	265	281	1			145
05	10819	X	10201	-0-	-618	-0-	9897	2	304	9	N	276	344	1			77
06	10260	X	9779	-0-	-481	-0-	9476	2	303	9	N	275	173	1			179
07	10602	X	10154	-0-	-448	-0-	9843	2	311	9	N	283	373	1			89

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4810	-0-	2010	2010	4520	2	290	9	N	264	244	1			196
03	3100	N	5260	-0-	2160	4170	5000	2	260	9	N	236	295	1			137
04	3000	N	3879	-0-	879	5049	3718	2	161	9	N	146	70	1			213
05	8854	X	3805	-0-	-5049	-0-	3601	2	204	9	N	185	175	1			223
06	4238	X	4238	-0-	-0-	-0-	4073	2	165	9	N	150	177	1			196
*07	3014	X	3014	-0-	-0-	-0-	2896	2	118	9	N	107	179	1			124

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13496	X	10865	-0-	-2631	-0-	10261	2	604	9	N	549	530	1	3	8	296
03	14942	X	13341	-0-	-1601	-0-	12403	2	938	9	N	853	895	1	3	8	251
04	14988	X	14988	-0-	-0-	-0-	14108	2	880	9	N	800	838	1			213
05	15279	X	15279	-0-	-0-	-0-	14310	2	969	9	N	881	775	1			319
06	14584	X	14584	-0-	-0-	-0-	13722	2	862	9	N	784	825	1			278
*07	14217	X	14217	-0-	-0-	-0-	13451	2	766	9	N	696	747	1			227

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	4704	-0-	-2240	-0-	4322	2	382	9	N	347	515	1			104
03	7688	X	6847	-0-	-841	-0-	6473	2	374	9	N	340	313	1	2	8	129
04	7440	X	5372	-0-	-2068	-0-	5018	2	354	9	N	322	262	1			189
05	7688	X	6271	-0-	-1417	-0-	5904	2	367	9	N	334	456	1			67
06	6630	X	5087	-0-	-1543	-0-	4745	2	342	9	N	311	176	1			202
07	6851	X	4505	-0-	-2346	-0-	4262	2	243	9	N	221	190	1			233

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1452	-0-	-144	-0-	1419	2	33	9	N	30					72
03	1767	N	1488	-0-	-279	-0-	1435	2	53	9	N	48	5	8			115
04	1466	N	1466	-0-	-0-	-0-	1422	2	44	9	N	40	3	8			152
05	1612	N	1566	-0-	-46	-0-	1535	2	31	9	N	28					180
06	1440	N	1386	-0-	-54	-0-	1363	2	23	9	N	21	184	1	2	8	15
07	1519	N	1398	-0-	-121	-0-	1381	2	17	9	N	15	2	8			28

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3234	-0-	-1470	-0-	3078	2	156	9	N	142					387
03	4650	X	3527	-0-	-1123	-0-	3301	2	226	9	N	205	179	1			413
04	4500	X	3324	-0-	-1176	-0-	3127	2	197	9	N	179	189	1			403
05	3658	X	3333	-0-	-325	-0-	3078	2	255	9	N	232	350	1			285
06	3540	X	1276	-0-	-2264	-0-	1109	2	167	9	N	152	187	1			250
07	3596	X	1232	-0-	-2364	-0-	1109	2	123	9	N	112	175	1			187

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	4194	-0-	-2610	-0-	4076	2	118	9	N	107					173
03	4128	X	4128	-0-	-0-	-0-	4034	2	94	9	N	85					258
04	3965	X	3965	-0-	-0-	-0-	3880	2	85	9	N	77	179	1			156
05	6913	X	3807	-0-	-3106	-0-	3732	2	75	9	N	68	191	1			33
06	4920	X	4365	-0-	-555	-0-	4270	2	95	9	N	86					119
07	4650	X	4325	-0-	-325	-0-	4270	2	55	9	N	50					169

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25460	X	25460	-0-	-0-	-0-	25252	2	208	9	N	189					323
03	27774	X	27774	-0-	-0-	-0-	27535	2	239	9	N	217	365	1			175
04	24103	X	24103	-0-	-0-	-0-	23723	2	380	9	N	345	362	1			158
05	27466	X	23214	-0-	-4252	-0-	22969	2	245	9	N	223	192	1			189
06	22585	X	22585	-0-	-0-	-0-	22364	2	221	9	N	201	190	1			200
07	12493	X	11378	-0-	-1115	-0-	11182	2	196	9	N	178	187	1			191

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7376	X	7376	-0-	-0-	-0-	7178	2	198	9	N	180					426
03	8804	X	7151	-0-	-1653	-0-	6721	2	430	9	N	391	573	1			244
04	8550	X	6319	-0-	-2231	-0-	5920	2	399	9	N	363	370	1			237
05	8835	X	2595	-0-	-6240	-0-	2400	2	195	9	N	177					414
06	7890	X	5902	-0-	-1988	-0-	5597	2	305	9	N	277	555	1			136
07	8153	X	2781	-0-	-5372	-0-	2594	2	187	9	N	170					306

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	7915	-0-	-3873	-0-	7814	2	101	9	N	92					559
03	13051	X	-0-	-0-	-13051	-0-					N	139	357	1			341
04	12630	X	9583	-0-	-3047	-0-	9399	2	184	9	N	167	355	1			153
05	13051	X	11301	-0-	-1750	-0-	11114	2	187	9	N	170					323
06	10809	X	10809	-0-	-0-	-0-	10555	2	254	9	N	231	367	1			187
*07	10951	X	10951	-0-	-0-	-0-	10622	2	329	9	N	299	179	1			307

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

02	7995	X	7995	-0-	-0-	-0-	684 294	1 9	7017	2	N	267	356	1			90
03	9390	X	9390	-0-	-0-	-0-	671 683	1 9	8036	2	N	621	535	1			176
04	9109	X	9109	-0-	-0-	-0-	467 301	1 9	8341	2	N	274	355	1			95
05	9207	X	8388	-0-	-819	-0-	487 596	1 9	7305	2	N	542	349	1			288
06	9090	X	6973	-0-	-2117	-0-	491 400	1 9	6082	2	N	364	343	1			309
07	9424	X	7075	-0-	-2349	-0-	466 284	1 9	6325	2	N	258	528	1			39

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

02	2615	X	2615	-0-	-0-	-0-	729 190	1 9	1696	2	N	173	180	1			189
03	3013	X	3013	-0-	-0-	-0-	720 331	1 9	1962	2	N	301	345	1			145
04	2340	X	1379	-0-	-961	-0-	444 226	1 9	709	2	N	205	176	1			174
05	2418	X	1602	-0-	-816	-0-	363 239	1 9	1000	2	N	217					391
06	2340	X	1473	-0-	-867	-0-	481 185	1 9	807	2	N	168	362	1			197
07	2418	X	693	-0-	-1725	-0-	485	1	208	9	N	189	177	1			209

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

02	3093	X	3093	-0-	-0-	-0-	42	1	3051	2	N	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	47	1	3655	2	N	-0-					-0-
04	2910	X	1738	-0-	-1172	-0-	1738	2			N	-0-					-0-
05	3007	X	2294	-0-	-713	-0-	2294	2			N	-0-					-0-
06	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
*07	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

02	2436	X	2380	-0-	-56	-0-	42	1	2338	2	N	-0-					-0-
03	2697	X	2492	-0-	-205	-0-	47	1	2445	2	N	-0-					-0-
04	2370	X	2253	-0-	-117	-0-	2253	2			N	-0-					-0-
05	2635	N	2021	-0-	-614	-0-	2021	2			N	-0-					-0-
06	2400	N	2385	-0-	-15	-0-	2385	2			N	-0-					-0-
07	2325	N	1994	-0-	-331	-0-	1994	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

02	94	N	94	-0-	-0-	-0-	42	1	52	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

02	364	X	326	-0-	-38	-0-	320	2	6	9	N	5					321
03	403	X	333	-0-	-70	-0-	327	2	6	9	N	5					326
04	360	X	280	-0-	-80	-0-	274	2	6	9	N	5					331
05	372	X	215	-0-	-157	-0-	213	2	2	9	N	2					333
06	360	X	133	-0-	-227	-0-	131	2	2	9	N	2					335
07	372	X	79	-0-	-293	-0-	79	2			N	-0-					335

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	189	-0-	-343	-0-	26	1	163	2	N	-0-					144
03	589	X	150	-0-	-439	-0-	25	1	125	2	N	-0-					144
04	300	X	201	-0-	-99	-0-	28	1	173	2	N	-0-					144
05	217	X	149	-0-	-68	-0-	27	1	122	2	N	-0-					144
06	210	X	134	-0-	-76	-0-	30	1	104	2	N	-0-					144
07	217	X	-0-	-0-	-217	-0-					N	-0-					144

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3034	-0-	-382	-0-	3034	2			N	-0-					43
03	3782	X	3165	-0-	-617	-0-	3165	2			N	-0-					43
04	3660	X	3038	-0-	-622	-0-	3038	2			N	-0-					43
05	3658	X	3226	-0-	-432	-0-	3197	2	29	9	N	26					69
06	3390	X	3173	-0-	-217	-0-	3173	2			N	-0-					69
07	3348	X	3173	-0-	-175	-0-	3173	2			N	-0-					69

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6872	X	6872	-0-	-0-	-0-	6859	2	13	9	N	12					182
03	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					182
04	6941	X	6941	-0-	-0-	-0-	6935	2	6	9	N	5					187
05	6634	X	6634	-0-	-0-	-0-	6528	2	106	9	N	96	191	1			92
06	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					92
*07	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					92

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5601	-0-	-251	-0-	5580	2	21	9	N	19	170	1			126
03	6479	X	6169	-0-	-310	-0-	6107	2	62	9	N	56					182
04	6180	X	5880	-0-	-300	-0-	5839	2	41	9	N	37	172	1			47
05	6262	X	6050	-0-	-212	-0-	6008	2	42	9	N	38					85
06	6210	X	3689	-0-	-2521	-0-	3660	2	29	9	N	26					111
07	6200	X	3685	-0-	-2515	-0-	3660	2	25	9	N	23					134

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	209	-0-	-99	-0-	209	2			N	-0-					24
03	248	X	229	-0-	-19	-0-	229	2			N	-0-					24
04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					24
05	248	X	231	-0-	-17	-0-	231	2			N	-0-					24
06	240	X	227	-0-	-13	-0-	227	2			N	-0-					24
07	248	X	227	-0-	-21	-0-	227	2			N	-0-					24

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1515	-0-	-641	-0-	1515	2			N	-0-					80
03	2387	X	1286	-0-	-1101	-0-	1286	2			N	-0-					80
04	2040	X	1178	-0-	-862	-0-	1178	2			N	-0-					80
05	1674	X	1394	-0-	-280	-0-	1394	2			N	-0-					80
06	1825	X	1825	-0-	-0-	-0-	1811	2	14	9	N	13					93
*07	1813	X	1813	-0-	-0-	-0-	1811	2	2	9	N	2					95

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	393	-0-	-139	-0-	393	2			N	-0-					40
03	1240	N	785	-0-	-455	-0-	785	2			N	-0-					40
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					40
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					40
06	750	N	660	-0-	-90	-0-	648	2	12	9	N	11					51
07	651	N	535	-0-	-116	-0-	535	2			N	-0-					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	545	-0-	-967	-0-	545	2			N	-0-					120
03	1674	X	1277	-0-	-397	-0-	1274	2	3	9	N	3					123
04	1470	X	1278	-0-	-192	-0-	1278	2			N	-0-					123
05	1519	X	894	-0-	-625	-0-	894	2			N	-0-					123
06	1230	X	1167	-0-	-63	-0-	1167	2			N	-0-					123
07	1333	X	1282	-0-	-51	-0-	1282	2			N	-0-					123

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30352		22573	-0-	-7779	-0-	28	1	22545	2	N	-0-					10
03	33604		24159	-0-	-9445	-0-	30	1	24129	2	N	-0-					10
04	32010	#	24666	-0-	-7344	-0-	20	1	24646	2	N	-0-					10
05	33077	#	25656	-0-	-7421	-0-	25656	2			N	-0-					10
06	30180	#	23916	-0-	-6264	-0-	23916	2			N	-0-					10
*07	25945	R	25945	-0-	-0-	-0-	25945	2			N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
04	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-
05	1736	N	1074	-0-	-662	-0-	1074	2			N	-0-					-0-
06	1170	N	1003	-0-	-167	-0-	1003	2			N	-0-					-0-
*07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	#	1339	-0-	-957	-0-	57	1	1282	2	N	-0-					80
03	2542	#	1684	-0-	-858	-0-	54	1	1630	2	N	-0-					80
04	2400	#	2197	-0-	-203	-0-	84	1	2113	2	N	-0-					80
05	2464	R	2464	-0-	-0-	-0-	90	1	2374	2	N	-0-					80
06	3028	R	3028	-0-	-0-	-0-	81	1	2947	2	N	-0-					80
*07	2749	R	2749	-0-	-0-	-0-	87	1	2662	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	14	-0-	-126	-0-	8	1	6	2	N	-0-					172
03	54	N	54	-0-	-0-	-0-	22	1	32	2	N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	31	N	-0-	-0-	-31	-0-					N	-0-					172
06	60	N	-0-	-0-	-60	-0-					N	-0-					172
*07	385	N	385	-0-	-0-	-0-	62 7	1 9	316	2	N	6	6	8			172

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	R	1279	-0-	-0-	-0-	1277	3	2	9	Y	2					48
03	1343	R	1343	-0-	-0-	-0-	1337	3	6	9	Y	5					53
04	1201	R	1201	-0-	-0-	-0-	1180	2	21	9	Y	19					72
05	1557	R	1557	-0-	-0-	-0-	1543	2	14	9	Y	13					85
06	1380	#	1177	-0-	-203	-0-	1162	2	15	9	Y	14					99
*07	2477	R	2477	-0-	-0-	-0-	2463	2	14	9	Y	13					112

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
*06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					141
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					141

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	370	-0-	370	6538	370	3			N	-0-					-0-
03	0	W	441	-0-	441	6979	441	3			N	-0-					-0-
04	0	W	405	-0-	405	7384	405	2			N	-0-					-0-
05	0	W	388	-0-	388	7772	388	2			N	-0-					-0-
06	8157	R	385	-0-	-7772	-0-	385	2			N	-0-					-0-
*07	434	R	434	-0-	-0-	-0-	434	2			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660		2367	-0-	-293	-0-	2365	2	2	9	N	2					62
03	3248		3248	-0-	-0-	-0-	3246	2	2	9	N	2					64
04	3348		3348	-0-	-0-	-0-	3342	2	6	9	N	5					69
05	2635	N	2343	-0-	-292	-0-	2343	2			N	-0-					69
06	2850		2642	-0-	-208	-0-	2642	2			N	-0-					69
*07	3051		3051	-0-	-0-	-0-	3050	2	1	9	N	1					70

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	X	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		690	-0-	690	690	690	2			N	-0-					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	335	-0-	-141	-0-	335	2			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	375	-0-	-75	-0-	375	2			N	-0-					-0-
05	434	X	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	390	X	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	403	X	362	-0-	-41	-0-	362	2			N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	190	-0-	-90	-0-	125	2	65	9	N	59					187
03	341	X	-0-	-0-	-341	-0-					N	-0-					187
04	330	X	217	-0-	-113	-0-	217	2			N	-0-					187
05	310	X	205	-0-	-105	-0-	205	2			N	-0-					187
06	270	X	217	-0-	-53	-0-	217	2			N	-0-					187
*07	514	X	514	-0-	-0-	-0-	514	2			N	-0-					187

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	895	-0-	-253	-0-	895	2			N	-0-					-0-
03	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-
05	1085	X	751	-0-	-334	-0-	751	2			N	-0-					-0-
06	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-
07	992	X	857	-0-	-135	-0-	857	2			N	-0-					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	887	-0-	-513	-0-	830	2	57	9	N	52					192
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					192
04	1170	X	1006	-0-	-164	-0-	1006	2			N	-0-					192
05	1178	X	441	-0-	-737	-0-	441	2			N	-0-					192
06	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					192
07	1054	X	657	-0-	-397	-0-	657	2			N	-0-					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	10	1	243	2	N	-0-					120
03	310	N	272	-0-	-38	-0-	10	1	262	2	N	-0-					120
04	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					120
05	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-					120
06	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					120
07	279	N	206	-0-	-73	-0-	10	1	196	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	475	-0-	-141	-0-	10	1	465	2	N	-0-					27
03	527	N	330	-0-	-197	-0-	10	1	320	2	N	-0-					27
04	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					27
05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					27
06	512	N	512	-0-	-0-	-0-	10	1	502	2	N	-0-					27
07	713	N	406	-0-	-307	-0-	10	1	396	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					43
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					43
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					43
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61264	X	49999	-0-	-11265	-0-	48884	2	1115	9	N	1014	1193	1			767
03	60760	X	51449	-0-	-9311	-0-	49986	2	1463	9	N	1330	1021	1			1076
04	55410	X	45472	-0-	-9938	-0-	44498	2	974	9	N	885	979	1			982
05	55893	X	47294	-0-	-8599	-0-	46280	2	1014	9	N	922	1187	1	1	8	716
*06	DLQ G-10		44850	-0-	44850	44850	43821	2	1029	9	N	935	1166	1	1	8	484
07	DLQ G-10		45260	-0-	45260	90110	44248	2	1012	9	N	920	764	1			640

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39340	X	28915	-0-	-10425	-0-	28309	2	606	9	N	551	791	1			597
03	37789	X	29959	-0-	-7830	-0-	29353	2	606	9	N	551	610	1			538
04	35430	X	29983	-0-	-5447	-0-	29676	2	307	9	N	279	192	1			625
05	36270	X	30829	-0-	-5441	-0-	30631	2	198	9	N	180	1	8			804
*06	DLQ G-10		30237	-0-	30237	30237	29763	2	474	9	N	431	596	1			639
07	DLQ G-10		30218	-0-	30218	60455	29779	2	439	9	N	399	559	1			479

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27776	X	20344	-0-	-7432	-0-	19673	2	671	9	N	610	406	1			731
03	27590	X	21412	-0-	-6178	-0-	20730	2	682	9	N	620	561	1			790
04	26700	X	19347	-0-	-7353	-0-	18706	2	641	9	N	583	597	1			776
05	26908	X	20509	-0-	-6399	-0-	19939	2	570	9	N	518	411	1	2	8	881
*06	DLQ G-10		18357	-0-	18357	18357	17929	2	428	9	N	389	772	1			498
07	DLQ G-10		18597	-0-	18597	36954	18066	2	531	9	N	483	381	1			600

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	875	-0-	-133	-0-	50 21	1 9	804	2	Y	19					102
03	1178	N	992	-0-	-186	-0-	56 12	1 9	924	2	Y	11					113
04	706	N	706	-0-	-0-	-0-	39 4	1 9	663	2	Y	4					117
05	961	N	585	-0-	-376	-0-	45 7	1 9	533	2	Y	6					123
06	960	N	829	-0-	-131	-0-	51 2	1 9	776	2	Y	2	97	1			6
07	744	N	670	-0-	-74	-0-	41 15	1 9	614	2	Y	14	14	1	1	8	6

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					30
03	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					40
04	515	N	515	-0-	-0-	-0-	504	2	11	9	N	10					50
05	0	W	460	-0-	460	460	450	2	10	9	N	9					59
06	0	W	472	-0-	472	932	466	2	6	9	N	5					64
*07	1400	N	468	-0-	-932	-0-	462	2	6	9	N	5					69

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

02	732	N	732	-0-	-0-	-0-	17	1	700	2	Y	14					39
							15	9									
03	1345	N	1345	-0-	-0-	-0-	23	1	1286	2	Y	33					72
							36	9									
04	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					95
05	0	W	1143	-0-	1143	1143	1106	2	37	9	Y	34					129
06	0	W	1056	-0-	1056	2199	1055	2	1	9	Y	1	99	1			18
*07	2990	N	791	-0-	-2199	-0-	747	2	44	9	Y	40	14	1			44

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

02	144	N	144	-0-	-0-	-0-	133	2	11	9	Y	10					90
03	217	N	120	-0-	-97	-0-	119	2	1	9	Y	1					91
04	211	N	211	-0-	-0-	-0-	183	2	28	9	Y	25					116
05	0	W	191	-0-	191	191	191	2			Y	-0-	88	1			25
06	351	N	160	-0-	-191	-0-	134	2	26	9	Y	24	11	1			38
07	217	N	200	-0-	-17	-0-	189	2	11	9	Y	10					48

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

02	9184	X	8350	-0-	-834	-0-	8183	2	167	9	Y	152	192	1			107
03	9827	X	9222	-0-	-605	-0-	9066	2	156	9	Y	142	184	1			65
04	0	W	8721	-0-	8721	8721	8578	2	143	9	Y	130	2	8			193
05	0	W	8825	-0-	8825	17546	8689	2	136	9	Y	124	184	1			133
06	0	W	8336	-0-	8336	25882	8211	2	125	9	Y	114	178	1			69
07	0	W	8443	-0-	8443	34325	8310	2	133	9	Y	121					190

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

02	22344	X	16272	-0-	-6072	-0-	113	1	15839	2	Y	291	186	1	1	8	260
							320	9									
03	24738	X	20611	-0-	-4127	-0-	155	1	20015	2	Y	401	555	1	1	8	105
							441	9									
04	23790	X	19850	-0-	-3940	-0-	150	1	19252	2	Y	407	379	1	1	8	132
							448	9									
05	22258	X	19332	-0-	-2926	-0-	155	1	18740	2	Y	397	378	1			151
							437	9									
06	20550	X	19135	-0-	-1415	-0-	150	1	18570	2	Y	377	363	1			165
							415	9									
07	20615	X	19439	-0-	-1176	-0-	155	1	18943	2	Y	310	376	1			100
							341	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

02	20804	X	14179	-0-	-6625	-0-	14005	2	174	9	Y	158	178	1	2	8	108
03	0	W	19353	-0-	19353	19353	19065	2	288	9	Y	262	190	1	2	8	178
04	0	W	17568	-0-	17568	36921	17314	2	254	9	Y	231	190	1	4	8	215
05	0	W	17706	-0-	17706	54627	17464	2	242	9	Y	220	192	1	1	8	242
06	0	W	17190	-0-	17190	71817	16958	2	232	9	Y	211	377	1			76
*07	88710	X	16893	-0-	-71817	-0-	16680	2	213	9	Y	194	178	1			92

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20048	X	17483	-0-	-2565	-0-	140 262	1 9	17081	3	Y	238	218	1	2	8	218
03	19840	X	18760	-0-	-1080	-0-	155 290	1 9	18315	3	Y	264	352	1	1	8	129
04	19200	X	17741	-0-	-1459	-0-	150 296	1 9	17295	3	Y	269	186	1	2	8	210
05	19344	X	17897	-0-	-1447	-0-	153 293	1 9	17451	3	Y	266	366	1			110
06	18720	X	16978	-0-	-1742	-0-	150 275	1 9	16553	3	Y	250	177	1			183
07	19344	X	17089	-0-	-2255	-0-	155 251	1 9	16683	3	Y	228	359	1	1	8	51

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26236	X	21094	-0-	-5142	-0-	138 279	1 9	20677	2	Y	254	183	1	1	8	159
03	28024	X	20939	-0-	-7085	-0-	155 271	1 9	20513	2	Y	246	356	1	1	8	48
04	25350	X	19645	-0-	-5705	-0-	145 310	1 9	19190	2	Y	282	184	1	2	8	144
05	24490	X	20004	-0-	-4486	-0-	155 285	1 9	19564	2	Y	259	184	1			219
06	23700	X	18033	-0-	-5667	-0-	150 268	1 9	17615	2	Y	244	372	1			91
07	23343	X	17861	-0-	-5482	-0-	155 270	1 9	17436	2	Y	245	178	1			159

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13300	X	11966	-0-	-1334	-0-	132 365	1 9	11469	3	N	332	189	1	3	8	294
03	14291	X	12669	-0-	-1622	-0-	155 431	1 9	12083	3	N	392	367	1	4	8	315
04	13620	X	12418	-0-	-1202	-0-	150 419	1 9	11849	3	N	381	372	1	4	8	308
05	13268	X	12467	-0-	-801	-0-	155 436	1 9	11876	3	N	396	374	1	1	8	329
06	12810	X	11843	-0-	-967	-0-	150 442	1 9	11251	3	N	402	541	1	1	8	189
07	13237	X	11760	-0-	-1477	-0-	150 384	1 9	11226	3	N	349	366	1	1	8	172

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	5019	-0-	-2205	-0-	4892	3	127	9	Y	115	3	8			183
03	7998	X	6085	-0-	-1913	-0-	5911	3	174	9	Y	158	186	1	2	8	153
04	7320	X	5330	-0-	-1990	-0-	5172	3	158	9	Y	144	183	1	5	8	109
05	7347	X	5519	-0-	-1828	-0-	5364	3	155	9	Y	141	183	1	1	8	66
06	7080	X	5385	-0-	-1695	-0-	5243	3	142	9	Y	129					195
07	6076	X	4888	-0-	-1188	-0-	4754	3	134	9	Y	122	179	1	1	8	138

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17136	X	14784	-0-	-2352	-0-	14230	3	554	9	Y	504	388	1	3	8	289
03	18042	X	15954	-0-	-2088	-0-	15390	3	564	9	Y	513	560	1	3	8	239
04	16350	X	15051	-0-	-1299	-0-	14468	3	583	9	Y	530	373	1	5	8	391
05	16678	X	15074	-0-	-1604	-0-	14493	3	581	9	Y	528	737	1	1	8	181
06	14970	X	13907	-0-	-1063	-0-	13404	3	503	9	Y	457	551	1			87
07	15469	X	14638	-0-	-831	-0-	14089	3	549	9	Y	499	372	1	1	8	213

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13104	X	11673	-0-	-1431	-0-	140 319	1 9	11214	3	Y	290	357	1	1	8	180
03	13950	X	12284	-0-	-1666	-0-	155 377	1 9	11752	3	Y	343	378	1	1	8	144
04	13110	X	11755	-0-	-1355	-0-	150 320	1 9	11285	3	Y	291	186	1	1	8	248
05	12927	X	11987	-0-	-940	-0-	155 332	1 9	11500	3	Y	302	364	1			186
06	12510	X	11342	-0-	-1168	-0-	150 285	1 9	10907	3	Y	259	373	1			72
07	12927	X	11407	-0-	-1520	-0-	155 282	1 9	10970	3	Y	256	180	1			149

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

02	13188	X	11034	-0-	-2154	-0-	10832	2	202	9	N	184	187	1	1	8	158
03	14074	X	11720	-0-	-2354	-0-	11492	2	228	9	N	207	188	1	1	8	176
04	13140	X	11125	-0-	-2015	-0-	233	9			N	212	189	1	1	8	198
05	12617	X	11280	-0-	-1337	-0-	218	9			N	198	180	1			216
06	12210	X	10602	-0-	-1608	-0-	221	9			N	201	364	1			53
07	12214	X	10986	-0-	-1228	-0-	189	9			N	172					226

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

02	3752	X	599	-0-	-3153	-0-	586	2	13	9	Y	12					32
03	4154	X	702	-0-	-3452	-0-	678	2	24	9	Y	22					54
04	4020	X	632	-0-	-3388	-0-	631	2	1	9	Y	1					55
05	682	X	671	-0-	-11	-0-	656	2	15	9	Y	14					69
06	690	X	588	-0-	-102	-0-	582	2	6	9	Y	5					74
07	713	X	645	-0-	-68	-0-	625	2	20	9	Y	18					92

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

02	0	W	38763	-0-	38763	1923096	37608	3	1155	9	N	1050	936	1	2	8	249
03	0	W	41210	-0-	41210	1964306	40005	3	1205	9	N	1095	1116	1	1	8	227
04	0	W	39344	-0-	39344	2003650	38212	3	1132	9	N	1029	937	1	6	8	313
05	0	W	39271	-0-	39271	2042921	38202	3	1069	9	N	972	928	1	2	8	355
06	0	W	37003	-0-	37003	2079924	36028	3	975	9	N	886	938	1			303
07	0	W	NO RPT	-0-	-0-	2079924					N	NO RPT					303

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

02	0	W	56011	-0-	56011	3007615	55327	3	684	9	N	622	559	1	10	8	288
03	0	W	54049	-0-	54049	3061664	53378	3	671	9	N	610	717	1	7	8	174
04	0	W	44827	-0-	44827	3106491	535	9			N	486	549	1	8	8	103
05	0	W	31452	-0-	31452	3137943	362	9			N	329	185	1	2	8	245
06	0	W	45687	-0-	45687	3183630	513	9			N	466	553	1			158
*07	3226229	X	42599	-0-	-3183630	-0-	505	9			N	459	365	1	1	8	252

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251804	X	42999	-0-	-208805	-0-	408 936	1 9	41655	3	N	851	953	1	12	8	200
03	278783	X	32145	-0-	-246638	-0-	214 674	1 9	31257	3	N	613	567	1	12	8	234
04	269790	X	41792	-0-	-227998	-0-	410 873	1 9	40509	3	N	794	729	1	22	8	277
05	278783	X	39097	-0-	-239686	-0-	310 834	1 9	37953	3	N	758	743	1	6	8	286
06	49770	X	35435	-0-	-14335	-0-	300 737	1 9	34398	3	N	670	734	1	2	8	220
07	0	W	34221	-0-	34221	34221	310 689	1 9	33222	3	N	626	553	1	2	8	292

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		117163	-0-	117163	153203	278 5511	1 9	111374	3	N	5010	4682	1	2	8	661
03	SHUT IN		83801	-0-	83801	237004	310 3693	1 9	79798	3	N	3357	3538	1	9	8	471
04	SHUT IN		61305	-0-	61305	298309	900 2664	1 9	57741	3	N	2422	2420	1	3	8	470
05	0	W	53161	-0-	53161	351470	650 2226	1 9	50285	3	N	2024	2228	1			266
06	0	W	44573	-0-	44573	396043	900 1770	1 9	41903	3	N	1609	1686	1			190
07	0	W	40812	-0-	40812	436855	902 1488	1 9	38422	3	N	1353	1444	1	15	8	97

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	215	2	6	9	N	5					87
03	248	N	245	-0-	-3	-0-	234	2	11	9	N	10					97
04	210	N	159	-0-	-51	-0-	151	2	8	9	N	7					104
05	248	N	15	-0-	-233	-0-	15	2			N	-0-					104
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					104
07	155	N	96	-0-	-59	-0-	96	2			N	-0-					104

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	-0-	-0-	-0-	-0-					N	-0-					194
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	5651	-0-	-4093	-0-	5651	3			N	-0-					-0-
03	8277	X	4256	-0-	-4021	-0-	4256	3			N	-0-					-0-
04	8130	X	7416	-0-	-714	-0-	7416	3			N	-0-					-0-
05	8597	X	8597	-0-	-0-	-0-	8597	3			N	-0-					-0-
06	8130	X	7954	-0-	-176	-0-	7954	3			N	-0-					-0-
07	7657	X	4707	-0-	-2950	-0-	4707	3			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	496	N	353	-0-	-143	-0-	353	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

02	144	S	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
03	186	S	146	-0-	-40	-0-	31	1	115	2	N	-0-					-0-
04	150	S	150	-0-	-0-	-0-	30	1	120	2	N	-0-					-0-
05	155	S	147	-0-	-8	-0-	31	1	116	2	N	-0-					-0-
06	150	S	119	-0-	-31	-0-	26	1	93	2	N	-0-					-0-
07	155	S	65	-0-	-90	-0-	65	2			N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

02	7562	S	7562	-0-	-0-	-0-	7561	2	1	9	N	1	1	8			-0-
03	9361	S	9361	-0-	-0-	-0-	9361	2			N	-0-					-0-
04	8921	S	8921	-0-	-0-	-0-	8918	2	3	9	N	3	2	8			1
05	13027	S	13027	-0-	-0-	-0-	13027	2			N	-0-	1	8			-0-
06	13516	S	13516	-0-	-0-	-0-	13515	2	1	9	N	1					1
*07	14147	S	14147	-0-	-0-	-0-	14147	2			N	-0-					1

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14	N	-0-	-0-	-14	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

02	238896	X	160549	-0-	-78347	-0-	160549	2			N	-0-					158
03	240064	X	169544	-0-	-70520	-0-	169544	2			N	-0-					158
04	212850	X	154631	-0-	-58219	-0-	154631	2			N	-0-					158
05	204259	X	152977	-0-	-51282	-0-	152977	2			N	-0-					158
06	DLQ G-10		140448	-0-	140448	140448	140448	2			N	-0-					158
*07	277896	X	137448	-0-	-140448	-0-	137448	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

02	616	N	616	-0-	-0-	-0-	613	2	3	9	N	3					120
03	700	N	700	-0-	-0-	-0-	682	2	18	9	N	16					136
04	664	N	664	-0-	-0-	-0-	658	2	6	9	N	5					141
05	682	N	630	-0-	-52	-0-	624	2	6	9	N	5					146
06	690	N	553	-0-	-137	-0-	546	2	7	9	N	6					152
07	682	N	586	-0-	-96	-0-	586	2			N	-0-					152

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2089	-0-	-95	-0-	28	1	2053	2	Y	7					67
							8	9									
03	2325	N	2207	-0-	-118	-0-	31	1	2167	2	Y	8					75
							9	9									
04	2220	N	1982	-0-	-238	-0-	30	1	1952	2	Y	-0-					72
05	2344	N	2344	-0-	-0-	-0-	28	1	2313	2	Y	3					75
							3	9									
06	2130	N	1910	-0-	-220	-0-	25	1	1870	2	Y	14					89
							15	9									
*07	2052	N	2052	-0-	-0-	-0-	29	1	2014	2	Y	8					97
							9	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

02	588	N	393	-0-	-195	-0-	385	3	8	9	N	7					167
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					167
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					167
05	434	N	286	-0-	-148	-0-	286	3			N	-0-					167
06	1065	N	1065	-0-	-0-	-0-	1048	3	17	9	N	15					182
*07	731	N	731	-0-	-0-	-0-	728	3	3	9	N	3					185

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2015

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

02	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					105
03	589	N	265	-0-	-324	-0-	31	1	151	2	N	75					180
							83	9									
04	1016	N	1016	-0-	-0-	-0-	30	1	980	2	N	5					185
							6	9									
05	991	N	991	-0-	-0-	-0-	31	1	921	2	N	35					220
							39	9									
06	809	N	809	-0-	-0-	-0-	30	1	758	2	N	19	179	1			60
							21	9									
07	1054	N	872	-0-	-182	-0-	31	1	828	2	N	12					72
							13	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1350	N	1102	-0-	-248	-0-	1102	2			N	-0-					-0-
05	1426	N	1064	-0-	-362	-0-	1064	2			N	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
*07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	60	-0-	-164	-0-	60	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	810	N	511	-0-	-299	-0-	511	2			N	-0-					-0-
07	744	N	475	-0-	-269	-0-	475	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1230	N	727	-0-	-503	-0-	727	2			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	R	603	-0-	-0-	-0-	603	3			N	-0-					152
03	620	#	517	-0-	-103	-0-	517	3			N	-0-					152
04	600	#	295	-0-	-305	-0-	295	3			N	-0-					152
05	682	#	532	-0-	-150	-0-	532	3			N	-0-					152
06	666	R	666	-0-	-0-	-0-	666	3			N	-0-					152
*07	710	R	710	-0-	-0-	-0-	710	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	R	832	-0-	-0-	-0-	95	1	665	2	N	65					267
							72	9									
03	868	#	415	-0-	-453	-0-	62	1	353	2	N	-0-					267
04	450	#	360	-0-	-90	-0-	61	1	292	2	N	6					273
							7	9									
05	930	#	412	-0-	-518	-0-	380	3	32	9	N	29					302
06	900	#	565	-0-	-335	-0-	561	3	4	9	N	4					306
07	930	#	490	-0-	-440	-0-	486	3	4	9	N	4	195	1			115

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	531	-0-	-309	-0-	23	1	454	2	N	49					361
							54	9									
03	837	#	660	-0-	-177	-0-	25	1	629	2	N	5					366
							6	9									
04	814	R	814	-0-	-0-	-0-	29	1	704	2	N	74	197	1			243
							81	9									
*05	640	R	640	-0-	-0-	-0-	76	1	560	3	N	4					247
							4	9									
*06	674	R	674	-0-	-0-	-0-	79	1	578	3	N	15					262
							17	9									
07	837	#	753	-0-	-84	-0-	84	1	619	3	N	45					307
							50	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	758	-0-	-82	-0-	8	1	750	2	N	-0-					-0-
03	902	X	902	-0-	-0-	-0-	10	1	892	2	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	10	1	886	2	N	-0-					-0-
*05	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*06	1241	X	1241	-0-	-0-	-0-	149	1	1092	3	N	-0-					-0-
07	930	X	886	-0-	-44	-0-	886	3			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2166	-0-	-1614	-0-	2166	2			N	-0-					-0-
03	4123	X	3270	-0-	-853	-0-	3270	2			N	-0-					-0-
04	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
05	2635	X	2420	-0-	-215	-0-	2420	2			N	-0-					-0-
06	3150	X	2390	-0-	-760	-0-	2390	2			N	-0-					-0-
07	4867	X	2641	-0-	-2226	-0-	2641	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	26	1			18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

02	1353	N	1353	-0-	-0-	-0-	1328	2	25	9	N	23	187	1			48
03	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					63
04	1560	N	1410	-0-	-150	-0-	1387	2	23	9	N	21					84
05	1488	N	1064	-0-	-424	-0-	1062	2	2	9	N	2					86
06	1590	N	1430	-0-	-160	-0-	1429	2	1	9	N	1					87
*07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					87

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

02	718	N	718	-0-	-0-	-0-	704	2	14	9	N	13					92
03	843	N	843	-0-	-0-	-0-	830	2	13	9	N	12					104
04	774	N	774	-0-	-0-	-0-	762	2	12	9	N	11					115
05	806	N	766	-0-	-40	-0-	756	2	10	9	N	9					124
06	810	N	719	-0-	-91	-0-	706	2	13	9	N	12					136
07	806	N	775	-0-	-31	-0-	765	2	10	9	N	9					145

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

02	672	N	548	-0-	-124	-0-	545	2	3	9	N	3					137
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					137
04	735	N	735	-0-	-0-	-0-	679	2	56	9	N	51					188
05	634	N	634	-0-	-0-	-0-	627	2	7	9	N	6					194
06	607	N	607	-0-	-0-	-0-	592	2	15	9	N	14					208
07	775	N	648	-0-	-127	-0-	642	2	6	9	N	5					213

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

02	4513	X	4513	-0-	-0-	-0-	4455	2	58	9	N	53					226
03	4991	X	4984	-0-	-7	-0-	4954	2	30	9	N	27					253
04	4814	X	4814	-0-	-0-	-0-	4811	2	3	9	N	3	187	1			69
05	4991	X	4852	-0-	-139	-0-	4850	2	2	9	N	2					71
06	4830	X	4605	-0-	-225	-0-	4594	2	11	9	N	10					81
07	4991	X	4662	-0-	-329	-0-	4653	2	9	9	N	8					89

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1533	-0-	-35	-0-	1498	2	35	9	N	32					81
03	1736	N	1735	-0-	-1	-0-	1681	2	54	9	N	49					130
04	1710	N	1502	-0-	-208	-0-	1470	2	32	9	N	29					159
05	1705	N	1667	-0-	-38	-0-	1648	2	19	9	N	17					176
06	1680	N	1600	-0-	-80	-0-	1561	2	39	9	N	35	170	1			41
*07	1649	N	1649	-0-	-0-	-0-	1625	2	24	9	N	22					63

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3222	-0-	-54	-0-	3190	2	32	9	N	29					200
03	3627	X	3418	-0-	-209	-0-	3379	2	39	9	N	35					235
04	3510	X	3239	-0-	-271	-0-	3191	2	48	9	N	44					279
05	3596	X	3325	-0-	-271	-0-	3281	2	44	9	N	40	189	1			130
06	3240	X	3078	-0-	-162	-0-	3042	2	36	9	N	33					163
07	3348	X	3075	-0-	-273	-0-	3054	2	21	9	N	19					182

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4485	-0-	-1143	-0-	4336	2	149	9	N	135	194	1			207
03	6169	X	4405	-0-	-1764	-0-	4250	2	155	9	N	141	188	1			160
04	5700	X	4294	-0-	-1406	-0-	4143	2	151	9	N	137					297
05	5890	X	4469	-0-	-1421	-0-	4330	2	139	9	N	126	185	1			238
06	4620	X	3978	-0-	-642	-0-	3867	2	111	9	N	101	183	1			156
07	4774	X	4545	-0-	-229	-0-	4416	2	129	9	N	117	188	1			85

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59500	X	38613	-0-	-20887	-0-	38119	2	494	9	N	449	574	1			313
03	58311	X	37269	-0-	-21042	-0-	36700	2	569	9	N	517	567	1			263
04	50400	X	31001	-0-	-19399	-0-	30571	2	430	9	N	391	379	1			275
05	47058	X	30263	-0-	-16795	-0-	29864	2	399	9	N	363	380	1			258
06	41190	X	27901	-0-	-13289	-0-	27547	2	354	9	N	322	366	1			214
07	42563	X	27226	-0-	-15337	-0-	653	1	26266	2	N	279	367	1			126
							307	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					163
03	620	N	397	-0-	-223	-0-	397	2			N	-0-					163
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					163
05	248	N	-0-	-0-	-248	-0-					N	-0-					163
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					163
*07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					163

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	2					50
03	589	N	-0-	-0-	-589	-0-					N	15					65
04	548	N	548	-0-	-0-	-0-	531	2	17	9	N	15					80
05	528	N	528	-0-	-0-	-0-	5	1	504	2	N	17					97
							19	9									
*06	481	N	481	-0-	-0-	-0-	7	1	465	2	N	8					105
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					81
03	5115	X	5027	-0-	-88	-0-	5027	2			N	-0-					81
04	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					81
05	4898	X	4681	-0-	-217	-0-	46	1	4589	2	N	42	123	1			-0-
							46	9									
*06	4753	X	4753	-0-	-0-	-0-	70	1	4683	2	N	-0-					-0-
*07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					-0-

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	-0-	-0-	-1120	-0-					N	3					96
03	1806	N	1806	-0-	-0-	-0-	1795	2	11	9	N	10					106
04	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					119
05	1812	N	1812	-0-	-0-	-0-	17	1	1745	2	N	45	102	1			62
							50	9									
*06	1729	N	1729	-0-	-0-	-0-	25	1	1685	2	N	17					79
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428	-0-					N	5					215
03	1581	N	655	-0-	-926	-0-	642	2	13	9	N	12					227
04	1449	N	1449	-0-	-0-	-0-	1441	2	8	9	N	7	175	1			59
05	1409	N	1409	-0-	-0-	-0-	14	1	1378	2	N	15					74
							17	9									
*06	1346	N	1346	-0-	-0-	-0-	20	1	1309	2	N	15					89
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					93
03	2263	N	1819	-0-	-444	-0-	1819	2			N	-0-					93
04	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					93
05	1727	N	1727	-0-	-0-	-0-	17	1	1710	2	N	-0-					93
*06	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	-0-	-0-	-2744	-0-					N	24					126
03	3038	X	3002	-0-	-36	-0-	2917	2	85	9	N	77					203
04	2940	X	2614	-0-	-326	-0-	2589	2	25	9	N	23	176	1			50
05	3038	X	2686	-0-	-352	-0-	26	1	2623	2	N	34					84
							37	9									
*06	2940	X	2573	-0-	-367	-0-	38	1	2511	2	N	22					106
							24	9									
*07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					106

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	-0-	-0-	-5264	-0-					N	31					132
03	5828	X	4955	-0-	-873	-0-	4891	2	64	9	N	58					190
04	5640	X	5238	-0-	-402	-0-	5173	2	65	9	N	59	180	1			69
05	5828	X	4800	-0-	-1028	-0-	47	1	4697	2	N	51					120
							56	9									
*06	6450	X	4359	-0-	-2091	-0-	64	1	4251	2	N	40					160
							44	9									
*07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					160

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					89
03	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					89
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					89
05	1289	N	1289	-0-	-0-	-0-	13	1	1276	2	N	-0-					89
*06	1186	N	1186	-0-	-0-	-0-	18	1	1168	2	N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	-0-	-0-	-2408	-0-					N	1					174
03	2573	N	2019	-0-	-554	-0-	1985	2	34	9	N	31					205
04	2034	N	2034	-0-	-0-	-0-	2010	2	24	9	N	22	182	1			45
05	1673	N	1673	-0-	-0-	-0-	16	1	1632	2	N	23					68
							25	9									
*06	1968	N	1968	-0-	-0-	-0-	29	1	1914	2	N	23					91
							25	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	-0-	-0-	-3304	-0-					N	9					53
03	3805	X	3805	-0-	-0-	-0-	3752	2	53	9	N	48					101
04	3540	X	3048	-0-	-492	-0-	3018	2	30	9	N	27					128
05	3696	X	3696	-0-	-0-	-0-	36	1	3616	2	N	40	59	1			109
							44	9									
*06	4260	X	3503	-0-	-757	-0-	51	1	3391	2	N	55					164
							61	9									
*07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					164

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	35					114
03	1682	N	1682	-0-	-0-	-0-	1679	2	3	9	N	3					117
04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					117
05	1063	N	1063	-0-	-0-	-0-	11	1	1052	2	N	-0-					117
*06	665	N	665	-0-	-0-	-0-	9	1	632	2	N	22					139
							24	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					135
03	3813	X	3545	-0-	-268	-0-	3526	2	19	9	N	17					152
04	3690	X	3102	-0-	-588	-0-	3074	2	28	9	N	25					177
05	3813	X	3158	-0-	-655	-0-	31	1	3113	2	N	13	91	1			99
							14	9									
*06	4080	X	2979	-0-	-1101	-0-	44	1	2935	2	N	-0-					99
*07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					99

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	-0-	-0-	-2492	-0-					N	9					114
03	2170	N	1671	-0-	-499	-0-	1649	2	22	9	N	20					134
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					134
05	1811	N	1811	-0-	-0-	-0-	18	1	1768	2	N	23					157
							25	9									
*06	1694	N	1694	-0-	-0-	-0-	25	1	1650	2	N	17					174
							19	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	-0-	-0-	-1904	-0-					N	9					143
03	2019	N	2019	-0-	-0-	-0-	1991	2	28	9	N	25					168
04	1750	N	1750	-0-	-0-	-0-	1736	2	14	9	N	13					181
05	1791	N	1791	-0-	-0-	-0-	18	1	1771	2	N	2					183
							2	9									
*06	1821	N	1821	-0-	-0-	-0-	27	1	1785	2	N	8					191
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1617	2	198	9	N	180	180	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	9	1	902	2	N	257					257
							283	9									
*06	1199	N	1199	-0-	-0-	-0-	17	1	1108	2	N	67	167	1			157
							74	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	-0-	-0-	-4620	-0-					N	90					156
03	5115	X	-0-	-0-	-5115	-0-					N	122	181	1			97
04	4860	X	4483	-0-	-377	-0-	4352	2	131	9	N	119					216
05	4929	X	4221	-0-	-708	-0-	41	1	4061	2	N	108	179	1			145
							119	9									
*06	4350	X	4147	-0-	-203	-0-	56	1	3765	2	N	296	186	1			255
							326	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					255

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	-0-	-0-	-2464	-0-					N	30					68
03	2728	X	2659	-0-	-69	-0-	2631	2	28	9	N	25					93
04	2640	X	2556	-0-	-84	-0-	2516	2	40	9	N	36					129
05	2728	X	2681	-0-	-47	-0-	26	1	2615	2	N	36					165
							40	9									
*06	2640	X	2468	-0-	-172	-0-	36	1	2407	2	N	23					188
							25	9									
*07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					188

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	-0-	-0-	-6244	-0-					N	67					202
03	6913	X	6284	-0-	-629	-0-	6190	2	94	9	N	85	155	1			132
04	6690	X	5906	-0-	-784	-0-	5832	2	74	9	N	67					199
05	6913	X	5768	-0-	-1145	-0-	57	1	5653	2	N	53	86	1			166
							58	9									
*06	6450	X	5490	-0-	-960	-0-	80	1	5353	2	N	52					218
							57	9									
*07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					218

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16968	X	-0-	-0-	-16968	-0-					Y	200	192	1			163
03	18228	X	15936	-0-	-2292	-0-	15759	2	177	9	Y	161					324
04	17550	X	12604	-0-	-4946	-0-	12444	2	160	9	Y	145	180	1			289
05	17484	X	13582	-0-	-3902	-0-	133	1	13303	2	Y	133	180	1			242
							146	9									
*06	16830	X	13232	-0-	-3598	-0-	194	1	12919	2	Y	108	185	1			165
							119	9									
*07	15934	X	NO RPT	-0-	-15934	-0-					Y	NO RPT					165

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					Y	8					86
03	3286	X	2712	-0-	-574	-0-	2709	2	3	9	Y	3					89
04	3120	X	2699	-0-	-421	-0-	2699	2			Y	-0-					89
05	3937	X	2741	-0-	-1196	-0-	27	1	2714	2	Y	-0-					89
*06	3810	X	2762	-0-	-1048	-0-	38	1	2531	2	Y	175					264
							193	9									
*07	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					264

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17612	X	-0-	-0-	-17612	-0-					Y	225	192	1			208
03	18306	X	18306	-0-	-0-	-0-	17917	2	389	9	Y	354	346	1			216
04	17370	X	15691	-0-	-1679	-0-	15425	2	266	9	Y	242	364	1			94
05	17949	X	14232	-0-	-3717	-0-	139	1	13896	2	Y	179	176	1			97
							197	9									
*06	18455	X	18455	-0-	-0-	-0-	268	1	17886	2	Y	274	144	1			227
							301	9									
*07	18321	X	NO RPT	-0-	-18321	-0-					Y	NO RPT					227

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17584	X	-0-	-0-	-17584	-0-					N	228	191	1			414
03	19468	X	17186	-0-	-2282	-0-	16828	2	358	9	N	325	370	1			369
04	18840	X	16158	-0-	-2682	-0-	15844	2	314	9	N	285	367	1			287
05	19375	X	16345	-0-	-3030	-0-	159	1	15899	2	N	261	363	1			185
							287	9									
*06	17400	X	15744	-0-	-1656	-0-	228	1	15231	2	N	259	173	1			271
							285	9									
*07	17174	X	NO RPT	-0-	-17174	-0-					N	NO RPT					271

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18228	X	-0-	-0-	-18228	-0-					Y	20					67
03	20181	X	17721	-0-	-2460	-0-	17700	2	21	9	Y	19					86
04	20912	X	20912	-0-	-0-	-0-	20897	2	15	9	Y	14					100
05	21471	X	21471	-0-	-0-	-0-	211	1	21147	2	Y	103					203
							113	9									
*06	20336	X	20336	-0-	-0-	-0-	298	1	19891	2	Y	134	184	1			153
							147	9									
*07	17732	X	NO RPT	-0-	-17732	-0-					Y	NO RPT					153

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17948	X	-0-	-0-	-17948	-0-					Y	460	381	1			230
03	19468	X	17615	-0-	-1853	-0-	17072	2	543	9	Y	494	545	1			179
04	18898	X	18898	-0-	-0-	-0-	18697	2	201	9	Y	183					362
05	19491	X	19491	-0-	-0-	-0-	190	1	19015	2	Y	260	370	1			252
							286	9									
*06	17910	X	17910	-0-	-0-	-0-	261	1	17417	2	Y	211	183	1			280
							232	9									
*07	17608	X	NO RPT	-0-	-17608	-0-					Y	NO RPT					280

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8792	X	-0-	-0-	-8792	-0-					Y	176	185	1			91
03	9734	X	8708	-0-	-1026	-0-	8496	2	212	9	Y	193					284
04	9420	X	7734	-0-	-1686	-0-	7558	2	176	9	Y	160	181	1			263
05	8246	X	7930	-0-	-316	-0-	77	1	7682	2	Y	155	179	1			239
							171	9									
*06	7526	X	7526	-0-	-0-	-0-	109	1	7264	2	Y	139	178	1			200
							153	9									
*07	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					200

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	-0-	-0-	-11256	-0-					Y	219	191	1			100
03	12462	X	-0-	-0-	-12462	-0-					Y	106					206
04	12060	X	11827	-0-	-233	-0-	11549	2	278	9	Y	253	362	1			97
05	12462	X	11617	-0-	-845	-0-	112	1	11233	2	Y	247	247	1			97
							272	9									
*06	11460	X	10918	-0-	-542	-0-	158	1	10514	2	Y	224	185	1			136
							246	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26376	X	-0-	-0-	-26376	-0-					Y	460	566	1			97
03	29202	X	26058	-0-	-3144	-0-	25523	2	535	9	Y	486	361	1			222
04	28260	X	24671	-0-	-3589	-0-	24168	2	503	9	Y	457	540	1			139
05	29202	X	26462	-0-	-2740	-0-	257	1	25742	2	Y	421	327	1			233
							463	9									
*06	25380	X	25150	-0-	-230	-0-	366	1	24371	2	Y	375	393	1			215
							413	9									
*07	26071	X	NO RPT	-0-	-26071	-0-					Y	NO RPT					215

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	-0-	-0-	-12180	-0-					N	24					79
03	11482	X	11482	-0-	-0-	-0-	11475	2	7	9	N	6					85
04	15781	X	15781	-0-	-0-	-0-	15472	2	309	9	N	281	293	1			73
*05	14364	X	14364	-0-	-0-	-0-	14148	2	216	9	N	196	183	1			86
*06	12635	X	12635	-0-	-0-	-0-	187	1	12448	2	N	-0-					86
*07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					86

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20384	X	-0-	-0-	-20384	-0-					Y	436	442	1			128
03	22568	X	19796	-0-	-2772	-0-	19225	2	571	9	Y	519	565	1			82
04	20850	X	19754	-0-	-1096	-0-	19280	2	474	9	Y	431	329	1			184
05	21979	X	20256	-0-	-1723	-0-	198	1	19774	2	Y	258	344	1			98
							284	9									
*06	19500	X	18919	-0-	-581	-0-	273	1	18206	2	Y	400	353	1			145
							440	9									
*07	19809	X	NO RPT	-0-	-19809	-0-					Y	NO RPT					145

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19992	X	-0-	-0-	-19992	-0-					Y	28					98
03	22320	X	-0-	-0-	-22320	-0-					Y	5					103
04	21600	X	18532	-0-	-3068	-0-	18532	2			Y	-0-					103
05	22320	X	19343	-0-	-2977	-0-	191	1	19093	2	Y	54					157
							59	9									
*06	18360	X	18189	-0-	-171	-0-	269	1	17920	2	Y	-0-					157
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					157

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					Y	284					284
03	0	W	15396	-0-	15396	15396	15312	2	84	9	Y	76	360	1			-0-
04	0	W	9880	-0-	9880	25276	9682	2	198	9	Y	180	180	1			-0-
05	0	W	9589	-0-	9589	34865	93	1	9296	2	Y	182	182	1			-0-
							200	9									
06	0	W	-0-	-0-	-0-	34865					Y	452	184	1			268
07	0	W	NO RPT	-0-	-0-	34865					Y	NO RPT					268

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	-0-	-0-	-3276	-0-					Y	72					133
03	5045	X	5045	-0-	-0-	-0-	5002	2	43	9	Y	39	36	1			136
04	3510	X	3420	-0-	-90	-0-	3308	2	112	9	Y	102	185	1			53
05	3627	X	3311	-0-	-316	-0-	32	1	3206	2	Y	66					119
							73	9									
*06	5190	X	3075	-0-	-2115	-0-	45	1	3008	2	Y	20					139
							22	9									
*07	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					139

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	-0-	-0-	-7448	-0-					Y	158	134	1			81
03	8215	X	992	-0-	-7223	-0-	992	2			Y	-0-					81
04	7470	X	6569	-0-	-901	-0-	6427	2	142	9	Y	129	129	1			81
05	7719	X	6831	-0-	-888	-0-	65	1	6545	2	Y	201	219	1			63
							221	9									
*06	7290	X	5913	-0-	-1377	-0-	87	1	5826	2	Y	-0-					63
*07	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					63

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	6050					N	6					57
03	0	W	5034	-0-	5034	11084	5025	2	9	9	N	8					65
04	0	W	4578	-0-	4578	15662	4564	2	14	9	N	13					78
05	21055	X	5393	-0-	-15662	-0-	53	1	5326	2	N	13	56	1			35
							14	9									
*06	5850	X	5326	-0-	-524	-0-	79	1	5240	2	N	6					41
							7	9									
*07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17472	X	-0-	-0-	-17472	-0-					Y	597	579	1			80
03	19344	X	17519	-0-	-1825	-0-	16697	2	822	9	Y	747	728	1			99
04	19303	X	19303	-0-	-0-	-0-	18989	2	314	9	Y	285	309	1			75
05	18039	X	18039	-0-	-0-	-0-	175	1	17466	2	Y	362	279	1			158
							398	9									
*06	17501	X	17501	-0-	-0-	-0-	246	1	16375	2	Y	800	730	1			228
							880	9									
*07	17515	X	NO RPT	-0-	-17515	-0-					Y	NO RPT					228

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19124	X	-0-	-0-	-19124	-0-					N	16					72
03	27490	X	27490	-0-	-0-	-0-	27249	2	241	9	N	219	180	1			111
04	17250	X	15783	-0-	-1467	-0-	15425	2	358	9	N	325	361	1			75
05	17794	X	15821	-0-	-1973	-0-	153	1	15326	2	N	311	300	1			86
							342	9									
*06	15840	X	14945	-0-	-895	-0-	216	1	14413	2	N	287	253	1			120
							316	9									
*07	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					120

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	-0-	-0-	-3948	-0-					Y	10					102
03	4371	X	3338	-0-	-1033	-0-	3337	2	1	9	Y	1					103
04	4443	X	4443	-0-	-0-	-0-	4443	2			Y	-0-					103
05	4232	X	4232	-0-	-0-	-0-	42	1	4190	2	Y	-0-					103
*06	3981	X	3981	-0-	-0-	-0-	59	1	3922	2	Y	-0-					103
*07	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					103

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	-0-	-0-	-8232	-0-					N	64					145
03	12124	X	12124	-0-	-0-	-0-	11754	2	370	9	N	336	384	1			97
04	12904	X	12904	-0-	-0-	-0-	12766	2	138	9	N	125					222
05	13245	X	13245	-0-	-0-	-0-	128	1	12781	2	N	305	411	1			116
							336	9									
*06	12438	X	12438	-0-	-0-	-0-	180	1	12018	2	N	218	179	1			155
							240	9									
*07	12121	X	NO RPT	-0-	-12121	-0-					N	NO RPT					155

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					N	170	191	1			145
03	7574	X	7574	-0-	-0-	-0-	7330	2	244	9	N	222	180	1			187
04	6649	X	6649	-0-	-0-	-0-	6439	2	210	9	N	191	175	1			203
05	6450	X	6450	-0-	-0-	-0-	64	1	6375	2	N	10					213
							11	9									
*06	7170	X	6177	-0-	-993	-0-	88	1	5900	2	N	172	184	1			201
							189	9									
*07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					201

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	-0-	-0-	-6860	-0-					N	192	192	1			137
03	7130	X	-0-	-0-	-7130	-0-					N	16					153
04	6540	X	6134	-0-	-406	-0-	6131	2	3	9	N	3					156
05	7936	X	6511	-0-	-1425	-0-	63	1	6258	2	N	173	181	1			148
							190	9									
*06	6240	X	6008	-0-	-232	-0-	86	1	5739	2	N	166	296	1			18
							183	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

02	12096	X	-0-	-0-	-12096	-0-					N	220	198	1			128
03	13113	X	-0-	-0-	-13113	-0-					N	258	181	1			205
04	12690	X	11814	-0-	-876	-0-	11553	2	261	9	N	237	184	1			258
05	13361	X	12086	-0-	-1275	-0-	117	1	11710	2	N	235	365	1			128
							259	9									
*06	11428	X	11428	-0-	-0-	-0-	165	1	11028	2	N	214	181	1			161
							235	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					161

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

02	17556	X	-0-	-0-	-17556	-0-					N	484	370	1			249
03	18941	X	16771	-0-	-2170	-0-	16136	2	635	9	N	577	544	1			282
04	17610	X	15713	-0-	-1897	-0-	15316	2	397	9	N	361	361	1			282
05	17546	X	15886	-0-	-1660	-0-	153	1	15335	2	N	362	551	1			93
							398	9									
*06	15335	X	15335	-0-	-0-	-0-	221	1	14764	2	N	318	185	1			226
							350	9									
*07	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					226

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

02	61208	X	-0-	-0-	-61208	-0-					N	479	188	1			581
03	61566	X	41978	-0-	-19588	-0-	41353	2	625	9	N	568	727	1			422
04	54030	X	38504	-0-	-15526	-0-	37964	2	540	9	N	491	363	1			550
05	48205	X	38018	-0-	-10187	-0-	371	1	37123	2	N	476	543	1			483
							524	9									
*06	37560	X	35516	-0-	-2044	-0-	518	1	34530	2	N	425	360	1			548
							468	9									
*07	38812	X	NO RPT	-0-	-38812	-0-					N	NO RPT					548

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

02	0	X	NO RPT	-0-	-0-	210913					N	NO RPT					286
03	26970	X	NO RPT	-0-	-26970	183943					N	NO RPT					286
04	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
05	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
06	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
07	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2275	-0-	-49	-0-	2264	3	11	9	N	10					157
03	2573	X	2118	-0-	-455	-0-	2107	3	11	9	N	10					167
04	2490	X	2283	-0-	-207	-0-	2283	3			N	-0-					167
05	2573	X	2378	-0-	-195	-0-	2378	3			N	-0-					167
06	2430	X	2107	-0-	-323	-0-	2106	3	1	9	N	1					168
07	2511	X	2508	-0-	-3	-0-	2501	3	7	9	N	6	157	1			17

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					22
03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					22
04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					22
05	93	X	27	-0-	-66	-0-	27	3			N	-0-					22
06	90	X	-0-	-0-	-90	-0-					N	-0-					22
07	93	X	-0-	-0-	-93	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1312	-0-	-228	-0-	56	1	1256	2	N	-0-					62
03	1364	N	1093	-0-	-271	-0-	36	1	1057	2	N	-0-					62
04	1680	N	1063	-0-	-617	-0-	42	1	1021	2	N	-0-					62
05	1457	N	1089	-0-	-368	-0-	22	1	1067	2	N	-0-					62
06	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	N	-0-					62
*07	1497	N	1497	-0-	-0-	-0-	26	1	1471	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2307	-0-	-185	-0-	2304	2	3	9	N	3					173
03	3235	X	3235	-0-	-0-	-0-	3222	2	13	9	N	12					185
04	2670	X	2431	-0-	-239	-0-	2417	2	14	9	N	13					198
05	2759	X	2473	-0-	-286	-0-	2473	2			N	-0-					198
06	3120	X	2966	-0-	-154	-0-	2941	2	25	9	N	23					221
07	3224	X	3064	-0-	-160	-0-	3064	2			N	-0-					221

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4543	-0-	-77	-0-	4543	2			N	-0-					197
03	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					197
04	4950	X	4646	-0-	-304	-0-	4646	2			N	-0-					197
05	5022	X	4697	-0-	-325	-0-	4697	2			N	-0-					197
06	4860	X	3689	-0-	-1171	-0-	3688	2	1	9	N	1					198
07	5022	X	4672	-0-	-350	-0-	4672	2			N	-0-					198

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	3	1	192	3	N	10					121
							2	4	11	9							
03	248	N	216	-0-	-32	-0-	2	1	213	3	N	-0-					121
							1	4									
04	224	N	224	-0-	-0-	-0-	2	1	220	3	N	-0-					121
							2	4									
05	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					121
							2	4									
06	223	N	223	-0-	-0-	-0-	2	1	220	3	N	-0-					121
							1	4									
*07	236	N	236	-0-	-0-	-0-	2	1	233	3	N	-0-					121
							1	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	834	-0-	-174	-0-	22	1	754	3	N	51					91
							2	4	56	9							
03	1038	N	1038	-0-	-0-	-0-	22	1	1015	3	N	-0-					91
							1	4									
04	1083	N	1083	-0-	-0-	-0-	15	1	1066	3	N	-0-					91
							2	4									
05	1270	N	1270	-0-	-0-	-0-	18	1	1184	3	N	60					151
							2	4	66	9							
06	1120	N	1120	-0-	-0-	-0-	16	1	1103	3	N	-0-					151
							1	4									
07	1116	N	1111	-0-	-5	-0-	15	1	1095	3	N	-0-					151
							1	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	520	-0-	-180	-0-	6	1	512	3	N	-0-					124
							2	4									
03	586	N	586	-0-	-0-	-0-	5	1	580	3	N	-0-					124
							1	4									
04	600	N	560	-0-	-40	-0-	7	1	547	3	N	4					128
							2	4	4	9							
05	589	N	557	-0-	-32	-0-	16	1	539	3	N	-0-					128
							2	4									
06	573	N	573	-0-	-0-	-0-	6	1	566	3	N	-0-					128
							1	4									
*07	602	N	602	-0-	-0-	-0-	7	1	594	3	N	-0-					128
							1	4									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	1	1	66	3	N	-0-					2
							2	4									
03	93	N	82	-0-	-11	-0-	1	1	80	3	N	-0-					2
							1	4									
04	199	N	199	-0-	-0-	-0-	3	1	194	3	N	-0-					2
							2	4									
05	313	N	313	-0-	-0-	-0-	5	1	306	3	N	-0-					2
							2	4									
06	237	N	237	-0-	-0-	-0-	3	1	233	3	N	-0-					2
							1	4									
07	217	N	198	-0-	-19	-0-	4	1	192	3	N	-0-					2
							2	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	465	-0-	-39	-0-	11	1	441	3	N	10					40
							2	4	11	9							
03	491	N	491	-0-	-0-	-0-	3	1	487	3	N	-0-					40
							1	4									
04	510	N	509	-0-	-1	-0-	5	1	502	3	N	-0-					40
							2	4									
05	561	N	561	-0-	-0-	-0-	5	1	543	3	N	10					50
							2	4	11	9							
06	517	N	517	-0-	-0-	-0-	4	1	508	3	N	4					54
							1	4	4	9							
*07	635	N	635	-0-	-0-	-0-	6	1	621	3	N	6					60
							1	4	7	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	3	1	237	3	N	10					121
							2	4	11	9							
03	279	N	233	-0-	-46	-0-	2	1	230	3	N	-0-					121
							1	4									
04	263	N	263	-0-	-0-	-0-	2	1	253	3	N	5					126
							2	4	6	9							
05	304	N	304	-0-	-0-	-0-	4	1	298	3	N	-0-					126
							2	4									
06	291	N	291	-0-	-0-	-0-	2	1	288	3	N	-0-					126
							1	4									
*07	294	N	294	-0-	-0-	-0-	3	1	290	3	N	-0-					126
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

02	1012	N	1012	-0-	-0-	-0-	41	1	958	3	N	10					50
							2	4	11	9							
03	992	N	810	-0-	-182	-0-	12	1	786	3	N	10					60
							1	4	11	9							
04	1020	N	994	-0-	-26	-0-	13	1	979	3	N	-0-					60
							2	4									
05	1212	N	1212	-0-	-0-	-0-	17	1	1158	3	N	32					92
							2	4	35	9							
06	1087	N	1087	-0-	-0-	-0-	15	1	1071	3	N	-0-					92
							1	4									
*07	1088	N	1088	-0-	-0-	-0-	15	1	1062	3	N	9					101
							1	4	10	9							

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

02	672	N	651	-0-	-21	-0-	12	1	637	3	N	-0-					20
							2	4									
03	744	N	678	-0-	-66	-0-	9	1	668	3	N	-0-					20
							1	4									
04	720	N	663	-0-	-57	-0-	14	1	647	3	N	-0-					20
							2	4									
05	837	N	837	-0-	-0-	-0-	17	1	818	3	N	-0-					20
							2	4									
06	775	N	775	-0-	-0-	-0-	15	1	759	3	N	-0-					20
							1	4									
*07	814	N	814	-0-	-0-	-0-	16	1	753	3	N	40					60
							1	4	44	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	907	-0-	-45	-0-	10	1	891	3	N	4					44
							2	4	4	9							
03	1085	N	984	-0-	-101	-0-	8	1	972	3	N	3					47
							1	4	3	9							
04	1020	N	970	-0-	-50	-0-	13	1	929	3	N	24					71
							2	4	26	9							
05	1009	N	1009	-0-	-0-	-0-	14	1	982	3	N	10					81
							2	4	11	9							
06	981	N	981	-0-	-0-	-0-	8	1	961	3	N	10					91
							1	4	11	9							
*07	1079	N	1079	-0-	-0-	-0-	9	1	1025	3	N	40					131
							1	4	44	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1797	-0-	-23	-0-	36	1	1726	3	N	30					50
							2	4	33	9							
03	2015	N	1908	-0-	-107	-0-	24	1	1816	3	N	61					111
							1	4	67	9							
04	1950	N	1877	-0-	-73	-0-	33	1	1809	3	N	30					141
							2	4	33	9							
05	2202	N	2202	-0-	-0-	-0-	39	1	2150	3	N	10					151
							2	4	11	9							
06	2099	N	2099	-0-	-0-	-0-	39	1	2059	3	N	-0-					151
							1	4									
*07	2086	N	2086	-0-	-0-	-0-	37	1	1981	3	N	61	183	1			29
							1	4	67	9							

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2057	-0-	-379	-0-	21	1	2034	3	N	-0-					176
							2	4									
03	2325	N	2142	-0-	-183	-0-	14	1	2127	3	N	-0-					176
							1	4									
04	2427	N	2427	-0-	-0-	-0-	22	1	2339	3	N	58					234
							2	4	64	9							
05	2447	N	2447	-0-	-0-	-0-	24	1	2302	3	N	108	178	1			164
							2	4	119	9							
06	2250	N	2250	-0-	-0-	-0-	20	1	2227	3	N	2					166
							1	4	2	9							
07	2511	N	2470	-0-	-41	-0-	21	1	2359	3	N	81					247
							1	4	89	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	999	-0-	-289	-0-	11	1	927	3	N	54					81
							2	4	59	9							
03	1209	N	986	-0-	-223	-0-	9	1	970	3	N	5					86
							1	4	6	9							
04	1170	N	952	-0-	-218	-0-	12	1	938	3	N	-0-					86
							2	4									
05	1116	N	701	-0-	-415	-0-	17	1	682	3	N	-0-					86
							2	4									
06	960	N	812	-0-	-148	-0-	15	1	796	3	N	-0-					86
							1	4									
07	992	N	534	-0-	-458	-0-	13	1	520	3	N	-0-					86
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

02	5600	X	4778	-0-	-822	-0-	20	1	4746	2	N	11					118
							12	9									
03	6607	X	6607	-0-	-0-	-0-	29	1	6578	2	N	-0-					118
04	6030	X	5688	-0-	-342	-0-	30	1	5650	2	N	7					125
							8	9									
05	6231	X	5757	-0-	-474	-0-	31	1	5715	2	N	10					135
							11	9									
06	6390	X	5605	-0-	-785	-0-	30	1	5566	2	N	8					143
							9	9									
07	6603	X	5759	-0-	-844	-0-	31	1	5717	2	N	10					153
							11	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

02	1876	X	771	-0-	-1105	-0-	759	2	12	9	N	11					138
03	2077	X	596	-0-	-1481	-0-	590	2	6	9	N	5					143
04	2010	X	850	-0-	-1160	-0-	835	2	15	9	N	14					157
05	2077	X	451	-0-	-1626	-0-	442	2	9	9	N	8					165
06	570	N	523	-0-	-47	-0-	509	2	14	9	N	13					178
07	868	N	679	-0-	-189	-0-	668	2	11	9	N	10					188

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

02	1400	N	1281	-0-	-119	-0-	1280	2	1	9	N	1					396
03	1550	N	1540	-0-	-10	-0-	1486	2	54	9	N	49					445
04	1890	N	1289	-0-	-601	-0-	1250	2	39	9	N	35					480
05	1405	N	1405	-0-	-0-	-0-	1364	2	41	9	N	37					517
06	1336	N	1336	-0-	-0-	-0-	1302	2	34	9	N	31					548
*07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-	192	1			356

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

02	1288 #	1133	-0-	-155	-0-	14	1	1115	3	N	2						22
						2	4	2	9								
03	1519 #	573	-0-	-946	-0-	3	1	567	3	N	2						24
						1	4	2	9								
04	1470 #	1435	-0-	-35	-0-	16	1	1373	3	N	40						64
						2	4	44	9								
05	1854 R	1854	-0-	-0-	-0-	21	1	1831	3	N	-0-						64
						2	4										
06	1643 R	1643	-0-	-0-	-0-	20	1	1616	3	N	5						69
						1	4	6	9								
07	1488 #	1407	-0-	-81	-0-	17	1	1387	3	N	2						71
						1	4	2	9								

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

02	1490 R	1490	-0-	-0-	-0-	1478	3	12	9	N	11						175
03	1643 #	1590	-0-	-53	-0-	1576	3	14	9	N	13						188
04	1590 #	1551	-0-	-39	-0-	1528	3	23	9	N	21	184	1				25
05	1713 R	1713	-0-	-0-	-0-	1663	3	50	9	N	45						70
06	1692 R	1692	-0-	-0-	-0-	1657	3	35	9	N	32						102
*07	1727 R	1727	-0-	-0-	-0-	1705	3	22	9	N	20						122

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	#	1821	-0-	-223	-0-	28	1	1787	3	N	5					64
							6	9									
03	2159	R	2159	-0-	-0-	-0-	31	1	2125	3	N	3					67
							3	9									
04	2100	#	2061	-0-	-39	-0-	30	1	2027	3	N	4					71
							4	9									
05	2170	#	1695	-0-	-475	-0-	31	1	1661	3	N	3					74
							3	9									
06	2100	#	1363	-0-	-737	-0-	30	1	1330	3	N	3					77
							3	9									
07	2170	#	1297	-0-	-873	-0-	30	1	1267	3	N	-0-					77

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	819	-0-	819	24872	797	2	22	9	N	20					306
03	0	W	981	-0-	981	25853	895	2	86	9	N	78	123	1			261
04	0	W	858	-0-	858	26711	830	2	28	9	N	25					286
05	27532	R	821	-0-	-26711	-0-	821	2			N	-0-					286
*06	870	#	676	-0-	-194	-0-	668	2	8	9	N	7					293
07	992	#	817	-0-	-175	-0-	4	1	807	2	N	5					298
							6	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	925	3	28	9	N	25					77
03	1178	N	805	-0-	-373	-0-	790	3	15	9	N	14					91
04	1050	N	994	-0-	-56	-0-	980	3	14	9	N	13					104
05	1261	N	1261	-0-	-0-	-0-	1244	3	17	9	N	15					119
06	1159	N	1159	-0-	-0-	-0-	1151	3	8	9	N	7					126
*07	1114	N	1114	-0-	-0-	-0-	1103	3	11	9	N	10					136

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2296	-0-	-420	-0-	13	1	2281	3	N	-0-					125
							2	4									
03	2666	N	2107	-0-	-559	-0-	8	1	2098	3	N	-0-					125
							1	4									
04	2670	N	866	-0-	-1804	-0-	11	1	853	3	N	-0-					125
							2	4									
05	2542	N	517	-0-	-2025	-0-	11	1	504	3	N	-0-					125
							2	4									
06	2040	N	481	-0-	-1559	-0-	9	1	471	3	N	-0-					125
							1	4									
07	899	N	470	-0-	-429	-0-	9	1	460	3	N	-0-					125
							1	4									

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	559	-0-	-1233	-0-	13	1	535	3	N	8					94
							2	4	9	9							
03	2077	N	347	-0-	-1730	-0-	5	1	338	3	N	3					97
							1	4	3	9							
04	1230	N	249	-0-	-981	-0-	3	1	240	3	N	4					101
							2	4	4	9							
05	620	N	597	-0-	-23	-0-	15	1	580	3	N	-0-					101
							2	4									
06	330	N	1	-0-	-329	-0-	1	4			N	-0-					101
*07	484	N	484	-0-	-0-	-0-	25	1	458	3	N	-0-					101
							1	4									

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	893	-0-	-927	-0-	158	1	733	2	N	-0-					59
							2	4									
03	1581	X	963	-0-	-618	-0-	129	1	813	2	N	17					76
							2	4	19	9							
04	1414	X	1414	-0-	-0-	-0-	217	1	1195	2	N	-0-					76
							2	4									
05	1938	N	1938	-0-	-0-	-0-	296	1	1548	2	N	84					160
							2	4	92	9							
06	2590	N	2590	-0-	-0-	-0-	265	1	2058	2	N	242	179	1			223
							1	4	266	9							
*07	2992	N	2992	-0-	-0-	-0-	274	1	2474	2	N	221	175	1			269
							1	4	243	9							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0-	-0-	13	1	1168	3	N	47					109
							2	4	52	9							
03	1395	N	1262	-0-	-133	-0-	9	1	1228	3	N	22					131
							1	4	24	9							
04	1324	N	1324	-0-	-0-	-0-	15	1	1275	3	N	29					160
							2	4	32	9							
05	1422	N	1422	-0-	-0-	-0-	16	1	1372	3	N	29	178	1			11
							2	4	32	9							
06	1345	N	1345	-0-	-0-	-0-	15	1	1325	3	N	4					15
							1	4	4	9							
*07	1365	N	1365	-0-	-0-	-0-	14	1	1331	3	N	17					32
							1	4	19	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	3	1	411	3	N	15					44
							2	4	17	9							
03	434	N	431	-0-	-3	-0-	2	1	428	3	N	-0-					44
							1	4									
04	450	N	342	-0-	-108	-0-	2	1	337	3	N	1					45
							2	4	1	9							
05	492	N	492	-0-	-0-	-0-	3	1	485	3	N	2					47
							2	4	2	9							
06	482	N	482	-0-	-0-	-0-	3	1	461	3	N	15					62
							1	4	17	9							
*07	472	N	472	-0-	-0-	-0-	3	1	468	3	N	-0-					62
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

02	1372	N	725	-0-	-647	-0-	10	1	672	3	N	37	165	1			-0-
							2	4	41	9							
03	1302	N	1112	-0-	-190	-0-	12	1	1082	3	N	15					15
							1	4	17	9							
04	927	N	927	-0-	-0-	-0-	12	1	902	3	N	10					25
							2	4	11	9							
05	1187	N	1187	-0-	-0-	-0-	19	1	1125	3	N	37					62
							2	4	41	9							
06	1080	N	942	-0-	-138	-0-	11	1	906	3	N	22					84
							1	4	24	9							
07	961	N	785	-0-	-176	-0-	10	1	755	3	N	17					101
							1	4	19	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

02	1637	N	1637	-0-	-0-	-0-	17	1	1584	3	N	31	22	1			190
							2	4	34	9							
03	1891	N	1676	-0-	-215	-0-	10	1	1623	3	N	38	194	1			34
							1	4	42	9							
04	1740	N	1692	-0-	-48	-0-	21	1	1646	3	N	21					55
							2	4	23	9							
05	1928	N	1928	-0-	-0-	-0-	19	1	1866	3	N	37					92
							2	4	41	9							
06	1983	N	1983	-0-	-0-	-0-	17	1	1892	3	N	66					158
							1	4	73	9							
*07	1763	N	1763	-0-	-0-	-0-	14	1	1748	3	N	-0-					158
							1	4									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

02	3656	X	3656	-0-	-0-	-0-	65	1	3487	3	N	93	38	5			257
							2	4	102	9							
03	2818	X	2818	-0-	-0-	-0-	34	1	2713	3	N	64					321
							1	4	70	9							
04	4024	X	4024	-0-	-0-	-0-	63	1	3895	3	N	58					379
							2	4	64	9							
05	3042	X	3042	-0-	-0-	-0-	67	1	2848	3	N	114	192	1	92	5	209
							2	4	125	9							
06	5185	X	5185	-0-	-0-	-0-	95	1	5083	3	N	5					214
							1	4	6	9							
*07	4000	X	4000	-0-	-0-	-0-	69	1	3743	3	N	170	187	1			197
							1	4	187	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	7	1	616	3	N	10			91
							2	4	11	9					
03	744	N	673	-0-	-71	-0-	5	1	661	3	N	5			96
							1	4	6	9					
04	662	N	662	-0-	-0-	-0-	10	1	647	3	N	3			99
							2	4	3	9					
05	716	N	716	-0-	-0-	-0-	9	1	705	3	N	-0-			99
							2	4							
06	771	N	771	-0-	-0-	-0-	7	1	696	3	N	61			160
							1	4	67	9					
*07	714	N	714	-0-	-0-	-0-	6	1	698	3	N	8			168
							1	4	9	9					

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	779	-0-	-89	-0-	15	1	754	3	N	7			136
							2	4	8	9					
03	930	N	781	-0-	-149	-0-	11	1	756	3	N	12			148
							1	4	13	9					
04	886	N	886	-0-	-0-	-0-	27	1	851	3	N	5			153
							2	4	6	9					
05	988	N	988	-0-	-0-	-0-	20	1	960	3	N	5			158
							2	4	6	9					
06	924	N	924	-0-	-0-	-0-	18	1	899	3	N	5			163
							1	4	6	9					
07	930	N	879	-0-	-51	-0-	16	1	856	3	N	5			168
							1	4	6	9					

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	N	1165	-0-	-179	-0-	12	1	1142	3	N	8			60
							2	4	9	9					
03	1550	N	1204	-0-	-346	-0-	8	1	1188	3	N	6			66
							1	4	7	9					
04	1178	N	1178	-0-	-0-	-0-	12	1	1163	3	N	1			67
							2	4	1	9					
05	1302	N	1073	-0-	-229	-0-	15	1	1052	3	N	4			71
							2	4	4	9					
06	1172	N	1172	-0-	-0-	-0-	14	1	1154	3	N	3			74
							1	4	3	9					
07	1209	N	1099	-0-	-110	-0-	11	1	1085	3	N	2			76
							1	4	2	9					

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	16	1	908	3	N	6					119
							2	4	7	9							
03	525	N	525	-0-	-0-	-0-	4	1	518	3	N	2					121
							1	4	2	9							
04	400	N	400	-0-	-0-	-0-	7	1	388	3	N	2					123
							3	4	2	9							
05	1023	N	385	-0-	-638	-0-	8	1	333	3	N	38					161
							2	4	42	9							
06	510	N	301	-0-	-209	-0-	6	1	290	3	N	4					165
							1	4	4	9							
07	403	N	280	-0-	-123	-0-	5	1	268	3	N	5					170
							1	4	6	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					166
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					166
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					166
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-	10	5			156
06	360	N	68	-0-	-292	-0-	68	3			N	-0-					156
07	775	N	39	-0-	-736	-0-	39	3			N	-0-					156

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1564	-0-	-60	-0-	29	1	1509	3	N	22					151
							2	4	24	9							
03	2108	N	1532	-0-	-576	-0-	17	1	1514	3	N	-0-					151
							1	4									
04	2040	N	1780	-0-	-260	-0-	32	1	1678	3	N	62					213
							2	4	68	9							
05	1736	N	1654	-0-	-82	-0-	37	1	1615	3	N	-0-					213
							2	4									
06	2265	N	2265	-0-	-0-	-0-	19	1	2245	3	N	-0-					213
							1	4									
*07	1930	N	1930	-0-	-0-	-0-	24	1	1905	3	N	-0-					213
							1	4									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	14	1	954	3	N	17					148
							2	4	19	9							
03	727	N	727	-0-	-0-	-0-	8	1	715	3	N	3					151
							1	4	3	9							
04	956	N	956	-0-	-0-	-0-	14	1	934	3	N	5					156
							2	4	6	9							
05	1085	N	1068	-0-	-17	-0-	16	1	1018	3	N	29					185
							2	4	32	9							
06	934	N	934	-0-	-0-	-0-	14	1	907	3	N	11	181	1			15
							1	4	12	9							
07	992	N	936	-0-	-56	-0-	13	1	909	3	N	12					27
							1	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2					37
03	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					39
04	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					39
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					39
06	1350	N	880	-0-	-470	-0-	871	3	9	9	N	8					47
07	1953	N	1245	-0-	-708	-0-	1245	3			N	-0-					47

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	101	-0-	-291	-0-	2	1	97	3	N	-0-					86
							2	4									
03	403	N	176	-0-	-227	-0-	2	1	173	3	N	-0-					86
							1	4									
04	330	N	330	-0-	-0-	-0-	10	1	318	3	N	-0-					86
							2	4									
05	338	N	338	-0-	-0-	-0-	11	1	325	3	N	-0-					86
							2	4									
06	240	N	240	-0-	-0-	-0-	8	1	231	3	N	-0-					86
							1	4									
07	341	N	285	-0-	-56	-0-	8	1	276	3	N	-0-					86
							1	4									

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	12	1	775	3	N	-0-					30
							2	4									
03	765	N	765	-0-	-0-	-0-	8	1	748	3	N	7					37
							1	4	8	9							
04	725	N	725	-0-	-0-	-0-	11	1	712	3	N	-0-					37
							2	4									
05	868	N	781	-0-	-87	-0-	13	1	766	3	N	-0-					37
							2	4									
06	750	N	717	-0-	-33	-0-	12	1	704	3	N	-0-					37
							1	4									
07	744	N	665	-0-	-79	-0-	11	1	653	3	N	-0-					37
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	N	2023	-0-	-0-	-0-	45	1	1955	3	N	19					165
							2	4	21	9							
03	1923	N	1923	-0-	-0-	-0-	21	1	1895	3	N	5					170
							1	4	6	9							
04	2027	N	2027	-0-	-0-	-0-	36	1	1983	3	N	5					175
							2	4	6	9							
05	2232	N	1647	-0-	-585	-0-	25	1	1587	3	N	30					205
							2	4	33	9							
06	1860	N	1281	-0-	-579	-0-	21	1	1259	3	N	-0-					205
							1	4									
*07	2617	N	2617	-0-	-0-	-0-	40	1	2575	3	N	1	179	1			27
							1	4	1	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

02	1036	N	1018	-0-	-18	-0-	19	1	973	3	N	22					166
							2	4	24	9							
03	1178	N	979	-0-	-199	-0-	12	1	944	3	N	20					186
							1	4	22	9							
04	1119	N	1119	-0-	-0-	-0-	20	1	1091	3	N	5	176	1			15
							2	4	6	9							
05	1325	N	1325	-0-	-0-	-0-	25	1	1285	3	N	12					27
							2	4	13	9							
06	1258	N	1258	-0-	-0-	-0-	24	1	1230	3	N	3					30
							1	4	3	9							
*07	1214	N	1214	-0-	-0-	-0-	19	1	1173	3	N	19					49
							1	4	21	9							

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

02	2507	N	2507	-0-	-0-	-0-	2478	3	29	9	N	26	203	1			4
03	2675	N	2675	-0-	-0-	-0-	2635	3	40	9	N	36					40
04	2677	N	2677	-0-	-0-	-0-	2626	3	51	9	N	46					86
05	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					86
06	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					96
*07	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					96

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	314	3	41	9	N	37					215
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					215
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					215
*05	403	N	334	-0-	-69	-0-	334	3			N	-0-					215
*06	330	N	322	-0-	-8	-0-	322	3			N	-0-					215
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					215

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

02	2100	N	2097	-0-	-3	-0-	28	1	2046	3	N	19	18	5			153
							2	4	21	9							
03	2325	N	2052	-0-	-273	-0-	18	1	1979	3	N	49					202
							1	4	54	9							
04	2280	N	1822	-0-	-458	-0-	18	1	1802	3	N	-0-					202
							2	4									
05	2325	N	2076	-0-	-249	-0-	22	1	1908	3	N	131					333
							2	4	144	9							
06	1980	N	1907	-0-	-73	-0-	20	1	1866	3	N	18					351
							1	4	20	9							
*07	2005	N	2005	-0-	-0-	-0-	20	1	1960	3	N	22					373
							1	4	24	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

02	1456	N	1256	-0-	-200	-0-	1202	2	54	9	N	49	188	1			64
03	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3					67
04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					67
05	1607	N	1607	-0-	-0-	-0-	1599	2	8	9	N	7					74
*06	1590	N	1581	-0-	-9	-0-	1581	2			N	-0-					74
07	1612	N	1567	-0-	-45	-0-	1530	2	37	9	N	34					108

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

02	728	N	721	-0-	-7	-0-	721	3			N	-0-					161
03	837	N	763	-0-	-74	-0-	763	3			N	-0-	20	5			141
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					141
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					141
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					141
07	837	N	813	-0-	-24	-0-	813	3			N	-0-					141

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

02	2240	N	2182	-0-	-58	-0-	36	1	2091	3	N	48					282
							2	4	53	9							
03	2511	N	2105	-0-	-406	-0-	23	1	2029	3	N	47					329
							1	4	52	9							
04	2400	N	2347	-0-	-53	-0-	34	1	2296	3	N	14	175	1			168
							2	4	15	9							
05	2639	N	2639	-0-	-0-	-0-	44	1	2560	3	N	30					198
							2	4	33	9							
06	2466	N	2466	-0-	-0-	-0-	37	1	2350	3	N	71					269
							1	4	78	9							
*07	2496	N	2496	-0-	-0-	-0-	35	1	2332	3	N	116	183	1			202
							1	4	128	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	1638	-0-	-2730	-0-	1617	3	21	9	N	19					155
03	4123	X	1865	-0-	-2258	-0-	1853	3	12	9	N	11					166
*04	3630	X	1836	-0-	-1794	-0-	1834	3	2	4	N	-0-					166
*05	3986	X	3986	-0-	-0-	-0-	3976	3	10	9	N	9					175
*06	4232	X	4232	-0-	-0-	-0-	4199	3	33	9	N	30					205
*07	3905	X	3905	-0-	-0-	-0-	3905	3			N	-0-					205

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-	-0-	-0-	1932	3	11	9	N	10					194
03	2170	N	1986	-0-	-184	-0-	1972	3	14	9	N	13					207
04	2100	N	2078	-0-	-22	-0-	2078	3			N	-0-					207
05	2317	N	2317	-0-	-0-	-0-	2278	3	39	9	N	35	187	1			55
06	2216	N	2216	-0-	-0-	-0-	2170	3	46	9	N	42					97
*07	2209	N	2209	-0-	-0-	-0-	2174	3	35	9	N	32					129

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2086	-0-	-42	-0-	2086	3			N	-0-					138
03	2418	N	2205	-0-	-213	-0-	2186	3	19	9	N	17					155
04	2310	N	2224	-0-	-86	-0-	2221	3	3	9	N	3					158
05	2325	N	2051	-0-	-274	-0-	2051	3			N	-0-					158
06	2130	N	2096	-0-	-34	-0-	2072	3	24	9	N	22					180
07	2294	N	1932	-0-	-362	-0-	1932	3			N	-0-					180

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2756	X	2756	-0-	-0-	-0-	2743	3	13	9	N	12					175
03	3200	X	3200	-0-	-0-	-0-	3193	3	7	9	N	6					181
04	3222	X	3222	-0-	-0-	-0-	3191	3	31	9	N	28	168	1			41
05	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					41
*06	3500	X	3500	-0-	-0-	-0-	3475	3	25	9	N	23					64
*07	3664	X	3664	-0-	-0-	-0-	3647	3	17	9	N	15					79

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2574	-0-	-58	-0-	2563	3	11	9	N	10					60
03	2914	N	2766	-0-	-148	-0-	2732	3	34	9	N	31					91
04	2820	N	2784	-0-	-36	-0-	2756	3	28	9	N	25					116
05	2892	N	2892	-0-	-0-	-0-	2842	3	50	9	N	45					161
06	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					161
07	2883	N	2790	-0-	-93	-0-	2790	3			N	-0-					161

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5094	X	5094	-0-	-0-	-0-	113	1	4935	3	N	40					245
							2	4	44	9							
03	10286	X	10286	-0-	-0-	-0-	253	1	9735	3	N	270	363	1			152
							1	4	297	9							
04	7220	X	7220	-0-	-0-	-0-	213	1	7005	3	N	1					153
							1	4	1	9							
05	8786	X	8786	-0-	-0-	-0-	294	1	8293	3	N	179	184	1			148
							2	4	197	9							
06	9960	X	8068	-0-	-1892	-0-	209	1	7619	3	N	217	193	1			172
							1	4	239	9							
07	10292	X	7341	-0-	-2951	-0-	180	1	6969	3	N	174	186	1			160
							1	4	191	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	2691	-0-	-1705	-0-	2616	3	1	4	N	67					255
							74	9									
03	4936	X	4936	-0-	-0-	-0-	4767	3	1	4	N	153	186	1			222
							168	9									
*04	3276	X	3276	-0-	-0-	-0-	3227	3	3	4	N	42					264
							46	9									
*05	4827	X	4827	-0-	-0-	-0-	4741	3	2	4	N	76	180	1			160
							84	9									
06	5324	X	5324	-0-	-0-	-0-	5220	3	1	4	N	94					254
							103	9									
07	4929	X	4880	-0-	-49	-0-	4789	3	2	4	N	81	170	1			165
							89	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11984	X	9654	-0-	-2330	-0-	573	1	8980	3	N	90	188	1			260
							2	4	99	9							
03	12923	X	12923	-0-	-0-	-0-	434	1	12240	3	N	225	371	1			114
							1	4	248	9							
04	12305	X	12305	-0-	-0-	-0-	604	1	11528	3	N	155					269
							2	4	171	9							
05	13361	X	13361	-0-	-0-	-0-	687	1	12251	3	N	383	560	1			92
							2	4	421	9							
06	12756	X	12756	-0-	-0-	-0-	625	1	11877	3	N	230	196	1			126
							1	4	253	9							
*07	12050	X	12050	-0-	-0-	-0-	594	1	11343	3	N	101					227
							2	4	111	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	5318	-0-	-226	-0-	611	1	4595	3	N	100	186	1			134
							2	4	110	9							
03	5580	X	4359	-0-	-1221	-0-	325	1	3955	3	N	71					205
							1	4	78	9							
04	5400	X	5383	-0-	-17	-0-	291	1	4957	3	N	120	181	1			144
							3	4	132	9							
05	5890	X	4664	-0-	-1226	-0-	298	1	4272	3	N	84					228
							2	4	92	9							
06	4357	X	4357	-0-	-0-	-0-	217	1	4004	3	N	123	191	1			160
							1	4	135	9							
*07	3215	X	3215	-0-	-0-	-0-	159	1	2955	3	N	90					250
							2	4	99	9							

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	195	-0-	-7897	-0-	2	1	193	3	N	-0-					18
03	8804	X	1	-0-	-8803	-0-	1	1			N	-0-					18
04	3420	X	9	-0-	-3411	-0-	9	3			N	-0-					18
05	248	X	-0-	-0-	-248	-0-					N	-0-					18
06	9635	X	9635	-0-	-0-	-0-	2	1	9633	3	N	-0-					18
*07	12311	X	12311	-0-	-0-	-0-	2	1	12196	3	N	103					121
							113	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9716	X	9513	-0-	-203	-0-	9423	3	90	9	N	82					299
03	10757	X	10252	-0-	-505	-0-	9887	3	365	9	N	332	392	1	101	5	138
04	10410	X	9744	-0-	-666	-0-	9531	3	213	9	N	194	188	1			144
05	10757	X	9646	-0-	-1111	-0-	9620	3	26	9	N	24					168
06	10230	X	9217	-0-	-1013	-0-	8938	3	279	9	N	254	190	1			232
07	10540	X	9387	-0-	-1153	-0-	9281	3	106	9	N	96					328

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15934	X	14981	-0-	-953	-0-	14299	3	682	9	N	620	757	1			150
*09	15420	X	13223	-0-	-2197	-0-	13223	3			N	-0-					150
*10	15531	X	13469	-0-	-2062	-0-	13469	3			N	-0-					150
*11	14580	X	12368	-0-	-2212	-0-	11939	3	429	9	N	390	388	1			152
*12	14105	X	12261	-0-	-1844	-0-	12261	3			N	-0-					152
*01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131
*02	12348	X	10544	-0-	-1804	-0-	10323	3	221	9	N	201	104	5			228
*03	13454	X	11135	-0-	-2319	-0-	10999	3	136	9	N	124	182	1	76	5	94
*04	12360	X	11100	-0-	-1260	-0-	11100	3			N	-0-					94
*05	12276	X	11848	-0-	-428	-0-	11146	3	702	9	N	638	372	1			360
*06	11610	X	10591	-0-	-1019	-0-	10511	3	80	9	N	73					433
07	11687	X	11060	-0-	-627	-0-	11023	3	37	9	N	34					467

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

02	9156	X	8589	-0-	-567	-0-	8435	3	2	4	N	138	377	1			149
							152	9									
03	10137	X	9935	-0-	-202	-0-	9820	3	1	4	N	104					253
							114	9									
04	9698	X	9698	-0-	-0-	-0-	9436	3	2	4	N	236	366	1			123
							260	9									
05	10664	X	10664	-0-	-0-	-0-	10454	3	2	4	N	189					312
							208	9									
06	10131	X	10131	-0-	-0-	-0-	9863	3	1	4	N	243	365	1			190
							267	9									
*07	9870	X	9870	-0-	-0-	-0-	9600	3	2	4	N	244	182	1			252
							268	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

02	15876	X	14449	-0-	-1427	-0-	795	1	13472	3	N	164	195	1	66	5	205
							2	4	180	9							
03	17577	X	14731	-0-	-2846	-0-	709	1	13877	3	N	131	152	1	97	5	87
							1	4	144	9							
04	17248	X	17248	-0-	-0-	-0-	852	1	16315	3	N	71					158
							3	4	78	9							
05	18173	X	18173	-0-	-0-	-0-	880	1	16854	3	N	397	367	1	89	5	99
							2	4	437	9							
06	17164	X	17164	-0-	-0-	-0-	738	1	16347	3	N	71					170
							1	4	78	9							
07	16523	X	14748	-0-	-1775	-0-	738	1	14009	3	N	-0-					170
							1	4									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

*08	9765	X	7947	-0-	-1818	-0-	7834	3	113	9	N	103	190	1	84	5	215
*09	8730	X	7654	-0-	-1076	-0-	7390	3	264	9	N	240	359	1			96
*10	9021	X	3352	-0-	-5669	-0-	3167	3	185	9	N	168	187	1			77
*11	8730	X	17	-0-	-8713	-0-	17	3			N	-0-					77
*12	7657	X	17	-0-	-7640	-0-	17	3			N	-0-					77
*01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316
*02	6916	X	6853	-0-	-63	-0-	6853	3			N	-0-	141	5			175
*03	10832	X	10832	-0-	-0-	-0-	10621	3	211	9	N	192	192	1			175
*04	8089	X	8089	-0-	-0-	-0-	8089	3			N	-0-					175
*05	7595	X	7345	-0-	-250	-0-	7301	3	44	9	N	40					215
*06	10470	X	6776	-0-	-3694	-0-	6581	3	195	9	N	177	177	1			215
07	10819	X	6799	-0-	-4020	-0-	6423	3	376	9	N	342	376	1			181

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13860	X	9951	-0-	-3909	-0-	9887	3	64	9	N	58	186	1			297
03	15345	X	10451	-0-	-4894	-0-	10299	3	152	9	N	138	359	1			76
04	14850	X	6805	-0-	-8045	-0-	6576	3	229	9	N	208	171	1			113
05	15345	X	150	-0-	-15195	-0-	108	3	42	9	N	38					151
*06	10770	X	-0-	-0-	-10770	-0-					N	-0-					151
07	11005	X	-0-	-0-	-11005	-0-					N	-0-					151

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

02	7560	X	6635	-0-	-925	-0-	352	1	6147	3	N	122	193	1			77
							2	4	134	9							
03	6742	X	6742	-0-	-0-	-0-	272	1	6133	3	N	305	378	1			4
							1	4	336	9							
04	6630	X	5832	-0-	-798	-0-	347	1	5483	3	N	-0-					4
							2	4									
05	7347	X	6368	-0-	-979	-0-	413	1	5665	3	N	262	177	1			89
							2	4	288	9							
06	6420	X	6043	-0-	-377	-0-	296	1	5577	3	N	154	177	1			66
							1	4	169	9							
07	6634	X	6269	-0-	-365	-0-	292	1	5975	3	N	-0-					66
							2	4									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

02	16380	X	12030	-0-	-4350	-0-	2	1	12028	3	N	-0-					143
03	17856	X	15045	-0-	-2811	-0-	1	1	15044	3	N	-0-					143
04	16920	X	14332	-0-	-2588	-0-	3	1	14329	3	N	-0-					143
05	17019	X	14692	-0-	-2327	-0-	2	1	14690	3	N	-0-	20	5			123
06	15420	X	13617	-0-	-1803	-0-	1	1	13616	3	N	-0-					123
07	15035	X	13702	-0-	-1333	-0-	1	1	13701	3	N	-0-					123

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

02	52584	X	38076	-0-	-14508	-0-	37458	2	2	4	N	560	553	1			130
							616	9									
03	58218	X	41102	-0-	-17116	-0-	40065	2	1	4	N	942	926	1			146
							1036	9									
04	56340	X	38273	-0-	-18067	-0-	37646	2	2	4	N	568	558	1			156
							625	9									
05	45756	X	38464	-0-	-7292	-0-	37803	2	3	4	N	598	544	1			210
							658	9									
*06	40140	X	36606	-0-	-3534	-0-	35779	2	1	4	N	751	722	1			239
							826	9									
07	41478	X	31819	-0-	-9659	-0-	31435	2	1	4	N	348	366	1			221
							383	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

02	19628	X	15405	-0-	-4223	-0-	14979	2	2	4	N	385	382	1			220
							424	9									
03	19964	X	16230	-0-	-3734	-0-	15816	2	1	4	N	375	369	1			226
							413	9									
04	18780	X	15587	-0-	-3193	-0-	15187	2	3	4	N	361	373	1			214
							397	9									
05	17670	X	12691	-0-	-4979	-0-	12434	2	1	4	N	233	197	1			250
							256	9									
*06	22817	X	22817	-0-	-0-	-0-	22671	2	2	4	N	131	186	1			195
							144	9									
07	16802	X	14441	-0-	-2361	-0-	13977	2	2	4	N	420	366	1			249
							462	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	-0-	-0-	-420	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

02	0	W	104448	-0-	104448	205046	93658	2	10790	9	N	9809	9578	1			995
03	0	W	116452	-0-	116452	321498	108180	2	8272	9	N	7520	8183	1			332
04	421188	X	99690	-0-	-321498	-0-	91514	2	8176	9	N	7433	6728	1			1037
*05	97289	X	97289	-0-	-0-	-0-	90812	2	6477	9	N	5888	6443	1			482
*06	83353	X	83353	-0-	-0-	-0-	78371	3	4982	9	N	4529	4929	1	42	5	40
07	79267	X	NO RPT	-0-	-79267	-0-					N	NO RPT					40

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

02	0	W	42619	-0-	42619	361065	38319	2	4300	9	N	3909	3766	1			1182
03	0	W	43295	-0-	43295	404360	39158	2	4137	9	N	3761	3859	1			1084
04	0	W	37515	-0-	37515	441875	34308	2	3207	9	N	2915	2930	1			1069
*05	0	W	37427	-0-	37427	479302	33948	2	3479	9	N	3163	3447	1			785
*06	0	W	31687	-0-	31687	510989	28948	2	2739	9	N	2490	3063	1			212
07	0	W	29256	-0-	29256	540245	26801	2	2455	9	N	2232	2214	1			230

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

02	1092	N	798	-0-	-294	-0-	798	2			N	-0-	163	1			187
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					24
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					24
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					24
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

02	2744	X	2605	-0-	-139	-0-	42	1	2512	2	N	46	197	1			52
							51	9									
03	3078	X	3078	-0-	-0-	-0-	47	1	2807	2	N	204	196	1			60
							224	9									
04	3034	X	3034	-0-	-0-	-0-	2888	2	146	9	N	133					193
05	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					193
06	2940	N	2783	-0-	-157	-0-	2698	2	85	9	N	77	195	1			75
07	3038	X	2779	-0-	-259	-0-	2715	2	64	9	N	58					133

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					141
03	1302	N	1027	-0-	-275	-0-	1027	2			N	-0-					141
04	1290	N	1243	-0-	-47	-0-	1242	2	1	9	N	1					142
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					142
06	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					142
*07	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					3
03	1896	N	1896	-0-	-0-	-0-	1782	2	114	9	N	104					107
04	1650	N	1624	-0-	-26	-0-	1607	2	17	9	N	15	105	1			17
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					17
06	1830	N	1279	-0-	-551	-0-	1279	2			N	-0-					17
07	1674	N	1105	-0-	-569	-0-	1105	2			N	-0-					17

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1203	-0-	-645	-0-	1183	2	20	9	N	18					208
03	3279	X	3279	-0-	-0-	-0-	3211	2	68	9	N	62	201	1			69
04	3507	X	3507	-0-	-0-	-0-	3505	2	2	9	N	2					71
05	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					71
06	2927	X	2927	-0-	-0-	-0-	2926	2	1	9	N	1					72
*07	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					72

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					88
03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					88
04	1909	N	1909	-0-	-0-	-0-	1907	2	2	9	N	2					90
05	1840	N	1840	-0-	-0-	-0-	1838	2	2	9	N	2					92
06	1860	N	1462	-0-	-398	-0-	1433	2	29	9	N	26	34	1			84
07	1984	N	1494	-0-	-490	-0-	1457	2	37	9	N	34	54	1			64

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	X	2036	-0-	-0-	-0-	1957	2	79	9	N	72	172	1			192
03	2304	X	2304	-0-	-0-	-0-	2220	2	84	9	N	76	168	1			100
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-	53	1			47
05	2272	N	2272	-0-	-0-	-0-	2241	2	31	9	N	28					75
06	2097	N	2097	-0-	-0-	-0-	2057	2	40	9	N	36	79	1			32
07	1829	N	1501	-0-	-328	-0-	1465	2	36	9	N	33					65

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3571	X	3571	-0-	-0-	-0-	3569	2	2	9	N	2	78	1			96
03	3300	X	3300	-0-	-0-	-0-	3275	2	25	9	N	23	72	1			47
04	3080	X	3080	-0-	-0-	-0-	3005	2	75	9	N	68					115
05	3436	X	3436	-0-	-0-	-0-	3393	2	43	9	N	39					154
06	3199	X	3199	-0-	-0-	-0-	3148	2	51	9	N	46	124	1			76
*07	3207	X	3207	-0-	-0-	-0-	3154	2	53	9	N	48	94	1			30

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	407	-0-	-181	-0-	371	2	36	9	N	33					63
03	620	N	560	-0-	-60	-0-	539	2	21	9	N	19					82
04	240	N	-0-	-0-	-240	-0-					N	-0-					82
05	465	N	-0-	-0-	-465	-0-					N	-0-	64	1			18
06	540	N	-0-	-0-	-540	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	846	2	46	9	N	42	123	1			23
03	922	N	922	-0-	-0-	-0-	892	2	30	9	N	27					50
04	870	N	-0-	-0-	-870	-0-					N	-0-					50
05	992	N	-0-	-0-	-992	-0-					N	-0-					50
06	900	N	-0-	-0-	-900	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3434	X	3434	-0-	-0-	-0-	3373	2	61	9	N	55	164	1			53
03	3937	X	3937	-0-	-0-	-0-	3883	2	54	9	N	49	76	1			26
04	3456	X	3456	-0-	-0-	-0-	3435	2	21	9	N	19					45
05	3805	X	3805	-0-	-0-	-0-	3750	2	55	9	N	50					95
06	3630	X	3630	-0-	-0-	-0-	3588	2	42	9	N	38	95	1			38
*07	3546	X	3546	-0-	-0-	-0-	3534	2	12	9	N	11					49

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					109
03	2981	X	2981	-0-	-0-	-0-	2941	2	40	9	N	36					145
04	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					145
05	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					145
06	2730	X	2548	-0-	-182	-0-	2548	2			N	-0-					145
07	2821	X	2483	-0-	-338	-0-	2483	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

02	2670	X	2670	-0-	-0-	-0-	2628	2	42	9	N	38	150	1			32
03	3211	X	3211	-0-	-0-	-0-	3167	2	44	9	N	40					72
04	2561	X	2561	-0-	-0-	-0-	2522	2	39	9	N	35					107
05	2454	X	2454	-0-	-0-	-0-	2445	2	9	9	N	8					115
06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-	81	1			34
*07	2207	X	2207	-0-	-0-	-0-	2182	2	25	9	N	23					57

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

02	1836	N	1836	-0-	-0-	-0-	1783	2	53	9	N	48					75
03	2361	N	2361	-0-	-0-	-0-	2260	2	101	9	N	92	128	1			39
04	2215	N	2215	-0-	-0-	-0-	2154	2	61	9	N	55					94
05	2274	N	2274	-0-	-0-	-0-	2182	2	92	9	N	84	28	1			150
06	2160	N	2113	-0-	-47	-0-	2062	2	51	9	N	46	114	1			82
*07	2302	N	2302	-0-	-0-	-0-	2247	2	55	9	N	50	85	1			47

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

02	1232	N	958	-0-	-274	-0-	956	2	2	9	N	2	2	1			7
03	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6	8	1			5
04	1110	N	659	-0-	-451	-0-	655	2	4	9	N	4	2	1			7
05	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	N	7	6	1			8
06	1080	N	1075	-0-	-5	-0-	1068	2	7	9	N	6	6	1			8
*07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	N	5	6	1			7

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

02	2485	X	2485	-0-	-0-	-0-	2470	2	15	9	N	14					234
03	2334	X	2334	-0-	-0-	-0-	2319	2	15	9	N	14	108	1			140
04	1500	X	887	-0-	-613	-0-	876	2	11	9	N	10					150
05	2985	X	2985	-0-	-0-	-0-	2919	2	66	9	N	60	96	1			114
06	2079	X	2079	-0-	-0-	-0-	2047	2	32	9	N	29	31	1			112
*07	1762	X	1762	-0-	-0-	-0-	1731	2	31	9	N	28					140

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

02	2107	X	2107	-0-	-0-	-0-	2056	2	51	9	N	46	148	1			77
03	2709	X	2709	-0-	-0-	-0-	2637	2	72	9	N	65					142
04	2660	X	2660	-0-	-0-	-0-	2580	2	80	9	N	73	115	1			100
05	2638	X	2638	-0-	-0-	-0-	2597	2	41	9	N	37					137
06	2912	X	2912	-0-	-0-	-0-	2888	2	24	9	N	22					159
*07	3272	X	3272	-0-	-0-	-0-	3248	2	24	9	N	22	126	1			55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

02	2473	N	2473	-0-	-0-	-0-	2399	2	74	9	N	67	106	1			232
03	2676	N	2676	-0-	-0-	-0-	2668	2	8	9	N	7	112	1			127
04	2452	N	2452	-0-	-0-	-0-	2412	2	40	9	N	36					163
05	2686	N	2686	-0-	-0-	-0-	2641	2	45	9	N	41					204
06	2504	N	2504	-0-	-0-	-0-	2468	2	36	9	N	33	104	1			133
*07	2873	N	2873	-0-	-0-	-0-	2778	2	95	9	N	86	72	1			147

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

02	1736	N	-0-	-0-	-1736	-0-					N	-0-	2	1			10
03	713	N	658	-0-	-55	-0-	655	2	3	9	N	3	6	1			7
04	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9	4	1			12
05	1786	N	1786	-0-	-0-	-0-	1775	2	11	9	N	10	10	1			12
06	2294	N	2294	-0-	-0-	-0-	2280	2	14	9	N	13	11	1			14
07	1891	N	652	-0-	-1239	-0-	644	2	8	9	N	7	10	1			11

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

02	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					129
03	1891	N	1511	-0-	-380	-0-	1504	2	7	9	N	6	77	1			58
04	2603	N	2603	-0-	-0-	-0-	2573	2	30	9	N	27					85
05	3100	N	3530	-0-	430	430	3491	2	39	9	N	35					120
06	3000	N	3262	-0-	262	692	3225	2	37	9	N	34	76	1			78
*07	3100	N	3506	-0-	406	1098	3460	2	46	9	N	42	94	1			26

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

02	2408	N	1952	-0-	-456	-0-	16	1	1922	2	N	13					140
							14	9									
03	2666	X	2518	-0-	-148	-0-	2402	2	116	9	N	105					245
04	2580	X	2361	-0-	-219	-0-	2280	2	81	9	N	74	195	1			124
05	2666	X	2338	-0-	-328	-0-	2233	2	105	9	N	95					219
06	2430	X	2173	-0-	-257	-0-	2076	2	97	9	N	88	190	1			117
*07	2853	X	2853	-0-	-0-	-0-	2735	2	118	9	N	107					224

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

02	1848	N	852	-0-	-996	-0-	7	1	845	2	N	-0-					138
03	1271	N	940	-0-	-331	-0-	940	2			N	-0-					138
04	1200	N	752	-0-	-448	-0-	750	2	2	9	N	2					140
05	930	N	23	-0-	-907	-0-	23	2			N	-0-					140
06	900	N	500	-0-	-400	-0-	500	2			N	-0-					140
*07	902	N	902	-0-	-0-	-0-	848	2	54	9	N	49					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1010	-0-	-1258	-0-	1008	2	2	9	N	2	94	1			63
03	2511	X	1879	-0-	-632	-0-	1879	2			N	-0-					63
04	2430	X	1479	-0-	-951	-0-	1479	2			N	-0-					63
05	2511	X	1566	-0-	-945	-0-	1566	2			N	-0-					63
06	2370	X	1297	-0-	-1073	-0-	1297	2			N	-0-					63
07	1891	X	1354	-0-	-537	-0-	1354	2			N	-0-					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	126	-0-	-5446	-0-	126	2			N	-0-					196
03	5766	X	82	-0-	-5684	-0-	56	2	26	9	N	24					220
04	4830	X	153	-0-	-4677	-0-	153	2			N	-0-					220
05	4371	X	47	-0-	-4324	-0-	47	2			N	-0-					220
06	1	X	-0-	-0-	-1	-0-					N	-0-					220
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2233	-0-	-0-	-0-	2199	2	34	9	N	31					77
03	2263	N	2247	-0-	-16	-0-	2172	2	75	9	N	68	95	1			50
04	2048	N	2048	-0-	-0-	-0-	2005	2	43	9	N	39					89
05	2480	N	2176	-0-	-304	-0-	2125	2	51	9	N	46					135
06	2160	N	1889	-0-	-271	-0-	1861	2	28	9	N	25	55	1			105
07	2108	N	1938	-0-	-170	-0-	1929	2	9	9	N	8	63	1			50

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	X	2500	-0-	-0-	-0-	19	1	2255	2	N	205					399
							226	9									
03	2356	X	1611	-0-	-745	-0-	1591	2	20	9	N	18	365	1			52
04	2280	X	1081	-0-	-1199	-0-	1078	2	3	9	N	3					55
05	2356	X	1485	-0-	-871	-0-	1485	2			N	-0-					55
06	2280	X	1368	-0-	-912	-0-	1368	2			N	-0-					55
07	2356	X	1343	-0-	-1013	-0-	1332	2	11	9	N	10					65

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3176	X	3176	-0-	-0-	-0-	3137	2	39	9	N	35	74	1			96
03	3398	X	3398	-0-	-0-	-0-	3367	2	31	9	N	28	73	1			51
04	3124	X	3124	-0-	-0-	-0-	3060	2	64	9	N	58					109
05	3165	X	3165	-0-	-0-	-0-	3120	2	45	9	N	41					150
06	2981	X	2981	-0-	-0-	-0-	2974	2	7	9	N	6	91	1			65
*07	3140	X	3140	-0-	-0-	-0-	3116	2	24	9	N	22					87

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4084	X	4084	-0-	-0-	-0-	3986	2	98	9	N	89	174	1			134
03	4402	X	4183	-0-	-219	-0-	4061	2	122	9	N	111	108	1			137
04	4260	X	4009	-0-	-251	-0-	3955	2	54	9	N	49	105	1			81
05	4526	X	4088	-0-	-438	-0-	4029	2	59	9	N	54					135
06	3903	X	3903	-0-	-0-	-0-	3837	2	66	9	N	60	136	1			59
*07	3982	X	3982	-0-	-0-	-0-	3931	2	51	9	N	46					105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2537	X	1811	-0-	-726	-0-	1761	2	50	9	N	45					154
03	2604	X	1421	-0-	-1183	-0-	1413	2	8	9	N	7	99	1			62
04	2520	X	1789	-0-	-731	-0-	1756	2	33	9	N	30	49	1			43
05	2604	X	1847	-0-	-757	-0-	1802	2	45	9	N	41					84
06	2520	X	1727	-0-	-793	-0-	1684	2	43	9	N	39	33	1			90
*07	2041	X	2041	-0-	-0-	-0-	1991	2	50	9	N	45	87	1			48

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4281	X	4281	-0-	-0-	-0-	4271	2	10	9	N	9	11	1			12
03	6704	X	6704	-0-	-0-	-0-	6660	2	44	9	N	40	52	1			-0-
04	7090	X	7090	-0-	-0-	-0-	7035	2	55	9	N	50	27	1			23
05	5583	X	5583	-0-	-0-	-0-	5532	2	51	9	N	46	49	1			20
06	6513	X	6513	-0-	-0-	-0-	6468	2	45	9	N	41	41	1			20
*07	6140	X	6140	-0-	-0-	-0-	6101	2	39	9	N	35	43	1			12

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	8815	-0-	-6389	-0-	8742	2	73	9	N	66	81	1			99
03	16833	X	7116	-0-	-9717	-0-	6929	2	187	9	N	170	266	1			3
04	14070	X	12521	-0-	-1549	-0-	12199	2	322	9	N	293	155	1			141
05	14539	X	11685	-0-	-2854	-0-	11371	2	314	9	N	285	301	1			125
06	15302	X	15302	-0-	-0-	-0-	14958	2	344	9	N	313	290	1			148
07	12927	X	11279	-0-	-1648	-0-	11020	2	259	9	N	235	300	1			83

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	924	-0-	-28	-0-	923	2	1	9	N	1					217
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-	156	1			61
04	T. A.		-0-	-0-	-21	-0-					N	-0-					61
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					61

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34636	X	29424	-0-	-5212	-0-	237	1	28089	2	N	998	933	1			434
							1098	9									
03	36983	X	31163	-0-	-5820	-0-	29839	2	1324	9	N	1204	1335	1			303
04	34020	X	27818	-0-	-6202	-0-	26777	2	1041	9	N	946	1150	1			99
05	34720	X	28819	-0-	-5901	-0-	27548	2	1271	9	N	1155	968	1			286
06	29100	X	15986	-0-	-13114	-0-	15443	2	543	9	N	494	588	1			192
07	30070	X	24139	-0-	-5931	-0-	22947	2	1192	9	N	1084	980	1			296

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	27426	-0-	27426	580277	25908	2	1518	9	N	1380	1031	1			806
03	611208	X	30931	-0-	-580277	-0-	29376	2	1555	9	N	1414	1859	1			361
04	28778	X	28778	-0-	-0-	-0-	28002	2	776	9	N	705	524	1			542
05	32206	X	32206	-0-	-0-	-0-	30515	2	1691	9	N	1537	1564	1			515
06	29740	X	29740	-0-	-0-	-0-	28256	2	1484	9	N	1349	1372	1			492
*07	30674	X	30674	-0-	-0-	-0-	29170	2	1504	9	N	1367	1354	1			505

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	512	1	30	9	N	27	7	8			148
03	617	N	617	-0-	-0-	-0-	556	1	61	9	N	55	6	8			197
04	540	N	506	-0-	-34	-0-	497	1	9	9	N	8	5	8			200
05	638	N	638	-0-	-0-	-0-	603	1	35	9	N	32	185	1	10	8	37
06	612	N	612	-0-	-0-	-0-	578	1	34	9	N	31	6	8			62
*07	606	N	606	-0-	-0-	-0-	541	1	65	9	N	59	7	8			114

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

02	2660	X	2214	-0-	-446	-0-	2208	3	6	9	N	5					173
03	2945	X	2630	-0-	-315	-0-	2508	3	122	9	N	111	195	1			89
04	2730	X	2458	-0-	-272	-0-	2427	3	31	9	N	28					117
05	2728	X	2659	-0-	-69	-0-	2613	3	46	9	N	42					159
06	2550	N	2447	-0-	-103	-0-	2385	3	62	9	N	56					215
07	2542	N	2432	-0-	-110	-0-	2382	3	50	9	N	45	184	1			76

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

02	840	N	696	-0-	-144	-0-	690	3	6	9	N	5					105
03	837	N	682	-0-	-155	-0-	678	3	4	9	N	4					109
04	720	N	461	-0-	-259	-0-	460	3	1	9	N	1					110
05	775	N	579	-0-	-196	-0-	579	3			N	-0-					110
06	660	N	564	-0-	-96	-0-	560	3	4	9	N	4					114
*07	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					117

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

02	1680	X	1574	-0-	-106	-0-	1561	3	13	9	N	12					77
03	1891	X	1722	-0-	-169	-0-	1702	3	20	9	N	18					95
04	1980	X	1759	-0-	-221	-0-	1746	3	13	9	N	12					107
05	2046	X	1880	-0-	-166	-0-	1849	3	31	9	N	28	1	8			134
06	1854	N	1854	-0-	-0-	-0-	1836	3	18	9	N	16	1	8			149
*07	2030	N	2030	-0-	-0-	-0-	2007	3	23	9	N	21					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2479	-0-	-405	-0-	2458	3	21	9	N	19	2	8			89
03	3193	X	2705	-0-	-488	-0-	2673	3	32	9	N	29	1	8			117
04	2940	X	2473	-0-	-467	-0-	2447	3	26	9	N	24	1	8			140
05	2883	X	2644	-0-	-239	-0-	2615	3	29	9	N	26	1	8			165
06	2714	X	2714	-0-	-0-	-0-	2679	3	35	9	N	32	2	8			195
*07	2661	N	2661	-0-	-0-	-0-	2630	3	31	9	N	28	1	8			222

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

02	1624	N	1195	-0-	-429	-0-	1178	3	17	9	N	15					122
03	1674	N	1334	-0-	-340	-0-	1314	3	20	9	N	18					140
04	1350	N	1301	-0-	-49	-0-	1270	3	31	9	N	28	1	8			167
05	1333	N	1305	-0-	-28	-0-	1283	3	22	9	N	20					187
06	1290	N	1278	-0-	-12	-0-	1266	3	12	9	N	11	183	1	3	8	12
07	1333	N	1317	-0-	-16	-0-	1282	3	35	9	N	32					44

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

02	3052	X	2364	-0-	-688	-0-	2334	3	30	9	N	27					163
03	3379	X	2527	-0-	-852	-0-	2499	3	28	9	N	25					188
04	3270	X	2291	-0-	-979	-0-	2277	3	14	9	N	13	1	8			200
05	2666	X	2549	-0-	-117	-0-	2509	3	40	9	N	36	190	1	1	8	45
06	2520	X	2513	-0-	-7	-0-	2480	3	33	9	N	30					75
*07	2634	X	2634	-0-	-0-	-0-	2602	3	32	9	N	29	2	8			102

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

02	1624	N	1581	-0-	-43	-0-	1563	3	18	9	N	16	1	8			169
03	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					189
04	1601	N	1601	-0-	-0-	-0-	1582	3	19	9	N	17					206
05	1736	N	1514	-0-	-222	-0-	1502	3	12	9	N	11					217
06	1680	N	1415	-0-	-265	-0-	1415	3			N	-0-					217
07	1643	N	1390	-0-	-253	-0-	1390	3			N	-0-					217

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

02	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	N	26	1	8			104
03	1610	N	1610	-0-	-0-	-0-	1591	3	19	9	N	17					121
04	1272	N	1272	-0-	-0-	-0-	1257	3	15	9	N	14	1	8			134
05	1422	N	1422	-0-	-0-	-0-	1419	3	3	9	N	3					137
06	1560	N	1523	-0-	-37	-0-	1505	3	18	9	N	16	2	8			151
*07	1559	N	1559	-0-	-0-	-0-	1552	3	7	9	N	6	3	8			154

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

02	3289	X	3289	-0-	-0-	-0-	590	1	2598	3	N	92	193	1	4	8	144
							101	9									
03	3759	X	3759	-0-	-0-	-0-	681	1	2980	3	N	89	4	8			229
							98	9									
04	3547	X	3547	-0-	-0-	-0-	578	1	2881	3	N	80	189	1	5	8	115
							88	9									
05	3598	X	3598	-0-	-0-	-0-	680	1	2845	3	N	66	4	8			177
							73	9									
06	3509	X	3509	-0-	-0-	-0-	659	1	2780	3	N	64	4	8			237
							70	9									
*07	3754	X	3754	-0-	-0-	-0-	682	1	3019	3	N	48	191	1	4	8	90
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2827	X	2827	-0-	-0-	-0-	2824	3	3	9	N	3					202
03	3193	X	3086	-0-	-107	-0-	3061	3	25	9	N	23					225
04	3120	X	2937	-0-	-183	-0-	2926	3	11	9	N	10					235
05	3224	X	2990	-0-	-234	-0-	2966	3	24	9	N	22					257
06	3120	X	2920	-0-	-200	-0-	2888	3	32	9	N	29	189	1			97
07	3131	X	2951	-0-	-180	-0-	2927	3	24	9	N	22					119

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					164
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					164
04	2550	N	1478	-0-	-1072	-0-	1478	3			N	-0-					164
05	1581	N	1549	-0-	-32	-0-	1549	3			N	-0-					164
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					164
*07	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1940	N	1940	-0-	-0-	-0-	1878	3	62	9	N	56	1	8			112
03	2402	N	2402	-0-	-0-	-0-	2317	3	85	9	N	77					189
04	2223	N	2223	-0-	-0-	-0-	2155	3	68	9	N	62					251
05	2253	N	2253	-0-	-0-	-0-	2179	3	74	9	N	67	183	1	6	8	129
06	2310	N	2210	-0-	-100	-0-	2140	3	70	9	N	64	4	8			189
07	2294	N	2286	-0-	-8	-0-	2217	3	69	9	N	63	3	8			249

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3643	X	3643	-0-	-0-	-0-	3603	3	40	9	N	36	4	8			164
03	4084	X	4084	-0-	-0-	-0-	4042	3	42	9	N	38	2	8			200
04	3810	X	3610	-0-	-200	-0-	3567	3	43	9	N	39	2	8			237
05	3937	X	3469	-0-	-468	-0-	3424	3	45	9	N	41	183	1	1	8	94
06	4350	X	3413	-0-	-937	-0-	3389	3	24	9	N	22	2	8			114
07	4092	X	3401	-0-	-691	-0-	3362	3	39	9	N	35	2	8			147

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1483	-0-	-29	-0-	1468	3	15	9	N	14					108
03	1705	N	1495	-0-	-210	-0-	1472	3	23	9	N	21					129
04	1620	N	1567	-0-	-53	-0-	1544	3	23	9	N	21					150
05	1701	N	1701	-0-	-0-	-0-	1666	3	35	9	N	32					182
06	1614	N	1614	-0-	-0-	-0-	1583	3	31	9	N	28					210
*07	1640	N	1640	-0-	-0-	-0-	1625	3	15	9	N	14					224

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2874	X	2874	-0-	-0-	-0-	2864	3	10	9	N	9	3	8			53
03	3074	X	3074	-0-	-0-	-0-	3051	3	23	9	N	21	2	8			72
04	2773	X	2773	-0-	-0-	-0-	2752	3	21	9	N	19	3	8			88
05	3025	X	3025	-0-	-0-	-0-	3005	3	20	9	N	18	3	8			103
06	2563	X	2563	-0-	-0-	-0-	2552	3	11	9	N	10	3	8			110
*07	2665	X	2665	-0-	-0-	-0-	2647	3	18	9	N	16	4	8			122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2929	-0-	-0-	-0-	571	1	2305	3	N	48	10	8			145
							53	9									
03	3331	X	3331	-0-	-0-	-0-	677	1	2599	3	N	50	10	8			185
							55	9									
04	3279	X	3279	-0-	-0-	-0-	659	1	2559	3	N	55	11	8			229
							61	9									
05	3092	X	3092	-0-	-0-	-0-	682	1	2360	3	N	45	186	1	10	8	78
							50	9									
06	3029	X	3029	-0-	-0-	-0-	659	1	2276	3	N	85	9	8			154
							94	9									
*07	2995	X	2995	-0-	-0-	-0-	631	1	2316	3	N	44	8	8			190
							48	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3102	X	3102	-0-	-0-	-0-	448	1	2612	3	N	38	13	8			257
							42	9									
03	3428	X	3428	-0-	-0-	-0-	494	1	2796	3	N	125	181	1	15	8	186
							138	9									
04	3007	X	3007	-0-	-0-	-0-	413	1	2543	3	N	46	11	8			221
							51	9									
05	2985	X	2985	-0-	-0-	-0-	459	1	2483	3	N	39	188	1	8	8	64
							43	9									
06	2936	X	2936	-0-	-0-	-0-	480	1	2403	3	N	48	11	8			101
							53	9									
*07	3092	X	3092	-0-	-0-	-0-	450	1	2592	3	N	45	12	8			134
							50	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0-	-0-	1010	1	325	3	N	24	2	8			186
							26	9									
03	1912	N	1912	-0-	-0-	-0-	997	1	894	3	N	19	181	1	2	8	22
							21	9									
04	1298	N	1298	-0-	-0-	-0-	135	1	1135	3	N	25	2	8			45
							28	9									
05	2303	N	2303	-0-	-0-	-0-	319	1	1959	3	N	23	3	8			65
							25	9									
06	1975	N	1975	-0-	-0-	-0-	279	1	1672	3	N	22	3	8			84
							24	9									
*07	1678	N	1678	-0-	-0-	-0-	147	1	1529	3	N	2	2	8			84
							2	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2023	-0-	-1365	-0-	1375	1	628	3	N	18	5	8			85
							20	9									
03	3565	X	2824	-0-	-741	-0-	1547	1	1237	3	N	36	4	8			117
							40	9									
04	3397	X	3397	-0-	-0-	-0-	1609	1	1745	3	N	39	6	8			150
							43	9									
05	3224	X	2814	-0-	-410	-0-	1533	1	1212	3	N	63	29	8			184
							69	9									
06	2999	X	2999	-0-	-0-	-0-	1467	1	1479	3	N	48	15	8			217
							53	9									
*07	3968	X	3968	-0-	-0-	-0-	1705	1	2195	3	N	62	23	8			256
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	747	-0-	-793	-0-	728	3	19	9	N	17					111
03	1204	N	1204	-0-	-0-	-0-	1165	3	39	9	N	35	2	8			144
04	984	N	984	-0-	-0-	-0-	962	3	22	9	N	20	1	8			163
05	1142	N	1142	-0-	-0-	-0-	1119	3	23	9	N	21	2	8			182
06	1231	N	1231	-0-	-0-	-0-	1201	3	30	9	N	27	2	8			207
*07	1326	N	1326	-0-	-0-	-0-	1296	3	30	9	N	27	2	8			232

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1043	-0-	-77	-0-	1012	3	31	9	N	28					171
03	1209	N	1178	-0-	-31	-0-	1130	3	48	9	N	44					215
04	1201	N	1201	-0-	-0-	-0-	1160	3	41	9	N	37					252
05	1187	N	1187	-0-	-0-	-0-	1148	3	39	9	N	35					287
06	1203	N	1203	-0-	-0-	-0-	1135	3	68	9	N	62	182	1			167
07	1240	N	1220	-0-	-20	-0-	1178	3	42	9	N	38					205

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF. 10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					129
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					129
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					129
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					129
06	780	N	715	-0-	-65	-0-	715	3			N	-0-					129
07	806	N	750	-0-	-56	-0-	750	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF. 10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	1	1	28	3	N	28	1	8			212
							31	9									
03	32	N	32	-0-	-0-	-0-	1	1	28	3	N	3	191	1			24
							3	9									
04	90	N	57	-0-	-33	-0-	2	1	46	3	N	8					32
							9	9									
05	62	N	52	-0-	-10	-0-	2	1	38	3	N	11					43
							12	9									
06	83	N	83	-0-	-0-	-0-	3	1	72	3	N	7					50
							8	9									
07	62	N	50	-0-	-12	-0-	2	1	46	3	N	2					52
							2	9									

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF. 10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	346	1	601	3	N	9	2	8			179
							10	9									
03	1152	N	1152	-0-	-0-	-0-	431	1	697	3	N	22	2	8			199
							24	9									
04	1371	N	1371	-0-	-0-	-0-	434	1	931	3	N	5	2	8			202
							6	9									
05	1189	N	1189	-0-	-0-	-0-	430	1	739	3	N	18	191	1	2	8	27
							20	9									
06	1221	N	1221	-0-	-0-	-0-	438	1	774	3	N	8	2	8			33
							9	9									
*07	1553	N	1553	-0-	-0-	-0-	479	1	1062	3	N	11	2	8			42
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1261	-0-	-783	-0-	401	1	845	3	N	14	4	8			147
							15	9									
03	1922	N	1714	-0-	-208	-0-	574	1	1110	3	N	27	5	8			169
							30	9									
04	1604	N	1604	-0-	-0-	-0-	479	1	1112	3	N	12	6	8			175
							13	9									
05	1902	N	1902	-0-	-0-	-0-	533	1	1332	3	N	34	5	8			204
							37	9									
06	1650	N	1457	-0-	-193	-0-	389	1	1029	3	N	35	186	1	5	8	48
							39	9									
07	1643	N	1566	-0-	-77	-0-	439	1	1079	3	N	44	3	8			89
							48	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

02	0	X	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	30	N	-0-	-0-	-30	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	273	1	574	3	N	60	194	1	8	8	48
							66	9									
03	1240	N	745	-0-	-495	-0-	234	1	453	3	N	53	6	8			95
							58	9									
04	847	N	847	-0-	-0-	-0-	241	1	560	3	N	42	10	8			127
							46	9									
05	1023	N	727	-0-	-296	-0-	198	1	495	3	N	31	8	8			150
							34	9									
06	800	N	800	-0-	-0-	-0-	214	1	565	3	N	19	9	8			160
							21	9									
*07	884	N	884	-0-	-0-	-0-	246	1	605	3	N	30	10	8			180
							33	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2274	-0-	-218	-0-	721	1	1518	3	N	32	4	8			85
							35	9									
03	2852	X	2345	-0-	-507	-0-	781	1	1512	3	N	47	2	8			130
							52	9									
04	2763	X	2763	-0-	-0-	-0-	806	1	1870	3	N	79	4	8			205
							87	9									
05	2910	X	2910	-0-	-0-	-0-	817	1	2040	3	N	48	193	1	3	8	57
							53	9									
06	2844	X	2844	-0-	-0-	-0-	764	1	2021	3	N	54	4	8			107
							59	9									
07	2852	X	2794	-0-	-58	-0-	793	1	1948	3	N	48	3	8			152
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2428	X	2428	-0-	-0-	-0-	612	1	1757	3	N	54	5	8			165
							59	9									
03	2984	X	2984	-0-	-0-	-0-	668	1	2250	3	N	60	5	8			220
							66	9									
04	2746	X	2746	-0-	-0-	-0-	658	1	2031	3	N	52	5	8			267
							57	9									
05	2661	N	2661	-0-	-0-	-0-	664	1	1942	3	N	50	190	1	7	8	120
							55	9									
06	2529	N	2529	-0-	-0-	-0-	622	1	1863	3	N	40	5	8			155
							44	9									
*07	2535	N	2535	-0-	-0-	-0-	682	1	1812	3	N	37	5	8			187
							41	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4	1	8			65
05	155	N	155	-0-	-0-	-0-	151	3	4	9	N	4					69
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					69
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					69

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2333	-0-	-47	-0-	677	1	1642	3	N	13	1	8			157
							14	9									
03	2915	N	2915	-0-	-0-	-0-	761	1	2120	3	N	31	1	8			187
							34	9									
04	2798	N	2798	-0-	-0-	-0-	736	1	2044	3	N	16	1	8			202
							18	9									
05	2819	N	2819	-0-	-0-	-0-	626	1	2164	3	N	26	1	8			227
							29	9									
06	2730	N	1540	-0-	-1190	-0-	1531	3	9	9	N	8	188	1	1	8	46
07	2821	N	1720	-0-	-1101	-0-	1713	3	7	9	N	6	1	8			51

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1664	-0-	-268	-0-	528	1	1112	3	N	22					122
							24	9									
03	2015	X	1819	-0-	-196	-0-	612	1	1183	3	N	22					144
							24	9									
04	1942	X	1942	-0-	-0-	-0-	577	1	1339	3	N	24	1	8			167
							26	9									
05	1984	X	1867	-0-	-117	-0-	523	1	1307	3	N	34	1	8			200
							37	9									
06	2240	N	2240	-0-	-0-	-0-	607	1	1605	3	N	25	1	8			224
							28	9									
*07	2532	N	2532	-0-	-0-	-0-	723	1	1777	3	N	29	180	1	1	8	72
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2046	N	2046	-0-	-0-	-0-	522	1	1486	3	N	32	8	8			132
							3	5	35	9							
03	2077	N	1968	-0-	-109	-0-	573	1	1360	3	N	16	5	8			143
							17	5	18	9							
04	2176	N	2176	-0-	-0-	-0-	590	1	1513	3	N	23	6	8			160
							48	5	25	9							
05	2263	N	2229	-0-	-34	-0-	538	1	10	2	N	31	4	8			187
							1647	3	34	9							
06	2073	N	2073	-0-	-0-	-0-	484	1	31	2	N	16	5	8			198
							1540	3	18	9							
*07	2528	N	2528	-0-	-0-	-0-	526	1	44	2	N	21	188	1	8	8	23
							1935	3	23	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3157	-0-	-1099	-0-	3069	3	88	9	N	80	192	1			127
03	4123	X	3412	-0-	-711	-0-	3340	3	72	9	N	65					192
04	3780	X	3248	-0-	-532	-0-	3172	3	76	9	N	69	174	1			87
05	3906	X	3497	-0-	-409	-0-	3396	3	101	9	N	92					179
06	3540	X	2076	-0-	-1464	-0-	2040	3	36	9	N	33					212
*07	3890	X	3890	-0-	-0-	-0-	3825	3	65	9	N	59	176	1			95

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6698	X	6698	-0-	-0-	-0-	1230	1	5384	3	N	76	4	8			151
							84	9									
03	7316	X	6233	-0-	-1083	-0-	617	1	5537	3	N	72	5	8			218
							79	9									
04	7500	X	3225	-0-	-4275	-0-	337	1	2832	3	N	51	191	1	5	8	73
							56	9									
05	7750	X	376	-0-	-7374	-0-	52	1	323	3	N	1					74
							1	9									
06	7350	X	-0-	-0-	-7350	-0-					N	4					78
07	7409	X	6550	-0-	-859	-0-	570	1	5911	3	N	63	7	8			134
							69	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4433	-0-	-131	-0-	513	1	3844	3	N	69	4	8			234
							76	9									
03	4929	X	4759	-0-	-170	-0-	610	1	4044	3	N	95	194	1	6	8	129
							105	9									
04	5132	X	5132	-0-	-0-	-0-	598	1	4444	3	N	82	6	8			205
							90	9									
05	5459	X	5459	-0-	-0-	-0-	615	1	4747	3	N	88	6	8			287
							97	9									
06	5545	X	5545	-0-	-0-	-0-	617	1	4840	3	N	80	184	1	6	8	177
							88	9									
*07	7375	X	7375	-0-	-0-	-0-	676	1	6620	3	N	72	191	1	8	8	50
							79	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2105	-0-	-387	-0-	2068	3	37	9	N	34	1	8			207
03	2759	X	2330	-0-	-429	-0-	2302	3	28	9	N	25	2	8			230
04	2550	X	2270	-0-	-280	-0-	2224	3	46	9	N	42	186	1	1	8	85
05	2604	X	2307	-0-	-297	-0-	2270	3	37	9	N	34	4	8			115
06	2250	N	2212	-0-	-38	-0-	2170	3	42	9	N	38	1	8			152
07	2356	N	2256	-0-	-100	-0-	2212	3	44	9	N	40	3	8			189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5831	X	5831	-0-	-0-	-0-	5773	3	58	9	N	53	2	8			200
03	6509	X	6509	-0-	-0-	-0-	6463	3	46	9	N	42	3	8			239
04	6143	X	6143	-0-	-0-	-0-	6085	3	58	9	N	53	191	1	2	8	99
05	6447	X	6447	-0-	-0-	-0-	6393	3	54	9	N	49	3	8			145
06	6203	X	6203	-0-	-0-	-0-	6144	3	59	9	N	54	2	8			197
*07	6337	X	6337	-0-	-0-	-0-	6291	3	46	9	N	42	189	1			50

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3260	-0-	-940	-0-	3197	3	63	9	N	57	4	8			267
03	3937	X	3793	-0-	-144	-0-	3726	3	67	9	N	61	186	1	4	8	138
04	3750	X	3543	-0-	-207	-0-	3485	3	58	9	N	53	4	8			187
05	3782	X	3475	-0-	-307	-0-	3401	3	74	9	N	67	5	8			249
06	3660	X	3483	-0-	-177	-0-	3420	3	63	9	N	57	179	1	5	8	122
07	3782	X	3558	-0-	-224	-0-	3496	3	62	9	N	56	4	8			174

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9890	X	9890	-0-	-0-	-0-	9680	3	210	9	N	191	199	1	5	8	179
03	10979	X	10979	-0-	-0-	-0-	10759	3	220	9	N	200	193	1	4	8	182
04	10350	X	10315	-0-	-35	-0-	10089	3	226	9	N	205	194	1	4	8	189
05	10943	X	10101	-0-	-842	-0-	9903	3	198	9	N	180	185	1	4	8	180
06	10620	X	9523	-0-	-1097	-0-	9346	3	177	9	N	161	192	1	4	8	145
07	10974	X	9348	-0-	-1626	-0-	9191	3	157	9	N	143	191	1	3	8	94

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	6196	-0-	-1364	-0-	324	1	5771	3	N	92	5	8			201
							101	9									
03	8246	X	7576	-0-	-670	-0-	747	1	6698	3	N	119	192	1	5	8	123
							131	9									
04	7625	X	7625	-0-	-0-	-0-	799	1	6713	3	N	103	5	8			221
							113	9									
05	7068	X	7040	-0-	-28	-0-	969	1	5961	3	N	100	193	1	5	8	123
							110	9									
06	7320	X	7193	-0-	-127	-0-	1015	1	6077	3	N	92	5	8			210
							101	9									
07	7874	X	7000	-0-	-874	-0-	607	1	6295	3	N	89	192	1	6	8	101
							98	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					92
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					92
04	150	N	4	-0-	-146	-0-	4	3			N	-0-					92
05	1	N	-0-	-0-	-1	-0-					N	-0-					92
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					92
*07	263	N	263	-0-	-0-	-0-	260	3	3	9	N	3					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17112	X	15190	-0-	-1922	-0-	455 341	1 9	14394	3	N	310	362	1	3	8	187
09	16560	X	13607	-0-	-2953	-0-	407 268	1 9	12932	3	N	244	359	1			72
10	17112	X	14543	-0-	-2569	-0-	461 382	1 9	13700	3	N	347	180	1	19	8	220
11	15780	X	13191	-0-	-2589	-0-	428 266	1 9	12497	3	N	242	180	1			282
12	15159	X	12419	-0-	-2740	-0-	338 303	1 9	11778	3	N	275	362	1	8	8	187
01	14539	X	14376	-0-	-163	-0-	467 262	1 9	13647	3	N	238	194	1	11	8	220
02	13132	X	12267	-0-	-865	-0-	370 259	1 9	11638	3	N	235	186	1	7	8	262
03	14731	X	14731	-0-	-0-	-0-	478 375	1 9	13878	3	N	341	372	1	9	8	222
04	14190	X	14190	-0-	-0-	-0-	466 250	1 9	13474	3	N	227	179	1	8	8	262
05	14384	X	14264	-0-	-120	-0-	475 250	1 9	13539	3	N	227	185	1	8	8	296
06	14250	X	13909	-0-	-341	-0-	441 271	1 9	13197	3	N	246	355	1	8	8	179
07	14725	X	13704	-0-	-1021	-0-	437 205	1 9	13062	3	N	186	174	1	6	8	185

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2926	-0-	-126	-0-	2898	3	28	9	N	25	2	8			127
03	3379	X	3301	-0-	-78	-0-	3276	3	25	9	N	23	1	8			149
04	3270	X	3113	-0-	-157	-0-	3068	3	45	9	N	41	1	8			189
05	3348	X	3154	-0-	-194	-0-	3115	3	39	9	N	35	179	1	2	8	43
06	3240	X	3026	-0-	-214	-0-	2985	3	41	9	N	37	2	8			78
07	3286	X	3042	-0-	-244	-0-	3012	3	30	9	N	27	3	8			102

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	3993	-0-	-599	-0-	689 68	1 9	3236	3	N	62	4	8			220
03	5084	X	4458	-0-	-626	-0-	849 79	1 9	3530	3	N	72	192	1	5	8	95
04	4920	X	3574	-0-	-1346	-0-	777 88	1 9	2709	3	N	80	5	8			170
05	5084	X	3706	-0-	-1378	-0-	770 96	1 9	2840	3	N	87	6	8			251
06	4920	X	3366	-0-	-1554	-0-	772 77	1 9	2517	3	N	70	188	1	6	8	127
07	4464	X	1382	-0-	-3082	-0-	711 76	1 9	595	3	N	69	2	8			194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15792	X	13759	-0-	-2033	-0-	13596	3	163	9	N	148	1	8			428
03	17174	X	15368	-0-	-1806	-0-	15102	3	266	9	N	242	387	1	2	8	281
04	16620	X	14552	-0-	-2068	-0-	14378	3	174	9	N	158	193	1	1	8	245
05	17174	X	14704	-0-	-2470	-0-	14486	3	218	9	N	198	175	1	2	8	266
06	16260	X	12263	-0-	-3997	-0-	12140	3	123	9	N	112	193	1			185
07	15376	X	15201	-0-	-175	-0-	15056	3	145	9	N	132	185	1	2	8	130

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

02	9056	X	9056	-0-	-0-	-0-	1170	1	7526	3	N	327	374	1	20	8	282
							360	9									
03	9424	X	9336	-0-	-88	-0-	1362	1	7608	3	N	333	371	1	20	8	224
							366	9									
04	8910	X	8765	-0-	-145	-0-	1320	1	7094	3	N	319	376	1	22	8	145
							351	9									
05	10013	X	9038	-0-	-975	-0-	1364	1	7301	3	N	339	185	1	23	8	276
							373	9									
06	9690	X	8725	-0-	-965	-0-	1320	1	7071	3	N	304	370	1	21	8	189
							334	9									
07	10013	X	8826	-0-	-1187	-0-	1364	1	7125	3	N	306	184	1	25	8	286
							337	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

02	2380	X	2234	-0-	-146	-0-	773	1	1441	3	N	18					95
							20	9									
03	2697	X	2424	-0-	-273	-0-	907	1	1452	3	N	59					154
							65	9									
04	2610	X	2409	-0-	-201	-0-	843	1	1542	3	N	22	2	8			174
							24	9									
05	3138	X	3138	-0-	-0-	-0-	923	1	2169	3	N	42	9	8			207
							46	9									
06	2430	X	2380	-0-	-50	-0-	854	1	1472	3	N	49	190	1	1	8	65
							54	9									
*07	2576	X	2576	-0-	-0-	-0-	899	1	1631	3	N	42	2	8			105
							46	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

02	114	N	114	-0-	-0-	-0-	104	2	10	9	N	9					89
03	210	N	210	-0-	-0-	-0-	179	2	31	9	N	28					117
04	178	N	178	-0-	-0-	-0-	156	2	22	9	N	20					137
05	161	N	161	-0-	-0-	-0-	140	2	21	9	N	19					156
06	210	N	151	-0-	-59	-0-	129	2	22	9	N	20					176
07	186	N	167	-0-	-19	-0-	166	2	1	9	N	1					177

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

02	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					261
03	1147	N	1121	-0-	-26	-0-	1101	3	20	9	N	18					279
04	1110	N	1068	-0-	-42	-0-	1062	3	6	9	N	5					284
05	1147	N	1105	-0-	-42	-0-	1091	3	14	9	N	13					297
06	1080	N	1027	-0-	-53	-0-	1006	3	21	9	N	19	182	1			134
07	1116	N	1074	-0-	-42	-0-	1056	3	18	9	N	16					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1732	N	1732	-0-	-0-	-0-	650	1	1064	3	N	16	1	8			154
							18	9									
03	2212	N	2212	-0-	-0-	-0-	796	1	1397	3	N	17	4	8			167
							19	9									
04	2472	N	2472	-0-	-0-	-0-	761	1	1676	3	N	32	5	8			194
							35	9									
05	1891	N	1838	-0-	-53	-0-	699	1	1092	3	N	43	5	8			232
							47	9									
06	2373	N	2373	-0-	-0-	-0-	768	1	1564	3	N	37	181	1	6	8	82
							41	9									
*07	2635	N	2635	-0-	-0-	-0-	806	1	1764	3	N	59	7	8			134
							65	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3031	-0-	231	492	3016	2	15	9	N	14					194
03	2071	N	1579	-0-	-492	-0-	1548	2	31	9	N	28					222
04	1770	X	1172	-0-	-598	-0-	1155	2	17	9	N	15					237
05	1829	X	1298	-0-	-531	-0-	1270	2	28	9	N	25					262
06	1770	X	978	-0-	-792	-0-	960	2	18	9	N	16					278
07	1829	X	827	-0-	-1002	-0-	813	2	14	9	N	13	192	1			99

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2197	N	2197	-0-	-0-	-0-	2129	2	68	9	N	62	2	8			184
03	2412	N	2412	-0-	-0-	-0-	2333	2	79	9	N	72					256
04	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72	184	1	2	8	142
05	2197	N	2197	-0-	-0-	-0-	2122	2	75	9	N	68	3	8			207
06	2070	N	1898	-0-	-172	-0-	1801	2	97	9	N	88	6	8			289
07	2139	N	1936	-0-	-203	-0-	1838	2	98	9	N	89	177	1	6	8	195

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3673	-0-	-359	-0-	1540	1	2035	2	N	89	11	8			182
							98	9									
03	4464	X	4086	-0-	-378	-0-	1705	1	2256	2	N	114	10	8			286
							125	9									
04	4050	X	3833	-0-	-217	-0-	1613	1	2101	2	N	108	180	1	10	8	204
							119	9									
05	4154	X	4018	-0-	-136	-0-	1705	1	2177	2	N	124	11	8			317
							136	9									
06	4020	X	3829	-0-	-191	-0-	1648	1	2068	2	N	103	180	1	11	8	229
							113	9									
07	4092	X	3704	-0-	-388	-0-	1586	1	2015	2	N	94	181	1	10	8	132
							103	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3692	X	3692	-0-	-0-	-0-	1462	1	2155	2	N	68	12	8			170
							75	9									
03	4185	X	3972	-0-	-213	-0-	1645	1	2265	2	N	56	9	8			217
							62	9									
04	4050	X	3369	-0-	-681	-0-	1648	1	1676	2	N	41	190	1	8	8	60
							45	9									
05	4185	X	4058	-0-	-127	-0-	1623	1	2348	2	N	79	14	8			125
							87	9									
06	4025	X	4025	-0-	-0-	-0-	1636	1	2306	2	N	75	13	8			187
							83	9									
*07	4259	X	4259	-0-	-0-	-0-	1705	1	2495	2	N	54	189	1	13	8	39
							59	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1181	-0-	-219	-0-	1172	3	9	9	N	8	1	8			264
03	1688	N	1688	-0-	-0-	-0-	1679	3	9	9	N	8					272
04	1500	N	1447	-0-	-53	-0-	1435	3	12	9	N	11	2	8			281
05	1575	N	1575	-0-	-0-	-0-	1551	3	24	9	N	22	12	8			291
06	1620	N	1464	-0-	-156	-0-	1452	3	12	9	N	11	178	1	4	8	120
*07	1509	N	1509	-0-	-0-	-0-	1485	3	24	9	N	22	5	8			137

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	448	1	144	2	N	16	1	8			97
							18	9									
03	1085	N	633	-0-	-452	-0-	492	1	116	2	N	23					120
							25	9									
04	643	N	643	-0-	-0-	-0-	423	1	202	2	N	16	1	8			135
							18	9									
05	682	N	613	-0-	-69	-0-	437	1	158	2	N	16	9	8			142
							18	9									
*06	600	N	257	-0-	-343	-0-	48	1	207	2	N	2					144
							2	9									
07	651	N	219	-0-	-432	-0-	216	2	3	9	N	3	2	8			145

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	X	836	-0-	-0-	-0-	446	2	356	3	N	31	3	8			115
							34	9									
03	775	X	411	-0-	-364	-0-	398	2	13	9	N	12	2	8			125
04	810	X	577	-0-	-233	-0-	501	2	57	3	N	17	2	8			140
							19	9									
05	930	X	886	-0-	-44	-0-	303	2	550	3	N	30	5	8			165
							33	9									
06	900	X	879	-0-	-21	-0-	451	2	382	3	N	42	7	8			200
							46	9									
07	930	X	459	-0-	-471	-0-	446	2	13	9	N	12	180	1	3	8	29

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4492	-0-	-72	-0-	1485	1	2977	3	N	27	2	8			160
							30	9									
03	5115	X	4448	-0-	-667	-0-	1705	1	2721	3	N	20					180
							22	9									
04	4950	X	4222	-0-	-728	-0-	1650	1	2548	3	N	22	2	8			200
							24	9									
05	5115	X	4437	-0-	-678	-0-	1705	1	2675	3	N	52	12	8			240
							57	9									
06	4800	X	4133	-0-	-667	-0-	1650	1	2439	3	N	40	4	8			276
							44	9									
07	4960	X	3276	-0-	-1684	-0-	651	1	2568	3	N	52	186	1	7	8	135
							57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3994	-0-	-878	-0-	1492	1	2435	3	N	61	9	8			257
							67	9									
03	4123	X	3859	-0-	-264	-0-	1705	1	2100	3	N	49	9	8			297
							54	9									
04	4896	X	4896	-0-	-0-	-0-	1650	1	3184	3	N	56	190	1	11	8	152
							62	9									
05	4758	X	4758	-0-	-0-	-0-	1636	1	3049	3	N	66	8	8			210
							73	9									
06	4290	X	4015	-0-	-275	-0-	1506	1	2436	3	N	66	12	8			264
							73	9									
07	5053	X	3116	-0-	-1937	-0-	1095	1	1982	3	N	35	189	1	7	8	103
							39	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3662	-0-	3662	36118	1519	1	890	2	N	114	2	8			321
							1128	3	125	9							
03	40510	X	4392	-0-	-36118	-0-	1586	1	1393	2	N	127	184	1			264
							1273	3	140	9							
04	4405	X	4405	-0-	-0-	-0-	1650	1	1280	2	N	125	182	1	2	8	205
							1337	3	138	9							
05	4405	X	4405	-0-	-0-	-0-	1705	1	1425	2	N	137	187	1	13	8	142
							1124	3	151	9							
06	4327	X	4327	-0-	-0-	-0-	1650	1	1290	2	N	112	7	8			247
							1264	3	123	9							
*07	4364	X	4364	-0-	-0-	-0-	1629	1	1445	2	N	111	182	1	7	8	169
							1168	3	122	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2523	-0-	-277	-0-	1526	1	968	3	N	26	3	8			202
							29	9									
03	2511	X	2508	-0-	-3	-0-	1474	1	990	3	N	40	2	8			240
							44	9									
04	2593	N	2593	-0-	-0-	-0-	1545	1	1003	3	N	41	185	1	4	8	92
							45	9									
05	2790	N	2722	-0-	-68	-0-	1705	1	959	3	N	53	6	8			139
							58	9									
06	2606	N	2606	-0-	-0-	-0-	1645	1	916	3	N	41	6	8			174
							45	9									
07	2666	N	1318	-0-	-1348	-0-	527	1	748	3	N	39	6	8			207
							43	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	10577	-0-	-35	-0-	679	2	9758	3	N	127	1	8			228
							140	9									
03	11656	X	10975	-0-	-681	-0-	4	2	10833	3	N	125	195	1	1	8	157
							138	9									
04	11100	X	10394	-0-	-706	-0-	10260	3	134	9	N	122	191	1	1	8	87
05	11718	X	10998	-0-	-720	-0-	10852	3	146	9	N	133	1	8			219
06	11340	X	10538	-0-	-802	-0-	10409	3	129	9	N	117	186	1	1	8	149
07	11718	X	10586	-0-	-1132	-0-	10465	3	121	9	N	110	186	1	1	8	72

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3586	-0-	-82	-0-	1212	1	1401	2	N	38	11	8			252
							931	3	42	9							
03	4130	X	4130	-0-	-0-	-0-	1678	1	1125	2	N	55	193	1			114
							1266	3	61	9							
04	4273	X	4273	-0-	-0-	-0-	1538	1	1157	2	N	54	8	8			160
							1519	3	59	9							
05	4707	X	4707	-0-	-0-	-0-	1629	1	2180	2	N	119	60	8			219
							767	3	131	9							
06	4240	X	4240	-0-	-0-	-0-	1407	1	1621	2	N	75	189	1	25	8	80
							1129	3	83	9							
*07	5138	X	5138	-0-	-0-	-0-	1678	1	2479	2	N	80	35	8			125
							893	3	88	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21980	X	20139	-0-	-1841	-0-	19604	3	535	9	N	486	374	1			527
03	23374	X	22190	-0-	-1184	-0-	21680	3	510	9	N	464	549	1			442
04	22230	X	21082	-0-	-1148	-0-	20611	3	471	9	N	428	552	1			318
05	22971	X	21620	-0-	-1351	-0-	21138	3	482	9	N	438	376	1			380
06	22020	X	20492	-0-	-1528	-0-	20052	3	440	9	N	400	375	1			405
07	22289	X	20750	-0-	-1539	-0-	20241	3	509	9	N	463	546	1			322

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10444	X	8680	-0-	-1764	-0-	8594	3	86	9	N	78					345
03	10912	X	10016	-0-	-896	-0-	9932	3	84	9	N	76					421
04	10290	X	8984	-0-	-1306	-0-	8903	3	81	9	N	74	189	1			306
05	10633	X	9532	-0-	-1101	-0-	9431	3	101	9	N	92	180	1			218
06	9690	X	9047	-0-	-643	-0-	8959	3	88	9	N	80					298
07	10013	X	9079	-0-	-934	-0-	9016	3	63	9	N	57	182	1			173

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	308	N	231	-0-	-77	-0-	231	3	Y	-0-			25
03	262	N	262	-0-	-0-	-0-	262	3	Y	-0-			25
04	300	N	270	-0-	-30	-0-	270	3	Y	-0-			25
05	301	N	301	-0-	-0-	-0-	301	3	Y	-0-			25
06	305	N	305	-0-	-0-	-0-	305	3	Y	-0-			25
*07	295	N	295	-0-	-0-	-0-	295	3	Y	-0-			25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9436	X	5393	-0-	-4043	-0-	36	1	5270	3	Y	79	182	1			125
							87	9									
03	10447	X	7190	-0-	-3257	-0-	2	1	7057	3	Y	119	187	1			57
							131	9									
04	9630	X	7002	-0-	-2628	-0-	45	1	6822	3	Y	123					180
							135	9									
05	9951	X	7018	-0-	-2933	-0-	155	1	6728	3	Y	123	182	1			121
							135	9									
06	7170	X	6999	-0-	-171	-0-	145	1	6731	3	Y	112	179	1			54
							123	9									
07	7223	X	6673	-0-	-550	-0-	6551	3	122	9	Y	111					165

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11872	X	10676	-0-	-1196	-0-	10427	3	249	9	Y	226	176	1			202
03	13020	X	12031	-0-	-989	-0-	11721	3	310	9	Y	282	350	1			134
04	11050	X	11050	-0-	-0-	-0-	10778	3	272	9	Y	247	182	1			199
05	11811	X	11001	-0-	-810	-0-	10747	3	254	9	Y	231	176	1			254
06	11640	X	10666	-0-	-974	-0-	10444	3	222	9	Y	202	359	1			97
07	12028	X	10970	-0-	-1058	-0-	10716	3	254	9	Y	231	183	1			145

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11032	X	-0-	-0-	-11032	-0-					Y	-0-					-0-
03	11594	X	-0-	-0-	-11594	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/13/2012

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					220
03	0	N	-0-	-0-	-0-	-0-					N	70					290
04	3000	N	6300	-0-	3300	3300	6220	2	80	9	N	73	183	1			180
05	3100	N	-0-	-0-	-3100	200					N	-0-					180
*06	200	N	-0-	-0-	-200	-0-					N	-0-					180
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					180

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					592
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					592
04	4675	X	4675	-0-	-0-	-0-	327	1	4348	2	N	-0-					592
05	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					592
*06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					592
07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					592

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		5539	-0-	5539	7800	270	1	5137	2	N	120					837
							132	9									
03	T. A.		7657	-0-	7657	15457	381	1	7246	2	N	27					864
							30	9									
04	24016	X	8559	-0-	-15457	-0-	421	1	8011	2	N	115	359	1			620
							127	9									
05	8023	X	8023	-0-	-0-	-0-	397	1	7552	2	N	67					687
							74	9									
*06	7786	X	7786	-0-	-0-	-0-	382	1	7251	2	N	139	187	1			639
							153	9									
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					639

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4879	X	4879	-0-	-0-	-0-	4815	2	64	9	N	58					1121
03	5608	X	5608	-0-	-0-	-0-	389	1	5158	2	N	55					1176
							61	9									
04	5550	X	5235	-0-	-315	-0-	5210	2	25	9	N	23					1199
05	5735	X	5187	-0-	-548	-0-	5134	2	53	9	N	48	177	1			1070
*06	5550	X	4834	-0-	-716	-0-	4810	2	24	9	N	22					1092
07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					1092

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1283	-0-	1283	5103	1283	2			N	-0-					25
03	T. A.		-0-	-0-	-0-	5103					N	-0-					25
04	T. A.		-0-	-0-	-0-	5103					N	-0-					25
05	5103	X	-0-	-0-	-5103	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2447	X	2447	-0-	-0-	-0-	123	1	2321	2	N	3					526
							3	9									
03	3131	X	1759	-0-	-1372	-0-	86	1	1649	2	N	22	183	1			365
							24	9									
04	3030	X	2307	-0-	-723	-0-	115	1	2178	2	N	13					378
							14	9									
05	3131	X	1978	-0-	-1153	-0-	97	1	1826	2	N	50					428
							55	9									
*06	2610	X	1840	-0-	-770	-0-	93	1	1747	2	N	-0-					428
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					428

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2138	N	2138	-0-	-0-	-0-	1980	2	158	9	N	144	171	1			1776
03	2914	N	1841	-0-	-1073	-0-	1650	2	191	9	N	174	361	1			1589
04	0	N	-0-	-0-	-0-	-0-					N	142	179	1			1552
05	0	N	-0-	-0-	-0-	-0-					N	220	360	1			1412
06	0	N	-0-	-0-	-0-	-0-					N	-0-	175	1			1237
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	11114	-0-	-4706	-0-	10958	2	156	9	N	142	187	1			1718
03	17515	X	13841	-0-	-3674	-0-	13668	2	173	9	N	157	199	1			1676
04	16950	X	10035	-0-	-6915	-0-	696	1	9243	2	N	87					1763
							96	9									
05	17515	X	17215	-0-	-300	-0-	16984	2	231	9	N	210					1973
*06	17820	X	14888	-0-	-2932	-0-	14713	2	175	9	N	159	362	1			1770
07	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					1770

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-	193	1			486
03	12834	X	-0-	-0-	-12834	-0-					N	-0-					486
04	12480	X	-0-	-0-	-12480	-0-					N	-0-					486
05	12896	X	-0-	-0-	-12896	-0-					N	-0-					486
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					486
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					486

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8581	X	8581	-0-	-0-	-0-	239	1	8342	2	N	-0-					529
03	9238	X	7182	-0-	-2056	-0-	7182	2			N	-0-					529
04	8940	X	-0-	-0-	-8940	-0-					N	73	182	1			420
05	8432	X	3858	-0-	-4574	-0-	105	1	3731	2	N	20					440
							22	9									
*06	9180	X	-0-	-0-	-9180	-0-					N	-0-					440
07	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					440

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	76	-0-	-148	-0-	70	2	6	9	N	5					353
03	454	N	454	-0-	-0-	-0-	404	2	50	9	N	45	195	1			203
04	1166	N	1166	-0-	-0-	-0-	949	2	217	9	N	197	195	1			205
05	1047	N	1047	-0-	-0-	-0-	935	2	112	9	N	102					307
06	793	N	793	-0-	-0-	-0-	719	2	74	9	N	67	194	1			180
07	992	N	730	-0-	-262	-0-	661	2	69	9	N	63					243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	635	-0-	-289	-0-	20	1	604	2	N	10					165
							11	9									
03	1116	N	1096	-0-	-20	-0-	29	1	1050	2	N	15					180
							17	9									
04	1080	N	988	-0-	-92	-0-	30	1	950	2	N	7					187
							8	9									
05	997	N	997	-0-	-0-	-0-	31	1	960	2	N	5					192
							6	9									
06	1050	N	934	-0-	-116	-0-	30	1	898	2	N	5					197
							6	9									
07	1023	N	953	-0-	-70	-0-	31	1	913	2	N	8					205
							9	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1344	-0-	-0-	-0-	21	1	1290	2	N	30					219
							33	9									
03	2357	N	2357	-0-	-0-	-0-	27	1	2288	2	N	38					257
							42	9									
04	1805	N	1805	-0-	-0-	-0-	30	1	1749	2	N	24	188	1			93
							26	9									
05	1876	N	1876	-0-	-0-	-0-	31	1	1812	2	N	30					123
							33	9									
06	2280	N	1785	-0-	-495	-0-	30	1	1716	2	N	35					158
							39	9									
*07	1883	N	1883	-0-	-0-	-0-	31	1	1824	2	N	25					183
							28	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2099	-0-	-673	-0-	24	1	2029	2	N	42	198	1			214
							46	9									
03	3097	X	3097	-0-	-0-	-0-	29	1	3011	2	N	52	199	1			67
							57	9									
04	2970	X	2600	-0-	-370	-0-	30	1	2542	2	N	25					92
							28	9									
05	3069	X	2765	-0-	-304	-0-	31	1	2690	2	N	40					132
							44	9									
06	2970	X	2499	-0-	-471	-0-	30	1	2436	2	N	30					162
							33	9									
07	2697	N	2488	-0-	-209	-0-	30	1	2433	2	N	23					185
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3367	-0-		-945	-0-	28	1	3289	2	N	45					187
								50	9									
03	4495	X	4228	-0-		-267	-0-	29	1	4127	2	N	65					252
								72	9									
04	4230	X	3984	-0-		-246	-0-	30	1	3909	2	N	41					293
								45	9									
05	4371	X	3757	-0-		-614	-0-	31	1	3674	2	N	47					340
								52	9									
06	4080	X	3852	-0-		-228	-0-	30	1	3765	2	N	52	195	1			197
								57	9									
07	4216	X	4028	-0-		-188	-0-	31	1	3947	2	N	45					242
								50	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1375	-0-		-221	-0-	24	1	1331	2	N	18					375
								20	9									
03	1807	N	1807	-0-		-0-	-0-	31	1	1742	2	N	31	198	1			208
								34	9									
04	1710	N	1269	-0-		-441	-0-	26	1	1219	2	N	22					230
								24	9									
05	1815	N	1815	-0-		-0-	-0-	31	1	1762	2	N	20					250
								22	9									
06	1740	N	1507	-0-		-233	-0-	29	1	1420	2	N	53					303
								58	9									
*07	1534	N	1534	-0-		-0-	-0-	29	1	1446	2	N	54					357
								59	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3476	-0-		-584	-0-	20	1	3395	2	N	55					242
								61	9									
03	5017	X	5017	-0-		-0-	-0-	31	1	4867	2	N	108					350
								119	9									
04	4363	X	4363	-0-		-0-	-0-	30	1	4287	2	N	42	186	1			206
								46	9									
05	4390	X	4390	-0-		-0-	-0-	31	1	4317	2	N	38					244
								42	9									
06	4860	X	4321	-0-		-539	-0-	30	1	4229	2	N	56					300
								62	9									
07	5022	X	4442	-0-		-580	-0-	31	1	4336	2	N	68					368
								75	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3651	X	3651	-0-		-0-	-0-	28	1	3566	2	N	52					282
								57	9									
03	3696	X	3696	-0-		-0-	-0-	28	1	3596	2	N	65	190	1			157
								72	9									
04	3698	X	3698	-0-		-0-	-0-	30	1	3606	2	N	56					213
								62	9									
05	3994	X	3994	-0-		-0-	-0-	31	1	3887	2	N	69					282
								76	9									
06	3912	X	3912	-0-		-0-	-0-	30	1	3824	2	N	53					335
								58	9									
*07	3858	X	3858	-0-		-0-	-0-	29	1	3730	2	N	90	187	1			238
								99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-		-0-	-0-	21	1	614	2	N	17					249
								19	9									
03	1007	N	1007	-0-		-0-	-0-	27	1	963	2	N	15					264
								17	9									
04	995	N	995	-0-		-0-	-0-	29	1	944	2	N	20					284
								22	9									
05	975	N	975	-0-		-0-	-0-	30	1	925	2	N	18					302
								20	9									
06	960	N	899	-0-		-61	-0-	27	1	864	2	N	7	197	1			112
								8	9									
07	1023	N	980	-0-		-43	-0-	31	1	932	2	N	15					127
								17	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4067	-0-		-721	-0-	28	1	3952	2	N	79					367
								87	9									
03	5239	X	4796	-0-		-443	-0-	31	1	4618	2	N	134	194	1			307
								147	9									
04	4860	X	4470	-0-		-390	-0-	30	1	4331	2	N	99	195	1			211
								109	9									
05	4836	X	4590	-0-		-246	-0-	31	1	4395	2	N	149					360
								164	9									
06	4620	X	4559	-0-		-61	-0-	30	1	4368	2	N	146	189	1			317
								161	9									
07	4774	X	4695	-0-		-79	-0-	31	1	4495	2	N	154	196	1			275
								169	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1356	-0-		-16	-0-	23	1	1333	2	N	-0-					482
03	1939	N	1939	-0-		-0-	-0-	29	1	1882	2	N	25					507
								28	9									
04	1980	N	1742	-0-		-238	-0-	30	1	1657	2	N	50	197	1			360
								55	9									
05	1879	N	1879	-0-		-0-	-0-	31	1	1809	2	N	35					395
								39	9									
06	1890	N	1494	-0-		-396	-0-	30	1	1424	2	N	36	193	1			238
								40	9									
07	1798	N	1522	-0-		-276	-0-	31	1	1451	2	N	36					274
								40	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	3638	-0-		-1626	-0-	28	1	3562	2	N	44	197	1			105
								48	9									
03	5828	X	3860	-0-		-1968	-0-	29	1	3770	2	N	55					160
								61	9									
04	4511	X	4511	-0-		-0-	-0-	30	1	4468	2	N	12					172
								13	9									
05	5207	X	5207	-0-		-0-	-0-	31	1	5175	2	N	1					173
								1	9									
06	4924	X	4924	-0-		-0-	-0-	30	1	4855	2	N	35					208
								39	9									
*07	5074	X	5074	-0-		-0-	-0-	31	1	4971	2	N	65					273
								72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	22	1	543	2	N	3					438
							3	9									
03	927	N	927	-0-	-0-	-0-	25	1	885	2	N	15	183	1			270
							17	9									
04	690	N	647	-0-	-43	-0-	25	1	602	2	N	18	198	1			90
							20	9									
05	730	N	730	-0-	-0-	-0-	29	1	679	2	N	20					110
							22	9									
06	900	N	736	-0-	-164	-0-	27	1	703	2	N	5					115
							6	9									
*07	1744	N	1744	-0-	-0-	-0-	29	1	1713	2	N	2					117
							2	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

02	2660	X	2181	-0-	-479	-0-	28	1	2114	2	N	35					257
							39	9									
03	2976	N	2354	-0-	-622	-0-	31	1	2294	2	N	26					283
							29	9									
04	2490	N	2303	-0-	-187	-0-	29	1	2228	2	N	42	190	1			135
							46	9									
05	3072	N	3072	-0-	-0-	-0-	31	1	2982	2	N	54					189
							59	9									
06	2889	N	2889	-0-	-0-	-0-	30	1	2787	2	N	65					254
							72	9									
*07	2813	N	2813	-0-	-0-	-0-	30	1	2741	2	N	38					292
							42	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

02	5824	X	5271	-0-	-553	-0-	28	1	5193	2	N	45					411
							50	9									
03	6448	X	5591	-0-	-857	-0-	31	1	5557	2	N	3	193	1			221
							3	9									
04	6240	X	5504	-0-	-736	-0-	30	1	5444	2	N	27					248
							30	9									
05	6355	X	5826	-0-	-529	-0-	31	1	5694	2	N	92					340
							101	9									
06	5660	X	5660	-0-	-0-	-0-	30	1	5495	2	N	123	193	1			270
							135	9									
07	5487	X	5041	-0-	-446	-0-	31	1	4942	2	N	62	182	1			150
							68	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

02	3584	X	2881	-0-	-703	-0-	28	1	2809	2	N	40					188
							44	9									
03	3751	X	2794	-0-	-957	-0-	31	1	2707	2	N	51					239
							56	9									
04	3630	X	3052	-0-	-578	-0-	30	1	2963	2	N	54					293
							59	9									
05	3751	X	3348	-0-	-403	-0-	31	1	3261	2	N	51					344
							56	9									
06	3611	X	3611	-0-	-0-	-0-	30	1	3496	2	N	77					421
							85	9									
07	3193	X	3145	-0-	-48	-0-	31	1	3073	2	N	37	192	1			266
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5114	-0-		-1326	-0-	28	1	5005	2	N	74					317
								81	9									
03	6820	X	4663	-0-		-2157	-0-	29	1	4578	2	N	51					368
								56	9									
04	6060	X	4693	-0-		-1367	-0-	30	1	4598	2	N	59					427
								65	9									
05	6262	X	5007	-0-		-1255	-0-	31	1	4907	2	N	63					490
								69	9									
06	5400	X	4708	-0-		-692	-0-	30	1	4617	2	N	55					545
								61	9									
07	5580	X	5193	-0-		-387	-0-	31	1	5078	2	N	76	388	1			233
								84	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1077	-0-		-127	-0-	23	1	1011	2	N	39					318
								43	9									
03	1592	N	1592	-0-		-0-	-0-	29	1	1531	2	N	29					347
								32	9									
04	1500	N	1434	-0-		-66	-0-	30	1	1381	2	N	21					368
								23	9									
05	1497	N	1497	-0-		-0-	-0-	31	1	1412	2	N	49					417
								54	9									
06	1530	N	1514	-0-		-16	-0-	30	1	1449	2	N	32	181	1			268
								35	9									
*07	1601	N	1601	-0-		-0-	-0-	31	1	1526	2	N	40	181	1			127
								44	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2247	N	2247	-0-		-0-	-0-	26	1	2177	2	N	40					283
								44	9									
03	2728	N	2634	-0-		-94	-0-	29	1	2557	2	N	44					327
								48	9									
04	2550	N	2310	-0-		-240	-0-	28	1	2240	2	N	38	195	1			170
								42	9									
05	3058	N	3058	-0-		-0-	-0-	31	1	2977	2	N	45					215
								50	9									
06	2550	N	316	-0-		-2234	-0-	30	1	223	2	N	57					272
								63	9									
*07	2821	N	2821	-0-		-0-	-0-	30	1	2740	2	N	46					318
								51	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1672	-0-		-176	-0-	24	1	1601	2	N	43					195
								47	9									
03	2253	N	2253	-0-		-0-	-0-	31	1	2176	2	N	42					237
								46	9									
04	2490	N	1982	-0-		-508	-0-	30	1	1912	2	N	36					273
								40	9									
05	2052	N	2052	-0-		-0-	-0-	31	1	2000	2	N	19					292
								21	9									
06	2190	N	1838	-0-		-352	-0-	30	1	1753	2	N	50					342
								55	9									
07	2046	N	1969	-0-		-77	-0-	31	1	1905	2	N	30					372
								33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3325	X	3325	-0-		-0-	-0-	28	1	3251	2	N	42					470
								46	9									
03	3595	X	3595	-0-		-0-	-0-	31	1	3475	2	N	81	194	1			357
								89	9									
04	3439	X	3439	-0-		-0-	-0-	30	1	3359	2	N	45					402
								50	9									
05	3689	X	3607	-0-		-82	-0-	31	1	3525	2	N	46					448
								51	9									
06	3570	X	3429	-0-		-141	-0-	30	1	3355	2	N	40					488
								44	9									
07	3689	X	3487	-0-		-202	-0-	31	1	3415	2	N	37					525
								41	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3373	X	3373	-0-		-0-	-0-	28	1	3256	2	N	81	198	1			443
								89	9									
03	3740	X	3740	-0-		-0-	-0-	31	1	3633	2	N	69					512
								76	9									
04	3519	X	3519	-0-		-0-	-0-	27	1	3433	2	N	54	179	1			387
								59	9									
05	4111	X	4111	-0-		-0-	-0-	31	1	4005	2	N	68					455
								75	9									
06	3939	X	3939	-0-		-0-	-0-	30	1	3785	2	N	113					568
								124	9									
*07	3854	X	3854	-0-		-0-	-0-	31	1	3788	2	N	32					600
								35	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	5266	-0-		-390	-0-	28	1	5149	2	N	81	198	1			176
								89	9									
03	6169	X	5990	-0-		-179	-0-	30	1	5844	2	N	105					281
								116	9									
04	5820	X	5694	-0-		-126	-0-	30	1	5555	2	N	99	195	1			185
								109	9									
05	6066	X	6066	-0-		-0-	-0-	31	1	5914	2	N	110					295
								121	9									
06	6016	X	6016	-0-		-0-	-0-	30	1	5898	2	N	80					375
								88	9									
07	5983	X	5973	-0-		-10	-0-	31	1	5830	2	N	102					477
								112	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1771	-0-		-21	-0-	28	1	1719	2	N	22					312
								24	9									
03	1891	N	1708	-0-		-183	-0-	31	1	1630	2	N	43	189	1			166
								47	9									
04	1800	N	1767	-0-		-33	-0-	30	1	1704	2	N	30					196
								33	9									
05	1953	N	1756	-0-		-197	-0-	31	1	1694	2	N	28					224
								31	9									
06	1666	N	1666	-0-		-0-	-0-	29	1	1607	2	N	27					251
								30	9									
07	1829	N	1621	-0-		-208	-0-	31	1	1566	2	N	22					273
								24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2501	-0-		-243	-0-	27 33	1 9	2441	2	N	30					418
03	3038	X	2758	-0-		-280	-0-	27 24	1 9	2707	2	N	22					440
04	2940	X	2698	-0-		-242	-0-	30 14	1 9	2654	2	N	13	193	1			260
05	2861	N	2861	-0-		-0-	-0-	31 46	1 9	2784	2	N	42					302
06	2726	N	2726	-0-		-0-	-0-	30 17	1 9	2679	2	N	15					317
07	2790	N	2480	-0-		-310	-0-	31 50	1 9	2399	2	N	45					362

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2983	-0-		-545	-0-	28 122	1 9	2833	2	N	111					483
03	3906	X	3580	-0-		-326	-0-	30 50	1 9	3500	2	N	45					528
04	3780	X	3487	-0-		-293	-0-	30 52	1 9	3405	2	N	47					575
05	3565	X	3516	-0-		-49	-0-	31 117	1 9	3368	2	N	106	384	1			297
06	3450	X	3220	-0-		-230	-0-	28 89	1 9	3103	2	N	81					378
07	3596	X	2492	-0-		-1104	-0-	28 39	1 9	2425	2	N	35					413

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	3392	-0-		-1760	-0-	28 83	1 9	3281	2	N	75					306
03	5487	X	4097	-0-		-1390	-0-	31 103	1 9	3963	2	N	94	195	1			205
04	4680	X	4022	-0-		-658	-0-	30 99	1 9	3893	2	N	90					295
05	4743	X	4177	-0-		-566	-0-	31 96	1 9	4050	2	N	87					382
06	4500	X	4128	-0-		-372	-0-	30 102	1 9	3996	2	N	93	195	1			280
*07	4171	X	4171	-0-		-0-	-0-	31 98	1 9	4042	2	N	89	194	1			175

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3554	X	3554	-0-		-0-	-0-	27 127	1 9	3400	2	N	115					403
03	3565	X	3531	-0-		-34	-0-	31 89	1 9	3411	2	N	81					484
04	3900	X	3387	-0-		-513	-0-	29 68	1 9	3290	2	N	62					546
05	4030	X	3723	-0-		-307	-0-	31 69	1 9	3623	2	N	63					609
06	4050	X	3386	-0-		-664	-0-	28 145	1 9	3213	2	N	132	188	1			553
07	3937	X	2186	-0-		-1751	-0-	26 11	1 9	2149	2	N	10	185	1			378

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2433	-0-	-339	-0-	28	1	2350	2	N	50					290
							55	9									
03	3069	X	2445	-0-	-624	-0-	31	1	2336	2	N	71	187	1			174
							78	9									
04	2820	X	2291	-0-	-529	-0-	30	1	2224	2	N	34					208
							37	9									
05	2914	X	2843	-0-	-71	-0-	31	1	2754	2	N	53					261
							58	9									
06	2528	N	2528	-0-	-0-	-0-	30	1	2425	2	N	66					327
							73	9									
*07	2656	N	2656	-0-	-0-	-0-	30	1	2562	2	N	58	188	1			197
							64	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3006	-0-	-802	-0-	28	1	2928	2	N	45					455
							50	9									
03	4123	X	3424	-0-	-699	-0-	31	1	3332	2	N	55	197	1			313
							61	9									
04	3720	X	3340	-0-	-380	-0-	30	1	3269	2	N	37					350
							41	9									
05	3844	X	3397	-0-	-447	-0-	31	1	3311	2	N	50					400
							55	9									
06	3343	X	3343	-0-	-0-	-0-	30	1	3260	2	N	48					448
							53	9									
*07	3476	X	3476	-0-	-0-	-0-	31	1	3391	2	N	49					497
							54	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2618	-0-	-350	-0-	28	1	2579	2	N	10					415
							11	9									
03	3286	X	2961	-0-	-325	-0-	31	1	2872	2	N	53					468
							58	9									
04	3120	X	2798	-0-	-322	-0-	30	1	2718	2	N	45					513
							50	9									
05	3224	X	3060	-0-	-164	-0-	31	1	3001	2	N	25					538
							28	9									
06	2880	X	403	-0-	-2477	-0-	30	1	327	2	N	42					580
							46	9									
07	2976	X	77	-0-	-2899	-0-	31	1	46	9	N	42					622

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1996	-0-	-272	-0-	22	1	1873	2	N	92					400
							101	9									
03	2976	N	2915	-0-	-61	-0-	31	1	2760	2	N	113	201	1			312
							124	9									
04	2970	X	2471	-0-	-499	-0-	28	1	2324	2	N	108					420
							119	9									
05	3069	X	2523	-0-	-546	-0-	31	1	2418	2	N	67					487
							74	9									
06	2970	X	2517	-0-	-453	-0-	30	1	2337	2	N	136	386	1			237
							150	9									
07	2914	X	141	-0-	-2773	-0-	31	1	110	9	N	100	195	1			142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4676	-0-	-224	-0-	28	1	4491	2	N	143					373
							157	9									
03	5425	X	5045	-0-	-380	-0-	31	1	4801	2	N	194					567
							213	9									
04	5100	X	4961	-0-	-139	-0-	30	1	4712	2	N	199	371	1			395
							219	9									
05	5200	X	5200	-0-	-0-	-0-	31	1	4980	2	N	172					567
							189	9									
06	5178	X	5178	-0-	-0-	-0-	30	1	4971	2	N	161	375	1			353
							177	9									
*07	5345	X	5345	-0-	-0-	-0-	31	1	5132	2	N	165					518
							182	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2636	-0-	-108	-0-	28	1	2569	2	N	35					458
							39	9									
03	3038	X	2927	-0-	-111	-0-	31	1	2815	2	N	74					532
							81	9									
04	2955	X	2955	-0-	-0-	-0-	30	1	2859	2	N	60					592
							66	9									
05	3327	X	3327	-0-	-0-	-0-	31	1	3195	2	N	92	192	1			492
							101	9									
06	3103	X	3103	-0-	-0-	-0-	30	1	2998	2	N	68					560
							75	9									
07	3069	X	3050	-0-	-19	-0-	31	1	2972	2	N	43					603
							47	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	3962	-0-	-1218	-0-	28	1	3585	2	N	317	533	1			252
							349	9									
03	5876	X	5876	-0-	-0-	-0-	31	1	5567	2	N	253					505
							278	9									
04	6197	X	6197	-0-	-0-	-0-	30	1	5987	2	N	164	179	1			490
							180	9									
05	6630	X	6630	-0-	-0-	-0-	31	1	6368	2	N	210					700
							231	9									
06	6399	X	6399	-0-	-0-	-0-	30	1	6132	2	N	215	541	1			374
							237	9									
07	6417	X	6264	-0-	-153	-0-	31	1	6061	2	N	156					530
							172	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	3664	-0-	-3028	-0-	21	1	3599	2	N	40	200	1			293
							44	9									
03	7099	X	5333	-0-	-1766	-0-	30	1	5255	2	N	44	196	1			141
							48	9									
04	6090	X	4851	-0-	-1239	-0-	30	1	4746	2	N	68					209
							75	9									
05	5084	X	4665	-0-	-419	-0-	31	1	4582	2	N	47					256
							52	9									
06	5160	X	4593	-0-	-567	-0-	30	1	4519	2	N	40					296
							44	9									
07	5332	X	4753	-0-	-579	-0-	31	1	4702	2	N	18					314
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3098	-0-		-150	-0-	28 103	1 9	2967	2	N	94	201	1			188
03	3596	X	3364	-0-		-232	-0-	31 91	1 9	3242	2	N	83	175	1			96
04	3420	X	3074	-0-		-346	-0-	30 70	1 9	2974	2	N	64					160
05	3534	X	3192	-0-		-342	-0-	31 63	1 9	3098	2	N	57					217
06	3300	X	3191	-0-		-109	-0-	30 67	1 9	3094	2	N	61					278
07	3410	X	3151	-0-		-259	-0-	31 66	1 9	3054	2	N	60					338

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2544	-0-		-508	-0-	28 74	1 9	2442	2	N	67					395
03	3348	X	3159	-0-		-189	-0-	31 136	1 9	2992	2	N	124	179	1			340
04	3060	X	2845	-0-		-215	-0-	30 101	1 9	2714	2	N	92					432
05	3162	X	2937	-0-		-225	-0-	31 113	1 9	2793	2	N	103	185	1			350
06	3060	X	2862	-0-		-198	-0-	30 146	1 9	2686	2	N	133	186	1			297
07	3162	X	2772	-0-		-390	-0-	31 47	1 9	2694	2	N	43					340

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2597	-0-		-343	-0-	28 14	1 9	2555	2	N	13					368
03	3255	X	2974	-0-		-281	-0-	31 75	1 9	2868	2	N	68	194	1			242
04	2884	X	2884	-0-		-0-	-0-	30 39	1 9	2815	2	N	35					277
05	3015	X	3015	-0-		-0-	-0-	31 39	1 9	2945	2	N	35					312
06	2880	X	2846	-0-		-34	-0-	30 35	1 9	2781	2	N	32					344
07	2976	N	2861	-0-		-115	-0-	31 23	1 9	2807	2	N	21					365

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	364	-0-		-19740	-0-	28 66	1 9	270	2	N	60					347
03	16585	X	6550	-0-		-10035	-0-	31 17	1 9	6502	2	N	15	191	1			171
04	16050	X	3080	-0-		-12970	-0-	10 11	1 9	3059	2	N	10					181
05	16492	X	1074	-0-		-15418	-0-	27 76	1 9	971	2	N	69					250
06	6330	X	975	-0-		-5355	-0-	30 1	1 9	944	2	N	1					251
07	6541	X	239	-0-		-6302	-0-	7 2	1 9	230	2	N	2					253

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1074	-0-	-634	-0-	23	1	1040	2	N	10					298
							11	9									
03	1204	X	1204	-0-	-0-	-0-	27	1	1157	2	N	18					316
							20	9									
04	1080	X	797	-0-	-283	-0-	24	1	766	2	N	6					322
							7	9									
05	1178	X	628	-0-	-550	-0-	31	1	591	2	N	5					327
							6	9									
06	1170	N	148	-0-	-1022	-0-	24	1	123	2	N	1					328
							1	9									
07	837	N	47	-0-	-790	-0-	31	1	16	2	N	-0-					328

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2559	-0-	-325	-0-	20	1	2489	2	N	45					240
							50	9									
03	3968	X	2262	-0-	-1706	-0-	19	1	2219	2	N	22					262
							24	9									
04	3840	X	3225	-0-	-615	-0-	26	1	3152	2	N	43					305
							47	9									
05	4232	X	4232	-0-	-0-	-0-	31	1	4135	2	N	60					365
							66	9									
06	3740	X	3740	-0-	-0-	-0-	29	1	3648	2	N	57	194	1			228
							63	9									
07	3348	X	2222	-0-	-1126	-0-	27	1	2167	2	N	25					253
							28	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2172	-0-	-292	-0-	28	1	2033	2	N	101					543
							111	9									
03	2604	N	2051	-0-	-553	-0-	31	1	1823	2	N	179	195	1			527
							197	9									
04	2430	N	2402	-0-	-28	-0-	30	1	2225	2	N	134	193	1			468
							147	9									
05	2574	N	2574	-0-	-0-	-0-	31	1	2365	2	N	162	195	1			435
							178	9									
06	2450	N	2450	-0-	-0-	-0-	30	1	2280	2	N	127					562
							140	9									
07	2480	N	2340	-0-	-140	-0-	31	1	2174	2	N	123	192	1			493
							135	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4595	-0-	-893	-0-	24	1	4498	2	N	66					308
							73	9									
03	6076	X	4778	-0-	-1298	-0-	28	1	4651	2	N	90					398
							99	9									
04	5610	X	3322	-0-	-2288	-0-	29	1	3230	2	N	57					455
							63	9									
05	5797	X	4304	-0-	-1493	-0-	31	1	4204	2	N	63					518
							69	9									
06	5340	X	5083	-0-	-257	-0-	30	1	4959	2	N	85	175	1			428
							94	9									
07	5084	X	3489	-0-	-1595	-0-	31	1	3419	2	N	35					463
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3050	-0-	-618	-0-		28	1	2923	2	N	90					348
								99	9									
03	8637	X	8637	-0-	-0-	-0-		31	1	8514	2	N	84					432
								92	9									
04	8175	X	8175	-0-	-0-	-0-		30	1	8024	2	N	110	373	1			169
								121	9									
05	3952	X	3952	-0-	-0-	-0-		31	1	3807	2	N	104					273
								114	9									
06	3275	X	3275	-0-	-0-	-0-		30	1	3160	2	N	77	177	1			173
								85	9									
07	3317	X	3215	-0-	-102	-0-		31	1	3096	2	N	80					253
								88	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22764	X	388	-0-	-22376	-0-		1	1	387	2	N	-0-					307
03	26581	X	26581	-0-	-0-	-0-		31	1	26500	2	N	45					352
								50	9									
04	24244	X	24244	-0-	-0-	-0-		30	1	23958	2	N	233					585
								256	9									
05	24697	X	24697	-0-	-0-	-0-		31	1	24376	2	N	264	379	1			470
								290	9									
06	25710	X	17698	-0-	-8012	-0-		28	1	17493	2	N	161	184	1			447
								177	9									
07	26567	X	26012	-0-	-555	-0-		31	1	25783	2	N	180					627
								198	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	5582	-0-	-2230	-0-		27	1	5461	2	N	85					627
								94	9									
03	8649	X	4675	-0-	-3974	-0-		29	1	4544	2	N	93	192	1			528
								102	9									
04	8100	X	3922	-0-	-4178	-0-		30	1	3831	2	N	55					583
								61	9									
05	7967	X	4806	-0-	-3161	-0-		31	1	4725	2	N	45					628
								50	9									
06	6720	X	4622	-0-	-2098	-0-		30	1	4513	2	N	72	195	1			505
								79	9									
07	6169	X	4939	-0-	-1230	-0-		31	1	4818	2	N	82					587
								90	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	4882	-0-	-1194	-0-		28	1	4702	2	N	138					488
								152	9									
03	6417	X	5620	-0-	-797	-0-		28	1	5392	2	N	182	188	1			482
								200	9									
04	6150	X	4803	-0-	-1347	-0-		30	1	4660	2	N	103					585
								113	9									
05	5704	X	5100	-0-	-604	-0-		31	1	4948	2	N	110					695
								121	9									
06	5430	X	5144	-0-	-286	-0-		30	1	4940	2	N	158					853
								174	9									
07	5611	X	5288	-0-	-323	-0-		30	1	5090	2	N	153	553	1			453
								168	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3534	-0-		-1030	-0-	28	1	3419	2	N	79					542
								87	9									
03	4898	X	3925	-0-		-973	-0-	31	1	3781	2	N	103	188	1			457
								113	9									
04	4470	X	3767	-0-		-703	-0-	30	1	3651	2	N	78					535
								86	9									
05	4433	X	3957	-0-		-476	-0-	31	1	3846	2	N	73					608
								80	9									
06	4403	X	4403	-0-		-0-	-0-	30	1	4263	2	N	100					708
								110	9									
*07	4880	X	4880	-0-		-0-	-0-	31	1	4727	2	N	111	184	1			635
								122	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	2265	-0-		-7255	-0-	945	1	1209	2	N	101	197	1			461
								111	9									
03	9558	X	9558	-0-		-0-	-0-	1063	1	8350	2	N	132	186	1			407
								145	9									
04	8041	X	8041	-0-		-0-	-0-	955	1	6969	2	N	106	186	1			327
								117	9									
05	9437	X	9437	-0-		-0-	-0-	977	1	8352	2	N	98					425
								108	9									
06	9597	X	9597	-0-		-0-	-0-	998	1	8498	2	N	92	176	1			341
								101	9									
07	9548	X	9057	-0-		-491	-0-	869	1	8092	2	N	87					428
								96	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	6080	-0-		-2040	-0-	23	1	5888	2	N	154	192	1			210
								169	9									
03	8866	X	8615	-0-		-251	-0-	30	1	8378	2	N	188	161	1			237
								207	9									
04	8070	X	7679	-0-		-391	-0-	30	1	7453	2	N	178	194	1			221
								196	9									
05	8339	X	8190	-0-		-149	-0-	31	1	7941	2	N	198	189	1			230
								218	9									
06	8340	X	7770	-0-		-570	-0-	30	1	7598	2	N	129	191	1			168
								142	9									
07	8618	X	7909	-0-		-709	-0-	31	1	7740	2	N	125					293
								138	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	8052	-0-		-1244	-0-	28	1	7952	2	N	65					521
								72	9									
03	10292	X	8569	-0-		-1723	-0-	31	1	8473	2	N	59					580
								65	9									
04	9540	X	7619	-0-		-1921	-0-	28	1	7525	2	N	60	374	1			266
								66	9									
05	9424	X	7990	-0-		-1434	-0-	30	1	7861	2	N	90					356
								99	9									
06	8100	X	2893	-0-		-5207	-0-	28	1	2813	2	N	47					403
								52	9									
07	8370	X	6888	-0-		-1482	-0-	29	1	6801	2	N	53					456
								58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	9873	-0-		-1383	-0-	27 223	1 9	9623	2	N	203	193	1			362
03	12059	X	10476	-0-		-1583	-0-	31 253	1 9	10192	2	N	230					592
04	11670	X	9673	-0-		-1997	-0-	30 227	1 9	9416	2	N	206	375	1			423
05	11904	X	10334	-0-		-1570	-0-	31 252	1 9	10051	2	N	229					652
06	10830	X	9674	-0-		-1156	-0-	30 191	1 9	9453	2	N	174	189	1			637
07	10943	X	9728	-0-		-1215	-0-	31 224	1 9	9473	2	N	204	190	1			651

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4087	-0-		-673	-0-	28 228	1 9	3831	2	N	207	192	1			273
03	5177	X	4444	-0-		-733	-0-	31 272	1 9	4141	2	N	247	381	1			139
04	4740	X	4031	-0-		-709	-0-	30 215	1 9	3786	2	N	195	177	1			157
05	4526	X	4308	-0-		-218	-0-	30 259	1 9	4019	2	N	235					392
06	4456	X	4456	-0-		-0-	-0-	30 312	1 9	4114	2	N	284	370	1			306
07	4526	X	3900	-0-		-626	-0-	26 211	1 9	3663	2	N	192	193	1			305

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	3094	-0-		-2646	-0-	21 44	1 9	3029	2	N	40					495
03	6076	X	4123	-0-		-1953	-0-	25 105	1 9	3993	2	N	95					590
04	5640	X	4344	-0-		-1296	-0-	29 97	1 9	4218	2	N	88					678
05	4960	X	4905	-0-		-55	-0-	31 109	1 9	4765	2	N	99					777
06	4800	X	3661	-0-		-1139	-0-	27 50	1 9	3584	2	N	45	526	1			296
07	4495	X	2854	-0-		-1641	-0-	31 52	1 9	2771	2	N	47					343

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	582	-0-		-6362	-0-	70 3	1 9	509	2	N	3					463
03	7688	X	4695	-0-		-2993	-0-	248 102	1 9	4345	2	N	93	183	1			373
04	7457	X	7457	-0-		-0-	-0-	354 177	1 9	6926	2	N	161	182	1			352
05	7564	X	5741	-0-		-1823	-0-	322 102	1 9	5317	2	N	93					445
06	7320	X	4624	-0-		-2696	-0-	272 70	1 9	4282	2	N	64	182	1			327
07	7719	X	3986	-0-		-3733	-0-	195 68	1 9	3723	2	N	62					389

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5243	X	5243	-0-	-0-	-0-	28 216	1 9	4999	2	N	196	201	1			732
03	5735	X	5111	-0-	-624	-0-	31 188	1 9	4892	2	N	171	200	1			703
04	4770	X	4503	-0-	-267	-0-	30 146	1 9	4327	2	N	133	183	1			653
05	5797	X	4694	-0-	-1103	-0-	31 191	1 9	4472	2	N	174	175	1			652
06	5610	X	4518	-0-	-1092	-0-	30 274	1 9	4214	2	N	249	193	1			708
07	5797	X	4572	-0-	-1225	-0-	31 260	1 9	4281	2	N	236	197	1			747

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	4499	-0-	-3985	-0-	23 62	1 9	4414	2	N	56					551
03	9021	X	6447	-0-	-2574	-0-	28 117	1 9	6302	2	N	106					657
04	7560	X	5473	-0-	-2087	-0-	27 75	1 9	5371	2	N	68	376	1			349
05	7812	X	4229	-0-	-3583	-0-	30 92	1 9	4107	2	N	84					433
06	7200	X	2654	-0-	-4546	-0-	28 74	1 9	2552	2	N	67	188	1			312
07	6448	X	3742	-0-	-2706	-0-	26 62	1 9	3654	2	N	56					368

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11172	X	7597	-0-	-3575	-0-	28 10	1 9	7559	2	N	9					443
03	11501	X	8121	-0-	-3380	-0-	31 152	1 9	7938	2	N	138					581
04	9540	X	7404	-0-	-2136	-0-	30 36	1 9	7338	2	N	33					614
05	9393	X	7393	-0-	-2000	-0-	31 44	1 9	7318	2	N	40					654
06	8700	X	7037	-0-	-1663	-0-	30 30	1 9	6977	2	N	27	179	1			502
07	8401	X	6940	-0-	-1461	-0-	31	1	6909	2	N	-0-					502

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	7295	-0-	-2393	-0-	28 227	1 9	7040	2	N	206	383	1			588
03	10726	X	8713	-0-	-2013	-0-	31 397	1 9	8285	2	N	361	361	1			588
04	9300	X	7391	-0-	-1909	-0-	30 315	1 9	7046	2	N	286	177	1			697
05	9610	X	7856	-0-	-1754	-0-	31 297	1 9	7528	2	N	270	355	1			612
06	8614	X	8614	-0-	-0-	-0-	30 360	1 9	8224	2	N	327	369	1			570
*07	8825	X	8825	-0-	-0-	-0-	31 461	1 9	8333	2	N	419	359	1			630

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2887	X	2887	-0-	-0-	-0-	22	1	2824	2	N	37					507
							41	9									
03	3224	X	2773	-0-	-451	-0-	27	1	2691	2	N	50					557
							55	9									
04	3390	X	3148	-0-	-242	-0-	30	1	3051	2	N	61					618
							67	9									
05	3503	X	3155	-0-	-348	-0-	31	1	3026	2	N	89					707
							98	9									
06	3390	X	2647	-0-	-743	-0-	30	1	2564	2	N	48	350	1			405
							53	9									
07	3255	X	3039	-0-	-216	-0-	31	1	2977	2	N	28					433
							31	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6019	-0-	-841	-0-	495	1	5414	2	N	100					598
							110	9									
03	7440	X	6812	-0-	-628	-0-	346	1	6254	2	N	193	364	1			427
							212	9									
04	6660	X	6376	-0-	-284	-0-	306	1	5899	2	N	155	184	1			398
							171	9									
05	6882	X	6535	-0-	-347	-0-	360	1	6028	2	N	134					532
							147	9									
06	6660	X	6099	-0-	-561	-0-	344	1	5565	2	N	173	366	1			339
							190	9									
07	6820	X	5102	-0-	-1718	-0-	245	1	4785	2	N	65					404
							72	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	6977	-0-	-1703	-0-	28	1	6715	2	N	213	195	1			463
							234	9									
03	8897	X	6661	-0-	-2236	-0-	22	1	6444	2	N	177	374	1			266
							195	9									
04	8610	X	7661	-0-	-949	-0-	28	1	7391	2	N	220					486
							242	9									
05	8897	X	8052	-0-	-845	-0-	29	1	7816	2	N	188					674
							207	9									
06	8070	X	6723	-0-	-1347	-0-	27	1	6535	2	N	146	194	1			626
							161	9									
07	7905	X	4694	-0-	-3211	-0-	16	1	4657	2	N	19					645
							21	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4109	-0-	-287	-0-	28	1	3824	2	N	234	549	1			460
							257	9									
03	4867	X	4207	-0-	-660	-0-	31	1	3996	2	N	164					624
							180	9									
04	4170	X	3566	-0-	-604	-0-	30	1	3309	2	N	206	179	1			651
							227	9									
05	4557	X	3853	-0-	-704	-0-	31	1	3528	2	N	267	363	1			555
							294	9									
06	4260	X	3504	-0-	-756	-0-	30	1	3364	2	N	100					655
							110	9									
07	4402	X	3528	-0-	-874	-0-	31	1	3355	2	N	129	182	1			602
							142	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8237	X	8237	-0-		-0-	-0-	26	1	7883	2	N	298	396	1			557
								328	9									
03	4232	X	4232	-0-		-0-	-0-	31	1	3992	2	N	190	195	1			552
								209	9									
04	7461	X	7461	-0-		-0-	-0-	29	1	7156	2	N	251	196	1			607
								276	9									
05	8659	X	8659	-0-		-0-	-0-	31	1	8246	2	N	347	194	1			760
								382	9									
06	8271	X	8271	-0-		-0-	-0-	30	1	7944	2	N	270	390	1			640
								297	9									
*07	8860	X	8860	-0-		-0-	-0-	31	1	8513	2	N	287	579	1			348
								316	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4165	-0-		-763	-0-	27	1	3907	2	N	210					943
								231	9									
03	5482	X	5482	-0-		-0-	-0-	30	1	5050	2	N	365	537	1			771
								402	9									
04	4920	X	4465	-0-		-455	-0-	30	1	4176	2	N	235	376	1			630
								259	9									
05	5084	X	4436	-0-		-648	-0-	31	1	4116	2	N	263					893
								289	9									
06	5310	X	4241	-0-		-1069	-0-	28	1	3915	2	N	271	533	1			631
								298	9									
07	5487	X	5085	-0-		-402	-0-	30	1	4723	2	N	302	180	1			753
								332	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	7973	-0-		-1323	-0-	27	1	7758	2	N	171	366	1			370
								188	9									
03	8959	X	7820	-0-		-1139	-0-	27	1	7556	2	N	215	186	1			399
								237	9									
04	7890	X	7741	-0-		-149	-0-	30	1	7272	2	N	399	361	1			437
								439	9									
05	8835	X	4143	-0-		-4692	-0-	21	1	4111	2	N	10					447
								11	9									
06	8550	X	7118	-0-		-1432	-0-	29	1	6887	2	N	184	184	1			447
								202	9									
07	8835	X	5371	-0-		-3464	-0-	19	1	5218	2	N	122	196	1			373
								134	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	6433	-0-		-931	-0-	27	1	6278	2	N	116	193	1			181
								128	9									
03	7719	X	5595	-0-		-2124	-0-	31	1	5411	2	N	139	186	1			134
								153	9									
04	6450	X	5514	-0-		-936	-0-	30	1	5412	2	N	65					199
								72	9									
05	7130	X	5463	-0-		-1667	-0-	31	1	5331	2	N	92					291
								101	9									
06	6900	X	5810	-0-		-1090	-0-	30	1	5703	2	N	70					361
								77	9									
07	7130	X	6141	-0-		-989	-0-	31	1	6022	2	N	80					441
								88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	7962	-0-		-3294	-0-		837	1	7064	2	N	55					352
									61	9									
03	12462	X	4323	-0-		-8139	-0-		839	1	3466	2	N	16					368
									18	9									
04	12060	X	4744	-0-		-7316	-0-		750	1	3957	2	N	34					402
									37	9									
05	14759	X	14759	-0-		-0-	-0-		1018	1	13679	2	N	56	159	1			299
									62	9									
06	14315	X	14315	-0-		-0-	-0-		912	1	13349	2	N	49	187	1			161
									54	9									
*07	12657	X	12657	-0-		-0-	-0-		948	1	11628	2	N	74	127	1			108
									81	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28000	X	26549	-0-		-1451	-0-		28	1	26237	2	N	258	196	1			545
									284	9									
03	31000	X	20988	-0-		-10012	-0-		28	1	20739	2	N	201	393	1			353
									221	9									
04	30000	X	19181	-0-		-10819	-0-		23	1	18952	2	N	187					540
									206	9									
05	29915	X	27488	-0-		-2427	-0-		31	1	27284	2	N	157	194	1			503
									173	9									
06	28950	X	17880	-0-		-11070	-0-		25	1	17595	2	N	236	194	1			545
									260	9									
07	29388	X	15367	-0-		-14021	-0-		22	1	15209	2	N	124	196	1			473
									136	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12768	X	8369	-0-		-4399	-0-		26	1	8153	2	N	173	343	1			308
									190	9									
03	13578	X	7874	-0-		-5704	-0-		22	1	7738	2	N	104					412
									114	9									
04	15461	X	15461	-0-		-0-	-0-		373	1	14837	2	N	228					640
									251	9									
05	14468	X	14468	-0-		-0-	-0-		364	1	13903	2	N	183	171	1			652
									201	9									
06	10624	X	10624	-0-		-0-	-0-		224	1	10324	2	N	69	171	1			550
									76	9									
07	15965	X	9973	-0-		-5992	-0-		221	1	9701	2	N	46	186	1			410
									51	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18889	X	18889	-0-		-0-	-0-		27	1	18390	2	N	429	369	1			393
									472	9									
03	18458	X	18458	-0-		-0-	-0-		31	1	18062	2	N	332	188	1			537
									365	9									
04	15184	X	15184	-0-		-0-	-0-		30	1	14821	2	N	303	568	1			272
									333	9									
05	14006	X	14006	-0-		-0-	-0-		31	1	13665	2	N	282	184	1			370
									310	9									
06	10512	X	10512	-0-		-0-	-0-		30	1	10238	2	N	222	185	1			407
									244	9									
*07	12866	X	12866	-0-		-0-	-0-		31	1	12542	2	N	266	368	1			305
									293	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15848	X	12561	-0-		-3287	-0-	27 376	1 9	12158	2	N	342	385	1			575
03	15407	X	14008	-0-		-1399	-0-	31 400	1 9	13577	2	N	364	376	1			563
04	14910	X	13311	-0-		-1599	-0-	30 407	1 9	12874	2	N	370	360	1			573
05	14818	X	13794	-0-		-1024	-0-	31 458	1 9	13305	2	N	416	184	1			805
06	13560	X	13522	-0-		-38	-0-	30 409	1 9	13083	2	N	372	374	1			803
07	14012	X	13735	-0-		-277	-0-	31 348	1 9	13356	2	N	316	570	1			549

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	9189	-0-		-1423	-0-	27 600	1 9	8562	2	N	545	728	1			647
03	11532	X	10284	-0-		-1248	-0-	31 680	1 9	9573	2	N	618	727	1			538
04	10830	X	9707	-0-		-1123	-0-	30 652	1 9	9025	2	N	593	549	1			582
05	11191	X	9804	-0-		-1387	-0-	31 649	1 9	9124	2	N	590	354	1			818
06	9960	X	9630	-0-		-330	-0-	30 626	1 9	8974	2	N	569	737	1			650
07	10292	X	9589	-0-		-703	-0-	31 470	1 9	9088	2	N	427	732	1			345

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22288	X	18809	-0-		-3479	-0-	28 814	1 9	17967	2	N	740	547	1			635
03	23870	X	20951	-0-		-2919	-0-	31 921	1 9	19999	2	N	837	1102	1			370
04	21900	X	19678	-0-		-2222	-0-	30 831	1 9	18817	2	N	755	753	1			372
05	22196	X	19961	-0-		-2235	-0-	31 822	1 9	19108	2	N	747	710	1			409
06	20670	X	18938	-0-		-1732	-0-	30 675	1 9	18233	2	N	614	550	1			473
07	20956	X	20102	-0-		-854	-0-	31 721	1 9	19350	2	N	655	705	1			423

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18284	X	14308	-0-		-3976	-0-	28 373	1 9	13907	2	N	339	198	1			778
03	19344	X	15603	-0-		-3741	-0-	31 497	1 9	15075	2	N	452	767	1			463
04	17550	X	14683	-0-		-2867	-0-	30 330	1 9	14323	2	N	300					763
05	17453	X	15248	-0-		-2205	-0-	31 442	1 9	14775	2	N	402	188	1			977
06	16890	X	14522	-0-		-2368	-0-	30 501	1 9	13991	2	N	455	903	1			529
07	15841	X	14367	-0-		-1474	-0-	31 383	1 9	13953	2	N	348	355	1			522

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17752	X	15250	-0-	-2502	-0-	28 664	1 9	14558	2	N	604	550	1			597
03	19065	X	16619	-0-	-2446	-0-	31 699	1 9	15889	2	N	635	750	1			482
04	17610	X	15605	-0-	-2005	-0-	30 642	1 9	14933	2	N	584	369	1			697
05	17887	X	15707	-0-	-2180	-0-	31 617	1 9	15059	2	N	561	550	1			708
06	16680	X	14874	-0-	-1806	-0-	30 553	1 9	14291	2	N	503	544	1			667
07	16895	X	14870	-0-	-2025	-0-	31 573	1 9	14266	2	N	521	538	1			650

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	9010	-0-	-2470	-0-	27 361	1 9	8622	2	N	328					868
03	12710	X	9908	-0-	-2802	-0-	31 406	1 9	9471	2	N	369	400	1			837
04	10320	X	9114	-0-	-1206	-0-	30 290	1 9	8794	2	N	264	398	1			703
05	10571	X	9109	-0-	-1462	-0-	31 354	1 9	8724	2	N	322	397	1			628
06	9870	X	8461	-0-	-1409	-0-	30 315	1 9	8116	2	N	286	197	1			717
07	9982	X	8257	-0-	-1725	-0-	31 273	1 9	7953	2	N	248	195	1			770

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24870	X	24870	-0-	-0-	-0-	588 1029	1 9	23253	2	N	935	1242	1			525
03	27559	X	26239	-0-	-1320	-0-	607 1042	1 9	24590	2	N	947	844	1			628
04	28050	X	11643	-0-	-16407	-0-	277 402	1 9	10964	2	N	365	355	1			638
05	28985	X	12640	-0-	-16345	-0-	305 653	1 9	11682	2	N	594	524	1			708
06	28050	X	22413	-0-	-5637	-0-	432 912	1 9	21069	2	N	829	684	1			853
07	27528	X	23089	-0-	-4439	-0-	460 879	1 9	21750	2	N	799	1020	1			632

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	6176	-0-	-2336	-0-	28 486	1 9	5662	2	N	442	550	1			503
03	9083	X	6274	-0-	-2809	-0-	31 469	1 9	5774	2	N	426	365	1			564
04	7830	X	5804	-0-	-2026	-0-	30 439	1 9	5335	2	N	399	372	1			591
05	7068	X	5885	-0-	-1183	-0-	31 426	1 9	5428	2	N	387	365	1			613
06	6630	X	5603	-0-	-1027	-0-	30 384	1 9	5189	2	N	349	363	1			599
07	6851	X	5290	-0-	-1561	-0-	31 375	1 9	4884	2	N	341	364	1			576

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20384	X	14091	-0-		-6293	-0-	28 274	1 9	13789	2	N	249	187	1			270
03	20739	X	15214	-0-		-5525	-0-	31 221	1 9	14962	2	N	201	191	1			280
04	18360	X	14827	-0-		-3533	-0-	30 222	1 9	14575	2	N	202	190	1			292
05	17856	X	15002	-0-		-2854	-0-	31 220	1 9	14751	2	N	200					492
06	16290	X	15077	-0-		-1213	-0-	30 188	1 9	14859	2	N	171					663
07	15593	X	14680	-0-		-913	-0-	31 235	1 9	14414	2	N	214	189	1			688

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58212	X	36584	-0-		-21628	-0-	28 1092	1 9	35464	2	N	993	1184	1			777
03	57660	X	39106	-0-		-18554	-0-	29 1081	1 9	37996	2	N	983	787	1			973
04	49710	X	35289	-0-		-14421	-0-	30 961	1 9	34298	2	N	874	980	1			867
05	47461	X	34199	-0-		-13262	-0-	31 919	1 9	33249	2	N	835	784	1			918
06	39120	X	31164	-0-		-7956	-0-	30 805	1 9	30329	2	N	732	962	1			688
07	40424	X	30945	-0-		-9479	-0-	31 803	1 9	30111	2	N	730	967	1			451

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	6096	-0-		-2472	-0-	24 367	1 9	5705	2	N	334	366	1			570
03	8928	X	7996	-0-		-932	-0-	28 350	1 9	7618	2	N	318					888
04	8100	X	7403	-0-		-697	-0-	30 339	1 9	7034	2	N	308	551	1			645
05	7719	X	7618	-0-		-101	-0-	31 372	1 9	7215	2	N	338	370	1			613
06	7740	X	7283	-0-		-457	-0-	30 314	1 9	6939	2	N	285	363	1			535
07	7998	X	7109	-0-		-889	-0-	31 303	1 9	6775	2	N	275	357	1			453

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20664	X	14270	-0-		-6394	-0-	28 736	1 9	13506	2	N	669	956	1			301
03	22723	X	14943	-0-		-7780	-0-	31 695	1 9	14217	2	N	632	713	1			220
04	18630	X	13963	-0-		-4667	-0-	30 647	1 9	13286	2	N	588	380	1			428
05	18879	X	15206	-0-		-3673	-0-	31 745	1 9	14430	2	N	677	562	1			543
06	16920	X	14736	-0-		-2184	-0-	30 615	1 9	14091	2	N	559	734	1			368
07	15810	X	14293	-0-		-1517	-0-	31 554	1 9	13708	2	N	504	545	1			327

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74452	X	17327	-0-	-57125	-0-	28	1	15694	2	N	1459	1353	1			688
							1605	9									
03	41447	X	16122	-0-	-25325	-0-	31	1	14585	2	N	1369	1154	1			903
							1506	9									
04	27570	X	13214	-0-	-14356	-0-	30	1	11834	2	N	1227	1534	1			596
							1350	9									
05	25327	X	13145	-0-	-12182	-0-	31	1	11856	2	N	1144	958	1			782
							1258	9									
06	17100	X	12156	-0-	-4944	-0-	30	1	11056	2	N	973	1150	1			605
							1070	9									
07	17670	X	11597	-0-	-6073	-0-	30	1	10532	2	N	941	758	1			788
							1035	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9049	-0-	9049	399650	22	1	8607	2	N	382	382	1			714
							420	9									
03	411448	X	11798	-0-	-399650	-0-	26	1	11278	2	N	449	586	1			577
							494	9									
04	16020	X	7890	-0-	-8130	-0-	22	1	7472	2	N	360	584	1			353
							396	9									
05	16371	X	16371	-0-	-0-	-0-	31	1	15725	2	N	559	551	1			361
							615	9									
06	11430	X	10257	-0-	-1173	-0-	26	1	9908	2	N	294					655
							323	9									
07	11811	X	8004	-0-	-3807	-0-	24	1	7671	2	N	281	194	1			742
							309	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86184	X	10684	-0-	-75500	-0-	25	1	9667	2	N	902	932	1			818
							992	9									
03	95418	X	11599	-0-	-83819	-0-	30	1	10500	2	N	972	1110	1			680
							1069	9									
04	14310	X	11054	-0-	-3256	-0-	29	1	9939	2	N	987	1084	1			583
							1086	9									
05	14260	X	11754	-0-	-2506	-0-	30	1	10401	2	N	1203	1278	1			508
							1323	9									
06	13800	X	11060	-0-	-2740	-0-	30	1	9956	2	N	976	1135	1			349
							1074	9									
07	11842	X	11093	-0-	-749	-0-	29	1	9951	2	N	1012	1068	1			293
							1113	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78652	X	11699	-0-	-66953	-0-	28	1	11290	2	N	346	389	1			299
							381	9									
03	87079	X	12288	-0-	-74791	-0-	31	1	11920	2	N	306	390	1			215
							337	9									
04	84270	X	10769	-0-	-73501	-0-	30	1	10408	2	N	301	191	1			325
							331	9									
05	14508	X	9774	-0-	-4734	-0-	28	1	9534	2	N	193	384	1			134
							212	9									
06	12900	X	8743	-0-	-4157	-0-	26	1	8490	2	N	206	190	1			150
							227	9									
07	12958	X	9403	-0-	-3555	-0-	28	1	9097	2	N	253	157	1			246
							278	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19572	X	10533	-0-		-9039	-0-	28 546	1 9	9959	2	N	496	771	1			620
03	21669	X	9775	-0-		-11894	-0-	31 471	1 9	9273	2	N	428	193	1			855
04	20970	X	8534	-0-		-12436	-0-	30 402	1 9	8102	2	N	365	378	1			842
05	13640	X	8790	-0-		-4850	-0-	31 404	1 9	8355	2	N	367	587	1			622
06	11280	X	8340	-0-		-2940	-0-	30 348	1 9	7962	2	N	316	190	1			748
07	11656	X	8070	-0-		-3586	-0-	31 389	1 9	7650	2	N	354	547	1			555

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34944	X	28581	-0-		-6363	-0-	28 711	1 9	27842	2	N	646	397	1			659
03	38688	X	30505	-0-		-8183	-0-	31 686	1 9	29788	2	N	624	974	1			309
04	37440	X	28036	-0-		-9404	-0-	30 551	1 9	27455	2	N	501	558	1			252
05	32116	X	27768	-0-		-4348	-0-	31 558	1 9	27179	2	N	507	398	1			361
06	30960	X	25459	-0-		-5501	-0-	30 466	1 9	24963	2	N	424	380	1			405
07	31651	X	24883	-0-		-6768	-0-	31 432	1 9	24420	2	N	393	576	1			222

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		24487	-0-		24487	314300	24 780	1 9	23683	2	N	709	768	1			854
03	344353	X	30053	-0-		-314300	-0-	31 870	1 9	29152	2	N	791	1158	1			487
04	26740	X	26740	-0-		-0-	-0-	30 787	1 9	25923	2	N	715	554	1			648
05	24861	X	24861	-0-		-0-	-0-	31 688	1 9	24142	2	N	625	361	1			912
06	36930	X	19727	-0-		-17203	-0-	30 845	1 9	18852	2	N	768	1320	1			360
07	30039	X	21544	-0-		-8495	-0-	31 693	1 9	20820	2	N	630	193	1			797

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60032	X	51443	-0-		-8589	-0-	980 1065	1 9	49398	2	N	968	770	1			833
03	66464	X	46399	-0-		-20065	-0-	1085 911	1 9	44403	2	N	828	776	1			885
04	64320	X	38161	-0-		-26159	-0-	1050 718	1 9	36393	2	N	653	766	1			772
05	66464	X	31875	-0-		-34589	-0-	929 592	1 9	30354	2	N	538	372	1			938
06	55110	X	29712	-0-		-25398	-0-	1050 630	1 9	28032	2	N	573	961	1			550
07	56947	X	28489	-0-		-28458	-0-	1085 622	1 9	26782	2	N	565	380	1			735

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31108	X	24099	-0-	-7009	-0-	23153	2	946	9	N	860	586	1			797
03	34441	X	24887	-0-	-9554	-0-	23944	2	943	9	N	857	966	1			688
04	33330	X	20697	-0-	-12633	-0-	19989	2	708	9	N	644	767	1			565
05	34441	X	12625	-0-	-21816	-0-	12335	2	290	9	N	264	581	1			248
06	33330	X	5623	-0-	-27707	-0-	5571	2	52	9	N	47					295
07	34441	X	1878	-0-	-32563	-0-	1848	2	30	9	N	27					322

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					390
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					390
04	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-	183	1			207
05	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					207
06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					207
*07	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					207

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					174
03	1271	N	931	-0-	-340	-0-	931	2			N	-0-					174
04	1200	N	929	-0-	-271	-0-	929	2			N	-0-					174
05	1116	N	896	-0-	-220	-0-	896	2			N	-0-					174
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					174
07	961	N	862	-0-	-99	-0-	862	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	478	2	18	9	N	16	182	1			75
03	540	N	540	-0-	-0-	-0-	515	2	25	9	N	23					98
04	540	N	479	-0-	-61	-0-	479	2			N	-0-					98
05	558	N	470	-0-	-88	-0-	470	2			N	-0-					98
06	510	N	463	-0-	-47	-0-	463	2			N	-0-					98
*07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	476	-0-	-112	-0-	476	3			N	-0-					113
03	651	N	360	-0-	-291	-0-	360	3			N	-0-					113
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					113
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					113
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					113
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1759	-0-	-33	-0-	67 6	1 9	1686	2	N	5	5	8			137
03	2077	N	2014	-0-	-63	-0-	74 29	1 9	1911	2	N	26	4	8			159
04	2010	N	1938	-0-	-72	-0-	72 44	1 9	1822	2	N	40	7	8			192
05	1953	N	1881	-0-	-72	-0-	1837	2	44	9	N	40	186	1	2	8	44
06	1838	N	1838	-0-	-0-	-0-	1806	2	32	9	N	29	9	8			64
*07	1787	N	1787	-0-	-0-	-0-	1772	2	15	9	N	14	1	8			77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1049	-0-	-351	-0-	67	1	972	2	Y	9	8	8			128
							10	9									
03	1550	X	1162	-0-	-388	-0-	74	1	1049	2	Y	35	20	8			143
							39	9									
04	1500	X	1111	-0-	-389	-0-	72	1	991	2	Y	44	14	8			173
							48	9									
05	1271	X	1035	-0-	-236	-0-	995	2	40	9	Y	36	11	8			198
06	1110	N	916	-0-	-194	-0-	854	2	62	9	Y	56	29	8			225
07	1147	N	936	-0-	-211	-0-	904	2	32	9	Y	29	114	1	17	8	123

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	67	1	1190	2	N	5	5	8			41
							6	9									
03	1548	N	1548	-0-	-0-	-0-	74	1	1453	2	N	19	8	8			52
							21	9									
04	1320	N	1216	-0-	-104	-0-	72	1	1131	2	N	12	6	8			58
							13	9									
05	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7	7	8			58
06	1500	N	1303	-0-	-197	-0-	1280	2	23	9	N	21	21	8			58
*07	1328	N	1328	-0-	-0-	-0-	1318	2	10	9	N	9	9	8			58

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	64	1	1008	2	N	52	179	1	4	8	25
							57	9									
03	1240	N	1240	-0-	-0-	-0-	71	1	1085	2	N	76	7	8			94
							84	9									
04	1050	N	1040	-0-	-10	-0-	69	1	919	2	N	47	4	8			137
							52	9									
05	1611	N	1611	-0-	-0-	-0-	1535	2	76	9	N	69	3	8			203
06	1883	N	1883	-0-	-0-	-0-	1783	2	100	9	N	91	190	1	11	8	93
*07	2554	N	2554	-0-	-0-	-0-	2464	2	90	9	N	82	9	8			166

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF. 10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	688	-0-	-124	-0-	64	1	624	2	N	-0-					47
03	1023	N	888	-0-	-135	-0-	71	1	817	2	N	-0-					47
04	1110	N	341	-0-	-769	-0-	69	1	271	2	N	1					48
							1	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					48
06	870	N	-0-	-0-	-870	-0-					N	-0-					48
07	341	N	-0-	-0-	-341	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1628	N	1628	-0-	-0-	-0-	1608	2	20	9	N	18	4	8			63
03	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1	1	8			63
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					63
05	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					63
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					63
*07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1079	-0-	-657	-0-	67	1	1009	2	N	3	3	8			132
							3	9									
03	2015	N	1902	-0-	-113	-0-	74	1	1811	2	N	15	2	8			145
							17	9									
04	1890	N	1705	-0-	-185	-0-	72	1	1633	2	N	-0-					145
05	1363	N	1363	-0-	-0-	-0-	1351	2	12	9	N	11	4	8			152
06	1830	N	1541	-0-	-289	-0-	1497	2	44	9	N	40	6	8			186
07	1767	N	1649	-0-	-118	-0-	1625	2	24	9	N	22	3	8			205

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	756	-0-	-252	-0-	756	2			N	-0-					135
03	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					135
04	1140	N	912	-0-	-228	-0-	912	2			N	-0-					135
05	837	N	826	-0-	-11	-0-	826	2			N	-0-					135
06	990	N	611	-0-	-379	-0-	611	2			N	-0-					135
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1917	N	1917	-0-	-0-	-0-	67	1	1821	2	N	26	6	8			60
							29	9									
03	2294	N	2053	-0-	-241	-0-	74	1	1945	2	N	31	10	8			81
							34	9									
04	1996	N	1996	-0-	-0-	-0-	72	1	1893	2	N	28	18	8			91
							31	9									
05	2108	N	1871	-0-	-237	-0-	1848	2	23	9	N	21	7	8			105
06	1980	N	1752	-0-	-228	-0-	1704	2	48	9	N	44	25	8			124
07	2077	N	1749	-0-	-328	-0-	1734	2	15	9	N	14	11	8			127

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1666	-0-	-182	-0-	1658	2	8	9	Y	7	7	8			33
03	2766	X	2766	-0-	-0-	-0-	2755	2	11	9	Y	10					43
04	2430	X	1059	-0-	-1371	-0-	1059	2			Y	-0-					43
05	2511	X	-0-	-0-	-2511	-0-					Y	-0-					43
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					43
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	933	-0-	-75	-0-	933	2			Y	-0-					22
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					22
04	930	N	634	-0-	-296	-0-	634	2			Y	-0-					22
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					22
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1667	-0-	-293	-0-	1667	2			N	-0-					23
03	2356	N	2072	-0-	-284	-0-	2072	2			N	-0-					23
04	2070	N	998	-0-	-1072	-0-	998	2			N	-0-					23
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					23
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					23
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	765	2	55	9	N	50					153
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					153
04	840	N	344	-0-	-496	-0-	344	2			N	-0-					153
05	899	N	-0-	-0-	-899	-0-					N	-0-					153
06	630	N	-0-	-0-	-630	-0-					N	6	130	1			29
07	341	N	-0-	-0-	-341	-0-					N	-0-					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3861	X	3861	-0-	-0-	-0-	3835	2	26	9	N	24	1	8			109
03	3100	X	3085	-0-	-15	-0-	3072	2	13	9	N	12	1	8			120
04	4007	X	4007	-0-	-0-	-0-	3988	2	19	9	N	17					137
05	4757	X	4757	-0-	-0-	-0-	4739	2	18	9	N	16					153
06	4426	X	4426	-0-	-0-	-0-	4418	2	8	9	N	7					160
*07	4467	X	4467	-0-	-0-	-0-	4460	2	7	9	N	6					166

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3075	-0-	-285	-0-	3056	2	19	9	Y	17	17	8			19
03	3627	X	3496	-0-	-131	-0-	3494	2	2	9	Y	2	2	8			19
04	3630	X	3378	-0-	-252	-0-	3287	2	91	9	Y	83					102
05	3751	X	3288	-0-	-463	-0-	3288	2			Y	-0-					102
06	DLQ G-10		3111	-0-	3111	3111	3111	2			Y	-0-					102
07	DLQ G-10		3161	-0-	3161	6272	3161	2			Y	-0-					102

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1842	-0-	-0-	-0-	1841	2	1	9	N	1	1	8			86
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					86
04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					86
05	2046	N	1755	-0-	-291	-0-	1755	2			N	-0-					86
06	2100	N	1628	-0-	-472	-0-	1628	2			N	-0-					86
07	2046	N	1674	-0-	-372	-0-	1674	2			N	-0-					86

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	539	-0-	-189	-0-	537	2	2	9	Y	2	2	8			35
03	806	N	-0-	-0-	-806	-0-					Y	-0-					35
04	630	N	1	-0-	-629	-0-	1	2			Y	-0-					35
05	589	N	-0-	-0-	-589	-0-					Y	-0-					35
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2404	N	2404	-0-	-0-	-0-	2387	2	17	9	Y	15	15	8			25
03	2847	N	2847	-0-	-0-	-0-	2841	2	6	9	Y	5	4	8			26
04	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					26
05	2666	N	2491	-0-	-175	-0-	2491	2			Y	-0-					26
06	DLQ G-10		2432	-0-	2432	2432	2432	2			Y	-0-					26
07	DLQ G-10		2503	-0-	2503	4935	2503	2			Y	-0-					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

02	1540	N	1431	-0-	-109	-0-	67	1	1361	2	Y	3	3	8			105
							3	9									
03	1736	N	1671	-0-	-65	-0-	74	1	1589	2	Y	7	7	8			105
							8	9									
04	1680	N	874	-0-	-806	-0-	72	1	798	2	Y	4	4	8			105
							4	9									
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					105
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

02	775	N	775	-0-	-0-	-0-	67	1	707	2	Y	1	1	8			66
							1	9									
03	620	N	551	-0-	-69	-0-	74	1	468	2	Y	8	8	8			66
							9	9									
04	720	N	451	-0-	-269	-0-	72	1	369	2	Y	9	8	8			67
							10	9									
05	868	N	-0-	-0-	-868	-0-					Y	-0-					67
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

02	1987	N	1987	-0-	-0-	-0-	67	1	1918	2	Y	2	2	8			75
							2	9									
03	3100	N	4139	-0-	1039	1039	74	1	4023	2	Y	38	9	8			104
							42	9									
04	3000	N	4175	-0-	1175	2214	72	1	4078	2	Y	23	8	8			119
							25	9									
05	3100	N	3930	-0-	830	3044	3920	2	10	9	Y	9	3	8			125
06	DLQ G-10		3338	-0-	3338	6382	3310	2	28	9	Y	25	23	8			127
07	DLQ G-10		2841	-0-	2841	9223	2828	2	13	9	Y	12	12	8			127

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					28
03	2263	N	2112	-0-	-151	-0-	2112	2			N	-0-					28
04	2100	N	1703	-0-	-397	-0-	1703	2			N	-0-					28
05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					28
06	2040	N	1755	-0-	-285	-0-	1753	2	2	9	N	2					30
*07	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					30

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

02	3029	X	3029	-0-	-0-	-0-	3005	2	24	9	N	22	1	8			206
03	3393	X	3393	-0-	-0-	-0-	3352	2	41	9	N	37					243
04	3225	X	3225	-0-	-0-	-0-	3194	2	31	9	N	28	180	1			91
05	3056	X	3056	-0-	-0-	-0-	3014	2	42	9	N	38					129
06	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					144
*07	3037	X	3037	-0-	-0-	-0-	3015	2	22	9	N	20					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2729	-0-	-71	-0-	2719	2	10	9	N	9	4	8			158
03	3100	X	2928	-0-	-172	-0-	2900	2	28	9	N	25	1	8			182
04	3086	X	3086	-0-	-0-	-0-	3058	2	28	9	N	25					207
05	3100	X	3078	-0-	-22	-0-	3074	2	4	9	N	4					211
06	3000	X	2909	-0-	-91	-0-	2899	2	10	9	N	9					220
07	3100	X	2674	-0-	-426	-0-	2634	2	40	9	N	36	191	1			65

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	3	8			115
03	1860	N	1122	-0-	-738	-0-	1122	2			N	-0-					115
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					115
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					115
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

02	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	Y	51	15	8			206
03	3722	X	3722	-0-	-0-	-0-	3659	2	63	9	Y	57	153	1	7	8	103
04	3570	X	3428	-0-	-142	-0-	3350	2	78	9	Y	71					174
05	3689	X	3425	-0-	-264	-0-	3344	2	81	9	Y	74					248
06	DLQ G-10		3404	-0-	3404	3404	3348	2	56	9	Y	51	192	1			107
07	DLQ G-10		3598	-0-	3598	7002	3596	2	2	9	Y	2					109

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

02	3864	X	1425	-0-	-2439	-0-	67	1	1163	2	Y	177	177	8			40
							195	9									
03	3379	X	2905	-0-	-474	-0-	74	1	2625	2	Y	187	187	8			40
							206	9									
04	2659	X	2659	-0-	-0-	-0-	72	1	2470	2	Y	106	106	8			40
							117	9									
05	2770	X	2770	-0-	-0-	-0-	393	1	2324	2	Y	48	48	8			40
							53	9									
06	DLQ G-10		3241	-0-	3241	3241	390	1	2696	2	Y	141	141	8			40
							155	9									
07	DLQ G-10		936	-0-	936	4177	25	1	905	2	Y	5	5	8			40
							6	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

02	1008	N	741	-0-	-267	-0-	64	1	663	2	N	13	13	8			92
							14	9									
03	1209	N	1206	-0-	-3	-0-	71	1	1084	2	N	46	31	8			107
							51	9									
04	840	N	746	-0-	-94	-0-	69	1	614	2	N	57	17	8			147
							63	9									
05	806	N	86	-0-	-720	-0-	71	1	15	9	N	14	145	1			16
06	1170	N	7	-0-	-1163	-0-	7	1			N	-0-					16
07	775	N	-0-	-0-	-775	-0-					N	-0-					16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	977	-0-	-591	-0-	67	1	887	2	Y	21	12	8			190
							23	9									
03	1953	N	1877	-0-	-76	-0-	74	1	1746	2	Y	52	19	8			223
							57	9									
04	1440	N	994	-0-	-446	-0-	72	1	890	2	Y	29	164	1	15	8	73
							32	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					73
06	330	N	-0-	-0-	-330	-0-					Y	-0-					73
07	341	N	-0-	-0-	-341	-0-					Y	-0-					73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					61
03	764	N	764	-0-	-0-	-0-	762	2	2	9	Y	2					63
04	660	N	582	-0-	-78	-0-	554	2	28	9	Y	25					88
05	620	N	-0-	-0-	-620	-0-					Y	-0-					88
06	480	N	-0-	-0-	-480	-0-					Y	2	66	1			24
07	496	N	-0-	-0-	-496	-0-					Y	-0-					24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2942	-0-	-418	-0-	2776	2	166	9	N	151	190	1			18
03	3658	X	3423	-0-	-235	-0-	3379	2	44	9	N	40					58
04	3472	X	3472	-0-	-0-	-0-	3459	2	13	9	N	12					70
05	3403	X	3403	-0-	-0-	-0-	3386	2	17	9	N	15					85
06	3640	X	3640	-0-	-0-	-0-	3529	2	111	9	N	101					186
*07	3608	X	3608	-0-	-0-	-0-	3557	2	51	9	N	46	197	1			35

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1302	-0-	-154	-0-	1302	2			N	-0-					152
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					152
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					152
05	1457	N	1177	-0-	-280	-0-	1177	2			N	-0-					152
06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					152
*07	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1318	-0-	-166	-0-	64	1	1184	2	Y	64	176	1	44	8	43
							70	9									
03	1798	N	1540	-0-	-258	-0-	71	1	1385	2	Y	76	39	8			80
							84	9									
04	1230	N	974	-0-	-256	-0-	69	1	861	2	Y	40	26	8			94
							44	9									
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-					94
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94
07	T. A.		-0-	-0-	-0-	-0-					Y	24	78	1			40

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3015	-0-	-317	-0-	2967	2	48	9	N	44	178	1			142
03	3565	X	3500	-0-	-65	-0-	3379	2	121	9	N	110	175	1			77
04	3446	X	3446	-0-	-0-	-0-	3365	2	81	9	N	74					151
05	3607	X	3607	-0-	-0-	-0-	3511	2	96	9	N	87					238
06	3569	X	3569	-0-	-0-	-0-	3450	2	119	9	N	108	170	1			176
07	3565	X	3419	-0-	-146	-0-	3365	2	54	9	N	49					225

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1432	-0-	-444	-0-	1431	2	1	9	N	1	159	1			62
03	2170	N	1948	-0-	-222	-0-	1941	2	7	9	N	6					68
04	2034	N	2034	-0-	-0-	-0-	2023	2	11	9	N	10					78
05	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	N	12					90
06	1890	N	1868	-0-	-22	-0-	1799	2	69	9	N	63					153
07	2108	N	1755	-0-	-353	-0-	1742	2	13	9	N	12					165

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2500	-0-	-300	-0-	2467	2	33	9	N	30	178	1			87
03	3038	X	2888	-0-	-150	-0-	2888	2			N	-0-					87
04	2910	X	2837	-0-	-73	-0-	2837	2			N	-0-					87
05	3041	X	3041	-0-	-0-	-0-	2979	2	62	9	N	56					143
06	2916	X	2916	-0-	-0-	-0-	2809	2	107	9	N	97	198	1			42
*07	2983	X	2983	-0-	-0-	-0-	2944	2	39	9	N	35					77

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	564	-0-	-52	-0-	562	2	2	9	Y	2					125
03	651	N	601	-0-	-50	-0-	590	2	11	9	Y	10					135
04	780	N	410	-0-	-370	-0-	404	2	6	9	Y	5					140
05	620	N	-0-	-0-	-620	-0-					Y	-0-					140
06	T. A.		-0-	-0-	-0-	-0-					Y	5	129	1			16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	223	-0-	-141	-0-	67	1	142	2	Y	13					155
							14	9									
03	365	N	365	-0-	-0-	-0-	74	1	244	2	Y	43					198
							47	9									
04	360	N	194	-0-	-166	-0-	72	1	93	2	Y	26	173	1			51
							29	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					51
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	61	183	1			14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1567	-0-	-421	-0-	1465	2	102	9	N	93	27	8			135
03	2697	N	1435	-0-	-1262	-0-	1355	2	80	9	N	73	10	8			198
04	1770	N	1332	-0-	-438	-0-	1331	2	1	9	N	1	181	1			18
05	1736	N	1578	-0-	-158	-0-	1578	2			N	-0-					18
06	1634	N	1634	-0-	-0-	-0-	1628	2	6	9	N	5					23
*07	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1869	-0-	-791	-0-	1844	2	25	9	N	23					141
03	2914	X	2757	-0-	-157	-0-	2636	2	121	9	N	110	171	1			80
04	2640	X	2619	-0-	-21	-0-	2577	2	42	9	N	38					118
05	2418	X	2262	-0-	-156	-0-	2192	2	70	9	N	64					182
06	2673	X	2673	-0-	-0-	-0-	2665	2	8	9	N	7	174	1			15
*07	3113	X	3113	-0-	-0-	-0-	3110	2	3	9	N	3					18

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1140	-0-	-260	-0-	134	1	974	2	N	29	4	8			42
							32	9									
03	1581	N	1314	-0-	-267	-0-	149	1	1107	2	N	53	2	8			93
							58	9									
04	1503	N	1503	-0-	-0-	-0-	144	1	1269	2	N	82	162	1			13
							90	9									
05	1271	N	1245	-0-	-26	-0-	149	1	1088	2	N	7					20
							8	9									
06	1260	N	984	-0-	-276	-0-	144	1	722	2	N	107					127
							118	9									
07	1550	N	1264	-0-	-286	-0-	149	1	1104	2	N	10					137
							11	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					14
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					14
04	60	N	23	-0-	-37	-0-	23	2			Y	-0-					14
05	5	N	-0-	-0-	-5	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	730	2	3	9	Y	3	3	8			12
03	868	N	839	-0-	-29	-0-	837	2	2	9	Y	2	2	8			12
04	990	N	857	-0-	-133	-0-	857	2			Y	-0-					12
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					12
06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					12
*07	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3082	-0-	-26	-0-	2993	2	89	9	Y	81	182	1	18	8	52
03	3503	X	3305	-0-	-198	-0-	3286	2	19	9	Y	17	6	8			63
04	3390	X	3145	-0-	-245	-0-	3097	2	48	9	Y	44					107
05	3503	X	3284	-0-	-219	-0-	3185	2	99	9	Y	90	174	1			23
06	3081	X	3081	-0-	-0-	-0-	3068	2	13	9	Y	12					35
*07	3139	X	3139	-0-	-0-	-0-	3122	2	17	9	Y	15					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2136	-0-	-888	-0-	2129	2	7	9	N	6	1	8			184
03	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					199
04	3199	X	3199	-0-	-0-	-0-	3191	2	8	9	N	7					206
05	3286	X	3140	-0-	-146	-0-	3108	2	32	9	N	29					235
06	3270	X	3240	-0-	-30	-0-	3212	2	28	9	N	25	175	1			85
*07	3692	X	3692	-0-	-0-	-0-	3614	2	78	9	N	71					156

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

02	2639	X	2639	-0-	-0-	-0-	2613	2	26	9	N	24					190
03	2790	X	2503	-0-	-287	-0-	2480	2	23	9	N	21					211
04	2700	X	2217	-0-	-483	-0-	2207	2	10	9	N	9					220
05	2819	X	2819	-0-	-0-	-0-	2721	2	98	9	N	89	189	1			120
06	3096	X	3096	-0-	-0-	-0-	2983	2	113	9	N	103					223
*07	4186	X	4186	-0-	-0-	-0-	4101	2	85	9	N	77	192	1			108

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

02	4956	X	3353	-0-	-1603	-0-	3041	2	312	9	Y	284	327	1	110	8	138
03	5487	X	4224	-0-	-1263	-0-	3326	2	898	9	Y	816	177	1	312	8	465
04	3961	X	3961	-0-	-0-	-0-	3421	2	540	9	Y	491	522	1	230	8	204
05	3720	X	2501	-0-	-1219	-0-	2495	2	6	9	Y	5	5	8			204
06	3000	X	1587	-0-	-1413	-0-	1587	2			Y	-0-					204
07	3100	X	1978	-0-	-1122	-0-	1972	2	6	9	Y	5	71	1	1	8	137

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

02	1736	N	1512	-0-	-224	-0-	1478	2	34	9	Y	31	10	8			34
03	2170	N	1993	-0-	-177	-0-	1934	2	59	9	Y	54	4	8			84
04	2105	N	2105	-0-	-0-	-0-	2076	2	29	9	Y	26					110
05	2298	N	2298	-0-	-0-	-0-	2221	2	77	9	Y	70					180
06	2013	N	2013	-0-	-0-	-0-	1970	2	43	9	Y	39	180	1			39
*07	2172	N	2172	-0-	-0-	-0-	2135	2	37	9	Y	34					73

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

02	252	X	240	-0-	-12	-0-	240	2			Y	-0-					132
03	179	X	179	-0-	-0-	-0-	179	2			Y	-0-					132
04	150	X	84	-0-	-66	-0-	83	2	1	9	Y	1					133
05	279	X	-0-	-0-	-279	-0-					Y	-0-					133
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
07	T. A.		-0-	-0-	-0-	-0-					Y	1	123	1			11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

02	3388	X	2616	-0-	-772	-0-	2616	2			N	-0-					46
03	3751	X	3476	-0-	-275	-0-	3323	2	153	9	N	139	167	1			18
04	3330	X	2763	-0-	-567	-0-	2763	2			N	-0-					18
05	3286	X	2687	-0-	-599	-0-	2665	2	22	9	N	20					38
06	2730	X	2713	-0-	-17	-0-	2674	2	39	9	N	35					73
*07	2851	X	2851	-0-	-0-	-0-	2817	2	34	9	N	31					104

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

02	3456	X	3456	-0-	-0-	-0-	3443	2	13	9	N	12					180
03	3741	X	3741	-0-	-0-	-0-	3724	2	17	9	N	15					195
04	3568	X	3568	-0-	-0-	-0-	3557	2	11	9	N	10					205
05	3845	X	3845	-0-	-0-	-0-	3822	2	23	9	N	21	194	1			32
06	3600	X	3600	-0-	-0-	-0-	3585	2	15	9	N	14					46
*07	3753	X	3753	-0-	-0-	-0-	3734	2	19	9	N	17					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2172	-0-	-68	-0-	2168	2	4	9	N	4	172	1			46
03	2666	N	2499	-0-	-167	-0-	2462	2	37	9	N	34					80
04	2529	N	2529	-0-	-0-	-0-	2507	2	22	9	N	20					100
05	2636	N	2636	-0-	-0-	-0-	2594	2	42	9	N	38					138
06	2646	N	2646	-0-	-0-	-0-	2612	2	34	9	N	31					169
07	2604	N	2571	-0-	-33	-0-	2532	2	39	9	N	35	171	1			33

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3108	-0-	-0-	-0-	3088	2	20	9	N	18	18	8			35
03	3448	X	3448	-0-	-0-	-0-	3439	2	9	9	N	8	8	8			35
04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					35
05	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					35
06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					35
*07	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					35

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2162	N	2162	-0-	-0-	-0-	2147	2	15	9	N	14					179
03	2315	N	2315	-0-	-0-	-0-	2302	2	13	9	N	12	156	1			35
04	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					41
05	1922	N	1698	-0-	-224	-0-	1697	2	1	9	N	1					42
06	1860	N	1711	-0-	-149	-0-	1698	2	13	9	N	12					54
*07	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					54

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2282	N	2282	-0-	-0-	-0-	2253	2	29	9	N	26					232
03	2396	N	2396	-0-	-0-	-0-	2332	2	64	9	N	58	170	1			120
04	2490	N	2382	-0-	-108	-0-	2351	2	31	9	N	28					148
05	2542	N	2501	-0-	-41	-0-	2427	2	74	9	N	67					215
06	2459	N	2459	-0-	-0-	-0-	2412	2	47	9	N	43	182	1	43	5	33
07	2449	N	2380	-0-	-69	-0-	2369	2	11	9	N	10					43

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					148
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					148
04	660	N	285	-0-	-375	-0-	283	2	2	9	Y	2					150
05	682	N	-0-	-0-	-682	-0-					Y	-0-					150
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	2889	-0-	-1171	-0-	2867	2	22	9	N	20	1	8			170
03	4464	X	3113	-0-	-1351	-0-	3093	2	20	9	N	18					188
04	3780	X	2828	-0-	-952	-0-	2822	2	6	9	N	5					193
05	3751	X	3218	-0-	-533	-0-	3204	2	14	9	N	13					206
06	3140	X	3140	-0-	-0-	-0-	3116	2	24	9	N	22					228
*07	3242	X	3242	-0-	-0-	-0-	3230	2	12	9	N	11	177	1			62

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2128	-0-	-168	-0-	2106	2	22	9	N	20	184	1			20
03	2669	N	2669	-0-	-0-	-0-	2608	2	61	9	N	55					75
04	2448	N	2448	-0-	-0-	-0-	2398	2	50	9	N	45					120
05	2412	N	2412	-0-	-0-	-0-	2394	2	18	9	N	16					136
06	2580	N	2279	-0-	-301	-0-	2279	2			N	-0-					136
07	2542	N	2321	-0-	-221	-0-	2257	2	64	9	N	58	164	1			30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10	10	8			83
03	1147	N	1142	-0-	-5	-0-	1138	2	4	9	N	4	2	8			85
04	1290	N	580	-0-	-710	-0-	571	2	9	9	N	8					93
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					93
06	1110	N	-0-	-0-	-1110	-0-					N	18	93	1			18
07	589	N	-0-	-0-	-589	-0-					N	-0-					18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2969	-0-	-83	-0-	2969	2			N	-0-					201
03	3379	X	2861	-0-	-518	-0-	2848	2	13	9	N	12					213
04	3030	X	2372	-0-	-658	-0-	2372	2			N	-0-					213
05	3286	X	2325	-0-	-961	-0-	2325	2			N	-0-					213
06	2220	X	2185	-0-	-35	-0-	2179	2	6	9	N	5					218
*07	3138	X	3138	-0-	-0-	-0-	3128	2	10	9	N	9	195	1			32

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					130
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					130
04	90	N	74	-0-	-16	-0-	63	2	11	9	N	10					140
05	124	N	-0-	-0-	-124	-0-					N	-0-					140
06	180	N	-0-	-0-	-180	-0-					N	-0-					140
07	62	N	-0-	-0-	-62	-0-					N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3092	-0-	-100	-0-	3027	2	65	9	N	59	193	1			147
03	3850	X	3850	-0-	-0-	-0-	3760	2	90	9	N	82	154	1			75
04	3420	X	3396	-0-	-24	-0-	3332	2	64	9	N	58					133
05	3757	X	3757	-0-	-0-	-0-	3707	2	50	9	N	45					178
06	3720	X	3479	-0-	-241	-0-	3466	2	13	9	N	12					190
07	3844	X	3590	-0-	-254	-0-	3524	2	66	9	N	60	180	1			70

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2434	X	2434	-0-	-0-	-0-	2399	2	35	9	N	32					295
03	2795	X	2795	-0-	-0-	-0-	2744	2	51	9	N	46					341
04	2250	X	2135	-0-	-115	-0-	2118	2	17	9	N	15	194	1			162
05	2325	X	2097	-0-	-228	-0-	2083	2	14	9	N	13					175
06	2250	X	2004	-0-	-246	-0-	1941	2	63	9	N	57					232
*07	2623	X	2623	-0-	-0-	-0-	2600	2	23	9	N	21	179	1			74

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2614	-0-	-1250	-0-	2603	2	11	9	N	10					65
03	4216	X	3420	-0-	-796	-0-	3405	2	15	9	N	14					79
04	4080	X	2924	-0-	-1156	-0-	2923	2	1	9	N	1					80
05	3720	X	3068	-0-	-652	-0-	3043	2	25	9	N	23					103
06	3120	X	150	-0-	-2970	-0-	144	2	6	9	N	5					108
07	3224	X	-0-	-0-	-3224	-0-					N	-0-					108

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					18
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					18
04	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					38
05	3338	X	3338	-0-	-0-	-0-	3281	2	57	9	N	52					90
06	2935	X	2935	-0-	-0-	-0-	2846	2	89	9	N	81					171
*07	3116	X	3116	-0-	-0-	-0-	3084	2	32	9	N	29	179	1			21

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4283	-0-	-645	-0-	4283	2			N	-0-					77
03	5502	X	5502	-0-	-0-	-0-	5219	2	283	9	N	257	177	1			157
04	5550	X	5262	-0-	-288	-0-	5204	2	58	9	N	53					210
05	5902	X	5902	-0-	-0-	-0-	5781	2	121	9	N	110	172	1			148
06	5550	X	5188	-0-	-362	-0-	5097	2	91	9	N	83	178	1			53
07	5487	X	601	-0-	-4886	-0-	601	2			N	-0-					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

02	1567	N	1567	-0-	-0-	-0-	202	1	1356	2	N	8	8	8			33
							9	9									
03	1754	N	1754	-0-	-0-	-0-	223	1	1370	2	N	146	2	8			177
							161	9									
04	1290	N	929	-0-	-361	-0-	216	1	701	2	N	11	178	1			10
							12	9									
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					10
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					10
07	961	N	-0-	-0-	-961	-0-					N	-0-					10

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

02	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					42
03	1922	N	1913	-0-	-9	-0-	1913	2			N	-0-					42
04	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					42
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					42
06	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					42
*07	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

02	2212	N	2011	-0-	-201	-0-	1970	2	41	9	N	37					188
03	2511	N	2254	-0-	-257	-0-	2177	2	77	9	N	70					258
04	2280	N	1931	-0-	-349	-0-	1870	2	61	9	N	55	166	1			147
05	2232	N	1986	-0-	-246	-0-	1964	2	22	9	N	20					167
06	2190	N	1932	-0-	-258	-0-	1846	2	86	9	N	78					245
*07	2570	N	2570	-0-	-0-	-0-	2519	2	51	9	N	46	195	1			96

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

02	840	N	117	-0-	-723	-0-	115	2	2	9	Y	2					145
03	373	N	373	-0-	-0-	-0-	364	2	9	9	Y	8					153
04	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					155
05	124	N	-0-	-0-	-124	-0-					Y	-0-					155
06	360	N	-0-	-0-	-360	-0-					Y	5					160
07	310	N	-0-	-0-	-310	-0-					Y	2	145	1			17

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

02	1456	N	1248	-0-	-208	-0-	1149	2	99	9	Y	90					264
03	1655	N	1655	-0-	-0-	-0-	1642	2	13	9	Y	12	147	1			129
04	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					135
05	1395	N	1219	-0-	-176	-0-	1189	2	30	9	Y	27					162
06	722	N	722	-0-	-0-	-0-	708	2	14	9	Y	13					175
07	558	N	-0-	-0-	-558	-0-					Y	-0-					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2318	N	2318	-0-	-0-	-0-	2304	2	14	9	Y	13	158	1			26
03	1612	N	1594	-0-	-18	-0-	1594	2			Y	-0-					26
04	1610	N	1610	-0-	-0-	-0-	1574	2	36	9	Y	33					59
05	2573	N	2216	-0-	-357	-0-	2207	2	9	9	Y	8					67
06	2185	N	2185	-0-	-0-	-0-	2080	2	105	9	Y	95	60	1			102
*07	1931	N	1931	-0-	-0-	-0-	1923	2	8	9	Y	7	42	1			67

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2044	-0-	-756	-0-	2037	2	7	9	N	6	2	8			200
03	3038	X	2043	-0-	-995	-0-	2010	2	33	9	N	30					230
04	2940	X	2308	-0-	-632	-0-	2296	2	12	9	N	11					241
05	2821	X	2485	-0-	-336	-0-	2474	2	11	9	N	10	196	1			55
06	2344	N	2344	-0-	-0-	-0-	2342	2	2	9	N	2					57
*07	2445	N	2445	-0-	-0-	-0-	2437	2	8	9	N	7					64

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	N	2470	-0-	-0-	-0-	2450	2	20	9	N	18	9	8			140
03	2790	N	2664	-0-	-126	-0-	2613	2	51	9	N	46	2	8			184
04	2550	N	2253	-0-	-297	-0-	2157	2	96	9	N	87	196	1			75
05	2728	N	2543	-0-	-185	-0-	2513	2	30	9	N	27					102
06	2580	N	2323	-0-	-257	-0-	2310	2	13	9	N	12					114
*07	2449	N	2449	-0-	-0-	-0-	2438	2	11	9	N	10					124

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1904	-0-	-56	-0-	1884	2	20	9	N	18					136
03	2323	N	2323	-0-	-0-	-0-	2273	2	50	9	N	45					181
04	2040	N	1952	-0-	-88	-0-	1920	2	32	9	N	29					210
05	2108	N	1822	-0-	-286	-0-	1808	2	14	9	N	13					223
06	2250	N	1852	-0-	-398	-0-	1828	2	24	9	N	22	180	1			65
*07	2254	N	2254	-0-	-0-	-0-	2251	2	3	9	N	3					68

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	3	8			145
03	2170	N	2127	-0-	-43	-0-	2125	2	2	9	N	2	1	8			146
04	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					148
05	2139	N	1971	-0-	-168	-0-	1945	2	26	9	N	24					172
06	2070	N	1585	-0-	-485	-0-	1579	2	6	9	N	5					177
07	2015	N	1747	-0-	-268	-0-	1710	2	37	9	N	34	176	1			35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	754	-0-	-506	-0-	746	2	8	9	Y	7	7	8			132
03	806	N	779	-0-	-27	-0-	753	2	26	9	Y	24	4	8			152
04	1140	N	506	-0-	-634	-0-	447	2	59	9	Y	54	194	1			12
05	837	N	-0-	-0-	-837	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

02	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	4	8			171
03	2034	N	2034	-0-	-0-	-0-	2019	2	15	9	N	14	2	8			183
04	2400	N	1597	-0-	-803	-0-	1552	2	45	9	N	41	175	1			49
05	1846	N	1846	-0-	-0-	-0-	1834	2	12	9	N	11					60
06	1980	N	1693	-0-	-287	-0-	1690	2	3	9	N	3					63
*07	1795	N	1795	-0-	-0-	-0-	1788	2	7	9	N	6					69

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

02	2800	X	2273	-0-	-527	-0-	2198	2	75	9	N	68	170	1	9	8	38
03	2666	X	2491	-0-	-175	-0-	2479	2	12	9	N	11	4	8			45
04	2820	X	2349	-0-	-471	-0-	2343	2	6	9	N	5					50
05	2914	X	2304	-0-	-610	-0-	2304	2			N	-0-					50
06	2400	N	2323	-0-	-77	-0-	2323	2			N	-0-					50
*07	2432	N	2432	-0-	-0-	-0-	2421	2	11	9	N	10					60

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

02	3227	X	3227	-0-	-0-	-0-	33	1	3194	2	N	-0-					62
03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					62
04	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-	62	5			-0-
05	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
06	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*07	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	N	22					213
03	2894	X	2894	-0-	-0-	-0-	2857	2	37	9	N	34					247
04	2700	X	2374	-0-	-326	-0-	2357	2	17	9	N	15					262
05	2790	X	2410	-0-	-380	-0-	2403	2	7	9	N	6	190	1			78
06	2700	X	2292	-0-	-408	-0-	2262	2	30	9	N	27					105
*07	3101	X	3101	-0-	-0-	-0-	3090	2	11	9	N	10					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					81
04	270	N	133	-0-	-137	-0-	133	2			N	-0-					81
05	248	N	-0-	-0-	-248	-0-					N	-0-					81
06	240	N	-0-	-0-	-240	-0-					N	-0-					81
07	124	N	-0-	-0-	-124	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1225	-0-	-63	-0-	1225	2			N	-0-					15
03	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					15
04	1440	N	1333	-0-	-107	-0-	1333	2			N	-0-					15
05	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					15
06	1500	N	963	-0-	-537	-0-	963	2			N	-0-					15
07	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	880	-0-	-72	-0-	880	2			N	-0-					127
03	999	N	999	-0-	-0-	-0-	938	2	61	9	N	55					182
04	960	N	417	-0-	-543	-0-	394	2	23	9	N	21	173	1			30
05	961	N	-0-	-0-	-961	-0-					N	-0-					30
06	960	N	-0-	-0-	-960	-0-					N	-0-					30
07	434	N	-0-	-0-	-434	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2228	-0-	-264	-0-	2209	2	19	9	N	17					154
03	2666	N	2447	-0-	-219	-0-	2413	2	34	9	N	31					185
04	2460	N	1844	-0-	-616	-0-	1826	2	18	9	N	16					201
05	2480	N	1944	-0-	-536	-0-	1901	2	43	9	N	39	192	1			48
06	2370	N	1808	-0-	-562	-0-	1775	2	33	9	N	30					78
*07	2403	N	2403	-0-	-0-	-0-	2374	2	29	9	N	26					104

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	2704	-0-	-1328	-0-	2704	2			N	-0-					54
03	4464	X	4287	-0-	-177	-0-	4287	2			N	-0-					54
04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					54
05	4338	X	4338	-0-	-0-	-0-	4327	2	11	9	N	10					64
06	4140	X	3692	-0-	-448	-0-	3571	2	121	9	N	110					174
07	4278	X	4175	-0-	-103	-0-	4120	2	55	9	N	50	197	1			27

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3297	-0-	-707	-0-	3258	2	39	9	N	35					164
03	4185	X	4041	-0-	-144	-0-	3966	2	75	9	N	68	194	1			38
04	4050	X	3699	-0-	-351	-0-	3693	2	6	9	N	5					43
05	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					43
06	3900	X	3796	-0-	-104	-0-	3788	2	8	9	N	7					50
07	4030	X	3071	-0-	-959	-0-	3071	2			N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2082	N	2082	-0-	-0-	-0-	67	1	1998	2	N	15					140
							17	9									
03	1860	N	1597	-0-	-263	-0-	74	1	1513	2	N	9					149
							10	9									
04	1800	N	1596	-0-	-204	-0-	72	1	1516	2	N	7					156
							8	9									
05	1860	N	1738	-0-	-122	-0-	1729	2	9	9	N	8					164
06	2110	N	2110	-0-	-0-	-0-	2099	2	11	9	N	10					174
*07	3100	N	3157	-0-	57	57	3118	2	39	9	N	35					209

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	3045	-0-	-0-	-0-	3034	2	11	9	N	10					220
03	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2					222
04	2724	X	2724	-0-	-0-	-0-	2699	2	25	9	N	23	169	1			76
05	2710	X	2710	-0-	-0-	-0-	2686	2	24	9	N	22					98
06	2463	X	2463	-0-	-0-	-0-	2448	2	15	9	N	14					112
*07	3480	X	3480	-0-	-0-	-0-	3446	2	34	9	N	31					143

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1702	-0-	-118	-0-	1696	2	6	9	N	5					148
03	2543	N	2543	-0-	-0-	-0-	2394	2	149	9	N	135					283
04	1830	N	1591	-0-	-239	-0-	1581	2	10	9	N	9	186	1			106
05	1891	N	1514	-0-	-377	-0-	1514	2			N	-0-					106
06	2460	N	1408	-0-	-1052	-0-	1408	2			N	-0-					106
*07	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					106

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2689	-0-	-55	-0-	2641	2	48	9	N	44	182	1			95
03	3191	X	3191	-0-	-0-	-0-	3149	2	42	9	N	38					133
04	3280	X	3280	-0-	-0-	-0-	3226	2	54	9	N	49					182
05	3346	X	3346	-0-	-0-	-0-	3328	2	18	9	N	16					198
06	3192	X	3192	-0-	-0-	-0-	3180	2	12	9	N	11					209
*07	3211	X	3211	-0-	-0-	-0-	3201	2	10	9	N	9	170	1			48

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					203
03	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					203
04	2400	N	1454	-0-	-946	-0-	1453	2	1	9	N	1					204
05	2480	N	-0-	-0-	-2480	-0-					N	-0-					204
06	2220	N	-0-	-0-	-2220	-0-					N	-0-					204
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					204

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3770	-0-	-0-	-0-	3764	2	6	9	N	5					107
03	4196	X	4196	-0-	-0-	-0-	4080	2	116	9	N	105					212
04	3157	X	3157	-0-	-0-	-0-	3068	2	89	9	N	81	166	1			127
05	3142	X	3142	-0-	-0-	-0-	3076	2	66	9	N	60					187
06	2813	X	2813	-0-	-0-	-0-	2739	2	74	9	N	67					254
*07	3998	X	3998	-0-	-0-	-0-	3951	2	47	9	N	43	198	1			99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2487	X	2487	-0-	-0-	-0-	2485	2	2	9	N	2	177	1			54
03	2994	X	2994	-0-	-0-	-0-	2969	2	25	9	N	23					77
04	3451	X	3451	-0-	-0-	-0-	3419	2	32	9	N	29					106
05	3100	N	3526	-0-	426	426	3506	2	20	9	N	18					124
06	3000	N	3543	-0-	543	969	3517	2	26	9	N	24					148
*07	4614	X	3645	-0-	-969	-0-	3603	2	42	9	N	38					186

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					194
03	3286	X	3286	-0-	-0-	-0-	3223	2	63	9	N	57					251
04	2671	X	2671	-0-	-0-	-0-	2631	2	40	9	N	36	196	1			91
05	2540	X	2540	-0-	-0-	-0-	2498	2	42	9	N	38					129
06	2338	X	2338	-0-	-0-	-0-	2319	2	19	9	N	17					146
*07	3138	X	3138	-0-	-0-	-0-	3131	2	7	9	N	6					152

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2521	-0-	-279	-0-	2512	2	9	9	N	8	2	8			170
03	3100	X	2995	-0-	-105	-0-	2988	2	7	9	N	6	1	8			175
04	3000	X	2690	-0-	-310	-0-	2690	2			N	-0-					175
05	3007	X	2745	-0-	-262	-0-	2672	2	73	9	N	66	193	1			48
06	2910	X	2753	-0-	-157	-0-	2753	2			N	-0-					48
07	3007	X	2683	-0-	-324	-0-	2665	2	18	9	N	16					64

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3093	-0-	-435	-0-	3051	2	42	9	N	38					244
03	4160	X	4160	-0-	-0-	-0-	4079	2	81	9	N	74	188	1			130
04	5226	X	5226	-0-	-0-	-0-	5162	2	64	9	N	58					188
05	5241	X	5241	-0-	-0-	-0-	5199	2	42	9	N	38					226
06	4285	X	4285	-0-	-0-	-0-	4237	2	48	9	N	44	196	1			74
07	5394	X	5069	-0-	-325	-0-	5018	2	51	9	N	46					120

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3097	X	3097	-0-	-0-	-0-	3072	2	25	9	N	23	2	8			220
03	3162	X	2898	-0-	-264	-0-	2895	2	3	9	N	3	1	8			222
04	3060	X	2755	-0-	-305	-0-	2746	2	9	9	N	8					230
05	3441	X	2812	-0-	-629	-0-	2803	2	9	9	N	8					238
06	3120	X	2790	-0-	-330	-0-	2780	2	10	9	N	9	170	1			77
07	3224	X	2530	-0-	-694	-0-	2507	2	23	9	N	21					98

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3810	X	3810	-0-	-0-	-0-	3744	2	66	9	N	60	183	1	1	8	237
03	3637	X	3637	-0-	-0-	-0-	3547	2	90	9	N	82	1	8			318
04	3821	X	3821	-0-	-0-	-0-	3771	2	50	9	N	45	191	1			172
05	2991	X	2991	-0-	-0-	-0-	2974	2	17	9	N	15					187
06	3364	X	3364	-0-	-0-	-0-	3294	2	70	9	N	64	192	1			59
*07	3446	X	3446	-0-	-0-	-0-	3396	2	50	9	N	45					104

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3697	X	3697	-0-	-0-	-0-	3684	2	13	9	N	12	2	8			225
03	4301	X	4301	-0-	-0-	-0-	4283	2	18	9	N	16	1	8			240
04	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1	169	1			72
05	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					72
06	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72
*07	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3380	X	3380	-0-	-0-	-0-	3275	2	105	9	N	95	159	1			43
03	3955	X	3955	-0-	-0-	-0-	3912	2	43	9	N	39					82
04	3410	X	3410	-0-	-0-	-0-	3385	2	25	9	N	23					105
05	3701	X	3701	-0-	-0-	-0-	3695	2	6	9	N	5					110
06	3331	X	3331	-0-	-0-	-0-	3312	2	19	9	N	17					127
*07	3516	X	3516	-0-	-0-	-0-	3510	2	6	9	N	5					132

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

02	1904	N	1863	-0-	-41	-0-	1863	2			N	-0-					87
03	2289	N	2289	-0-	-0-	-0-	2192	2	97	9	N	88					175
04	2313	N	2313	-0-	-0-	-0-	2236	2	77	9	N	70	193	1			52
05	2414	N	2414	-0-	-0-	-0-	2367	2	47	9	N	43					95
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					95
07	2387	N	2278	-0-	-109	-0-	2272	2	6	9	N	5					100

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

02	3259	X	3259	-0-	-0-	-0-	3253	2	6	9	N	5	5	8			10
03	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			10
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					10
05	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					10
06	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					10
*07	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

02	3192	X	2918	-0-	-274	-0-	2906	2	12	9	N	11					207
03	3503	X	3327	-0-	-176	-0-	3314	2	13	9	N	12	192	1			27
04	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					27
05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					27
06	3210	X	3129	-0-	-81	-0-	3118	2	11	9	N	10					37
07	3317	X	3145	-0-	-172	-0-	3145	2			N	-0-					37

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

02	1652	N	1008	-0-	-644	-0-	1007	2	1	9	N	1	1	8			65
03	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			65
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					65
05	1207	N	1207	-0-	-0-	-0-	1166	2	41	9	N	37					102
06	1500	N	1224	-0-	-276	-0-	1171	2	53	9	N	48	105	1			45
07	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					45

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

02	1260	N	1231	-0-	-29	-0-	1221	2	10	9	N	9	185	1			37
03	1178	N	1075	-0-	-103	-0-	1071	2	4	9	N	4					41
04	1860	N	461	-0-	-1399	-0-	461	2			N	-0-					41
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					41
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					41
07	465	N	-0-	-0-	-465	-0-					N	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	97	-0-	-99	-0-	87	2	10	9	N	9					150
03	174	N	174	-0-	-0-	-0-	157	2	17	9	N	15					165
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					167
05	93	N	-0-	-0-	-93	-0-					N	34	179	1			22
06	180	N	-0-	-0-	-180	-0-					N	-0-					22
07	31	N	-0-	-0-	-31	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81957	X	81957	-0-	-0-	-0-	80394	2	1563	9	N	1421	1404	1			630
03	86074	X	86074	-0-	-0-	-0-	84445	2	1629	9	N	1481	1546	1			565
04	78477	X	78477	-0-	-0-	-0-	77062	2	1415	9	N	1286	1371	1			480
05	77256	X	77256	-0-	-0-	-0-	75915	2	1341	9	N	1219	1056	1			643
06	71257	X	71257	-0-	-0-	-0-	70128	2	1129	9	N	1026	1033	1			636
*07	61919	X	61919	-0-	-0-	-0-	60868	2	1051	9	N	955	1053	1			538

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1017	-0-	-131	-0-	1003	2	14	9	N	13					417
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-	184	1			233
04	1170	N	1020	-0-	-150	-0-	1006	2	14	9	N	13					246
05	1116	N	1038	-0-	-78	-0-	1010	2	28	9	N	25					271
06	1173	N	1173	-0-	-0-	-0-	1140	2	33	9	N	30					301
*07	1159	N	1159	-0-	-0-	-0-	1127	2	32	9	N	29					330

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	594	-0-	-78	-0-	594	2			N	-0-	209	1			106
03	806	N	761	-0-	-45	-0-	728	2	33	9	N	30					136
04	750	N	711	-0-	-39	-0-	687	2	24	9	N	22					158
05	735	N	735	-0-	-0-	-0-	707	2	28	9	N	25					183
06	750	N	743	-0-	-7	-0-	710	2	33	9	N	30					213
07	744	N	740	-0-	-4	-0-	709	2	31	9	N	28					241

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	791	-0-	-21	-0-	783	2	8	9	N	7					235
03	1700	N	1700	-0-	-0-	-0-	1685	2	15	9	N	14					249
04	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18					267
05	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					287
06	1650	N	1455	-0-	-195	-0-	1441	2	14	9	N	13	192	1			108
07	1581	N	1493	-0-	-88	-0-	1476	2	17	9	N	15					123

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

02	2716	X	2341	-0-	-375	-0-	2291	2	50	9	N	45					211
03	2883	X	2543	-0-	-340	-0-	2498	2	45	9	N	41	199	1			53
04	2730	X	2457	-0-	-273	-0-	2414	2	43	9	N	39					92
05	2790	X	2588	-0-	-202	-0-	2530	2	58	9	N	53					145
06	2460	N	2459	-0-	-1	-0-	2411	2	48	9	N	44					189
07	2542	N	2262	-0-	-280	-0-	2226	2	36	9	N	33	196	1			26

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

02	1344	N	1344	-0-	-0-	-0-	1226	2	118	9	N	107	167	1			173
03	1457	N	1451	-0-	-6	-0-	1317	2	134	9	N	122					295
04	1500	N	1467	-0-	-33	-0-	1318	2	149	9	N	135	163	1			267
05	1488	N	1451	-0-	-37	-0-	1313	2	138	9	N	125	174	1			218
06	1410	N	1358	-0-	-52	-0-	1246	2	112	9	N	102					320
07	1519	N	1341	-0-	-178	-0-	1232	2	109	9	N	99	176	1			243

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

02	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	165	1			92
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					92
04	510	N	273	-0-	-237	-0-	273	2			N	-0-					92
05	527	N	265	-0-	-262	-0-	265	2			N	-0-					92
06	360	N	253	-0-	-107	-0-	253	2			N	-0-					92
07	279	N	188	-0-	-91	-0-	188	2			N	-0-					92

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

02	3164	X	3017	-0-	-147	-0-	2909	2	108	9	N	98					360
03	3503	X	3357	-0-	-146	-0-	3237	2	120	9	N	109	176	1			293
04	3532	X	3532	-0-	-0-	-0-	3225	2	307	9	N	279	177	1			395
*05	3503	X	3061	-0-	-442	-0-	3061	2			N	-0-					395
*06	3050	X	3050	-0-	-0-	-0-	2952	2	98	9	N	89					484
*07	3255	X	3255	-0-	-0-	-0-	3120	2	135	9	N	123	339	1			268

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

02	2184	N	2063	-0-	-121	-0-	2001	2	62	9	N	56					193
03	2387	N	2297	-0-	-90	-0-	2229	2	68	9	N	62					255
04	2138	N	2138	-0-	-0-	-0-	2076	2	62	9	N	56					311
05	2294	N	2176	-0-	-118	-0-	2121	2	55	9	N	50	175	1			186
06	2220	N	2091	-0-	-129	-0-	2030	2	61	9	N	55					241
07	2201	N	2131	-0-	-70	-0-	2076	2	55	9	N	50	169	1			122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1860	-0-	-212	-0-	1816	2	44	9	N	40					330
03	1927	N	1927	-0-	-0-	-0-	1880	2	47	9	N	43					373
04	1890	N	1768	-0-	-122	-0-	1723	2	45	9	N	41					414
05	2046	N	1780	-0-	-266	-0-	1735	2	45	9	N	41	175	1			280
06	1860	N	1599	-0-	-261	-0-	1546	2	53	9	N	48					328
07	1829	N	1607	-0-	-222	-0-	1565	2	42	9	N	38					366

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	1667	-0-	-2477	-0-	1624	2	43	9	N	39					171
03	4526	X	559	-0-	-3967	-0-	551	2	8	9	N	7					178
04	4260	X	1651	-0-	-2609	-0-	1629	2	22	9	N	20					198
05	4247	X	2231	-0-	-2016	-0-	2185	2	46	9	N	42					240
06	2459	X	2459	-0-	-0-	-0-	2423	2	36	9	N	33					273
*07	2647	X	2647	-0-	-0-	-0-	2599	2	48	9	N	44	172	1			145

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					144
03	868	N	-0-	-0-	-868	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					144
06	910	N	910	-0-	-0-	-0-	860	2	50	9	N	45					189
*07	1531	N	1531	-0-	-0-	-0-	1503	2	28	9	N	25					214

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6066	-0-	-1130	-0-	6066	2			N	-0-	193	1			172
03	7967	X	7010	-0-	-957	-0-	6666	2	344	9	N	313	179	1			306
04	6990	X	6657	-0-	-333	-0-	6513	2	144	9	N	131					437
05	7223	X	7114	-0-	-109	-0-	6942	2	172	9	N	156					593
06	6699	X	6699	-0-	-0-	-0-	6552	2	147	9	N	134					727
*07	6539	X	6539	-0-	-0-	-0-	6469	2	70	9	N	64	552	1			239

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2427	-0-	-289	-0-	2371	2	56	9	N	51					322
03	2790	X	2736	-0-	-54	-0-	2679	2	57	9	N	52	178	1			196
04	2670	X	2635	-0-	-35	-0-	2585	2	50	9	N	45					241
05	2742	N	2742	-0-	-0-	-0-	2688	2	54	9	N	49					290
06	2731	N	2731	-0-	-0-	-0-	2678	2	53	9	N	48					338
*07	2765	N	2765	-0-	-0-	-0-	2720	2	45	9	N	41					379

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2	-0-	2	10429	2	2			N	-0-					626
03	10431	X	2	-0-	-10429	-0-	1	2	1	9	N	1	211	1			416
04	5940	X	348	-0-	-5592	-0-	174	2	174	9	N	158	185	1			389
05	6138	X	2219	-0-	-3919	-0-	2196	2	23	9	N	21					410
06	4170	X	3818	-0-	-352	-0-	3818	2			N	-0-					410
*07	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					410

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3193	X	3193	-0-	-0-	-0-	2987	2	206	9	N	187	177	1			528
03	3731	X	3731	-0-	-0-	-0-	3501	2	230	9	N	209					737
04	3376	X	3376	-0-	-0-	-0-	3158	2	218	9	N	198	159	1			776
05	3441	X	3441	-0-	-0-	-0-	3291	2	150	9	N	136	343	1			569
06	3571	X	3571	-0-	-0-	-0-	3352	2	219	9	N	199					768
*07	3350	X	3350	-0-	-0-	-0-	3348	2	2	9	N	2	351	1			419

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	82	-0-	-9102	-0-	82	2			N	-0-	12	1			628
03	10168	X	209	-0-	-9959	-0-	206	2	3	9	N	3	194	1			437
04	9840	X	219	-0-	-9621	-0-	219	2			N	-0-	195	1			242
05	10168	X	2324	-0-	-7844	-0-	1964	2	360	9	N	327					569
06	7310	X	7310	-0-	-0-	-0-	7212	2	98	9	N	89					658
*07	7645	X	7645	-0-	-0-	-0-	7380	2	265	9	N	241	190	1			709

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

02	9884	X	9517	-0-	-367	-0-	9298	2	219	9	N	199	194	1			460
03	10757	X	10244	-0-	-513	-0-	10009	2	235	9	N	214	351	1			323
04	10350	X	9807	-0-	-543	-0-	9618	2	189	9	N	172					495
05	10695	X	10056	-0-	-639	-0-	9852	2	204	9	N	185	177	1			503
06	9844	X	9844	-0-	-0-	-0-	9629	2	215	9	N	195	174	1			524
*07	9739	X	9739	-0-	-0-	-0-	9370	2	369	9	N	335	346	1			513

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

02	14644	X	12526	-0-	-2118	-0-	12396	2	130	9	N	118					434
03	15593	X	12564	-0-	-3029	-0-	12338	2	226	9	N	205	173	1			466
04	14550	X	11616	-0-	-2934	-0-	11371	2	245	9	N	223	174	1			515
05	14229	X	11614	-0-	-2615	-0-	11396	2	218	9	N	198					713
06	10966	X	10966	-0-	-0-	-0-	10753	2	213	9	N	194	354	1			553
*07	11756	X	11756	-0-	-0-	-0-	11347	2	409	9	N	372	359	1			566

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

02	0	W	8323	-0-	8323	89353	8041	2	282	9	N	256	181	1			425
03	0	W	8864	-0-	8864	98217	8577	2	287	9	N	261	353	1			333
04	0	W	8887	-0-	8887	107104	8586	2	301	9	N	274	349	1			258
05	0	W	9134	-0-	9134	116238	8827	2	307	9	N	279					537
06	0	W	8680	-0-	8680	124918	8408	2	272	9	N	247					784
07	0	W	8687	-0-	8687	133605	8445	2	242	9	N	220	704	1			300

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

02	13620	X	13620	-0-	-0-	-0-	13218	2	402	9	N	365	379	1			587
03	14606	X	14606	-0-	-0-	-0-	14209	2	397	9	N	361	185	1			763
04	14057	X	14057	-0-	-0-	-0-	13699	2	358	9	N	325	376	1			712
05	14501	X	14501	-0-	-0-	-0-	14112	2	389	9	N	354	367	1			699
06	14069	X	14069	-0-	-0-	-0-	13703	2	366	9	N	333	188	1			844
*07	14231	X	14231	-0-	-0-	-0-	13883	2	348	9	N	316	559	1			601

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1464	-0-	-1000	-0-	1315	2	149	9	N	135	162	1			372
03	4433	X	4433	-0-	-0-	-0-	4218	2	215	9	N	195					567
04	4538	X	4538	-0-	-0-	-0-	4364	2	174	9	N	158					725
05	3100	N	4868	-0-	1768	1768	4657	2	211	9	N	192					917
06	6252	X	4484	-0-	-1768	-0-	4484	2			N	-0-	56	1			861
*07	5526	X	5526	-0-	-0-	-0-	5351	2	175	9	N	159	516	1			504

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5716	X	5716	-0-	-0-	-0-	5477	2	239	9	N	217	177	1			847
03	6231	X	5814	-0-	-417	-0-	5588	2	226	9	N	205	194	1			858
04	6030	X	5611	-0-	-419	-0-	5399	2	212	9	N	193	338	1			713
05	6231	X	5826	-0-	-405	-0-	5587	2	239	9	N	217					930
06	DLQ G-10		5675	-0-	5675	5675	5452	2	223	9	N	203	366	1			767
*07	11431	X	5756	-0-	-5675	-0-	5527	2	229	9	N	208					975

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	10364	-0-	-528	-0-	10215	2	149	9	N	135					919
03	12059	X	9858	-0-	-2201	-0-	9727	2	131	9	N	119	190	1			848
04	11670	X	10998	-0-	-672	-0-	10789	2	209	9	N	190	324	1			714
05	12059	X	7634	-0-	-4425	-0-	7471	2	163	9	N	148					862
06	DLQ G-10		13206	-0-	13206	13206	12994	2	212	9	N	193	179	1			876
*07	27297	X	14091	-0-	-13206	-0-	13884	2	207	9	N	188	336	1			728

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	7602	-0-	-994	-0-	7490	2	112	9	N	102	176	1			365
03	9393	X	7664	-0-	-1729	-0-	7534	2	130	9	N	118					483
04	8850	X	7789	-0-	-1061	-0-	7664	2	125	9	N	114	351	1			246
05	9052	X	8096	-0-	-956	-0-	7964	2	132	9	N	120					366
06	DLQ G-10		7608	-0-	7608	7608	7502	2	106	9	N	96					462
*07	15415	X	7807	-0-	-7608	-0-	7679	2	128	9	N	116	177	1			401

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	4681	-0-	-1619	-0-	4563	2	118	9	N	107	176	1			725
03	6944	X	5326	-0-	-1618	-0-	5234	2	92	9	N	84	536	1			273
04	5910	X	4996	-0-	-914	-0-	4880	2	116	9	N	105					378
05	5983	X	4925	-0-	-1058	-0-	4826	2	99	9	N	90	177	1			291
06	DLQ G-10		5346	-0-	5346	5346	5228	2	118	9	N	107					398
*07	10459	X	5113	-0-	-5346	-0-	5013	2	100	9	N	91	180	1			309

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4833	X	4833	-0-	-0-	-0-	4616	2	217	9	N	197	182	1			549
03	5208	X	4779	-0-	-429	-0-	4602	2	177	9	N	161	372	1			338
04	5040	X	3687	-0-	-1353	-0-	3555	2	132	9	N	120	184	1			274
05	5208	X	4104	-0-	-1104	-0-	3909	2	195	9	N	177	185	1			266
06	DLQ G-10		3896	-0-	3896	3896	3711	2	185	9	N	168	183	1			251
*07	7900	X	4004	-0-	-3896	-0-	3811	2	193	9	N	175	183	1			243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	264	-0-	-632	-0-	258	2	6	9	N	5					325
03	837	X	154	-0-	-683	-0-	152	2	2	9	N	2					327
04	450	N	124	-0-	-326	-0-	121	2	3	9	N	3					330
05	279	N	160	-0-	-119	-0-	154	2	6	9	N	5					335
06	150	N	126	-0-	-24	-0-	124	2	2	9	N	2					337
*07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					337

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9996	X	9394	-0-	-602	-0-	9150	2	244	9	N	222					895
03	11067	X	10310	-0-	-757	-0-	10084	2	226	9	N	205	577	1			523
04	10350	X	9927	-0-	-423	-0-	9701	2	226	9	N	205	194	1			534
05	10447	X	10002	-0-	-445	-0-	9756	2	246	9	N	224	382	1			376
06	DLQ G-10		9796	-0-	9796	9796	9578	2	218	9	N	198					574
*07	19754	X	9958	-0-	-9796	-0-	9751	2	207	9	N	188	381	1			381

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	7604	-0-	-1608	-0-	7273	2	331	9	N	301	183	1			688
03	10199	X	7592	-0-	-2607	-0-	7379	2	213	9	N	194	375	1			507
04	9870	X	7251	-0-	-2619	-0-	7046	2	205	9	N	186	193	1			500
05	10199	X	7803	-0-	-2396	-0-	7543	2	260	9	N	236	362	1			374
06	DLQ G-10		7795	-0-	7795	7795	7542	2	253	9	N	230					604
*07	15541	X	7746	-0-	-7795	-0-	7498	2	248	9	N	225	564	1			265

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18228	X	15543	-0-	-2685	-0-	15295	2	248	9	N	225	178	1			372
03	19685	X	16730	-0-	-2955	-0-	16446	2	284	9	N	258	363	1			267
04	18450	X	15722	-0-	-2728	-0-	15450	2	272	9	N	247	172	1			342
05	18724	X	15745	-0-	-2979	-0-	15479	2	266	9	N	242					584
06	DLQ G-10		14702	-0-	14702	14702	14486	2	216	9	N	196	507	1			273
*07	29972	X	15270	-0-	-14702	-0-	15054	2	216	9	N	196	180	1			289

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13636	X	12709	-0-	-927	-0-	12549	2	160	9	N	145	192	1			812
03	13764	X	13260	-0-	-504	-0-	12961	2	299	9	N	272	577	1			507
04	13320	X	9447	-0-	-3873	-0-	9283	2	164	9	N	149	193	1			463
05	14074	X	10692	-0-	-3382	-0-	10487	2	205	9	N	186	192	1			457
06	DLQ G-10		10785	-0-	10785	10785	10596	2	189	9	N	172	387	1			242
*07	21749	X	10964	-0-	-10785	-0-	10787	2	177	9	N	161					403

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12150	X	12150	-0-	-0-	-0-	10678	2	1472	9	N	1338	1611	1			1043
03	12592	X	12592	-0-	-0-	-0-	11188	2	1404	9	N	1276	1420	1			899
04	12298	X	12298	-0-	-0-	-0-	10906	2	1392	9	N	1265	1238	1			926
05	12920	X	12920	-0-	-0-	-0-	11455	2	1465	9	N	1332	1240	1			1018
06	DLQ G-10		11846	-0-	11846	11846	10579	2	1267	9	N	1152	1240	1			930
*07	20602	X	8756	-0-	-11846	-0-	7968	2	788	9	N	716	693	1			953

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12096	X	10471	-0-	-1625	-0-	10227	2	244	9	N	222	341	1			448
03	13082	X	11305	-0-	-1777	-0-	11078	2	227	9	N	206	171	1			483
04	11970	X	11553	-0-	-417	-0-	11227	2	326	9	N	296	351	1			428
05	12338	X	11662	-0-	-676	-0-	11357	2	305	9	N	277					705
06	DLQ G-10		10979	-0-	10979	10979	10730	2	249	9	N	226	348	1			583
*07	22053	X	11074	-0-	-10979	-0-	10826	2	248	9	N	225	345	1			463

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29400	X	15184	-0-	-14216	-0-	14878	2	306	9	N	278	399	1			1187
03	32116	X	21058	-0-	-11058	-0-	20720	2	338	9	N	307	588	1			906
04	29880	X	23395	-0-	-6485	-0-	22976	2	419	9	N	381	580	1			707
05	26722	X	23548	-0-	-3174	-0-	23120	2	428	9	N	389	384	1			712
06	DLQ G-10		22368	-0-	22368	22368	22045	2	323	9	N	294	388	1			618
*07	44631	X	22263	-0-	-22368	-0-	21987	2	276	9	N	251	384	1			485

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4195	-0-	-873	-0-	4022	2	173	9	N	157	180	1			524
03	5793	X	5793	-0-	-0-	-0-	5530	2	263	9	N	239					763
04	5430	X	4584	-0-	-846	-0-	4411	2	173	9	N	157	181	1			739
05	5611	X	4843	-0-	-768	-0-	4646	2	197	9	N	179	344	1			574
06	DLQ G-10		4398	-0-	4398	4398	4313	2	85	9	N	77					651
*07	9005	X	4607	-0-	-4398	-0-	4392	2	215	9	N	195	175	1			671

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18452	X	17554	-0-	-898	-0-	16190	2	1364	9	N	1240	1367	1			753
03	20429	X	19899	-0-	-530	-0-	18447	2	1452	9	N	1320	1536	1			537
04	19770	X	18801	-0-	-969	-0-	17384	2	1417	9	N	1288	1252	1			573
05	20429	X	18991	-0-	-1438	-0-	17548	2	1443	9	N	1312	1070	1			815
06	DLQ G-10		18347	-0-	18347	18347	16898	2	1449	9	N	1317	1205	1			927
*07	36830	X	18483	-0-	-18347	-0-	17091	2	1392	9	N	1265	1547	1			645

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4621	X	4621	-0-	-0-	-0-	4276	2	345	9	N	314	194	1			855
03	5434	X	5434	-0-	-0-	-0-	4850	2	584	9	N	531	579	1			807
04	5460	X	4248	-0-	-1212	-0-	4154	2	94	9	N	85	190	1			702
05	5642	X	4870	-0-	-772	-0-	4531	2	339	9	N	308	193	1			817
06	DLQ G-10		4675	-0-	4675	4675	4364	2	311	9	N	283	387	1			713
*07	9413	X	4738	-0-	-4675	-0-	4429	2	309	9	N	281					994

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	1322	-0-	-2346	-0-	1253	2	69	9	N	63	356	1			229
03	4061	X	344	-0-	-3717	-0-	327	2	17	9	N	15					244
04	3930	X	211	-0-	-3719	-0-	179	2	32	9	N	29					273
05	3689	X	1844	-0-	-1845	-0-	1777	2	67	9	N	61					334
06	DLQ G-10		5728	-0-	5728	5728	5288	2	440	9	N	400	372	1			362
*07	10338	X	4610	-0-	-5728	-0-	4343	2	267	9	N	243	362	1			243

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24388	X	20457	-0-	-3931	-0-	20167	2	290	9	N	264					455
03	26102	X	22058	-0-	-4044	-0-	21749	2	309	9	N	281	364	1			372
04	24330	X	20409	-0-	-3921	-0-	20133	2	276	9	N	251	178	1			445
05	24056	X	20458	-0-	-3598	-0-	20177	2	281	9	N	255	172	1			528
06	DLQ G-10		19355	-0-	19355	19355	19106	2	249	9	N	226	349	1			405
*07	38738	X	19383	-0-	-19355	-0-	19142	2	241	9	N	219	329	1			295

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11051	X	11051	-0-	-0-	-0-	10477	2	574	9	N	522	377	1			708
03	12160	X	12160	-0-	-0-	-0-	11581	2	579	9	N	526	787	1			447
04	11552	X	11552	-0-	-0-	-0-	11022	2	530	9	N	482	554	1			375
05	11910	X	11910	-0-	-0-	-0-	11330	2	580	9	N	527	579	1			323
06	DLQ G-10		11417	-0-	11417	11417	10905	2	512	9	N	465	386	1			402
*07	22755	X	11338	-0-	-11417	-0-	10872	2	466	9	N	424	564	1			262

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	X	5621	-0-	-931	-0-	5516	2	105	9	N	95					638
03	7161	X	6584	-0-	-577	-0-	6242	2	342	9	N	311	189	1			760
04	6600	X	5558	-0-	-1042	-0-	5558	2			N	-0-	78	1			682
05	6696	X	5879	-0-	-817	-0-	5743	2	136	9	N	124	179	1			627
06	DLQ G-10		5674	-0-	5674	5674	5549	2	125	9	N	114					741
07	DLQ G-10		5724	-0-	5724	11398	5595	2	129	9	N	117	181	1			677

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35980	X	30488	-0-	-5492	-0-	30005	2	483	9	N	439	174	1			919
03	38285	X	33088	-0-	-5197	-0-	32477	2	611	9	N	555	388	1			1086
04	35880	X	31101	-0-	-4779	-0-	30394	2	707	9	N	643	700	1			1029
05	36952	X	30417	-0-	-6535	-0-	30112	2	305	9	N	277	357	1			949
06	DLQ G-10		29169	-0-	29169	29169	28655	2	514	9	N	467	675	1			741
*07	58791	X	29622	-0-	-29169	-0-	29183	2	439	9	N	399	159	1			981

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	5404	-0-	-0-	-0-	4968	2	436	9	N	396	389	1			745
03	5657	X	5657	-0-	-0-	-0-	5230	2	427	9	N	388	580	1			553
04	5124	X	5124	-0-	-0-	-0-	4717	2	407	9	N	370	193	1			730
05	5181	X	5181	-0-	-0-	-0-	4788	2	393	9	N	357	195	1			892
06	DLQ G-10		4987	-0-	4987	4987	4613	2	374	9	N	340	385	1			847
*07	10030	X	5043	-0-	-4987	-0-	4677	2	366	9	N	333	191	1			989

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23531	X	23531	-0-	-0-	-0-	22586	2	945	9	N	859	751	1			1355
03	25358	X	25338	-0-	-20	-0-	24356	2	982	9	N	893	1131	1			1117
04	24540	X	22822	-0-	-1718	-0-	21931	2	891	9	N	810	903	1			1024
05	25358	X	23072	-0-	-2286	-0-	22205	2	867	9	N	788	541	1			1271
06	DLQ G-10		22655	-0-	22655	22655	21861	2	794	9	N	722	1119	1			874
*07	45514	X	22859	-0-	-22655	-0-	22097	2	762	9	N	693	722	1			845

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

02	20571	X	20571	-0-	-0-	-0-	20036	2	535	9	N	486	773	1			873
03	21937	X	21937	-0-	-0-	-0-	21407	2	530	9	N	482	372	1			983
04	20652	X	20652	-0-	-0-	-0-	20150	2	502	9	N	456	562	1			877
05	21026	X	21026	-0-	-0-	-0-	20483	2	543	9	N	494	383	1			988
06	DLQ G-10		20277	-0-	20277	20277	19783	2	494	9	N	449	749	1			688
*07	41207	X	20930	-0-	-20277	-0-	20444	2	486	9	N	442	372	1			758

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

02	5852	X	4861	-0-	-991	-0-	4682	2	179	9	N	163	387	1			773
03	6479	X	5643	-0-	-836	-0-	5334	2	309	9	N	281	387	1			667
04	6270	X	5130	-0-	-1140	-0-	4857	2	273	9	N	248	193	1			722
05	6200	X	5237	-0-	-963	-0-	4940	2	297	9	N	270	192	1			800
06	DLQ G-10		4961	-0-	4961	4961	4698	2	263	9	N	239	386	1			653
*07	9993	X	5032	-0-	-4961	-0-	4771	2	261	9	N	237					890

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

02	10463	X	10463	-0-	-0-	-0-	10053	2	410	9	N	373	390	1			488
03	11005	X	10359	-0-	-646	-0-	9953	2	406	9	N	369	195	1			662
04	10650	X	9405	-0-	-1245	-0-	9063	2	342	9	N	311	195	1			778
05	11005	X	9605	-0-	-1400	-0-	9218	2	387	9	N	352	390	1			740
06	DLQ G-10		7636	-0-	7636	7636	7344	2	292	9	N	265	773	1			232
*07	16475	X	8839	-0-	-7636	-0-	8575	2	264	9	N	240					472

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

02	700	N	653	-0-	-47	-0-	646	2	7	9	N	6					262
03	775	N	758	-0-	-17	-0-	746	2	12	9	N	11	196	1			77
04	750	N	709	-0-	-41	-0-	696	2	13	9	N	12					89
05	713	N	708	-0-	-5	-0-	690	2	18	9	N	16					105
06	720	N	672	-0-	-48	-0-	663	2	9	9	N	8					113
07	744	N	694	-0-	-50	-0-	682	2	12	9	N	11					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34082	X	34082	-0-	-0-	-0-	32975	2	1107	9	N	1006	1125	1			922
03	36618	X	36618	-0-	-0-	-0-	35495	2	1123	9	N	1021	941	1			1002
04	34437	X	34437	-0-	-0-	-0-	33306	2	1131	9	N	1028	898	1			1132
05	34380	X	34380	-0-	-0-	-0-	33316	2	1064	9	N	967	929	1			1170
06	31966	X	31966	-0-	-0-	-0-	31198	2	768	9	N	698	981	1			887
*07	34423	X	34423	-0-	-0-	-0-	33525	2	898	9	N	816	1061	1			642

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	9381	-0-	-111	-0-	9087	2	294	9	N	267	190	1			600
03	10509	X	10163	-0-	-346	-0-	9888	2	275	9	N	250	565	1			285
04	10170	X	9311	-0-	-859	-0-	9055	2	256	9	N	233	191	1			327
05	10509	X	9419	-0-	-1090	-0-	9133	2	286	9	N	260	192	1			395
06	DLQ G-10		9051	-0-	9051	9051	8807	2	244	9	N	222	190	1			427
*07	18093	X	9042	-0-	-9051	-0-	8819	2	223	9	N	203	370	1			260

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14896	X	4504	-0-	-10392	-0-	4352	2	152	9	N	138					640
03	16306	X	5267	-0-	-11039	-0-	5058	2	209	9	N	190					830
04	15780	X	7514	-0-	-8266	-0-	7450	2	64	9	N	58	176	1			712
05	14601	X	10440	-0-	-4161	-0-	10113	2	327	9	N	297	189	1			820
06	DLQ G-10		7464	-0-	7464	7464	7212	2	252	9	N	229	182	1			867
*07	11914	X	4450	-0-	-7464	-0-	4326	2	124	9	N	113					980

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19572	X	15549	-0-	-4023	-0-	1278	1	13983	2	N	262					530
							288	9									
03	21328	X	16039	-0-	-5289	-0-	1388	1	14313	2	N	307	392	1			445
							338	9									
04	20640	X	13863	-0-	-6777	-0-	13623	2	240	9	N	218	195	1			468
05	17205	X	15354	-0-	-1851	-0-	15114	2	240	9	N	218	573	1			113
06	14055	X	14055	-0-	-0-	-0-	1375	1	12493	2	N	170					283
							187	9									
*07	13051	X	12874	-0-	-177	-0-	427	1	12282	2	N	150	188	1			245
							165	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55636	X	51555	-0-	-4081	-0-	49652	2	1903	9	N	1730	1524	1			970
03	56730	X	53396	-0-	-3334	-0-	51250	2	2146	9	N	1951	2466	1			455
04	42570	X	20332	-0-	-22238	-0-	19448	2	884	9	N	804	764	1			495
05	41776	X	41776	-0-	-0-	-0-	38993	2	2783	9	N	2530	2435	1			590
06	51450	X	39006	-0-	-12444	-0-	36025	2	2981	9	N	2710	2627	1			673
*07	53165	X	NO RPT	-0-	-53165	-0-					N	NO RPT					673

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

02	21364	X	1961	-0-	-19403	-0-	1851	1	110	2	N	-0-					293
03	1333	X	-0-	-0-	-1333	-0-					N	10					303
04	1290	X	-0-	-0-	-1290	-0-					N	-0-	20	1			283
05	2780	X	2780	-0-	-0-	-0-	1445	2	1335	9	N	1214	553	1			944
06	3000	N	8935	-0-	5935	5935	7173	2	1762	9	N	1602	2081	1			465
*07	3100	N	11439	-0-	8339	14274	1623	1	7938	2	N	1707	1510	1			662
							1878	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

02	32620	X	25915	-0-	-6705	-0-	25347	2	568	9	N	516	587	1			552
03	35526	X	28596	-0-	-6930	-0-	27871	2	725	9	N	659	579	1			632
04	31410	X	25518	-0-	-5892	-0-	24687	2	831	9	N	755	922	1			465
05	30597	X	24392	-0-	-6205	-0-	23775	2	617	9	N	561	197	1			829
06	DLQ G-10		23877	-0-	23877	23877	23303	2	574	9	N	522	761	1			590
*07	48109	X	24232	-0-	-23877	-0-	23689	2	543	9	N	494	386	1			698

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

02	92260	X	45134	-0-	-47126	-0-	41261	2	3873	9	N	3521	3256	1			1028
03	69037	X	50698	-0-	-18339	-0-	46525	2	4173	9	N	3794	3768	1			1054
04	66810	X	46166	-0-	-20644	-0-	42370	2	3796	9	N	3451	3438	1			1067
05	55273	X	45830	-0-	-9443	-0-	42462	2	3368	9	N	3062	3069	1			1060
06	53490	X	44179	-0-	-9311	-0-	40964	2	3215	9	N	2923	3033	1			950
07	50685	X	41388	-0-	-9297	-0-	38694	2	2694	9	N	2449	2445	1			954

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

02	25431	X	25431	-0-	-0-	-0-	25160	2	271	9	N	246	181	1			698
03	46522	X	46522	-0-	-0-	-0-	44577	2	1945	9	N	1768	1461	1			1005
04	41637	X	41637	-0-	-0-	-0-	40766	2	871	9	N	792	563	1			1234
05	40704	X	40704	-0-	-0-	-0-	39800	2	904	9	N	822	932	1			1124
06	35366	X	35366	-0-	-0-	-0-	34663	2	703	9	N	639	505	1			1258
*07	37971	X	37971	-0-	-0-	-0-	37296	2	675	9	N	614	921	1			951

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

02	69916	X	46521	-0-	-23395	-0-	45634	2	887	9	N	806	1126	1			16
03	77407	X	27000	-0-	-50407	-0-	26355	2	645	9	N	586	557	1			45
04	74910	X	22384	-0-	-52526	-0-	21977	2	407	9	N	370	382	1			33
05	52514	X	30968	-0-	-21546	-0-	30376	2	592	9	N	538	370	1			201
06	50820	X	24983	-0-	-25837	-0-	24567	2	416	9	N	378	363	1			216
07	51491	X	29898	-0-	-21593	-0-	29363	2	535	9	N	486	545	1			157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	52829	-0-	52829	545436	52124	2	705	9	N	641	554	1			510
03	0	W	56049	-0-	56049	601485	55392	2	657	9	N	597	712	1			395
04	0	W	29550	-0-	29550	631035	28925	2	625	9	N	568	358	1			605
05	0	W	28438	-0-	28438	659473	27867	2	571	9	N	519	552	1			572
06	684300	X	24827	-0-	-659473	-0-	24351	2	476	9	N	433	520	1			485
07	58497	X	23268	-0-	-35229	-0-	22803	2	465	9	N	423	501	1			407

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

02	41104	X	13540	-0-	-27564	-0-	12817	2	723	9	N	657	525	1			652
03	45508	X	14088	-0-	-31420	-0-	13301	2	787	9	N	715	677	1			690
04	44040	X	12202	-0-	-31838	-0-	11500	2	702	9	N	638	541	1			787
05	16802	X	12692	-0-	-4110	-0-	12011	2	681	9	N	619	189	1			1217
06	16260	X	12159	-0-	-4101	-0-	11533	2	626	9	N	569	879	1			907
07	15004	X	12023	-0-	-2981	-0-	11406	2	617	9	N	561	691	1			777

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5SL RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

02	0	W	25692	-0-	25692	397201	23550	2	2142	9	N	1947	1549	1			1284
03	0	W	32084	-0-	32084	429285	28584	2	3500	9	N	3182	3599	1			867
04	0	W	27871	-0-	27871	457156	24847	2	3024	9	N	2749	2571	1			1045
05	0	W	26534	-0-	26534	483690	24247	2	2287	9	N	2079	1899	1			1225
06	0	W	27616	-0-	27616	511306	25302	2	2314	9	N	2104	2557	1			772
07	0	W	27107	-0-	27107	538413	24677	2	2430	9	N	2209	1891	1			1090

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

02	65884	X	34780	-0-	-31104	-0-	32104	2	2676	9	N	2433	1937	1			969
03	72943	X	35363	-0-	-37580	-0-	32317	2	3046	9	N	2769	2967	1			771
04	70590	X	35972	-0-	-34618	-0-	33449	2	2523	9	N	2294	2111	1			954
05	72943	X	34771	-0-	-38172	-0-	32954	2	1817	9	N	1652	1891	1			715
06	37260	X	32485	-0-	-4775	-0-	30887	2	1598	9	N	1453	1503	1			665
07	38502	X	32138	-0-	-6364	-0-	30590	2	1548	9	N	1407	1295	1			777

MAHLER 106 WELL #: 8H RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

02	0	W	37690	-0-	37690	301967	34003	2	3687	9	N	3352	3203	1			840
03	0	W	37225	-0-	37225	339192	33691	2	3534	9	N	3213	3171	1			882
04	0	W	32406	-0-	32406	371598	29468	2	2938	9	N	2671	2554	1			999
05	0	W	30264	-0-	30264	401862	27570	2	2694	9	N	2449	2758	1			690
06	0	W	25997	-0-	25997	427859	23877	2	2120	9	N	1927	1688	1			929
07	0	W	23102	-0-	23102	450961	21274	2	1828	9	N	1662	1832	1			759

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	N	1980	-0-	-0-	-0-	22	1	1820	3	N	124	190	1			84
							2	4	136	9							
03	2418	N	1055	-0-	-1363	-0-	9	1	997	3	N	44					128
							1	4	48	9							
04	2400	N	1099	-0-	-1301	-0-	9	1	964	3	N	112	177	1			63
							3	4	123	9							
05	2201	N	1717	-0-	-484	-0-	16	1	1662	3	N	34					97
							2	4	37	9							
06	1421	N	1421	-0-	-0-	-0-	14	1	1406	3	N	-0-					97
							1	4									
07	1147	N	275	-0-	-872	-0-	8	1	264	3	N	2					99
							1	4	2	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-					19
03	0	N	-0-	-0-	-0-	-0-	N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203	N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2028	N	2028	-0-	-0-	-0-	24	1	1995	3	N	6					134
							2	4	7	9							
03	2181	N	2181	-0-	-0-	-0-	14	1	2166	3	N	-0-					134
							1	4									
04	2264	N	2264	-0-	-0-	-0-	23	1	2229	3	N	9					143
							2	4	10	9							
05	2596	N	2596	-0-	-0-	-0-	29	1	2540	3	N	23					166
							2	4	25	9							
06	2149	N	2149	-0-	-0-	-0-	22	1	2104	3	N	20					186
							1	4	22	9							
07	2325	N	2139	-0-	-186	-0-	21	1	2098	3	N	17	185	1			18
							1	4	19	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	349	-0-	-155	-0-	4 1	343	3	N	-0-					186
							2 4									
03	465	N	383	-0-	-82	-0-	3 1	379	3	N	-0-					186
							1 4									
04	477	N	477	-0-	-0-	-0-	5 1	470	3	N	-0-					186
							2 4									
05	523	N	523	-0-	-0-	-0-	9 1	512	3	N	-0-					186
							2 4									
06	458	N	458	-0-	-0-	-0-	8 1	449	3	N	-0-					186
							1 4									
07	496	N	453	-0-	-43	-0-	8 1	444	3	N	-0-					186
							1 4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2676	X	2676	-0-	-0-	-0-	22 1	2650	3	N	2	180	1	25	5	67
							2 4	2	9							
03	3252	X	3252	-0-	-0-	-0-	14 1	3175	3	N	56					123
							1 4	62	9							
04	3165	X	3165	-0-	-0-	-0-	23 1	3129	3	N	10					133
							2 4	11	9							
05	3197	X	3197	-0-	-0-	-0-	27 1	3159	3	N	8					141
							2 4	9	9							
06	3289	X	3289	-0-	-0-	-0-	25 1	3198	3	N	59					200
							1 4	65	9							
*07	3436	X	3436	-0-	-0-	-0-	26 1	3273	3	N	124					324
							1 4	136	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-					77
03	0	N	-0-	-0-	-0-	-0-				N	-0-					77
04	0	N	-0-	-0-	-0-	-0-				N	-0-					77
05	0	N	-0-	-0-	-0-	-0-				N	16	17	5			76
06	0	N	-0-	-0-	-0-	-0-				N	32					108
07	0	N	-0-	-0-	-0-	-0-				N	-0-					108

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2 4			N	-0-					18
03	2	N	1	-0-	-1	-0-	1 4			N	-0-					18
04	2	N	2	-0-	-0-	-0-	2 4			N	-0-					18
05	61	N	61	-0-	-0-	-0-	11 1	48	3	N	-0-					18
							2 4									
*06	219	N	219	-0-	-0-	-0-	47 1	14	3	N	143					161
							1 4	157	9							
*07	71	N	71	-0-	-0-	-0-	29 1	2	4	N	36	182	1			15
							40 9									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					197
03	1953	N	1823	-0-	-130	-0-	1823	3			N	-0-					197
04	1980	N	1961	-0-	-19	-0-	1961	3			N	-0-					197
05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					197
06	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					197
07	2015	N	1837	-0-	-178	-0-	1837	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1792	-0-	-0-	-0-	1693	3	99	9	N	90	179	1			64
03	1891	N	1826	-0-	-65	-0-	1785	3	41	9	N	37					101
04	1830	N	1734	-0-	-96	-0-	1723	3	11	9	N	10					111
05	1984	N	1878	-0-	-106	-0-	1812	3	66	9	N	60					171
06	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					171
*07	1982	N	1982	-0-	-0-	-0-	1887	3	95	9	N	86	178	1			79

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					156
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-	15	5			141
04	660	N	485	-0-	-175	-0-	485	3			N	-0-					141
05	744	N	356	-0-	-388	-0-	356	3			N	-0-					141
06	690	N	225	-0-	-465	-0-	225	3			N	-0-					141
07	496	N	142	-0-	-354	-0-	142	3			N	-0-					141

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					106
03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					106
04	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					106
05	2728	X	2587	-0-	-141	-0-	2587	3			N	-0-					106
06	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					106
*07	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	N	33	178	1			85
03	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					85
04	1703	N	1703	-0-	-0-	-0-	1697	3	6	9	N	5					90
05	1643	N	1559	-0-	-84	-0-	1548	3	11	9	N	10					100
06	1410	N	308	-0-	-1102	-0-	307	3	1	9	N	1					101
*07	2301	N	2301	-0-	-0-	-0-	2279	3	22	9	N	20					121

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					161
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					161
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					161
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					161
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					161
*07	383	N	383	-0-	-0-	-0-	382	3	1	4	N	-0-					161

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2484	-0-		-8	-0-	22	1	2366	3	N	85	190	1			36
								2	4	94	9							
03	2697	N	2621	-0-		-76	-0-	16	1	2604	3	N	-0-					36
								1	4									
04	2663	N	2663	-0-		-0-	-0-	21	1	2531	3	N	99					135
								2	4	109	9							
05	2759	N	2635	-0-		-124	-0-	23	1	2610	3	N	-0-					135
								2	4									
06	2655	N	2655	-0-		-0-	-0-	21	1	2508	3	N	114					249
								1	4	125	9							
07	2759	N	2731	-0-		-28	-0-	21	1	2621	3	N	80					329
								1	4	88	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1304	-0-		-96	-0-	15	1	1287	3	N	-0-					121
								2	4									
03	1581	N	1394	-0-		-187	-0-	10	1	1346	3	N	34					155
								1	4	37	9							
04	1470	N	1417	-0-		-53	-0-	15	1	1324	3	N	69	187	1			37
								2	4	76	9							
05	1662	N	1662	-0-		-0-	-0-	22	1	1585	3	N	48					85
								2	4	53	9							
06	1515	N	1515	-0-		-0-	-0-	22	1	1491	3	N	1					86
								1	4	1	9							
07	1395	N	1355	-0-		-40	-0-	18	1	1324	3	N	11					97
								1	4	12	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2059	-0-		-405	-0-	25	1	2032	3	N	-0-					254
								2	4									
03	2480	N	2442	-0-		-38	-0-	16	1	2425	3	N	-0-					254
								1	4									
04	2310	N	2176	-0-		-134	-0-	15	1	2159	3	N	-0-					254
								2	4									
05	2294	N	2198	-0-		-96	-0-	22	1	2174	3	N	-0-					254
								2	4									
06	2370	N	2096	-0-		-274	-0-	19	1	2076	3	N	-0-					254
								1	4									
07	2263	N	2128	-0-		-135	-0-	16	1	2111	3	N	-0-					254
								1	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4936	X	4936	-0-		-0-	-0-	63	1	4742	3	N	117					172
								2	4	129	9							
03	5154	X	5154	-0-		-0-	-0-	38	1	5068	3	N	43	159	1			56
								1	4	47	9							
04	5062	X	5062	-0-		-0-	-0-	48	1	4854	3	N	144					200
								2	4	158	9							
05	5389	X	5389	-0-		-0-	-0-	58	1	5129	3	N	182					382
								2	4	200	9							
06	5280	X	5067	-0-		-213	-0-	55	1	4932	3	N	72	182	1			272
								1	4	79	9							
07	5456	X	5093	-0-		-363	-0-	51	1	4836	3	N	186	185	1			273
								1	4	205	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2255	N	2255	-0-	-0-	-0-	11	1	1762	3	N	436	192	1	442	5	34
							2	4	480	9							
03	2108	N	2062	-0-	-46	-0-	10	1	1966	3	N	77					111
							1	4	85	9							
04	2190	N	1958	-0-	-232	-0-	11	1	1945	3	N	-0-					111
							2	4									
05	2511	N	1965	-0-	-546	-0-	13	1	1949	3	N	-0-					111
							3	4									
06	2010	N	1886	-0-	-124	-0-	10	1	1869	3	N	5					116
							1	4	6	9							
*07	2067	N	2067	-0-	-0-	-0-	11	1	1959	3	N	87	173	1			30
							1	4	96	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-	-18	-0-	3	1	350	3	N	17					119
							2	4	19	9							
03	463	N	463	-0-	-0-	-0-	3	1	459	3	N	-0-					119
							1	4									
04	428	N	428	-0-	-0-	-0-	4	1	422	3	N	-0-					119
							2	4									
05	418	N	418	-0-	-0-	-0-	5	1	411	3	N	-0-					119
							2	4									
06	450	N	380	-0-	-70	-0-	4	1	375	3	N	-0-					119
							1	4									
07	434	N	371	-0-	-63	-0-	3	1	367	3	N	-0-					119
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1774	N	1774	-0-	-0-	-0-	28	1	1737	3	Y	8					98
							9	9									
03	1684	N	1684	-0-	-0-	-0-	31	1	1643	3	Y	9					107
							10	9									
04	1213	N	1213	-0-	-0-	-0-	30	1	1174	3	Y	8					115
							9	9									
05	1379	N	1379	-0-	-0-	-0-	31	1	1335	3	Y	12					127
							13	9									
06	1410	N	1306	-0-	-104	-0-	28	1	1271	3	Y	6					133
							7	9									
*07	1378	N	1378	-0-	-0-	-0-	31	1	1334	3	Y	12					145
							13	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1501	-0-	-319	-0-	1489	3	12	9	N	11					73
03	1953	N	1902	-0-	-51	-0-	1874	3	28	9	N	25					98
04	1800	N	1745	-0-	-55	-0-	1719	3	26	9	N	24					122
05	1760	N	1760	-0-	-0-	-0-	1732	3	28	9	N	25					147
06	1830	N	1764	-0-	-66	-0-	1713	3	51	9	N	46	168	1			25
07	1798	N	1663	-0-	-135	-0-	1646	3	17	9	N	15					40

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	857	3	22	9	Y	20					198
03	869	N	869	-0-	-0-	-0-	841	3	28	9	Y	25	183	1			40
04	930	N	859	-0-	-71	-0-	839	3	20	9	Y	18					58
05	961	N	876	-0-	-85	-0-	866	3	10	9	Y	9					67
06	856	N	856	-0-	-0-	-0-	850	3	6	9	Y	5					72
07	899	N	762	-0-	-137	-0-	755	3	7	9	Y	6					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	28	1	1487	3	Y	23					122
							25	9									
03	1822	N	1822	-0-	-0-	-0-	31	1	1747	3	Y	40					162
							44	9									
04	1710	N	1688	-0-	-22	-0-	30	1	1625	3	Y	30					192
							33	9									
05	1705	N	1653	-0-	-52	-0-	31	1	1582	3	Y	36	180	1			48
							40	9									
06	1770	N	1714	-0-	-56	-0-	30	1	1647	3	Y	34					82
							37	9									
07	1736	N	1704	-0-	-32	-0-	31	1	1639	3	Y	31					113
							34	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

02	1064	N	1057	-0-	-7	-0-	28	1	1022	3	Y	6					40
							7	9									
03	1284	N	1284	-0-	-0-	-0-	31	1	1235	3	Y	16					56
							18	9									
04	1260	N	1179	-0-	-81	-0-	30	1	1131	3	Y	16					72
							18	9									
05	1208	N	1208	-0-	-0-	-0-	31	1	1167	3	Y	9					81
							10	9									
06	1230	N	1177	-0-	-53	-0-	30	1	1128	3	Y	17					98
							19	9									
07	1209	N	1159	-0-	-50	-0-	31	1	1117	3	Y	10					108
							11	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	24	1	177	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	961	-0-	-299	-0-	28 8	1 9	925	3	Y	7					85
03	1271	X	1161	-0-	-110	-0-	31 13	1 9	1117	3	Y	12					97
04	1260	X	1131	-0-	-129	-0-	30 12	1 9	1089	3	Y	11					108
05	1302	X	1126	-0-	-176	-0-	31 19	1 9	1076	3	Y	17					125
06	1110	N	1052	-0-	-58	-0-	30 13	1 9	1009	3	Y	12					137
07	1178	N	1107	-0-	-71	-0-	31 8	1 9	1068	3	Y	7					144

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	N	1719	-0-	-0-	-0-	28 28	1 9	1663	3	Y	25	174	1			33
03	1944	N	1944	-0-	-0-	-0-	31 35	1 9	1878	3	Y	32					65
04	1831	N	1831	-0-	-0-	-0-	30 33	1 9	1768	3	Y	30					95
05	1918	N	1918	-0-	-0-	-0-	31 35	1 9	1852	3	Y	32					127
06	1890	N	1873	-0-	-17	-0-	30 29	1 9	1814	3	Y	26					153
07	1891	N	1853	-0-	-38	-0-	31 30	1 9	1792	3	Y	27					180

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	T. A.		6	-0-	6	6	6	3			Y	-0-					50
07	T. A.		3	-0-	3	9	3	3			Y	-0-					50

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2284	N	2284	-0-	-0-	-0-	28	1	2241	3	Y	14					24
							15	9									
03	1878	N	1878	-0-	-0-	-0-	31	1	1841	3	Y	5					29
							6	9									
04	2489	N	2489	-0-	-0-	-0-	30	1	2459	3	Y	-0-					29
05	2170	N	1876	-0-	-294	-0-	30	1	1846	3	Y	-0-					29
06	2144	N	2144	-0-	-0-	-0-	29	1	2115	3	Y	-0-					29
07	2542	N	1403	-0-	-1139	-0-	30	1	1373	3	Y	-0-					29

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2427	-0-	-261	-0-	28	1	2359	3	N	36					192
							40	9									
03	2976	X	2615	-0-	-361	-0-	31	1	2549	3	N	32	182	1			42
							35	9									
04	2700	X	2519	-0-	-181	-0-	30	1	2458	3	N	28					70
							31	9									
05	2790	X	2548	-0-	-242	-0-	31	1	2483	3	N	31					101
							34	9									
06	2803	N	2803	-0-	-0-	-0-	30	1	2729	3	N	40					141
							44	9									
07	2604	N	2569	-0-	-35	-0-	31	1	2516	3	N	20					161
							22	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					262
03	93	N	-0-	-0-	-93	-0-					Y	3					265
04	210	N	88	-0-	-122	-0-	82	3	6	9	Y	5					270
05	107	N	107	-0-	-0-	-0-	40	3	67	9	Y	61					331
06	29	N	29	-0-	-0-	-0-	29	3			Y	-0-	173	1			96
07	93	N	56	-0-	-37	-0-	1	1	55	3	Y	-0-					96

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	28	1	600	3	Y	3					55
							3	9									
03	757	N	757	-0-	-0-	-0-	31	1	717	3	Y	8					63
							9	9									
04	720	N	644	-0-	-76	-0-	30	1	610	3	Y	4					67
							4	9									
05	913	N	913	-0-	-0-	-0-	31	1	870	3	Y	11					78
							12	9									
06	916	N	916	-0-	-0-	-0-	30	1	864	3	Y	20					98
							22	9									
*07	859	N	859	-0-	-0-	-0-	31	1	815	3	Y	12					110
							13	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	386	-0-	-34	-0-	28	1	358	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	30	1	394	3	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	31	1	398	3	Y	-0-					-0-
06	420	N	343	-0-	-77	-0-	24	1	319	3	Y	-0-					-0-
07	434	N	422	-0-	-12	-0-	31	1	391	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	28	1	279	3	Y	11					188
							12	9									
03	498	N	498	-0-	-0-	-0-	26	1	449	3	Y	21	178	1			31
							23	9									
04	450	N	238	-0-	-212	-0-	19	1	212	3	Y	6					37
							7	9									
05	341	N	221	-0-	-120	-0-	25	1	196	3	Y	-0-					37
06	480	N	139	-0-	-341	-0-	18	1	121	3	Y	-0-					37
07	248	N	196	-0-	-52	-0-	19	1	177	3	Y	-0-					37

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1685	N	1685	-0-	-0-	-0-	28	1	1632	3	Y	23	5	1			99
							25	9									
03	1448	N	1448	-0-	-0-	-0-	28	1	1394	3	Y	24					123
							26	9									
04	1800	N	1779	-0-	-21	-0-	30	1	1721	3	Y	25					148
							28	9									
05	1860	N	1850	-0-	-10	-0-	31	1	1788	3	Y	28					176
							31	9									
06	1645	N	1645	-0-	-0-	-0-	30	1	1589	3	Y	24	176	1			24
							26	9									
07	1829	N	1474	-0-	-355	-0-	31	1	1426	3	Y	15					39
							17	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	28	1	990	3	Y	2					63
							2	9									
03	1290	N	1290	-0-	-0-	-0-	31	1	1245	3	Y	13					76
							14	9									
04	1260	N	1141	-0-	-119	-0-	30	1	1100	3	Y	10					86
							11	9									
05	1155	N	1155	-0-	-0-	-0-	31	1	1113	3	Y	10					96
							11	9									
06	1260	N	1160	-0-	-100	-0-	30	1	1117	3	Y	12					108
							13	9									
*07	1245	N	1245	-0-	-0-	-0-	31	1	1207	3	Y	6					114
							7	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

02	476	N	420	-0-	-56	-0-	28	1	392	3	Y	-0-					89
03	502	N	502	-0-	-0-	-0-	31	1	467	3	Y	4					93
							4	9									
04	553	N	553	-0-	-0-	-0-	30	1	517	3	Y	5					98
							6	9									
05	510	N	510	-0-	-0-	-0-	31	1	468	3	Y	10					108
							11	9									
06	583	N	583	-0-	-0-	-0-	30	1	420	3	Y	121					229
							133	9									
*07	562	N	562	-0-	-0-	-0-	31	1	403	3	Y	116					234
							128	9									

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

02	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10					55
							11	9									
03	1194	N	1194	-0-	-0-	-0-	31	1	1153	3	Y	9					64
							10	9									
04	1119	N	1119	-0-	-0-	-0-	30	1	1072	3	Y	15					79
							17	9									
05	1085	N	1056	-0-	-29	-0-	31	1	1016	3	Y	8					87
							9	9									
06	1170	N	1084	-0-	-86	-0-	30	1	1048	3	Y	5					92
							6	9									
07	1147	N	1031	-0-	-116	-0-	31	1	989	3	Y	10					102
							11	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

02	1518	N	1518	-0-	-0-	-0-	28	1	1454	3	Y	33					100
							36	9									
03	1661	N	1661	-0-	-0-	-0-	31	1	1595	3	Y	32					132
							35	9									
04	1980	N	1466	-0-	-514	-0-	30	1	1413	3	Y	21					153
							23	9									
05	1703	N	1703	-0-	-0-	-0-	31	1	1642	3	Y	27					180
							30	9									
06	1548	N	1548	-0-	-0-	-0-	30	1	1473	3	Y	41	186	1			35
							45	9									
*07	1653	N	1653	-0-	-0-	-0-	31	1	1605	3	Y	15					50
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1292	N	1292	-0-	-0-	-0-	24	1	1251	3	Y	15					125
							17	9									
03	1587	N	1587	-0-	-0-	-0-	30	1	1533	3	Y	22					147
							24	9									
04	1950	N	1550	-0-	-400	-0-	29	1	1475	3	Y	42	125	1			64
							46	9									
05	1487	N	1487	-0-	-0-	-0-	31	1	1434	3	Y	20	5	1			79
							22	9									
06	1530	N	1479	-0-	-51	-0-	30	1	1439	3	Y	9					88
							10	9									
07	1612	N	1401	-0-	-211	-0-	31	1	1358	3	Y	11					99
							12	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	28	1	801	3	Y	5					64
							6	9									
03	780	N	780	-0-	-0-	-0-	28	1	743	3	Y	8					72
							9	9									
04	1290	N	729	-0-	-561	-0-	30	1	693	3	Y	5					77
							6	9									
05	930	N	613	-0-	-317	-0-	27	1	578	3	Y	7					84
							8	9									
06	750	N	537	-0-	-213	-0-	29	1	507	3	Y	1					85
							1	9									
07	744	N	544	-0-	-200	-0-	31	1	511	3	Y	2					87
							2	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	28	1	1123	3	Y	18					57
							20	9									
03	1310	N	1310	-0-	-0-	-0-	30	1	1258	3	Y	20					77
							22	9									
04	1320	N	1319	-0-	-1	-0-	30	1	1247	3	Y	38	97	1			18
							42	9									
05	1302	N	1276	-0-	-26	-0-	31	1	1217	3	Y	25	4	1			39
							28	9									
06	1260	N	1208	-0-	-52	-0-	30	1	1148	3	Y	27					66
							30	9									
07	1364	N	920	-0-	-444	-0-	29	1	879	3	Y	11					77
							12	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23	-0-	28	1	1039	3	Y	2					57
							2	9									
03	1437	N	1437	-0-	-0-	-0-	31	1	1391	3	Y	14					71
							15	9									
04	1361	N	1361	-0-	-0-	-0-	30	1	1322	3	Y	8					79
							9	9									
05	1258	N	1258	-0-	-0-	-0-	31	1	1219	3	Y	7					86
							8	9									
06	1380	N	1173	-0-	-207	-0-	30	1	1136	3	Y	6					92
							7	9									
07	1395	N	1288	-0-	-107	-0-	31	1	1249	3	Y	7					99
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	28	1	609	3	Y	10					81
							11	9									
03	755	N	755	-0-	-0-	-0-	31	1	710	3	Y	13					94
							14	9									
04	810	N	658	-0-	-152	-0-	30	1	620	3	Y	7					101
							8	9									
05	713	N	655	-0-	-58	-0-	31	1	613	3	Y	10					111
							11	9									
06	720	N	628	-0-	-92	-0-	30	1	591	3	Y	6					117
							7	9									
07	682	N	531	-0-	-151	-0-	31	1	500	3	Y	-0-					117

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2544	-0-	-144	-0-	2	1	2520	3	Y	20					61
							22	9									
03	4650	X	3072	-0-	-1578	-0-	1	1	3046	3	Y	23	62	1			22
							25	9									
04	4500	X	2855	-0-	-1645	-0-	3	1	2830	3	Y	20					42
							22	9									
05	4650	X	2887	-0-	-1763	-0-	1	1	2865	3	Y	19					61
							21	9									
06	3480	X	2828	-0-	-652	-0-	5	1	2754	3	Y	63	103	1			21
							69	9									
07	3069	X	2585	-0-	-484	-0-	2	1	2558	3	Y	23	6	1			38
							25	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	90	N	-0-	-0-	-90	-0-					Y	-0-					49
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2512	-0-	-512	-0-	2487	3	25	9	Y	23					60
03	3263	X	3263	-0-	-0-	-0-	3235	3	28	9	Y	25					85
04	3180	X	2942	-0-	-238	-0-	2920	3	22	9	Y	20					105
05	3286	X	2967	-0-	-319	-0-	2945	3	22	9	Y	20					125
06	3180	X	3097	-0-	-83	-0-	3069	3	28	9	Y	25					150
07	3255	X	2817	-0-	-438	-0-	2796	3	21	9	Y	19					169

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	218	3	69	9	Y	63	178	1			94
03	312	N	312	-0-	-0-	-0-	235	3	77	9	Y	70					164
04	329	N	329	-0-	-0-	-0-	250	3	79	9	Y	72					236
05	310	N	301	-0-	-9	-0-	253	3	48	9	Y	44	186	1			94
06	300	N	249	-0-	-51	-0-	172	3	77	9	Y	70					164
07	341	N	241	-0-	-100	-0-	178	3	63	9	Y	57					221

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

02	824	N	824	-0-	-0-	-0-	28	1	786	3	Y	9					69
							10	9									
03	1052	N	1052	-0-	-0-	-0-	31	1	1003	3	Y	16					85
							18	9									
04	990	N	842	-0-	-148	-0-	29	1	803	3	Y	9					94
							10	9									
05	899	N	884	-0-	-15	-0-	31	1	839	3	Y	13					107
							14	9									
06	1020	N	903	-0-	-117	-0-	30	1	860	3	Y	12					119
							13	9									
*07	931	N	931	-0-	-0-	-0-	31	1	889	3	Y	10					129
							11	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

02	8	X	-0-	-0-	-8	-0-					Y	-0-					30
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
04	60	X	-0-	-0-	-60	-0-					Y	-0-	30	1			-0-
05	62	X	-0-	-0-	-62	-0-					Y	1	1	1			-0-
06	60	X	33	-0-	-27	-0-	33	3			Y	-0-					-0-
*07	93	X	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

02	168	X	140	-0-	-28	-0-	140	1			Y	-0-					22
03	186	X	70	-0-	-116	-0-	50	1	20	3	Y	-0-					22
04	180	X	-0-	-0-	-180	-0-					Y	-0-	22	1			-0-
05	186	X	6	-0-	-180	-0-	5	3	1	9	Y	1	1	1			-0-
06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

02	1450	N	1450	-0-	-0-	-0-	1403	3	47	9	Y	43	180	1			75
03	1785	N	1785	-0-	-0-	-0-	1738	3	47	9	Y	43					118
04	1772	N	1772	-0-	-0-	-0-	1732	3	40	9	Y	36					154
05	1792	N	1792	-0-	-0-	-0-	1746	3	46	9	Y	42					196
06	1740	N	1739	-0-	-1	-0-	1703	3	36	9	Y	33	181	1			48
07	1829	N	1751	-0-	-78	-0-	1721	3	30	9	Y	27					75

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

02	4172	X	3036	-0-	-1136	-0-	3019	3	17	9	Y	15					60
03	4371	X	353	-0-	-4018	-0-	345	3	8	9	Y	7					67
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-	67	1			-0-
05	3751	X	-0-	-0-	-3751	-0-					Y	3	3	1			-0-
06	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-
07	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3888	-0-	-144	-0-	3815	3	73	9	Y	66	13	1			128
03	4396	X	4396	-0-	-0-	-0-	4313	3	83	9	Y	75					203
04	4236	X	4236	-0-	-0-	-0-	4111	3	125	9	Y	114	183	1			134
05	4309	X	4258	-0-	-51	-0-	4191	3	67	9	Y	61					195
06	4260	X	4186	-0-	-74	-0-	3934	3	252	9	Y	229	180	1			64
07	4402	X	4069	-0-	-333	-0-	4011	3	58	9	Y	53					117

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

02	4340	X	3930	-0-	-410	-0-	3900	3	30	9	Y	27	185	1			25
03	4619	X	4457	-0-	-162	-0-	4426	3	31	9	Y	28					53
04	4500	X	4263	-0-	-237	-0-	4222	3	41	9	Y	37					90
05	4650	X	4330	-0-	-320	-0-	4289	3	41	9	Y	37					127
06	4500	X	4208	-0-	-292	-0-	4169	3	39	9	Y	35					162
07	4464	X	4409	-0-	-55	-0-	4376	3	33	9	Y	30					192

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

02	1929	N	1929	-0-	-0-	-0-	28	1	1901	3	Y	-0-					10
03	2407	N	2407	-0-	-0-	-0-	31	1	2318	3	Y	53					63
							58	9									
04	2400	N	2181	-0-	-219	-0-	30	1	2130	3	Y	19					82
							21	9									
05	2139	N	2133	-0-	-6	-0-	31	1	2085	3	Y	15					97
							17	9									
06	2340	N	2055	-0-	-285	-0-	30	1	1997	3	Y	25					122
							28	9									
07	2263	N	2008	-0-	-255	-0-	31	1	1968	3	Y	8					130
							9	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

02	3864	X	3076	-0-	-788	-0-	3053	3	23	9	Y	21					197
03	3227	X	3227	-0-	-0-	-0-	3193	3	34	9	Y	31	182	1			46
04	3690	X	3174	-0-	-516	-0-	3150	3	24	9	Y	22					68
05	3813	X	3284	-0-	-529	-0-	3249	3	35	9	Y	32					100
06	3450	X	3167	-0-	-283	-0-	3137	3	30	9	Y	27					127
07	3410	X	3314	-0-	-96	-0-	3289	3	25	9	Y	23					150

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

02	4312	X	3772	-0-	-540	-0-	28	1	3711	3	Y	30					110
							33	9									
03	4238	X	4238	-0-	-0-	-0-	31	1	4176	3	Y	28					138
							31	9									
04	4188	X	4188	-0-	-0-	-0-	30	1	4123	3	Y	32					170
							35	9									
05	4313	X	4313	-0-	-0-	-0-	31	1	4243	3	Y	35	180	1			25
							39	9									
06	4227	X	4227	-0-	-0-	-0-	30	1	4134	3	Y	57					82
							63	9									
*07	4379	X	4379	-0-	-0-	-0-	31	1	4308	3	Y	36					118
							40	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4220	-0-	-596	-0-	4119	3	101	9	Y	92	184	1			124
03	5239	X	4908	-0-	-331	-0-	4791	3	117	9	Y	106					230
04	4800	X	4533	-0-	-267	-0-	4437	3	96	9	Y	87	181	1			136
05	4960	X	4582	-0-	-378	-0-	4469	3	113	9	Y	103					239
06	4800	X	4555	-0-	-245	-0-	4474	3	81	9	Y	74	179	1			134
07	4898	X	4485	-0-	-413	-0-	4402	3	83	9	Y	75					209

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

02	3674	X	3674	-0-	-0-	-0-	3604	3	70	9	Y	64					84
03	4125	X	4125	-0-	-0-	-0-	4034	3	91	9	Y	83					167
04	3994	X	3994	-0-	-0-	-0-	3880	3	114	9	Y	104	176	1			95
05	4030	X	4023	-0-	-7	-0-	3942	3	81	9	Y	74					169
06	3994	X	3994	-0-	-0-	-0-	3730	3	264	9	Y	240	180	1			49
07	4123	X	3885	-0-	-238	-0-	3810	3	75	9	Y	68					117

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

02	4208	X	4208	-0-	-0-	-0-	4150	3	58	9	Y	53					160
03	4690	X	4690	-0-	-0-	-0-	4631	3	59	9	Y	54	181	1			33
04	4500	X	4328	-0-	-172	-0-	4261	3	67	9	Y	61					94
05	4650	X	4391	-0-	-259	-0-	4322	3	69	9	Y	63					157
06	4500	X	4236	-0-	-264	-0-	4174	3	62	9	Y	56	178	1			35
07	4650	X	4333	-0-	-317	-0-	4259	3	74	9	Y	67					102

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

02	1664	N	1664	-0-	-0-	-0-	1	1	1620	3	Y	39					122
							43	9									
03	2325	N	1799	-0-	-526	-0-	1748	3	51	9	Y	46	124	1			44
04	1890	N	1705	-0-	-185	-0-	1	1	1658	3	Y	42					86
							46	9									
05	1829	N	1597	-0-	-232	-0-	1554	3	43	9	Y	39					125
06	1740	N	1654	-0-	-86	-0-	2	1	1516	3	Y	124	207	1			42
							136	9									
07	1767	N	1733	-0-	-34	-0-	1	1	1681	3	Y	46	13	1			75
							51	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

02	1180	N	1180	-0-	-0-	-0-	28	1	1120	3	N	29	188	1			42
							32	9									
03	1388	N	1388	-0-	-0-	-0-	31	1	1305	3	N	47					89
							52	9									
04	1281	N	1281	-0-	-0-	-0-	30	1	1214	3	N	34					123
							37	9									
05	1378	N	1378	-0-	-0-	-0-	31	1	1303	3	N	40					163
							44	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1614	-0-	1614	75939	28	1	1560	3	N	24					205
							26	9									
03	77559	X	1620	-0-	-75939	-0-	31	1	1544	3	N	41	189	1			57
							45	9									
04	1800	X	1434	-0-	-366	-0-	30	1	1374	3	N	27					84
							30	9									
05	1798	X	1139	-0-	-659	-0-	31	1	1087	3	N	19					103
							21	9									
06	1740	X	1481	-0-	-259	-0-	29	1	1411	3	N	37					140
							41	9									
07	1798	X	1476	-0-	-322	-0-	31	1	1409	3	N	33					173
							36	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

02	728	N	-0-	-0-	-728	-0-					N	-0-					164
03	930	N	682	-0-	-248	-0-	682	2			N	-0-					164
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					164
05	637	N	637	-0-	-0-	-0-	6	1	631	2	N	-0-					164
*06	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

02	1008	N	-0-	-0-	-1008	-0-					N	-0-					180
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					180
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					180
05	963	N	963	-0-	-0-	-0-	10	1	953	2	N	-0-					180
*06	910	N	910	-0-	-0-	-0-	13	1	897	2	N	-0-					180
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

02	616	N	595	-0-	-21	-0-	595	2			N	-0-					49
03	682	N	672	-0-	-10	-0-	672	2			N	-0-					49
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					49
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					49
06	660	N	552	-0-	-108	-0-	552	2			N	-0-					49
07	651	N	620	-0-	-31	-0-	620	2			N	-0-					49

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					N	-0-					115
03	217	N	-0-	-0-	-217	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

02	252	N	233	-0-	-19	-0-	231	2	2	9	N	2					217
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					217
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					217
05	248	N	225	-0-	-23	-0-	225	2			N	-0-					217
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					217
*07	225	N	225	-0-	-0-	-0-	222	2	3	9	N	3					220

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

02	4648	X	4648	-0-	-0-	-0-	4571	2	77	9	N	70	175	1			143
03	5125	X	5125	-0-	-0-	-0-	5055	2	70	9	N	64					207
04	4526	X	4526	-0-	-0-	-0-	4464	2	62	9	N	56					263
05	4993	X	4993	-0-	-0-	-0-	4926	2	67	9	N	61	177	1			147
06	4755	X	4755	-0-	-0-	-0-	4694	2	61	9	N	55					202
*07	4653	X	4653	-0-	-0-	-0-	4603	2	50	9	N	45					247

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	0	N	-0-	-0-	-0-	-0-					N	-0-					197
05	0	N	-0-	-0-	-0-	-0-					N	-0-					197
06	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					198
*07	857	N	857	-0-	-0-	-0-	844	2	13	9	N	12					210

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

02	448	N	442	-0-	-6	-0-	436	2	6	9	N	5					184
03	449	N	449	-0-	-0-	-0-	435	2	14	9	N	13					197
04	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					209
05	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					212
*06	442	N	442	-0-	-0-	-0-	434	2	8	9	N	7					219
07	496	N	487	-0-	-9	-0-	481	2	6	9	N	5					224

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-					166
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

02	336	N	314	-0-	-22	-0-	304	2	10	9	N	9					302
03	341	N	331	-0-	-10	-0-	325	2	6	9	N	5					307
04	330	N	291	-0-	-39	-0-	276	2	15	9	N	14	178	1			143
05	341	N	197	-0-	-144	-0-	187	2	10	9	N	9					152
06	330	N	158	-0-	-172	-0-	158	2			N	-0-					152
07	310	N	190	-0-	-120	-0-	189	2	1	9	N	1					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

02	747	N	747	-0-	-0-	-0-	729	2	18	9	N	16					275
03	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					289
04	780	N	704	-0-	-76	-0-	686	2	18	9	N	16	177	1			128
05	837	N	706	-0-	-131	-0-	692	2	14	9	N	13					141
06	720	N	671	-0-	-49	-0-	656	2	15	9	N	14					155
07	713	N	659	-0-	-54	-0-	645	2	14	9	N	13					168

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

02	DLQ G-10		2223	-0-	2223	7972	2182	2	41	9	N	37					243
03	10346	X	2374	-0-	-7972	-0-	2330	2	44	9	N	40	192	1			91
04	2940	X	2263	-0-	-677	-0-	2222	2	41	9	N	37					128
05	2449	N	2331	-0-	-118	-0-	2295	2	36	9	N	33					161
06	2310	N	2252	-0-	-58	-0-	2211	2	41	9	N	37					198
07	2325	N	2189	-0-	-136	-0-	2150	2	39	9	N	35					233

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

02	1876	N	1671	-0-	-205	-0-	1638	2	33	9	N	30					74
03	1984	N	1804	-0-	-180	-0-	1771	2	33	9	N	30					104
04	1950	N	1684	-0-	-266	-0-	1662	2	22	9	N	20					124
05	1860	N	1748	-0-	-112	-0-	1716	2	32	9	N	29					153
06	1740	N	1644	-0-	-96	-0-	1619	2	25	9	N	23					176
07	1736	N	1600	-0-	-136	-0-	1583	2	17	9	N	15					191

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

02	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					156
03	670	N	670	-0-	-0-	-0-	647	2	23	9	N	21					177
04	3000	N	224661	-0-	221661	221661	224643	2	18	9	N	16					193
05	3100	N	593	-0-	-2507	219154	578	2	15	9	N	14					207
06	3000	N	488	-0-	-2512	216642	479	2	9	9	N	8					215
*07	217225	X	583	-0-	-216642	-0-	570	2	13	9	N	12					227

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1965	-0-	-219	-0-	1925	2	40	9	N	36					137
03	2325	N	2189	-0-	-136	-0-	2159	2	30	9	N	27					164
04	2250	N	2069	-0-	-181	-0-	2047	2	22	9	N	20					184
05	2170	N	2089	-0-	-81	-0-	2060	2	29	9	N	26					210
06	2130	N	1971	-0-	-159	-0-	1954	2	17	9	N	15					225
07	2139	N	2042	-0-	-97	-0-	2025	2	17	9	N	15					240

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2818	X	2818	-0-	-0-	-0-	2749	2	69	9	N	63					246
03	3256	X	3256	-0-	-0-	-0-	3162	2	94	9	N	85	174	1			157
04	3050	X	3050	-0-	-0-	-0-	2971	2	79	9	N	72					229
05	3139	X	3139	-0-	-0-	-0-	3051	2	88	9	N	80					309
06	3257	X	3257	-0-	-0-	-0-	3169	2	88	9	N	80					389
*07	3204	X	3204	-0-	-0-	-0-	3120	2	84	9	N	76	178	1			287

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	241	-0-	-67	-0-	227	2	14	9	N	13					200
03	395	N	395	-0-	-0-	-0-	337	2	58	9	N	53					253
04	315	N	315	-0-	-0-	-0-	285	2	30	9	N	27	179	1			101
05	279	N	274	-0-	-5	-0-	263	2	11	9	N	10					111
06	390	N	283	-0-	-107	-0-	264	2	19	9	N	17					128
07	341	N	282	-0-	-59	-0-	265	2	17	9	N	15					143

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3326	-0-	3326	10651	3246	2	80	9	N	73	181	1			237
03	14138	X	3487	-0-	-10651	-0-	3402	2	85	9	N	77					314
04	3600	X	2831	-0-	-769	-0-	2768	2	63	9	N	57	180	1			191
05	3720	X	2496	-0-	-1224	-0-	2434	2	62	9	N	56					247
06	3600	X	2476	-0-	-1124	-0-	2424	2	52	9	N	47					294
07	3689	X	2778	-0-	-911	-0-	2717	2	61	9	N	55	178	1			171

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					198
03	1465	N	1465	-0-	-0-	-0-	1447	2	18	9	N	16					214
04	1456	N	1456	-0-	-0-	-0-	1442	2	14	9	N	13					227
05	1506	N	1506	-0-	-0-	-0-	1493	2	13	9	N	12					239
06	1512	N	1512	-0-	-0-	-0-	1500	2	12	9	N	11					250
07	1519	N	1451	-0-	-68	-0-	1438	2	13	9	N	12					262

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	933	-0-	-75	-0-	931	2	2	9	N	2					129
03	1302	N	1023	-0-	-279	-0-	1022	2	1	9	N	1					130
04	1050	N	1016	-0-	-34	-0-	1012	2	4	9	N	4					134
05	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					139
06	1086	N	1086	-0-	-0-	-0-	1080	2	6	9	N	5					144
07	1054	N	920	-0-	-134	-0-	917	2	3	9	N	3					147

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4191	-0-	4191	13816	4119	2	72	9	N	65					200
03	18415	X	4599	-0-	-13816	-0-	4511	2	88	9	N	80					280
04	4650	X	4348	-0-	-302	-0-	4279	2	69	9	N	63	180	1			163
05	4805	X	4454	-0-	-351	-0-	4385	2	69	9	N	63					226
06	4320	X	4234	-0-	-86	-0-	4170	2	64	9	N	58					284
07	4464	X	4035	-0-	-429	-0-	3991	2	44	9	N	40	179	1			145

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2537	-0-	-207	-0-	2502	2	35	9	N	32					139
03	3038	X	2941	-0-	-97	-0-	2895	2	46	9	N	42					181
04	2940	X	2775	-0-	-165	-0-	2739	2	36	9	N	33					214
05	3038	X	2943	-0-	-95	-0-	2882	2	61	9	N	55					269
06	2940	X	2661	-0-	-279	-0-	2614	2	47	9	N	43	173	1			139
07	2945	X	2691	-0-	-254	-0-	2660	2	31	9	N	28					167

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0-	-0-	1115	2	22	9	N	20					231
03	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					249
04	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	N	16	182	1			83
05	1330	N	1330	-0-	-0-	-0-	1307	2	23	9	N	21					104
06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	N	44					148
*07	2042	N	2042	-0-	-0-	-0-	1996	2	46	9	N	42					190

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4939	-0-	4939	16255	4856	2	83	9	N	75	183	1			146
03	21654	X	5399	-0-	-16255	-0-	5322	2	77	9	N	70					216
04	5610	X	5192	-0-	-418	-0-	5118	2	74	9	N	67					283
05	5766	X	5281	-0-	-485	-0-	5212	2	69	9	N	63	176	1			170
06	5070	X	4940	-0-	-130	-0-	4865	2	75	9	N	68					238
07	5239	X	4939	-0-	-300	-0-	4910	2	29	9	N	26					264

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4426	X	4426	-0-	-0-	-0-	4370	2	56	9	N	51					253
03	5201	X	5201	-0-	-0-	-0-	5146	2	55	9	N	50					303
04	5173	X	5173	-0-	-0-	-0-	5142	2	31	9	N	28	180	1			151
05	5556	X	5556	-0-	-0-	-0-	5472	2	84	9	N	76					227
06	5457	X	5457	-0-	-0-	-0-	5348	2	109	9	N	99					326
*07	5269	X	5269	-0-	-0-	-0-	5185	2	84	9	N	76	178	1			224

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					241
03	1604	N	1604	-0-	-0-	-0-	1597	2	7	9	N	6					247
04	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4	182	1			69
05	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					81
06	1560	N	677	-0-	-883	-0-	668	2	9	9	N	8					89
07	930	N	678	-0-	-252	-0-	674	2	4	9	N	4					93

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242
*06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

02	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1					224
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					226
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					226
05	155	N	133	-0-	-22	-0-	132	2	1	9	N	1					227
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-	166	1			61
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					61

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

02	DLQ G-10		4027	-0-	4027	13760	3909	2	118	9	N	107					209
03	18899	X	5139	-0-	-13760	-0-	4964	2	175	9	N	159	172	1			196
04	4793	X	4793	-0-	-0-	-0-	4641	2	152	9	N	138	158	1			176
05	4874	X	4874	-0-	-0-	-0-	4729	2	145	9	N	132					308
06	4683	X	4683	-0-	-0-	-0-	4560	2	123	9	N	112	173	1			247
*07	4812	X	4812	-0-	-0-	-0-	4695	2	117	9	N	106	170	1			183

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

02	2184	X	1869	-0-	-315	-0-	1847	2	22	9	N	20					139
03	2108	N	2023	-0-	-85	-0-	1998	2	25	9	N	23					162
04	2190	N	1867	-0-	-323	-0-	1847	2	20	9	N	18					180
05	2077	N	1911	-0-	-166	-0-	1883	2	28	9	N	25					205
06	1950	N	1831	-0-	-119	-0-	1810	2	21	9	N	19					224
07	1922	N	1862	-0-	-60	-0-	1845	2	17	9	N	15					239

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

02	2146	N	2146	-0-	-0-	-0-	2023	2	123	9	N	112	174	1			365
03	2472	N	2472	-0-	-0-	-0-	2384	2	88	9	N	80	174	1			271
04	2243	N	2243	-0-	-0-	-0-	2145	2	98	9	N	89					360
05	2465	N	2465	-0-	-0-	-0-	2373	2	92	9	N	84	170	1			274
06	2463	N	2463	-0-	-0-	-0-	2374	2	89	9	N	81					355
*07	2420	N	2420	-0-	-0-	-0-	2341	2	79	9	N	72	173	1			254

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

02	336	N	328	-0-	-8	-0-	316	2	12	9	N	11					216
03	372	N	366	-0-	-6	-0-	347	2	19	9	N	17					233
04	390	N	295	-0-	-95	-0-	295	2			N	-0-					233
05	372	N	300	-0-	-72	-0-	300	2			N	-0-					233
06	360	N	293	-0-	-67	-0-	293	2			N	-0-					233
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					233

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	884	-0-	-40	-0-	873	2	11	9	N	10					77
03	992	N	965	-0-	-27	-0-	940	2	25	9	N	23					100
04	898	N	898	-0-	-0-	-0-	883	2	15	9	N	14					114
05	992	N	930	-0-	-62	-0-	907	2	23	9	N	21					135
06	930	N	910	-0-	-20	-0-	891	2	19	9	N	17					152
07	930	N	898	-0-	-32	-0-	881	2	17	9	N	15					167

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					284
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					284
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					284
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
06	330	N	286	-0-	-44	-0-	286	2			N	-0-					284
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					116
03	155	N	149	-0-	-6	-0-	148	2	1	9	N	1					117
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					117
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					117
06	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					119
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					119

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	414	-0-	-90	-0-	400	2	14	9	N	13					272
03	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					297
04	480	N	448	-0-	-32	-0-	431	2	17	9	N	15	183	1			129
05	479	N	479	-0-	-0-	-0-	454	2	25	9	N	23					152
06	480	N	448	-0-	-32	-0-	429	2	19	9	N	17					169
07	465	N	455	-0-	-10	-0-	433	2	22	9	N	20					189

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	427	-0-	-21	-0-	398	2	29	9	N	26	163	1			130
03	558	N	356	-0-	-202	-0-	301	2	55	9	N	50					180
04	330	N	262	-0-	-68	-0-	241	2	21	9	N	19					199
05	465	N	330	-0-	-135	-0-	294	2	36	9	N	33					232
06	330	N	312	-0-	-18	-0-	293	2	19	9	N	17	170	1			79
*07	350	N	350	-0-	-0-	-0-	310	2	40	9	N	36					115

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1332	-0-	-12	-0-	1273	2	59	9	N	54					234
03	1612	N	1441	-0-	-171	-0-	1388	2	53	9	N	48	173	1			109
04	1500	N	1359	-0-	-141	-0-	1305	2	54	9	N	49					158
05	1488	N	1386	-0-	-102	-0-	1328	2	58	9	N	53					211
06	1380	N	1347	-0-	-33	-0-	1289	2	58	9	N	53					264
07	1395	N	1340	-0-	-55	-0-	1294	2	46	9	N	42	176	1			130

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	265	-0-	-715	-0-	259	2	6	9	N	5					119
03	930	N	291	-0-	-639	-0-	282	2	9	9	N	8					127
04	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					129
05	279	N	151	-0-	-128	-0-	151	2			N	-0-					129
06	270	N	221	-0-	-49	-0-	212	2	9	9	N	8					137
*07	415	N	415	-0-	-0-	-0-	386	2	29	9	N	26					163

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

02	560	N	532	-0-	-28	-0-	520	2	12	9	N	11					181
03	589	N	548	-0-	-41	-0-	537	2	11	9	N	10					191
04	540	N	534	-0-	-6	-0-	519	2	15	9	N	14					205
05	589	N	517	-0-	-72	-0-	504	2	13	9	N	12					217
06	540	N	505	-0-	-35	-0-	493	2	12	9	N	11	178	1			50
07	558	N	521	-0-	-37	-0-	511	2	10	9	N	9					59

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

02	420	N	153	-0-	-267	-0-	118	2	35	9	N	32					355
03	124	N	52	-0-	-72	-0-	42	2	10	9	N	9					364
04	120	N	53	-0-	-67	-0-	53	2			N	-0-					364
05	155	N	34	-0-	-121	-0-	34	2			N	-0-					364
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					364
07	62	N	20	-0-	-42	-0-	16	2	4	9	N	4	188	1			180

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

*02	24 X	-0-	-0-	-24	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	B	-0-	1421	2			N	-0-					-0-
05	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	B	-0-	1278	2			N	-0-					-0-
07	1457	N	1346	-0-	-111	B	-0-	1346	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	927	-0-	-25	B	-0-	927	2			N	-0-					-0-
03	1023	N	1018	-0-	-5	B	-0-	1018	2			N	-0-					-0-
04	900	N	872	-0-	-28	B	-0-	872	2			N	-0-					-0-
05	1023	N	893	-0-	-130	B	-0-	893	2			N	-0-					-0-
06	990	N	864	-0-	-126	B	-0-	864	2			N	-0-					-0-
07	899	N	883	-0-	-16	B	-0-	883	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21600	X	5197	-0-	-16403	B	-0-	5189	2	8	9	N	7					181
03	5993	X	5993	-0-	-0-	B	-0-	5979	2	14	9	N	13					194
04	5757	X	5757	-0-	-0-	B	-0-	5748	2	9	9	N	8					202
05	5735	X	5372	-0-	-363	B	-0-	5359	2	13	9	N	12					214
06	5550	X	5410	-0-	-140	B	-0-	5401	2	9	9	N	8					222
07	5735	X	5711	-0-	-24	B	-0-	5704	2	7	9	N	6	179	1			49

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2509	-0-	-291	-0-	157	1	2350	2	N	-0-	11	5			66
							2	4									
03	3069	X	2438	-0-	-631	-0-	115	1	2322	2	N	-0-					66
							1	4									
04	2910	X	2712	-0-	-198	-0-	173	1	2537	2	N	-0-					66
							2	4									
05	2790	X	2725	-0-	-65	-0-	182	1	2541	2	N	-0-					66
							2	4									
06	2911	N	2911	-0-	-0-	-0-	180	1	2730	2	N	-0-					66
							1	4									
07	2790	N	2754	-0-	-36	-0-	168	1	2554	2	N	28					94
							1	4	31	9							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	59	1	767	3	N	-0-					40
03	966	N	966	-0-	-0-	-0-	76	1	890	3	N	-0-					40
04	957	N	957	-0-	-0-	-0-	73	1	884	3	N	-0-					40
05	804	N	804	-0-	-0-	-0-	34	1	770	3	N	-0-					40
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					40
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5562	-0-	-794	-0-	615	1	4947	2	N	-0-					147
03	7285	X	6190	-0-	-1095	-0-	984	1	5206	2	N	-0-					147
04	7050	X	6226	-0-	-824	-0-	1002	1	5224	2	N	-0-					147
05	7285	X	321	-0-	-6964	-0-	321	1			N	-0-					147
06	6210	X	5840	-0-	-370	-0-	450	1	5390	2	N	-0-					147
*07	6448	X	6340	-0-	-108	-0-	178	1	6162	2	N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

02	4088	X	2918	-0-	-1170	-0-	322	1	2594	2	N	2					25
							2	9									
03	4526	X	1995	-0-	-2531	-0-	317	1	1676	2	N	2					27
							2	9									
04	4380	X	2168	-0-	-2212	-0-	349	1	1818	2	N	1					28
							1	9									
05	3224	X	86	-0-	-3138	-0-	86	1			N	-0-					28
06	3120	X	1898	-0-	-1222	-0-	146	1	1752	2	N	-0-					28
07	3224	X	1181	-0-	-2043	-0-	33	1	1148	2	N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	1654	-0-	-138	-0-	42	1	1534	3	N	69					128
							2	4	76	9							
03	2108	#	1444	-0-	-664	-0-	23	1	1414	3	N	5					133
							1	4	6	9							
04	2040	#	1842	-0-	-198	-0-	39	1	1773	3	N	25					158
							2	4	28	9							
05	2175	R	2175	-0-	-0-	-0-	50	1	2069	3	N	49					207
							2	4	54	9							
06	2081	R	2081	-0-	-0-	-0-	44	1	2006	3	N	27	165	1			69
							1	4	30	9							
*07	2006	R	2006	-0-	-0-	-0-	43	1	1940	3	N	20					89
							1	4	22	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	267	-0-	-181	-0-	28	1	239	2	N	-0-					159
03	496	N	274	-0-	-222	-0-	31	1	243	2	N	-0-					159
04	450	N	321	-0-	-129	-0-	30	1	291	2	N	-0-					159
05	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					159
*06	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					159
*07	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	#	1387	-0-	-69	-0-	1156	2	231	9	N	210	195	1			501
03	1612	#	464	-0-	-1148	-0-	209	2	255	9	N	232	195	1			538
04	1830	#	1589	-0-	-241	-0-	1370	2	219	9	N	199	196	1			541
05	1906	R	1906	-0-	-0-	-0-	1632	2	274	9	N	249	195	1			595
06	1830	#	1703	-0-	-127	-0-	1459	2	244	9	N	222					817
*07	1829	R	1829	-0-	-0-	-0-	1563	2	266	9	N	242	388	1			671

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48	-0-	33	3	3	9	N	3					67
03	31	N	5	-0-	-26	-0-	3	3	2	9	N	2					69
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					69
05	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3					72
06	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					74
07	217	N	81	-0-	-136	-0-	78	3	3	9	N	3					77

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1006	-0-	-114	-0-	976	2	30	9	N	27	175	1			25
03	1178	X	1118	-0-	-60	-0-	1110	2	8	9	N	7					32
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					32
05	1178	X	1112	-0-	-66	-0-	1087	2	25	9	N	23					55
06	1080	X	1063	-0-	-17	-0-	1063	2			N	-0-					55
07	1209	X	1082	-0-	-127	-0-	1082	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	805	-0-	-203	-0-	798	2	7	9	N	6					171
03	1116	X	815	-0-	-301	-0-	806	2	9	9	N	8					179
04	1080	X	656	-0-	-424	-0-	650	2	6	9	N	5	165	1			19
05	992	X	620	-0-	-372	-0-	618	2	2	9	N	2					21
06	930	X	538	-0-	-392	-0-	534	2	4	9	N	4					25
07	899	X	479	-0-	-420	-0-	471	2	8	9	N	7					32

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					93
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					93
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
05	527	N	351	-0-	-176	-0-	332	3	19	9	N	17					110
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					110
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					110

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					32
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					40
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					40
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					40
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					40
*07	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2015 - PLUGGED 08/21/15

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

02	644	N	603	-0-	-41	-0-	603	2			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	682	N	238	-0-	-444	-0-	238	2			N	-0-					-0-
06	390	N	197	-0-	-193	-0-	197	2			N	-0-					-0-
07	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

02	2380	X	1486	-0-	-894	-0-	1451	2	35	9	N	32					147
03	2449	X	1839	-0-	-610	-0-	1784	2	55	9	N	50	168	1	1	8	28
04	2040	X	1486	-0-	-554	-0-	1440	2	46	9	N	42					70
05	1643	N	1292	-0-	-351	-0-	1239	2	53	9	N	48					118
06	1770	N	1242	-0-	-528	-0-	1210	2	32	9	N	29	112	1			35
07	1550	N	1471	-0-	-79	-0-	1441	2	30	9	N	27					62

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

02	6433	X	6433	-0-	-0-	-0-	6323	2	110	9	N	100					267
03	11063	X	11063	-0-	-0-	-0-	11059	2	4	9	N	4	193	1			78
04	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					78
05	4216	X	1379	-0-	-2837	-0-	1379	2			N	-0-					78
06	4080	X	844	-0-	-3236	-0-	844	2			N	-0-					78
07	4216	X	751	-0-	-3465	-0-	751	2			N	-0-					78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

02	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					118
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					118
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118
05	3100	N	16623	-0-	13523	13523	16580	2	43	9	N	39					157
06	3000	N	16948	-0-	13948	27471	16897	2	51	9	N	46					203
*07	3100	N	16840	-0-	13740	41211	16816	2	24	9	N	22					225

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6910	X	6910	-0-	-0-	-0-	6888	2	22	9	N	20					135
03	7595	X	7512	-0-	-83	-0-	7504	2	8	9	N	7					142
04	7350	X	5671	-0-	-1679	-0-	5671	2			N	-0-					142
05	9220	X	9220	-0-	-0-	-0-	9153	2	67	9	N	61					203
06	8215	X	8215	-0-	-0-	-0-	8182	2	33	9	N	30					233
*07	8725	X	8725	-0-	-0-	-0-	8701	2	24	9	N	22	192	1			63

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	212	-0-	-936	-0-	212	2			N	-0-					28
03	1271	X	768	-0-	-503	-0-	768	2			N	-0-					28
04	1230	X	445	-0-	-785	-0-	445	2			N	-0-					28
05	9793	X	9793	-0-	-0-	-0-	9492	2	301	9	N	274	182	1			120
*06	13798	X	13798	-0-	-0-	-0-	13678	2	120	9	N	109	176	1			53
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					53

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3116	-0-	-1812	-0-	3116	2			N	-0-					9
03	5456	X	5067	-0-	-389	-0-	5020	2	47	9	N	43					52
04	4647	X	4647	-0-	-0-	-0-	4616	2	31	9	N	28					80
05	4690	X	4690	-0-	-0-	-0-	4668	2	22	9	N	20					100
06	4890	X	4134	-0-	-756	-0-	4124	2	10	9	N	9					109
07	5053	X	4928	-0-	-125	-0-	4928	2			N	-0-					109

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3214	-0-	-622	-0-	3172	2	42	9	N	38					121
03	3937	X	3477	-0-	-460	-0-	3441	2	36	9	N	33					154
04	3450	X	3328	-0-	-122	-0-	3278	2	50	9	N	45	3	1	3	8	193
05	3565	X	3115	-0-	-450	-0-	3075	2	40	9	N	36	183	1			46
06	3450	X	1417	-0-	-2033	-0-	1333	2	84	9	N	76					122
07	3565	X	3382	-0-	-183	-0-	3347	2	35	9	N	32					154

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21952	X	16813	-0-	-5139	-0-	786	1	15972	3	N	50					272
							55	9									
03	24304	X	19579	-0-	-4725	-0-	797	1	18745	3	N	34	2	1	2	8	302
							37	9									
04	23520	X	19120	-0-	-4400	-0-	819	1	18099	3	N	184	194	1	11	8	281
							202	9									
05	20739	X	17761	-0-	-2978	-0-	794	1	16897	3	N	64					345
							70	9									
06	18724	X	18724	-0-	-0-	-0-	845	1	17836	3	N	39					384
							43	9									
*07	18868	X	18868	-0-	-0-	-0-	851	1	17959	3	N	53					437
							58	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11592	X	9506	-0-	-2086	-0-	766	1	8544	2	N	176	188	1			84
							2	4	194	9							
03	12834	X	10915	-0-	-1919	-0-	399	1	10128	2	N	351	372	1			63
							2	4	386	9							
04	12420	X	11056	-0-	-1364	-0-	363	1	10102	2	N	535	366	1			232
							2	4	589	9							
05	12648	X	10717	-0-	-1931	-0-	371	1	10015	2	N	299	366	1			165
							2	4	329	9							
06	9888	X	9888	-0-	-0-	-0-	318	1	9502	2	N	60	187	1			38
							2	4	66	9							
07	8990	X	-0-	-0-	-8990	-0-					N	373	371	1			40

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15652	X	11285	-0-	-4367	-0-	766	1	10334	2	N	166	186	1			59
							2	4	183	9							
03	17329	X	12185	-0-	-5144	-0-	448	1	11311	2	N	385	385	1			59
							2	4	424	9							
04	16230	X	11846	-0-	-4384	-0-	450	1	11102	2	N	265	177	1			147
							2	4	292	9							
05	13640	X	12107	-0-	-1533	-0-	424	1	11358	2	N	294	380	1			61
							2	4	323	9							
06	12390	X	11806	-0-	-584	-0-	379	1	11027	2	N	363	362	1			62
							1	4	399	9							
07	12493	X	567	-0-	-11926	-0-	376	1	2	4	N	172	180	1			54
							189	9									

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	7311	-0-	-529	-0-	375	1	6913	2	N	19					64
							2	4	21	9							
03	8680	X	7874	-0-	-806	-0-	287	1	7347	2	N	217	192	1			89
							1	4	239	9							
04	8400	X	7272	-0-	-1128	-0-	399	1	6871	2	N	-0-					89
							2	4									
05	8680	X	7528	-0-	-1152	-0-	405	1	6935	2	N	169	194	1			64
							2	4	186	9							
06	7650	X	7371	-0-	-279	-0-	423	1	6946	2	N	-0-					64
							2	4									
07	7905	X	541	-0-	-7364	-0-	539	1	2	4	N	-0-					64

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	7021	-0-	-1687	-0-	120	1	6672	2	N	206	184	1			59
							2	4	227	9							
03	8959	X	7705	-0-	-1254	-0-	91	1	7203	2	N	373	375	1			57
							1	4	410	9							
04	7890	X	7001	-0-	-889	-0-	122	1	6672	2	N	185	177	1			65
							3	4	204	9							
05	7936	X	6974	-0-	-962	-0-	143	1	6624	2	N	186	183	1			68
							2	4	205	9							
06	7140	X	6455	-0-	-685	-0-	111	1	6152	2	N	174	187	1			55
							1	4	191	9							
07	7378	X	297	-0-	-7081	-0-	111	1	1	4	N	168	176	1			47
							185	9									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9464	X	6275	-0-	-3189	-0-	353	1	5736	2	N	167	186	1			85
							2	4	184	9							
03	9548	X	8152	-0-	-1396	-0-	362	1	7424	2	N	332	370	1			47
							1	4	365	9							
04	8190	X	7647	-0-	-543	-0-	304	1	7340	2	N	-0-					47
							3	4									
05	7285	X	7095	-0-	-190	-0-	248	1	6596	2	N	226	187	1			86
							2	4	249	9							
06	6679	X	6679	-0-	-0-	-0-	212	1	6302	2	N	148	189	1			45
							2	4	163	9							
07	6138	X	200	-0-	-5938	-0-	198	1	2	4	N	-0-					45

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1271	N	968	-0-	-303	-0-	968	2			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	1128	2	77	9	N	70					70

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

02	16079	X	16079	-0-	-0-	-0-	1292	2	14688	3	N	90	175	1			57
							99	9									
03	17793	X	17793	-0-	-0-	-0-	17604	3	189	9	N	172	162	1			67
04	16729	X	16729	-0-	-0-	-0-	650	1	15884	2	N	177	27	1			217
							195	9									
05	15882	X	15882	-0-	-0-	-0-	532	1	15181	2	N	154	199	1			172
							169	9									
06	19890	X	14191	-0-	-5699	-0-	649	1	13358	2	N	167	213	1			126
							184	9									
07	17794	X	NO RPT	-0-	-17794	-0-					N	NO RPT					126

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

02	1237	N	1237	-0-	-0-	-0-	1150	2	87	9	N	79					189
03	1271	N	-0-	-0-	-1271	-0-					N	32	1	8			220
04	T. A.		-0-	-0-	-51	-0-					N	-0-	165	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	1			40
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

02	17582	X	17582	-0-	-0-	-0-	17165	3	417	9	Y	379	317	1	1	8	130
03	15719	X	15719	-0-	-0-	-0-	15333	3	386	9	Y	351	405	1			76
04	15172	X	15172	-0-	-0-	-0-	14679	3	493	9	Y	448	432	1			92
05	8127	X	8127	-0-	-0-	-0-	7427	3	700	9	Y	636	622	1	1	8	105
*06	8910	X	6956	-0-	-1954	-0-	6382	3	574	9	Y	522	457	1			170
07	9207	X	6625	-0-	-2582	-0-	6082	3	543	9	Y	494	593	1			71

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

02	3941	X	3073	-0-	-868	-0-	3004	2	69	9	N	63	191	1			770
03	2914	X	2813	-0-	-101	-0-	2758	2	55	9	N	50					820
04	2820	X	2110	-0-	-710	-0-	1946	2	164	9	N	149	185	1			784
05	2914	X	2200	-0-	-714	-0-	2115	2	85	9	N	77					861
06	2820	X	2419	-0-	-401	-0-	2267	2	152	9	N	138	189	1			810
07	2914	X	1754	-0-	-1160	-0-	1730	2	24	9	N	22					832

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4502	-0-	1702	8722	4362	2	140	9	N	127					632
03	3100	N	-0-	-0-	-3100	5622					N	23					655
04	5781	X	159	-0-	-5622	-0-	145	2	14	9	N	13	178	1			490
05	2928	X	2928	-0-	-0-	-0-	2882	2	46	9	N	42					532
*06	2175	X	2175	-0-	-0-	-0-	2100	2	75	9	N	68					600
*07	4350	X	4350	-0-	-0-	-0-	4245	2	105	9	N	95					695

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	920	-0-	-1124	-0-	909	2	11	9	N	10					287
03	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					295
04	3000	N	3785	-0-	785	785	3777	2	8	9	N	7					302
05	3100	N	4442	-0-	1342	2127	4439	2	3	9	N	3					305
*06	3000	N	4418	-0-	1418	3545	4418	2			N	-0-					305
*07	3100	N	4303	-0-	1203	4748	4295	2	8	9	N	7					312

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4274	X	4274	-0-	-0-	-0-	4184	2	90	9	N	82					494
03	4610	X	4610	-0-	-0-	-0-	4427	2	183	9	N	166	356	1			304
04	4463	X	4463	-0-	-0-	-0-	4353	2	110	9	N	100					404
05	4030	X	4030	-0-	-0-	-0-	3854	2	176	9	N	160					564
06	4440	X	2562	-0-	-1878	-0-	2422	2	140	9	N	127	191	1			500
07	4588	X	2700	-0-	-1888	-0-	2647	2	53	9	N	48					548

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	249	2	44	9	N	40					481
03	416	N	416	-0-	-0-	-0-	259	2	157	9	N	143	166	1			458
04	193	N	193	-0-	-0-	-0-	171	2	22	9	N	20					478
05	310	N	282	-0-	-28	-0-	241	2	41	9	N	37					515
*06	296	N	296	-0-	-0-	-0-	235	2	61	9	N	55	169	1			401
*07	268	N	268	-0-	-0-	-0-	243	2	25	9	N	23					424

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					601
03	3038	X	931	-0-	-2107	-0-	931	2			N	-0-					601
04	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					601
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					601
*06	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					601
07	3069	X	3014	-0-	-55	-0-	3014	2			N	-0-					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4930	X	4930	-0-	-0-	-0-	4765	2	165	9	N	150	192	1			365
03	5672	X	5672	-0-	-0-	-0-	5512	2	160	9	N	145					510
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					510
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					510
06	3000	X	-0-	-0-	-3000	-0-					N	-0-	184	1			326
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1451	2	36	9	N	33					498
03	1908	N	1908	-0-	-0-	-0-	1840	2	68	9	N	62					560
04	1739	N	1739	-0-	-0-	-0-	1681	2	58	9	N	53					613
05	2502	N	2502	-0-	-0-	-0-	2428	2	74	9	N	67					680
*06	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	N	15	186	1			509
*07	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					527

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1011	-0-	-165	-0-	997	2	14	9	N	13					1756
03	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					1761
04	1110	N	724	-0-	-386	-0-	704	2	20	9	N	18					1779
05	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					1794
*06	1946	N	1946	-0-	-0-	-0-	1927	2	19	9	N	17	186	1			1625
*07	2178	N	2178	-0-	-0-	-0-	2156	2	22	9	N	20					1645

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	220	-0-	-60	-0-	212	2	8	9	N	7					1590
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					1590
04	270	N	175	-0-	-95	-0-	164	2	11	9	N	10					1600
05	268	N	268	-0-	-0-	-0-	254	2	14	9	N	13					1613
*06	255	N	255	-0-	-0-	-0-	241	2	14	9	N	13					1626
*07	227	N	227	-0-	-0-	-0-	213	2	14	9	N	13					1639

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	-0-	-0-	-0-	-0-					N	-0-					414
04	0	N	-0-	-0-	-0-	-0-					N	-0-					414
05	0	N	-0-	-0-	-0-	-0-					N	-0-					414
06	0	N	-0-	-0-	-0-	-0-					N	-0-					414
07	0	N	-0-	-0-	-0-	-0-					N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4177	X	4177	-0-	-0-	-0-	4164	2	13	9	N	12					1033
03	1756	X	1756	-0-	-0-	-0-	1754	2	2	9	N	2					1035
04	2003	X	2003	-0-	-0-	-0-	2001	2	2	9	N	2					1037
05	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					1037
*06	2336	X	2336	-0-	-0-	-0-	2333	2	3	9	N	3					1040
*07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					1040

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1969	-0-	-831	-0-	1925	2	44	9	N	40					1339
03	2604	X	650	-0-	-1954	-0-	642	2	8	9	N	7					1346
04	3135	X	3135	-0-	-0-	-0-	3008	2	127	9	N	115	178	1			1283
05	2761	X	2761	-0-	-0-	-0-	2709	2	52	9	N	47					1330
*06	2624	N	2624	-0-	-0-	-0-	2560	2	64	9	N	58					1388
*07	2779	N	2779	-0-	-0-	-0-	2643	2	136	9	N	124	185	1			1327

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2160	X	2160	-0-	-0-	-0-	2116	2	44	9	N	40					1140
03	2979	X	2979	-0-	-0-	-0-	2951	2	28	9	N	25					1165
04	2787	X	2787	-0-	-0-	-0-	2768	2	19	9	N	17					1182
05	3064	X	3064	-0-	-0-	-0-	2978	2	86	9	N	78					1260
*06	2831	X	2831	-0-	-0-	-0-	2801	2	30	9	N	27	183	1			1104
*07	2843	X	2843	-0-	-0-	-0-	2826	2	17	9	N	15					1119

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					1455
03	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					1460
04	965	N	965	-0-	-0-	-0-	948	2	17	9	N	15					1475
05	864	N	864	-0-	-0-	-0-	851	2	13	9	N	12					1487
*06	761	N	761	-0-	-0-	-0-	748	2	13	9	N	12					1499
*07	768	N	768	-0-	-0-	-0-	755	2	13	9	N	12					1511

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46900	X	39008	-0-	-7892	-0-	37778	2	1230	9	N	1118	931	1			2164
03	49693	X	42016	-0-	-7677	-0-	40660	2	1356	9	N	1233	1285	1			2112
04	46320	X	34844	-0-	-11476	-0-	33550	2	1294	9	N	1176	746	1			2542
05	46872	X	37593	-0-	-9279	-0-	36428	2	1165	9	N	1059	747	1			2854
06	38610	X	37322	-0-	-1288	-0-	36160	2	1162	9	N	1056	936	1			2974
07	39897	X	38080	-0-	-1817	-0-	36814	2	1266	9	N	1151	1089	1			3036

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42896	X	30660	-0-	-12236	-0-	30080	2	580	9	N	527	726	1			1046
03	44392	X	3755	-0-	-40637	-0-	3690	2	65	9	N	59	190	1			915
04	46612	X	46612	-0-	-0-	-0-	45774	2	838	9	N	762	710	1			967
05	38223	X	32526	-0-	-5697	-0-	31846	2	680	9	N	618	350	1			1235
*06	35491	X	35491	-0-	-0-	-0-	34817	2	674	9	N	613	718	1			1130
07	33945	X	31661	-0-	-2284	-0-	31096	2	565	9	N	514	355	1			1289

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1443	-0-	-69	-0-	1418	2	25	9	N	23	192	1			859
03	1271	N	1271	-0-	-0-	-0-	1241	2	30	9	N	27					886
04	1620	N	26	-0-	-1594	-0-	26	2			N	-0-					886
05	1612	N	1305	-0-	-307	-0-	1277	2	28	9	N	25					911
*06	1692	N	1692	-0-	-0-	-0-	1675	2	17	9	N	15					926
*07	1502	N	1502	-0-	-0-	-0-	1474	2	28	9	N	25					951

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51072	X	41094	-0-	-9978	-0-	40126	2	968	9	N	880	896	1			4231
03	54343	X	16344	-0-	-37999	-0-	15963	2	381	9	N	346	719	1			3858
04	48480	X	43466	-0-	-5014	-0-	42708	2	758	9	N	689					4547
05	46531	X	44988	-0-	-1543	-0-	43956	2	1032	9	N	938	1390	1			4095
06	45030	X	40599	-0-	-4431	-0-	39621	2	978	9	N	889	563	1			4421
07	45508	X	40310	-0-	-5198	-0-	38757	2	1553	9	N	1412	732	1			5101

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					87
03	1855	N	1855	-0-	-0-	-0-	1802	2	53	9	N	48					135
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					135
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					135
06	1800	X	16	-0-	-1784	-0-	16	2			N	-0-					135
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					135

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2068	-0-	-508	-0-	1976	2	92	9	N	84					500
03	4365	X	4365	-0-	-0-	-0-	4286	2	79	9	N	72					572
04	3505	X	3505	-0-	-0-	-0-	3453	2	52	9	N	47					619
05	5740	X	5740	-0-	-0-	-0-	5542	2	198	9	N	180					799
*06	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					799
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					799

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10667	X	10667	-0-	-0-	-0-	10074	2	593	9	N	539	351	1	1	8	377
03	9875	X	9875	-0-	-0-	-0-	9301	2	574	9	N	522	685	1	1	8	213
04	9469	X	9469	-0-	-0-	-0-	8869	2	600	9	N	545	509	1			249
05	9579	X	9538	-0-	-41	-0-	8997	2	541	9	N	492	502	1			239
06	10620	X	8323	-0-	-2297	-0-	7849	2	474	9	N	431	490	1			180
07	10974	X	8608	-0-	-2366	-0-	8118	2	490	9	N	445	359	1			266

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	5400	-0-	-3000	-0-	4745	2	655	9	N	595	571	1			267
03	9083	X	6510	-0-	-2573	-0-	5783	2	727	9	N	661	675	1			253
04	7740	X	6386	-0-	-1354	-0-	5719	2	667	9	N	606	683	1			176
05	7595	X	6094	-0-	-1501	-0-	5416	2	678	9	N	616	504	1			288
06	8656	X	8656	-0-	-0-	-0-	7846	2	810	9	N	736	846	1			178
*07	9855	X	9855	-0-	-0-	-0-	9120	2	735	9	N	668	378	1			468

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9076	X	9076	-0-	-0-	-0-	7807	2	1269	9	N	1154	1014	1			429
03	9509	X	9509	-0-	-0-	-0-	8213	2	1296	9	N	1178	1348	1	2	8	257
04	9070	X	9070	-0-	-0-	-0-	7852	2	1218	9	N	1107	1175	1			189
05	9062	X	9062	-0-	-0-	-0-	7859	2	1203	9	N	1094	1008	1			275
06	8657	X	8657	-0-	-0-	-0-	7536	2	1121	9	N	1019	988	1	1	8	305
07	8680	X	8432	-0-	-248	-0-	7472	2	960	9	N	873	1075	1			103

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	3390	-0-	-4142	-0-	2551	2	839	9	N	763	1031	1			110
03	8339	X	7856	-0-	-483	-0-	5949	2	1907	9	N	1734	1511	1	1	8	332
04	8070	X	5473	-0-	-2597	-0-	4230	2	1243	9	N	1130	1171	1			291
05	9349	X	9349	-0-	-0-	-0-	7850	2	1499	9	N	1363	1420	1			234
06	9407	X	9407	-0-	-0-	-0-	7920	2	1487	9	N	1352	1383	1			203
*07	9601	X	9601	-0-	-0-	-0-	8259	2	1342	9	N	1220	1088	1			335

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5603	-0-	-669	-0-	4378	2	1225	9	N	1114	1036	1			355
03	6944	X	6172	-0-	-772	-0-	4755	2	1417	9	N	1288	1196	1	2	8	445
04	6720	X	6560	-0-	-160	-0-	5106	2	1454	9	N	1322	1499	1	2	8	266
05	6944	X	6688	-0-	-256	-0-	5347	2	1341	9	N	1219	851	1			634
06	7230	X	6849	-0-	-381	-0-	5542	2	1307	9	N	1188	1358	1	1	8	463
*07	7133	X	7133	-0-	-0-	-0-	5908	2	1225	9	N	1114	1091	1			486

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2389	-0-	-19	-0-	1989	2	400	9	N	364	341	1			383
03	2666	X	1377	-0-	-1289	-0-	1078	2	299	9	N	272	171	1			484
04	7828	X	7828	-0-	-0-	-0-	6765	2	1063	9	N	966	1177	1			273
05	12167	X	12167	-0-	-0-	-0-	11017	2	1150	9	N	1045	864	1			454
06	9357	X	9357	-0-	-0-	-0-	8690	2	667	9	N	606	835	1			225
*07	7853	X	7853	-0-	-0-	-0-	7341	2	512	9	N	465	557	1			133

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	4768	-0-	-2232	-0-	4474	2	294	9	N	267	167	1			152
03	7750	X	7029	-0-	-721	-0-	6525	2	504	9	N	458	466	1	1	8	143
04	9384	X	9384	-0-	-0-	-0-	8963	2	421	9	N	383	339	1	1	8	186
05	10219	X	10219	-0-	-0-	-0-	9808	2	411	9	N	374	314	1			246
06	10283	X	10283	-0-	-0-	-0-	9810	2	473	9	N	430	500	1	1	8	175
*07	9688	X	9688	-0-	-0-	-0-	9302	2	386	9	N	351	351	1			175

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29680	X	23472	-0-	-6208	-0-	21967	2	1505	9	N	1368	1298	1			465
03	30659	X	27352	-0-	-3307	-0-	25823	2	1529	9	N	1390	1650	1			205
04	26640	X	26241	-0-	-399	-0-	24683	2	1558	9	N	1416	1265	1			356
05	26575	X	26575	-0-	-0-	-0-	25164	2	1411	9	N	1283	1189	1			450
06	27425	X	27425	-0-	-0-	-0-	25939	2	1486	9	N	1351	1385	1			416
*07	30250	X	30250	-0-	-0-	-0-	28766	2	1484	9	N	1349	1654	1			111

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14358	X	14358	-0-	-0-	-0-	13469	2	889	9	N	808	873	1			370
03	16804	X	16804	-0-	-0-	-0-	15950	2	854	9	N	776	1025	1	1	8	120
04	12401	X	12401	-0-	-0-	-0-	11603	2	798	9	N	725	698	1	2	8	145
05	10354	X	10354	-0-	-0-	-0-	9798	2	556	9	N	505	354	1			296
06	9802	X	9802	-0-	-0-	-0-	9281	2	521	9	N	474	512	1			258
*07	9912	X	9912	-0-	-0-	-0-	9453	2	459	9	N	417	543	1			132

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6168	X	6168	-0-	-0-	-0-	5441	2	727	9	N	661	680	1	3	8	330
03	7259	X	7259	-0-	-0-	-0-	6486	2	773	9	N	703	641	1	3	8	389
04	6958	X	6958	-0-	-0-	-0-	6299	2	659	9	N	599	624	1			364
05	7803	X	7803	-0-	-0-	-0-	7087	2	716	9	N	651	614	1			401
06	8932	X	8932	-0-	-0-	-0-	8185	2	747	9	N	679	902	1			178
*07	9463	X	9463	-0-	-0-	-0-	8810	2	653	9	N	594	568	1			204

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10083	X	10083	-0-	-0-	-0-	8840	2	1243	9	N	1130	1199	1	1	8	502
03	10110	X	10110	-0-	-0-	-0-	8863	2	1247	9	N	1134	1194	1	1	8	441
04	10536	X	10536	-0-	-0-	-0-	9230	2	1306	9	N	1187	1231	1			397
05	11670	X	11670	-0-	-0-	-0-	10427	2	1243	9	N	1130	1209	1	1	8	317
06	10827	X	10827	-0-	-0-	-0-	9774	2	1053	9	N	957	1112	1			162
*07	10743	X	10743	-0-	-0-	-0-	9795	2	948	9	N	862	719	1			305

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	5046	-0-	-0-	-0-	3785	2	1261	9	N	1146	855	1			571
03	9085	X	9085	-0-	-0-	-0-	7446	2	1639	9	N	1490	1510	1	3	8	548
04	7944	X	7944	-0-	-0-	-0-	6775	2	1169	9	N	1063	1184	1	2	8	425
05	10242	X	10242	-0-	-0-	-0-	8828	2	1414	9	N	1285	851	1			859
06	9624	X	9624	-0-	-0-	-0-	8397	2	1227	9	N	1115	1703	1	1	8	270
*07	9687	X	9687	-0-	-0-	-0-	8535	2	1152	9	N	1047	919	1			398

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5925	X	5925	-0-	-0-	-0-	5349	2	576	9	N	524	686	1	1	8	312
03	6138	X	4363	-0-	-1775	-0-	3674	2	689	9	N	626	638	1	1	8	299
04	7940	X	7940	-0-	-0-	-0-	7028	2	912	9	N	829	846	1			282
05	7522	X	7522	-0-	-0-	-0-	6684	2	838	9	N	762	841	1	1	8	202
06	8151	X	8151	-0-	-0-	-0-	7400	2	751	9	N	683	520	1			365
*07	8747	X	8747	-0-	-0-	-0-	7916	2	831	9	N	755	731	1			389

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13835	X	13835	-0-	-0-	-0-	12795	2	1040	9	N	945	1015	1			394
03	13862	X	13862	-0-	-0-	-0-	12832	2	1030	9	N	936	1185	1	1	8	144
04	12344	X	12344	-0-	-0-	-0-	11333	2	1011	9	N	919	856	1			207
05	12662	X	12662	-0-	-0-	-0-	11666	2	996	9	N	905	846	1			266
06	15360	X	12222	-0-	-3138	-0-	11222	2	1000	9	N	909	1022	1			153
07	15314	X	11196	-0-	-4118	-0-	10387	2	809	9	N	735	734	1			154

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	9779	-0-	-1057	-0-	8824	2	955	9	N	868	849	1			269
03	11997	X	9753	-0-	-2244	-0-	8740	2	1013	9	N	921	515	1	1	8	674
04	11490	X	10192	-0-	-1298	-0-	9290	2	902	9	N	820	1341	1			153
05	11470	X	10623	-0-	-847	-0-	9750	2	873	9	N	794	842	1			105
06	9905	X	9905	-0-	-0-	-0-	9121	2	784	9	N	713	636	1			182
07	10230	X	9620	-0-	-610	-0-	8869	2	751	9	N	683	748	1			117

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10300	X	10300	-0-	-0-	-0-	9697	2	603	9	N	548	514	1			137
03	11160	X	10974	-0-	-186	-0-	10184	2	790	9	N	718	676	1	1	8	178
04	10800	X	9457	-0-	-1343	-0-	8757	2	700	9	N	636	445	1			369
*05	11160	X	9243	-0-	-1917	-0-	8713	2	530	9	N	482	741	1			110
06	12060	X	9098	-0-	-2962	-0-	8536	2	562	9	N	511	514	1			107
07	11408	X	9438	-0-	-1970	-0-	8736	2	702	9	N	638	543	1			202

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7121	X	7121	-0-	-0-	-0-	6407	2	714	9	N	649	506	1			376
03	6572	X	5914	-0-	-658	-0-	5193	2	721	9	N	655	514	1			517
04	6360	X	3296	-0-	-3064	-0-	2769	2	527	9	N	479	494	1			502
05	7924	X	7924	-0-	-0-	-0-	6812	2	1112	9	N	1011	848	1			665
06	9330	X	8131	-0-	-1199	-0-	7291	2	840	9	N	764	1184	1			245
*07	7999	X	7999	-0-	-0-	-0-	7242	2	757	9	N	688	748	1			185

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF. 10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5908	-0-	-0-	-0-	4489	2	1419	9	N	1290	1118	1			594
03	8051	X	8051	-0-	-0-	-0-	6376	2	1675	9	N	1523	1854	1	2	8	261
04	7967	X	7967	-0-	-0-	-0-	6099	2	1868	9	N	1698	1637	1			322
05	7590	X	7590	-0-	-0-	-0-	5883	2	1707	9	N	1552	1524	1	1	8	349
06	7129	X	7129	-0-	-0-	-0-	5603	2	1526	9	N	1387	1524	1	1	8	211
07	7130	X	7101	-0-	-29	-0-	5537	2	1564	9	N	1422	1473	1			160

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF. 10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27524	X	21941	-0-	-5583	-0-	19882	2	2059	9	N	1872	1674	1			511
03	30473	X	22358	-0-	-8115	-0-	20268	2	2090	9	N	1900	1851	1	1	8	559
04	28860	X	23339	-0-	-5521	-0-	21157	2	2182	9	N	1984	1878	1			665
05	28086	X	24414	-0-	-3672	-0-	22208	2	2206	9	N	2005	2236	1			434
06	30003	X	30003	-0-	-0-	-0-	27496	2	2507	9	N	2279	2201	1			512
*07	28506	X	28506	-0-	-0-	-0-	26461	2	2045	9	N	1859	2193	1			178

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF. 10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16800	X	4649	-0-	-12151	-0-	4300	2	349	9	N	317	335	1			345
03	18600	X	869	-0-	-17731	-0-	648	2	221	9	N	201	336	1			210
04	16320	X	1374	-0-	-14946	-0-	1059	2	315	9	N	286	257	1			239
05	15159	X	6625	-0-	-8534	-0-	5752	2	873	9	N	794	460	1			573
06	11910	X	11910	-0-	-0-	-0-	10447	2	1463	9	N	1330	1692	1			211
*07	11985	X	11985	-0-	-0-	-0-	10663	2	1322	9	N	1202	1259	1			154

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF. 11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14504	X	10078	-0-	-4426	-0-	9349	2	729	9	N	663	504	1			480
03	16058	X	9900	-0-	-6158	-0-	9210	2	690	9	N	627	844	1	1	8	262
04	15330	X	10222	-0-	-5108	-0-	9213	2	1009	9	N	917	1002	1			177
05	14878	X	14878	-0-	-0-	-0-	12933	2	1945	9	N	1768	1718	1			227
06	16206	X	16206	-0-	-0-	-0-	14770	2	1436	9	N	1305	1274	1			258
*07	21763	X	21763	-0-	-0-	-0-	20327	2	1436	9	N	1305	1289	1			274

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF. 10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	9315	-0-	-3593	-0-	8390	2	925	9	N	841	850	1	1	8	242
03	14291	X	8367	-0-	-5924	-0-	7551	2	816	9	N	742	841	1	2	8	141
04	13410	X	10010	-0-	-3400	-0-	9007	2	1003	9	N	912	739	1			314
05	12400	X	8227	-0-	-4173	-0-	7344	2	883	9	N	803	771	1			346
06	9135	X	9135	-0-	-0-	-0-	8249	2	886	9	N	805	851	1			300
07	8959	X	8782	-0-	-177	-0-	7958	2	824	9	N	749	724	1			325

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF. 11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14406	X	14406	-0-	-0-	-0-	12910	2	1496	9	N	1360	1029	1			650
03	12951	X	12951	-0-	-0-	-0-	11588	2	1363	9	N	1239	1431	1	1	8	457
04	13524	X	13524	-0-	-0-	-0-	12110	2	1414	9	N	1285	1455	1	1	8	286
05	13456	X	13456	-0-	-0-	-0-	12184	2	1272	9	N	1156	1111	1	1	8	330
06	15960	X	14090	-0-	-1870	-0-	12723	2	1367	9	N	1243	1454	1			119
07	15965	X	14733	-0-	-1232	-0-	13396	2	1337	9	N	1215	1105	1			229

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14931	X	14931	-0-	-0-	-0-	13754	2	1177	9	N	1070	1043	1			334
03	15828	X	15828	-0-	-0-	-0-	14782	2	1046	9	N	951	1026	1			259
04	15661	X	15661	-0-	-0-	-0-	14612	2	1049	9	N	954	859	1			354
05	14521	X	14521	-0-	-0-	-0-	13479	2	1042	9	N	947	1179	1			122
06	15000	X	14943	-0-	-57	-0-	13708	2	1235	9	N	1123	1011	1			234
07	15500	X	14436	-0-	-1064	-0-	13505	2	931	9	N	846	911	1			169

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	12949	-0-	-2871	-0-	11996	2	953	9	N	866	1026	1			128
03	17515	X	11494	-0-	-6021	-0-	10659	2	835	9	N	759	853	1			34
04	15750	X	7516	-0-	-8234	-0-	6995	2	521	9	N	474	336	1			172
05	16275	X	10354	-0-	-5921	-0-	9604	2	750	9	N	682	682	1			172
06	5540	X	5540	-0-	-0-	-0-	5069	2	471	9	N	428	507	1			93
*07	6946	X	6946	-0-	-0-	-0-	6427	2	519	9	N	472	485	1			80

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5896	X	5896	-0-	-0-	-0-	5204	2	692	9	N	629	684	1	1	8	181
03	4758	X	4758	-0-	-0-	-0-	4140	2	618	9	N	562	337	1	1	8	405
04	5656	X	5656	-0-	-0-	-0-	4806	2	850	9	N	773	939	1			239
05	6765	X	6765	-0-	-0-	-0-	5776	2	989	9	N	899	821	1			317
06	7699	X	7699	-0-	-0-	-0-	6662	2	1037	9	N	943	745	1			515
*07	10471	X	10471	-0-	-0-	-0-	9569	2	902	9	N	820	1128	1			207

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	11619	-0-	-2073	-0-	10330	2	1289	9	N	1172	1166	1			216
03	14880	X	7694	-0-	-7186	-0-	6863	2	831	9	N	755	626	1			345
04	14400	X	8339	-0-	-6061	-0-	6881	2	1458	9	N	1325	1351	1			319
05	13981	X	8040	-0-	-5941	-0-	6596	2	1444	9	N	1313	1341	1			291
06	10800	X	6800	-0-	-4000	-0-	5580	2	1220	9	N	1109	1195	1			205
07	11160	X	5301	-0-	-5859	-0-	4301	2	1000	9	N	909	717	1			397

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	10127	-0-	-765	-0-	9450	2	677	9	N	615	686	1			177
03	12069	X	12069	-0-	-0-	-0-	11153	2	916	9	N	833	679	1			331
04	15755	X	15755	-0-	-0-	-0-	14615	2	1140	9	N	1036	1098	1			269
05	17911	X	17911	-0-	-0-	-0-	16702	2	1209	9	N	1099	1155	1	1	8	212
06	15000	X	14650	-0-	-350	-0-	13713	2	937	9	N	852	696	1			368
*07	15685	X	15685	-0-	-0-	-0-	14713	2	972	9	N	884	1055	1			197

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5775	X	5775	-0-	-0-	-0-	4052	2	1723	9	N	1566	1384	1			519
03	6199	X	6199	-0-	-0-	-0-	4464	2	1735	9	N	1577	1895	1			201
04	5716	X	5716	-0-	-0-	-0-	4007	2	1709	9	N	1554	1679	1			76
05	6728	X	6728	-0-	-0-	-0-	4982	2	1746	9	N	1587	1351	1	1	8	311
06	6949	X	6949	-0-	-0-	-0-	5276	2	1673	9	N	1521	1519	1	1	8	312
07	6386	X	6288	-0-	-98	-0-	4718	2	1570	9	N	1427	1609	1			130

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	6340	-0-	-2956	-0-	5878	2	462	9	N	420	311	1			410
03	10199	X	5728	-0-	-4471	-0-	5200	2	528	9	N	480	611	1	1	8	278
04	9870	X	6253	-0-	-3617	-0-	5716	2	537	9	N	488	511	1	2	8	253
05	9455	X	7332	-0-	-2123	-0-	6760	2	572	9	N	520	527	1			246
06	8097	X	8097	-0-	-0-	-0-	7543	2	554	9	N	504	518	1	1	8	231
*07	7450	X	7450	-0-	-0-	-0-	7022	2	428	9	N	389	370	1			250

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

02	30767	X	30767	-0-	-0-	-0-	29258	2	1509	9	N	1372	1385	1			332
03	39661	X	39661	-0-	-0-	-0-	37205	2	2456	9	N	2233	2340	1			225
04	38784	X	38784	-0-	-0-	-0-	36258	2	2526	9	N	2296	2298	1			223
05	35743	X	35743	-0-	-0-	-0-	33698	2	2045	9	N	1859	1646	1			436
06	37367	X	37367	-0-	-0-	-0-	35163	2	2204	9	N	2004	2099	1			341
*07	40229	X	40229	-0-	-0-	-0-	37772	2	2457	9	N	2234	2301	1			274

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

02	25116	X	24835	-0-	-281	-0-	23692	2	1143	9	N	1039	1056	1			117
03	23966	X	23966	-0-	-0-	-0-	22998	2	968	9	N	880	777	1			220
04	25606	X	25606	-0-	-0-	-0-	24579	2	1027	9	N	934	1040	1			114
05	27497	X	26192	-0-	-1305	-0-	25178	2	1014	9	N	922	821	1			215
06	26297	X	26297	-0-	-0-	-0-	25359	2	938	9	N	853	871	1			197
*07	29044	X	29044	-0-	-0-	-0-	28114	2	930	9	N	845	888	1			154

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

02	13552	X	8202	-0-	-5350	-0-	7285	2	917	9	N	834	686	1			392
03	15004	X	12791	-0-	-2213	-0-	11409	2	1382	9	N	1256	1360	1	1	8	287
04	14520	X	12271	-0-	-2249	-0-	11038	2	1233	9	N	1121	1180	1			228
05	15004	X	9559	-0-	-5445	-0-	8515	2	1044	9	N	949	865	1			312
06	13650	X	11133	-0-	-2517	-0-	10014	2	1119	9	N	1017	1017	1			312
07	12803	X	10533	-0-	-2270	-0-	9467	2	1066	9	N	969	1110	1			171

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

02	9044	X	7487	-0-	-1557	-0-	5721	2	1766	9	N	1605	1575	1	1	8	599
03	10013	X	8565	-0-	-1448	-0-	6553	2	2012	9	N	1829	2005	1	4	8	419
04	10149	X	10149	-0-	-0-	-0-	8260	2	1889	9	N	1717	1894	1	2	8	240
05	10645	X	10645	-0-	-0-	-0-	8567	2	2078	9	N	1889	1903	1			226
06	10504	X	10504	-0-	-0-	-0-	8617	2	1887	9	N	1715	1617	1	2	8	322
07	10478	X	9907	-0-	-571	-0-	8150	2	1757	9	N	1597	1629	1			290

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

02	12560	X	12560	-0-	-0-	-0-	11380	2	1180	9	N	1073	1028	1			263
03	12028	X	12003	-0-	-25	-0-	11059	2	944	9	N	858	925	1			196
04	12444	X	12444	-0-	-0-	-0-	11520	2	924	9	N	840	993	1			43
05	13299	X	10449	-0-	-2850	-0-	9669	2	780	9	N	709	565	1			187
06	13470	X	12209	-0-	-1261	-0-	11387	2	822	9	N	747	846	1			88
07	13919	X	11405	-0-	-2514	-0-	10672	2	733	9	N	666	596	1			158

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

02	15596	X	11976	-0-	-3620	-0-	11074	2	902	9	N	820	491	1	1	8	544
03	17267	X	12616	-0-	-4651	-0-	11697	2	919	9	N	835	1134	1	1	8	244
04	16608	X	13670	-0-	-2938	-0-	12637	2	1033	9	N	939	1036	1			147
05	16678	X	13156	-0-	-3522	-0-	12118	2	1038	9	N	944	688	1			403
06	16140	X	12882	-0-	-3258	-0-	12049	2	833	9	N	757	863	1			297
*07	14280	X	14280	-0-	-0-	-0-	13421	2	859	9	N	781	735	1			343

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18732	X	15665	-0-	-3067	-0-	13527	2	2138	9	N	1944	1869	1			443
03	20739	X	17169	-0-	-3570	-0-	14750	2	2419	9	N	2199	2396	1	1	8	245
04	20070	X	17617	-0-	-2453	-0-	15227	2	2390	9	N	2173	2140	1			278
05	20460	X	17368	-0-	-3092	-0-	15058	2	2310	9	N	2100	2036	1			342
06	16821	X	16821	-0-	-0-	-0-	14727	2	2094	9	N	1904	1895	1			351
*07	17019	X	17019	-0-	-0-	-0-	14986	2	2033	9	N	1848	1846	1			353

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

02	13024	X	13024	-0-	-0-	-0-	12224	2	800	9	N	727	680	1	4	8	317
03	13085	X	13085	-0-	-0-	-0-	12335	2	750	9	N	682	835	1	5	8	159
04	11086	X	11086	-0-	-0-	-0-	10353	2	733	9	N	666	618	1			207
05	11227	X	11227	-0-	-0-	-0-	10426	2	801	9	N	728	734	1			201
06	12420	X	10346	-0-	-2074	-0-	9754	2	592	9	N	538	510	1			229
07	12834	X	9914	-0-	-2920	-0-	9307	2	607	9	N	552	553	1			228

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

02	22008	X	18041	-0-	-3967	-0-	16755	2	1286	9	N	1169	865	1			840
03	23777	X	18644	-0-	-5133	-0-	17362	2	1282	9	N	1165	1721	1	1	8	283
04	22320	X	17942	-0-	-4378	-0-	16638	2	1304	9	N	1185	1323	1	1	8	144
05	21297	X	17790	-0-	-3507	-0-	16541	2	1249	9	N	1135	1027	1			252
06	19440	X	17708	-0-	-1732	-0-	16500	2	1208	9	N	1098	1029	1	1	8	320
07	19964	X	17277	-0-	-2687	-0-	16218	2	1059	9	N	963	926	1			357

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

02	10248	X	9988	-0-	-260	-0-	9332	2	656	9	N	596	685	1			250
03	13189	X	13189	-0-	-0-	-0-	12352	2	837	9	N	761	809	1			202
04	11024	X	11024	-0-	-0-	-0-	10363	2	661	9	N	601	523	1			280
05	12003	X	12003	-0-	-0-	-0-	11266	2	737	9	N	670	664	1			286
06	12750	X	9654	-0-	-3096	-0-	9145	2	509	9	N	463	334	1			415
07	13175	X	10690	-0-	-2485	-0-	10066	2	624	9	N	567	732	1			250

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

02	10360	X	4041	-0-	-6319	-0-	3349	2	692	9	N	629	503	1			624
03	11470	X	5769	-0-	-5701	-0-	4887	2	882	9	N	802	1208	1	1	8	217
04	9810	X	5564	-0-	-4246	-0-	4731	2	833	9	N	757	693	1	1	8	280
05	8215	X	5814	-0-	-2401	-0-	4977	2	837	9	N	761	845	1			196
06	5535	X	5535	-0-	-0-	-0-	4750	2	785	9	N	714	702	1	1	8	207
07	5580	X	5300	-0-	-280	-0-	4592	2	708	9	N	644	737	1			114

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

02	7728	X	5710	-0-	-2018	-0-	4663	2	1047	9	N	952	1192	1			344
03	8432	X	6707	-0-	-1725	-0-	5368	2	1339	9	N	1217	1204	1	2	8	355
04	7890	X	6382	-0-	-1508	-0-	5217	2	1165	9	N	1059	1026	1	2	8	386
05	7099	X	3523	-0-	-3576	-0-	2965	2	558	9	N	507	656	1			237
06	7774	X	7774	-0-	-0-	-0-	6342	2	1432	9	N	1302	1188	1	1	8	350
*07	6064	X	6064	-0-	-0-	-0-	5086	2	978	9	N	889	743	1			496

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

02	8662	X	8662	-0-	-0-	-0-	7421	2	1241	9	N	1128	1189	1			256
03	8649	X	6868	-0-	-1781	-0-	5825	2	1043	9	N	948	873	1			331
04	12902	X	12902	-0-	-0-	-0-	11350	2	1552	9	N	1411	1546	1			196
05	12160	X	12160	-0-	-0-	-0-	10927	2	1233	9	N	1121	1021	1			296
06	10481	X	10481	-0-	-0-	-0-	9361	2	1120	9	N	1018	996	1			318
*07	9892	X	9892	-0-	-0-	-0-	8848	2	1044	9	N	949	1102	1			165

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35448	X	28516	-0-	-6932	-0-	27139	2	1377	9	N	1252	1313	1			499
03	38905	X	31996	-0-	-6909	-0-	30348	2	1648	9	N	1498	1526	1			471
04	35370	X	29539	-0-	-5831	-0-	28088	2	1451	9	N	1319	1542	1			248
05	34844	X	29120	-0-	-5724	-0-	27746	2	1374	9	N	1249	1189	1			308
06	30900	X	26810	-0-	-4090	-0-	25773	2	1037	9	N	943	1041	1			210
07	31930	X	23551	-0-	-8379	-0-	22657	2	894	9	N	813	833	1			190

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9408	X	8206	-0-	-1202	-0-	6794	2	1412	9	N	1284	1379	1			142
03	10416	X	8909	-0-	-1507	-0-	7366	2	1543	9	N	1403	1185	1	4	8	356
04	10080	X	8020	-0-	-2060	-0-	6583	2	1437	9	N	1306	1375	1	2	8	285
05	10416	X	7775	-0-	-2641	-0-	6525	2	1250	9	N	1136	860	1			561
06	9630	X	7969	-0-	-1661	-0-	6729	2	1240	9	N	1127	1484	1	1	8	203
07	9083	X	8999	-0-	-84	-0-	7783	2	1216	9	N	1105	923	1			385

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	5653	-0-	-5855	-0-	4902	2	751	9	N	683	857	1			164
03	12741	X	10588	-0-	-2153	-0-	8935	2	1653	9	N	1503	1327	1			340
04	12330	X	11548	-0-	-782	-0-	9372	2	2176	9	N	1978	2004	1	1	8	313
05	12741	X	9825	-0-	-2916	-0-	8111	2	1714	9	N	1558	1216	1			655
06	10825	X	10825	-0-	-0-	-0-	8931	2	1894	9	N	1722	2260	1			117
07	10509	X	8745	-0-	-1764	-0-	7384	2	1361	9	N	1237	1129	1			225

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15596	X	12752	-0-	-2844	-0-	125	1	10581	3	N	1860	1646	1	2	8	971
							2046	9									
03	17267	X	14091	-0-	-3176	-0-	138	1	11683	3	N	2064	2236	1	1	8	798
							2270	9									
04	15540	X	13143	-0-	-2397	-0-	136	1	10856	3	N	1955	1982	1			771
							2151	9									
05	14570	X	9954	-0-	-4616	-0-	129	1	7968	3	N	1688	1467	1			992
							1857	9									
06	13680	X	10781	-0-	-2899	-0-	93	1	9343	3	N	1223	1623	1			592
							1345	9									
07	14105	X	13967	-0-	-138	-0-	11863	3	2104	9	N	1913	1837	1	1	8	667

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	3878	-0-	-7042	-0-	112 592	1 9	3174	3	Y	538	1192	1	1	8	277
03	13055	X	13055	-0-	-0-	-0-	496 1480	1 9	11079	3	Y	1345	1306	1	3	8	313
04	11310	X	11310	-0-	-0-	-0-	473 1051	1 9	9786	3	Y	955	744	1	2	8	522
05	10968	X	10968	-0-	-0-	-0-	468 930	1 9	9570	3	Y	845	1086	1	3	8	278
06	12630	X	10981	-0-	-1649	-0-	480 846	1 9	9655	3	Y	769	722	1	1	8	323
07	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					323

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13748	X	12005	-0-	-1743	-0-	10679	3	1326	9	N	1205	1109	1	1	8	1098
03	14074	X	12770	-0-	-1304	-0-	11480	3	1290	9	N	1173	1591	1	5	8	675
04	13070	X	13070	-0-	-0-	-0-	11781	3	1289	9	N	1172	1447	1	2	8	398
05	13299	X	8986	-0-	-4313	-0-	8311	3	675	9	N	614	732	1	5	8	275
06	13312	X	13312	-0-	-0-	-0-	11902	3	1410	9	N	1282	1092	1	14	8	451
07	13516	X	10122	-0-	-3394	-0-	9253	3	869	9	N	790	1080	1	1	8	160

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11760	X	7223	-0-	-4537	-0-	189 645	1 9	6389	3	Y	586	210	1	1	8	1165
03	13762	X	13762	-0-	-0-	-0-	431 1989	1 9	11342	3	Y	1808	2253	1	4	8	716
04	15074	X	15074	-0-	-0-	-0-	480 1950	1 9	12644	3	Y	1773	2055	1	2	8	432
05	12460	X	12460	-0-	-0-	-0-	448 1404	1 9	10608	3	Y	1276	1437	1	3	8	268
06	14934	X	14934	-0-	-0-	-0-	480 1447	1 9	13007	3	Y	1315	1077	1	1	8	505
07	15562	X	13623	-0-	-1939	-0-	480 1277	1 9	11866	3	Y	1161	890	1	1	8	775

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28084	X	16580	-0-	-11504	-0-	14901	3	1679	9	N	1526	2092	1	4	8	442
03	31093	X	14905	-0-	-16188	-0-	12877	3	2028	9	N	1844	1808	1	19	8	459
04	26640	X	9772	-0-	-16868	-0-	7789	3	1983	9	N	1803	1829	1	6	8	427
05	26474	X	15052	-0-	-11422	-0-	13049	3	2003	9	N	1821	2001	1	13	8	234
06	20160	X	18824	-0-	-1336	-0-	17078	3	1746	9	N	1587	1467	1	6	8	348
07	18352	X	9515	-0-	-8837	-0-	7842	3	1673	9	N	1521	1632	1	6	8	231

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	13148	-0-	-2784	-0-	1370 2208	1 9	9570	3	N	2007	2445	1	3	8	617
03	16926	X	14725	-0-	-2201	-0-	1550 2166	1 9	11009	3	N	1969	1709	1	6	8	871
04	15360	X	13417	-0-	-1943	-0-	1433 2198	1 9	9786	3	N	1998	2344	1	1	8	524
05	14322	X	13957	-0-	-365	-0-	1550 2180	1 9	10227	3	N	1982	1913	1	3	8	590
06	14250	X	13406	-0-	-844	-0-	1500 1965	1 9	9941	3	N	1786	2011	1	1	8	364
07	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					364

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		7396	-0-	7396	122426	375	1	7021	9	N	6383	6896	1	11	8	839
03	SHUT IN		17958	-0-	17958	140384	770	1	10535	3	N	6048	5710	1	43	8	1133
							6653	9									
04	SHUT IN		26076	-0-	26076	166460	1286	1	18995	3	N	5268	4935	1	13	8	1453
							5795	9									
05	SHUT IN		14997	-0-	14997	181457	1032	1	8830	3	N	4668	5451	1	15	8	655
							5135	9									
06	SHUT IN		15812	-0-	15812	197269	2027	1	9005	3	N	4345	4116	1	5	8	879
							4780	9									
07	SHUT IN		16454	-0-	16454	213723	1604	1	10124	3	N	4296	4678	1	6	8	491
							4726	9									

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

02	T. A.		26273	-0-	26273	472145	432	1	20168	3	N	5157	5558	1	10	8	938
							5673	9									
03	T. A.		24941	-0-	24941	497086	611	1	18399	3	N	5392	5701	1	32	8	597
							5931	9									
04	T. A.		18929	-0-	18929	516015	592	1	13192	3	N	4677	4360	1	3	8	911
							5145	9									
05	T. A.		18004	-0-	18004	534019	610	1	12654	3	N	4309	4356	1	6	8	858
							4740	9									
06	T. A.		15568	-0-	15568	549587	600	1	10914	3	N	3685	3601	1	2	8	941
							4054	9									
07	T. A.		26639	-0-	26639	576226	620	1	22477	3	N	3220	3254	1	3	8	904
							3542	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

02	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08520 06/06/2014

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

02	8792	X	-0-	-0-	-8792	-0-					N	546	734	1			249
03	9783	X	9783	-0-	-0-	-0-	9073	2	710	9	N	645	367	1			527
04	9420	X	9411	-0-	-9	-0-	8748	2	663	9	N	603	721	1			409
05	9734	X	9148	-0-	-586	-0-	83	1	8311	2	N	685	723	1			371
							754	9									
*06	9041	X	9041	-0-	-0-	-0-	122	1	8164	2	N	686	712	1			345
							755	9									
*07	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					345

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	-0-	-0-	-7224	-0-					N	557	533	1			319
03	8860	X	8860	-0-	-0-	-0-	8075	2	785	9	N	714	532	1			501
04	8202	X	8202	-0-	-0-	-0-	7514	2	688	9	N	625	886	1			240
05	7998	X	7917	-0-	-81	-0-	71	1	7147	2	N	635	531	1			344
							699	9									
*06	7453	X	7453	-0-	-0-	-0-	102	1	6771	2	N	527	536	1			335
							580	9									
*07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					335

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	-0-	-0-	-4228	-0-					N	467	531	1			479
03	4681	X	-0-	-0-	-4681	-0-					N	607	903	1			183
04	5055	X	5055	-0-	-0-	-0-	5021	2	34	9	N	31					214
05	5462	X	5462	-0-	-0-	-0-	48	1	4810	2	N	549	539	1			224
							604	9									
*06	5366	X	5366	-0-	-0-	-0-	72	1	4781	2	N	466	352	1			338
							513	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	-0-	-0-	-7140	-0-					N	485	720	1			200
03	9260	X	9260	-0-	-0-	-0-	8599	2	661	9	N	601	356	1			445
04	8267	X	8267	-0-	-0-	-0-	7688	2	579	9	N	526	524	1			447
05	7905	X	7360	-0-	-545	-0-	67	1	6714	2	N	526	532	1			441
							579	9									
*06	7980	X	6858	-0-	-1122	-0-	95	1	6315	2	N	407	536	1			312
							448	9									
*07	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					312

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	-0-	-0-	-2828	-0-					N	504	547	1			159
03	3511	X	3511	-0-	-0-	-0-	2701	2	810	9	N	736	523	1			372
04	3834	X	3834	-0-	-0-	-0-	3108	2	726	9	N	660	710	1			322
05	4154	X	3797	-0-	-357	-0-	31	1	3091	2	N	614	705	1			231
							675	9									
*06	4020	X	3543	-0-	-477	-0-	43	1	2877	2	N	566	531	1			266
							623	9									
*07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					266

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	-0-	-0-	-5040	-0-					N	452	366	1			164
03	2697	X	2645	-0-	-52	-0-	2360	2	285	9	N	259	178	1			245
04	2621	X	2621	-0-	-0-	-0-	2372	2	249	9	N	226	182	1			289
05	2795	X	2795	-0-	-0-	-0-	24	1	2385	2	N	351	349	1			291
							386	9									
*06	2153	N	2153	-0-	-0-	-0-	29	1	1904	2	N	200	362	1			129
							220	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13916	X	-0-	-0-	-13916	-0-					N	294	180	1			354
03	14818	X	10208	-0-	-4610	-0-	9859	2	349	9	N	317	181	1			490
04	13800	X	10896	-0-	-2904	-0-	10394	2	502	9	N	456	551	1			395
05	18435	X	18435	-0-	-0-	-0-	174	1	17364	2	N	815	885	1			325
							897	9									
*06	18470	X	18470	-0-	-0-	-0-	263	1	17539	2	N	607	531	1			401
							668	9									
*07	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					401

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	-0-	-0-	-7336	-0-					N	855	723	1			409
03	7936	X	6220	-0-	-1716	-0-	5160	2	1060	9	N	964	1080	1			293
04	7440	X	6206	-0-	-1234	-0-	5137	2	1069	9	N	972	721	1			544
05	7595	X	6336	-0-	-1259	-0-	53	1	5262	2	N	928	1246	1			226
							1021	9									
06	T. A.		4487	-0-	4487	4487	57	1	3781	2	N	590	528	1			288
							649	9									
07	T. A.		NO RPT	-0-	-0-	4487					N	NO RPT					288

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19068	X	-0-	-0-	-19068	-0-					N	263	362	1			241
03	20181	X	14899	-0-	-5282	-0-	14529	2	370	9	N	336	360	1			217
04	19410	X	13043	-0-	-6367	-0-	12694	2	349	9	N	317	178	1			356
05	18352	X	12305	-0-	-6047	-0-	118	1	11826	2	N	328	354	1			330
							361	9									
06	DLQ G-10		10576	-0-	10576	10576	151	1	10083	2	N	311	175	1			466
							342	9									
07	DLQ G-10		NO RPT	-0-	-0-	10576					N	NO RPT					466

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	-0-	-0-	-2436	-0-					N	383	356	1			305
03	2635	X	2154	-0-	-481	-0-	1674	2	480	9	N	436	538	1			203
04	2550	X	1841	-0-	-709	-0-	1372	2	469	9	N	426	361	1			268
05	2852	X	2051	-0-	-801	-0-	16	1	1553	2	N	438	363	1			343
							482	9									
06	T. A.		2013	-0-	2013	2013	24	1	1589	2	N	364	518	1			189
							400	9									
07	T. A.		NO RPT	-0-	-0-	2013					N	NO RPT					189

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18536	X	13444	-0-	-5092	-0-	13092	2	352	9	N	320	174	1			505
03	17515	X	15148	-0-	-2367	-0-	14766	2	382	9	N	347	357	1			495
04	16920	X	14338	-0-	-2582	-0-	13822	2	516	9	N	469	349	1			615
05	15190	X	13947	-0-	-1243	-0-	13335	2	612	9	N	556	724	1			447
06	14220	X	13267	-0-	-953	-0-	12810	2	457	9	N	415	363	1			499
07	14694	X	13414	-0-	-1280	-0-	12810	2	604	9	N	549	554	1			494

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3548	-0-	-680	-0-	2805	2	743	9	N	675	349	1			715
03	4293	X	4293	-0-	-0-	-0-	3368	2	925	9	N	841	1259	1			297
04	2844	X	2844	-0-	-0-	-0-	2160	2	684	9	N	622	539	1			380
05	3937	X	2459	-0-	-1478	-0-	1866	2	593	9	N	539	553	1			366
06	3067	X	3067	-0-	-0-	-0-	2420	2	647	9	N	588	538	1			416
*07	3249	X	3249	-0-	-0-	-0-	2420	2	829	9	N	754	909	1			261

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21616	X	19809	-0-	-1807	-0-	17066	2	2743	9	N	2494	2365	1			922
03	23653	X	20901	-0-	-2752	-0-	18222	2	2679	9	N	2435	2931	1			426
04	22890	X	19480	-0-	-3410	-0-	17027	2	2453	9	N	2230	2174	1			482
05	23653	X	19660	-0-	-3993	-0-	17253	2	2407	9	N	2188	2024	1			646
06	16860	X	NO RPT	-0-	-16860	-0-					N	NO RPT					646
07	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					646

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35028	X	31325	-0-	-3703	-0-	29976	2	1349	9	N	1226	1060	1			408
03	38781	X	29599	-0-	-9182	-0-	27961	2	1638	9	N	1489	1435	1			462
04	37530	X	24923	-0-	-12607	-0-	23596	2	1327	9	N	1206	1415	1			253
05	38781	X	20992	-0-	-17789	-0-	19780	2	1212	9	N	1102	888	1			467
06	18146	X	18146	-0-	-0-	-0-	17106	2	1040	9	N	945	1057	1			355
07	34689	X	16634	-0-	-18055	-0-	15689	2	945	9	N	859	881	1			333

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2904	-0-	2904	45254	2306	2	598	9	N	544	586	1			338
03	0	W	3265	-0-	3265	48519	2573	2	692	9	N	629	599	1			368
04	0	W	2531	-0-	2531	51050	1891	2	640	9	N	582	607	1			343
05	0	W	3105	-0-	3105	54155	2496	2	609	9	N	554	572	1			325
06	0	W	2906	-0-	2906	57061	2299	2	607	9	N	552	575	1			302
07	0	W	2952	-0-	2952	60013	2329	2	623	9	N	566	550	1	11	8	307

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		50846	-0-	50846	276022	48115	2	2731	9	N	2483	2329	1			617
*09	0		44741	-0-	44741	320763	42561	2	2180	9	N	1982	1949	1	3	8	647
*10	361694	X	40931	-0-	-320763	-0-	39007	2	1924	9	N	1749	1929	1	5	8	462
11	97020	X	35711	-0-	-61309	-0-	34153	2	1558	9	N	1416	1166	1			712
12	100254	X	32574	-0-	-67680	-0-	31000	2	1574	9	N	1431	1755	1			388
01	100254	X	30882	-0-	-69372	-0-	29439	2	1443	9	N	1312	1390	1			310
02	90552	X	24226	-0-	-66326	-0-	23065	2	1161	9	N	1055	968	1			397
03	100254	X	23649	-0-	-76605	-0-	22865	2	784	9	N	713	795	1			315
04	97020	X	21095	-0-	-75925	-0-	20334	2	761	9	N	692	794	1			213
05	100254	X	20061	-0-	-80193	-0-	19400	2	661	9	N	601	599	1			215
06	97020	X	19864	-0-	-77156	-0-	19224	2	640	9	N	582	557	1			240
07	100254	X	18540	-0-	-81714	-0-	17801	2	739	9	N	672	759	1	13	8	140

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	X	1324	-0-	-0-	-0-	690	1	634	9	N	576	524	1			264
03	1172	X	1172	-0-	-0-	-0-	717	1	455	9	N	414	349	1			329
04	1723	X	1723	-0-	-0-	-0-	1043	1	680	9	N	618	671	1			276
05	1503	X	1503	-0-	-0-	-0-	924	1	579	9	N	526	473	1			329
06	1036	X	1036	-0-	-0-	-0-	663	1	373	9	N	339	521	1			147
*07	5266	X	5266	-0-	-0-	-0-	735	1	3938	2	N	539	343	1			343
							593	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

02	7756	X	5894	-0-	-1862	-0-	750	1	4661	2	N	439	329	1			406
							483	9									
03	8401	X	7431	-0-	-970	-0-	836	1	5915	2	N	618	703	1			321
							680	9									
04	7470	X	7298	-0-	-172	-0-	793	1	5811	2	N	631	685	1			267
							694	9									
05	7719	X	7635	-0-	-84	-0-	814	1	6194	2	N	570	515	1			322
							627	9									
06	6480	X	6101	-0-	-379	-0-	802	1	4869	2	N	391	337	1			376
							430	9									
07	6696	X	6643	-0-	-53	-0-	872	1	5191	2	N	527	839	1			64
							580	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

02	11508	X	10332	-0-	-1176	-0-	1038	1	8683	2	N	555	530	1			229
							611	9									
03	12741	X	12631	-0-	-110	-0-	1250	1	10515	2	N	787	700	1			316
							866	9									
04	12330	X	12002	-0-	-328	-0-	1233	1	10053	2	N	651	709	1			258
							716	9									
05	12741	X	12117	-0-	-624	-0-	1283	1	10143	2	N	628	692	1			194
							691	9									
06	11498	X	11498	-0-	-0-	-0-	1216	1	9655	2	N	570	511	1			253
							627	9									
*07	11096	X	11096	-0-	-0-	-0-	1085	1	9446	2	N	514	525	1			242
							565	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

02	7195	X	7195	-0-	-0-	-0-	738	1	5956	2	N	455	346	1			353
							501	9									
03	7133	X	7133	-0-	-0-	-0-	816	1	5804	2	N	466	522	1			297
							513	9									
04	9609	X	9609	-0-	-0-	-0-	757	1	8370	2	N	438	355	1			380
							482	9									
05	10376	X	10376	-0-	-0-	-0-	936	1	8963	2	N	434	515	1			299
							477	9									
06	8519	X	8519	-0-	-0-	-0-	1009	1	7034	2	N	433	510	1			222
							476	9									
07	8246	X	5056	-0-	-3190	-0-	1105	1	3504	2	N	406	348	1			280
							447	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47600	X	34839	-0-	-12761	-0-	179	1	34152	2	N	462	697	1			134
							508	9									
03	49507	X	36837	-0-	-12670	-0-	198	1	36115	2	N	476	175	1			435
							524	9									
04	44940	X	33697	-0-	-11243	-0-	192	1	33006	2	N	454	515	1			374
							499	9									
05	43369	X	32843	-0-	-10526	-0-	198	1	32219	2	N	387	326	1			435
							426	9									
06	34050	X	30347	-0-	-3703	-0-	192	1	29719	2	N	396	361	1			470
							436	9									
07	35185	X	29403	-0-	-5782	-0-	198	1	28906	2	N	272	506	1			236
							299	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	7000	-0-	-2268	-0-	179	1	6821	2	N	-0-					172
03	8959	X	7637	-0-	-1322	-0-	198	1	7399	2	N	36					208
							40	9									
04	8670	X	7220	-0-	-1450	-0-	179	1	7038	2	N	3					211
							3	9									
05	8246	X	6963	-0-	-1283	-0-	6952	2	11	9	N	10					221
06	7080	X	6590	-0-	-490	-0-	6588	2	2	9	N	2	174	1			49
07	7316	X	6575	-0-	-741	-0-	6575	2			N	-0-					49

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	3032	-0-	-3408	-0-	990	1	1034	2	N	916	1056	1			99
							1008	9									
03	7130	X	2829	-0-	-4301	-0-	1066	1	729	2	N	940	866	1			173
							1034	9									
04	3780	X	2749	-0-	-1031	-0-	1056	1	872	2	N	746	518	1			401
							821	9									
05	3587	X	3587	-0-	-0-	-0-	1187	1	1710	2	N	627	841	1			187
							690	9									
06	5200	X	5200	-0-	-0-	-0-	1021	1	3335	2	N	767	700	1			254
							844	9									
*07	3741	X	3741	-0-	-0-	-0-	818	1	2435	2	N	444	523	1			175
							488	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3512	X	3512	-0-	-0-	-0-	322	1	1477	2	N	1557	1424	1			370
							1713	9									
03	15677	X	15677	-0-	-0-	-0-	1075	1	11859	2	N	2494	2568	1			296
							2743	9									
04	12014	X	12014	-0-	-0-	-0-	959	1	9107	2	N	1771	1564	1			503
							1948	9									
05	10390	X	10390	-0-	-0-	-0-	944	1	7684	2	N	1602	1894	1			211
							1762	9									
06	9120	X	6698	-0-	-2422	-0-	640	1	4665	2	N	1266	1035	1			442
							1393	9									
07	9424	X	4065	-0-	-5359	-0-	368	1	2517	2	N	1073	1401	1			114
							1180	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		511	-0-	511	1363	511	2			Y	-0-					105
03	DLQ G-10		288	-0-	288	1651	288	2			Y	-0-					105
04	DLQ G-10		307	-0-	307	1958	304	2	3	9	Y	3					108
05	2000	N	314	-0-	-1686	272	312	2	2	9	Y	2					110
*06	316	N	44	-0-	-272	-0-	8	2	36	9	Y	33	81	1			62
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					62

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

02	8428	X	6551	-0-	-1877	-0-	6479	2	72	9	N	65					400
03	8824	X	8824	-0-	-0-	-0-	8398	2	426	9	N	387	552	1			235
04	8790	X	8439	-0-	-351	-0-	8255	2	184	9	N	167					402
05	9083	X	7865	-0-	-1218	-0-	7777	2	88	9	N	80					482
*06	8810	X	8810	-0-	-0-	-0-	8810	2			N	-0-					482
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					482

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

02	1064	N	1053	-0-	-11	-0-	1053	2			N	-0-					289
03	1306	N	1306	-0-	-0-	-0-	1161	2	145	9	N	132					421
04	1122	N	1122	-0-	-0-	-0-	1111	2	11	9	N	10					431
05	1198	N	1198	-0-	-0-	-0-	1145	2	53	9	N	48					479
06	1260	N	1122	-0-	-138	-0-	1103	2	19	9	N	17					496
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					496

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

02	37772	X	102	-0-	-37670	-0-	102	2			N	-0-					109
03	39711	X	4268	-0-	-35443	-0-	4235	2	33	9	N	30					139
04	10710	X	1673	-0-	-9037	-0-	1673	2			N	-0-					139
05	4536	X	4536	-0-	-0-	-0-	4530	2	6	9	N	5					144
*06	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					144
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					306
03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					306
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					306
05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					306
06	2070	N	1909	-0-	-161	-0-	1909	2			N	-0-					306
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

02	7784	X	7784	-0-	-0-	-0-	6329	2	1455	9	N	1323	1817	1			826
03	8297	X	8297	-0-	-0-	-0-	7022	2	1275	9	N	1159	1463	1			522
04	8566	X	8566	-0-	-0-	-0-	6670	2	1896	9	N	1724	1240	1			1006
05	8277	X	8223	-0-	-54	-0-	7044	2	1179	9	N	1072	890	1			1188
*06	8260	X	8260	-0-	-0-	-0-	6888	2	1372	9	N	1247	1621	1			814
07	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					814

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15008	X	11850	-0-	-3158	-0-	11762	2	88	9	N	80					579
03	15841	X	13042	-0-	-2799	-0-	12834	2	208	9	N	189	174	1			594
04	14670	X	12124	-0-	-2546	-0-	12036	2	88	9	N	80					674
05	14229	X	12113	-0-	-2116	-0-	11988	2	125	9	N	114					788
*06	11350	X	11350	-0-	-0-	-0-	11232	2	118	9	N	107	357	1			538
07	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					538

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1667	-0-	-1189	-0-	1571	2	96	9	N	87	182	1			684
03	3100	X	-0-	-0-	-3100	-0-					N	-0-	375	1			309
04	2700	X	2204	-0-	-496	-0-	2196	2	8	9	N	7					316
05	2790	X	2753	-0-	-37	-0-	2417	2	336	9	N	305	193	1			428
*06	2521	X	2521	-0-	-0-	-0-	2247	2	274	9	N	249					677
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					677

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29288	X	22612	-0-	-6676	-0-	21410	2	1202	9	N	1093	1175	1			732
03	32426	X	21415	-0-	-11011	-0-	20304	2	1111	9	N	1010	953	1			789
04	29760	X	20030	-0-	-9730	-0-	18896	2	1134	9	N	1031	1166	1			654
05	30752	X	6213	-0-	-24539	-0-	5741	2	472	9	N	429	588	1			495
06	0	X	-0-	-0-	-0-	-0-					N	-0-					495
07	23219	X	NO RPT	-0-	-23219	-0-					N	NO RPT					495

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	6789	-0-	-3151	-0-	5328	2	1461	9	N	1328	962	1			1111
03	9827	X	6434	-0-	-3393	-0-	4871	2	1563	9	N	1421	1339	1			1193
04	7680	X	5711	-0-	-1969	-0-	4425	2	1286	9	N	1169	1702	1			660
05	8742	X	3555	-0-	-5187	-0-	2676	2	879	9	N	799	944	1			515
06	0	X	-0-	-0-	-0-	-0-					N	-0-					515
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					515

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24190	X	24190	-0-	-0-	-0-	23672	2	518	9	N	471	382	1			403
03	26040	X	25984	-0-	-56	-0-	25423	2	561	9	N	510	537	1			376
04	25530	X	23978	-0-	-1552	-0-	23525	2	453	9	N	412	547	1			241
05	27156	X	24249	-0-	-2907	-0-	23692	2	557	9	N	506	539	1			208
*06	22411	X	22411	-0-	-0-	-0-	21897	2	514	9	N	467	530	1			145
07	26784	X	NO RPT	-0-	-26784	-0-					N	NO RPT					145

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	717	-0-	-1075	-0-	708	2	9	9	N	8					448
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					448
04	319	N	319	-0-	-0-	-0-	310	2	9	9	N	8					456
05	313	N	313	-0-	-0-	-0-	307	2	6	9	N	5					461
06	630	N	280	-0-	-350	-0-	272	2	8	9	N	7					468
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					468

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12432	X	8131	-0-	-4301	-0-	7920	2	211	9	N	192	392	1			283
03	12276	X	11281	-0-	-995	-0-	10970	2	311	9	N	283	193	1			373
04	11041	X	11041	-0-	-0-	-0-	10789	2	252	9	N	229	391	1			211
05	11656	X	10964	-0-	-692	-0-	10757	2	207	9	N	188	193	1			206
*06	7964	X	7964	-0-	-0-	-0-	7763	2	201	9	N	183	193	1			196
07	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					196

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	1185	-0-	-4527	-0-	1123	2	62	9	N	56	176	1			200
03	3937	X	829	-0-	-3108	-0-	757	2	72	9	N	65					265
04	8370	X	883	-0-	-7487	-0-	883	2			N	-0-					265
05	8649	X	848	-0-	-7801	-0-	805	2	43	9	N	39	166	1			138
*06	1162	X	1162	-0-	-0-	-0-	1123	2	39	9	N	35					173
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					173

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23380	X	22154	-0-	-1226	-0-	21550	2	604	9	N	549	796	1			263
03	25885	X	24198	-0-	-1687	-0-	23386	2	812	9	N	738	394	1			607
04	22892	X	22892	-0-	-0-	-0-	22135	2	757	9	N	688	975	1			320
05	23994	X	23407	-0-	-587	-0-	22583	2	824	9	N	749	976	1			93
*06	22488	X	22488	-0-	-0-	-0-	21723	2	765	9	N	695	583	1			205
07	24521	X	NO RPT	-0-	-24521	-0-					N	NO RPT					205

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11854	X	11854	-0-	-0-	-0-	10201	2	1653	9	Y	1503	1385	0	74	1	183
03	12661	X	12661	-0-	-0-	-0-	11508	2	1153	9	Y	1048	573	0	495	1	163
04	11172	X	11172	-0-	-0-	-0-	718	1	9596	2	Y	780	720	0	112	1	111
							858	9									
05	11192	X	11192	-0-	-0-	-0-	631	1	9805	2	Y	687	557	0	115	1	126
							756	9									
06	12690	X	10798	-0-	-1892	-0-	718	1	9651	2	Y	390	377	0	82	1	57
							429	9									
07	13113	X	NO RPT	-0-	-13113	-0-					Y	NO RPT					57

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35532	X	11595	-0-	-23937	-0-	9579	2	2016	9	Y	1833	94	0	1920	1	329
03	11785	X	11785	-0-	-0-	-0-	9793	2	1992	9	Y	1811	1884	1			256
04	11550	X	10338	-0-	-1212	-0-	366	1	8241	2	Y	1574	5	0	1320	1	505
							1731	9									
05	12834	X	10082	-0-	-2752	-0-	459	1	7985	2	Y	1489	1680	1			314
							1638	9									
06	12420	X	8889	-0-	-3531	-0-	319	1	7122	2	Y	1316	1284	1			346
							1448	9									
07	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					346

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8261	-0-	8261	163634	7037	2	1224	9	Y	1113	1121	1			242
03	0	W	9180	-0-	9180	172814	7815	2	1365	9	Y	1241	1280	1			203
04	0	W	8964	-0-	8964	181778	330	1	7417	2	Y	1106	1121	1			188
							1217	9									
05	0	W	9232	-0-	9232	191010	441	1	7673	2	Y	1016	936	1			268
							1118	9									
06	0	W	8396	-0-	8396	199406	319	1	7120	2	Y	870	924	1			214
							957	9									
07	0	W	NO RPT	-0-	-0-	199406					Y	NO RPT					214

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7285	-0-	7285	100434	5668	2	1617	9	Y	1470	1367	0	255	1	134
03	0	W	9007	-0-	9007	109441	7235	2	1772	9	Y	1611	381	0	1144	1	220
04	0	W	8493	-0-	8493	117934	476	1	6355	2	Y	1511	526	0	1003	1	202
							1662	9									
05	0	W	8576	-0-	8576	126510	422	1	6559	2	Y	1450	1144	0	160	1	348
							1595	9									
06	0	W	7799	-0-	7799	134309	446	1	5999	2	Y	1231	1213	0	132	1	234
							1354	9									
07	0	W	NO RPT	-0-	-0-	134309					Y	NO RPT					234

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9636	-0-	9636	144971	8178	2	1458	9	Y	1325	1498	0			185
03	0	W	10196	-0-	10196	155167	8701	2	1495	9	Y	1359	1123	0	21	1	400
04	0	W	8932	-0-	8932	164099	327	1	7362	2	Y	1130	1084	0	50	1	396
							1243	9									
05	0	W	8939	-0-	8939	173038	414	1	7199	2	Y	1205	1312	0	43	1	246
							1326	9									
06	0	W	7919	-0-	7919	180957	291	1	6509	2	Y	1017	992	0	30	1	241
							1119	9									
07	10664	X	NO RPT	-0-	-10664	170293					Y	NO RPT					241

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	12220	-0-	12220	695123	11316	3	904	9	Y	822	856	0	20	1	313
03	0	W	13040	-0-	13040	708163	12028	3	1012	9	Y	920	838	0	23	1	372
04	0	W	11997	-0-	11997	720160	469	1	10553	2	Y	886	870	0	77	1	311
							975	9									
05	0	W	12760	-0-	12760	732920	628	1	10931	2	Y	1092	907	0	128	1	368
							1201	9									
06	0	W	11892	-0-	11892	744812	455	1	10164	2	Y	1157	1057	0	112	1	356
							1273	9									
07	0	W	NO RPT	-0-	-0-	744812					Y	NO RPT					356

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8834	-0-	8834	98303	7111	2	1723	9	Y	1566	1496	0	94	1	137
03	0	W	9738	-0-	9738	108041	7647	2	2091	9	Y	1901	461	0	1354	1	223
04	0	W	9531	-0-	9531	117572	536	1	7165	2	Y	1664	59	0	1680	1	148
							1830	9									
05	0	W	9419	-0-	9419	126991	463	1	7185	2	Y	1610	809	0	663	1	286
							1771	9									
*06	136149	X	9158	-0-	-126991	-0-	530	1	7122	2	Y	1369	1281	0	136	1	238
							1506	9									
*07	9796	X	NO RPT	-0-	-9796	-0-					Y	NO RPT					238

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	23069	-0-	23069	279067	19647	2	3422	9	Y	3111	3342	0			348
03	0	W	23353	-0-	23353	302420	19990	2	3363	9	Y	3057	2877	0			528
*04	0	W	22214	-0-	22214	324634	795	1	17885	2	Y	3213	3203	0	251	1	287
							3534	9									
*05	0	W	23804	-0-	23804	348438	1105	1	19217	2	Y	3165	2722	0	337	1	393
							3482	9									
*06	0	W	21124	-0-	21124	369562	795	1	17762	2	Y	2334	2248	0	230	1	249
							2567	9									
07	0	W	NO RPT	-0-	-0-	369562					Y	NO RPT					249

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

02	T. A.	15247	-0-	15247	90489	120	1	15127	2	N	-0-						-0-
03	90489 X	-0-	-0-	-90489	-0-					N	-0-						-0-
04	39600 X	-0-	-0-	-39600	-0-					N	-0-						-0-
05	39587 X	-0-	-0-	-39587	-0-					N	-0-						-0-
*06	34500 X	37	-0-	-34463	-0-	37	2			N	-0-						-0-
07	16895 X	43	-0-	-16852	-0-	43	2			N	-0-						-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

02	12040 X	10223	-0-	-1817	-0-	10223	2			N	-0-						-0-
03	13330 X	11948	-0-	-1382	-0-	11948	2			N	-0-						-0-
04	12480 X	11875	-0-	-605	-0-	11875	2			N	-0-						-0-
05	12741 X	10605	-0-	-2136	-0-	10605	2			N	-0-						-0-
*06	11854 X	11854	-0-	-0-	-0-	11854	2			N	-0-						-0-
07	12276 X	11656	-0-	-620	-0-	11656	2			N	-0-						-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

02	26040 X	21057	-0-	-4983	-0-	21057	2			N	-0-						-0-
03	27342 X	22814	-0-	-4528	-0-	22814	2			N	-0-						-0-
04	25050 X	21673	-0-	-3377	-0-	21669	2	4	9	N	4	4	8				-0-
05	24831 X	22066	-0-	-2765	-0-	22066	2			N	-0-						-0-
*06	23100 X	21095	-0-	-2005	-0-	21095	2			N	-0-						-0-
07	23312 X	22103	-0-	-1209	-0-	22103	2			N	-0-						-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

02	20328 X	17864	-0-	-2464	-0-	17864	2			N	-0-						-0-
03	22289 X	22094	-0-	-195	-0-	22094	2			N	-0-						-0-
04	19500 X	19483	-0-	-17	-0-	19479	2	4	9	N	4	4	8				-0-
05	21866 X	21866	-0-	-0-	-0-	21866	2			N	-0-						-0-
*06	21390 X	19416	-0-	-1974	-0-	19416	2			N	-0-						-0-
07	22103 X	21356	-0-	-747	-0-	21356	2			N	-0-						-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11704	X	11218	-0-	-486	-0-	120	1	11098	2	N	-0-					-0-
03	12958	X	12741	-0-	-217	-0-	36	1	12705	2	N	-0-					-0-
04	12540	X	12189	-0-	-351	-0-	12189	2			N	-0-					-0-
05	12586	X	12536	-0-	-50	-0-	12536	2			N	-0-					-0-
06	12300	X	12151	-0-	-149	-0-	12151	2			N	-0-					-0-
07	12710	X	12496	-0-	-214	-0-	12496	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

02	21756	X	18577	-0-	-3179	-0-	180	1	18397	2	N	-0-					-0-
03	23374	X	21297	-0-	-2077	-0-	96	1	21192	2	N	8	8	8			-0-
							9	9									
04	20820	X	17975	-0-	-2845	-0-	96	1	17879	2	N	-0-					-0-
05	20739	X	19444	-0-	-1295	-0-	108	1	19336	2	N	-0-					-0-
*06	20100	X	18136	-0-	-1964	-0-	108	1	18025	2	N	3	3	8			-0-
							3	9									
07	20770	X	18086	-0-	-2684	-0-	108	1	17978	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

02	11872	X	10666	-0-	-1206	-0-	96	1	10570	2	N	-0-					-0-
03	13144	X	12541	-0-	-603	-0-	60	1	12479	2	N	2	2	8			-0-
							2	9									
04	13170	X	12061	-0-	-1109	-0-	12060	2	1	9	N	1	1	8			-0-
05	13609	X	11764	-0-	-1845	-0-	11764	2			N	-0-					-0-
*06	13170	X	12522	-0-	-648	-0-	12521	2	1	9	N	1	1	8			-0-
*07	13018	X	13018	-0-	-0-	-0-	13018	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

02	1764	N	1656	-0-	-108	-0-	28	1	1628	2	N	-0-					-0-
03	1832	N	1832	-0-	-0-	-0-	31	1	1801	2	N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	30	1	1757	2	N	-0-					-0-
05	1879	N	1879	-0-	-0-	-0-	31	1	1848	2	N	-0-					-0-
*06	1830	N	1830	-0-	-0-	-0-	30	1	1800	2	N	-0-					-0-
07	1860	N	1841	-0-	-19	-0-	31	1	1810	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

*01	3843	X	3843	-0-	-0-	-0-	3803	2	40	9	N	36					109
*02	2989	X	2989	-0-	-0-	-0-	2972	2	17	9	N	15					124
*03	2790	X	2582	-0-	-208	-0-	2582	2			N	-0-					124
*04	2700	X	2396	-0-	-304	-0-	2395	2	1	9	N	1					125
05	2790	X	2324	-0-	-466	-0-	2324	2			N	-0-					125
06	7836	X	7836	-0-	-0-	-0-	7643	2	193	9	N	175	174	1			126
*07	10074	X	10074	-0-	-0-	-0-	9898	2	176	9	N	160	179	1			107

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	1555	-0-	1555	1555	1555	2			N	-0-					-0-
07	14B2	EXT	109	-0-	109	1664	109	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

02	1652	X	1372	-0-	-280	-0-	1372	2			N	-0-					5
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					5
04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					5
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					5
06	3000	N	3206	-0-	206	206	3206	2			N	-0-					5
*07	1639	N	1433	-0-	-206	-0-	1433	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-	72	5			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	72					72
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

02	4816	#	3231	-0-	-1585	-0-	3231	2			N	-0-					-0-
03	3844	#	3274	-0-	-570	-0-	3274	2			N	-0-					-0-
04	32804		3646	-0-	-29158	-0-	3646	2			N	-0-					-0-
05	3844	#	3780	-0-	-64	-0-	3780	2			N	-0-					-0-
06	3786	R	3786	-0-	-0-	-0-	3786	2			N	-0-					-0-
07	5425		3763	-0-	-1662	-0-	3763	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

02	25508		24721	-0-	-787	-0-	24721	2			N	-0-					-0-
03	28210	#	26863	-0-	-1347	-0-	26863	2			N	-0-					-0-
04	27300	#	24134	-0-	-3166	-0-	24134	2			N	-0-					-0-
05	28210	#	25524	-0-	-2686	-0-	25524	2			N	-0-					-0-
06	51052		25526	-0-	-25526	-0-	25526	2			N	-0-					-0-
*07	26162		26162	-0-	-0-	-0-	26162	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

02	3463	X	3463	-0-	-0-	-0-	280	1	3183	2	N	-0-					82
03	4650	X	3689	-0-	-961	-0-	310	1	3379	2	N	-0-					82
04	4500	X	3972	-0-	-528	-0-	3672	2	300	99	N	-0-					82
05	4650	X	3972	-0-	-678	-0-	310	1	3662	2	N	-0-					82
06	4200	X	3633	-0-	-567	-0-	300	1	3333	2	N	-0-					82
07	3844	X	3585	-0-	-259	-0-	310	1	3275	2	N	-0-					82

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. //CONT.// 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

02	2093	X	2093	-0-	-0-	-0-	42	1	2048	2	N	3					46
							3	9									
03	2480	X	2173	-0-	-307	-0-	47	1	2119	2	N	6					52
							7	9									
04	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					52
05	3232	X	3232	-0-	-0-	-0-	3230	2	2	9	N	2					54
06	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					54
07	2325	X	2292	-0-	-33	-0-	2290	2	2	9	N	2					56

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

02	2912	X	2897	-0-	-15	-0-	42	1	2849	2	N	5					63
							6	9									
03	3007	X	3007	-0-	-0-	-0-	41	1	2951	2	N	14					77
							15	9									
04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					77
05	3193	X	3162	-0-	-31	-0-	3159	2	3	9	N	3					80
06	3090	X	1249	-0-	-1841	-0-	1246	2	3	9	N	3					83
07	3193	X	2127	-0-	-1066	-0-	2126	2	1	9	N	1					84

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

02	3360	X	1862	-0-	-1498	-0-	27	1	1833	2	N	2					57
							2	9									
03	3038	X	1858	-0-	-1180	-0-	5	1	1850	2	N	3					60
							3	9									
04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					60
05	4196	X	4196	-0-	-0-	-0-	4194	2	2	9	N	2					62
06	3583	X	3583	-0-	-0-	-0-	3582	2	1	9	N	1					63
07	4185	X	3662	-0-	-523	-0-	3658	2	4	9	N	4					67

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

02	645	X	645	-0-	-0-	-0-	42	1	603	2	N	-0-					59
03	682	X	677	-0-	-5	-0-	47	1	630	2	N	-0-					59
04	660	X	563	-0-	-97	-0-	563	2			N	-0-					59
05	713	X	562	-0-	-151	-0-	562	2			N	-0-					59
06	690	X	565	-0-	-125	-0-	565	2			N	-0-					59
07	713	X	566	-0-	-147	-0-	566	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1205	-0-	-195	-0-	1205	2			N	-0-					224
03	1922	X	1401	-0-	-521	-0-	1393	2	8	9	N	7					231
04	1860	X	1432	-0-	-428	-0-	1432	2			N	-0-					231
05	1922	X	1516	-0-	-406	-0-	1516	2			N	-0-					231
06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					231
07	1488	X	1473	-0-	-15	-0-	1473	2			N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	X	1229	-0-	-0-	-0-	1205	2	24	9	N	22					327
03	1395	X	1337	-0-	-58	-0-	1337	2			N	-0-					327
04	1440	X	1335	-0-	-105	-0-	1335	2			N	-0-					327
05	1631	X	1631	-0-	-0-	-0-	1567	2	64	9	N	58					385
06	1448	X	1448	-0-	-0-	-0-	1347	2	101	9	N	92					477
*07	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-	159	1			318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4084	-0-	-340	-0-	4084	2			N	-0-					233
03	4588	X	4547	-0-	-41	-0-	4547	2			N	-0-					233
04	4440	X	4153	-0-	-287	-0-	4153	2			N	-0-					233
05	4526	X	4308	-0-	-218	-0-	4308	2			N	-0-					233
06	4410	X	4107	-0-	-303	-0-	4107	2			N	-0-					233
07	4557	X	4160	-0-	-397	-0-	4160	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					28
04	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					33
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					33
06	728	N	728	-0-	-0-	-0-	720	2	8	9	N	7					40
*07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	583	-0-	-145	-0-	583	2			N	-0-					53
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					53
04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					53
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					53
06	960	X	691	-0-	-269	-0-	691	2			N	-0-					53
07	1085	X	893	-0-	-192	-0-	893	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1418	-0-	-150	-0-	1418	2			N	-0-					32
03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					32
04	1530	X	1459	-0-	-71	-0-	1459	2			N	-0-					32
05	1581	X	1385	-0-	-196	-0-	1385	2			N	-0-					32
06	1530	X	1216	-0-	-314	-0-	1216	2			N	-0-					32
07	1612	X	1202	-0-	-410	-0-	1202	2			N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

02	0 N	-0-	-0-	-0-	-0-						N	-0-					144
03	0 N	-0-	-0-	-0-	-0-						N	-0-					144
04	0 N	-0-	-0-	-0-	-0-						N	-0-					144
05	0 N	-0-	-0-	-0-	-0-						N	-0-					144
06	0 N	-0-	-0-	-0-	-0-						N	-0-					144
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			201
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

02	0 N	-0-	-0-	-0-	-0-			N	-0-			157
03	0 N	-0-	-0-	-0-	-0-			N	-0-			157
04	0 N	-0-	-0-	-0-	-0-			N	-0-			157
05	0 N	-0-	-0-	-0-	-0-			N	-0-			157
06	0 N	-0-	-0-	-0-	-0-			N	-0-			157
07	0 N	-0-	-0-	-0-	-0-			N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	878	-0-	-102 B	-40540	103	1	773	3	N	-0-					134
							2	4									
03	1054	#	1191	-0-	137 B	-40403	93	1	1065	3	N	29					163
							1	4	32	9							
04	990	#	1112	-0-	122 B	-40281	122	1	988	3	N	-0-					163
							2	4									
05	961	#	1228	-0-	267 B	-40014	134	1	1089	3	N	3					166
							2	4	3	9							
06	1140	#	1167	-0-	27 B	-39987	95	1	1067	3	N	4					170
							1	4	4	9							
07	1178	#	1239	-0-	61 B	-39926	85	1	1107	3	N	42					212
							1	4	46	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					43
03	310	N	162	-0-	-148 B	-0-	162	2			N	-0-					43
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					43
05	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					43
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					43
07	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2568	-0-	-148	-0-	28	1	2529	2	N	10					175
							11	9									
03	3021	N	3021	-0-	-0-	-0-	31	1	2965	2	N	23	170	1			28
							25	9									
04	3000	N	3054	-0-	54	54	134	1	2896	2	N	22					50
							24	9									
05	3100	N	3263	-0-	163	217	177	1	3069	2	N	15					65
							17	9									
06	3000	N	3053	-0-	53	270	172	1	2870	2	N	10					75
							11	9									
*07	3336	X	3066	-0-	-270	-0-	180	1	2871	2	N	14					89
							15	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

02	1064	N	1000	-0-	-64	-0-	26	1	957	2	N	15					148
							17	9									
03	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					148
04	1200	N	1200	-0-	-0-	-0-	69	1	1131	2	N	-0-					148
05	1257	N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					148
06	1170	N	1166	-0-	-4	-0-	82	1	1080	2	N	4					152
							4	9									
07	1240	N	1181	-0-	-59	-0-	87	1	1093	2	N	1					153
							1	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

02	1316	N	778	-0-	-538	-0-	130	1	648	2	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	130	1	951	2	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	130	1	773	2	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	71	1	662	2	N	-0-					-0-
06	1050	N	825	-0-	-225	-0-	130	1	695	2	N	-0-					-0-
07	930	N	872	-0-	-58	-0-	126	1	746	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

02	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	130	1	563	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	130	1	457	2	N	-0-					-0-
05	1147	N	1056	-0-	-91	-0-	113	1	943	2	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	130	1	1531	2	N	-0-					-0-
*07	1111	N	1111	-0-	-0-	-0-	130	1	981	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	313	-0-	-107	-0-	93	1	220	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	130	1	297	2	N	-0-					-0-
04	570	N	364	-0-	-206	-0-	121	1	243	2	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-
06	420	N	296	-0-	-124	-0-	130	1	166	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	130	1	230	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	163	-0-	-1349	-0-	65	1	98	2	N	-0-					37
03	217	N	-0-	-0-	-217	-0-					N	-0-					37
04	60	N	21	-0-	-39	-0-	4	1	17	2	N	-0-					37
05	186	N	-0-	-0-	-186	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	31	N	-0-	-0-	-31	-0-					N	-0-					37

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2247	-0-	-273	-0-	98	1	2132	2	N	15					48
							17	9									
03	2030	N	2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					48
04	2530	N	2530	-0-	-0-	-0-	130	1	2390	2	N	9					57
							10	9									
05	2480	N	2032	-0-	-448	-0-	96	1	1935	2	N	1					58
							1	9									
06	2506	N	2506	-0-	-0-	-0-	130	1	2376	2	N	-0-					58
07	2604	N	2062	-0-	-542	-0-	130	1	1932	2	N	-0-					58

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5738	-0-	-170	-0-	15	1	5723	2	N	-0-					-0-
03	6991	X	6991	-0-	-0-	-0-	68	1	6923	2	N	-0-					-0-
04	5100	X	4055	-0-	-1045	-0-	68	1	3987	2	N	-0-					-0-
05	6355	X	2878	-0-	-3477	-0-	57	1	2821	2	N	-0-					-0-
06	7926	X	7926	-0-	-0-	-0-	68	1	7858	2	N	-0-					-0-
07	6944	X	2480	-0-	-4464	-0-	68	1	2412	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3673	X	3673	-0-	-0-	-0-	130	1	3543	2	N	-0-					39
03	3831	X	3831	-0-	-0-	-0-	140	1	3691	2	N	-0-					39
04	3959	X	3959	-0-	-0-	-0-	140	1	3785	2	N	31					70
							34	9									
05	3765	X	3765	-0-	-0-	-0-	113	1	3646	2	N	5					75
							6	9									
06	3930	X	1709	-0-	-2221	-0-	140	1	1490	2	N	72					147
							79	9									
07	4092	X	1171	-0-	-2921	-0-	140	1	1031	2	N	-0-					147

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	660	-0-	-152	-0-	29	1	631	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	45	1	1094	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	44	1	934	2	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	42	1	798	2	N	-0-					-0-
06	1110	N	784	-0-	-326	-0-	45	1	739	2	N	-0-					-0-
07	1023	N	541	-0-	-482	-0-	45	1	496	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2434	N	2434	-0-	-0-	-0-	43	1	2345	3	N	40					171
							2	4	44	9							
03	2545	N	2545	-0-	-0-	-0-	36	1	2508	3	N	-0-					171
							1	4									
04	2399	N	2399	-0-	-0-	-0-	44	1	2353	3	N	-0-					171
							2	4									
05	2235	N	2235	-0-	-0-	-0-	49	1	2184	3	N	-0-					171
							2	4									
06	1410	N	1410	-0-	-0-	-0-	19	1	1335	3	N	50	194	1			27
							1	4	55	9							
*07	2506	N	2506	-0-	-0-	-0-	36	1	2454	3	N	13					40
							2	4	14	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30	-0-	6	1	550	3	N	-0-					141
							2	4									
03	621	N	621	-0-	-0-	-0-	4	1	616	3	N	-0-					141
							1	4									
04	630	N	602	-0-	-28	-0-	5	1	595	3	N	-0-					141
							2	4									
05	620	N	561	-0-	-59	-0-	9	1	550	3	N	-0-					141
							2	4									
06	600	N	467	-0-	-133	-0-	4	1	462	3	N	-0-					141
							1	4									
07	620	N	544	-0-	-76	-0-	4	1	539	3	N	-0-					141
							1	4									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					204
03	2693	N	2693	-0-	-0-	-0-	2690	2	3	9	Y	3					207
04	3000	N	3416	-0-	416	416	3410	2	6	9	Y	5					212
05	2170	X	1474	-0-	-696	-0-	1474	2			Y	-0-					212
06	2610	X	122	-0-	-2488	-0-	122	2			Y	-0-					212
07	3534	X	1399	-0-	-2135	-0-	1399	2			Y	-0-					212

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1373	-0-	-643	-0-	1373	2			N	-0-					60
03	2201	N	933	-0-	-1268	-0-	933	2			N	-0-					60
04	2146	N	2146	-0-	-0-	-0-	2105	2	41	9	N	37					97
05	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					97
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					97
07	2232	N	1230	-0-	-1002	-0-	1230	2			N	-0-					97

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	0	N	-0-	-0-	-0-	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199
05	0	N	-0-	-0-	-0-	-0-					N	-0-					199
06	0	N	-0-	-0-	-0-	-0-					N	-0-					199
07	0	N	-0-	-0-	-0-	-0-					N	-0-					199

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
03	992	N	-0-	-0-	-992	-0-					N	-0-					13
04	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					13
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					13
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					13
07	2480	N	2029	-0-	-451	-0-	2018	2	11	9	N	10					23

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12790	X	12790	-0-	-0-	-0-	12662	2	128	9	N	116					348
03	1984	X	-0-	-0-	-1984	-0-					N	211	371	1			188
04	14321	X	14321	-0-	-0-	-0-	14099	2	222	9	N	202	178	1			212
05	14443	X	14443	-0-	-0-	-0-	14137	2	306	9	N	278	365	1			125
06	13506	X	13506	-0-	-0-	-0-	13316	2	190	9	N	173	178	1			120
*07	13606	X	13606	-0-	-0-	-0-	13435	2	171	9	N	155	180	1			95

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1746	-0-	-746	-0-	22	1	1723	2	N	1	1	8			155
							1	9									
03	2759	X	1906	-0-	-853	-0-	30	1	1873	2	N	3					158
							3	9									
04	2670	X	2286	-0-	-384	-0-	30	1	2252	2	N	4					162
							4	9									
05	2759	X	2211	-0-	-548	-0-	31	1	2180	2	N	-0-					162
06	1830	N	446	-0-	-1384	-0-	30	1	416	2	N	-0-					162
07	2356	N	702	-0-	-1654	-0-	31	1	671	2	N	-0-					162

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

02	2216	X	2216	-0-	-0-	-0-	44	1	2096	2	N	69					256
							76	9									
03	1943	X	1943	-0-	-0-	-0-	62	1	1869	2	N	11					267
							12	9									
04	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					267
05	1333	X	194	-0-	-1139	-0-	22	1	172	2	N	-0-					267
06	1290	X	195	-0-	-1095	-0-	58	1	137	2	N	-0-					267
*07	2907	N	2907	-0-	-0-	-0-	62	1	2731	2	N	104					371
							114	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
05	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
06	1350	X	1019	-0-	-331	-0-	1019	2			N	-0-					-0-
*07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

02	29	N	29	-0-	-0-	-0-	28	1	1	3	N	-0-					50
03	44	N	44	-0-	-0-	-0-	42	1	2	3	N	-0-					50
04	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	30	N	-0-	-0-	-30	-0-					N	-0-					50
07	31	N	9	-0-	-22	-0-	8	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3307	X	3307	-0-	-0-	-0-	684	1	2621	2	N	2					129
							2	9									
03	3567	X	3567	-0-	-0-	-0-	728	1	2839	2	N	-0-					129
04	2928	X	2928	-0-	-0-	-0-	599	1	2295	2	N	31					160
							34	9									
05	2862	X	2862	-0-	-0-	-0-	712	1	2113	2	N	34					194
							37	9									
06	2969	X	2969	-0-	-0-	-0-	734	1	2184	2	N	46					240
							51	9									
07	2790	X	2104	-0-	-686	-0-	631	1	1448	2	N	23	179	1			84
							25	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1639	-0-	-825	-0-	1637	2	2	9	N	2					85
03	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					87
04	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					87
05	3781	X	3781	-0-	-0-	-0-	3772	2	9	9	N	8					95
06	3460	X	3460	-0-	-0-	-0-	3452	2	8	9	N	7					102
*07	4443	X	4443	-0-	-0-	-0-	4440	2	3	9	N	3					105

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10085	X	10085	-0-	-0-	-0-	10057	2	28	9	N	25					878
03	11702	X	11702	-0-	-0-	-0-	11667	2	35	9	N	32	188	1			722
04	11516	X	11516	-0-	-0-	-0-	11446	2	70	9	N	64					786
05	11641	X	11641	-0-	-0-	-0-	11562	2	79	9	N	72					858
06	11310	X	10781	-0-	-529	-0-	10720	2	61	9	N	55	189	1			724
07	11904	X	10614	-0-	-1290	-0-	10570	2	44	9	N	40					764

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	7149	-0-	-2791	-0-	7149	2			N	-0-					208
03	10726	X	2083	-0-	-8643	-0-	2083	2			N	-0-					208
04	10230	X	4602	-0-	-5628	-0-	4602	2			N	-0-					208
05	8494	X	6771	-0-	-1723	-0-	6768	2	3	9	N	3					211
*06	8373	X	8373	-0-	-0-	-0-	8360	2	13	9	N	12					223
*07	11966	X	11966	-0-	-0-	-0-	11966	2			N	-0-					223

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37100	X	1965	-0-	-35135	-0-	1965	2			N	-0-					126
03	41075	X	1202	-0-	-39873	-0-	1202	2			N	-0-					126
04	39750	X	1941	-0-	-37809	-0-	1941	2			N	-0-					126
05	41075	X	2546	-0-	-38529	-0-	2546	2			N	-0-					126
06	39750	X	2370	-0-	-37380	-0-	2370	2			N	-0-					126
07	41075	X	1830	-0-	-39245	-0-	1830	2			N	-0-					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

02	334 N	334	-0-	-0- B	-0-	317	2	17	9	N	15					97
03	390 N	390	-0-	-0- B	-0-	348	2	42	9	N	38					135
04	372 N	372	-0-	-0- B	-0-	333	2	39	9	N	35					170
05	372 N	363	-0-	-9 B	-0-	343	2	20	9	N	18					188
06	390 N	352	-0-	-38 B	-0-	332	2	20	9	N	18					206
07	372 N	355	-0-	-17 B	-0-	337	2	18	9	N	16					222

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

02	421 N	421	-0-	-0- B	-0-	80	1	332	3	N	8	91	1			492
						9	9									
03	159 N	159	-0-	-0- B	-0-	80	1	79	3	N	-0-					492
04	222 N	222	-0-	-0- B	-0-	80	1	142	3	N	-0-					492
*05	142 N	142	-0-	-0- B	-0-	80	1	40	3	N	20					512
						22	9									
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					512
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					512

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

02	1936 N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	2139 N	2137	-0-	-2	-0-	2137	2			N	-0-					-0-
04	2100 N	1928	-0-	-172	-0-	1928	2			N	-0-					-0-
05	2139 N	2048	-0-	-91	-0-	2048	2			N	-0-					-0-
06	1962 N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
*07	1973 N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

02	728 N	550	-0-	-178	-0-	550	2			N	-0-					-0-
03	775 N	595	-0-	-180	-0-	595	2			N	-0-					-0-
04	720 N	517	-0-	-203	-0-	517	2			N	-0-					-0-
05	620 N	521	-0-	-99	-0-	521	2			N	-0-					-0-
06	491 N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	527 N	447	-0-	-80	-0-	447	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	910	-0-	-462	-0-	910	2			N	-0-					49
03	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					49
04	1020	N	829	-0-	-191	-0-	829	2			N	-0-					49
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					49
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					49
07	868	N	857	-0-	-11	-0-	857	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2015	-0-	-169	-0-	2015	2			N	-0-					-0-
03	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
04	2220	X	2137	-0-	-83	-0-	2137	2			N	-0-					-0-
05	2294	X	2199	-0-	-95	-0-	2199	2			N	-0-					-0-
06	2220	X	2187	-0-	-33	-0-	2187	2			N	-0-					-0-
07	2232	X	2128	-0-	-104	-0-	2128	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	2010	X	1927	-0-	-83	-0-	1927	2			N	-0-					-0-
05	2077	X	1977	-0-	-100	-0-	1977	2			N	-0-					-0-
06	2130	X	1940	-0-	-190	-0-	1940	2			N	-0-					-0-
07	2201	X	1837	-0-	-364	-0-	1837	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	300	-0-	-288	-0-	25	1	159	2	N	-0-					-0-
							116	3									
03	744	N	79	-0-	-665	-0-	7	1	42	2	N	-0-					-0-
							30	3									
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	338	-0-	-334	-0-	28	1	179	2	N	-0-					-0-
							131	3									
03	899	N	90	-0-	-809	-0-	8	1	48	2	N	-0-					-0-
							34	3									
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48	-0-	3	1	19	2	N	-0-					-0-
							14	3									
03	124	N	11	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
							4	3									
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	20	1	109	2	N	-0-					-0-
							111	3									
03	186	N	173	-0-	-13	-0-	14	1	79	2	N	-0-					-0-
							80	3									
04	120	N	68	-0-	-52	-0-	14	1	27	2	N	-0-					-0-
							27	3									
05	279	N	46	-0-	-233	-0-	14	1	16	2	N	-0-					-0-
							16	3									
06	232	N	232	-0-	-0-	-0-	19	1	106	2	N	-0-					-0-
							107	3									
*07	265	N	265	-0-	-0-	-0-	22	1	121	2	N	-0-					-0-
							122	3									

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	49	1	267	2	N	-0-					-0-
							278	3									
03	527	N	525	-0-	-2	-0-	43	1	236	2	N	-0-					-0-
							246	3									
04	360	N	337	-0-	-23	-0-	43	1	144	2	N	-0-					-0-
							150	3									
05	651	N	290	-0-	-361	-0-	43	1	121	2	N	-0-					-0-
							126	3									
06	510	N	487	-0-	-23	-0-	40	1	219	2	N	-0-					-0-
							228	3									
*07	578	N	578	-0-	-0-	-0-	48	1	260	2	N	-0-					-0-
							270	3									

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	204	-0-	-188	-0-	17	1	108	2	N	-0-					-0-
							79	3									
03	589	N	60	-0-	-529	-0-	5	1	32	2	N	-0-					-0-
							23	3									
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2015 - PLUGGED 08/07/15

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	20 93	1 3	128	2	N	-0-					-0-
03	403	N	73	-0-	-330	-0-	6 28	1 3	39	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	263	-0-	-409	-0-	21 103	1 3	139	2	N	-0-					-0-
03	651	X	70	-0-	-581	-0-	6 27	1 3	37	2	N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
06	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	229	-0-	-387	-0-	19 89	1 3	121	2	N	-0-					-0-
03	589	X	57	-0-	-532	-0-	5 22	1 3	30	2	N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	251	-0-	-449	-0-	21 97	1 3	133	2	N	-0-					-0-
03	775	X	75	-0-	-700	-0-	6 29	1 3	40	2	N	-0-					-0-
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	357	-0-	-315	-0-	29 139	1 3	189	2	N	-0-					-0-
03	1116	X	86	-0-	-1030	-0-	7 33	1 3	46	2	N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	289	-0-	-551	-0-	24	1	153	2	N	-0-					-0-
							112	3									
03	930	X	64	-0-	-866	-0-	5	1	34	2	N	-0-					-0-
							25	3									
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	909	-0-	-15	-0-	75	1	530	2	N	-0-					-0-
							304	3									
03	1023	X	971	-0-	-52	-0-	80	1	567	2	N	-0-					-0-
							324	3									
04	990	X	838	-0-	-152	-0-	80	1	482	2	N	-0-					-0-
							276	3									
05	992	X	859	-0-	-133	-0-	80	1	495	2	N	-0-					-0-
							284	3									
06	960	X	931	-0-	-29	-0-	77	1	543	2	N	-0-					-0-
							311	3									
07	992	X	947	-0-	-45	-0-	78	1	553	2	N	-0-					-0-
							316	3									

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	138	-0-	-142	-0-	11	1	73	2	N	-0-					-0-
							54	3									
03	372	X	38	-0-	-334	-0-	3	1	20	2	N	-0-					-0-
							15	3									
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	457	-0-	-439	-0-	37	1	242	2	N	-0-					-0-
							178	3									
03	465	X	126	-0-	-339	-0-	10	1	67	2	N	-0-					-0-
							49	3									
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	997	-0-	-11	-0-	82	1	571	2	N	-0-					-0-
							344	3									
03	1116	X	1107	-0-	-9	-0-	91	1	634	2	N	-0-					-0-
							382	3									
04	1080	X	919	-0-	-161	-0-	91	1	517	2	N	-0-					-0-
							311	3									
05	1116	X	981	-0-	-135	-0-	91	1	555	2	N	-0-					-0-
							335	3									
06	1080	X	1024	-0-	-56	-0-	85	1	586	2	N	-0-					-0-
							353	3									
07	1116	X	1109	-0-	-7	-0-	92	1	635	2	N	-0-					-0-
							382	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

02	569	N	569	-0-	-0-	-0-	47	1	222	2	N	-0-					-0-
							300	3									
03	635	N	635	-0-	-0-	-0-	52	1	248	2	N	-0-					-0-
							335	3									
04	582	N	582	-0-	-0-	-0-	52	1	225	2	N	-0-					-0-
							305	3									
05	620	N	586	-0-	-34	-0-	52	1	227	2	N	-0-					-0-
							307	3									
06	600	N	498	-0-	-102	-0-	41	1	194	2	N	-0-					-0-
							263	3									
*07	592	N	592	-0-	-0-	-0-	49	1	231	2	N	-0-					-0-
							312	3									

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

02	336	X	163	-0-	-173	-0-	13	1	86	2	N	-0-					-0-
							64	3									
03	434	X	41	-0-	-393	-0-	3	1	22	2	N	-0-					-0-
							16	3									
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

02	1922	X	1922	-0-	-0-	-0-	159	1	1135	2	N	-0-					-0-
							628	3									
03	1974	X	1974	-0-	-0-	-0-	163	1	1166	2	N	-0-					-0-
							645	3									
04	1770	X	1650	-0-	-120	-0-	163	1	957	2	N	-0-					-0-
							530	3									
05	2139	X	1713	-0-	-426	-0-	163	1	998	2	N	-0-					-0-
							552	3									
06	2070	X	1692	-0-	-378	-0-	140	1	999	2	N	-0-					-0-
							553	3									
07	2139	X	1803	-0-	-336	-0-	149	1	1065	2	N	-0-					-0-
							589	3									

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1684	X	1684	-0-	-0-	-0-	139	1	931	2	N	-0-					-0-
							614	3									
03	1767	X	1615	-0-	-152	-0-	133	1	893	2	N	-0-					-0-
							589	3									
04	1710	X	1439	-0-	-271	-0-	133	1	787	2	N	-0-					-0-
							519	3									
05	1860	X	1550	-0-	-310	-0-	133	1	854	2	N	-0-					-0-
							563	3									
06	1800	X	1672	-0-	-128	-0-	138	1	925	2	N	-0-					-0-
							609	3									
07	1860	X	1771	-0-	-89	-0-	146	1	980	2	N	-0-					-0-
							645	3									

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	229	-0-	-247	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	558	X	45	-0-	-513	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
05	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	186	-0-	-290	-0-	15	1	99	2	N	-0-					-0-
							72	3									
03	403	N	45	-0-	-358	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	88	-0-	-164	-0-	7	1	47	2	N	-0-					-0-
							34	3									
03	310	N	26	-0-	-284	-0-	2	1	14	2	N	-0-					-0-
							10	3									
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	181	-0-	-183	-0-	15	1	96	2	N	-0-					-0-
							70	3									
03	465	N	48	-0-	-417	-0-	4	1	26	2	N	-0-					-0-
							18	3									
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	522	-0-	-906	-0-	43 203	1 3	276	2	N	-0-					-0-
03	1581	X	135	-0-	-1446	-0-	11 52	1 3	72	2	N	-0-					-0-
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
07	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1280	-0-	-288	-0-	1280	2			N	-0-					-0-
03	1736	X	1517	-0-	-219	-0-	1517	2			N	-0-					-0-
04	1680	X	1446	-0-	-234	-0-	1446	2			N	-0-					-0-
05	1519	X	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
06	1470	X	1425	-0-	-45	-0-	1425	2			N	-0-					-0-
07	1519	X	1365	-0-	-154	-0-	1365	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	264	-0-	-184	-0-	264	3			N	-0-					-0-
03	806	X	425	-0-	-381	-0-	425	3			N	-0-					-0-
04	780	X	641	-0-	-139	-0-	641	3			N	-0-					-0-
05	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	840	X	837	-0-	-3	-0-	837	3			N	-0-					-0-
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	300	-0-	-400	-0-	294	3	6	9	N	5	6	1			17
03	713	N	410	-0-	-303	-0-	402	3	8	9	N	7	6	1			18
04	390	N	335	-0-	-55	-0-	331	3	4	9	N	4	5	1			17
05	961	N	598	-0-	-363	-0-	592	3	6	9	N	5					22
06	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5	5	1			22
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					22

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	59	-0-	-333	-0-	59	3			N	-0-					-0-
03	465	N	101	-0-	-364	-0-	101	3			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	105	-0-	-175	-0-	105	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	117	-0-	-79	-0-	117	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
05	372	N	12	-0-	-360	-0-	12	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	148	-0-	-608	-0-	148	3			N	-0-					-0-
03	1085	N	125	-0-	-960	-0-	125	3			N	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	3			N	-0-					-0-
05	496	N	81	-0-	-415	-0-	81	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	155	-0-	-573	-0-	155	3			N	-0-					-0-
03	806	X	246	-0-	-560	-0-	246	3			N	-0-					-0-
04	780	X	242	-0-	-538	-0-	242	3			N	-0-					-0-
05	713	X	389	-0-	-324	-0-	389	3			N	-0-					-0-
06	600	X	386	-0-	-214	-0-	386	3			N	-0-					-0-
07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

02	448	N	157	-0-	-291	-0-	157	3			N	-0-					-0-
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

02	532	N	291	-0-	-241	-0-	291	3			N	-0-					-0-
03	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	961	N	682	-0-	-279	-0-	682	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

02	532	N	213	-0-	-319	-0-	213	3			N	-0-					-0-
03	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

02	392	N	156	-0-	-236	-0-	156	3			N	-0-					-0-
03	558	N	235	-0-	-323	-0-	235	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	496	N	310	-0-	-186	-0-	310	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	129	-0-	-235	-0-	129	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

02	840	X	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	930	X	664	-0-	-266	-0-	664	3			N	-0-					-0-
04	900	X	375	-0-	-525	-0-	375	3			N	-0-					-0-
05	1395	X	963	-0-	-432	-0-	963	3			N	-0-					-0-
06	1350	X	785	-0-	-565	-0-	785	3			N	-0-					-0-
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

02	1540	X	588	-0-	-952	-0-	588	3			N	-0-					-0-
03	1705	X	800	-0-	-905	-0-	800	3			N	-0-					-0-
04	1650	X	843	-0-	-807	-0-	843	3			N	-0-					-0-
05	1922	X	1389	-0-	-533	-0-	1389	3			N	-0-					-0-
06	1860	X	1575	-0-	-285	-0-	1575	3			N	-0-					-0-
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

02	2324	X	1002	-0-	-1322	-0-	1002	3			N	-0-					-0-
03	2573	X	1497	-0-	-1076	-0-	1497	3			N	-0-					-0-
04	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					-0-
05	3255	X	2109	-0-	-1146	-0-	2109	3			N	-0-					-0-
06	3150	X	1881	-0-	-1269	-0-	1881	3			N	-0-					-0-
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

02	1400	X	506	-0-	-894	-0-	506	3			N	-0-					-0-
03	1550	X	717	-0-	-833	-0-	717	3			N	-0-					-0-
04	1500	X	620	-0-	-880	-0-	620	3			N	-0-					-0-
05	1643	X	954	-0-	-689	-0-	954	3			N	-0-					-0-
06	1590	X	1088	-0-	-502	-0-	1088	3			N	-0-					-0-
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	150	-0-	-74	-0-	150	3			N	-0-					-0-
03	279	X	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	X	52	-0-	-218	-0-	52	3			N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	X	374	-0-	-106	-0-	374	3			N	-0-					-0-
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	143	-0-	-137	-0-	143	3			N	-0-					-0-
03	496	X	251	-0-	-245	-0-	251	3			N	-0-					-0-
04	480	X	266	-0-	-214	-0-	266	3			N	-0-					-0-
05	496	X	383	-0-	-113	-0-	383	3			N	-0-					-0-
06	450	X	212	-0-	-238	-0-	212	3			N	-0-					-0-
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1595	-0-	-365	-0-	1595	3			N	-0-					-0-
03	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
04	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
05	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
06	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	X	103	-0-	-1881	-0-	103	3			N	-0-					-0-
04	1920	X	237	-0-	-1683	-0-	237	3			N	-0-					-0-
05	434	X	78	-0-	-356	-0-	78	3			N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

02	1344	X	465	-0-	-879	-0-	465	3			N	-0-					-0-
03	1488	X	431	-0-	-1057	-0-	431	3			N	-0-					-0-
04	1440	X	392	-0-	-1048	-0-	392	3			N	-0-					-0-
05	1519	X	701	-0-	-818	-0-	701	3			N	-0-					-0-
06	1470	X	562	-0-	-908	-0-	562	3			N	-0-					-0-
07	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

02	1540	X	152	-0-	-1388	-0-	152	3			N	-0-					-0-
03	1116	X	297	-0-	-819	-0-	297	3			N	-0-					-0-
04	1080	X	460	-0-	-620	-0-	460	3			N	-0-					-0-
05	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
06	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
07	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

02	924	X	383	-0-	-541	-0-	383	3			N	-0-					-0-
03	1023	X	427	-0-	-596	-0-	427	3			N	-0-					-0-
04	990	X	478	-0-	-512	-0-	478	3			N	-0-					-0-
05	1240	X	706	-0-	-534	-0-	706	3			N	-0-					-0-
06	1200	X	709	-0-	-491	-0-	709	3			N	-0-					-0-
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
06	540	X	452	-0-	-88	-0-	452	3			N	-0-					-0-
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	359	-0-	-845	-0-	359	3			N	-0-					-0-
03	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	1178	N	788	-0-	-390	-0-	788	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	750	N	325	-0-	-425	-0-	325	2			N	-0-					-0-
07	620	N	321	-0-	-299	-0-	321	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

02	280	N	61	-0-	-219	-0-	61	2			Y	-0-					27
03	279	N	72	-0-	-207	-0-	72	2			Y	-0-					27
*04	90	N	41	-0-	-49	-0-	41	2			Y	-0-					27
*05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					27
*06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					27
*07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

02	756	N	357	-0-	-399	-0-	357	2			Y	-0-					32
03	837	N	386	-0-	-451	-0-	386	2			Y	-0-					32
*04	450	N	411	-0-	-39	-0-	411	2			Y	-0-					32
*05	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					32
*06	360	N	311	-0-	-49	-0-	311	2			Y	-0-					32
07	434	N	247	-0-	-187	-0-	247	2			Y	-0-					32

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	713	-0-	-183	-0-	713	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	2			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	2			N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	121	-0-	-439	-0-	121	2			Y	-0-					34
03	620	N	137	-0-	-483	-0-	137	2			Y	-0-					34
04	270	N	-0-	-0-	-270	-0-					Y	-0-					34
05	124	N	-0-	-0-	-124	-0-					Y	-0-					34
06	120	N	31	-0-	-89	-0-	31	2			Y	-0-					34
*07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	119	-0-	-1225	-0-	119	2			N	-0-					-0-
03	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	12	-0-	-828	-0-	12	2			N	-0-					-0-
03	868	N	16	-0-	-852	-0-	16	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	463	-0-	-265	-0-	463	2			Y	-0-					30
03	775	N	669	-0-	-106	-0-	669	2			Y	-0-					30
*04	510	N	462	-0-	-48	-0-	462	2			Y	-0-					30
*05	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					30
*06	660	N	562	-0-	-98	-0-	562	2			Y	-0-					30
*07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	690	-0-	-234	-0-	690	2			N	-0-					-0-
03	1054	X	888	-0-	-166	-0-	888	2			N	-0-					-0-
04	1020	X	550	-0-	-470	-0-	550	2			N	-0-					-0-
05	1054	X	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
06	870	X	409	-0-	-461	-0-	409	2			N	-0-					-0-
07	899	X	635	-0-	-264	-0-	635	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	107	-0-	-313	-0-	107	2			N	-0-					-0-
03	465	X	139	-0-	-326	-0-	139	2			N	-0-					-0-
04	180	X	98	-0-	-82	-0-	98	2			N	-0-					-0-
05	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	120	X	75	-0-	-45	-0-	75	2			N	-0-					-0-
07	124	X	92	-0-	-32	-0-	92	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	518	-0-	-42	-0-	518	2			N	-0-					-0-
03	1054	N	644	-0-	-410	-0-	644	2			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
06	630	N	516	-0-	-114	-0-	516	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	175	-0-	-385	-0-	175	2			Y	-0-					26
03	589	N	239	-0-	-350	-0-	239	2			Y	-0-					26
*04	240	N	230	-0-	-10	-0-	230	2			Y	-0-					26
*05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					26
*06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					26
*07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					26

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					22
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					22
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					22
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					22
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17					242
03	DLQ G-10		115	-0-	115	115	112	2	3	9	Y	3	180	1			65
04	DLQ G-10		166	-0-	166	281	155	2	11	9	Y	10					75
05	DLQ G-10		174	-0-	174	455	2	1	153	2	Y	17					92
							19	9									
06	DLQ G-10		133	-0-	133	588	2	1	113	2	Y	16					108
							18	9									
07	DLQ G-10	NO RPT		-0-	-0-	588					Y	NO RPT					108

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3275	X	3275	-0-	-0-	-0-	25	1	3250	2	N	-0-					135
03	4959	X	4959	-0-	-0-	-0-	30	1	4929	2	N	-0-					135
04	4273	X	4273	-0-	-0-	-0-	30	1	4243	2	N	-0-					135
05	4452	X	4452	-0-	-0-	-0-	31	1	4421	2	N	-0-					135
06	4195	X	4195	-0-	-0-	-0-	30	1	4165	2	N	-0-					135
*07	4300	X	4300	-0-	-0-	-0-	31	1	4269	2	N	-0-					135

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

02	588	N	87	-0-	-501	-0-	87	3			N	-0-					27
03	527	N	-0-	-0-	-527	-0-					N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27
05	93	N	-0-	-0-	-93	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

02	1064	N	1031	-0-	-33	-0-	1031	3			N	-0-					38
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					38
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					38
05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					38
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38
*07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					21
03	713	N	307	-0-	-406	-0-	307	3			N	-0-					21
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					21
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					21
06	300	N	228	-0-	-72	-0-	228	3			N	-0-					21
07	620	N	432	-0-	-188	-0-	432	3			N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	714	-0-	-42	-0-	714	3			N	-0-					-0-
03	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	961	N	645	-0-	-316	-0-	645	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					55
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					55
04	300	N	116	-0-	-184	-0-	116	3			N	-0-					55
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					55
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					55
*07	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2					57

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					127
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					127
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					127

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					29
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					29
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					29
05	744	N	615	-0-	-129	-0-	615	3			N	-0-					29
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					29
07	651	N	604	-0-	-47	-0-	604	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	641	-0-	-115	-0-	641	3			N	-0-					27
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					27
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					27
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					27
06	870	N	737	-0-	-133	-0-	737	3			N	-0-					27
07	837	N	724	-0-	-113	-0-	724	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					20
03	837	N	566	-0-	-271	-0-	566	3			N	-0-					20
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					20
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					20
06	540	N	466	-0-	-74	-0-	466	3			N	-0-					20
07	744	N	640	-0-	-104	-0-	640	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	756	-0-	-28	-0-	756	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
05	837	N	158	-0-	-679	-0-	158	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1296	-0-	-104	-0-	113	1	1183	3	N	-0-					67
03	1457	N	1354	-0-	-103	-0-	1348	3	6	9	N	5					72
04	1410	N	187	-0-	-1223	-0-	187	3			N	-0-					72
05	1678	N	1678	-0-	-0-	-0-	1667	3	11	9	N	10					82
06	1320	N	1002	-0-	-318	-0-	994	3	8	9	N	7					89
*07	729	N	729	-0-	-0-	-0-	29	1	700	3	N	-0-					89

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0-	-0-	1453	3	2	9	N	2					135
03	1643	N	1346	-0-	-297	-0-	1346	3			N	-0-					135
04	1470	N	605	-0-	-865	-0-	605	3			N	-0-					135
05	1612	N	1456	-0-	-156	-0-	1456	3			N	-0-					135
06	1290	N	1074	-0-	-216	-0-	1073	3	1	9	N	1					136
*07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					136

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					10
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					10
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					10
06	240	N	94	-0-	-146	-0-	88	3	6	9	N	5					15
*07	266	N	266	-0-	-0-	-0-	231	3	35	9	N	32					47

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

02	1298	N	1298	-0-	-0-	-0-	113	1	1185	3	N	-0-					117
03	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					117
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					117
05	3100	N	4578	-0-	1478	1478	4571	3	7	9	N	6					123
06	3000	N	4391	-0-	1391	2869	4350	3	41	9	N	37					160
*07	3100	N	7100	-0-	4000	6869	280	1	6798	3	N	20					180
							22	9									

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

02	1960	N	1878	-0-	-82	-0-	1878	2			N	-0-					26
03	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					26
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					26
05	2077	N	1888	-0-	-189	-0-	1888	2			N	-0-					26
06	2250	N	1464	-0-	-786	-0-	1464	2			N	-0-					26
07	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

02	10024	X	8813	-0-	-1211	-0-	8813	2			N	-0-					190
03	11935	X	7663	-0-	-4272	-0-	7648	2	15	9	N	14	177	1			27
04	11550	X	6820	-0-	-4730	-0-	6820	2			N	-0-					27
05	11935	X	6060	-0-	-5875	-0-	6060	2			N	-0-					27
06	7980	X	5421	-0-	-2559	-0-	5420	2	1	9	N	1					28
07	8246	X	6627	-0-	-1619	-0-	6627	2			N	-0-					28

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

02	336	N	334	-0-	-2	-0-	56	1	278	2	N	-0-					19
03	403	N	351	-0-	-52	-0-	62	1	289	2	N	-0-					19
04	360	N	359	-0-	-1	-0-	58	1	301	2	N	-0-					19
05	373	N	373	-0-	-0-	-0-	62	1	311	2	N	-0-					19
06	344	N	344	-0-	-0-	-0-	68	1	276	2	N	-0-					19
07	372	N	358	-0-	-14	-0-	62	1	296	2	N	-0-					19

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512	-0-					N	91	187	1			100
03	1333	N	733	-0-	-600	-0-	708	2	25	9	N	23					123
04	1253	N	1253	-0-	-0-	-0-	1189	2	64	9	N	58					181
05	1271	N	1271	-0-	-0-	-0-	12	1	1190	2	N	63					244
							69	9									
*06	1366	N	1366	-0-	-0-	-0-	19	1	1240	2	N	97	178	1			163
							107	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400	-0-					N	13					282
03	1612	N	909	-0-	-703	-0-	895	2	14	9	N	13					295
04	1246	N	1246	-0-	-0-	-0-	1192	2	54	9	N	49	172	1			172
05	1166	N	1166	-0-	-0-	-0-	11	1	1144	2	N	10					182
							11	9									
*06	1086	N	1086	-0-	-0-	-0-	16	1	1061	2	N	8					190
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	-0-	-0-	-2100	-0-					N	35					182
03	992	X	720	-0-	-272	-0-	676	2	44	9	N	40					222
04	985	X	985	-0-	-0-	-0-	919	2	66	9	N	60					282
05	1023	X	767	-0-	-256	-0-	7	1	696	2	N	58					340
							64	9									
*06	782	N	782	-0-	-0-	-0-	11	1	717	2	N	49	164	1			225
							54	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	63	190	1			114
03	185	N	185	-0-	-0-	-0-	52	2	133	9	N	121					235
04	197	N	197	-0-	-0-	-0-	108	2	89	9	N	81	171	1			145
05	268	N	268	-0-	-0-	-0-	2	1	157	2	N	99					244
							109	9									
*06	714	N	714	-0-	-0-	-0-	9	1	573	2	N	120	174	1			190
							132	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					77
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					77
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					77
*06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	75	1	341	2	N	-0-					50
03	527	N	505	-0-	-22	-0-	97	1	406	2	N	2					52
							2	9									
04	510	N	510	-0-	-0-	-0-	90	1	420	2	N	-0-					52
05	523	N	523	-0-	-0-	-0-	94	1	429	2	N	-0-					52
06	480	N	409	-0-	-71	-0-	87	1	322	2	N	-0-					52
07	527	N	524	-0-	-3	-0-	94	1	430	2	N	-0-					52

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

02	1204	N	1181	-0-	-23	-0-	87	1	1094	2	N	-0-					15
03	1333	N	1272	-0-	-61	-0-	97	1	1173	2	N	2					17
							2	9									
04	1260	N	1222	-0-	-38	-0-	87	1	1129	2	N	5					22
							6	9									
05	1302	N	1299	-0-	-3	-0-	97	1	1202	2	N	-0-					22
06	1272	N	1272	-0-	-0-	-0-	94	1	1169	2	N	8					30
							9	9									
*07	1276	N	1276	-0-	-0-	-0-	97	1	1179	2	N	-0-					30

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

02	1204	N	1147	-0-	-57	-0-	1084	2	63	9	N	57					175
03	1302	N	1302	-0-	-0-	-0-	1217	2	85	9	N	77					252
04	1200	N	1186	-0-	-14	-0-	1151	2	35	9	N	32	166	1			118
05	1300	N	1300	-0-	-0-	-0-	1225	2	75	9	N	68					186
06	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					186
*07	1301	N	1301	-0-	-0-	-0-	1187	2	114	9	N	104	155	1			135

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

02	700	N	682	-0-	-18	-0-	661	2	21	9	N	19					172
03	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					200
04	720	N	666	-0-	-54	-0-	666	2			N	-0-					200
05	792	N	792	-0-	-0-	-0-	784	2	8	9	N	7					207
06	760	N	760	-0-	-0-	-0-	735	2	25	9	N	23					230
*07	770	N	770	-0-	-0-	-0-	745	2	25	9	N	23					253

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					113
03	177	N	177	-0-	-0-	-0-	153	2	24	9	N	22					135
04	180	N	169	-0-	-11	-0-	150	2	19	9	N	17					152
05	186	N	171	-0-	-15	-0-	151	2	20	9	N	18					170
06	180	N	164	-0-	-16	-0-	146	2	18	9	N	16					186
07	186	N	160	-0-	-26	-0-	149	2	11	9	N	10					196

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	X	332	-0-	-0-	-0-	91	2	241	9	N	219	195	1			4294
03	62	X	-0-	-0-	-62	-0-					N	401	384	1			4311
04	60	X	-0-	-0-	-60	-0-					N	287	192	1			4406
05	62	X	-0-	-0-	-62	-0-					N	282	388	1			4300
06	0	N	-0-	-0-	-0-	-0-					N	197	191	1			4306
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4306

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9080	X	9080	-0-	-0-	-0-	8540	2	540	9	N	491	383	1			5289
03	5092	X	5092	-0-	-0-	-0-	4906	2	186	9	N	169	192	1			5266
04	2919	X	2919	-0-	-0-	-0-	2669	2	250	9	N	227	193	1			5300
05	8071	X	8071	-0-	-0-	-0-	7566	2	505	9	N	459	579	1			5180
*06	2910	X	28	-0-	-2882	-0-	28	2			N	-0-					5180
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5180

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15016	X	4425	-0-	-10591	-0-	4008	2	417	9	N	379	389	1			3565
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					3565
04	2405	X	2405	-0-	-0-	-0-	2174	2	231	9	N	210	193	1			3582
05	12399	X	12399	-0-	-0-	-0-	11835	2	564	9	N	513	580	1			3515
*06	2310	X	1671	-0-	-639	-0-	1607	2	64	9	N	58	174	1			3399
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					3399

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2986	-0-	186	186	2547	2	439	9	N	399	382	1			4878
03	2152	N	1966	-0-	-186	-0-	1525	2	441	9	N	401	382	1			4897
04	2685	N	2685	-0-	-0-	-0-	2161	2	524	9	N	476	387	1			4986
05	2887	N	2887	-0-	-0-	-0-	2388	2	499	9	N	454	571	1			4869
*06	2010	X	2010	-0-	-0-	-0-	1667	2	343	9	N	312	382	1			4799
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					4799

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8878	X	8878	-0-	-0-	-0-	8407	2	471	9	N	428	391	1			9211
03	12086	X	12086	-0-	-0-	-0-	11474	2	612	9	N	556	585	1			9182
04	14115	X	14115	-0-	-0-	-0-	1357	1	12062	2	N	633	576	1			9239
							696	9									
05	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					9239
*06	8748	X	8748	-0-	-0-	-0-	8118	2	630	9	N	573	572	1			9240
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9240

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	94	-0-	-74	-0-	28	1	66	2	N	-0-					142
03	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					142
04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					142
05	178	N	178	-0-	-0-	-0-	31	1	147	2	N	-0-					142
06	180	N	170	-0-	-10	-0-	30	1	140	2	N	-0-					142
07	186	N	167	-0-	-19	-0-	31	1	136	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2082	-0-	-718	-0-	24	1	1979	2	N	72					495
							79	9									
03	3100	X	2743	-0-	-357	-0-	29	1	2540	2	N	158					653
							174	9									
04	3120	X	3087	-0-	-33	-0-	30	1	2970	2	N	79					732
							87	9									
05	3224	X	2669	-0-	-555	-0-	27	1	2509	2	N	121					853
							133	9									
06	2880	X	2232	-0-	-648	-0-	29	1	2164	2	N	35	188	1			700
							39	9									
07	2976	X	2586	-0-	-390	-0-	30	1	2468	2	N	80					780
							88	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8399	-0-	-1093	-0-	27	1	8163	2	N	190	196	1			412
							209	9									
03	10509	X	5500	-0-	-5009	-0-	29	1	5404	2	N	61					473
							67	9									
04	10170	X	8189	-0-	-1981	-0-	28	1	8076	2	N	77	187	1			363
							85	9									
05	9300	X	8676	-0-	-624	-0-	31	1	8527	2	N	107					470
							118	9									
06	9000	X	6459	-0-	-2541	-0-	27	1	6364	2	N	62	187	1			345
							68	9									
07	9300	X	9004	-0-	-296	-0-	31	1	8876	2	N	88					433
							97	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					32
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					32
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					32
05	589	N	487	-0-	-102	-0-	487	2			N	-0-					32
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					32
*07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					32

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	46	1	229	2	N	-0-					10
03	314	N	314	-0-	-0-	-0-	60	1	254	2	N	-0-					10
04	300	N	285	-0-	-15	-0-	58	1	227	2	N	-0-					10
05	310	N	298	-0-	-12	-0-	60	1	238	2	N	-0-					10
06	300	N	269	-0-	-31	-0-	60	1	209	2	N	-0-					10
07	310	N	273	-0-	-37	-0-	56	1	217	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	56	1	539	2	N	-0-					127
03	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					127
04	608	N	608	-0-	-0-	-0-	60	1	548	2	N	-0-					127
05	662	N	662	-0-	-0-	-0-	62	1	600	2	N	-0-					127
06	600	N	567	-0-	-33	-0-	58	1	509	2	N	-0-					127
07	620	N	532	-0-	-88	-0-	62	1	470	2	N	-0-					127

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	451	-0-	-109	-0-	451	3			N	-0-					8
03	775	N	318	-0-	-457	-0-	314	3	4	9	N	4					12
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					12
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					12
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					12
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

02	1932	#	906	-0-	-1026	-0-	906	3			N	-0-					97
03	2108	#	680	-0-	-1428	-0-	680	3			N	-0-					97
04	1920	#	1022	-0-	-898	-0-	1022	3			N	-0-					97
05	1333	#	956	-0-	-377	-0-	956	3			N	-0-					97
06	990	#	799	-0-	-191	-0-	799	3			N	-0-					97
07	1054	#	961	-0-	-93	-0-	961	3			N	-0-					97

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2077	#	1592	-0-	-485	-0-	62	1	1530	2	N	-0-					69
*09	1980	#	1930	-0-	-50	-0-	60	1	1870	2	N	-0-					69
*10	2058	R	2058	-0-	-0-	-0-	62	1	1996	2	N	-0-					69
*11	1980	#	1933	-0-	-47	-0-	60	1	1873	2	N	-0-					69
*12	1987	R	1987	-0-	-0-	-0-	62	1	1925	2	N	-0-					69
*01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					69
*02	1848	#	1688	-0-	-160	-0-	44	1	1644	2	N	-0-					69
*03	2046	#	1572	-0-	-474	-0-	60	1	1512	2	N	-0-					69
*04	2312	R	2312	-0-	-0-	-0-	60	1	2252	2	N	-0-					69
*05	2139	#	2101	-0-	-38	-0-	62	1	2039	2	N	-0-					69
*06	2070	#	1966	-0-	-104	-0-	60	1	1906	2	N	-0-					69
*07	2387	#	1665	-0-	-722	-0-	62	1	1601	2	N	2	2	8			69
							2	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

02	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

02	796	X	796	-0-	-0-	B	-0-	26	1	770	2	N	-0-				50
03	937	X	937	-0-	-0-	B	-0-	31	1	903	2	N	3				53
								3	9								
04	900	X	738	-0-	-162	B	-0-	30	1	700	2	N	7				60
								8	9								
05	930	X	889	-0-	-41	B	-0-	31	1	849	2	N	8				68
								9	9								
06	922	X	922	-0-	-0-	B	-0-	30	1	886	2	N	5				73
								6	9								
07	930	X	921	-0-	-9	B	-0-	31	1	882	2	N	7				80
								8	9								

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1147	-0-	-281 B	-0-	1147	3			N	-0-					138
03	1612	X	1162	-0-	-450 B	-0-	1153	3	9	9	N	8					146
04	1560	X	1111	-0-	-449 B	-0-	1103	3	8	9	N	7					153
05	1612	X	1091	-0-	-521 B	-0-	1083	3	8	9	N	7					160
06	1260	X	1019	-0-	-241 B	-0-	1019	3			N	-0-					160
07	1271	X	1042	-0-	-229 B	-0-	1042	3			N	-0-					160

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4872	-0-	-0- B	-0-	4872	2			N	-0-					217
03	5026	X	5026	-0-	-0- B	-0-	5026	2			N	-0-					217
04	4710	X	4450	-0-	-260 B	-0-	4442	2	8	9	N	7					224
05	5394	X	4211	-0-	-1183 B	-0-	4211	2			N	-0-					224
06	5299	X	5299	-0-	-0- B	-0-	5290	2	9	9	N	8					232
07	5394	X	4801	-0-	-593 B	-0-	4784	2	17	9	N	15	181	1			66

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					92
03	651	N	638	-0-	-13 B	-0-	637	2	1	9	N	1					93
04	646	N	646	-0-	-0- B	-0-	607	2	39	9	N	35					128
05	651	N	642	-0-	-9 B	-0-	638	2	4	9	N	4					132
06	630	N	616	-0-	-14 B	-0-	615	2	1	9	N	1					133
07	682	N	681	-0-	-1 B	-0-	635	2	46	9	N	42					175

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	#	2106	-0-	-694	-0-	262	1	1841	3	Y	3					140
							3	9									
03	3100	#	2563	-0-	-537	-0-	317	1	2238	3	Y	7					147
							8	9									
04	2970	#	2677	-0-	-293	-0-	294	1	2377	3	Y	5					152
							6	9									
05	3069	#	2772	-0-	-297	-0-	342	1	2429	3	Y	1					153
							1	9									
06	2706	N	2706	-0-	-0-	-0-	317	1	2389	3	Y	-0-					153
*07	2819	N	2819	-0-	-0-	-0-	332	1	2483	3	Y	4	142	1			15
							4	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	403	N	201	-0-	-202	-0-	201	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3005	X	3005	-0-	-0- B	-0-	3003	2	2	4	N	-0-					98
03	3477	X	3477	-0-	-0- B	-0-	3253	2	1	4	N	203	188	1			113
							223	9									
04	3100	X	3100	-0-	-0- B	-0-	3098	2	2	4	N	-0-					113
05	3292	X	3292	-0-	-0- B	-0-	3157	2	2	4	N	121					234
							133	9									
06	3059	X	3059	-0-	-0- B	-0-	2988	2	1	4	N	64	184	1			114
							70	9									
*07	2683	X	2683	-0-	-0- B	-0-	2681	2	2	4	N	-0-					114

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	974	-0-	-538 B	-0-	974	2			Y	-0-					13
03	1975	N	1975	-0-	-0- B	-0-	1974	2	1	4	Y	-0-					13
04	1804	N	1804	-0-	-0- B	-0-	1804	2			Y	-0-					95
05	1843	N	1843	-0-	-0- B	-0-	1842	2	1	4	Y	-0-					95
06	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					95
*07	1395	N	539	-0-	-856 B	-0-	538	2	1	4	Y	-0-					95

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3175	X	3175	-0-	-0- B	-0-	3175	2			Y	-0-					-0-
03	3239	X	3239	-0-	-0- B	-0-	3238	2	1	4	Y	-0-					-0-
04	3287	X	3287	-0-	-0- B	-0-	3287	2			Y	-0-					-0-
05	3498	X	3498	-0-	-0- B	-0-	3498	2			Y	-0-					-0-
06	3000	X	1091	-0-	-1909 B	-0-	1091	2			Y	-0-					-0-
07	3100	X	1094	-0-	-2006 B	-0-	1093	2	1	4	Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					65
03	1830	N	1830	-0-	-0- B	-0-	1829	2	1	4	N	-0-					65
04	1697	N	1697	-0-	-0- B	-0-	1673	2	24	9	N	22					87
05	2356	N	1987	-0-	-369 B	-0-	1785	2	202	9	N	184	194	1			77
06	1770	N	471	-0-	-1299 B	-0-	471	2			N	-0-					77
07	1767	N	454	-0-	-1313 B	-0-	453	2	1	4	N	-0-					77

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					5
03	1790	N	1790	-0-	-0- B	-0-	1789	2	1	4	N	-0-					5
04	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					5
05	2511	N	2214	-0-	-297 B	-0-	1973	2	1	4	N	218	189	1			34
							240	9									
06	1740	N	381	-0-	-1359 B	-0-	381	2			N	-0-					34
07	2325	N	364	-0-	-1961 B	-0-	363	2	1	4	N	-0-					34

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
04	1020	N	782	-0-	-238 B	-0-	782	2			N	-0-					-0-
05	899	N	189	-0-	-710 B	-0-	188	2	1	4	N	-0-					-0-
06	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
07	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0- B	-0-	823	2	50	9	N	45	104	1			116
03	837	N	698	-0-	-139 B	-0-	677	2	21	9	N	19	49	1	3	8	83
04	T. A.		-0-	-0-	-26 B	-0-					N	2	70	1			15
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	27	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

02	2300	N	2300	-0-	-0- B	-0-	2267	2	33	9	N	30	117	1			50
03	2683	N	2683	-0-	-0- B	-0-	2652	2	31	9	N	28	1	8			77
04	2447	N	2447	-0-	-0- B	-0-	2408	2	39	9	N	35					112
05	2441	N	2441	-0-	-0- B	-0-	2400	2	41	9	N	37					149
06	2217	N	2217	-0-	-0- B	-0-	2200	2	17	9	N	15					164
*07	2358	N	2358	-0-	-0- B	-0-	2336	2	22	9	N	20					184

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

02	0	N	-0-	-0-	-0- B	-7249					N	-0-					62
03	0	N	-0-	-0-	-0- B	-7249					N	-0-	62	1			-0-
04	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-7249					N	-0-					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

02	5595	X	5595	-0-	-0- B	-0-	5487	2	108	9	N	98	188	1			74
03	2728	X	634	-0-	-2094 B	-0-	591	2	43	9	N	39					113
04	6619	X	6619	-0-	-0- B	-0-	6459	2	160	9	N	145	97	1			161
05	5802	X	5802	-0-	-0- B	-0-	5667	2	135	9	N	123	186	1			98
06	5131	X	5131	-0-	-0- B	-0-	5033	2	98	9	N	89					187
*07	4454	X	4454	-0-	-0- B	-0-	4373	2	81	9	N	74					261

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

02	2230	X	2230	-0-	-0- B	-0-	2157	2	73	9	N	66	7	8			141
03	8900	X	8900	-0-	-0- B	-0-	8716	2	184	9	N	167	140	1	13	8	155
04	10466	X	10466	-0-	-0- B	-0-	10243	2	223	9	N	203	184	1			174
05	11411	X	11411	-0-	-0- B	-0-	11135	2	276	9	N	251	146	1			279
06	11821	X	11821	-0-	-0- B	-0-	11587	2	234	9	N	213	360	1	1	8	131
*07	14052	X	14052	-0-	-0- B	-0-	13811	2	241	9	N	219	190	1			160

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

02	13776	X	958	-0-	-12818 B	-36751	958	2			N	-0-					44
03	1209	X	11623	-0-	10414 B	-26337	11336	2	287	9	N	261	3	8			302
04	450	X	14331	-0-	13881 B	-12456	13939	2	392	9	N	356	538	1			120
05	1397	X	13853	-0-	12456 B	-0-	13451	2	402	9	N	365	330	1			155
06	12691	X	12691	-0-	-0- B	-0-	12360	2	331	9	N	301	176	1	1	8	279
07	14818	X	13720	-0-	-1098 B	-0-	13390	2	330	9	N	300	373	1			206

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14180	X	14180	-0-	-0- B	-0-	13915	2	265	9	N	241	188	1	2	8	142
03	12784	X	12784	-0-	-0- B	-0-	12555	2	229	9	N	208	289	1	2	8	59
04	8777	X	8777	-0-	-0- B	-0-	8599	2	178	9	N	162					221
05	8587	X	8587	-0-	-0- B	-0-	8374	2	213	9	N	194	369	1			46
06	13230	X	8522	-0-	-4708 B	-0-	8346	2	176	9	N	160					206
07	13671	X	6176	-0-	-7495 B	-0-	6075	2	101	9	N	92	174	1			124

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1185	-0-	-103 B	-0-	1155	2	30	9	N	27					138
03	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					138
04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					138
05	1499	N	1499	-0-	-0- B	-0-	1387	2	112	9	N	102	220	1			20
06	1260	N	789	-0-	-471 B	-0-	789	2			N	-0-					20
07	1333	N	859	-0-	-474 B	-0-	859	2			N	-0-					20

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1780	-0-	-180 B	-0-	1770	2	10	9	N	9					112
03	2108	N	2017	-0-	-91 B	-0-	2005	2	12	9	N	11					123
04	1822	N	1822	-0-	-0- B	-0-	1811	2	11	9	N	10					133
05	1984	N	1383	-0-	-601 B	-0-	1376	2	7	9	N	6					139
06	1950	N	1400	-0-	-550 B	-0-	1400	2			N	-0-					139
07	1891	N	1457	-0-	-434 B	-0-	1457	2			N	-0-					139

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					68
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					68
05	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					68
06	1350	N	1349	-0-	-1	-0-	1343	2	6	9	N	5					73
07	1457	N	1422	-0-	-35	-0-	1416	2	6	9	N	5					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	448	-0-	-588	-0-	448	2			N	-0-					75
03	1147	#	549	-0-	-598	-0-	549	2			N	-0-					75
04	960	#	483	-0-	-477	-0-	483	2			N	-0-					75
05	523	R	523	-0-	-0-	-0-	523	2			N	-0-					75
06	540	#	507	-0-	-33	-0-	507	2			N	-0-					75
*07	569	R	569	-0-	-0-	-0-	569	2			N	-0-					75

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

02	140 #	112	-0-	-28	-0-	112	2			Y	-0-					-0-
03	342 R	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
04	175 R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	155 #	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150 #	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155 #	-0-	-0-	-155	-0-					Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

02	2724 N	2444	-0-	-280	-0-	171	1	2273	2	N	-0-					741
03	2728	2659	-0-	-69	-0-	186	1	2473	2	N	-0-					741
04	2640	-0-	-0-	-2640	-0-					N	-0-					741
05	2728	1399	-0-	-1329	-0-	98	1	1301	2	N	-0-					741
*06	2640	1180	-0-	-1460	-0-	82	1	1098	2	N	-0-					741
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3698		3698	-0-	-0-	-0-	3535	3	163	9	N	148	148	1			40
03	3706		3706	-0-	-0-	-0-	3566	3	140	9	N	127	127	1			40
04	4059		4059	-0-	-0-	-0-	4059	3			N	-0-					40
05	4361		4361	-0-	-0-	-0-	4198	3	163	9	N	148	148	1			40
06	4361		3924	-0-	-437	-0-	3778	3	146	9	N	133	133	1			40
07	4361		3338	-0-	-1023	-0-	3338	3			N	-0-					40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2058	R	2058	-0-	-0-	-0-	2058	3			N	-0-					3
03	1948	R	1948	-0-	-0-	-0-	1948	3			N	-0-					3
04	1860	#	1838	-0-	-22	-0-	1838	3			N	-0-					3
05	2294	#	1881	-0-	-413	-0-	1881	3			N	-0-					3
06	2220	#	1798	-0-	-422	-0-	1798	3			N	-0-					3
07	2294	#	1847	-0-	-447	-0-	1847	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		85	-0-	85	85	85	3			N	-0-					-0-
04	14B2 EXT		435	-0-	435	520	435	3			N	-0-					-0-
05	14B2 EXT		395	-0-	395	915	395	3			N	-0-					-0-
06	1494	N	579	-0-	-915	-0-	579	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	637	-0-	-175	-0-	50	1	587	3	N	-0-					-0-
03	682	N	395	-0-	-287	-0-	31	1	364	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	55	1	532	3	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	62	1	806	3	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	72	1	823	3	N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	74	1	835	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					70
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					70
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					70
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	X	718	-0-	-119	-0-	718	3			N	-0-					-0-
04	780	X	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	780	X	707	-0-	-73	-0-	707	3			N	-0-					-0-
07	806	X	681	-0-	-125	-0-	681	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

02	112	X	22	-0-	-90	-0-	22	3			N	-0-					-0-
03	124	X	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	60	X	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	X	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	X	33	-0-	-29	-0-	33	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

02	28	X	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	X	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	X	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	X	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	X	137	-0-	-18	-0-	137	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

02	588	X	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
04	630	X	571	-0-	-59	-0-	571	3			N	-0-					-0-
05	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	600	X	506	-0-	-94	-0-	506	3			N	-0-					-0-
07	620	X	503	-0-	-117	-0-	503	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

02	868	X	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	X	939	-0-	-22	-0-	939	3			N	-0-					-0-
04	930	X	908	-0-	-22	-0-	908	3			N	-0-					-0-
05	961	X	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	930	X	924	-0-	-6	-0-	924	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

02	616	X	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	X	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	600	X	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	X	613	-0-	-7	-0-	613	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

02	924	X	894	-0-	-30	-0-	894	3			N	-0-					-0-
03	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-
04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
06	990	X	975	-0-	-15	-0-	975	3			N	-0-					-0-
07	1023	X	980	-0-	-43	-0-	980	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

02	1764	X	1725	-0-	-39	-0-	1725	3			N	-0-					-0-
03	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
04	1860	X	1824	-0-	-36	-0-	1824	3			N	-0-					-0-
05	1922	X	1880	-0-	-42	-0-	1880	3			N	-0-					-0-
06	1860	X	1788	-0-	-72	-0-	1788	3			N	-0-					-0-
07	1922	X	1845	-0-	-77	-0-	1845	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1054	X	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
04	1020	X	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1178	X	999	-0-	-179	-0-	999	3			N	-0-					-0-
06	1140	X	960	-0-	-180	-0-	960	3			N	-0-					-0-
07	1178	X	989	-0-	-189	-0-	989	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

02	1008	X	430	-0-	-578	-0-	95	1	335	3	N	-0-					-0-
03	1054	X	326	-0-	-728	-0-	105	1	221	3	N	-0-					-0-
04	930	X	653	-0-	-277	-0-	102	1	551	3	N	-0-					-0-
05	868	X	656	-0-	-212	-0-	105	1	551	3	N	-0-					-0-
06	720	X	621	-0-	-99	-0-	102	1	519	3	N	-0-					-0-
07	682	X	619	-0-	-63	-0-	105	1	514	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

02	1204	N	1179	-0-	-25	-0-	1179	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	3			N	-0-					-0-
05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					4
03	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					4
04	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					4
05	4588	X	3767	-0-	-821	-0-	3767	3			N	-0-					4
06	4230	X	3675	-0-	-555	-0-	3675	3			N	-0-					4
07	4371	X	3681	-0-	-690	-0-	3681	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			N	-0-					-0-
04	2190	N	2088	-0-	-102	-0-	2088	3			N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	2150	3			N	-0-					-0-
06	2100	N	2066	-0-	-34	-0-	2066	3			N	-0-					-0-
07	2170	N	2095	-0-	-75	-0-	2095	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	360	N	222	-0-	-138	-0-	222	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	13	-0-	-771	-0-	13	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	1023	N	768	-0-	-255	-0-	768	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	854	-0-	-266	-0-	854	2			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
05	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1470	X	1146	-0-	-324	-0-	1146	2			N	-0-					-0-
07	1519	X	1174	-0-	-345	-0-	1174	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	1	1	237	2	N	-0-					-0-
05	372	N	271	-0-	-101	-0-	1	1	270	2	N	-0-					-0-
06	270	N	227	-0-	-43	-0-	1	1	226	2	N	-0-					-0-
07	248	N	169	-0-	-79	-0-	1	1	168	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	3			N	-0-					-0-
05	1829	N	1712	-0-	-117	-0-	1712	3			N	-0-					-0-
06	1740	N	985	-0-	-755	-0-	985	3			N	-0-					-0-
*07	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-
05	372	N	141	-0-	-231	-0-	141	3			N	-0-					-0-
06	210	N	71	-0-	-139	-0-	71	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1104	3	10	9	N	9					211
03	1141	N	1141	-0-	-0-	-0-	1120	3	21	9	N	19	188	1			42
04	1620	N	1185	-0-	-435	-0-	1128	3	57	9	N	52					94
05	1240	N	1198	-0-	-42	-0-	1169	3	29	9	N	26					120
06	1110	N	677	-0-	-433	-0-	658	3	19	9	N	17					137
07	1240	N	976	-0-	-264	-0-	926	3	50	9	N	45					182

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	160	-0-	-92	-0-	143	3	17	9	N	15					62
03	310	N	106	-0-	-204	-0-	78	3	28	9	N	25					87
04	240	N	156	-0-	-84	-0-	112	3	44	9	N	40					127
05	186	N	127	-0-	-59	-0-	116	3	11	9	N	10					137
06	97	N	97	-0-	-0-	-0-	52	3	45	9	N	41					178
07	155	N	65	-0-	-90	-0-	58	3	7	9	N	6	175	1			9

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	278	-0-	-226	-0-	250	3	28	9	N	25	1	1	1	8	61
03	527	N	222	-0-	-305	-0-	163	3	59	9	N	54	2	1	2	8	111
04	330	N	128	-0-	-202	-0-	73	3	55	9	N	50					161
05	310	N	95	-0-	-215	-0-	11	3	84	9	N	76					237
06	210	N	60	-0-	-150	-0-	42	3	18	9	N	16	178	1			75
07	124	N	96	-0-	-28	-0-	38	3	58	9	N	53					128

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

02	1456	N	1301	-0-	-155	-0-	1290	3	11	9	N	10					69
03	1395	N	1354	-0-	-41	-0-	1340	3	14	9	N	13					82
04	1599	N	1599	-0-	-0-	-0-	1575	3	24	9	N	22					104
05	1603	N	1603	-0-	-0-	-0-	1584	3	19	9	N	17					121
06	1541	N	1541	-0-	-0-	-0-	1505	3	36	9	N	33	144	1			10
07	1643	N	1575	-0-	-68	-0-	1560	3	15	9	N	14					24

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

02	6019	X	6019	-0-	-0-	-0-	768	1	4978	2	N	248	191	1	1	8	313
							273	9									
03	6366	X	6366	-0-	-0-	-0-	850	1	5201	2	N	286	368	1			231
							315	9									
04	6324	X	6324	-0-	-0-	-0-	850	1	5162	2	N	284	390	1			125
							312	9									
05	6293	X	5676	-0-	-617	-0-	762	1	4629	2	N	259	190	1			194
							285	9									
06	6090	X	5596	-0-	-494	-0-	850	1	4476	2	N	245	189	1			250
							270	9									
07	6293	X	5027	-0-	-1266	-0-	746	1	3999	2	N	256	371	1			135
							282	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

02	7448	X	4161	-0-	-3287	-0-	924	1	3009	2	N	207	388	1	2	8	285
							228	9									
03	8246	X	3833	-0-	-4413	-0-	1035	1	2542	2	N	233	382	1			136
							256	9									
04	7980	X	3048	-0-	-4932	-0-	1003	1	1801	2	N	222	190	1			168
							244	9									
05	8246	X	3422	-0-	-4824	-0-	1056	1	2065	2	N	274	189	1			253
							301	9									
06	4440	X	3100	-0-	-1340	-0-	1037	1	1797	2	N	242	381	1			114
							266	9									
07	4588	X	3342	-0-	-1246	-0-	1079	1	1945	2	N	289	187	1			216
							318	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

02	0	W	7170	-0-	7170	61097	960	1	6108	2	N	93	191	1			128
							102	9									
03	0	W	6936	-0-	6936	68033	1079	1	5758	2	N	90					218
							99	9									
04	0	W	6715	-0-	6715	74748	1038	1	5582	2	N	86	193	1			111
							95	9									
05	81465	X	6717	-0-	-74748	-0-	1073	1	5548	2	N	87					198
							96	9									
06	8550	X	6188	-0-	-2362	-0-	1044	1	5032	2	N	102	192	1			108
							112	9									
07	7936	X	6071	-0-	-1865	-0-	1073	1	4914	2	N	76					184
							84	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
GASTON, BERNICE E. S. 'D' 411 WELL #: RRCID -> 276510 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2224	N	2224	-0-	-0-	-0-	14 2	1 4	2204 4	3 9	N	4					22
03	1983	N	1983	-0-	-0-	-0-	9 1	1 4	1959 14	3 9	N	13					35
04	3000	N	4567	-0-	1567	1567	99 2	1 4	4466	3	N	-0-					35
05	3100	N	4524	-0-	1424	2991	141 2	1 4	4381	3	N	-0-					35
06	3000	N	3119	-0-	119	3110	101 1	1 4	3017	3	N	-0-					35
*07	6395	X	3285	-0-	-3110	-0-	104 1	1 4	3180	3	N	-0-					35

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	873	-0-	-191	-0-	869	3	4	9	N	4					108
03	1147	N	697	-0-	-450	-0-	694	3	3	9	N	3					111
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					111
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					111
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					111
07	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					111

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1089	-0-	-675	-0-	34 2	1 4	1051 2	3 9	N	2					170
03	1767	N	763	-0-	-1004	-0-	15 1	1 4	747	3	N	-0-					170
04	1381	N	1381	-0-	-0-	-0-	35 2	1 4	1343 1	3 9	N	1					171
05	1209	N	975	-0-	-234	-0-	26 2	1 4	945 2	3 9	N	2					173
06	1114	N	1114	-0-	-0-	-0-	22 1	1 4	1090 1	3 9	N	1					174
*07	1696	N	1696	-0-	-0-	-0-	31 1	1 4	1663 1	3 9	N	1					175

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	6127	-0-	-117	-0-	138 2	1 4	5987	3	N	-0-					3
03	6820	X	6503	-0-	-317	-0-	99 1	1 4	6403	3	N	-0-					3
04	6619	X	6619	-0-	-0-	-0-	143 2	1 4	6474	3	N	-0-					3
05	6905	X	6905	-0-	-0-	-0-	155 2	1 4	6748	3	N	-0-					3
06	6581	X	6581	-0-	-0-	-0-	129 1	1 4	6451	3	N	-0-					3
*07	6882	X	6882	-0-	-0-	-0-	124 1	1 4	6757	3	N	-0-					3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0-	-0-	58	1	1523	3	N	49					222
							2	4	54	9							
03	1674	N	1191	-0-	-483	-0-	33	1	1157	3	N	-0-					222
							1	4									
04	1470	N	1462	-0-	-8	-0-	57	1	1403	3	N	-0-					222
							2	4									
05	1798	N	567	-0-	-1231	-0-	22	1	543	3	N	-0-					222
							2	4									
06	1625	N	1625	-0-	-0-	-0-	53	1	1571	3	N	-0-	176	1	1	5	45
							1	4									
*07	1722	N	1722	-0-	-0-	-0-	53	1	1647	3	N	19					64
							1	4	21	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	992	-0-	-296	-0-	21	1	960	3	N	8					151
							2	4	9	9							
03	1116	N	457	-0-	-659	-0-	7	1	438	3	N	10					161
							1	4	11	9							
04	1291	N	1291	-0-	-0-	-0-	30	1	1259	3	N	-0-					161
							2	4									
05	1292	N	1292	-0-	-0-	-0-	33	1	1257	3	N	-0-					161
							2	4									
06	685	N	685	-0-	-0-	-0-	17	1	667	3	N	-0-					161
							1	4									
07	1333	N	1055	-0-	-278	-0-	20	1	1028	3	N	5					166
							1	4	6	9							

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

02	2884	X	2739	-0-	-145	-0-	2739	3			N	-0-					20
03	3100	X	2929	-0-	-171	-0-	2929	3			N	-0-					20
04	3000	X	2991	-0-	-9	-0-	2991	3			N	-0-					20
05	3038	X	2998	-0-	-40	-0-	2998	3			N	-0-					20
06	2940	X	2842	-0-	-98	-0-	2842	3			N	-0-					20
07	3100	X	3071	-0-	-29	-0-	3071	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	598	-0-	-46	-0-	13	1	583	3	N	-0-					91
							2	4									
03	682	N	641	-0-	-41	-0-	9	1	631	3	N	-0-					91
							1	4									
04	630	N	615	-0-	-15	-0-	13	1	600	3	N	-0-					91
							2	4									
05	651	N	637	-0-	-14	-0-	16	1	619	3	N	-0-					91
							2	4									
06	630	N	599	-0-	-31	-0-	13	1	585	3	N	-0-					91
							1	4									
07	651	N	580	-0-	-71	-0-	9	1	570	3	N	-0-					91
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					66
03	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					71
04	1283	N	1283	-0-	-0-	-0-	1280	3	3	9	N	3					74
05	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					74
06	1350	N	1061	-0-	-289	-0-	1061	3			N	-0-					74
07	1333	N	746	-0-	-587	-0-	746	3			N	-0-					74

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

02	1538	N	1538	-0-	-0-	-0-	17	1	1516	3	N	3					119
							2	4	3	9							
03	1547	N	1547	-0-	-0-	-0-	16	1	1511	3	N	17					136
							1	4	19	9							
04	1526	N	1526	-0-	-0-	-0-	17	1	1507	3	N	-0-					136
							2	4									
05	2018	N	2018	-0-	-0-	-0-	27	1	1981	3	N	7					143
							2	4	8	9							
06	1578	N	1578	-0-	-0-	-0-	20	1	1546	3	N	10					153
							1	4	11	9							
*07	1979	N	1979	-0-	-0-	-0-	26	1	1950	3	N	2					155
							1	4	2	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

02	2	N	-0-	-0-	-2	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

02	1232	N	535	-0-	-697	-0-	12	1	518	3	N	3					141
							2	4	3	9							
03	961	N	455	-0-	-506	-0-	10	1	435	3	N	7					148
							2	4	8	9							
04	750	N	417	-0-	-333	-0-	16	1	399	3	N	-0-					148
							2	4									
05	589	N	427	-0-	-162	-0-	17	1	408	3	N	-0-					148
							2	4									
06	450	N	415	-0-	-35	-0-	9	1	405	3	N	-0-					148
							1	4									
07	434	N	382	-0-	-52	-0-	3	1	377	3	N	-0-					148
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

02	768	N	768	-0-	-0-	-0-	12 2	1 4	751 3	3 9	N	3					100
03	845	N	845	-0-	-0-	-0-	10 1	1 4	831 3	3 9	N	3					103
04	954	N	954	-0-	-0-	-0-	15 2	1 4	929 8	3 9	N	7					110
05	851	N	851	-0-	-0-	-0-	14 2	1 4	835	3	N	-0-					110
06	1821	N	1821	-0-	-0-	-0-	24 1	1 4	1796	3	N	-0-					110
07	992	N	752	-0-	-240	-0-	10 1	1 4	741	3	N	-0-					110

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

02	1428	N	1107	-0-	-321	-0-	75 2	1 4	1030	3	N	-0-					141
03	2263	N	1212	-0-	-1051	-0-	50 1	1 4	1161	3	N	-0-					141
04	1530	N	1112	-0-	-418	-0-	94 2	1 4	1016	3	N	-0-					141
05	1240	N	1132	-0-	-108	-0-	75 2	1 4	1055	3	N	-0-					141
06	1170	N	927	-0-	-243	-0-	53 1	1 4	873	3	N	-0-					141
*07	3100	N	3133	-0-	33	33	72 1	1 4	3060	3	N	-0-					141

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

02	1255	N	1255	-0-	-0-	-0-	1232	2	23	9	N	21					70
03	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					96
04	1348	N	1348	-0-	-0-	-0-	1347	2	1	4	N	-0-					96
05	1395	N	1351	-0-	-44	-0-	1348	2	3	9	N	3					99
06	1350	N	1303	-0-	-47	-0-	1303	2			N	-0-					99
07	1395	N	1226	-0-	-169	-0-	1226	2			N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1109	-0-	-39	-0-	1109	3			N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
04	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					-0-
05	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1209	N	1154	-0-	-55	-0-	1154	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2535	N	2535	-0-	-0-	-0-	52	1	2481	3	N	-0-					50
							2	4									
03	3100	N	3542	-0-	442	442	66	1	3475	3	N	-0-					50
							1	4									
04	3000	N	2988	-0-	-12	430	100	1	2886	3	N	-0-					50
							2	4									
05	3100	N	2962	-0-	-138	292	106	1	2841	3	N	12					62
							2	4	13	9							
06	3030	X	2738	-0-	-292	-0-	87	1	2640	3	N	9					71
							1	4	10	9							
*07	2798	X	2798	-0-	-0-	-0-	71	1	2717	3	N	8					79
							1	4	9	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					25
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					25
04	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					27
05	706	N	706	-0-	-0-	-0-	704	3	2	9	N	2					29
06	180	N	85	-0-	-95	-0-	85	3			N	-0-					29
07	248	N	194	-0-	-54	-0-	193	3	1	9	N	1					30

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	122	-0-	-74	-0-	2	1	118	3	N	-0-					42
							2	4									
03	248	N	217	-0-	-31	-0-	4	1	212	3	N	-0-					42
							1	4									
04	240	N	205	-0-	-35	-0-	4	1	199	3	N	-0-					42
							2	4									
05	186	N	186	-0-	-0-	-0-	3	1	181	3	N	-0-					42
							2	4									
06	210	N	190	-0-	-20	-0-	5	1	184	3	N	-0-					42
							1	4									
07	217	N	178	-0-	-39	-0-	4	1	173	3	N	-0-					42
							1	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	375	-0-	-73	-0-	366	3	9	9	N	8					213
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					213
04	480	N	480	-0-	-0-	-0-	462	3	18	9	N	16	197	1			32
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32
06	450	N	394	-0-	-56	-0-	392	3	2	9	N	2					34
07	496	N	458	-0-	-38	-0-	457	3	1	9	N	1					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

02	616	N	578	-0-	-38	-0-	13	1	563	3	N	-0-					119
							2	4									
03	615	N	615	-0-	-0-	-0-	10	1	594	3	N	9					128
							1	4	10	9							
04	690	N	640	-0-	-50	-0-	17	1	621	3	N	-0-					128
							2	4									
05	651	N	435	-0-	-216	-0-	12	1	421	3	N	-0-					128
							2	4									
06	600	N	515	-0-	-85	-0-	9	1	505	3	N	-0-					128
							1	4									
07	651	N	417	-0-	-234	-0-	12	1	404	3	N	-0-					128
							1	4									

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2015 - P/A 07/22/15

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

02	1448	N	1448	-0-	-0-	-0-	58	1	1388	3	N	-0-					128
							2	4									
03	1519	N	1484	-0-	-35	-0-	31	1	1452	3	N	-0-					128
							1	4									
04	1440	N	1410	-0-	-30	-0-	46	1	1362	3	N	-0-	13	5			115
							2	4									
05	1612	N	1543	-0-	-69	-0-	53	1	1488	3	N	-0-					115
							2	4									
06	1488	N	1488	-0-	-0-	-0-	46	1	1440	3	N	1					116
							1	4	1	9							
*07	1499	N	1499	-0-	-0-	-0-	42	1	1456	3	N	-0-					116
							1	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

*09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					60
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					60
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					60
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60
02	1008	N	525	-0-	-483	-0-	525	3			N	-0-					60
03	1178	N	885	-0-	-293	-0-	885	3			N	-0-					60
04	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1	24	5			37
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					37
06	870	N	774	-0-	-96	-0-	774	2			N	-0-					37
07	899	N	784	-0-	-115	-0-	784	2			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	824	-0-	-100	-0-	24	1	795	3	N	3					119
							2	4	3	9							
03	1054	N	852	-0-	-202	-0-	13	1	832	3	N	5					124
							1	4	6	9							
04	978	N	978	-0-	-0-	-0-	23	1	953	3	N	-0-					124
							2	4									
05	1008	N	1008	-0-	-0-	-0-	28	1	971	3	N	6					130
							2	4	7	9							
06	838	N	838	-0-	-0-	-0-	19	1	818	3	N	-0-					130
							1	4									
*07	1046	N	1046	-0-	-0-	-0-	21	1	1018	3	N	5					135
							1	4	6	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

02	1316	N	1061	-0-	-255	-0-	13	1	1046	3	N	-0-					42
							2	4									
03	1519	N	1354	-0-	-165	-0-	12	1	1340	3	N	1					43
							1	4	1	9							
04	1709	N	1709	-0-	-0-	-0-	26	1	1681	3	N	-0-					43
							2	4									
05	1631	N	1631	-0-	-0-	-0-	27	1	1602	3	N	-0-					43
							2	4									
06	1320	N	1030	-0-	-290	-0-	17	1	1002	3	N	9					52
							1	4	10	9							
07	1767	N	1609	-0-	-158	-0-	21	1	1586	3	N	1					53
							1	4	1	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

02	784	N	746	-0-	-38	-0-	19	1	715	3	N	9					27
							2	4	10	9							
03	992	N	685	-0-	-307	-0-	11	1	671	3	N	2					29
							1	4	2	9							
04	1153	N	1153	-0-	-0-	-0-	31	1	1120	3	N	-0-					29
							2	4									
05	1040	N	1040	-0-	-0-	-0-	31	1	1007	3	N	-0-					29
							2	4									
06	660	N	423	-0-	-237	-0-	12	1	410	3	N	-0-					29
							1	4									
*07	1241	N	1241	-0-	-0-	-0-	27	1	1213	3	N	-0-					29
							1	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

02	924	N	819	-0-	-105	-0-	819	3			N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	604	-0-		-96	-0-	11	1	591	3	N	-0-					89
								2	4									
03	775	N	582	-0-		-193	-0-	10	1	571	3	N	-0-					89
								1	4									
04	786	N	786	-0-		-0-	-0-	16	1	768	3	N	-0-					89
								2	4									
05	731	N	731	-0-		-0-	-0-	15	1	714	3	N	-0-					89
								2	4									
06	603	N	603	-0-		-0-	-0-	11	1	591	3	N	-0-					89
								1	4									
*07	842	N	842	-0-		-0-	-0-	14	1	827	3	N	-0-					89
								1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	770	-0-		-42	-0-	21	1	747	3	N	-0-					165
								2	4									
03	1023	N	823	-0-		-200	-0-	13	1	803	3	N	5					170
								1	4	6	9							
04	1023	N	1023	-0-		-0-	-0-	25	1	995	3	N	1					171
								2	4	1	9							
05	983	N	983	-0-		-0-	-0-	26	1	955	3	N	-0-					171
								2	4									
06	1574	N	1574	-0-		-0-	-0-	46	1	1527	3	N	-0-					171
								1	4									
07	1054	N	985	-0-		-69	-0-	40	1	944	3	N	-0-					171
								1	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	N	1044	-0-		-96	-0-	30	1	1012	3	Y	-0-					-0-
								2	4									
10	1657	N	1657	-0-		-0-	-0-	1657	3			Y	-0-					-0-
*11	1619	N	1619	-0-		-0-	-0-	1619	3			Y	-0-					-0-
12	1584	N	1584	-0-		-0-	-0-	1584	3			Y	-0-					-0-
*01	1259	N	1259	-0-		-0-	-0-	37	1	1221	3	Y	-0-					-0-
								1	4									
*02	1251	N	1251	-0-		-0-	-0-	25	1	1224	3	Y	-0-					-0-
								2	4									
*03	1654	N	1654	-0-		-0-	-0-	24	1	1629	3	Y	-0-					-0-
								1	4									
04	2000	N	2000	-0-		-0-	-0-	35	1	1963	3	Y	-0-					-0-
								2	4									
05	2216	N	2216	-0-		-0-	-0-	38	1	2176	2	Y	-0-					-0-
								2	4									
06	2423	N	2423	-0-		-0-	-0-	32	1	2390	2	Y	-0-					-0-
								1	4									
*07	2454	N	2454	-0-		-0-	-0-	26	1	2427	2	Y	-0-					-0-
								1	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	989	-0-		-187	-0-	983	3	6	9	N	5					185
03	1302	N	1184	-0-		-118	-0-	1183	3	1	9	N	1					186
04	1402	N	1402	-0-		-0-	-0-	1402	3			N	-0-					186
05	1085	N	978	-0-		-107	-0-	978	3			N	-0-					186
06	1261	N	1261	-0-		-0-	-0-	1261	3			N	-0-					186
07	1457	N	1377	-0-		-80	-0-	1377	3			N	-0-					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
05	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
07	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

02	4156	X	4156	-0-	-0-	-0-	175	1	3951	3	N	25					121
							2	4	28	9							
03	3867	X	3867	-0-	-0-	-0-	115	1	3745	3	N	5					126
							1	4	6	9							
04	4740	X	3612	-0-	-1128	-0-	186	1	3424	3	N	-0-	17	5			109
							2	4									
05	4898	X	3485	-0-	-1413	-0-	211	1	3272	3	N	-0-					109
							2	4									
06	4740	X	3062	-0-	-1678	-0-	179	1	2809	3	N	66					175
							1	4	73	9							
07	4588	X	2031	-0-	-2557	-0-	70	1	1958	3	N	-0-					175
							3	4									

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	31	N	1	-0-	-30	-0-	1	4			N	-0-					5
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					5
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					5
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

02	1400	N	1271	-0-	-129	-0-	34	1	1229	3	N	5					18
							2	4	6	9							
03	1798	N	1487	-0-	-311	-0-	21	1	1447	3	N	16					34
							1	4	18	9							
04	1377	N	1377	-0-	-0-	-0-	28	1	1347	3	N	-0-					34
							2	4									
05	1710	N	1710	-0-	-0-	-0-	35	1	1673	3	N	-0-					34
							2	4									
06	1440	N	1216	-0-	-224	-0-	23	1	1192	3	N	-0-					34
							1	4									
*07	1547	N	1547	-0-	-0-	-0-	24	1	1522	3	N	-0-					34
							1	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2015 - PLUGGED 03/03/15

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	642	-0-	-1262	-0-	19	1	596	3	N	23					45
							2	4	25	9							
03	2139	X	1035	-0-	-1104	-0-	17	1	1017	3	N	-0-					45
							1	4									
04	2070	X	1748	-0-	-322	-0-	41	1	1705	3	N	-0-					45
							2	4									
05	2139	X	1699	-0-	-440	-0-	40	1	1657	3	N	-0-					45
							2	4									
06	3004	X	3004	-0-	-0-	-0-	87	1	2916	3	N	-0-					45
							1	4									
*07	3761	X	3761	-0-	-0-	-0-	141	1	3619	3	N	-0-					45
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1636	-0-	-128	-0-	236	1	1398	3	N	-0-					126
							2	4									
03	1736	N	1396	-0-	-340	-0-	216	1	1179	3	N	-0-					126
							1	4									
04	1808	N	1808	-0-	-0-	-0-	257	1	1549	3	N	-0-					126
							2	4									
05	1798	N	1631	-0-	-167	-0-	220	1	1409	3	N	-0-					126
							2	4									
06	1450	N	1450	-0-	-0-	-0-	230	1	1219	3	N	-0-					126
							1	4									
07	1860	N	1777	-0-	-83	-0-	220	1	1556	3	N	-0-					126
							1	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					15
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					15
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					15
06	870	N	728	-0-	-142	-0-	728	3			N	-0-					15
07	837	N	712	-0-	-125	-0-	710	3	2	9	N	2					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1000	-0-	-512	-0-	19	1	979	3	N	-0-					37
							2	4									
03	1860	N	1020	-0-	-840	-0-	16	1	1003	3	N	-0-					37
							1	4									
04	1772	N	1772	-0-	-0-	-0-	36	1	1725	3	N	8					45
							2	4	9	9							
05	1366	N	1366	-0-	-0-	-0-	29	1	1331	3	N	4					49
							2	4	4	9							
06	990	N	763	-0-	-227	-0-	15	1	746	3	N	1					50
							1	4	1	9							
07	1829	N	1634	-0-	-195	-0-	25	1	1608	3	N	-0-					50
							1	4									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

02	840	N	780	-0-	-60	-0-	30	1	748	3	N	-0-					-0-
							2	4									
03	954	N	954	-0-	-0-	-0-	28	1	903	3	N	20					20
							1	4	22	9							
04	859	N	859	-0-	-0-	-0-	36	1	821	3	N	-0-					20
							2	4									
05	868	N	867	-0-	-1	-0-	36	1	825	3	N	4					24
							2	4	4	9							
06	930	N	823	-0-	-107	-0-	31	1	790	3	N	1					25
							1	4	1	9							
07	899	N	860	-0-	-39	-0-	30	1	829	3	N	-0-					25
							1	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1815	N	1815	-0-	-0-	-0-	38	1	1775	3	N	-0-					101
							2	4									
03	1676	N	1676	-0-	-0-	-0-	23	1	1652	3	N	-0-					101
							1	4									
04	1708	N	1708	-0-	-0-	-0-	40	1	1666	3	N	-0-					101
							2	4									
05	2015	N	1729	-0-	-286	-0-	44	1	1683	3	N	-0-					101
							2	4									
06	1620	N	1513	-0-	-107	-0-	35	1	1477	3	N	-0-					101
							1	4									
07	1767	N	1502	-0-	-265	-0-	29	1	1472	3	N	-0-					101
							1	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

02	2464	X	1881	-0-	-583	-0-	1867	3	14	9	N	13					60
03	2511	X	1671	-0-	-840	-0-	1653	3	18	9	N	16					76
04	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					76
05	2325	X	2257	-0-	-68	-0-	2254	3	3	9	N	3					79
06	2250	X	2028	-0-	-222	-0-	2019	3	9	9	N	8					87
07	2387	X	2263	-0-	-124	-0-	2239	3	24	9	N	22					109

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					141
03	124	N	67	-0-	-57	-0-	60	3	1	4	N	5					146
							6	9									
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					146
05	124	N	29	-0-	-95	-0-	27	3	2	4	N	-0-					146
06	60	N	12	-0-	-48	-0-	11	3	1	4	N	-0-					146
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					146

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

02	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4					323
03	2421	N	2421	-0-	-0-	-0-	2393	3	28	9	N	25					348
04	1963	N	1963	-0-	-0-	-0-	1920	3	43	9	N	39	179	1			208
05	1240	N	829	-0-	-411	-0-	823	3	6	9	N	5					213
06	1251	N	1251	-0-	-0-	-0-	1181	3	70	9	N	64					277
07	1240	N	589	-0-	-651	-0-	587	3	2	9	N	2					279

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

02	1311	N	1311	-0-	-0-	-0-	41	1	1268	3	N	-0-					49
							2	4									
03	1528	N	1528	-0-	-0-	-0-	29	1	1486	3	N	11					60
							1	4	12	9							
04	1591	N	1591	-0-	-0-	-0-	48	1	1541	3	N	-0-					60
							2	4									
05	1659	N	1659	-0-	-0-	-0-	53	1	1578	3	N	24					84
							2	4	26	9							
06	1478	N	1478	-0-	-0-	-0-	44	1	1407	3	N	24					108
							1	4	26	9							
07	1643	N	1581	-0-	-62	-0-	38	1	1525	3	N	15					123
							1	4	17	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1133	N	1133	-0-	-0-	-0-	16	1	1115	3	N	-0-					141
							2	4									
*09	1021	N	1021	-0-	-0-	-0-	12	1	1007	3	N	-0-					141
							2	4									
*10	1344	N	1344	-0-	-0-	-0-	11	1	1332	3	N	-0-					141
							1	4									
*11	1080	N	820	-0-	-260	-0-	820	3			N	-0-					141
*12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
*01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									
*02	756	N	741	-0-	-15	-0-	7	1	721	3	N	10					151
							2	4	11	9							
*03	859	N	859	-0-	-0-	-0-	7	1	851	3	N	-0-					151
							1	4									
04	770	N	770	-0-	-0-	-0-	9	1	759	3	N	-0-	10	5			141
							2	4									
05	806	N	762	-0-	-44	-0-	10	1	750	2	N	-0-					141
							2	4									
06	840	N	573	-0-	-267	-0-	7	1	559	2	N	5					146
							1	4	6	9							
07	775	N	602	-0-	-173	-0-	7	1	590	2	N	4					150
							1	4	4	9							

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

02	1148	N	1148	-0-	-0-	-0-	53	1	1091	2	Y	2					121
							2	4	2	9							
03	1252	N	1252	-0-	-0-	-0-	45	1	1199	2	Y	6					127
							1	4	7	9							
04	1170	N	1157	-0-	-13	-0-	51	1	1102	2	Y	2					129
							2	4	2	9							
05	1209	N	1175	-0-	-34	-0-	50	1	1121	2	Y	2					131
							2	4	2	9							
06	1200	N	568	-0-	-632	-0-	22	1	544	2	Y	1					132
							1	4	1	9							
*07	1258	N	1258	-0-	-0-	-0-	41	1	1214	2	Y	2					134
							1	4	2	9							

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

02	1764	N	1746	-0-	-18	-0-	42	1	1698	3	N	4					24
							2	4	4	9							
03	1865	N	1865	-0-	-0-	-0-	25	1	1828	3	N	10					34
							1	4	11	9							
04	1960	N	1960	-0-	-0-	-0-	40	1	1918	3	N	-0-					34
							2	4									
05	1922	N	1836	-0-	-86	-0-	36	1	1798	3	N	-0-					34
							2	4									
06	1800	N	1429	-0-	-371	-0-	29	1	1399	3	N	-0-					34
							1	4									
07	2015	N	1979	-0-	-36	-0-	33	1	1945	3	N	-0-					34
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	721	-0-	-1239	-0-	721	3			N	-0-					-0-
03	1550	N	683	-0-	-867	-0-	683	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

02	1056	N	1056	-0-	-0-	-0-	30	1	1024	3	N	-0-					108
							2	4									
03	1170	N	1170	-0-	-0-	-0-	23	1	1146	3	N	-0-					108
							1	4									
04	1140	N	1062	-0-	-78	-0-	34	1	1026	3	N	-0-	3	5			105
							2	4									
05	1178	N	1113	-0-	-65	-0-	34	1	1077	3	N	-0-					105
							2	4									
06	1140	N	1068	-0-	-72	-0-	30	1	1037	3	N	-0-					105
							1	4									
07	1085	N	1077	-0-	-8	-0-	29	1	1047	3	N	-0-					105
							1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

02	566	N	566	-0-	-0-	-0-	9	1	555	3	N	-0-					30
							2	4									
03	620	N	543	-0-	-77	-0-	7	1	535	3	N	-0-					30
							1	4									
04	570	N	465	-0-	-105	-0-	7	1	446	3	N	9					39
							2	4	10	9							
05	620	N	456	-0-	-164	-0-	7	1	447	3	N	-0-					39
							2	4									
06	540	N	512	-0-	-28	-0-	7	1	504	3	N	-0-					39
							1	4									
07	496	N	491	-0-	-5	-0-	5	1	484	3	N	-0-					39
							2	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1024	N	1024	-0-	-0-	-0-	30	1	992	3	N	-0-					5
							2	4									
*09	1877	N	1877	-0-	-0-	-0-	45	1	1830	3	N	-0-					5
							2	4									
*10	2111	N	2111	-0-	-0-	-0-	45	1	2065	3	N	-0-					5
							1	4									
*11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					5
*12	1953	N	1536	-0-	-417	-0-	55	1	1477	3	N	2					7
							2	4	2	9							
*01	1700	N	1700	-0-	-0-	-0-	60	1	1625	3	N	13					20
							1	4	14	9							
*02	1848	N	1281	-0-	-567	-0-	60	1	1197	3	N	20					40
							2	4	22	9							
*03	1488	N	1466	-0-	-22	-0-	38	1	1427	3	N	-0-					40
							1	4									
04	1650	N	1444	-0-	-206	-0-	57	1	1370	3	N	14					54
							2	4	15	9							
05	1426	N	1399	-0-	-27	-0-	58	1	1339	2	N	-0-					54
							2	4									
06	1411	N	1411	-0-	-0-	-0-	54	1	1356	2	N	-0-					54
							1	4									
07	1426	N	1255	-0-	-171	-0-	48	1	1206	2	N	-0-					54
							1	4									

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2015 - PLUGGED 05/26/2015

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

02	1357	N	1357	-0-	-0-	-0-	53	1	1302	3	N	-0-					161
							2	4									
03	1147	N	1011	-0-	-136	-0-	26	1	984	3	N	-0-					161
							1	4									
04	1110	N	969	-0-	-141	-0-	22	1	944	3	N	1	34	5			128
							2	4	1	9							
05	1488	N	1074	-0-	-414	-0-	24	1	1048	3	N	-0-					128
							2	4									
06	1002	N	1002	-0-	-0-	-0-	20	1	981	3	N	-0-					128
							1	4									
*07	995	N	995	-0-	-0-	-0-	18	1	976	3	N	-0-					128
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	1395	N	1395	-0-	-0-	-0-	25	1	1368	3	N	-0-			123
							2	4							
*09	1597	N	1597	-0-	-0-	-0-	25	1	1563	3	N	6			129
							2	4	7	9					
*10	1822	N	1822	-0-	-0-	-0-	22	1	1799	3	N	-0-			129
							1	4							
*11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-			129
*12	1827	N	1827	-0-	-0-	-0-	22	1	1799	3	N	4			133
							2	4	4	9					
*01	1365	N	1365	-0-	-0-	-0-	19	1	1345	3	N	-0-			133
							1	4							
*02	1680	N	1120	-0-	-560	-0-	19	1	1085	3	N	13			146
							2	4	14	9					
*03	1798	N	1233	-0-	-565	-0-	15	1	1187	3	N	27			173
							1	4	30	9					
04	1320	N	1173	-0-	-147	-0-	20	1	1134	3	N	15			188
							2	4	17	9					
05	1240	N	1197	-0-	-43	-0-	21	1	1174	2	N	-0-			188
							2	4							
06	1200	N	1144	-0-	-56	-0-	18	1	1125	2	N	-0-			188
							1	4							
07	1178	N	1149	-0-	-29	-0-	19	1	1129	2	N	-0-			188
							1	4							

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	643	-0-	-29	-0-	4	1	631	3	N	5			151
							2	4	6	9					
03	744	N	726	-0-	-18	-0-	4	1	720	3	N	-0-			151
							2	4							
04	720	N	617	-0-	-103	-0-	5	1	604	3	N	5			156
							2	4	6	9					
05	713	N	703	-0-	-10	-0-	9	1	692	3	N	-0-			156
							2	4							
06	720	N	720	-0-	-0-	-0-	7	1	712	3	N	-0-			156
							1	4							
*07	746	N	746	-0-	-0-	-0-	6	1	738	3	N	-0-			156
							2	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	964	N	964	-0-	-0-	-0-	26	1	936	3	Y	-0-					-0-
							2	4									
*09	1025	N	1025	-0-	-0-	-0-	26	1	997	3	Y	-0-					-0-
							2	4									
*10	1133	N	1133	-0-	-0-	-0-	18	1	1114	3	Y	-0-					-0-
							1	4									
*11	1193	N	1193	-0-	-0-	-0-	1149	3	44	9	Y	40					40
*12	1091	N	1091	-0-	-0-	-0-	17	1	1072	3	Y	-0-					40
							2	4									
*01	757	N	757	-0-	-0-	-0-	16	1	740	3	Y	-0-					40
							1	4									
*02	868	N	633	-0-	-235	-0-	17	1	614	3	Y	-0-					40
							2	4									
*03	961	N	832	-0-	-129	-0-	15	1	816	3	Y	-0-					40
							1	4									
04	724	N	724	-0-	-0-	-0-	18	1	706	3	Y	-0-					40
05	909	N	909	-0-	-0-	-0-	23	1	863	2	Y	19					59
							2	4	21	9							
06	812	N	812	-0-	-0-	-0-	19	1	789	2	Y	3					62
							1	4	3	9							
*07	831	N	831	-0-	-0-	-0-	15	1	796	2	Y	17					79
							1	4	19	9							

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

*08	1537	N	1537	-0-	-0-	-0-	1534	3	3	4	N	-0-					121
*09	1833	N	1833	-0-	-0-	-0-	1831	3	2	4	N	-0-					121
*10	1670	N	1670	-0-	-0-	-0-	1669	3	1	4	N	-0-					121
*11	1470	N	1194	-0-	-276	-0-	1194	3			N	-0-					121
*12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
*01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131
*02	1120	N	273	-0-	-847	-0-	271	3	2	4	N	-0-					131
*03	1240	N	414	-0-	-826	-0-	407	3	1	4	N	5					136
							6	9									
04	450	N	210	-0-	-240	-0-	208	3	2	4	N	-0-	8	5			128
05	582	N	582	-0-	-0-	-0-	580	2	2	4	N	-0-					128
06	532	N	532	-0-	-0-	-0-	531	2	1	4	N	-0-					128
*07	698	N	698	-0-	-0-	-0-	697	2	1	4	N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1453	N	1453	-0-	-0-	-0-	22	1	1429	3	N	-0-					82
							2	4									
*09	1497	N	1497	-0-	-0-	-0-	21	1	1474	3	N	-0-					82
							2	4									
*10	1440	N	1440	-0-	-0-	-0-	19	1	1420	3	N	-0-					82
							1	4									
*11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					82
*12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
*01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									
*02	1316	N	895	-0-	-421	-0-	20	1	873	3	N	-0-					87
							2	4									
*03	1519	N	997	-0-	-522	-0-	15	1	981	3	N	-0-					87
							1	4									
04	1050	N	1025	-0-	-25	-0-	22	1	1000	3	N	1	39	5			49
							2	4	1	9							
05	1061	N	1061	-0-	-0-	-0-	25	1	1034	2	N	-0-					49
							2	4									
06	1016	N	1016	-0-	-0-	-0-	21	1	994	2	N	-0-					49
							1	4									
07	1023	N	997	-0-	-26	-0-	20	1	976	2	N	-0-					49
							1	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	9	1	593	3	N	3					77
							2	4	3	9							
03	682	N	646	-0-	-36	-0-	7	1	630	3	N	7					84
							1	4	8	9							
04	641	N	641	-0-	-0-	-0-	11	1	628	3	N	-0-					84
							2	4									
05	682	N	647	-0-	-35	-0-	10	1	627	3	N	7					91
							2	4	8	9							
06	630	N	607	-0-	-23	-0-	8	1	595	3	N	3					94
							1	4	3	9							
07	651	N	640	-0-	-11	-0-	6	1	630	3	N	3					97
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1373	N	1373	-0-	-0-	-0-	41	1	1330	3	N	-0-					71
							2	4									
*09	1478	N	1478	-0-	-0-	-0-	39	1	1437	3	N	-0-					71
							2	4									
*10	1700	N	1700	-0-	-0-	-0-	35	1	1664	3	N	-0-					71
							1	4									
*11	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					71
*12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1					72
							2	4	1	9							
*01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-					72
							2	4									
*02	1596	N	730	-0-	-866	-0-	20	1	708	3	N	-0-					72
							2	4									
*03	1705	N	925	-0-	-780	-0-	18	1	906	3	N	-0-					72
							1	4									
04	1000	N	1000	-0-	-0-	-0-	21	1	921	3	N	51					123
							2	4	56	9							
05	1085	N	1085	-0-	-0-	-0-	28	1	1049	2	N	5					128
							2	4	6	9							
06	900	N	785	-0-	-115	-0-	20	1	764	2	N	-0-					128
							1	4									
07	1023	N	993	-0-	-30	-0-	22	1	969	2	N	1					129
							1	4	1	9							

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	805	-0-	-259	-0-	26	1	778	3	N	-0-					109
							1	4									
03	1369	N	1369	-0-	-0-	-0-	32	1	1336	3	N	-0-					109
							1	4									
04	1227	N	1227	-0-	-0-	-0-	48	1	1175	3	N	2					111
							2	4	2	9							
05	1282	N	1282	-0-	-0-	-0-	52	1	1228	3	N	-0-					111
							2	4									
06	1320	N	1189	-0-	-131	-0-	42	1	1146	3	N	-0-					111
							1	4									
07	1271	N	1191	-0-	-80	-0-	41	1	1149	3	N	-0-					111
							1	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0-	-0-	26	1	1207	3	N	-0-					121
							2	4									
03	1364	N	1319	-0-	-45	-0-	19	1	1299	3	N	-0-					121
							1	4									
04	1369	N	1369	-0-	-0-	-0-	35	1	1332	3	N	-0-					121
							2	4									
05	1364	N	1336	-0-	-28	-0-	35	1	1299	3	N	-0-					121
							2	4									
06	1290	N	1130	-0-	-160	-0-	24	1	1105	3	N	-0-					121
							1	4									
07	1426	N	1363	-0-	-63	-0-	27	1	1335	3	N	-0-					121
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2492	-0-	-84	-0-	79	1	2411	3	N	-0-					82
							2	4									
03	2790	X	2703	-0-	-87	-0-	46	1	2656	3	N	-0-					82
							1	4									
04	2656	X	2656	-0-	-0-	-0-	67	1	2583	3	N	4					86
							2	4	4	9							
05	2780	X	2780	-0-	-0-	-0-	71	1	2707	3	N	-0-					86
							2	4									
06	2670	X	2575	-0-	-95	-0-	62	1	2512	3	N	-0-					86
							1	4									
07	2759	X	2726	-0-	-33	-0-	62	1	2646	3	N	15					101
							1	4	17	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	48	1	657	3	N	-0-					101
							2	4									
03	744	N	620	-0-	-124	-0-	27	1	592	3	N	-0-					101
							1	4									
04	870	N	782	-0-	-88	-0-	48	1	721	3	N	10	20	5			91
							2	4	11	9							
05	776	N	776	-0-	-0-	-0-	48	1	726	3	N	-0-					91
							2	4									
06	753	N	753	-0-	-0-	-0-	42	1	710	3	N	-0-					91
							1	4									
07	806	N	728	-0-	-78	-0-	37	1	690	3	N	-0-					91
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1342	-0-	-58	-0-	42	1	1298	3	N	-0-					119
							2	4									
03	1519	N	1287	-0-	-232	-0-	27	1	1259	3	N	-0-					119
							1	4									
04	1400	N	1400	-0-	-0-	-0-	44	1	1354	3	N	-0-					119
							2	4									
05	1488	N	1429	-0-	-59	-0-	35	1	1392	3	N	-0-					119
							2	4									
06	1337	N	1337	-0-	-0-	-0-	27	1	1309	3	N	-0-					119
							1	4									
*07	1497	N	1497	-0-	-0-	-0-	29	1	1467	3	N	-0-					119
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	635	-0-	-37	-0-	628	3	7	9	N	6					92
03	744	N	689	-0-	-55	-0-	665	3	24	9	N	22					114
04	691	N	691	-0-	-0-	-0-	683	3	8	9	N	7					121
05	713	N	708	-0-	-5	-0-	708	3			N	-0-					121
06	660	N	558	-0-	-102	-0-	523	3	35	9	N	32					153
07	713	N	498	-0-	-215	-0-	498	3			N	-0-					153

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

*08	1647	N	1647	-0-	-0-	-0-	90	1	1548	3	N	6					30
							2	4	7	9							
*09	1853	N	1853	-0-	-0-	-0-	65	1	1771	3	N	14					44
							2	4	15	9							
*10	2054	N	2054	-0-	-0-	-0-	58	1	1995	3	N	-0-					44
							1	4									
*11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					44
*12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
*01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									
*02	1820	N	1274	-0-	-546	-0-	67	1	1205	3	N	-0-					47
							2	4									
*03	2077	N	1463	-0-	-614	-0-	44	1	1418	3	N	-0-					47
							1	4									
04	1440	N	1306	-0-	-134	-0-	56	1	1248	3	N	-0-	20	5			27
							2	4									
05	1482	N	1482	-0-	-0-	-0-	65	1	1415	2	N	-0-					27
							2	4									
06	1410	N	1407	-0-	-3	-0-	53	1	1353	2	N	-0-					27
							1	4									
*07	1315	N	1315	-0-	-0-	-0-	49	1	1265	2	N	-0-					27
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

02	369	N	369	-0-	-0-	-0-	11	1	354	3	N	2					111
							2	4	2	9							
03	369	N	369	-0-	-0-	-0-	7	1	361	3	N	-0-					111
							1	4									
04	330	N	322	-0-	-8	-0-	10	1	310	3	N	-0-					111
							2	4									
05	403	N	352	-0-	-51	-0-	13	1	337	3	N	-0-					111
							2	4									
06	360	N	323	-0-	-37	-0-	6	1	316	3	N	-0-					111
							1	4									
07	341	N	307	-0-	-34	-0-	6	1	300	3	N	-0-					111
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1669	N	1669	-0-	-0-	-0-	15	1	1652	3	N	-0-					5
							2	4									
*09	1942	N	1942	-0-	-0-	-0-	21	1	1919	3	N	-0-					5
							2	4									
*10	2775	N	2775	-0-	-0-	-0-	15	1	2759	3	N	-0-					5
							1	4									
*11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					5
*12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
*01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									
*02	2548	N	1649	-0-	-899	-0-	16	1	1631	3	N	-0-					5
							2	4									
*03	2790	N	1988	-0-	-802	-0-	12	1	1975	3	N	-0-					5
							1	4									
04	1924	N	1924	-0-	-0-	-0-	17	1	1905	3	N	-0-					5
							2	4									
05	1991	N	1991	-0-	-0-	-0-	19	1	1970	2	N	-0-					5
							2	4									
06	1920	N	1625	-0-	-295	-0-	15	1	1609	2	N	-0-					5
							1	4									
*07	2055	N	2055	-0-	-0-	-0-	9	1	2045	2	N	-0-					5
							1	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	761	N	761	-0-	-0-	-0-	46	1	713	3	N	-0-					60
							2	4									
*09	1488	N	1488	-0-	-0-	-0-	75	1	1411	3	N	-0-					60
							2	4									
*10	1518	N	1518	-0-	-0-	-0-	50	1	1467	3	N	-0-					60
							1	4									
*11	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					60
*12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
*01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									
*02	2436	N	2065	-0-	-371	-0-	84	1	1979	3	N	-0-					128
							2	4									
*03	2697	X	2098	-0-	-599	-0-	82	1	2015	3	N	-0-					128
							1	4									
04	2610	X	1960	-0-	-650	-0-	96	1	1862	3	N	-0-	12	5			116
							2	4									
05	2697	X	1737	-0-	-960	-0-	143	1	1581	2	N	10					126
							2	4	11	9							
06	2430	X	1584	-0-	-846	-0-	91	1	1492	2	N	-0-					126
							1	4									
07	2294	X	1300	-0-	-994	-0-	109	1	1190	2	N	-0-					126
							1	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	24	1	841	3	N	-0-					101
							2	4									
03	1333	N	986	-0-	-347	-0-	22	1	963	3	N	-0-					101
							1	4									
04	1212	N	1212	-0-	-0-	-0-	37	1	1173	3	N	-0-					101
							2	4									
05	1163	N	1163	-0-	-0-	-0-	32	1	1129	3	N	-0-					101
							2	4									
06	960	N	856	-0-	-104	-0-	23	1	832	3	N	-0-					101
							1	4									
07	1240	N	1215	-0-	-25	-0-	27	1	1187	3	N	-0-					101
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1453	N	1453	-0-	-0-	-0-	22	1	1431	3	N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12					12
01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20					32
02	1680	N	1388	-0-	-292	-0-	1388	3			N	-0-					32
03	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					32
04	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					32
05	3100	N	4198	-0-	1098	1098	4198	2			N	-0-					32
06	3000	N	5633	-0-	2633	3731	21	1	5612	2	N	-0-					32
*07	3100	N	10897	-0-	7797	11528	19	1	10878	2	N	-0-					32

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

02	728	N	699	-0-	-29	-0-	24	1	673	3	N	-0-					57
							2	4									
03	830	N	830	-0-	-0-	-0-	20	1	806	3	N	3					60
							1	4	3	9							
04	793	N	793	-0-	-0-	-0-	30	1	761	3	N	-0-					60
							2	4									
05	775	N	415	-0-	-360	-0-	31	1	382	3	N	-0-					60
							2	4									
06	810	N	514	-0-	-296	-0-	26	1	487	3	N	-0-					60
							1	4									
07	806	N	497	-0-	-309	-0-	24	1	472	3	N	-0-					60
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

02	420	N	387	-0-	-33	-0-	19	1	355	3	N	10					104
							2	4	11	9							
03	465	N	447	-0-	-18	-0-	4	1	438	3	N	4					108
							1	4	4	9							
04	505	N	505	-0-	-0-	-0-	8	1	495	3	N	-0-					108
							2	4									
05	490	N	490	-0-	-0-	-0-	11	1	477	3	N	-0-					108
							2	4									
06	420	N	392	-0-	-28	-0-	9	1	379	3	N	3					111
							1	4	3	9							
07	527	N	176	-0-	-351	-0-	3	1	172	3	N	-0-					111
							1	4									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	491	-0-	-97	-0-	21	1	468	3	N	-0-			171
							2	4							
03	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-			171
							1	4							
04	540	N	516	-0-	-24	-0-	17	1	497	3	N	-0-			171
							2	4							
05	558	N	499	-0-	-59	-0-	17	1	480	3	N	-0-			171
							2	4							
06	600	N	443	-0-	-157	-0-	16	1	426	3	N	-0-			171
							1	4							
*07	539	N	539	-0-	-0-	-0-	18	1	520	3	N	-0-			171
							1	4							

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	967	-0-	-69	-0-	13	1	949	3	N	3			161
							2	4	3	9					
03	1178	N	1044	-0-	-134	-0-	11	1	1030	3	N	2			163
							1	4	2	9					
04	1050	N	977	-0-	-73	-0-	14	1	961	3	N	-0-			163
							2	4							
05	1085	N	950	-0-	-135	-0-	14	1	932	3	N	2			165
							2	4	2	9					
06	1020	N	992	-0-	-28	-0-	12	1	979	3	N	-0-			165
							1	4							
07	1023	N	947	-0-	-76	-0-	14	1	932	3	N	-0-			165
							1	4							

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	894	-0-	-170	-0-	21	1	869	3	N	2			116
							2	4	2	9					
03	1178	N	828	-0-	-350	-0-	14	1	813	3	N	-0-			116
							1	4							
04	1050	N	929	-0-	-121	-0-	24	1	903	3	N	-0-			116
							2	4							
05	992	N	941	-0-	-51	-0-	27	1	912	3	N	-0-			116
							2	4							
06	887	N	887	-0-	-0-	-0-	21	1	865	3	N	-0-			116
							1	4							
07	961	N	786	-0-	-175	-0-	17	1	768	3	N	-0-			116
							1	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2293	N	2293	-0-	-0-	-0-	64	1	2227	3	N	-0-					-0-
							2	4									
*09	2764	N	2764	-0-	-0-	-0-	67	1	2695	3	N	-0-					-0-
							2	4									
*10	2891	N	2891	-0-	-0-	-0-	54	1	2836	3	N	-0-					-0-
							1	4									
*11	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
*01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									
*02	2324	N	1579	-0-	-745	-0-	42	1	1535	3	N	-0-					-0-
							2	4									
*03	2356	N	1441	-0-	-915	-0-	28	1	1412	3	N	-0-					-0-
							1	4									
04	1384	N	1384	-0-	-0-	-0-	33	1	1349	3	N	-0-					-0-
							2	4									
05	2602	N	2602	-0-	-0-	-0-	73	1	2527	2	N	-0-					-0-
							2	4									
06	1780	N	1780	-0-	-0-	-0-	45	1	1734	2	N	-0-					-0-
							1	4									
*07	1397	N	1397	-0-	-0-	-0-	42	1	1354	2	N	-0-					-0-
							1	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

02	1008	N	781	-0-	-227	-0-	25	1	751	3	N	3					146
							2	4	3	9							
03	1085	N	889	-0-	-196	-0-	14	1	859	3	N	14					160
							1	4	15	9							
04	1138	N	1138	-0-	-0-	-0-	22	1	1114	3	N	-0-					160
							2	4									
05	1160	N	1160	-0-	-0-	-0-	26	1	1132	3	N	-0-					160
							2	4									
06	870	N	783	-0-	-87	-0-	17	1	765	3	N	-0-					160
							1	4									
*07	1233	N	1233	-0-	-0-	-0-	19	1	1213	3	N	-0-					160
							1	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

02	697	N	697	-0-	-0-	-0-	20	1	663	3	N	11					45
							2	4	12	9							
03	775	N	682	-0-	-93	-0-	15	1	634	3	N	29					74
							1	4	32	9							
04	737	N	737	-0-	-0-	-0-	23	1	712	3	N	-0-					74
							2	4									
05	775	N	774	-0-	-1	-0-	25	1	747	3	N	-0-					74
							2	4									
06	697	N	697	-0-	-0-	-0-	19	1	677	3	N	-0-					74
							1	4									
*07	809	N	809	-0-	-0-	-0-	18	1	790	3	N	-0-					74
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					27
							2	4									
03	62	N	15	-0-	-47	-0-	14	3	1	4	N	-0-					27
04	454	N	454	-0-	-0-	-0-	10	1	442	3	N	-0-					27
							2	4									
05	155	N	2	-0-	-153	-0-	2	4			N	-0-					27
06	116	N	116	-0-	-0-	-0-	4	1	111	3	N	-0-					27
							1	4									
07	465	N	337	-0-	-128	-0-	8	1	328	3	N	-0-					27
							1	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					64
03	828	N	828	-0-	-0-	-0-	823	3	1	4	N	4					68
							4	9									
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					68
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					68
06	810	N	720	-0-	-90	-0-	720	3			N	-0-					68
07	775	N	657	-0-	-118	-0-	653	3	1	4	N	3					71
							3	9									

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2015 - PLUGGED 04/08/15

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	815	-0-	-641	-0-	815	3			N	-0-					30
03	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					30
04	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					30
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					30
06	1710	N	1487	-0-	-223	-0-	1487	3			N	-0-					30
07	1519	N	1300	-0-	-219	-0-	1300	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	819	-0-	-133	-0-	21	1	783	3	N	12					71
							2	4	13	9							
03	1116	N	917	-0-	-199	-0-	19	1	891	3	N	5					76
							1	4	6	9							
04	1102	N	1102	-0-	-0-	-0-	40	1	1060	3	N	-0-					76
							2	4									
05	1030	N	1030	-0-	-0-	-0-	34	1	994	3	N	-0-					76
							2	4									
06	900	N	800	-0-	-100	-0-	23	1	776	3	N	-0-					76
							1	4									
07	1147	N	1099	-0-	-48	-0-	28	1	1070	3	N	-0-					76
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	837	-0-	-731	-0-	15	1	777	3	N	39	194	1			50
							2	4	43	9							
03	1383	N	1383	-0-	-0-	-0-	13	1	1334	3	N	32					82
							1	4	35	9							
04	1726	N	1726	-0-	-0-	-0-	50	1	1655	3	N	17					99
							2	4	19	9							
05	2041	N	2041	-0-	-0-	-0-	18	1	1997	3	N	22					121
							2	4	24	9							
06	1350	N	419	-0-	-931	-0-	7	1	400	3	N	10					131
							1	4	11	9							
07	1798	N	1612	-0-	-186	-0-	21	1	1590	3	N	-0-					131
							1	4									

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	5	1	176	3	N	-0-					44
							2	4									
03	205	N	205	-0-	-0-	-0-	5	1	199	3	N	-0-					44
							1	4									
04	215	N	215	-0-	-0-	-0-	7	1	206	3	N	-0-					44
							2	4									
05	217	N	201	-0-	-16	-0-	7	1	192	3	N	-0-					44
							2	4									
06	210	N	210	-0-	-0-	-0-	6	1	203	3	N	-0-					44
							1	4									
07	217	N	202	-0-	-15	-0-	4	1	197	3	N	-0-					44
							1	4									

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20	-0-	12	1	651	3	N	14					76
							2	4	15	9							
03	747	N	747	-0-	-0-	-0-	12	1	731	3	N	3					79
							1	4	3	9							
04	797	N	797	-0-	-0-	-0-	18	1	777	3	N	-0-					79
							2	4									
05	811	N	811	-0-	-0-	-0-	19	1	790	3	N	-0-					79
							2	4									
06	761	N	761	-0-	-0-	-0-	17	1	743	3	N	-0-					79
							1	4									
07	837	N	795	-0-	-42	-0-	16	1	778	3	N	-0-					79
							1	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1967	-0-	-273	-0-	90	1	1875	3	N	-0-					55
							2	4									
03	2449	X	2355	-0-	-94	-0-	72	1	2282	3	N	-0-					55
							1	4									
04	2370	X	1896	-0-	-474	-0-	82	1	1812	3	N	-0-					55
							2	4									
05	2325	X	1352	-0-	-973	-0-	50	1	1300	3	N	-0-					55
							2	4									
06	2280	X	1307	-0-	-973	-0-	37	1	1269	3	N	-0-					55
							1	4									
07	2356	X	1444	-0-	-912	-0-	40	1	1403	3	N	-0-					55
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

02	756	N	675	-0-	-81	-0-	16	1	657	3	N	-0-					101
							2	4									
03	961	N	718	-0-	-243	-0-	9	1	708	3	N	-0-					101
							1	4									
04	810	N	712	-0-	-98	-0-	24	1	686	3	N	-0-					101
							2	4									
05	744	N	731	-0-	-13	-0-	24	1	705	3	N	-0-					101
							2	4									
06	713	N	713	-0-	-0-	-0-	18	1	694	3	N	-0-					101
							1	4									
*07	750	N	750	-0-	-0-	-0-	17	1	732	3	N	-0-					101
							1	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

*08	2699	X	2699	-0-	-0-	-0-	62	1	2635	3	N	-0-					102
							2	4									
*09	2863	X	2863	-0-	-0-	-0-	55	1	2783	3	N	21					123
							2	4	23	9							
*10	2811	X	2811	-0-	-0-	-0-	44	1	2766	3	N	-0-					123
							1	4									
*11	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					123
*12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
*01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									
*02	3108	X	2371	-0-	-737	-0-	53	1	2294	3	N	20					163
							2	4	22	9							
*03	3565	X	2719	-0-	-846	-0-	45	1	2673	3	N	-0-					163
							1	4									
04	3510	X	2556	-0-	-954	-0-	49	1	2452	3	N	48	186	1			25
							2	4	53	9							
05	3627	X	2546	-0-	-1081	-0-	50	1	2477	2	N	15					40
							2	4	17	9							
06	2640	X	2385	-0-	-255	-0-	38	1	2346	2	N	-0-					40
							1	4									
07	2728	X	1939	-0-	-789	-0-	32	1	1895	2	N	10					50
							1	4	11	9							

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 02/06/2015 TOTAL DEPTH 9350 PERF. 5776 - 7172

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	-0-	30	1	1055	3	N	-0-					151
							2	4									
03	1364	N	997	-0-	-367	-0-	29	1	965	3	N	2					153
							1	4	2	9							
04	1248	N	1248	-0-	-0-	-0-	39	1	1207	3	N	-0-					153
							2	4									
05	1209	N	1208	-0-	-1	-0-	32	1	1174	3	N	-0-					153
							2	4									
06	960	N	892	-0-	-68	-0-	31	1	860	3	N	-0-					153
							1	4									
07	1302	N	1301	-0-	-1	-0-	40	1	1260	3	N	-0-					153
							1	4									

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1566	N	1566	-0-	-0-	-0-	23	1	1541	3	N	-0-					-0-
							2	4									
*09	1615	N	1615	-0-	-0-	-0-	17	1	1596	3	N	-0-					-0-
							2	4									
*10	1762	N	1762	-0-	-0-	-0-	14	1	1747	3	N	-0-					-0-
							1	4									
*11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
*01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									
*02	1904	N	1340	-0-	-564	-0-	19	1	1319	3	N	-0-					-0-
							2	4									
*03	2139	N	1449	-0-	-690	-0-	17	1	1431	3	N	-0-					-0-
							1	4									
04	1440	N	1419	-0-	-21	-0-	28	1	1360	3	N	25					25
							3	4	28	9							
05	1488	N	1471	-0-	-17	-0-	40	1	1429	2	N	-0-					25
							2	4									
06	1410	N	1303	-0-	-107	-0-	20	1	1279	2	N	3					28
							1	4	3	9							
07	1426	N	1313	-0-	-113	-0-	10	1	1302	2	N	-0-					28
							1	4									

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2015 - PLUGGED 03/27/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1750	N	1750	-0-	-0-	-0-	48	1	1700	3	N	-0-	20	5			81
							2	4									
*09	2296	N	2296	-0-	-0-	-0-	58	1	2236	3	N	-0-					81
							2	4									
*10	2311	N	2311	-0-	-0-	-0-	43	1	2221	3	N	42					123
							1	4	46	9							
*11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					123
*12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
*01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									
*02	2072	N	1954	-0-	-118	-0-	52	1	1900	3	N	-0-					123
							2	4									
*03	2077	N	1825	-0-	-252	-0-	34	1	1789	3	N	1					124
							1	4	1	9							
04	2339	N	2339	-0-	-0-	-0-	69	1	2267	3	N	1	24	5			101
							2	4	1	9							
05	2593	N	2593	-0-	-0-	-0-	80	1	2508	2	N	3					104
							2	4	3	9							
06	2309	N	2309	-0-	-0-	-0-	64	1	2242	2	N	2					106
							1	4	2	9							
07	2356	N	1952	-0-	-404	-0-	48	1	1901	2	N	2					108
							1	4	2	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

*08	3224	X	2351	-0-	-873	-0-	55	1	2261	3	N	30					59
							2	4	33	9							
*09	2250	X	2196	-0-	-54	-0-	47	1	2147	3	N	-0-					59
							2	4									
*10	2519	X	2519	-0-	-0-	-0-	39	1	2479	3	N	-0-					59
							1	4									
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					59
*12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
*01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									
*02	3052	X	1737	-0-	-1315	-0-	43	1	1692	3	N	-0-					59
							2	4									
*03	3379	X	2278	-0-	-1101	-0-	39	1	2238	3	N	-0-					59
							1	4									
04	3270	X	1774	-0-	-1496	-0-	45	1	1727	3	N	-0-					59
							2	4									
05	2790	X	2033	-0-	-757	-0-	53	1	1978	2	N	-0-					59
							2	4									
06	2190	X	1833	-0-	-357	-0-	45	1	1787	2	N	-0-					59
							1	4									
07	2263	X	1582	-0-	-681	-0-	32	1	1549	2	N	-0-					59
							1	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

02	840	N	824	-0-	-16	-0-	26	1	796	3	N	-0-					183
							2	4									
03	961	N	754	-0-	-207	-0-	12	1	731	3	N	9					192
							1	4	10	9							
04	1098	N	1098	-0-	-0-	-0-	35	1	1061	3	N	-0-					192
							2	4									
05	899	N	323	-0-	-576	-0-	12	1	309	3	N	-0-					192
							2	4									
06	889	N	889	-0-	-0-	-0-	18	1	870	3	N	-0-					192
							1	4									
07	1147	N	943	-0-	-204	-0-	30	1	912	3	N	-0-					192
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	14					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	14					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

*08	2406	N	2406	-0-	-0-	-0-	2384	3	22	9	N	20					40
*09	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					40
*10	2914	N	2914	-0-	-0-	-0-	2892	3	22	9	N	20					60
*11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					60
*12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
*01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60
*02	2212	N	1640	-0-	-572	-0-	1640	3			N	-0-					60
*03	2480	N	1692	-0-	-788	-0-	1692	3			N	-0-					60
04	1890	N	1791	-0-	-99	-0-	1787	3	4	9	N	4					64
05	2118	N	2118	-0-	-0-	-0-	2116	2	2	9	N	2					66
06	1650	N	1618	-0-	-32	-0-	1618	2			N	-0-					66
*07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					66

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

02	586	N	586	-0-	-0-	-0-	6	1	567	3	N	12					128
							13	9									
03	1332	N	1332	-0-	-0-	-0-	9	1	1302	3	N	18					146
							1	4	20	9							
04	1278	N	1278	-0-	-0-	-0-	18	1	1258	3	N	-0-					146
							2	4									
05	651	N	500	-0-	-151	-0-	8	1	484	3	N	5					151
							2	4	6	9							
06	1483	N	1483	-0-	-0-	-0-	22	1	1452	3	N	7					158
							1	4	8	9							
07	1333	N	1239	-0-	-94	-0-	18	1	1220	3	N	-0-					158
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2239	N	2239	-0-	-0-	-0-	101	1	2135	3	N	-0-					161
							3	4									
*09	2432	N	2432	-0-	-0-	-0-	89	1	2341	3	N	-0-					161
							2	4									
*10	2616	N	2616	-0-	-0-	-0-	63	1	2541	3	N	10					171
							1	4	11	9							
*11	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					171
*12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
*01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							
*02	2100	N	1696	-0-	-404	-0-	63	1	1631	3	N	-0-					181
							2	4									
*03	2821	N	1929	-0-	-892	-0-	47	1	1869	3	N	11					192
							1	4	12	9							
04	1753	N	1753	-0-	-0-	-0-	52	1	1649	3	N	45	178	1			59
							2	4	50	9							
05	1891	N	1816	-0-	-75	-0-	59	1	1738	2	N	15					74
							2	4	17	9							
06	1860	N	1788	-0-	-72	-0-	56	1	1731	2	N	-0-					74
							1	4									
07	1767	N	1011	-0-	-756	-0-	46	1	964	2	N	-0-					74
							1	4									

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

02	1127	N	1127	-0-	-0-	-0-	19	1	1106	3	N	-0-					71
							2	4									
03	868	N	820	-0-	-48	-0-	9	1	810	3	N	-0-					71
							1	4									
04	872	N	872	-0-	-0-	-0-	20	1	850	3	N	-0-					71
							2	4									
05	1240	N	807	-0-	-433	-0-	22	1	783	3	N	-0-					71
							2	4									
06	799	N	799	-0-	-0-	-0-	17	1	781	3	N	-0-					71
							1	4									
07	899	N	756	-0-	-143	-0-	11	1	744	3	N	-0-					71
							1	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

02	381	N	381	-0-	-0-	-0-	4	1	375	3	N	-0-					8
							2	4									
03	434	N	400	-0-	-34	-0-	4	1	395	3	N	-0-					8
							1	4									
04	434	N	434	-0-	-0-	-0-	5	1	427	3	N	-0-					8
							2	4									
05	455	N	455	-0-	-0-	-0-	6	1	445	3	N	2					10
							2	4	2	9							
06	406	N	406	-0-	-0-	-0-	5	1	391	3	N	8					18
							1	4	9	9							
*07	442	N	442	-0-	-0-	-0-	5	1	429	3	N	6					24
							1	4	7	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1475	-0-	-9	-0-	38	1	1433	3	N	2					190
							2	4	2	9							
03	2015	N	1547	-0-	-468	-0-	26	1	1520	3	N	-0-					190
							1	4									
04	1658	N	1658	-0-	-0-	-0-	52	1	1604	3	N	-0-					190
							2	4									
05	1643	N	665	-0-	-978	-0-	16	1	647	3	N	-0-					190
							2	4									
06	1500	N	1337	-0-	-163	-0-	27	1	1309	3	N	-0-					190
							1	4									
07	1705	N	1535	-0-	-170	-0-	30	1	1504	3	N	-0-					190
							1	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

02	1064	N	859	-0-	-205	-0-	26	1	828	3	N	3					42
							2	4	3	9							
03	1302	N	899	-0-	-403	-0-	15	1	883	3	N	-0-					42
							1	4									
04	1217	N	1217	-0-	-0-	-0-	25	1	1190	3	N	-0-					42
							2	4									
05	1237	N	1237	-0-	-0-	-0-	29	1	1206	3	N	-0-					42
							2	4									
06	870	N	804	-0-	-66	-0-	17	1	786	3	N	-0-					42
							1	4									
*07	1343	N	1343	-0-	-0-	-0-	24	1	1318	3	N	-0-					42
							1	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

02	700	N	680	-0-	-20	-0-	677	3	3	9	N	3					156
03	837	N	624	-0-	-213	-0-	622	3	2	9	N	2					158
04	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2					160
05	767	N	767	-0-	-0-	-0-	766	3	1	9	N	1					161
06	600	N	597	-0-	-3	-0-	591	3	6	9	N	5					166
07	837	N	815	-0-	-22	-0-	815	3			N	-0-					166

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

02	1036	N	890	-0-	-146	-0-	12	1	876	3	N	-0-					133
							2	4									
03	1085	N	1029	-0-	-56	-0-	12	1	1016	3	N	-0-					133
							1	4									
04	1140	N	1104	-0-	-36	-0-	24	1	1078	3	N	-0-					133
							2	4									
05	1096	N	1096	-0-	-0-	-0-	25	1	1069	3	N	-0-					133
							2	4									
06	990	N	989	-0-	-1	-0-	20	1	968	3	N	-0-					133
							1	4									
07	1147	N	1075	-0-	-72	-0-	19	1	1055	3	N	-0-					133
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

02	1344	N	1239	-0-	-105	-0-	28	1	1209	3	N	-0-					-0-
							2	4									
03	1415	N	1415	-0-	-0-	-0-	24	1	1390	3	N	-0-					-0-
							1	4									
04	1409	N	1409	-0-	-0-	-0-	31	1	1375	3	N	-0-					-0-
							3	4									
05	1387	N	1387	-0-	-0-	-0-	33	1	1352	3	N	-0-					-0-
							2	4									
06	1380	N	1295	-0-	-85	-0-	27	1	1267	3	N	-0-					-0-
							1	4									
07	1457	N	1331	-0-	-126	-0-	25	1	1305	3	N	-0-					-0-
							1	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

02	336	N	329	-0-	-7	-0-	4	1	321	3	N	2					101
							2	4	2	9							
03	372	N	372	-0-	-0-	-0-	4	1	361	3	N	5					106
							1	4	6	9							
04	366	N	366	-0-	-0-	-0-	6	1	358	3	N	-0-					106
							2	4									
05	380	N	380	-0-	-0-	-0-	6	1	364	3	N	7					113
							2	4	8	9							
06	360	N	307	-0-	-53	-0-	5	1	301	3	N	-0-					113
							1	4									
07	372	N	274	-0-	-98	-0-	4	1	251	3	N	16					129
							1	4	18	9							

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

02	140	N	132	-0-	-8	-0-	1	1	127	3	N	2					29
							2	4	2	9							
03	155	N	153	-0-	-2	-0-	1	1	142	3	N	8					37
							1	4	9	9							
04	120	N	117	-0-	-3	-0-	3	1	112	3	N	-0-					37
							2	4									
05	633	N	633	-0-	-0-	-0-	133	1	340	3	N	144					181
							2	4	158	9							
06	2808	N	2808	-0-	-0-	-0-	184	1	2623	3	N	-0-	160	1	5	5	16
							1	4									
*07	2422	N	2422	-0-	-0-	-0-	176	1	2063	3	N	165					181
							1	4	182	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1670	N	1670	-0-	-0-	-0-	46	1	1622	3	N	-0-					29
							2	4									
03	1302	N	1152	-0-	-150	-0-	25	1	1120	3	N	5					34
							1	4	6	9							
04	1380	N	1173	-0-	-207	-0-	30	1	1141	3	N	-0-					34
							2	4									
05	1860	N	1483	-0-	-377	-0-	41	1	1440	3	N	-0-					34
							2	4									
06	1110	N	1031	-0-	-79	-0-	26	1	1004	3	N	-0-					34
							1	4									
*07	1312	N	1312	-0-	-0-	-0-	31	1	1280	3	N	-0-					34
							1	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1159	-0-	-381	-0-	21	1	1136	3	N	-0-					171
							2	4									
03	1612	N	1123	-0-	-489	-0-	18	1	1100	3	N	4					175
							1	4	4	9							
04	2015	N	2015	-0-	-0-	-0-	61	1	1952	3	N	-0-					175
							2	4									
05	1796	N	1796	-0-	-0-	-0-	61	1	1733	3	N	-0-					175
							2	4									
06	1188	N	1188	-0-	-0-	-0-	42	1	1145	3	N	-0-					175
							1	4									
07	1984	N	1727	-0-	-257	-0-	47	1	1679	3	N	-0-					175
							1	4									

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1305	-0-	-151	-0-	24	1	1270	3	N	8					163
							2	4	9	9							
03	1736	N	1316	-0-	-420	-0-	23	1	1292	3	N	-0-					163
							1	4									
04	2034	N	2034	-0-	-0-	-0-	63	1	1969	3	N	-0-					163
							2	4									
05	1894	N	1894	-0-	-0-	-0-	66	1	1826	3	N	-0-					163
							2	4									
06	1370	N	1370	-0-	-0-	-0-	50	1	1319	3	N	-0-					163
							1	4									
07	2108	N	1879	-0-	-229	-0-	52	1	1826	3	N	-0-					163
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					10
							2	4									
03	522	N	522	-0-	-0-	-0-	9	1	512	3	N	-0-					10
							1	4									
04	527	N	527	-0-	-0-	-0-	12	1	513	3	N	-0-					10
							2	4									
05	527	N	508	-0-	-19	-0-	13	1	493	3	N	-0-					10
							2	4									
06	510	N	473	-0-	-37	-0-	11	1	461	3	N	-0-					10
							1	4									
07	558	N	485	-0-	-73	-0-	9	1	475	3	N	-0-					10
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	26	1	1285	3	N	30	195	1			223
							2	4	33	9							
03	1209	N	1083	-0-	-126	-0-	12	1	1043	3	N	24					247
							2	4	26	9							
04	1372	N	1372	-0-	-0-	-0-	24	1	1317	3	N	26					273
							2	4	29	9							
05	1488	N	1470	-0-	-18	-0-	26	1	1226	3	N	196	194	1			275
							2	4	216	9							
06	1094	N	1094	-0-	-0-	-0-	19	1	1073	3	N	1					276
							1	4	1	9							
07	1426	N	1284	-0-	-142	-0-	20	1	1246	3	N	15					291
							1	4	17	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1210	-0-	-106	-0-	36	1	1169	3	N	3					57
							2	4	3	9							
03	1333	N	1299	-0-	-34	-0-	32	1	1266	3	N	-0-					57
							1	4									
04	1422	N	1422	-0-	-0-	-0-	48	1	1372	3	N	-0-					57
							2	4									
05	1473	N	1473	-0-	-0-	-0-	53	1	1418	3	N	-0-					57
							2	4									
06	1296	N	1296	-0-	-0-	-0-	43	1	1252	3	N	-0-					57
							1	4									
07	1457	N	1419	-0-	-38	-0-	43	1	1373	3	N	2					59
							1	4	2	9							

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	5	1	288	3	N	-0-					99
							2	4									
03	310	N	297	-0-	-13	-0-	4	1	292	3	N	-0-					99
							1	4									
04	318	N	318	-0-	-0-	-0-	6	1	310	3	N	-0-					99
							2	4									
05	341	N	313	-0-	-28	-0-	7	1	304	3	N	-0-					99
							2	4									
06	300	N	259	-0-	-41	-0-	4	1	254	3	N	-0-					99
							1	4									
07	341	N	264	-0-	-77	-0-	5	1	258	3	N	-0-					99
							1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	105	3	22	9	N	20					111
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					111
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					111
05	185	N	185	-0-	-0-	-0-	119	3	66	9	N	60					171
06	124	N	124	-0-	-0-	-0-	107	3	17	9	N	15					186
*07	135	N	135	-0-	-0-	-0-	116	3	19	9	N	17					203

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3460	-0-	-656	-0-	88	1	3370	3	N	-0-	174	1			16
							2	4									
03	4557	X	4172	-0-	-385	-0-	68	1	4088	3	N	14					30
							1	4	15	9							
04	4290	X	3766	-0-	-524	-0-	85	1	3679	3	N	-0-					30
							2	4									
05	4402	X	3664	-0-	-738	-0-	85	1	3577	3	N	-0-					30
							2	4									
06	4170	X	2821	-0-	-1349	-0-	65	1	2755	3	N	-0-					30
							1	4									
07	4185	X	4093	-0-	-92	-0-	79	1	4007	3	N	5					35
							1	4	6	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	460	-0-	-72	-0-	7	1	451	3	N	-0-	47	5			173
							2	4									
03	589	N	531	-0-	-58	-0-	5	1	525	3	N	-0-					173
							1	4									
04	540	N	536	-0-	-4	-0-	8	1	526	3	N	-0-					173
							2	4									
05	496	N	460	-0-	-36	-0-	8	1	450	3	N	-0-					173
							2	4									
06	510	N	490	-0-	-20	-0-	8	1	481	3	N	-0-					173
							1	4									
07	558	N	534	-0-	-24	-0-	8	1	525	3	N	-0-					173
							1	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					146
*09	3690	X	3356	-0-	-334	-0-	3356	3			N	-0-					146
*10	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					146
*11	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					146
*12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
*01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161
*02	3892	X	2198	-0-	-1694	-0-	2192	3	6	9	N	5					166
*03	4309	X	1857	-0-	-2452	-0-	1857	3			N	-0-					166
04	4170	X	1666	-0-	-2504	-0-	1620	3	46	9	N	42					208
05	4309	X	1818	-0-	-2491	-0-	1818	2			N	-0-	171	1	7	5	30
06	2700	X	1203	-0-	-1497	-0-	1203	2			N	-0-					30
07	2449	X	1667	-0-	-782	-0-	1667	2			N	-0-					30

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	1411	-0-	-1893	-0-	1405	3	6	9	N	5					176
03	3658	X	2851	-0-	-807	-0-	2840	3	11	9	N	10					186
04	3210	X	1840	-0-	-1370	-0-	1815	3	25	9	N	23	163	1			46
05	4073	X	4073	-0-	-0-	-0-	4050	3	23	9	N	21					67
06	4497	X	4497	-0-	-0-	-0-	4482	3	15	9	N	14					81
*07	4506	X	4506	-0-	-0-	-0-	4488	3	18	9	N	16					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

02	2968	X	2761	-0-	-207	-0-	67	1	2692	3	N	-0-					190
							2	4									
03	3286	X	3131	-0-	-155	-0-	50	1	3071	3	N	8					198
							1	4	9	9							
04	3316	X	3316	-0-	-0-	-0-	104	1	3210	3	N	-0-					198
							2	4									
05	3383	X	3383	-0-	-0-	-0-	115	1	3266	3	N	-0-					198
							2	4									
06	3044	X	3044	-0-	-0-	-0-	85	1	2958	3	N	-0-					198
							1	4									
07	3441	X	3145	-0-	-296	-0-	83	1	3061	3	N	-0-					198
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

*11	0	W	2304	-0-	2304	18720	2304	3			N	-0-					44
12	0	W	2146	-0-	2146	20866	2146	3			N	-0-					44
*01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-					44
							1	4									
*02	0	W	1377	-0-	1377	23705	46	1	1329	3	N	-0-					44
							2	4									
*03	0	W	1470	-0-	1470	25175	33	1	1436	3	N	-0-					44
							1	4									
04	0	W	3409	-0-	3409	28584	73	1	3319	3	N	14					58
							2	4	15	9							
05	0	W	4397	-0-	4397	32981	109	1	4279	2	N	6					64
							2	4	7	9							
06	0	W	4209	-0-	4209	37190	94	1	4114	2	N	-0-					64
							1	4									
07	0	W	3810	-0-	3810	41000	74	1	3715	2	N	18					82
							1	4	20	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2056	-0-	2056	34998	84	1 2 4	1970	3	N	-0-					62
03	0	W	2241	-0-	2241	37239	65	1 1 4	2175	3	N	-0-					62
04	0	W	2166	-0-	2166	39405	98	1 2 4	2066	3	N	-0-					62
05	41541	X	2136	-0-	-39405	-0-	86	1 2 4	2048	3	N	-0-					62
06	2190	X	2029	-0-	-161	-0-	63	1 1 4	1965	3	N	-0-					62
07	2263	X	1802	-0-	-461	-0-	51	1 1 4	1750	3	N	-0-					62

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

02	1708	N	1547	-0-	-161	-0-	153	1	1394	2	Y	-0-					2
03	1938	N	1938	-0-	-0-	-0-	1861	2	77	9	Y	70					72
04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					72
05	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					72
06	T. A.		2296	-0-	2296	2296	223	1	2073	2	Y	-0-					72
07	T. A.		NO RPT	-0-	-0-	2296					Y	NO RPT					72

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

02	1316	N	1176	-0-	-140	-0-	116	1	1060	2	N	-0-					20
03	1488	N	1118	-0-	-370	-0-	1118	2			N	-0-					20
04	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					20
05	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					20
06	1209	N	1209	-0-	-0-	-0-	111	1	1098	2	N	-0-					20
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

02	2772	N	1828	-0-	-944	-0-	167	1	1661	2	N	-0-					-0-
03	3100	X	2540	-0-	-560	-0-	2298	2	242	4	N	-0-					-0-
04	3000	X	2762	-0-	-238	-0-	2762	2			N	-0-					-0-
05	3100	X	2496	-0-	-604	-0-	2496	2			N	-0-					-0-
06	2610	X	2531	-0-	-79	-0-	247	1	2284	2	N	-0-					-0-
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

02	T. A.		187	-0-	187	573	103	1	84	3	Y	-0-					10
03	738	X	165	-0-	-573	-0-	103	1	62	3	Y	-0-					10
04	300	X	165	-0-	-135	-0-	103	1	62	3	Y	-0-					10
05	217	X	161	-0-	-56	-0-	103	1	58	3	Y	-0-					10
06	167	N	167	-0-	-0-	-0-	103	1	64	3	Y	-0-					10
*07	216	N	216	-0-	-0-	-0-	103	1	113	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	246	-0-	-204	-0-	246	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	24	-0-	-564	-0-	24	2			N	-0-					-0-
03	651	X	10	-0-	-641	-0-	10	2			N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	442	-0-	-6	-0-	177	1	265	2	Y	-0-					16
03	639	N	639	-0-	-0-	-0-	217	1	422	2	Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					16
06	630	N	429	-0-	-201	-0-	429	2			Y	-0-					16
*07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					81
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					81
04	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					81
05	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					81
06	1590	N	1492	-0-	-98	-0-	1492	2			N	-0-					81
07	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	3723	-0-	-8065	-0-	3662	2	61	9	N	55	173	1			132
03	13051	X	12920	-0-	-131	-0-	12063	2	857	9	N	779	342	1			569
04	12630	X	12192	-0-	-438	-0-	11386	2	806	9	N	733	880	1			422
05	12338	X	9509	-0-	-2829	-0-	8939	2	570	9	N	518	350	1			590
06	12973	X	12973	-0-	-0-	-0-	12252	2	721	9	N	655	699	1			546
07	12927	X	12633	-0-	-294	-0-	11864	2	769	9	N	699	725	1			520

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3079	X	3079	-0-	-0-	-0-	422	1	2392	2	N	241	340	1	242
							265	9							
03	3144	X	3144	-0-	-0-	-0-	415	1	2389	2	N	309	338	1	213
							340	9							
04	3524	X	3524	-0-	-0-	-0-	461	1	2751	2	N	284	169	1	328
							312	9							
05	3978	X	3978	-0-	-0-	-0-	461	1	3213	2	N	276	336	1	268
							304	9							
06	3565	X	3565	-0-	-0-	-0-	461	1	2858	2	N	224	350	1	142
							246	9							
*07	4079	X	4079	-0-	-0-	-0-	476	1	3306	2	N	270	181	1	231
							297	9							

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

02	9940	X	9919	-0-	-21	-0-	8124	2	1795	9	N	1632	1612	1	631
03	11319	X	11319	-0-	-0-	-0-	9232	2	2087	9	N	1897	1975	1	553
04	10650	X	10545	-0-	-105	-0-	8678	2	1867	9	N	1697	1974	1	276
05	11005	X	9694	-0-	-1311	-0-	8206	2	1488	9	N	1353	1245	1	384
06	9360	X	7672	-0-	-1688	-0-	6401	2	1271	9	N	1155	876	1	663
*07	9787	X	9787	-0-	-0-	-0-	8146	2	1641	9	N	1492	1937	1	218

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

02	11816	X	1890	-0-	-9926	-0-	91	1	1078	2	N	655	529	1	393
							721	9							
03	13082	X	8274	-0-	-4808	-0-	6745	2	1529	9	N	1390	1240	1	543
04	12660	X	7962	-0-	-4698	-0-	6431	2	1531	9	N	1392	1454	1	481
05	12958	X	9230	-0-	-3728	-0-	7483	2	1747	9	N	1588	1404	1	665
06	8613	X	8613	-0-	-0-	-0-	7120	2	1493	9	N	1357	1747	1	275
*07	9462	X	9462	-0-	-0-	-0-	7812	2	1650	9	N	1500	1408	1	367

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

02	9212	X	8583	-0-	-629	-0-	8087	2	496	9	N	451	558	1	373
03	10013	X	9384	-0-	-629	-0-	8905	2	479	9	N	435	540	1	268
04	9690	X	8170	-0-	-1520	-0-	7801	2	369	9	N	335	187	1	416
05	9827	X	9269	-0-	-558	-0-	8787	2	482	9	N	438	370	1	484
06	9360	X	8765	-0-	-595	-0-	8285	2	480	9	N	436	547	1	373
07	9517	X	8315	-0-	-1202	-0-	7869	2	446	9	N	405	374	1	404

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

02	5292	X	4819	-0-	-473	-0-	3933	2	886	9	N	805	891	1	473
03	7875	X	7875	-0-	-0-	-0-	6536	2	1339	9	N	1217	1054	1	636
04	6969	X	6969	-0-	-0-	-0-	5803	2	1166	9	N	1060	1079	1	617
05	6493	X	6493	-0-	-0-	-0-	5460	2	1033	9	N	939	1069	1	487
06	6425	X	6425	-0-	-0-	-0-	5271	2	1154	9	N	1049	1061	1	475
*07	6670	X	6670	-0-	-0-	-0-	5657	2	1013	9	N	921	1059	1	337

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11272	X	11272	-0-	-0-	-0-	724 1725	1 9	8823	2	N	1568	1584	1			487
03	11481	X	11481	-0-	-0-	-0-	863 1779	1 9	8839	2	N	1617	1587	1			517
04	10388	X	10388	-0-	-0-	-0-	835 1687	1 9	7866	2	N	1534	1621	1			430
05	9570	X	9570	-0-	-0-	-0-	694 1302	1 9	7574	2	N	1184	1414	1			200
06	13158	X	13158	-0-	-0-	-0-	835 1736	1 9	10587	2	N	1578	1417	1			361
*07	13898	X	13898	-0-	-0-	-0-	863 1478	1 9	11557	2	N	1344	1239	1			466

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

08	0	W	198	-0-	198	3040	198	2			N	-0-					21
09	0	W	210	-0-	210	3250	210	2			N	-0-					21
10	0	W	205	-0-	205	3455	205	2			N	-0-					21
11	0	W	137	-0-	137	3592	137	2			N	-0-					21
12	0	W	187	-0-	187	3779	187	2			N	-0-					21
01	0	W	85	-0-	85	3864	85	2			N	-0-					21
02	0	W	-0-	-0-	-0-	3864					N	-0-					21
03	0	W	-0-	-0-	-0-	3864					N	-0-	1	5			20
04	0	W	-0-	-0-	-0-	3864					N	-0-					20
05	0	W	-0-	-0-	-0-	3864					N	-0-					20
06	0	W	-0-	-0-	-0-	3864					N	-0-					20
07	0	W	-0-	-0-	-0-	3864					N	-0-					20

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

02	3500	X	942	-0-	-2558	-0-	38	1	904	3	N	-0-					39
03	3875	X	70	-0-	-3805	-0-	70	1			N	-0-					39
04	3750	X	72	-0-	-3678	-0-	72	1			N	-0-					39
05	3100	X	74	-0-	-3026	-0-	74	1			N	-0-					39
06	1230	X	72	-0-	-1158	-0-	72	1			N	-0-					39
07	1054	X	74	-0-	-980	-0-	74	1			N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

02	1288	N	996	-0-	-292	-0-	996	3			N	-0-					122
03	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					122
04	1170	N	1049	-0-	-121	-0-	1049	3			N	-0-					122
05	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-					122
06	1080	N	911	-0-	-169	-0-	911	3			N	-0-					122
07	1085	N	876	-0-	-209	-0-	876	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

02	720	N	720	-0-	-0-	-0-	21	1	699	3	N	-0-					129
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					129
04	930	N	654	-0-	-276	-0-	654	3			N	-0-					129
05	806	N	712	-0-	-94	-0-	712	3			N	-0-					129
06	690	N	265	-0-	-425	-0-	265	3			N	-0-					129
*07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					62
03	496	N	421	-0-	-75	-0-	62	1	359	2	N	-0-					62
04	480	N	424	-0-	-56	-0-	46	1	378	2	N	-0-					62
05	527	N	468	-0-	-59	-0-	56	1	412	2	N	-0-					62
06	527	N	527	-0-	-0-	-0-	56	1	471	2	N	-0-					62
*07	569	N	569	-0-	-0-	-0-	62	1	507	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	634	-0-	-150	-0-	46	1	588	2	N	-0-					89
03	955	N	955	-0-	-0-	-0-	52	1	903	2	N	-0-					89
04	900	N	865	-0-	-35	-0-	60	1	805	2	N	-0-					89
05	818	N	818	-0-	-0-	-0-	58	1	760	2	N	-0-					89
06	930	N	835	-0-	-95	-0-	60	1	775	2	N	-0-					89
07	899	N	815	-0-	-84	-0-	54	1	761	2	N	-0-					89

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	50	1	391	2	N	-0-					37
03	620	N	587	-0-	-33	-0-	60	1	527	2	N	-0-					37
04	600	N	545	-0-	-55	-0-	60	1	485	2	N	-0-					37
05	496	N	423	-0-	-73	-0-	48	1	375	2	N	-0-					37
06	571	N	571	-0-	-0-	-0-	60	1	502	2	N	8	8	8			37
							9	9									
*07	585	N	585	-0-	-0-	-0-	56	1	497	2	N	29	29	8			37
							32	9									

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	333	-0-	-171	-0-	26	1	307	2	N	-0-					22
03	465	N	385	-0-	-80	-0-	14	1	371	2	N	-0-					22
04	390	N	128	-0-	-262	-0-	2	1	126	2	N	-0-					22
05	372	N	-0-	-0-	-372	-0-					N	-0-					22
06	360	N	-0-	-0-	-360	-0-					N	-0-					22
*07	219	N	219	-0-	-0-	-0-	32	1	187	2	N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	915	-0-	-65	-0-	56	1	859	2	N	-0-					19
03	1085	N	1035	-0-	-50	-0-	62	1	973	2	N	-0-					19
04	979	N	979	-0-	-0-	-0-	60	1	919	2	N	-0-					19
05	1057	N	1057	-0-	-0-	-0-	62	1	995	2	N	-0-					19
06	990	N	343	-0-	-647	-0-	18	1	325	2	N	-0-					19
07	1023	N	960	-0-	-63	-0-	62	1	898	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

02	560	N	506	-0-	-54	-0-	56	1	450	2	N	-0-					177
03	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					177
04	540	N	539	-0-	-1	-0-	60	1	479	2	N	-0-					177
05	561	N	561	-0-	-0-	-0-	62	1	499	2	N	-0-					177
06	540	N	532	-0-	-8	-0-	60	1	471	2	N	1	1	8			177
							1	9									
07	558	N	531	-0-	-27	-0-	60	1	471	2	N	-0-					177

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

02	952	N	838	-0-	-114	-0-	56	1	782	2	N	-0-					67
03	1054	N	813	-0-	-241	-0-	46	1	754	2	N	12					79
							13	9									
04	990	N	887	-0-	-103	-0-	56	1	824	2	N	6					85
							7	9									
05	945	N	945	-0-	-0-	-0-	62	1	875	2	N	7					92
							8	9									
06	854	N	854	-0-	-0-	-0-	60	1	788	2	N	5					97
							6	9									
07	930	N	918	-0-	-12	-0-	56	1	853	2	N	8	1	8			104
							9	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

02	224	N	96	-0-	-128	-0-	44	1	52	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	74	1	184	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	100	1	559	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	88	1	230	2	Y	-0-					-0-
06	240	N	129	-0-	-111	-0-	26	1	103	2	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	94	1	289	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

02	4141	X	4141	-0-	-0-	-0-	56	1	3856	2	N	208	392	1	1	8	137
							229	9									
03	4108	X	4108	-0-	-0-	-0-	62	1	3712	2	N	304	189	1	1	8	251
							334	9									
04	3810	X	3353	-0-	-457	-0-	56	1	3091	2	N	187	185	1	2	8	251
							206	9									
05	3937	X	1835	-0-	-2102	-0-	32	1	1733	2	N	64	183	1	1	8	131
							70	9									
06	3810	X	2853	-0-	-957	-0-	28	1	2673	2	N	138					269
							152	9									
*07	6816	X	6816	-0-	-0-	-0-	62	1	6357	2	N	361	553	1	3	8	74
							397	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					167
03	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-	22	7			145
04	234	N	234	-0-	-0-	-0-	34	1	200	2	N	-0-					145
05	268	N	268	-0-	-0-	-0-	62	1	206	2	N	-0-					145
06	309	N	309	-0-	-0-	-0-	56	1	234	2	N	17					162
							19	9									
*07	347	N	347	-0-	-0-	-0-	56	1	269	2	N	20					182
							22	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					100
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					100
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					101
05	155	N	127	-0-	-28	-0-	125	2	2	9	N	2					103
06	120	N	111	-0-	-9	-0-	110	2	1	9	N	1					104
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					104

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	750	N	654	-0-	-96	-0-	654	2			Y	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	637	2			Y	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
06	180	N	45	-0-	-135	-0-	45	2			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/2015

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
04	630	N	519	-0-	-111	-0-	519	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	165	1	21	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	341	1	1	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					-0-
07	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

02	3416	X	3407	-0-	-9	-0-	3407	2			N	-0-					-0-
03	4185	X	3194	-0-	-991	-0-	3194	2			N	-0-					-0-
04	4050	X	3259	-0-	-791	-0-	3259	2			N	-0-					-0-
05	4185	X	3986	-0-	-199	-0-	3986	2			N	-0-					-0-
06	3900	X	3672	-0-	-228	-0-	3672	2			N	-0-					-0-
07	3782	X	3567	-0-	-215	-0-	3567	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					36
03	1674	N	1429	-0-	-245	-0-	1429	2			N	-0-					36
04	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					36
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					36
06	1380	N	1082	-0-	-298	-0-	1082	2			N	-0-					36
*07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					106
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					106
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					106
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					106
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					106
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

02	1400	N	1327	-0-	-73	-0-	1286	3	41	9	N	37					237
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					237
04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					237
05	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					237
06	1560	N	1445	-0-	-115	-0-	1445	3			N	-0-					237
07	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

02	868	N	-0-	-0-	-868	-0-					N	-0-					92
03	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					92
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					92
05	998	N	998	-0-	-0-	-0-	10	1	988	2	N	-0-					92
*06	994	N	994	-0-	-0-	-0-	15	1	979	2	N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

02	924	N	-0-	-0-	-924	-0-					N	-0-					32
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					32
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

*01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	8	1	799	2	N	-0-					-0-
*06	779	N	779	-0-	-0-	-0-	12	1	767	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					18
03	1457	N	1042	-0-	-415	-0-	1042	2			N	-0-					18
04	1443	N	1443	-0-	-0-	-0-	1436	2	7	9	N	6					24
05	1694	N	1694	-0-	-0-	-0-	17	1	1659	2	N	16					40
							18	9									
*06	1341	N	1341	-0-	-0-	-0-	20	1	1311	2	N	9					49
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1906	-0-	-82	-0-	87	1	1819	2	N	-0-					177
03	2150	N	2150	-0-	-0-	-0-	181	1	1969	2	N	-0-					177
04	2040	N	2019	-0-	-21	-0-	180	1	1839	2	N	-0-					177
05	2108	N	2102	-0-	-6	-0-	159	1	1943	2	N	-0-					177
06	2070	N	2032	-0-	-38	-0-	178	1	1854	2	N	-0-					177
07	2077	N	2062	-0-	-15	-0-	180	1	1882	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	-0-					40
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					40
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					40
05	517	N	517	-0-	-0-	-0-	5	1	512	2	N	-0-					40
*06	510	N	510	-0-	-0-	-0-	8	1	502	2	N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					27
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					27
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					27
05	435	N	435	-0-	-0-	-0-	4	1	431	2	N	-0-					27
*06	381	N	381	-0-	-0-	-0-	6	1	375	2	N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	4	1	399	2	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					53
03	1922	N	1649	-0-	-273	-0-	1649	2			N	-0-					53
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					53
05	2471	N	2471	-0-	-0-	-0-	24	1	2421	2	N	24					77
							26	9									
*06	1615	N	1615	-0-	-0-	-0-	24	1	1568	2	N	21					98
							23	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					N	-0-					12
03	744	N	639	-0-	-105	-0-	639	2			N	-0-					12
04	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					14
05	664	N	664	-0-	-0-	-0-	7	1	657	2	N	-0-					14
*06	590	N	590	-0-	-0-	-0-	9	1	581	2	N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					27
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					27
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					27
05	1259	N	1259	-0-	-0-	-0-	12	1	1247	2	N	-0-					27
*06	886	N	886	-0-	-0-	-0-	13	1	873	2	N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-			22
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-			22
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-			22
05	244	N	244	-0-	-0-	-0-	2	1	242	2	Y	-0-			22
*06	328	N	328	-0-	-0-	-0-	5	1	323	2	Y	-0-			22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	X	-0-	-0-	-224	-0-					N	-0-			-0-
03	248	X	183	-0-	-65	-0-	183	2			N	-0-			-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-			-0-
05	248	X	-0-	-0-	-248	-0-					N	-0-			-0-
*06	120	X	-0-	-0-	-120	-0-					N	-0-			-0-
*07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					N	-0-			112
03	434	N	430	-0-	-4	-0-	430	2			N	-0-			112
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-			112
05	240	N	240	-0-	-0-	-0-	2	1	238	2	N	-0-			112
*06	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-			112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-			7
03	434	N	372	-0-	-62	-0-	372	2			N	-0-			7
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-			7
05	334	N	334	-0-	-0-	-0-	3	1	331	2	N	-0-			7
*06	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-			7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-			31
03	186	N	77	-0-	-109	-0-	77	2			N	-0-			31
04	0	N	-0-	-0-	-0-	-0-					N	-0-			31
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-			31
06	0	N	-0-	-0-	-0-	-0-					N	-0-			31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-			7
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-			7
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-			7
05	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-			7
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-			7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-			31
03	465	N	414	-0-	-51	-0-	414	2			N	-0-			31
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-			31
05	439	N	439	-0-	-0-	-0-	4	1	435	2	N	-0-			31
*06	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-			31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-			31
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-			31
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-			31
05	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-			31
*06	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-			31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	X	-0-	-0-	-1120	-0-					N	-0-			-0-
03	1209	X	1028	-0-	-181	-0-	1028	2			N	-0-			-0-
04	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-			-0-
05	1175	X	1175	-0-	-0-	-0-	12	1	1163	2	N	-0-			-0-
*06	1114	X	1114	-0-	-0-	-0-	16	1	1098	2	N	-0-			-0-
*07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-			35
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-			35
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-			35
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-			35
*06	25	N	25	-0-	-0-	-0-	25	2			N	-0-			35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					82
03	1024	N	1024	-0-	-0-	-0-	1017	2	7	9	N	6					88
04	998	N	998	-0-	-0-	-0-	994	2	4	9	N	4					92
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					92
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					100
*07	916	N	916	-0-	-0-	-0-	913	2	3	9	N	3					103

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
05	59	N	59	-0-	-0-	-0-	1	1	58	2	N	-0-					7
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	13					75
03	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15					90
04	137	N	137	-0-	-0-	-0-	129	2	8	9	N	7					97
05	107	N	107	-0-	-0-	-0-	1	1	100	2	N	5					102
							6	9									
*06	137	N	137	-0-	-0-	-0-	2	1	127	2	N	7					109
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	861	-0-	-259	-0-	861	2			N	-0-					147
03	1116	N	999	-0-	-117	-0-	999	2			N	-0-					147
04	990	N	885	-0-	-105	-0-	884	2	1	9	N	1					148
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					148
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148
*07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					148

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	5	1	469	2	N	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	7	1	463	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	40					240
03	454	N	454	-0-	-0-	-0-	378	2	76	9	N	69	184	1			125
04	418	N	418	-0-	-0-	-0-	371	2	47	9	N	43					168
05	450	N	450	-0-	-0-	-0-	4	1	389	2	N	52					220
							57	9									
*06	393	N	393	-0-	-0-	-0-	5	1	355	2	N	30					250
							33	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					39
03	1147	N	968	-0-	-179	-0-	968	2			N	-0-					39
04	990	N	910	-0-	-80	-0-	910	2			N	-0-					39
05	992	N	942	-0-	-50	-0-	942	2			N	-0-					39
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					39
*07	877	N	877	-0-	-0-	-0-	875	2	2	9	N	2					41

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

02	196	N	-0-	-0-	-196	-0-					N	44					202
03	238	N	238	-0-	-0-	-0-	216	2	22	9	N	20					222
04	119	N	119	-0-	-0-	-0-	86	2	33	9	N	30					252
05	113	N	113	-0-	-0-	-0-	1	1	87	2	N	23	179	1			96
							25	9									
*06	125	N	125	-0-	-0-	-0-	2	1	113	2	N	9					105
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

02	3304	X	-0-	-0-	-3304	-0-					N	13					116
03	3658	X	3159	-0-	-499	-0-	3134	2	25	9	N	23					139
04	3540	X	3291	-0-	-249	-0-	3252	2	39	9	N	35					174
05	3398	X	3398	-0-	-0-	-0-	33	1	3308	2	N	52					226
							57	9									
*06	3030	X	2897	-0-	-133	-0-	42	1	2803	2	N	47	177	1			96
							52	9									
*07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					96

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

02	1792	N	-0-	-0-	-1792	-0-					N	-0-					141
03	2852	N	2421	-0-	-431	-0-	2421	2			N	-0-					141
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					141
05	2026	N	2026	-0-	-0-	-0-	20	1	2006	2	N	-0-					141
*06	1016	N	1016	-0-	-0-	-0-	15	1	1001	2	N	-0-					141
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

02	1708	N	-0-	-0-	-1708	-0-					N	28	196	1			71
03	1986	N	1986	-0-	-0-	-0-	1954	2	32	9	N	29					100
04	1666	N	1666	-0-	-0-	-0-	1638	2	28	9	N	25					125
05	1678	N	1678	-0-	-0-	-0-	16	1	1630	2	N	29					154
							32	9									
*06	1666	N	1666	-0-	-0-	-0-	24	1	1586	2	N	51					205
							56	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

02	1400	N	1245	-0-	-155	-0-	1245	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1440	N	1159	-0-	-281	-0-	1159	2			N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	5895	-0-	-881	-0-	5895	2			N	-0-					188
03	7192	X	6521	-0-	-671	-0-	6507	2	14	9	N	13	184	1			17
04	6600	X	6134	-0-	-466	-0-	6125	2	9	9	N	8					25
05	6665	X	6396	-0-	-269	-0-	6390	2	6	9	N	5					30
06	6330	X	5729	-0-	-601	-0-	5729	2			N	-0-					30
07	6541	X	5980	-0-	-561	-0-	5972	2	8	9	N	7					37

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58380	X	-0-	-0-	-58380	-0-					N	117					611
03	18166	X	17905	-0-	-261	-0-	15978	2	1927	9	N	1752	1758	1			605
04	21475	X	21475	-0-	-0-	-0-	19253	2	2222	9	N	2020	1928	1			697
05	21602	X	21602	-0-	-0-	-0-	195	1	19479	2	N	1753	2090	1			360
							1928	9									
06	T. A.		16174	-0-	16174	16174	222	1	14806	2	N	1042	1054	1			348
							1146	9									
07	T. A.		NO RPT	-0-	-0-	16174					N	NO RPT					348

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50484	X	-0-	-0-	-50484	-0-					N	505	522	1			225
03	12175	X	12175	-0-	-0-	-0-	11641	2	534	9	N	485	524	1			186
04	14490	X	11090	-0-	-3400	-0-	10643	2	447	9	N	406	345	1			247
05	13733	X	11737	-0-	-1996	-0-	111	1	11130	2	N	451	342	1			356
							496	9									
*06	11940	X	9529	-0-	-2411	-0-	136	1	9052	2	N	310	513	1			153
							341	9									
*07	12183	X	NO RPT	-0-	-12183	-0-					N	NO RPT					153

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49168	X	-0-	-0-	-49168	-0-					N	454	521	1			283
03	54436	X	39651	-0-	-14785	-0-	39148	2	503	9	N	457	518	1			222
04	52680	X	33572	-0-	-19108	-0-	33173	2	399	9	N	363	352	1			233
05	40083	X	31073	-0-	-9010	-0-	304	1	30402	2	N	334	350	1			217
							367	9									
*06	38790	X	27585	-0-	-11205	-0-	402	1	26833	2	N	318	363	1			172
							350	9									
*07	39649	X	NO RPT	-0-	-39649	-0-					N	NO RPT					172

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					16
03	301	N	301	-0-	-0-	-0-	48	1	253	2	N	-0-					16
04	278	N	278	-0-	-0-	-0-	47	1	231	2	N	-0-					16
05	310	N	293	-0-	-17	-0-	48	1	245	2	N	-0-					16
06	300	N	284	-0-	-16	-0-	47	1	237	2	N	-0-					16
*07	283	N	283	-0-	-0-	-0-	48	1	235	2	N	-0-					16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3104	-0-		-816	-0-	87	1	3003	2	N	13	30	1			32
								14	9									
03	4340	X	3799	-0-		-541	-0-	97	1	3649	2	N	48					80
								53	9									
04	4200	X	3762	-0-		-438	-0-	94	1	3620	2	N	44	82	1			42
								48	9									
05	3987	X	3987	-0-		-0-	-0-	97	1	3851	2	N	35					77
								39	9									
06	3690	X	3337	-0-		-353	-0-	94	1	3230	2	N	12					89
								13	9									
*07	3981	X	3981	-0-		-0-	-0-	97	1	3838	2	N	42	101	1			30
								46	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1769	-0-		-303	-0-	87	1	1682	2	N	-0-					47
03	2387	X	1940	-0-		-447	-0-	97	1	1836	2	N	6					53
								7	9									
04	2310	X	2126	-0-		-184	-0-	94	1	2024	2	N	7					60
								8	9									
05	2419	X	2419	-0-		-0-	-0-	97	1	2303	2	N	17					77
								19	9									
06	2221	X	2221	-0-		-0-	-0-	94	1	2126	2	N	1					78
								1	9									
*07	2557	X	2557	-0-		-0-	-0-	97	1	2449	2	N	10					88
								11	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	1728	-0-		-0-	-0-	87	1	1619	2	N	20					48
								22	9									
03	1906	N	1906	-0-		-0-	-0-	97	1	1785	2	N	22					70
								24	9									
*04	1800	N	1708	-0-		-92	-0-	87	1	1593	2	N	25	48	1	3	8	44
								28	9									
05	1863	N	1863	-0-		-0-	-0-	97	1	1751	2	N	14					58
								15	9									
06	1804	N	1804	-0-		-0-	-0-	94	1	1687	2	N	21					79
								23	9									
*07	1837	N	1837	-0-		-0-	-0-	97	1	1720	2	N	18	79	1	3	8	15
								20	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1130	-0-		-186	-0-	84	1	1046	2	N	-0-					20
03	1614	N	1614	-0-		-0-	-0-	97	1	1517	2	N	-0-					20
04	1410	N	1394	-0-		-16	-0-	87	1	1307	2	N	-0-					20
05	1622	N	1622	-0-		-0-	-0-	97	1	1525	2	N	-0-					20
06	1560	N	1416	-0-		-144	-0-	94	1	1322	2	N	-0-					20
*07	1458	N	1458	-0-		-0-	-0-	97	1	1361	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2665	-0-	-219	-0-	87	1	2578	2	N	-0-					68
03	3224	X	2955	-0-	-269	-0-	97	1	2837	2	N	19					87
							21	9									
04	3150	X	2637	-0-	-513	-0-	94	1	2529	2	N	13					100
							14	9									
05	3255	X	2875	-0-	-380	-0-	97	1	2759	2	N	17					117
							19	9									
06	2850	X	2533	-0-	-317	-0-	94	1	2432	2	N	6					123
							7	9									
07	2945	X	2504	-0-	-441	-0-	97	1	2397	2	N	9					132
							10	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	87	1	993	2	N	-0-					7
03	996	N	996	-0-	-0-	-0-	97	1	890	2	N	8					15
							9	9									
04	1147	N	1147	-0-	-0-	-0-	93	1	1052	2	N	2					17
							2	9									
05	1221	N	1221	-0-	-0-	-0-	97	1	1121	2	N	3					20
							3	9									
06	1042	N	1042	-0-	-0-	-0-	94	1	945	2	N	3					23
							3	9									
*07	1077	N	1077	-0-	-0-	-0-	94	1	983	2	N	-0-					23

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1395	-0-	-425	-0-	1394	2	1	9	N	1					34
03	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14					48
04	1889	X	1889	-0-	-0-	-0-	1874	2	15	9	N	14					62
05	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					62
06	1920	X	1403	-0-	-517	-0-	1401	2	2	9	N	2					64
*07	2210	X	2210	-0-	-0-	-0-	2204	2	6	9	N	5					69

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3889	-0-	-367	-0-	87	1	3783	2	N	17	179	1			22
							19	9									
03	4712	X	4533	-0-	-179	-0-	97	1	4396	2	N	36					58
							40	9									
04	4560	X	3953	-0-	-607	-0-	94	1	3833	2	N	24					82
							26	9									
05	4712	X	4407	-0-	-305	-0-	97	1	4277	2	N	30					112
							33	9									
06	4380	X	3883	-0-	-497	-0-	94	1	3765	2	N	22					134
							24	9									
07	4526	X	4226	-0-	-300	-0-	97	1	4100	2	N	26					160
							29	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1530	-0-	-38	-0-	1530	2			N	-0-					111
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					111
04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					111
05	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					111
06	3000	N	3198	-0-	198	198	3198	2			N	-0-					111
*07	1816	N	1618	-0-	-198	-0-	1618	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					82
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					82
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					82
*07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	171	1	1061	2	N	-0-					85
03	1511	N	1511	-0-	-0-	-0-	180	1	1331	2	N	-0-					85
04	1556	N	1556	-0-	-0-	-0-	181	1	1375	2	N	-0-					85
05	1552	N	1552	-0-	-0-	-0-	187	1	1365	2	N	-0-					85
06	3000	N	3073	-0-	73	73	388	1	2685	2	N	-0-					85
*07	1568	N	1495	-0-	-73	-0-	182	1	1313	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					125
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					125
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					125
05	961	N	934	-0-	-27	-0-	934	2			N	-0-					125
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					125
07	930	N	918	-0-	-12	-0-	918	2			N	-0-					125

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	645	-0-	-335	-0-	89	1	556	2	N	-0-					155
03	1054	N	918	-0-	-136	-0-	110	1	807	2	N	1	82	1			74
							1	9									
04	1080	N	1025	-0-	-55	-0-	119	1	906	2	N	-0-					74
05	1020	N	1020	-0-	-0-	-0-	123	1	897	2	N	-0-					74
06	1676	N	1676	-0-	-0-	-0-	212	1	1458	2	N	5					79
							6	9									
*07	1055	N	1055	-0-	-0-	-0-	128	1	924	2	N	3					82
							3	9									

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					56
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					56
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					56
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					56
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					56
07	279	N	210	-0-	-69	-0-	210	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					154
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					154
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					154
05	558	N	529	-0-	-29	-0-	529	2			N	-0-					154
06	500	N	500	-0-	-0-	-0-	497	2	3	9	N	3					157
*07	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2					159

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	911	-0-	-97	-0-	911	3			N	-0-					10
03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					10
05	1023	N	942	-0-	-81	-0-	942	3			N	-0-					10
*06	1080	N	144	-0-	-936	-0-	144	3			N	-0-					10
*07	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

02	2072	N	2053	-0-	-19	-0-	134	1	1919	2	N	-0-					113
03	2292	N	2292	-0-	-0-	-0-	134	1	2151	2	N	6					119
							7	9									
04	2310	N	2080	-0-	-230	-0-	134	1	1946	2	N	-0-					119
05	2451	N	2451	-0-	-0-	-0-	134	1	2315	2	N	2					121
							2	9									
06	2315	N	2315	-0-	-0-	-0-	134	1	2179	2	N	2					123
							2	9									
*07	2231	N	2231	-0-	-0-	-0-	134	1	2097	2	N	-0-					123

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

02	1462	N	1462	-0-	-0-	-0-	10	1	1450	2	N	2					140
							2	9									
03	1519	N	1215	-0-	-304	-0-	10	1	1202	2	N	3					143
							3	9									
04	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					143
05	1655	N	1655	-0-	-0-	-0-	10	1	1645	2	N	-0-					143
06	1246	N	1246	-0-	-0-	-0-	10	1	1234	2	N	2					145
							2	9									
07	1457	N	1435	-0-	-22	-0-	10	1	1424	2	N	1					146
							1	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

02	1136	N	1136	-0-	-0-	-0-	10	1	1126	2	N	-0-					150
03	1458	N	1458	-0-	-0-	-0-	10	1	1448	2	N	-0-					150
04	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					150
05	1271	N	1106	-0-	-165	-0-	10	1	1096	2	N	-0-					150
06	1410	N	1083	-0-	-327	-0-	10	1	1073	2	N	-0-					150
07	1116	N	1016	-0-	-100	-0-	10	1	1006	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

02	784	N	764	-0-	-20	-0-	10	1	754	2	N	-0-					172
03	806	N	563	-0-	-243	-0-	10	1	553	2	N	-0-					172
04	810	N	533	-0-	-277	-0-	10	1	523	2	N	-0-					172
05	837	N	789	-0-	-48	-0-	10	1	779	2	N	-0-					172
06	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					172
07	558	N	520	-0-	-38	-0-	10	1	510	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	14 614	1 9	195	2	N	558					912
03	221	N	221	-0-	-0-	-0-	14	1	207	2	N	-0-					912
04	1228	N	1228	-0-	-0-	-0-	74 30	1 9	1124	2	N	27					939
05	981	N	981	-0-	-0-	-0-	66 21	1 9	894	2	N	19					958
*06	909	N	909	-0-	-0-	-0-	54	1	855	2	N	-0-					958
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					958

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					495
03	530	N	530	-0-	-0-	-0-	13	1	517	2	N	-0-					495
04	0	N	-0-	-0-	-0-	-0-					N	-0-					495
05	0	N	-0-	-0-	-0-	-0-					N	-0-					495
06	0	N	-0-	-0-	-0-	-0-					N	-0-					495
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					292
03	0	N	-0-	-0-	-0-	-0-					N	-0-					292
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					292
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					292
*06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					292
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1717	N	1717	-0-	-0-	-0-	1688	2	29	9	N	26					125
*02	1525	N	1525	-0-	-0-	-0-	1494	2	31	9	N	28					153
*03	1696	N	1696	-0-	-0-	-0-	1652	2	44	9	N	40					193
*04	1564	N	1564	-0-	-0-	-0-	1523	2	41	9	N	37					230
*05	1624	N	1624	-0-	-0-	-0-	16	1	1586	2	N	20	178	1			72
							22	9									
*06	1637	N	1637	-0-	-0-	-0-	24	1	1599	2	N	13					85
							14	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

CAMPBELL WELL #: RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2012

CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2012

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

02	1792	N	1766	-0-	-26	-0-	28	1	1738	2	N	-0-					133
03	2294	N	1901	-0-	-393	-0-	31	1	1870	2	N	-0-					133
04	1740	N	1563	-0-	-177	-0-	30	1	1533	2	N	-0-					133
05	1953	N	1240	-0-	-713	-0-	31	1	1209	2	N	-0-					133
06	1830	N	1368	-0-	-462	-0-	29	1	1339	2	N	-0-					133
07	1612	N	1260	-0-	-352	-0-	30	1	1230	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

02	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					70
03	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					70
04	1879	N	1879	-0-	-0-	-0-	29	1	1850	2	N	-0-					70
05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					70
06	1830	N	1242	-0-	-588	-0-	30	1	1212	2	N	-0-					70
07	1953	N	1272	-0-	-681	-0-	31	1	1241	2	N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	700	-0-	-308	-0-	28	1	672	2	N	-0-					73
03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	N	-0-					73
04	1047	N	1047	-0-	-0-	-0-	28	1	1019	2	N	-0-					73
05	986	N	986	-0-	-0-	-0-	31	1	955	2	N	-0-					73
06	1396	N	1396	-0-	-0-	-0-	30	1	1366	2	N	-0-					73
*07	1383	N	1383	-0-	-0-	-0-	31	1	1330	2	N	20					93
							22	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	27	1	132	2	N	-0-					170
03	186	N	155	-0-	-31	-0-	30	1	125	2	N	-0-					170
04	210	N	154	-0-	-56	-0-	30	1	124	2	N	-0-					170
05	186	N	141	-0-	-45	-0-	31	1	110	2	N	-0-					170
06	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					170
*07	181	N	181	-0-	-0-	-0-	31	1	150	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	547	-0-	-265	-0-	28	1	519	2	N	-0-					75
03	824	N	824	-0-	-0-	-0-	30	1	780	2	N	13					88
							14	9									
04	987	N	987	-0-	-0-	-0-	29	1	936	2	N	20					108
							22	9									
05	961	N	961	-0-	-0-	-0-	31	1	930	2	N	-0-					108
06	1175	N	1175	-0-	-0-	-0-	29	1	1133	2	N	12					120
							13	9									
*07	1217	N	1217	-0-	-0-	-0-	31	1	1177	2	N	8					128
							9	9									

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					93
03	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					93
04	510	N	471	-0-	-39	-0-	30	1	433	2	N	7					100
							8	9									
05	527	N	435	-0-	-92	-0-	31	1	404	2	N	-0-					100
06	480	N	392	-0-	-88	-0-	30	1	362	2	N	-0-					100
07	496	N	371	-0-	-125	-0-	28	1	343	2	N	-0-					100

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	28	1	437	2	N	-0-					242
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					243
							1	9									
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					243
05	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					243
06	1110	N	896	-0-	-214	-0-	30	1	866	2	N	-0-					243
07	1085	N	967	-0-	-118	-0-	31	1	936	2	N	-0-					243

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1714	-0-	-1142	-0-	24	1	1660	2	N	27					357
							30	9									
03	2790	X	2293	-0-	-497	-0-	29	1	2180	2	N	76					433
							84	9									
04	2460	X	2103	-0-	-357	-0-	30	1	2030	2	N	39					472
							43	9									
05	2397	X	2397	-0-	-0-	-0-	31	1	2213	2	N	139	188	1			423
							153	9									
06	2422	X	2422	-0-	-0-	-0-	30	1	2315	2	N	70					493
							77	9									
*07	2534	X	2534	-0-	-0-	-0-	31	1	2466	2	N	34					527
							37	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-					33
03	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-					33
04	330	N	240	-0-	-90	-0-	30	1	210	2	N	-0-					33
05	558	N	151	-0-	-407	-0-	31	1	120	2	N	-0-					33
06	390	N	73	-0-	-317	-0-	30	1	43	2	N	-0-					33
*07	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

02	2538	X	2538	-0-	-0-	-0-	26	1	2506	2	N	5					218
							6	9									
03	3007	X	1689	-0-	-1318	-0-	24	1	1654	2	N	10					228
							11	9									
04	2940	X	2613	-0-	-327	-0-	27	1	2580	2	N	5					233
							6	9									
05	3038	X	2988	-0-	-50	-0-	29	1	2929	2	N	27					260
							30	9									
06	2940	X	1461	-0-	-1479	-0-	22	1	1384	2	N	50					310
							55	9									
07	2821	X	1498	-0-	-1323	-0-	28	1	1470	2	N	-0-					310

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

02	308	N	99	-0-	-209	-0-	28	1	65	2	N	5					127
							6	9									
03	279	N	119	-0-	-160	-0-	31	1	60	2	N	25					152
							28	9									
04	90	N	55	-0-	-35	-0-	30	1	25	9	N	23					175
05	124	N	31	-0-	-93	-0-	31	1			N	-0-					175
06	120	N	83	-0-	-37	-0-	30	1	11	2	N	38					213
							42	9									
07	62	N	31	-0-	-31	-0-	31	1			N	-0-					213

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

02	4256	X	3953	-0-	-303	-0-	28	1	3925	2	N	-0-					302
03	4712	X	4399	-0-	-313	-0-	31	1	4368	2	N	-0-					302
04	4500	X	4081	-0-	-419	-0-	30	1	4051	2	N	-0-					302
05	4371	X	3995	-0-	-376	-0-	30	1	3965	2	N	-0-					302
06	4260	X	3634	-0-	-626	-0-	29	1	3605	2	N	-0-					302
07	4402	X	3665	-0-	-737	-0-	30	1	3635	2	N	-0-					302

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3154	-0-	-906	-0-	22	1	3132	2	N	-0-					410
03	4495	X	3226	-0-	-1269	-0-	22	1	3204	2	N	-0-					410
04	4350	X	3261	-0-	-1089	-0-	21	1	3240	2	N	-0-					410
05	3503	X	3466	-0-	-37	-0-	28	1	3432	2	N	5	188	1			227
							6	9									
06	3390	X	3230	-0-	-160	-0-	27	1	3203	2	N	-0-					227
07	3503	X	3449	-0-	-54	-0-	31	1	3352	2	N	60					287
							66	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1315	-0-	-1149	-0-	28	1	1279	2	N	7					295
							8	9									
03	3627	X	1340	-0-	-2287	-0-	31	1	1306	2	N	3					298
							3	9									
04	3510	X	1798	-0-	-1712	-0-	30	1	1755	2	N	12					310
							13	9									
05	3627	X	1856	-0-	-1771	-0-	31	1	1816	2	N	8					318
							9	9									
06	1860	X	1493	-0-	-367	-0-	30	1	1457	2	N	5					323
							6	9									
*07	1905	X	1905	-0-	-0-	-0-	31	1	1863	2	N	10					333
							11	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1977	-0-	-123	-0-	27	1	1950	2	N	-0-					502
03	2356	X	1475	-0-	-881	-0-	27	1	1442	2	N	5					507
							6	9									
04	2280	X	1912	-0-	-368	-0-	30	1	1882	2	N	-0-					507
05	2356	X	1788	-0-	-568	-0-	31	1	1745	2	N	11					518
							12	9									
06	2130	X	1960	-0-	-170	-0-	30	1	1928	2	N	2					520
							2	9									
07	2201	X	1551	-0-	-650	-0-	22	1	1529	2	N	-0-					520

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2862	-0-	-274	-0-	28	1	2668	2	N	151	194	1			185
							166	9									
03	3255	X	3136	-0-	-119	-0-	31	1	2974	2	N	119	194	1			110
							131	9									
04	2896	X	2896	-0-	-0-	-0-	30	1	2780	2	N	78					188
							86	9									
05	3162	X	2894	-0-	-268	-0-	31	1	2756	2	N	97					285
							107	9									
06	3060	X	2543	-0-	-517	-0-	30	1	2461	2	N	47	194	1			138
							52	9									
07	3162	X	2329	-0-	-833	-0-	31	1	2219	2	N	72					210
							79	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	978	-0-	-3978	-0-	28	1	900	2	N	45					262
							50	9									
03	5487	X	4066	-0-	-1421	-0-	31	1	3673	2	N	329	376	1			215
							362	9									
04	3796	X	3796	-0-	-0-	-0-	30	1	3446	2	N	291	386	1			120
							320	9									
05	3844	X	3821	-0-	-23	-0-	31	1	3423	2	N	334	187	1			267
							367	9									
06	3930	X	3435	-0-	-495	-0-	30	1	3093	2	N	284	354	1			197
							312	9									
07	4061	X	3272	-0-	-789	-0-	31	1	2925	2	N	287	357	1			127
							316	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1547	-0-	-1617	-0-	25	1	1255	2	N	243	191	1			410
							267	9									
03	1405	X	1405	-0-	-0-	-0-	30	1	1133	2	N	220	377	1			253
							242	9									
04	1170	X	557	-0-	-613	-0-	28	1	345	2	N	167	193	1			227
							184	9									
05	1705	X	849	-0-	-856	-0-	26	1	616	2	N	188	188	1			227
							207	9									
06	1650	X	742	-0-	-908	-0-	28	1	548	2	N	151	191	1			187
							166	9									
*07	2016	X	2016	-0-	-0-	-0-	30	1	1553	2	N	394	378	1			203
							433	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4400	-0-	-472	-0-	28	1	4121	2	N	228	195	1			365
							251	9									
03	5394	X	4790	-0-	-604	-0-	31	1	4503	2	N	233	391	1			207
							256	9									
04	5220	X	4083	-0-	-1137	-0-	30	1	3840	2	N	194	196	1			205
							213	9									
05	5363	X	4448	-0-	-915	-0-	31	1	4172	2	N	223					428
							245	9									
06	5040	X	3582	-0-	-1458	-0-	30	1	3410	2	N	129	180	1			377
							142	9									
07	4867	X	3398	-0-	-1469	-0-	31	1	3193	2	N	158	389	1	1	8	145
							174	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5443	-0-	-45	-0-	28	1	5340	2	N	68					178
							75	9									
03	6076	X	5824	-0-	-252	-0-	31	1	5708	2	N	77					255
							85	9									
04	5880	X	5331	-0-	-549	-0-	30	1	5260	2	N	37	187	1			105
							41	9									
05	6086	X	6086	-0-	-0-	-0-	31	1	5970	2	N	77					182
							85	9									
06	5820	X	5255	-0-	-565	-0-	29	1	5170	2	N	51					233
							56	9									
07	6014	X	5667	-0-	-347	-0-	31	1	5575	2	N	55					288
							61	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	6837	-0-		-7163	-0-	28	1	6681	2	N	116					372
								128	9									
03	14508	X	10837	-0-		-3671	-0-	29	1	10578	2	N	209	193	1			388
								230	9									
04	13050	X	10982	-0-		-2068	-0-	29	1	10755	2	N	180					568
								198	9									
05	12679	X	10254	-0-		-2425	-0-	31	1	9966	2	N	234	385	1			417
								257	9									
06	10890	X	8404	-0-		-2486	-0-	29	1	8308	2	N	61	178	1			300
								67	9									
07	11346	X	9210	-0-		-2136	-0-	30	1	8987	2	N	175	190	1			285
								193	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7207	X	7207	-0-		-0-	-0-	28	1	6433	2	N	678	391	1			617
								746	9									
03	15640	X	15640	-0-		-0-	-0-	31	1	14129	2	N	1345	1544	1			418
								1480	9									
04	20909	X	20909	-0-		-0-	-0-	30	1	19442	2	N	1306	1344	1			380
								1437	9									
05	20411	X	20411	-0-		-0-	-0-	31	1	19476	2	N	822	962	1			240
								904	9									
06	17070	X	17070	-0-		-0-	-0-	30	1	16465	2	N	523	573	1			190
								575	9									
*07	19909	X	19909	-0-		-0-	-0-	31	1	18788	2	N	991	756	1			425
								1090	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16548	X	9472	-0-		-7076	-0-	28	1	9222	2	N	202	195	1			329
								222	9									
03	16213	X	9121	-0-		-7092	-0-	31	1	8869	2	N	201	193	1			337
								221	9									
04	15690	X	7457	-0-		-8233	-0-	27	1	7250	2	N	164	191	1			310
								180	9									
05	12865	X	6989	-0-		-5876	-0-	30	1	6770	2	N	172	192	1			290
								189	9									
06	10140	X	6290	-0-		-3850	-0-	30	1	6104	2	N	142	194	1			238
								156	9									
07	10478	X	5801	-0-		-4677	-0-	27	1	5598	2	N	160	190	1			208
								176	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5689	-0-		-359	-0-	28	1	5376	2	N	259	197	1			240
								285	9									
03	6696	X	5748	-0-		-948	-0-	30	1	5478	2	N	218	196	1			262
								240	9									
04	6480	X	4820	-0-		-1660	-0-	28	1	4597	2	N	177	196	1			243
								195	9									
05	6665	X	5414	-0-		-1251	-0-	31	1	5119	2	N	240	195	1			288
								264	9									
06	6120	X	4748	-0-		-1372	-0-	29	1	4541	2	N	162	193	1			257
								178	9									
07	6293	X	4166	-0-		-2127	-0-	30	1	4026	2	N	100	180	1			177
								110	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	9353	-0-	-3219	-0-	28	1	9216	2	N	99	189	1			230
							109	9									
03	12586	X	9998	-0-	-2588	-0-	31	1	9865	2	N	93					323
							102	9									
04	12180	X	8826	-0-	-3354	-0-	29	1	8719	2	N	71	191	1			203
							78	9									
05	11315	X	9686	-0-	-1629	-0-	31	1	9587	2	N	62					265
							68	9									
06	10260	X	8820	-0-	-1440	-0-	30	1	8718	2	N	65	190	1			140
							72	9									
07	10354	X	8894	-0-	-1460	-0-	31	1	8773	2	N	82					222
							90	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63000	X	9727	-0-	-53273	-0-	28	1	8387	2	N	1193	1157	1			763
							1312	9									
03	69750	X	9583	-0-	-60167	-0-	31	1	8266	2	N	1169	1179	1			753
							1286	9									
04	11820	X	9221	-0-	-2599	-0-	30	1	7948	2	N	1130	1171	1			712
							1243	9									
05	11067	X	7897	-0-	-3170	-0-	31	1	6848	2	N	925	981	1	3	8	653
							1018	9									
06	10710	X	5000	-0-	-5710	-0-	25	1	4304	2	N	610	778	1			485
							671	9									
07	10757	X	9456	-0-	-1301	-0-	31	1	8130	2	N	1177	973	1	1	8	688
							1295	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4975	-0-	4975	235371	28	1	4767	2	N	164	197	1			327
							180	9									
03	0	W	4749	-0-	4749	240120	31	1	4536	2	N	165	189	1			303
							182	9									
04	244029	X	3909	-0-	-240120	-0-	30	1	3725	2	N	140	195	1			248
							154	9									
05	11563	X	4349	-0-	-7214	-0-	31	1	4152	2	N	151	187	1			212
							166	9									
06	8580	X	3344	-0-	-5236	-0-	30	1	3198	2	N	105					317
							116	9									
07	5518	X	3301	-0-	-2217	-0-	31	1	3110	2	N	145	197	1			265
							160	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		12121	-0-	12121	122553	28	1	11634	2	N	417	383	1			407
							459	9									
03	T. A.		12651	-0-	12651	135204	31	1	12090	2	N	482	564	1			325
							530	9									
04	T. A.		10582	-0-	10582	145786	30	1	10218	2	N	304	387	1			242
							334	9									
05	156259	X	10473	-0-	-145786	-0-	31	1	10026	2	N	378	347	1			273
							416	9									
06	9474	X	9474	-0-	-0-	-0-	30	1	9091	2	N	321	364	1			230
							353	9									
07	13423	X	10681	-0-	-2742	-0-	31	1	10288	2	N	329	371	1			188
							362	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59052	X	5651	-0-	-53401	-0-	27	1	5584	2	N	36	174	1			55
							40	9									
03	65379	X	7973	-0-	-57406	-0-	29	1	7876	2	N	62					117
							68	9									
04	63270	X	6205	-0-	-57065	-0-	29	1	6103	2	N	66					183
							73	9									
05	65379	X	10421	-0-	-54958	-0-	31	1	10294	2	N	87	182	1	1	8	87
							96	9									
06	10800	X	8585	-0-	-2215	-0-	29	1	8492	2	N	58					145
							64	9									
*07	8209	X	8209	-0-	-0-	-0-	31	1	8104	2	N	67					212
							74	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86324	X	60046	-0-	-26278	-0-	26	1	53123	2	N	6270	6326	1	2	8	552
							6897	9									
03	95573	X	57398	-0-	-38175	-0-	30	1	50645	2	N	6112	6159	1	2	8	503
							6723	9									
04	92490	X	46026	-0-	-46464	-0-	30	1	41097	2	N	4454	4598	1	1	8	358
							4899	9									
05	95573	X	44738	-0-	-50835	-0-	31	1	39454	2	N	4775	4570	1	5	8	558
							5253	9									
06	81930	X	36979	-0-	-44951	-0-	29	1	32812	2	N	3762	3596	1	2	8	722
							4138	9									
07	66495	X	33687	-0-	-32808	-0-	31	1	29998	2	N	3325	3616	1	4	8	427
							3658	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	0		-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 06/27/2015 - P/A 06/27/15

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
02	196	N	159	-0-	-37	-0-	56	1	103	2	N	-0-	78
03	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-	78
04	513	N	513	-0-	-0-	-0-	56	1	457	2	N	-0-	78
05	545	N	545	-0-	-0-	-0-	62	1	483	2	N	-0-	78
06	360	N	359	-0-	-1	-0-	56	1	303	2	N	-0-	78
07	527	N	512	-0-	-15	-0-	62	1	450	2	N	-0-	78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	519	-0-	-97	-0-	34	1	485	2	N	-0-					65
03	771	N	771	-0-	-0-	-0-	48	1	706	2	N	15					80
							17	9									
04	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					80
05	655	N	655	-0-	-0-	-0-	56	1	599	2	N	-0-					80
06	750	N	687	-0-	-63	-0-	56	1	631	2	N	-0-					80
07	744	N	693	-0-	-51	-0-	62	1	631	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

02	591	N	591	-0-	-0-	-0-	56	1	535	2	N	-0-					152
03	620	N	526	-0-	-94	-0-	62	1	464	2	N	-0-					152
04	600	N	358	-0-	-242	-0-	42	1	316	2	N	-0-					152
05	651	N	535	-0-	-116	-0-	62	1	473	2	N	-0-					152
06	510	N	473	-0-	-37	-0-	48	1	425	2	N	-0-					152
*07	1148	N	1148	-0-	-0-	-0-	62	1	1086	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

02	504	N	293	-0-	-211	-0-	56	1	237	2	N	-0-					78
03	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					78
04	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					78
05	471	N	471	-0-	-0-	-0-	62	1	409	2	N	-0-					78
06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					78
07	558	N	446	-0-	-112	-0-	54	1	392	2	N	-0-					78

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

02	922	N	922	-0-	-0-	-0-	48	1	841	2	N	30					265
							33	9									
03	1612	N	995	-0-	-617	-0-	44	1	921	2	N	27	181	1			111
							30	9									
04	1530	N	817	-0-	-713	-0-	58	1	728	2	N	28					139
							31	9									
05	1023	N	726	-0-	-297	-0-	62	1	650	2	N	13					152
							14	9									
06	960	N	601	-0-	-359	-0-	52	1	530	2	N	17					169
							19	9									
*07	1198	N	1198	-0-	-0-	-0-	62	1	1091	2	N	41					210
							45	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

02	3052	X	3042	-0-	-10	-0-	56	1	2986	2	N	-0-					182
03	5086	X	5086	-0-	-0-	-0-	62	1	5024	2	N	-0-					182
04	2790	X	2468	-0-	-322	-0-	60	1	2408	2	N	-0-					182
05	3379	X	949	-0-	-2430	-0-	62	1	887	2	N	-0-					182
06	3780	X	895	-0-	-2885	-0-	56	1	839	2	N	-0-					182
07	3906	X	1298	-0-	-2608	-0-	62	1	1236	2	N	-0-					182

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	56	1	151	2	N	47					218
							52	9									
03	426	N	426	-0-	-0-	-0-	62	1	262	2	N	93					311
							102	9									
04	237	N	237	-0-	-0-	-0-	60	1	171	2	N	5					316
							6	9									
05	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					316
06	420	N	128	-0-	-292	-0-	58	1	59	2	N	10					326
							11	9									
07	248	N	212	-0-	-36	-0-	56	1	154	2	N	2					328
							2	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

02	672	N	453	-0-	-219	-0-	444	3	9	9	N	8	165	1			80
03	775	N	698	-0-	-77	-0-	674	3	24	9	N	22					102
04	973	N	973	-0-	-0-	-0-	926	3	47	9	N	43					145
05	845	N	845	-0-	-0-	-0-	830	3	15	9	N	14					159
06	770	N	770	-0-	-0-	-0-	756	3	14	9	N	13					172
07	992	N	837	-0-	-155	-0-	824	3	13	9	N	12					184

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

02	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
07	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

02	868	N	815	-0-	-53	-0-	790	2	25	9	N	23					290
03	930	N	104	-0-	-826	-0-	94	2	10	9	N	9					299
04	930	N	359	-0-	-571	-0-	359	2			N	-0-	197	1			102
05	1180	N	1180	-0-	-0-	-0-	1086	2	94	9	N	85					187
06	1108	N	1108	-0-	-0-	-0-	1086	2	22	9	N	20					207
*07	598	N	598	-0-	-0-	-0-	528	2	70	9	N	64					271

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

02	2	N	-0-	-0-	-2	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	8					144
04	0	N	-0-	-0-	-0-	-0-					N	21					165
05	0	N	-0-	-0-	-0-	-0-					N	4					169
06	0	N	-0-	-0-	-0-	-0-					N	5					174
07	0	N	-0-	-0-	-0-	-0-					N	6					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	1465	2	143	9	N	130					279
03	1684	N	1684	-0-	-0-	-0-	1588	2	96	9	N	87	186	1			180
04	1770	N	1643	-0-	-127	-0-	1498	2	145	9	N	132	190	1			122
05	1767	N	1379	-0-	-388	-0-	1227	2	152	9	N	138					260
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					260
07	1705	N	261	-0-	-1444	-0-	261	2			N	-0-					260

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

02	4396	X	4229	-0-	-167	-0-	4127	2	102	9	N	93					515
03	4867	X	4284	-0-	-583	-0-	4203	2	81	9	N	74					589
04	4710	X	3785	-0-	-925	-0-	3696	2	89	9	N	81					670
05	4681	X	3237	-0-	-1444	-0-	3187	2	50	9	N	45	195	1			520
06	4530	X	3054	-0-	-1476	-0-	2921	2	133	9	N	121	170	1			471
07	4681	X	3436	-0-	-1245	-0-	3436	2			N	-0-					471

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

02	9802	X	2743	-0-	-7059	-0-	140	1	2603	2	N	-0-					105
03	3490	X	3490	-0-	-0-	-0-	78	1	3412	2	N	-0-					105
04	4412	X	4412	-0-	-0-	-0-	150	1	4262	2	N	-0-					105
05	3475	X	3475	-0-	-0-	-0-	124	1	3351	2	N	-0-					105
06	3300	X	3173	-0-	-127	-0-	150	1	3023	2	N	-0-					105
*07	3480	X	3480	-0-	-0-	-0-	124	1	3356	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					18
03	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					18
04	1680	N	1551	-0-	-129	-0-	1551	2			N	-0-					18
05	1767	N	1264	-0-	-503	-0-	1258	2	6	9	N	5					23
06	1590	N	345	-0-	-1245	-0-	345	2			N	-0-					23
07	1612	N	511	-0-	-1101	-0-	496	2	15	9	N	14					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					44
03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					49
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					49
05	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2					51
06	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5					56
*07	1547	N	1547	-0-	-0-	-0-	1532	2	15	9	N	14					70

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20050	X	20050	-0-	-0-	-0-	1077	1	17359	2	N	1467	1603	1			197
							1614	9									
03	21142	X	20795	-0-	-347	-0-	1224	1	17999	2	N	1429	1468	1			158
							1572	9									
04	20460	X	19198	-0-	-1262	-0-	1179	1	16588	2	N	1301	1081	1			378
							1431	9									
05	21142	X	18511	-0-	-2631	-0-	1015	1	16121	2	N	1250	1270	1			358
							1375	9									
06	18720	X	17350	-0-	-1370	-0-	872	1	15155	2	N	1203	1409	1			152
							1323	9									
07	19344	X	14918	-0-	-4426	-0-	845	1	13137	2	N	851	701	1			302
							936	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	12689	-0-	-3243	-0-	751	1	10999	2	N	854	867	1			259
							939	9									
03	17639	X	13683	-0-	-3956	-0-	770	1	11983	2	N	845	916	1			188
							930	9									
04	15780	X	12493	-0-	-3287	-0-	750	1	10934	2	N	735	539	1			384
							809	9									
05	14911	X	12380	-0-	-2531	-0-	775	1	10848	2	N	688	894	1			178
							757	9									
06	12360	X	10918	-0-	-1442	-0-	738	1	9587	2	N	539	527	1			190
							593	9									
07	12772	X	10042	-0-	-2730	-0-	708	1	8829	2	N	459	355	1			294
							505	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	13566	-0-	-1302	-0-	747	1	11532	2	N	1170	1253	1			209
							1287	9									
03	16461	X	14260	-0-	-2201	-0-	773	1	12276	2	N	1101	1086	1			224
							1211	9									
04	15420	X	13364	-0-	-2056	-0-	750	1	11471	2	N	1039	909	1			354
							1143	9									
05	15686	X	13528	-0-	-2158	-0-	763	1	11670	2	N	995	887	1			462
							1095	9									
06	12870	X	12531	-0-	-339	-0-	700	1	10831	2	N	909	1069	1			302
							1000	9									
07	13299	X	11092	-0-	-2207	-0-	707	1	9534	2	N	774	874	1			202
							851	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

02	1036	N	81	-0-	-955	-0-	21	1	52	2	N	7					50
							8	9									
03	190	N	190	-0-	-0-	-0-	37	1	112	2	N	37					87
							41	9									
04	80	N	80	-0-	-0-	-0-	24	1	39	2	N	15					102
							17	9									
05	122	N	122	-0-	-0-	-0-	72	1	20	2	N	27					129
							30	9									
06	180	N	72	-0-	-108	-0-	72	1			N	-0-					129
07	93	N	-0-	-0-	-93	-0-					N	-0-					129

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

02	616	N	614	-0-	-2	-0-	614	2			N	-0-					80
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					80
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					80
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					80
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					80
07	1054	N	804	-0-	-250	-0-	804	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

02	1288	N	1252	-0-	-36	-0-	1252	2			N	-0-					-0-
03	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
04	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-
05	1395	N	1116	-0-	-279	-0-	1116	2			N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
07	1271	N	970	-0-	-301	-0-	970	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

02	560	N	557	-0-	-3	-0-	557	2			N	-0-					119
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					119
04	630	N	579	-0-	-51	-0-	579	2			N	-0-					119
05	620	N	582	-0-	-38	-0-	582	2			N	-0-					119
06	600	N	457	-0-	-143	-0-	457	2			N	-0-					119
07	589	N	440	-0-	-149	-0-	440	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	72	1	1370	2	N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	72	1	1534	2	N	-0-					-0-
04	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	N	-0-					-0-
05	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	72	1	1469	2	N	-0-					-0-
*07	1520	N	1520	-0-	-0-	-0-	65	1	1455	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1338	-0-	-622	-0-	79	1	1259	2	N	-0-					-0-
03	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3100	N	3288	-0-	188	188	130	1	3158	2	N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	678	-0-	-134	-0-	68	1	610	2	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	68	1	582	2	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	68	1	663	2	N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	68	1	813	2	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	68	1	744	2	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	68	1	661	2	N	-0-					-0-

SHEETS WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	20531	-0-	20531	204270	72	1	18202	2	N	2052	1930	1			653
							2257	9									
03	0	W	28365	-0-	28365	232635	72	1	25027	2	N	2969	2825	1			797
							3266	9									
04	0	W	26996	-0-	26996	259631	70	1	24271	2	N	2414	2965	1			246
							2655	9									
05	0	W	28454	-0-	28454	288085	72	1	25652	2	N	2482	2055	1			673
							2730	9									
06	0	W	24364	-0-	24364	312449	70	1	22142	2	N	1956	2385	1			244
							2152	9									
07	0	W	26085	-0-	26085	338534	72	1	23661	2	N	2138	1814	1			568
							2352	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		10961	-0-	10961	91116	8747	2	2214	9	N	2013	2332	1			457
09	0		4989	-0-	4989	96105	2859	2	2130	9	N	1936	1783	1			610
10	0		10701	-0-	10701	106806	7251	2	3450	9	N	3136	3120	1			626
11	0		12085	-0-	12085	118891	9274	2	2811	9	N	2555	2796	1			385
12	0		11800	-0-	11800	130691	9366	2	2434	9	N	2213	2011	1			587
01	0	W	9255	-0-	9255	139946	7228	2	2027	9	N	1843	2037	1			393
02	0	W	8216	-0-	8216	148162	6272	2	1944	9	N	1767	1834	1			326
03	0	W	8651	-0-	8651	156813	6779	2	1872	9	N	1702	1824	1			204
04	0	W	8001	-0-	8001	164814	6299	2	1702	9	N	1547	1459	1			292
05	0	W	7874	-0-	7874	172688	6253	2	1621	9	N	1474	1282	1			484
*06	0	W	6845	-0-	6845	179533	5469	2	1376	9	N	1251	1433	1			302
07	0	W	7054	-0-	7054	186587	5714	2	1340	9	N	1218	1120	1			403

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

02	27132	X	12181	-0-	-14951	-0-	9321	2	2860	9	N	2600	2765	1			359
03	30039	X	14145	-0-	-15894	-0-	10832	2	3313	9	N	3012	3074	1			297
04	29070	X	11720	-0-	-17350	-0-	9199	2	2521	9	N	2292	2382	1			207
05	30039	X	12548	-0-	-17491	-0-	10081	2	2467	9	N	2243	2021	1			429
06	29070	X	10958	-0-	-18112	-0-	8870	2	2088	9	N	1898	2038	1			289
07	30039	X	10504	-0-	-19535	-0-	8647	2	1857	9	N	1688	1456	1			521

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

02	364	N	343	-0-	-21	-0-	343	2			N	-0-					582
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					582
04	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6					588
05	372	N	103	-0-	-269	-0-	103	2			N	-0-					588
06	120	N	94	-0-	-26	-0-	94	2			N	-0-					588
*07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					588

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

02	732	N	732	-0-	-0-	-0-	717	2	15	9	N	14					176
03	744	N	744	-0-	-0-	-0-	723	2	21	9	N	19					195
04	609	N	609	-0-	-0-	-0-	594	2	15	9	N	14					209
05	806	N	776	-0-	-30	-0-	752	2	24	9	N	22	175	1			56
06	720	N	435	-0-	-285	-0-	420	2	15	9	N	14					70
*07	790	N	790	-0-	-0-	-0-	762	2	28	9	N	25					95

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

02	0	N	-0-	-0-	-0-	-0-					N	29					279
03	0	N	-0-	-0-	-0-	-0-					N	29					308
04	0	N	-0-	-0-	-0-	-0-					N	62	191	1			179
05	0	N	-0-	-0-	-0-	-0-					N	37					216
06	0	N	-0-	-0-	-0-	-0-					N	3					219
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					178
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					178
04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-	48	1			130
05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					130
06	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					130
07	2480	N	2180	-0-	-300	-0-	2180	2			N	-0-					130

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					94
04	210	N	68	-0-	-142	-0-	68	2			N	-0-					94
05	155	N	41	-0-	-114	-0-	41	2			N	-0-					94
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					94
07	62	N	-0-	-0-	-62	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					194
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

02	4508	X	2157	-0-	-2351	-0-	2132	2	25	9	N	23					195
03	4340	X	3440	-0-	-900	-0-	3426	2	14	9	N	13					208
04	4200	X	2274	-0-	-1926	-0-	2270	2	4	9	N	4					212
05	4340	X	45	-0-	-4295	-0-	45	2			N	-0-	50	1			162
06	3510	X	-0-	-0-	-3510	-0-					N	-0-					162
07	3441	X	-0-	-0-	-3441	-0-					N	-0-					162

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					100
03	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					100
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					100
05	1209	N	823	-0-	-386	-0-	823	2			N	-0-					100
06	1170	N	932	-0-	-238	-0-	932	2			N	-0-					100
*07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					28
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					28
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					28
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					28
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					28
07	899	N	893	-0-	-6	-0-	893	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

02	728	N	646	-0-	-82	-0-	644	2	2	9	N	2					156
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					156
04	810	N	705	-0-	-105	-0-	705	2			N	-0-					156
05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					156
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					156
*07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					156

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15					220
03	1034	N	1034	-0-	-0-	-0-	1013	2	21	9	N	19					239
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-	177	1			62
05	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12					74
06	990	N	925	-0-	-65	-0-	906	2	19	9	N	17					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

02	1755	N	1755	-0-	-0-	-0-	1661	2	94	9	N	85					211
03	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	N	1	111	1			101
04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					101
05	2178	N	2178	-0-	-0-	-0-	2167	2	11	9	N	10					111
06	2310	N	1467	-0-	-843	-0-	1447	2	20	9	N	18					129
07	2201	N	1508	-0-	-693	-0-	1489	2	19	9	N	17					146

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

02	448	N	412	-0-	-36	-0-	412	2			N	-0-					88
03	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7					95
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					95
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					95
06	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10					105
*07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					105

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	240	N	123	-0-	-117	-0-	123	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

02	1036	N	992	-0-	-44	-0-	981	2	11	9	N	10					145
03	1551	N	1551	-0-	-0-	-0-	1481	2	70	9	N	64					209
04	1389	N	1389	-0-	-0-	-0-	1367	2	22	9	N	20	190	1			39
05	2002	N	2002	-0-	-0-	-0-	1930	2	72	9	N	65					104
*06	1930	N	1930	-0-	-0-	-0-	1872	2	58	9	N	53					157
*07	1755	N	1755	-0-	-0-	-0-	1731	2	24	9	N	22					179

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

02	2128	X	381	-0-	-1747	-0-	381	2			N	-0-					205
03	2356	X	439	-0-	-1917	-0-	439	2			N	-0-					205
04	540	X	471	-0-	-69	-0-	471	2			N	-0-					205
05	558	X	522	-0-	-36	-0-	520	2	2	9	N	2					207
06	925	X	925	-0-	-0-	-0-	919	2	6	9	N	5					212
*07	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3					215

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

02	1848	X	1715	-0-	-133	-0-	1715	2			N	-0-					175
03	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					175
04	1920	X	1838	-0-	-82	-0-	1838	2			N	-0-					175
05	1953	X	1931	-0-	-22	-0-	1931	2			N	-0-					175
06	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					175
07	1891	X	1875	-0-	-16	-0-	1875	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

02	4162	X	4162	-0-	-0-	-0-	504	1	3010	2	N	589	381	1			501
							648	9									
03	4374	X	4374	-0-	-0-	-0-	234	1	3436	2	N	640	587	1			554
							704	9									
04	3789	X	3789	-0-	-0-	-0-	3136	2	653	9	N	594	558	1			590
05	4786	X	4786	-0-	-0-	-0-	4150	2	636	9	N	578	380	1			788
06	3736	X	3736	-0-	-0-	-0-	117	1	3006	2	N	557	748	1			597
							613	9									
*07	3658	X	3658	-0-	-0-	-0-	117	1	2957	2	N	531	379	1			749
							584	9									

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

02	10441	X	10441	-0-	-0-	-0-	797	1	8636	2	N	916	958	1			300
							1008	9									
03	11135	X	11135	-0-	-0-	-0-	911	1	9156	2	N	971	766	1			505
							1068	9									
04	10230	X	7912	-0-	-2318	-0-	7186	2	726	9	N	660	745	1			420
05	10571	X	6256	-0-	-4315	-0-	93	1	5500	2	N	603	370	1			653
							663	9									
06	9630	X	4701	-0-	-4929	-0-	4314	2	387	9	N	352	747	1			258
*07	9951	X	6505	-0-	-3446	-0-	5775	2	730	9	N	664	556	1			366

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

02	7256	X	7256	-0-	-0-	-0-	6539	2	717	9	N	652	952	1			407
03	8067	X	8067	-0-	-0-	-0-	7035	2	1032	9	N	938	581	1			764
04	7560	X	6887	-0-	-673	-0-	6383	2	504	9	N	458	546	1			676
05	8696	X	8696	-0-	-0-	-0-	7948	2	748	9	N	680	734	1			622
*06	8205	X	8205	-0-	-0-	-0-	7523	2	682	9	N	620	736	1			506
*07	7791	X	7791	-0-	-0-	-0-	7166	2	625	9	N	568	551	1			523

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					165
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					165
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					165
05	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					165
06	1170	N	332	-0-	-838	-0-	332	2			N	-0-					165
07	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					165

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

02	588	N	572	-0-	-16	-0-	569	2	3	9	N	3					26
03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1					27
04	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					30
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					30
06	600	N	197	-0-	-403	-0-	197	2			N	-0-					30
*07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					30

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					76
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					76
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					76
05	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					76
06	1080	N	313	-0-	-767	-0-	313	2			N	-0-					76
*07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					14
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					14
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					14
05	1550	N	1395	-0-	-155	-0-	1395	2			N	-0-					14
06	1350	N	941	-0-	-409	-0-	941	2			N	-0-					14
07	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	581	-0-	-35	-0-	578	2	3	9	Y	3					29
03	775	N	636	-0-	-139	-0-	635	2	1	9	Y	1					30
04	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					30
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					30
06	630	N	611	-0-	-19	-0-	610	2	1	9	Y	1					31
07	713	N	467	-0-	-246	-0-	465	2	2	9	Y	2					33

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1230	-0-	-142	-0-	18	1	1212	2	N	-0-					20
03	1426	N	49	-0-	-1377	-0-	19	1	30	2	N	-0-					20
04	1858	N	1858	-0-	-0-	-0-	19	1	1838	2	N	1					21
							1	9									
05	1966	N	1966	-0-	-0-	-0-	19	1	1947	2	N	-0-					21
*06	1793	N	1793	-0-	-0-	-0-	19	1	1774	2	N	-0-					21
*07	1692	N	1692	-0-	-0-	-0-	19	1	1673	2	N	-0-					21

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2723	X	2723	-0-	-0-	-0-	2723	2			Y	-0-					41
03	2914	X	2896	-0-	-18	-0-	2896	2			Y	-0-					41
04	2820	X	2668	-0-	-152	-0-	2647	2	21	9	Y	19					60
05	3007	X	2971	-0-	-36	-0-	2962	2	9	9	Y	8					68
06	2910	X	2443	-0-	-467	-0-	2439	2	4	9	Y	4					72
07	3007	X	2526	-0-	-481	-0-	2524	2	2	9	Y	2	61	1			13

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					37
03	961	N	912	-0-	-49	-0-	912	2			N	-0-					37
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					37
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					37
06	870	N	762	-0-	-108	-0-	762	2			N	-0-					37
07	899	N	820	-0-	-79	-0-	820	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

02	784	N	267	-0-	-517	-0-	267	2			N	-0-					11
03	868	N	266	-0-	-602	-0-	266	2			N	-0-					11
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					11
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					11
*06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					11
*07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					18
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					18
04	1176	N	1176	-0-	-0-	-0-	1166	2	10	9	N	9					27
05	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	N	2					29
06	1350	N	1088	-0-	-262	-0-	1088	2			N	-0-					29
07	1209	N	729	-0-	-480	-0-	729	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

02	1232	N	1119	-0-	-113	-0-	1119	2			N	-0-					28
03	1612	N	844	-0-	-768	-0-	844	2			N	-0-					28
04	1350	N	1241	-0-	-109	-0-	1241	2			N	-0-					28
05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					28
06	810	N	166	-0-	-644	-0-	166	2			N	-0-					28
*07	1622	N	1622	-0-	-0-	-0-	1615	2	7	9	N	6					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					73
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					73
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-	51	1			22
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					22
06	1170	N	898	-0-	-272	-0-	898	2			N	-0-					22
07	1178	N	903	-0-	-275	-0-	903	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

02	1260	N	880	-0-	-380	-0-	869	2	11	9	N	10					95
03	1395	N	1306	-0-	-89	-0-	1302	2	4	9	N	4	72	1			27
04	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					27
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					27
06	1260	N	891	-0-	-369	-0-	891	2			N	-0-					27
07	1271	N	1198	-0-	-73	-0-	1198	2			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	332	-0-	-88	-0-	332	2			N	-0-					8
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					8
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					8
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					8
06	630	N	495	-0-	-135	-0-	495	2			N	-0-					8
07	620	N	4	-0-	-616	-0-	4	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	830	-0-	-122	-0-	11	1	819	2	N	-0-					16
03	961	N	745	-0-	-216	-0-	12	1	733	2	N	-0-					16
04	1012	N	1012	-0-	-0-	-0-	11	1	1001	2	N	-0-					16
05	1021	N	1021	-0-	-0-	-0-	12	1	1009	2	N	-0-					16
*06	845	N	845	-0-	-0-	-0-	11	1	834	2	N	-0-					16
07	1054	N	810	-0-	-244	-0-	12	1	786	2	N	11					27
							12	9									

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
03	837	N	808	-0-	-29	-0-	808	2			N	-0-					18
04	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8					26
05	966	N	966	-0-	-0-	-0-	964	2	2	9	N	2					28
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					28
07	868	N	576	-0-	-292	-0-	576	2			N	-0-					28

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	35	1	182	2	N	-0-					40
03	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					40
04	279	N	279	-0-	-0-	-0-	38	1	241	2	N	-0-					40
05	275	N	275	-0-	-0-	-0-	39	1	236	2	N	-0-					40
*06	274	N	274	-0-	-0-	-0-	38	1	236	2	N	-0-					40
07	279	N	228	-0-	-51	-0-	3	1	225	2	N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2241	-0-	-27	-0-	2241	2			Y	-0-					31
03	2418	N	2323	-0-	-95	-0-	2323	2			Y	-0-					31
04	2327	N	2327	-0-	-0-	-0-	2323	2	4	9	Y	4					35
05	2480	N	1751	-0-	-729	-0-	1737	2	14	9	Y	13					48
06	2250	N	1567	-0-	-683	-0-	1557	2	10	9	Y	9					57
07	2325	N	1551	-0-	-774	-0-	1547	2	4	9	Y	4	50	1			11

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					17
03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					17
04	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					17
05	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					17
06	840	N	646	-0-	-194	-0-	646	2			Y	-0-					17
07	837	N	626	-0-	-211	-0-	626	2			Y	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					20
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					20
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20
06	780	N	729	-0-	-51	-0-	729	2			N	-0-					20
07	930	N	820	-0-	-110	-0-	820	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	985	-0-	-107	-0-	18	1	967	2	N	-0-					27
03	1085	N	799	-0-	-286	-0-	19	1	780	2	N	-0-					27
04	1061	N	1061	-0-	-0-	-0-	19	1	1042	2	N	-0-					27
05	1110	N	1110	-0-	-0-	-0-	19	1	1091	2	N	-0-					27
*06	892	N	892	-0-	-0-	-0-	19	1	873	2	N	-0-					27
07	1085	N	896	-0-	-189	-0-	19	1	877	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2315	N	2315	-0-	-0-	-0-	11	1	2273	2	N	28					175
							31	9									
03	2356	N	2315	-0-	-41	-0-	12	1	2280	2	N	21	121	1			75
							23	9									
04	2340	N	2319	-0-	-21	-0-	11	1	2280	2	N	25					100
							28	9									
05	2573	N	2487	-0-	-86	-0-	12	1	2443	2	N	29					129
							32	9									
06	2250	N	2175	-0-	-75	-0-	11	1	2135	2	N	26					155
							29	9									
07	2387	N	2206	-0-	-181	-0-	12	1	2168	2	N	24	111	1			68
							26	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	990	2	28	9	N	25					140
03	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					149
04	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	131	1			25
05	1036	N	1036	-0-	-0-	-0-	1017	2	19	9	N	17					42
*06	910	N	910	-0-	-0-	-0-	895	2	15	9	N	14					56
*07	1066	N	1066	-0-	-0-	-0-	1047	2	19	9	N	17					73

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0- B	-0-	721	2	24	9	N	22					94
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	802	2	31	9	N	28					122
04	749	N	749	-0-	-0- B	-0-	723	2	26	9	N	24	92	1			54
05	651	N	565	-0-	-86 B	-0-	561	2	4	9	N	4					58
06	630	N	480	-0-	-150 B	-0-	476	2	4	9	N	4					62
07	651	N	532	-0-	-119 B	-0-	514	2	18	9	N	16					78

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	759	-0-	-81 B	-0-	735	2	24	9	N	22					93
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	867	-0-	-32 B	-0-	836	2	31	9	N	28					121
04	848	N	848	-0-	-0- B	-0-	820	2	28	9	N	25	92	1			54
05	851	N	851	-0-	-0- B	-0-	847	2	4	9	N	4					58
06	840	N	806	-0-	-34 B	-0-	800	2	6	9	N	5					63
07	868	N	851	-0-	-17 B	-0-	830	2	21	9	N	19					82

CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	2770	-0-	-1290 B	-0-	487	1	1777	2	N	460	336	1			445
							506	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4156	-0-	-339 B	-0-	602	1	2843	2	N	646	836	1			255
							711	9									
04	4350	N	2455	-0-	-1895 B	-0-	295	1	1768	2	N	356	334	1			277
							392	9									
05	6322	N	6322	-0-	-0- B	-0-	712	1	4500	2	N	1009	505	1			781
							1110	9									
06	4870	N	4870	-0-	-0- B	-0-	725	1	3408	2	N	670	1017	1			434
							737	9									
*07	5123	N	5123	-0-	-0- B	-0-	840	1	3525	2	N	689	926	1			197
							758	9									

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180		11464	-0-	-716 B	226743	979	1	9880	2	N	550	373	1	4	8	508
							605	9									
03/01 BALANCING DATE STATUS -> 226743																	
03	13485		9996	-0-	-3489 B	223254	1085	1	8314	2	N	543	569	1			482
							597	9									
04	13050		10036	-0-	-3014 B	220240	1050	1	8613	2	N	339	374	1			447
							373	9									
05	27976		8010	-0-	-19966 B	200274	31	1	7760	2	N	199	184	1	5	8	457
							219	9									
06	54840		7097	-0-	-47743 B	152531	30	1	6867	2	N	182	359	1	2	8	278
							200	9									
*07	157795	X	5264	-0-	-152531 B	-0-	31	1	5104	2	N	117					395
							129	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13238	-0-	13238 B	76852	28 409	1 9	12801	2	N	372	564	1			400
03/01 BALANCING DATE STATUS -> 76852																	
03	0	W	12520	-0-	12520 B	89372	31 429	1 9	12060	2	N	390	188	1			602
04	0	W	11143	-0-	11143 B	100515	30 345	1 9	10768	2	N	314	376	1			540
05	0	W	11726	-0-	11726 B	112241	31 411	1 9	11284	2	N	374	552	1			362
06	0	W	10722	-0-	10722 B	122963	30 347	1 9	10345	2	N	315					677
*07	130760	X	7797	-0-	-122963 B	-0-	31 200	1 9	7566	2	N	182	539	1			320

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	22189	-0-	22189 B	167244	980 1421	1 9	19788	2	N	1292	1079	1	2	8	703
03/01 BALANCING DATE STATUS -> 167244																	
03	0	W	21349	-0-	21349 B	188593	1085 1230	1 9	19034	2	N	1118	1473	1			348
04	6525		17176	-0-	10651 B	199244	1050 805	1 9	15321	2	N	732	540	1			540
05	13988		14385	-0-	397 B	199641	31 818	1 9	13536	2	N	744	724	1	2	8	558
06	27420		13787	-0-	-13633 B	186008	30 759	1 9	12998	2	N	690	533	1			715
*07	199777	X	13769	-0-	-186008 B	-0-	31 639	1 9	13099	2	N	581	709	1			587

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7195	-0-	7195 B	92632	28 684	1 9	6483	2	N	622	390	1			600
03/01 BALANCING DATE STATUS -> 92632																	
03	0	W	7575	-0-	7575 B	100207	31 718	1 9	6826	2	N	653	730	1			523
04	0	W	7310	-0-	7310 B	107517	30 623	1 9	6657	2	N	566	532	1			557
05	0	W	7761	-0-	7761 B	115278	31 640	1 9	7090	2	N	582	560	1	1	8	578
06	54840		6930	-0-	-47910 B	67368	30 417	1 9	6483	2	N	379	708	1			249
*07	74361	X	6993	-0-	-67368 B	-0-	31 502	1 9	6460	2	N	456	184	1			521

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4758		58825	-0-	54067 B	204362	28 2879	1 9	55918	2	N	2617	2479	1	2	8	863
03/01 BALANCING DATE STATUS -> 204362																	
03	5268		51337	-0-	46069 B	250431	31 2210	1 9	49096	2	N	2009	2232	1			640
04	5098		43408	-0-	38310 B	288741	30 1551	1 9	41827	2	N	1410	1690	1			360
05	10928		36332	-0-	25404 B	314145	31 1155	1 9	35146	2	N	1050	916	1	1	8	493
06	21422		22519	-0-	1097 B	315242	30 694	1 9	21795	2	N	631	541	1	1	8	582
*07	342013	X	26771	-0-	-315242 B	-0-	31 811	1 9	25929	2	N	737	547	1			772

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	#	1359	-0-	-461	-0-	1346	3	13	9	N	12					54
03	2325	#	904	-0-	-1421	-0-	900	3	4	9	N	4					58
04	2250	#	1701	-0-	-549	-0-	1697	3	4	9	N	4					62
05	2325	#	1517	-0-	-808	-0-	1514	3	3	9	N	3					65
06	1470	#	202	-0-	-1268	-0-	201	3	1	9	N	1					66
07	1767	#	486	-0-	-1281	-0-	484	3	2	9	N	2					68

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	459	-0-	-129	-0-	56	1	403	2	N	-0-					33
03	651	X	484	-0-	-167	-0-	62	1	422	2	N	-0-					33
04	630	X	467	-0-	-163	-0-	60	1	407	2	N	-0-					33
05	496	X	496	-0-	-0-	-0-	62	1	434	2	N	-0-					33
06	480	X	442	-0-	-38	-0-	60	1	382	2	N	-0-					33
07	496	X	467	-0-	-29	-0-	56	1	411	2	N	-0-					33

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2119	-0-	-9	-0-	2119	3			N	-0-					102
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					102
04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					102
05	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					102
06	2280	N	2256	-0-	-24	-0-	2256	3			N	-0-					102
*07	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	56	1	712	2	N	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	62	1	972	2	N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-
05	837	N	26	-0-	-811	-0-	10	1	16	2	N	-0-					-0-
06	990	N	162	-0-	-828	-0-	24	1	138	2	N	-0-					-0-
*07	1190	N	1190	-0-	-0-	-0-	56	1	1134	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

02	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2		N	-0-					-0-
05	186	N	151	-0-	-35	B	-0-	151	2		N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	2		N	-0-					-0-
*07	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	2		N	-0-					-0-
05	279	N	252	-0-	-27	B	-0-	252	2		N	-0-					-0-
06	270	N	210	-0-	-60	B	-0-	210	2		N	-0-					-0-
*07	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	384	2			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	79	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	210	N	118	-0-	-92 B	-0-	118	2			N	-0-					-0-
05	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	816	2			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	137	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

02	140	N	114	-0-	-26 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	42	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	213	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
06	206	N	206	-0-	-0- B	-0-	37	2			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	12	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	71	-0-	-239 B	-0-	71	2			N	-0-					-0-
04	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	78	-0-	-62 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	109	-0-	-77 B	-0-	109	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
07	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	14	-0-	-154 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
07	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
06	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
06	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	308	N	308	-0-	-0- B	-0-	308	2		N	-0-			-0-
04	330	N	330	-0-	-0- B	-0-	330	2		N	-0-			-0-
05	310	N	305	-0-	-5 B	-0-	305	2		N	-0-			-0-
06	300	N	193	-0-	-107 B	-0-	193	2		N	-0-			-0-
07	341	N	336	-0-	-5 B	-0-	336	2		N	-0-			-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	69	-0-	-43 B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	67	-0-	-26 B	-0-	67	2		N	-0-			-0-
04	120	N	93	-0-	-27 B	-0-	93	2		N	-0-			-0-
05	102	N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-
06	89	N	89	-0-	-0- B	-0-	89	2		N	-0-			-0-
*07	138	N	138	-0-	-0- B	-0-	138	2		N	-0-			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	287	-0-	-49 B	-0-	287	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	312	-0-	-29 B	-0-	312	2		N	-0-			-0-
04	308	N	308	-0-	-0- B	-0-	308	2		N	-0-			-0-
05	310	N	301	-0-	-9 B	-0-	301	2		N	-0-			-0-
06	300	N	224	-0-	-76 B	-0-	224	2		N	-0-			-0-
*07	329	N	329	-0-	-0- B	-0-	329	2		N	-0-			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	62	-0-	-50 B	-0-	62	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	2		N	-0-			-0-
04	112	N	112	-0-	-0- B	-0-	112	2		N	-0-			-0-
05	122	N	122	-0-	-0- B	-0-	122	2		N	-0-			-0-
06	90	N	35	-0-	-55 B	-0-	35	2		N	-0-			-0-
07	124	N	39	-0-	-85 B	-0-	39	2		N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
05	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
07	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	133	-0-	-91 B	-0-	133	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	204	-0-	-106 B	-0-	204	2		N	-0-			-0-
04	219	N	219	-0-	-0- B	-0-	219	2		N	-0-			-0-
05	280	N	280	-0-	-0- B	-0-	280	2		N	-0-			-0-
06	210	N	93	-0-	-117 B	-0-	93	2		N	-0-			-0-
07	217	N	77	-0-	-140 B	-0-	77	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
06	240	N	98	-0-	-142 B	-0-	98	2			N	-0-					-0-
07	248	N	91	-0-	-157 B	-0-	91	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	150	N	71	-0-	-79 B	-0-	71	2			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
05	403	N	357	-0-	-46 B	-0-	357	2			N	-0-					-0-
06	390	N	284	-0-	-106 B	-0-	284	2			N	-0-					-0-
07	310	N	235	-0-	-75 B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
06	390	N	349	-0-	-41 B	-0-	349	2			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
05	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
06	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	420	N	250	-0-	-170 B	-0-	250	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	330	N	223	-0-	-107 B	-0-	223	2			N	-0-					-0-
07	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	328	-0-	-64 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
06	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
07	434	N	327	-0-	-107 B	-0-	327	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	154	-0-	-14 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	270	N	174	-0-	-96 B	-0-	174	2			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
06	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
05	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3 B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
05	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
06	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
*07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
*07	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
07	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
05	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
06	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-
*07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	106	-0-	-62 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
06	270	N	190	-0-	-80 B	-0-	190	2			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
05	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
07	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	142	-0-	-82 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	129	-0-	-11 B	-0-	129	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	142	-0-	-13 B	-0-	142	2		N	-0-			-0-
04	150	N	137	-0-	-13 B	-0-	137	2		N	-0-			-0-
05	155	N	144	-0-	-11 B	-0-	144	2		N	-0-			-0-
06	150	N	137	-0-	-13 B	-0-	137	2		N	-0-			-0-
07	155	N	112	-0-	-43 B	-0-	112	2		N	-0-			-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	132	-0-	-8 B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	120	-0-	-35 B	-0-	120	2		N	-0-			-0-
04	150	N	130	-0-	-20 B	-0-	130	2		N	-0-			-0-
05	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
06	149	N	149	-0-	-0- B	-0-	149	2		N	-0-			-0-
*07	137	N	137	-0-	-0- B	-0-	137	2		N	-0-			-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	10	-0-	-18 B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	6	-0-	-56 B	-0-	6	2		N	-0-			-0-
04	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
05	35	N	35	-0-	-0- B	-0-	35	2		N	-0-			-0-
06	21	N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
*07	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	12	N	4	-0-	-8 B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	3	-0-	-28 B	-0-	3	2		N	-0-			-0-
04	19	N	19	-0-	-0- B	-0-	19	2		N	-0-			-0-
05	15	N	15	-0-	-0- B	-0-	15	2		N	-0-			-0-
06	9	N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
07	31	N	19	-0-	-12 B	-0-	19	2		N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	126	N	126	-0-	-0- B	-0-	126	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	139	N	139	-0-	-0- B	-0-	139	2		N	-0-			-0-
04	143	N	143	-0-	-0- B	-0-	143	2		N	-0-			-0-
05	155	N	142	-0-	-13 B	-0-	142	2		N	-0-			-0-
06	142	N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-
*07	194	N	194	-0-	-0- B	-0-	194	2		N	-0-			-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	99	-0-	-13 B	-0-	99	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	101	-0-	-23 B	-0-	101	2		N	-0-			-0-
04	120	N	104	-0-	-16 B	-0-	104	2		N	-0-			-0-
05	124	N	119	-0-	-5 B	-0-	119	2		N	-0-			-0-
06	113	N	113	-0-	-0- B	-0-	113	2		N	-0-			-0-
*07	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
04	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
05	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
07	124	N	29	-0-	-95 B	-0-	29	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	553	-0-	-63 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
04	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
05	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
06	630	N	288	-0-	-342 B	-0-	288	2			N	-0-					-0-
07	620	N	75	-0-	-545 B	-0-	75	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
*07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	124	-0-	-23 B	-0-	124	2			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
06	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	1			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	1			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
05	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
06	518	N	456	-0-	-62 B	-0-	456	2			N	-0-					-0-
*07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	214	-0-	-32 B	-0-	214	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
04	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
05	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
07	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	692	-0-	-36 B	-0-	44	1	648	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	642	-0-	-71 B	-0-	36	1	606	2	N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
05	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
06	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
*07	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1073	-0-	-75 B	-0-	67	1	1006	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	67	1	1122	2	N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
05	1178	N	1049	-0-	-129 B	-0-	1049	2			N	-0-					-0-
06	1140	N	852	-0-	-288 B	-0-	852	2			N	-0-					-0-
07	1116	N	1096	-0-	-20 B	-0-	1096	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
05	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
07	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	721	-0-	-287 B	-0-	45	1	676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	53	1	878	2	N	-0-					-0-
04	870	N	724	-0-	-146 B	-0-	724	2			N	-0-					-0-
05	806	N	694	-0-	-112 B	-0-	694	2			N	-0-					-0-
06	900	N	517	-0-	-383 B	-0-	517	2			N	-0-					-0-
07	744	N	728	-0-	-16 B	-0-	728	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1217	-0-	-99 B	-0-	76	1	1141	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1367	-0-	-28 B	-0-	77	1	1290	2	N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
06	1320	N	1058	-0-	-262 B	-0-	1058	2			N	-0-					-0-
07	1271	N	1266	-0-	-5 B	-0-	1266	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	467	-0-	-121 B	-0-	29	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	34	1	565	2	N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
06	570	N	439	-0-	-131 B	-0-	439	2			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

02	1232	N	988	-0-	-244 B	-0-	62	1	926	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1229	N	1229	-0-	-0- B	-0-	69	1	1160	2	N	-0-					-0-
04	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
05	1085	N	1065	-0-	-20 B	-0-	1065	2			N	-0-					-0-
06	1200	N	903	-0-	-297 B	-0-	903	2			N	-0-					-0-
*07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

02	1036	N	845	-0-	-191 B	-0-	53	1	792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	57	1	958	2	N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
05	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
06	990	N	790	-0-	-200 B	-0-	790	2			N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

02	532	N	423	-0-	-109 B	-0-	27	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	30	1	502	2	N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	510	N	406	-0-	-104 B	-0-	406	2			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	7	-0-	-245 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	2	-0-	-138 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
*07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	180	N	117	-0-	-63 B	-0-	117	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*07	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
07	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
05	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
06	660	N	517	-0-	-143 B	-0-	517	3			N	-0-					-0-
07	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	169	N	158	-0-	-11 B	-0-	158	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	62	-0-	-218	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	360	N	290	-0-	-70	B	-0-	290	3			N	-0-					-0-
07	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-
05	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
06	180	N	109	-0-	-71	B	-0-	109	3			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	213	-0-	-159	B	-0-	213	3			N	-0-					-0-
04	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
05	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
06	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	104	-0-	-120 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	-0-	-0-	-276 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1271	N	1231	-0-	-40 B	-0-	1231	3			N	-0-					-0-
06	1170	N	1027	-0-	-143 B	-0-	1027	3			N	-0-					-0-
07	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
05	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
06	1260	N	1154	-0-	-106 B	-0-	1154	3			N	-0-					-0-
*07	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
05	341	N	228	-0-	-113 B	-0-	228	3			N	-0-					-0-
06	360	N	240	-0-	-120 B	-0-	240	3			N	-0-					-0-
07	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	420	-0-	-76	B	-0-	420	2			N	-0-					-0-
04	480	N	396	-0-	-84	B	-0-	396	2			N	-0-					-0-
05	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*07	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

02 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-
05	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	210	N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
*06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
*06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
04	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	631	N	569	-0-	-62 B	-0-	569	2			N	-0-					-0-
07	930	N	729	-0-	-201 B	-0-	729	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	405	-0-	-71 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	375	-0-	-103 B	-0-	375	2			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
06	360	N	219	-0-	-141 B	-0-	219	2			N	-0-					-0-
07	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	271	-0-	-93 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
06	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	225	-0-	-55 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	2			N	-0-					-0-
07	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
05	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	240	N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-
07	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
05	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
06	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
07	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
06	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-
07	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
06	450	N	257	-0-	-193 B	-0-	257	3			N	-0-					-0-
07	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
05	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
06	390	N	241	-0-	-149 B	-0-	241	3			N	-0-					-0-
07	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
07	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
07	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	83	-0-	-57 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	150	N	66	-0-	-84 B	-0-	66	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
04	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
05	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
05	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
06	570	N	358	-0-	-212 B	-0-	358	3			N	-0-					-0-
07	651	N	521	-0-	-130 B	-0-	521	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
06	480	N	284	-0-	-196 B	-0-	284	3			N	-0-					-0-
07	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	28	-0-	-0-	B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

02	140	N	28	-0-	-112	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-
05	279	N	158	-0-	-121	B	-0-	158	3			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
05	775	N	417	-0-	-358	B	-0-	417	3			N	-0-					-0-
06	507	N	156	-0-	-351	B	-0-	156	3			N	-0-					-0-
07	310	N	98	-0-	-212	B	-0-	98	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	168	-0-	-672	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
05	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
06	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
05	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
*07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
05	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-
06	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
07	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
06	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
05	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
06	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
06	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
07	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
06	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
*07	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

02	0	W	246	-0-	246 B	1806	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1806																	
03	0	W	109	-0-	109 B	1915	109	3			N	-0-					-0-
04	0	W	307	-0-	307 B	2222	307	3			N	-0-					-0-
05	2472	N	250	-0-	-2222 B	-0-	250	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	616	N	593	-0-	-23 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

02	392	N	297	-0-	-95 B	-0-	125	1	172	2	N	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	130	1	349	2	N	-0-					36
04	457	N	457	-0-	-0- B	-0-	135	1	322	2	N	-0-					36
05	462	N	462	-0-	-0- B	-0-	140	1	322	2	N	-0-					36
06	463	N	463	-0-	-0- B	-0-	130	1	333	2	N	-0-					36
07	465	N	269	-0-	-196 B	-0-	125	1	142	2	N	2					38
							2	9									

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
*06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	446	-0-	-58 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
04	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
05	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
06	426	N	406	-0-	-20 B	-0-	406	2			N	-0-					-0-
07	868	N	323	-0-	-545 B	-0-	323	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

02	84	N	39	-0-	-45 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
04	90	N	6	-0-	-84 B	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
06	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	527	N	498	-0-	-29 B	-0-	498	2			N	-0-					-0-
06	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
06	180	N	110	-0-	-70	B	-0-	110	2			N	-0-					-0-
07	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
05	1271	N	1267	-0-	-4	B	-0-	1267	2			N	-0-					-0-
*06	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
07	1271	N	1143	-0-	-128	B	-0-	1143	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	337	-0-	-27	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	296	-0-	-76	B	-0-	296	2			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
05	372	N	326	-0-	-46	B	-0-	326	2			N	-0-					-0-
*06	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	207	-0-	-17	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	176	-0-	-72	B	-0-	176	2			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	2			N	-0-					-0-
05	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
*06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*07	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
04	690	N	644	-0-	-46	B	-0-	644	2			N	-0-					-0-
05	775	N	658	-0-	-117	B	-0-	658	2			N	-0-					-0-
*06	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
*07	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	2			Y	-0-					-0-
04	270	N	256	-0-	-14	B	-0-	256	2			Y	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	2			Y	-0-					-0-
06	270	N	249	-0-	-21	B	-0-	249	2			Y	-0-					-0-
07	279	N	253	-0-	-26	B	-0-	253	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
04	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
*06	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
*07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
04	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
05	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
06	360	N	167	-0-	-193	B	-0-	167	3			N	-0-					-0-
07	372	N	283	-0-	-89	B	-0-	283	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
07	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
05	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
04	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
05	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
*07	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	454	-0-	-166 B	-0-	454	2			N	-0-					-0-
04	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-
05	651	N	400	-0-	-251 B	-0-	400	2			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
05	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
*06	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
*06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
04	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
05	248	N	169	-0-	-79	B	-0-	169	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
*07	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	486	-0-	-46	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	405	-0-	-184	B	-0-	405	2			N	-0-					-0-
04	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
05	527	N	402	-0-	-125	B	-0-	402	2			N	-0-					-0-
*06	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	324	-0-	-40	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
05	372	N	312	-0-	-60	B	-0-	312	2			N	-0-					-0-
*06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	286	-0-	-50	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
05	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
*06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	221	-0-	-31	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	167	-0-	-81	B	-0-	167	2			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
05	248	N	148	-0-	-100	B	-0-	148	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
*06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	338	-0-	-54 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
05	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
07	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	42	-0-	-206 B	-0-	42	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	401	N	401	-0-	-0-	B	-0-	401	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
04	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-			-0-
05	434	N	409	-0-	-25	B	-0-	409	3		N	-0-			-0-
06	570	N	395	-0-	-175	B	-0-	395	3		N	-0-			-0-
07	434	N	405	-0-	-29	B	-0-	405	3		N	-0-			-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
04	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
05	341	N	213	-0-	-128	B	-0-	213	3		N	-0-			-0-
06	360	N	269	-0-	-91	B	-0-	269	3		N	-0-			-0-
07	372	N	251	-0-	-121	B	-0-	251	3		N	-0-			-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	644	-0-	-0-	B	-0-	644	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	710	N	710	-0-	-0-	B	-0-	710	3		N	-0-			-0-
04	750	N	716	-0-	-34	B	-0-	716	3		N	-0-			-0-
05	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
06	690	N	587	-0-	-103	B	-0-	587	3		N	-0-			-0-
07	744	N	651	-0-	-93	B	-0-	651	3		N	-0-			-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	119	-0-	-49	B	-0-	119	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
04	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
05	124	N	105	-0-	-19	B	-0-	105	3		N	-0-			-0-
06	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
07	124	N	46	-0-	-78	B	-0-	46	3		N	-0-			-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	246	-0-	-6	B	-0-	246	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	261	-0-	-18	B	-0-	261	2		N	-0-			-0-
04	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
05	279	N	254	-0-	-25	B	-0-	254	2		N	-0-			-0-
06	240	N	172	-0-	-68	B	-0-	172	2		N	-0-			-0-
*07	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-
04	120	N	114	-0-	-6	B	-0-	114	3		N	-0-			-0-
05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
06	120	N	90	-0-	-30	B	-0-	90	3		N	-0-			-0-
07	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
05	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
06	366	N	320	-0-	-46 B	-0-	320	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
06	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	88	-0-	-164 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	212	N	NO RPT	-0-	-212 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	11	-0-	-2	B	-0-	11	3			N	-0-					-0-
04	13	N	12	-0-	-1	B	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1	B	-0-	10	3			N	-0-					-0-
07	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	219	-0-	-33	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	248	N	199	-0-	-49	B	-0-	199	3			N	-0-					-0-
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	156	-0-	-40	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	61	-0-	-187	B	-0-	61	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
05	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	390	-0-	-86	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
05	434	N	373	-0-	-61	B	-0-	373	3			N	-0-					-0-
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	372	N	181	-0-	-191 B	-0-	181	3			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	162	-0-	-117 B	-0-	162	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	232	-0-	-104 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	371	-0-	-49 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	411	-0-	-65 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
04	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-
05	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	302	-0-	-286	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
05	341	N	213	-0-	-128	B	-0-	213	3			N	-0-					-0-
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	186	-0-	-248	B	-0-	186	3			N	-0-					-0-
04	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-
05	372	N	242	-0-	-130	B	-0-	242	3			N	-0-					-0-
06	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
05	279	N	178	-0-	-101	B	-0-	178	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	287	-0-	-85	B	-0-	287	3			N	-0-					-0-
04	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
05	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	643	-0-	-57	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	515	-0-	-105	B	-0-	515	3			N	-0-					-0-
04	690	N	561	-0-	-129	B	-0-	561	3			N	-0-					-0-
05	713	N	572	-0-	-141	B	-0-	572	3			N	-0-					-0-
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	415	-0-	-173	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	549	-0-	-102	B	-0-	549	3			N	-0-					-0-
04	600	N	526	-0-	-74	B	-0-	526	3			N	-0-					-0-
05	465	N	361	-0-	-104	B	-0-	361	3			N	-0-					-0-
06	540	N	421	-0-	-119	B	-0-	421	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	748	-0-	-36 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
05	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
04	570	N	392	-0-	-178 B	-0-	392	3			N	-0-					-0-
05	589	N	300	-0-	-289 B	-0-	300	3			N	-0-					-0-
06	570	N	225	-0-	-345 B	-0-	225	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
05	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
06	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	368	-0-	-24	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
05	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
06	390	N	246	-0-	-144	B	-0-	246	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
05	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
05	651	N	572	-0-	-79	B	-0-	572	3			N	-0-					-0-
06	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	188	-0-	-36	B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
06	240	N	179	-0-	-61	B	-0-	179	2			N	-0-					-0-
07	248	N	184	-0-	-64	B	-0-	184	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

02	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	2			N	-0-					-0-
05	434	N	353	-0-	-81	B	-0-	353	2			N	-0-					-0-
06	450	N	433	-0-	-17	B	-0-	433	2			N	-0-					-0-
07	341	N	303	-0-	-38	B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
*07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-	-58 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	3			N	-0-					-0-
05	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
06	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-
*07	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
06	540	N	346	-0-	-194 B	-0-	346	3			N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
06	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	299	-0-	-65 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2015 - PLUGGED 03/31/15

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	292	-0-	-80 B	-0-	292	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
07	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
07	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	239	-0-	-102 B	-0-	239	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	64	-0-	-48	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	368	-0-	-97	B	-0-	368	3			N	-0-					-0-
04	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
06	570	N	459	-0-	-111 B	-0-	459	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	210	-0-	-98 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
04	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
05	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
06	270	N	177	-0-	-93 B	-0-	177	3			N	-0-					-0-
07	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	12	-0-	-44 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
06	90	N	13	-0-	-77 B	-0-	13	3			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-
04	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
05	217	N	102	-0-	-115 B	-0-	102	3			N	-0-					-0-
06	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

02	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
04	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*07	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	1260	N	1220	-0-	-40	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
05	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
06	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
07	1519	N	1375	-0-	-144	B	-0-	1375	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	588	N	523	-0-	-65	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	489	N	398	-0-	-91	B	-0-	398	3			N	-0-					-0-
05	509	N	146	-0-	-363	B	-0-	146	3			N	-0-					-0-
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	403	N	278	-0-	-125	B	-0-	278	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	280	N	195	-0-	-85	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	84	N	56	-0-	-28	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
07	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	56	N	39	-0-	-17	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
06	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
05	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
07	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
05	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	285	-0-	-23 B	-0-	285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-
04	300	N	261	-0-	-39 B	-0-	261	3		N	-0-			-0-
05	310	N	270	-0-	-40 B	-0-	270	3		N	-0-			-0-
06	300	N	99	-0-	-201 B	-0-	99	3		N	-0-			-0-
07	279	N	197	-0-	-82 B	-0-	197	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	81	-0-	-87 B	-0-	81	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	3		N	-0-			-0-
04	90	N	76	-0-	-14 B	-0-	76	3		N	-0-			-0-
05	129	N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
06	111	N	111	-0-	-0- B	-0-	111	3		N	-0-			-0-
*07	114	N	114	-0-	-0- B	-0-	114	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-
04	260	N	260	-0-	-0- B	-0-	260	3		N	-0-			-0-
05	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
06	270	N	242	-0-	-28 B	-0-	242	3		N	-0-			-0-
07	279	N	243	-0-	-36 B	-0-	243	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	569	N	569	-0-	-0- B	-0-	569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-
04	690	N	629	-0-	-61 B	-0-	629	3		N	-0-			-0-
05	620	N	614	-0-	-6 B	-0-	614	3		N	-0-			-0-
06	598	N	583	-0-	-15 B	-0-	583	3		N	-0-			-0-
07	651	N	508	-0-	-143 B	-0-	508	3		N	-0-			-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
05	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-
06	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
07	558	N	464	-0-	-94	B	-0-	464	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	448	N	196	-0-	-252	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	527	N	314	-0-	-213	B	-0-	314	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	56	N	21	-0-	-35	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	8	-0-	-54	B	-0-	8	3			N	-0-					-0-
04	240	N	9	-0-	-231	B	-0-	9	3			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
05	124	N	21	-0-	-103	B	-0-	21	3			N	-0-					-0-
06	210	N	55	-0-	-155	B	-0-	55	3			N	-0-					-0-
07	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	330	N	255	-0-	-75 B	-0-	255	3			N	-0-					-0-
07	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
05	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
06	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-
05	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/05/2015 - PLUGGED 02/05/15																	

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-
06	300	N	179	-0-	-121 B	-0-	179	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
04	181	N	181	-0-	-0-	B	-0-	181	2		N	-0-			-0-
05	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
06	174	N	174	-0-	-0-	B	-0-	174	2		N	-0-			-0-
*07	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	267	-0-	-41	B	-0-	267	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	307	-0-	-34	B	-0-	307	2		N	-0-			-0-
04	330	N	279	-0-	-51	B	-0-	279	2		N	-0-			-0-
05	310	N	267	-0-	-43	B	-0-	267	2		N	-0-			-0-
*06	300	N	193	-0-	-107	B	-0-	193	2		N	-0-			-0-
07	279	N	185	-0-	-94	B	-0-	185	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	428	-0-	-20	B	-0-	428	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	480	N	480	-0-	-0-	B	-0-	480	2		N	-0-			-0-
04	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-			-0-
05	482	N	482	-0-	-0-	B	-0-	482	2		N	-0-			-0-
06	451	N	451	-0-	-0-	B	-0-	451	2		N	-0-			-0-
07	496	N	487	-0-	-9	B	-0-	487	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	527	-0-	-5	B	-0-	527	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	582	N	582	-0-	-0-	B	-0-	582	2		N	-0-			-0-
04	549	N	549	-0-	-0-	B	-0-	549	2		N	-0-			-0-
05	589	N	559	-0-	-30	B	-0-	559	2		N	-0-			-0-
06	570	N	494	-0-	-76	B	-0-	494	2		N	-0-			-0-
*07	559	N	559	-0-	-0-	B	-0-	559	2		N	-0-			-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	766	N	766	-0-	-0-	B	-0-	766	2		N	-0-			-0-
04	759	N	759	-0-	-0-	B	-0-	759	2		N	-0-			-0-
05	788	N	788	-0-	-0-	B	-0-	788	2		N	-0-			-0-
06	620	N	620	-0-	-0-	B	-0-	620	2		N	-0-			-0-
*07	762	N	762	-0-	-0-	B	-0-	762	2		N	-0-			-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	323	N	323	-0-	-0-	B	-0-	323	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	364	-0-	-8	B	-0-	364	2		N	-0-			-0-
04	343	N	343	-0-	-0-	B	-0-	343	2		N	-0-			-0-
05	372	N	363	-0-	-9	B	-0-	363	2		N	-0-			-0-
06	360	N	256	-0-	-104	B	-0-	256	2		N	-0-			-0-
07	341	N	323	-0-	-18	B	-0-	323	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
05	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
06	510	N	436	-0-	-74	B	-0-	436	2			N	-0-					-0-
*07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	353	-0-	-11	B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
05	403	N	384	-0-	-19	B	-0-	384	2			N	-0-					-0-
06	390	N	296	-0-	-94	B	-0-	296	2			N	-0-					-0-
*07	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

02	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
05	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
06	150	N	113	-0-	-37	B	-0-	113	2			N	-0-					-0-
*07	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	135	N	135	-0-	-0-	B	-0-	135	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	3			Y	-0-					-0-
05	155	N	123	-0-	-32	B	-0-	123	3			Y	-0-					-0-
06	150	N	118	-0-	-32	B	-0-	118	3			Y	-0-					-0-
*07	166	N	166	-0-	-0-	B	-0-	166	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
*07	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			Y	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	3			Y	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			Y	-0-					-0-
07	155	N	69	-0-	-86 B	-0-	69	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
06	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
07	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	585	-0-	-143 B	-0-	225	1	360	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	225	1	430	3	N	-0-					-0-
04	720	N	662	-0-	-58 B	-0-	234	1	428	3	N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	279	1	507	3	N	-0-					-0-
06	630	N	416	-0-	-214 B	-0-	153	1	263	3	N	-0-					-0-
*07	764	N	764	-0-	-0- B	-0-	279	1	485	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR			-0-	-0-	-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03 DELQ PR			-0-	-0-	-0- B	4					N	-0-					-0-
04	4	R	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	5			N	-0-					-0-
*02	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	5			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	5			N	-0-					-0-
*05	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	288	N	288	-0-	-0-	B	-0-	288	5			N	-0-					-0-
*01	59	N	59	-0-	-0-	B	-0-	59	5			N	-0-					-0-
*02	75	N	75	-0-	-0-	B	-0-	75	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	294	N	294	-0-	-0-	B	-0-	294	5			N	-0-					-0-
*04	276	N	276	-0-	-0-	B	-0-	276	5			N	-0-					-0-
*05	201	N	201	-0-	-0-	B	-0-	201	5			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	110	N	110	-0-	-0-	B	-0-	110	5			N	-0-					-0-
*02	136	N	136	-0-	-0-	B	-0-	136	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
04	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
06	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*07	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	185	-0-	-123 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	161	-0-	-91 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	99	-0-	-69 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
*07	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
07	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
04	240	N	222	-0-	-18	B	-0-	222	3		N	-0-			-0-
05	248	N	222	-0-	-26	B	-0-	222	3		N	-0-			-0-
06	240	N	143	-0-	-97	B	-0-	143	3		N	-0-			-0-
07	217	N	185	-0-	-32	B	-0-	185	3		N	-0-			-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
04	1082	N	1082	-0-	-0-	B	-0-	1082	3		N	-0-			-0-
05	1087	N	1087	-0-	-0-	B	-0-	1087	3		N	-0-			-0-
06	1039	N	1039	-0-	-0-	B	-0-	1039	3		N	-0-			-0-
*07	1057	N	1057	-0-	-0-	B	-0-	1057	3		N	-0-			-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	125	-0-	-15	B	-0-	125	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	121	-0-	-34	B	-0-	121	3		N	-0-			-0-
04	150	N	117	-0-	-33	B	-0-	117	3		N	-0-			-0-
05	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
06	120	N	107	-0-	-13	B	-0-	107	3		N	-0-			-0-
*07	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	160	-0-	-8	B	-0-	160	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
04	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-
05	186	N	179	-0-	-7	B	-0-	179	3		N	-0-			-0-
06	180	N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
07	186	N	171	-0-	-15	B	-0-	171	3		N	-0-			-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	90	-0-	-22	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
04	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
05	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
06	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
*07	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	186	-0-	-122	B	-0-	186	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	244	-0-	-4	B	-0-	244	3		N	-0-			-0-
04	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
05	217	N	209	-0-	-8	B	-0-	209	3		N	-0-			-0-
06	240	N	209	-0-	-31	B	-0-	209	3		N	-0-			-0-
*07	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	353	-0-	-123 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
06	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
07	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

02	252	N	200	-0-	-52 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
05	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
04	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
06	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	B	-0-	255	1	250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	263	1	200	3	N	-0-					-0-
04	618	N	618	-0-	-0-	B	-0-	318	1	300	3	N	-0-					-0-
05	607	N	607	-0-	-0-	B	-0-	307	1	300	3	N	-0-					-0-
06	562	N	562	-0-	-0-	B	-0-	332	1	230	3	N	-0-					-0-
*07	581	N	581	-0-	-0-	B	-0-	300	1	281	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					201
04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					201
05	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					201
06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					201
07	372	N	160	-0-	-212	B	-0-	160	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
05	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-
06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
04	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	589	N	493	-0-	-96	B	-0-	493	3			N	-0-					-0-
06	540	N	408	-0-	-132	B	-0-	408	3			N	-0-					-0-
07	558	N	455	-0-	-103	B	-0-	455	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
04	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
05	682	N	635	-0-	-47	B	-0-	635	3			N	-0-					-0-
06	630	N	557	-0-	-73	B	-0-	557	3			N	-0-					-0-
07	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	179	-0-	-69 B	-0-	179	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	455	-0-	-165 B	-0-	455	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

02 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR	22		-0-	22 B	22	22	3			N	-0-					-0-
05 DELQ PR	29		-0-	29 B	51	29	3			N	-0-					-0-
06 DELQ PR	28		-0-	28 B	79	28	3			N	-0-					-0-
*07	107	N	28	-0-	-79 B	-0-	28	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

02 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
*05 DELQ PR	-0-		-0-	-0- B	-0-					N	-0-					-0-
06 DELQ PR	-0-		-0-	-0- B	-0-					N	-0-					-0-
07 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	310	N	107	-0-	-203 B	-0-	107	3			N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
07	248	N	73	-0-	-175 B	-0-	73	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
06	14B2 EXT		178	-0-	178 B	178	178	3			N	-0-					-0-
07	14B2 EXT		52	-0-	52 B	230	52	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-
07	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	180	N	52	-0-	-128 B	-0-	52	3			N	-0-					-0-
07	155	N	46	-0-	-109 B	-0-	46	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	210	N	99	-0-	-111 B	-0-	99	3			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
*07	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		294	-0-	294 B	294	294	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	294					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	180	N	90	-0-	-90 B	-0-	90	3			N	-0-					-0-
07	186	N	92	-0-	-94 B	-0-	92	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
04	240	N	-0-	-0- -240 B	-0-				N	-0-			-0-
05	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0- -0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	190	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	62	1	52	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	39	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	73	1	61	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	52	N	52	-0-	-0- B	-0-	28	1	24	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	37	N	37	-0-	-0- B	-0-	20	1	17	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	401	N	401	-0-	-0- B	-0-	218	1	183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
*07	67	N	67	-0-	B	-0-	67	3			N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
*07	49	N	49	-0-	B	-0-	49	3			N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	228	N	228	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	B	-0-	323	3			N	-0-					-0-
04	283	N	283	-0-	B	-0-	283	3			N	-0-					-0-
05	263	N	263	-0-	B	-0-	263	3			N	-0-					-0-
06	203	N	203	-0-	B	-0-	203	3			N	-0-					-0-
*07	239	N	239	-0-	B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	131	N	131	-0-	-0-	B	-0-	71	1	60	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-			-0-
04	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-			-0-
05	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-			-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-			-0-
07	310	N	262	-0-	-48	B	-0-	262	3			N	-0-			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	75	N	75	-0-	-0-	B	-0-	41	1	34	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-			-0-
04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-			-0-
05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-			-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-			-0-
*07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-			-0-
04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-			-0-
05	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-			-0-
06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-			-0-
07	465	N	423	-0-	-42	B	-0-	423	3			N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	211	-0-	211	B	211	211	3			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	211					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179 N	179	-0-	-0-	B	-0-	97	1	82	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114 N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
04	301 N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
05	385 N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
06	269 N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*07	311 N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188 N	188	-0-	-0-	B	-0-	102	1	86	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211 N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	113 N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
05	236 N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
06	211 N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*07	289 N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	317	-0-	317	B	317	317	3			N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	317					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	317					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	3946					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3946																		
03		14B2 EXT	-0-	-0-	-0-	B	3946					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	3946					N	-0-					-0-
05		14B2 EXT	147	-0-	147	B	4093	147	3			N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
04	120	N	12	-0-	-108	B	-0-	12	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	240	N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
05	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
04	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	961	N	807	-0-	-154	B	-0-	807	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	454	N	454	-0-	-0-	B	-0-	247	1	207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	155	N	155	-0-	-0-	B	-0-	84	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
07	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	155	N	31	-0-	-124 B	-0-	31	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-
04	270	N	241	-0-	-29	B	-0-	241	3		N	-0-			-0-
05	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
06	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
*07	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	52	N	52	-0-	-0-	B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
04	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
05	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
06	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
*07	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

02 DELQ PR	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
04 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
05 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	53				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 53															
03 14B2 EXT	-0-		-0-	-0-	B	53				N	-0-			-0-
04 14B2 EXT	-0-		-0-	-0-	B	53				N	-0-			-0-
05 14B2 EXT	-0-		-0-	-0-	B	53				N	-0-			-0-
06 14B2 EXT	-0-		-0-	-0-	B	53				N	-0-			-0-
07 14B2 EXT	-0-		-0-	-0-	B	53				N	-0-			-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

02 DELQ PR	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
04 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
05 DELQ PR	-0-		-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		316	-0-	316 B	316	316	3			N	-0-					-0-
06	637	N	321	-0-	-316 B	-0-	321	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06 DELQ PR			-0-	-0-	-0- B	-0-					Y	-0-					-0-
07 DELQ PR			-0-	-0-	-0- B	-0-					Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

02 DELQ PR	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

02	216 N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236 N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
04	306 N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
05	216 N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
06	284 N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
07	310 N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

02	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DELQ PR	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

02 DELQ PR	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	B	-0-				N	-0-			-0-
05	DELQ PR		-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	B	-0-				N	-0-			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

02	726	N	726	-0-	-0-	B	-0-	726	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	802	N	802	-0-	-0-	B	-0-	802	3	N	-0-			-0-
04	780	N	758	-0-	-22	B	-0-	758	3	N	-0-			-0-
05	756	N	756	-0-	-0-	B	-0-	756	3	N	-0-			-0-
06	780	N	716	-0-	-64	B	-0-	716	3	N	-0-			-0-
07	775	N	719	-0-	-56	B	-0-	719	3	N	-0-			-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	B	-0-				N	-0-			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

02	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ G-10		-0-	-0-	B	-0-				N	-0-			-0-
04	DLQ G-10		-0-	-0-	B	-0-				N	-0-			-0-
05	DLQ G-10		-0-	-0-	B	-0-				N	-0-			-0-
06	DLQ G-10		-0-	-0-	B	-0-				N	-0-			-0-
07	DLQ G-10		-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

02	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	34	-0-	-50 B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			Y	-0-					-0-
04	210	N	49	-0-	-161 B	-0-	49	2			Y	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			Y	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	136	-0-	-228 B	-0-	136	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	26	-0-	-377 B	-0-	26	2			Y	-0-					-0-
04	840	N	197	-0-	-643 B	-0-	197	2			Y	-0-					-0-
05	155	N	81	-0-	-74 B	-0-	81	2			Y	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			Y	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	181	-0-	-43 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
07	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
04	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
05	93	N	89	-0-	-4	B	-0-	89	2		N	-0-			-0-
06	90	N	57	-0-	-33	B	-0-	57	2		N	-0-			-0-
07	93	N	69	-0-	-24	B	-0-	69	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	350	-0-	-14	B	-0-	350	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
04	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-			-0-
05	403	N	356	-0-	-47	B	-0-	356	2		N	-0-			-0-
06	360	N	263	-0-	-97	B	-0-	263	2		N	-0-			-0-
*07	376	N	376	-0-	-0-	B	-0-	376	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	261	-0-	-19	B	-0-	261	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	298	N	298	-0-	-0-	B	-0-	298	2		N	-0-			-0-
04	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
05	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
06	292	N	262	-0-	-30	B	-0-	262	2		N	-0-			-0-
*07	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	31	-0-	-137	B	-0-	31	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
04	240	N	239	-0-	-1	B	-0-	239	2		N	-0-			-0-
05	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-			-0-
06	270	N	136	-0-	-134	B	-0-	136	2		N	-0-			-0-
07	248	N	150	-0-	-98	B	-0-	150	2		N	-0-			-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
05	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
06	270	N	200	-0-	-70	B	-0-	200	2		N	-0-			-0-
*07	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	449	-0-	-55 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
06	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
*07	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
*06	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
*07	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
05	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
*07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
*07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
*07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

02 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	138	-0-	-338	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
06	180	N	67	-0-	-113	B	-0-	67	2			N	-0-					-0-
*07	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

02	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-
04	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
05	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
*06	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
*07	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

02	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
04	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
05	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
06	870	N	852	-0-	-18	B	-0-	852	3			N	-0-					-0-
*07	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
04	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
06	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
*07	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
05	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
06	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-
05	1209	N	1131	-0-	-78 B	-0-	1131	3			N	-0-					-0-
06	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
*07	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
05	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1581	N	1440	-0-	-141 B	-0-	1440	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
04	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
05	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
07	1147	N	1056	-0-	-91 B	-0-	1056	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
05	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*07	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	810	N	763	-0-	-47 B	-0-	763	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
07	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
04	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
05	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
04	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
05	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
05	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
06	270	N	232	-0-	-38	B	-0-	232	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
04	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	434	N	393	-0-	-41	B	-0-	393	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
04	540	N	510	-0-	-30	B	-0-	510	3			N	-0-					-0-
05	558	N	523	-0-	-35	B	-0-	523	3			N	-0-					-0-
06	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
07	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
04	750	N	694	-0-	-56	B	-0-	694	3			N	-0-					-0-
05	744	N	735	-0-	-9	B	-0-	735	3			N	-0-					-0-
06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
04	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
05	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
*07	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	810	N	775	-0-	-35	B	-0-	775	3			N	-0-					-0-
05	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
*07	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
04	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
04	840	N	768	-0-	-72	B	-0-	768	3			N	-0-					-0-
05	837	N	831	-0-	-6	B	-0-	831	3			N	-0-					-0-
06	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
*07	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
04	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
05	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
06	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
07	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
06	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
07	589	N	407	-0-	-182 B	-0-	407	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
06	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
07	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
05	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
06	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
07	1922	N	1731	-0-	-191 B	-0-	1731	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
04	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
07	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
07	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
07	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	750	N	696	-0-	-54 B	-0-	696	3			N	-0-					-0-
05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
07	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
04	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
06	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
07	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
05	1054	N	1042	-0-	-12	B	-0-	1042	3			N	-0-					-0-
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	1054	N	1020	-0-	-34	B	-0-	1020	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
05	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	806	N	761	-0-	-45	B	-0-	761	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

02	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
04	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-
05	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
06	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
*07	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
06	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
07	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

02	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
04	870	N	799	-0-	-71	B	-0-	799	3			N	-0-					-0-
05	899	N	854	-0-	-45	B	-0-	854	3			N	-0-					-0-
06	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
07	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		61	-0-	61 B	61	61	3			N	-0-					-0-
07	14B2 EXT		101	-0-	101 B	162	101	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
04	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
06	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-
07	682	N	628	-0-	-54	B	-0-	628	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
04	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-
05	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
06	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
07	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
05	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
05	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
05	806	N	747	-0-	-59	B	-0-	747	3			N	-0-					-0-
06	718	N	697	-0-	-21	B	-0-	697	3			N	-0-					-0-
*07	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
04	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
05	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	480	N	457	-0-	-23	B	-0-	457	3			N	-0-					-0-
05	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38	B	-0-	442	3			N	-0-					-0-
*07	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
04	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
05	651	N	638	-0-	-13	B	-0-	638	3			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
04	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
05	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
06	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
*07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	1020	N	872	-0-	-148 B	-0-	872	3			N	-0-					-0-
05	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
06	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
*07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
05	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
06	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-
07	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	248	N	143	-0-	-105	B	-0-	143	3			N	-0-					-0-
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
05	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
05	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
06	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
07	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	R	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	847		1475	-0-	628 B	628	1475	3			N	-0-					-0-
04	2032	R	1404	-0-	-628 B	-0-	1404	3			N	-0-					-0-
05	1550	#	1438	-0-	-112 B	-112	1438	3			N	-0-					-0-
06	957		1369	-0-	412 B	300	1369	3			N	-0-					-0-
*07	1693	R	1393	-0-	-300 B	-0-	1393	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
*07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-
05	465	N	332	-0-	-133	B	-0-	332	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
05	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
06	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-
07	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
04	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
05	434	N	287	-0-	-147	B	-0-	287	3			N	-0-					-0-
06	420	N	327	-0-	-93	B	-0-	327	3			N	-0-					-0-
*07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
05	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
06	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
06	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
05	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
06	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
05	403	N	292	-0-	-111 B	-0-	292	3			N	-0-					-0-
06	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-
05	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*07	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
06	210	N	131	-0-	-79 B	-0-	131	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	600	N	343	-0-	-257 B	-0-	343	3			N	-0-					-0-
07	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
07	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*07	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-
07	713	N	680	-0-	-33 B	-0-	680	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	484	N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-			-0-
04	540	N	506	-0-	-34	B	-0-	506	3		N	-0-			-0-
05	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
06	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
07	527	N	521	-0-	-6	B	-0-	521	3		N	-0-			-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0-	B	-0-	59	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	51	N	51	-0-	-0-	B	-0-	51	3		N	-0-			-0-
04	60	N	45	-0-	-15	B	-0-	45	3		N	-0-			-0-
05	62	N	46	-0-	-16	B	-0-	46	3		N	-0-			-0-
06	60	N	40	-0-	-20	B	-0-	40	3		N	-0-			-0-
07	62	N	40	-0-	-22	B	-0-	40	3		N	-0-			-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
04	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
05	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
06	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
*07	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
04	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-
05	372	N	327	-0-	-45	B	-0-	327	3		N	-0-			-0-
06	330	N	318	-0-	-12	B	-0-	318	3		N	-0-			-0-
*07	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
04	300	N	259	-0-	-41	B	-0-	259	3		N	-0-			-0-
05	341	N	262	-0-	-79	B	-0-	262	3		N	-0-			-0-
06	300	N	270	-0-	-30	B	-0-	270	3		N	-0-			-0-
*07	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
06	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
05	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
06	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-
07	310	N	270	-0-	-40	B	-0-	270	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
05	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
04	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
05	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
05	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
05	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
07	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
05	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
06	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
04	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
07	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	420	N	325	-0-	-95 B	-0-	325	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
*07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-
05	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
*07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	330	N	273	-0-	-57	B	-0-	273	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
05	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
07	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
05	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-
06	360	N	294	-0-	-66	B	-0-	294	3			N	-0-					-0-
07	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
04	210	N	206	-0-	-4	B	-0-	206	3		N	-0-			-0-
05	217	N	213	-0-	-4	B	-0-	213	3		N	-0-			-0-
06	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
07	217	N	207	-0-	-10	B	-0-	207	3		N	-0-			-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
04	221	N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-
05	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
06	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
07	217	N	215	-0-	-2	B	-0-	215	3		N	-0-			-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
04	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
05	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
06	330	N	329	-0-	-1	B	-0-	329	3		N	-0-			-0-
*07	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
04	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
05	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
06	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-
07	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	551	N	551	-0-	-0-	B	-0-	551	3		N	-0-			-0-
04	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-
05	571	N	571	-0-	-0-	B	-0-	571	3		N	-0-			-0-
06	559	N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-
*07	584	N	584	-0-	-0-	B	-0-	584	3		N	-0-			-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
04	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
05	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
06	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
07	155	N	126	-0-	-29	B	-0-	126	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
05	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
05	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-
06	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-
07	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

02	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
04	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
05	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
05	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
07	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	570	N	287	-0-	-283 B	-0-	287	3			N	-0-					-0-
05	372	N	253	-0-	-119 B	-0-	253	3			N	-0-					-0-
06	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	38	-0-	-241 B	-0-	38	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	188	-0-	-246 B	-0-	188	3			N	-0-					-0-
06	690	N	88	-0-	-602 B	-0-	88	3			N	-0-					-0-
07	527	N	271	-0-	-256 B	-0-	271	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	510	-0-	-246 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
04	690	N	555	-0-	-135 B	-0-	555	3			N	-0-					-0-
05	558	N	278	-0-	-280 B	-0-	278	3			N	-0-					-0-
06	810	N	78	-0-	-732 B	-0-	78	3			N	-0-					-0-
07	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	450	N	403	-0-	-47 B	-0-	403	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
04	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
05	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
06	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
*07	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	703	N	703	-0-	-0-	B	-0-	703	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	827	N	827	-0-	-0-	B	-0-	827	3		N	-0-			-0-
04	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-			-0-
05	841	N	841	-0-	-0-	B	-0-	841	3		N	-0-			-0-
06	810	N	803	-0-	-7	B	-0-	803	3		N	-0-			-0-
07	837	N	827	-0-	-10	B	-0-	827	3		N	-0-			-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
04	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
05	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
06	120	N	110	-0-	-10	B	-0-	110	3		N	-0-			-0-
07	124	N	118	-0-	-6	B	-0-	118	3		N	-0-			-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

02	418	N	418	-0-	-0-	B	-0-	418	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
04	450	N	436	-0-	-14	B	-0-	436	3		N	-0-			-0-
05	465	N	433	-0-	-32	B	-0-	433	3		N	-0-			-0-
06	450	N	416	-0-	-34	B	-0-	416	3		N	-0-			-0-
07	465	N	439	-0-	-26	B	-0-	439	3		N	-0-			-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

02	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
04	180	N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
05	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
06	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
*07	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

02	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
04	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
05	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
06	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
*07	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
04	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
05	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
06	690	N	648	-0-	-42 B	-0-	648	3			N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
*07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
06	210	N	99	-0-	-111 B	-0-	99	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
06	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
07	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
05	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
05	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
06	210	N	123	-0-	-87 B	-0-	123	3			N	-0-					-0-
07	217	N	136	-0-	-81 B	-0-	136	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
06	300	N	183	-0-	-117 B	-0-	183	3			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
07	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
06	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
07	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

02	308	N	291	-0-	-17	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
04	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
05	310	N	38	-0-	-272	B	-0-	38	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

02	672	N	660	-0-	-12	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
05	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-
06	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-
07	775	N	708	-0-	-67	B	-0-	708	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

02	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

02	476	N	392	-0-	-84	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
07	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	115	-0-	-25 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	450	-0-	-110 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	619	3	2	9	N	2	2	8			-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
07	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	456	-0-	-132 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	461	-0-	-105 B	-0-	461	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1025	-0-	-67 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1104	-0-	-26 B	-0-	1104	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1147	N	1047	-0-	-100 B	-0-	1047	3			N	-0-					-0-
06	1080	N	974	-0-	-106 B	-0-	974	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

02	308	N	223	-0-	-85 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
*07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
04	1200	N	1152	-0-	-48 B	-0-	1152	3			N	-0-					-0-
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
*07	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*07	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					52
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					52
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					52
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					52
*07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-	1	7			51

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
05	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
04	1770	N	1725	-0-	-45	B	-0-	1725	3			N	-0-					-0-
05	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
06	1740	N	1692	-0-	-48	B	-0-	1692	3			N	-0-					-0-
07	1798	N	1623	-0-	-175	B	-0-	1623	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
05	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
07	589	N	520	-0-	-69	B	-0-	520	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
04	870	N	807	-0-	-63	B	-0-	807	3			N	-0-					-0-
05	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
06	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
07	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
*07	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	720	N	673	-0-	-47 B	-0-	673	3			N	-0-					-0-
07	713	N	644	-0-	-69 B	-0-	644	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	750	N	663	-0-	-87 B	-0-	663	3			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
06	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
07	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
07	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
07	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
04	810	N	801	-0-	-9 B	-0-	801	3			N	-0-					-0-
05	806	N	795	-0-	-11 B	-0-	795	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
07	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	744	N	627	-0-	-117 B	-0-	627	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
05	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
04	1140	N	1076	-0-	-64 B	-0-	1076	3			N	-0-					-0-
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
06	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
07	558	N	502	-0-	-56	B	-0-	502	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	330	N	281	-0-	-49	B	-0-	281	3			N	-0-					-0-
05	310	N	248	-0-	-62	B	-0-	248	3			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
07	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					108
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					108
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					108
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					108
06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					108
07	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					108

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-
05	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
06	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
07	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	373	-0-	-107 B	-0-	373	3			N	-0-					-0-
05	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
05	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
06	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
05	403	N	287	-0-	-116 B	-0-	287	3			N	-0-					-0-
06	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	540	N	487	-0-	-53 B	-0-	487	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
04	1440	N	1420	-0-	-20 B	-0-	1420	3			N	-0-					-0-
05	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
06	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
07	1457	N	1415	-0-	-42 B	-0-	1415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	810	N	730	-0-	-80 B	-0-	730	3			N	-0-					-0-
07	837	N	732	-0-	-105 B	-0-	732	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-
05	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
06	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
*07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
07	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-
06	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
07	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	651	N	568	-0-	-83 B	-0-	568	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
07	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
05	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
07	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
07	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	930	N	858	-0-	-72 B	-0-	858	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
07	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-
07	744	N	687	-0-	-57 B	-0-	687	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
07	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	1110	N	1070	-0-	-40 B	-0-	1070	3			N	-0-					-0-
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1116	N	1079	-0-	-37 B	-0-	1079	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-
05	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
06	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
07	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					62
04	424	N	424	-0-	-0- B	-0-	414	3	10	9	N	9					71
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					71
06	435	N	435	-0-	-0- B	-0-	432	3	3	9	N	3					74
07	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					74

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	899	N	828	-0-	-71 B	-0-	828	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
07	899	N	818	-0-	-81 B	-0-	818	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-
05	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
07	1116	N	1064	-0-	-52 B	-0-	1064	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

02	588	N	521	-0-	-67 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
06	570	N	426	-0-	-144 B	-0-	426	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
05	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
06	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
06	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-
06	90	N	22	-0-	-68	B	-0-	22	3			N	-0-					-0-
07	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
04	1530	N	1460	-0-	-70	B	-0-	1460	3			N	-0-					-0-
05	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
06	1470	N	1445	-0-	-25	B	-0-	1445	3			N	-0-					-0-
07	1519	N	1388	-0-	-131	B	-0-	1388	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
04	1350	N	1326	-0-	-24	B	-0-	1326	3			N	-0-					-0-
05	1395	N	1349	-0-	-46	B	-0-	1349	3			N	-0-					-0-
06	1290	N	1286	-0-	-4	B	-0-	1286	3			N	-0-					-0-
07	1364	N	1295	-0-	-69	B	-0-	1295	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
04	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
05	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
06	1440	N	589	-0-	-851	B	-0-	589	3			N	-0-					-0-
*07	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
05	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
06	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
07	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
04	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					-0-
05	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
06	1260	N	1175	-0-	-85 B	-0-	1175	3			N	-0-					-0-
07	1240	N	1141	-0-	-99 B	-0-	1141	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
06	1440	N	1397	-0-	-43 B	-0-	1397	3			N	-0-					-0-
07	1519	N	1507	-0-	-12 B	-0-	1507	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					66
04	540	N	497	-0-	-43 B	-0-	480	3	17	9	N	15					81
05	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					81
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					81
07	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
07	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
07	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	900	N	863	-0-	-37 B	-0-	863	3			N	-0-					-0-
07	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
07	465	N	392	-0-	-73 B	-0-	392	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
07	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
07	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
07	806	N	771	-0-	-35 B	-0-	771	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
05	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	720	N	627	-0-	-93 B	-0-	627	3			N	-0-					-0-
05	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
06	660	N	635	-0-	-25 B	-0-	635	3			N	-0-					-0-
*07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
07	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
04	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
05	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	775	N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	810	N	800	-0-	-10	B	-0-	800	3			N	-0-					-0-
05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
06	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
*07	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
04	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
05	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
06	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-
07	682	N	628	-0-	-54	B	-0-	628	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
07	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
04	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	1470	N	1449	-0-	-21	B	-0-	1449	3			N	-0-					-0-
05	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
07	1488	N	1424	-0-	-64	B	-0-	1424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
07	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
04	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
07	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	1200	N	1062	-0-	-138 B	-0-	1062	3			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
06	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
07	1085	N	941	-0-	-144 B	-0-	941	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					34
04	1230	N	1158	-0-	-72 B	-0-	1158	3			N	-0-					34
05	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					34
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					34
07	1209	N	1143	-0-	-66 B	-0-	1142	3	1	9	N	1					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
04	690	N	637	-0-	-53 B	-0-	637	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
07	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1230	N	1175	-0-	-55 B	-0-	1175	3			N	-0-					-0-
05	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
07	1209	N	1196	-0-	-13 B	-0-	1196	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
04	3133	N	3133	-0-	-0- B	-0-	3133	3			N	-0-					-0-
05	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
06	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
07	3224	N	3213	-0-	-11 B	-0-	3213	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
06	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
07	1116	N	1065	-0-	-51 B	-0-	1065	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
06	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
*07	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*07	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
05	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
06	960	N	914	-0-	-46 B	-0-	914	3			N	-0-					-0-
07	961	N	906	-0-	-55 B	-0-	906	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
06	330	N	210	-0-	-120 B	-0-	210	2			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
06	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
07	248	N	90	-0-	-158 B	-0-	90	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	74	-0-	-38 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
05	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
*07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
07	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
06	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	300	N	238	-0-	-62 B	-0-	238	2			N	-0-					-0-
07	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
07	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
06	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
07	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
04	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
05	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
06	180	N	171	-0-	-9	B	-0-	171	2		N	-0-			-0-
07	217	N	155	-0-	-62	B	-0-	155	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	639	N	639	-0-	-0-	B	-0-	639	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	693	N	693	-0-	-0-	B	-0-	693	2		N	-0-			-0-
04	690	N	665	-0-	-25	B	-0-	665	2		N	-0-			-0-
05	725	N	725	-0-	-0-	B	-0-	725	2		N	-0-			-0-
06	660	N	446	-0-	-214	B	-0-	446	2		N	-0-			-0-
07	682	N	461	-0-	-221	B	-0-	461	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	508	-0-	-24	B	-0-	508	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	565	N	565	-0-	-0-	B	-0-	565	2		N	-0-			-0-
04	544	N	544	-0-	-0-	B	-0-	544	2		N	-0-			-0-
05	565	N	565	-0-	-0-	B	-0-	565	2		N	-0-			-0-
06	540	N	438	-0-	-102	B	-0-	438	2		N	-0-			-0-
07	558	N	471	-0-	-87	B	-0-	471	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
04	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
05	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
06	180	N	154	-0-	-26	B	-0-	154	2		N	-0-			-0-
07	186	N	142	-0-	-44	B	-0-	142	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	223	-0-	-1	B	-0-	223	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	222	-0-	-26	B	-0-	222	2		N	-0-			-0-
04	240	N	196	-0-	-44	B	-0-	196	2		N	-0-			-0-
05	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-			-0-
06	210	N	132	-0-	-78	B	-0-	132	2		N	-0-			-0-
07	217	N	151	-0-	-66	B	-0-	151	2		N	-0-			-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
04	180	N	176	-0-	-4	B	-0-	176	2		N	-0-			-0-
05	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
06	180	N	147	-0-	-33	B	-0-	147	2		N	-0-			-0-
07	186	N	134	-0-	-52	B	-0-	134	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	291	-0-	-19 B	-0-	291	2		N	-0-			-0-
04	300	N	270	-0-	-30 B	-0-	270	2		N	-0-			-0-
05	287	N	287	-0-	-0- B	-0-	287	2		N	-0-			-0-
06	270	N	179	-0-	-91 B	-0-	179	2		N	-0-			-0-
07	279	N	208	-0-	-71 B	-0-	208	2		N	-0-			-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	384	-0-	-8 B	-0-	384	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	392	-0-	-11 B	-0-	392	2		N	-0-			-0-
04	390	N	379	-0-	-11 B	-0-	379	2		N	-0-			-0-
05	441	N	441	-0-	-0- B	-0-	441	2		N	-0-			-0-
06	390	N	344	-0-	-46 B	-0-	344	2		N	-0-			-0-
07	403	N	334	-0-	-69 B	-0-	334	2		N	-0-			-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	183	-0-	-13 B	-0-	183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	203	-0-	-14 B	-0-	203	2		N	-0-			-0-
04	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
05	217	N	212	-0-	-5 B	-0-	212	2		N	-0-			-0-
06	210	N	114	-0-	-96 B	-0-	114	2		N	-0-			-0-
07	217	N	92	-0-	-125 B	-0-	92	2		N	-0-			-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	386	-0-	-17 B	-0-	386	2		N	-0-			-0-
04	398	N	398	-0-	-0- B	-0-	398	2		N	-0-			-0-
05	446	N	446	-0-	-0- B	-0-	446	2		N	-0-			-0-
06	365	N	365	-0-	-0- B	-0-	365	2		N	-0-			-0-
07	403	N	257	-0-	-146 B	-0-	257	2		N	-0-			-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
04	210	N	207	-0-	-3 B	-0-	207	2		N	-0-			-0-
05	297	N	297	-0-	-0- B	-0-	297	2		N	-0-			-0-
06	210	N	180	-0-	-30 B	-0-	180	2		N	-0-			-0-
07	217	N	173	-0-	-44 B	-0-	173	2		N	-0-			-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
04	60	N	50	-0-	-10 B	-0-	50	2		N	-0-			-0-
05	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
06	60	N	55	-0-	-5 B	-0-	55	2		N	-0-			-0-
07	62	N	51	-0-	-11 B	-0-	51	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
07	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					-0-
07	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
06	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
07	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
06	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
07	217	N	150	-0-	-67 B	-0-	150	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-
04	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
06	600	N	515	-0-	-85 B	-0-	515	2			N	-0-					-0-
07	620	N	535	-0-	-85 B	-0-	535	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
07	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-
07	465	N	307	-0-	-158 B	-0-	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
07	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-
07	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
06	750	N	552	-0-	-198 B	-0-	552	2			N	-0-					-0-
07	775	N	585	-0-	-190 B	-0-	585	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
*07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	788	N	788	-0-	-0-	B	-0-	788	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1252	N	1252	-0-	-0-	B	-0-	1252	2		N	-0-			-0-
04	1122	N	1122	-0-	-0-	B	-0-	1122	2		N	-0-			-0-
05	1076	N	1076	-0-	-0-	B	-0-	1076	2		N	-0-			-0-
06	1200	N	1016	-0-	-184	B	-0-	1016	2		N	-0-			-0-
07	1147	N	923	-0-	-224	B	-0-	923	2		N	-0-			-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

02	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
04	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
05	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
06	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
*07	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-
04	468	N	468	-0-	-0-	B	-0-	468	3		N	-0-			-0-
05	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
06	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
*07	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	680	N	680	-0-	-0-	B	-0-	680	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	873	N	873	-0-	-0-	B	-0-	873	3		N	-0-			-0-
04	806	N	806	-0-	-0-	B	-0-	806	3		N	-0-			-0-
05	848	N	848	-0-	-0-	B	-0-	848	3		N	-0-			-0-
06	840	N	681	-0-	-159	B	-0-	681	3		N	-0-			-0-
07	837	N	623	-0-	-214	B	-0-	623	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
05	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
06	778	N	520	-0-	-258 B	-0-	520	3			N	-0-					-0-
07	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
06	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	743	-0-	-69 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
05	837	N	191	-0-	-646 B	-0-	191	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
*07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	150	N	118	-0-	-32	B	-0-	118	3			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
05	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	403	N	338	-0-	-65	B	-0-	338	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	317	-0-	-383 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	223	-0-	-466 B	-0-	223	3			N	-0-					-0-
04	660	N	94	-0-	-566 B	-0-	94	3			N	-0-					-0-
05	341	N	205	-0-	-136 B	-0-	205	3			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
06	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
07	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
06	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
07	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	150	N	44	-0-	-106 B	-0-	44	2			N	-0-					-0-
07	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	155	N	97	-0-	-58 B	-0-	97	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
07	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
06	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
07	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	89	-0-	-135 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	R	71	-0-	-28 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	52	-0-	-32 B	-0-	52	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			Y	-0-					78
04	90	N	26	-0-	-64 B	-0-	26	2			Y	-0-					78
05	62	N	26	-0-	-36 B	-0-	26	3			Y	-0-					78
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78
07	31	N	27	-0-	-4 B	-0-	27	3			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			Y	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	2			Y	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			Y	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		1	-0-	1 B	2	1	1			N	-0-					-0-
05	14B2 EXT		2	-0-	2 B	4	2	1			N	-0-					-0-
*06	5		1	-0-	-4 B	-0-	1	1			N	-0-					-0-
07	14B2 EXT		2	-0-	2 B	2	2	1			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	301	-0-	-35 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	13	1	153	2	N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	9	1	165	2	N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	13	1	197	2	N	-0-					-0-
07	186	N	88	-0-	-98 B	-0-	5	1	83	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	296	N	296	-0-	-0- B	-0-	18	1	278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	18	1	289	2	N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	18	1	221	2	N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	20	1	359	2	N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	17	1	283	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	15	1	241	2	N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	15	1	184	2	N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	21	1	384	2	N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	15	1	238	2	N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	22	1	356	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	127	2	N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	8	1	97	2	N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	10	1	175	2	N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	6	1	107	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	16	1	257	2	N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	16	1	197	2	N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	12	1	221	2	N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	16	1	254	2	N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	21	1	349	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	182	N	182	-0-	-0-	B	-0-	11	1	171	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	193	N	193	-0-	-0-	B	-0-	11	1	182	2	N	-0-			-0-
04	150	N	150	-0-	-0-	B	-0-	11	1	139	2	N	-0-			-0-
05	216	N	216	-0-	-0-	B	-0-	11	1	205	2	N	-0-			-0-
06	190	N	190	-0-	-0-	B	-0-	11	1	179	2	N	-0-			-0-
*07	210	N	210	-0-	-0-	B	-0-	12	1	198	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	382	-0-	-38	B	-0-	24	1	358	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	392	N	392	-0-	-0-	B	-0-	23	1	369	2	N	-0-			-0-
04	305	N	305	-0-	-0-	B	-0-	23	1	282	2	N	-0-			-0-
05	484	N	484	-0-	-0-	B	-0-	25	1	459	2	N	-0-			-0-
06	389	N	389	-0-	-0-	B	-0-	23	1	366	2	N	-0-			-0-
*07	456	N	456	-0-	-0-	B	-0-	26	1	430	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	172	N	172	-0-	-0-	B	-0-	11	1	161	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	183	N	183	-0-	-0-	B	-0-	11	1	172	2	N	-0-			-0-
04	143	N	143	-0-	-0-	B	-0-	11	1	132	2	N	-0-			-0-
05	200	N	200	-0-	-0-	B	-0-	11	1	189	2	N	-0-			-0-
06	180	N	180	-0-	-0-	B	-0-	11	1	169	2	N	-0-			-0-
*07	198	N	198	-0-	-0-	B	-0-	11	1	187	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0-	B	-0-	5	1	54	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	63	N	63	-0-	-0-	B	-0-	5	1	58	2	N	-0-			-0-
04	60	N	57	-0-	-3	B	-0-	5	1	52	2	N	-0-			-0-
05	62	N	48	-0-	-14	B	-0-	5	1	43	2	N	-0-			-0-
06	60	N	54	-0-	-6	B	-0-	5	1	49	2	N	-0-			-0-
07	62	N	60	-0-	-2	B	-0-	5	1	55	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	445	-0-	-59	B	-0-	38	1	407	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	496	N	475	-0-	-21	B	-0-	38	1	437	2	N	-0-			-0-
04	480	N	425	-0-	-55	B	-0-	38	1	387	2	N	-0-			-0-
05	496	N	362	-0-	-134	B	-0-	38	1	324	2	N	-0-			-0-
06	450	N	403	-0-	-47	B	-0-	38	1	365	2	N	-0-			-0-
*07	449	N	449	-0-	-0-	B	-0-	38	1	411	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	88	-0-	-24	B	-0-	7	1	81	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	94	N	94	-0-	-0-	B	-0-	7	1	87	2	N	-0-			-0-
04	90	N	84	-0-	-6	B	-0-	7	1	77	2	N	-0-			-0-
05	93	N	72	-0-	-21	B	-0-	7	1	65	2	N	-0-			-0-
06	90	N	80	-0-	-10	B	-0-	7	1	73	2	N	-0-			-0-
07	93	N	89	-0-	-4	B	-0-	7	1	82	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	15	1	244	2	N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	15	1	186	2	N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	14	1	258	2	N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	15	1	240	2	N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	14	1	222	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
07	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4 B	-0-	8	1	128	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	8	1	128	2	N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	8	1	98	2	N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	10	1	179	2	N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	9	1	146	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
07	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	157	-0-	-179 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	13	-0-	-297 B	-0-	13	3			N	-0-					-0-
04	240	N	3	-0-	-237 B	-0-	3	1			N	-0-					-0-
05	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	96	-0-	-245 B	-0-	96	3			N	-0-					-0-
04	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
05	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	1			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	53	-0-	-171 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	248	N	2	-0-	-246 B	-0-	2	1			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	411	-0-	-37 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	423	N	423	-0-	-0- B	-0-	60	1	363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	60	1	470	2	N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	60	1	500	2	N	-0-					-0-
06	407	N	405	-0-	-2 B	-0-	60	1	345	2	N	-0-					-0-
07	558	N	349	-0-	-209 B	-0-	60	1	289	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	238	N	238	-0-	-0- B	-0-	34	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	34	1	265	2	N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	34	1	281	2	N	-0-					-0-
06	270	N	228	-0-	-42 B	-0-	34	1	194	2	N	-0-					-0-
07	310	N	196	-0-	-114 B	-0-	34	1	162	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
06	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-
06	654	N	249	-0-	-405 B	-0-	249	3			N	-0-					-0-
07	961	N	213	-0-	-748 B	-0-	213	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
07	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	26	1	293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	26	1	235	2	N	-0-					-0-
05	310	N	164	-0-	-146 B	-0-	26	1	138	2	N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	26	1	118	2	N	-0-					-0-
07	279	N	187	-0-	-92 B	-0-	26	1	161	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	183	-0-	-282 B	-0-	183	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	X	2	-0-	-17 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
07	14B2 EXT		1	-0-	1 B	2	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	2	1	1	3	N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-
07	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	868	N	707	-0-	-161 B	-0-	707	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5 B	-0-	7	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	7	1	110	2	N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	7	1	88	2	N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	6	1	110	2	N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	6	1	106	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
06	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
06	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
07	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
05	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	775	N	455	-0-	-320 B	-0-	455	3			N	-0-					-0-
06	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
07	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	240	N	134	-0-	-106 B	-0-	134	3			N	-0-					-0-
05	248	N	88	-0-	-160 B	-0-	88	3			N	-0-					-0-
06	240	N	86	-0-	-154 B	-0-	86	3			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	561	-0-	-55 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
07	713	N	608	-0-	-105 B	-0-	608	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

02	63	N	63	-0-	-0- B	-0-	4	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	4	1	62	2	N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	4	1	47	2	N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

02 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

02	476	N	430	-0-	-46 B	-0-	430	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					76
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					76
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					76
06	480	N	121	-0-	-359 B	-0-	121	3			N	-0-					76
07	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					76

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	166	-0-	-268	B	-0-	166	3			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	434	N	219	-0-	-215	B	-0-	219	3			N	-0-					-0-
06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
07	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
04	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
06	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
07	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
04	150	N	115	-0-	-35	B	-0-	115	2			N	-0-					-0-
05	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-
06	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-
07	124	N	70	-0-	-54	B	-0-	70	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
05	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
06	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
07	124	N	65	-0-	-59 B	-0-	65	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
*06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1395	N	1277	-0-	-118 B	-0-	1277	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
07	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
06	480	N	286	-0-	-194 B	-0-	286	3			N	-0-					-0-
07	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		484	-0-	484 B	484	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			484														
03	14B2 EXT		492	-0-	492 B	976	492	3			N	-0-					-0-
04	14B2 EXT		439	-0-	439 B	1415	439	3			N	-0-					-0-
05	1646	N	439	-0-	-1207 B	208	439	3			N	-0-					-0-
*06	435	N	227	-0-	-208 B	-0-	227	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	138	-0-	-172 B	-0-	138	3			N	-0-					-0-
04	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
05	310	N	168	-0-	-142 B	-0-	168	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
06	300	N	180	-0-	-120 B	-0-	180	3			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	583	N	574	-0-	-9 B	-0-	574	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
06	570	N	332	-0-	-238 B	-0-	332	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	218	-0-	-123 B	-0-	218	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
*06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
05	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	482	-0-	-162	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	381	-0-	-239	B	-0-	381	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
05	434	N	293	-0-	-141	B	-0-	293	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
05	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	953	-0-	-111 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	870	N	724	-0-	-146 B	-0-	724	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
04	690	N	342	-0-	-348 B	-0-	342	3			N	-0-					-0-
05	1085	N	991	-0-	-94 B	-0-	991	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	124	2	13	9	N	12					31
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	145	2	25	9	N	23	45	1			9
04	99	N	99	-0-	-0- B	-0-	69	2	30	9	N	27					36
05	155	N	133	-0-	-22 B	-0-	119	2	14	9	N	13					49
06	154	N	154	-0-	-0- B	-0-	124	2	30	9	N	27	43	1			33
*07	149	N	149	-0-	-0- B	-0-	120	2	29	9	N	26	43	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

02	868	N	137	-0-	-731	B	-0-	137	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-					-0-
04	1023	N	143	-0-	-880	B	-0-	143	2		N	-0-					-0-
05	155	N	147	-0-	-8	B	-0-	147	2		N	-0-					-0-
06	150	N	141	-0-	-9	B	-0-	141	2		N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

01	DELQ PR	10	-0-	10	B	10	10	2			N	-0-					-0-
02	DELQ PR	10	-0-	10	B	20	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20																	
03	DELQ PR	10	-0-	10	B	30	10	2			N	-0-					-0-
*04	40	N	10	-0-	-30	B	-0-	10	2		N	-0-					-0-
*05	10	R	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
*06	10	R	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
*07	10	R	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

02	168	N	-0-	-0-	-168	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	78	-0-	-139	B	-0-	78	2		N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
*07	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	247	-0-	-528 B	-0-	247	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	116	-0-	-163 B	-0-	116	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
06	900	N	712	-0-	-188 B	-0-	712	3			N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					61
04	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					61
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					61
06	750	N	687	-0-	-63 B	-0-	687	3			N	-0-					61
07	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
04	1205	N	1151	-0-	-54 B	-0-	1151	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*07	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	278	-0-	-63	B	-0-	278	3			N	-0-					56
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					56
05	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					56
06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					56
*07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	191	-0-	-617	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	379	-0-	-440	B	-0-	379	3			N	-0-					-0-
04	930	N	373	-0-	-557	B	-0-	373	3			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
06	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1260	-0-	-11 B	-0-	1260	3			N	-0-					-0-
04	1260	N	1004	-0-	-256 B	-0-	1004	3			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
06	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
*07	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	363	-0-	-333 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	595	-0-	-137 B	-0-	595	3			N	-0-					-0-
04	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	360	N	166	-0-	-194 B	-0-	166	3			N	-0-					-0-
07	341	N	43	-0-	-298 B	-0-	43	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1059	-0-	-5 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1146	-0-	-32 B	-0-	1146	3			N	-0-					-0-
04	1140	N	887	-0-	-253 B	-0-	887	3			N	-0-					-0-
05	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
06	1110	N	1044	-0-	-66 B	-0-	1044	3			N	-0-					-0-
*07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	160	-0-	104	B	-4991	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4991																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	243	-0-	243	B	243	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 243																		
03	0	W	266	-0-	266	B	509	266	3			N	-0-					-0-
04	0	W	254	-0-	254	B	763	254	3			N	-0-					-0-
05	0	W	267	-0-	267	B	1030	267	3			N	-0-					-0-
06	0	W	270	-0-	270	B	1300	270	3			N	-0-					-0-
07	0	W	262	-0-	262	B	1562	262	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	142	-0-	142	B	547	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	W	151	-0-	151	B	698	151	3			N	-0-					-0-
10	0	W	315	-0-	315	B	1013	315	3			N	-0-					-0-
11	0	W	305	-0-	305	B	1318	305	3			N	-0-					-0-
12	0	W	303	-0-	303	B	1621	303	3			N	-0-					-0-
01	0	W	376	-0-	376	B	1997	376	3			N	-0-					-0-
02	0	W	357	-0-	357	B	2354	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2354																		
03	0	W	364	-0-	364	B	2718	364	3			N	-0-					-0-
04	0	W	336	-0-	336	B	3054	336	3			N	-0-					-0-
05	0	W	341	-0-	341	B	3395	341	3			N	-0-					-0-
06	0	W	310	-0-	310	B	3705	310	3			N	-0-					-0-
07	0	W	321	-0-	321	B	4026	321	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	217	-0-	-175	B	-0-	12 85	1 9	120	2	N	77	77	1			34
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	33 92	1 9	337	2	N	84	78	1			40
04	341	N	341	-0-	-0-	B	-0-	289	2	52	9	N	47	51	1			36
05	324	N	324	-0-	-0-	B	-0-	271	2	53	9	N	48	51	1			33
06	450	N	274	-0-	-176	B	-0-	240	2	34	9	N	31	51	1			13
07	341	N	237	-0-	-104	B	-0-	213	2	24	9	N	22	26	1			9

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1841	-0-	-455	B	-0-	403	1	1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	1973	-0-	-662	B	-0-	437	1	1536	2	N	-0-					-0-
04	1980	N	1926	-0-	-54	B	-0-	429	1	1497	2	N	-0-					-0-
05	2046	N	1752	-0-	-294	B	-0-	340	1	1412	2	N	-0-					-0-
06	1920	N	1853	-0-	-67	B	-0-	374	1	1479	2	N	-0-					-0-
07	1984	N	1870	-0-	-114	B	-0-	389	1	1481	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1562	-0-	-454 B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-
04	2220	N	1480	-0-	-740 B	-0-	1480	2			N	-0-					-0-
05	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					-0-
06	2280	N	2107	-0-	-173 B	-0-	2107	2			N	-0-					-0-
*07	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
04	1860	N	1760	-0-	-100 B	-0-	1760	2			N	-0-					-0-
05	1767	N	1752	-0-	-15 B	-0-	1752	2			N	-0-					-0-
06	1770	N	1663	-0-	-107 B	-0-	1663	2			N	-0-					-0-
07	1829	N	1677	-0-	-152 B	-0-	1677	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	729	-0-	-83 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
06	810	N	523	-0-	-287 B	-0-	523	2			N	-0-					-0-
07	837	N	602	-0-	-235 B	-0-	602	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	38	-0-	-74 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1117	-0-	-255 B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
06	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
*07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1467	-0-	-465	B	-0-	1467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2107	N	2107	-0-	-0-	B	-0-	2107	2			N	-0-					-0-
04	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
05	1879	N	1879	-0-	-0-	B	-0-	1879	2			N	-0-					-0-
06	2040	N	1917	-0-	-123	B	-0-	1917	2			N	-0-					-0-
07	2046	N	2005	-0-	-41	B	-0-	2005	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

02	1371	N	1371	-0-	-0-	B	-0-	352	1	1019	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1605	N	1605	-0-	-0-	B	-0-	417	1	1188	2	N	-0-					-0-
04	2246	N	2246	-0-	-0-	B	-0-	585	1	1661	2	N	-0-					-0-
05	1519	N	762	-0-	-757	B	-0-	216	1	546	2	N	-0-					-0-
06	2166	N	2166	-0-	-0-	B	-0-	538	1	1628	2	N	-0-					-0-
07	2325	N	1723	-0-	-602	B	-0-	449	1	1274	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2604	N	2267	-0-	-337	B	-0-	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3826	-0-	-49	B	-0-	3826	2			N	-0-					-0-
04	3050	N	3050	-0-	-0-	B	-0-	3050	2			N	-0-					-0-
05	2871	N	2871	-0-	-0-	B	-0-	2871	2			N	-0-					-0-
06	3690	N	831	-0-	-2859	B	-0-	831	2			N	-0-					-0-
07	3162	N	150	-0-	-3012	B	-0-	150	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

02	840	N	753	-0-	-87	B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	779	-0-	-27	B	-0-	779	2			N	-0-					-0-
04	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
05	837	N	622	-0-	-215	B	-0-	622	2			N	-0-					-0-
06	750	N	104	-0-	-646	B	-0-	104	2			N	-0-					-0-
07	744	N	531	-0-	-213	B	-0-	531	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

02	1652	N	1614	-0-	-38	B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1809	N	1809	-0-	-0-	B	-0-	1809	2			N	-0-					-0-
04	1774	N	1774	-0-	-0-	B	-0-	1774	2			N	-0-					-0-
05	1798	N	1718	-0-	-80	B	-0-	1718	2			N	-0-					-0-
06	1740	N	1482	-0-	-258	B	-0-	1482	2			N	-0-					-0-
07	1829	N	1778	-0-	-51	B	-0-	1778	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1530	-0-	-570 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-
04	2010	N	1268	-0-	-742 B	-0-	1268	2			N	-0-					-0-
05	1705	N	1012	-0-	-693 B	-0-	1012	2			N	-0-					-0-
06	2430	N	1284	-0-	-1146 B	-0-	1284	2			N	-0-					-0-
07	1302	N	924	-0-	-378 B	-0-	924	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	2664	-0-	-1144 B	-0-	407	1	2257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4418	N	4418	-0-	-0- B	-0-	685	1	3733	2	N	-0-					-0-
04	4020	N	2464	-0-	-1556 B	-0-	363	1	2101	2	N	-0-					-0-
05	4437	N	4437	-0-	-0- B	-0-	672	1	3765	2	N	-0-					-0-
06	4290	N	3916	-0-	-374 B	-0-	613	1	3303	2	N	-0-					-0-
*07	3375	N	3375	-0-	-0- B	-0-	511	1	2864	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1703	-0-	-509 B	-0-	1703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
04	2220	N	1404	-0-	-816 B	-0-	1404	2			N	-0-					-0-
05	1891	N	1029	-0-	-862 B	-0-	1029	2			N	-0-					-0-
06	2550	N	2020	-0-	-530 B	-0-	2020	2			N	-0-					-0-
*07	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1508	-0-	-4 B	-0-	128	1	1295	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	132	1	1357	2	N	84	78	1			39
							92	9									
04	1393	N	1393	-0-	-0- B	-0-	1341	2	52	9	N	47	51	1			35
05	1674	N	1387	-0-	-287 B	-0-	1334	2	53	9	N	48	51	1			32
06	1530	N	1193	-0-	-337 B	-0-	1159	2	34	9	N	31	51	1			12
07	1426	N	1357	-0-	-69 B	-0-	1333	2	24	9	N	22	26	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0- B	-0-	470	1	942	2	N	78	78	1			40
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1688	N	1688	-0-	-0- B	-0-	528	1	1068	2	N	84	77	1			47
							92	9									
04	1497	N	1497	-0-	-0- B	-0-	425	1	1020	2	N	47	51	1			43
							52	9									
05	1674	N	1554	-0-	-120 B	-0-	439	1	1063	2	N	47	52	1			38
							52	9									
06	1620	N	1328	-0-	-292 B	-0-	401	1	892	2	N	32	50	1			20
							35	9									
07	1550	N	1112	-0-	-438 B	-0-	351	1	736	2	N	23	25	1			18
							25	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1556	-0-	-68 B	-0-	133	1	1338	2	N	77	77	1			36
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	147	1	1503	2	N	84	78	1			42
							92	9									
04	1620	N	1503	-0-	-117 B	-0-	1451	2	52	9	N	47	51	1			38
05	1736	N	1405	-0-	-331 B	-0-	1352	2	53	9	N	48	51	1			35
06	1680	N	1537	-0-	-143 B	-0-	1503	2	34	9	N	31	51	1			15
07	1550	N	1451	-0-	-99 B	-0-	1427	2	24	9	N	22	25	1			12

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	367	-0-	-532 B	-0-	367	2			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
*05	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
07	961	N	436	-0-	-525 B	-0-	436	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	350	-0-	-182 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	2			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	904	-0-	-160 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	64	-0-	-928 B	-0-	64	2			N	-0-					-0-
04	630	N	604	-0-	-26 B	-0-	604	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
*07	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	N	6913	-0-	-255 B	-17072	615	1	6213	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS ->			-5502		CANCELLED UNDERAGE ->		-11570										
03	6727	N	7746	-0-	1019 B	-4483	680	1	6974	2	N	84	78	1			39
							92	9									
04	5220	N	6570	-0-	1350 B	-3133	6518	2	52	9	N	47	51	1			35
05	7657	N	6779	-0-	-878 B	-3133	6726	2	53	9	N	48	52	1			31
06	7500	N	6090	-0-	-1410 B	-3133	6056	2	34	9	N	31	51	1			11
07	6789	N	6199	-0-	-590 B	-3133	6175	2	24	9	N	22	25	1			8

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

02	1932	N	1764	-0-	-168 B	-0-	314	1	1450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2324	N	2324	-0-	-0- B	-0-	418	1	1906	2	N	-0-					-0-
04	2195	N	2195	-0-	-0- B	-0-	420	1	1775	2	N	-0-					-0-
05	2273	N	2273	-0-	-0- B	-0-	446	1	1827	2	N	-0-					-0-
06	2340	N	2340	-0-	-0- B	-0-	418	1	1922	2	N	-0-					-0-
07	2263	N	2113	-0-	-150 B	-0-	394	1	1719	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

02	2240	N	1907	-0-	-333 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2325	N	2319	-0-	-6 B	-0-	2319	2			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
05	2108	N	1191	-0-	-917 B	-0-	1191	2			N	-0-					-0-
06	2250	N	1876	-0-	-374 B	-0-	1876	2			N	-0-					-0-
07	2356	N	2139	-0-	-217 B	-0-	2139	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
05	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-
06	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
07	868	N	745	-0-	-123 B	-0-	745	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

02	980	N	706	-0-	-274 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
04	1020	N	692	-0-	-328 B	-0-	692	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
*07	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

02	1008	N	745	-0-	-263 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1110	N	602	-0-	-508 B	-0-	602	2			N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
06	1140	N	871	-0-	-269 B	-0-	871	2			N	-0-					-0-
*07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2173	-0-	-207	B	-0-	2173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2671	N	2671	-0-	-0-	B	-0-	2671	2			N	-0-					-0-
04	2591	N	2591	-0-	-0-	B	-0-	2591	2			N	-0-					-0-
05	2418	N	2266	-0-	-152	B	-0-	2266	2			N	-0-					-0-
06	2580	N	2174	-0-	-406	B	-0-	2174	2			N	-0-					-0-
07	2666	N	2386	-0-	-280	B	-0-	2386	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1261	-0-	-251	B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1508	-0-	-73	B	-0-	1508	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
05	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
07	1550	N	1429	-0-	-121	B	-0-	1429	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1631	-0-	-105	B	-0-	392	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	1852	-0-	-597	B	-0-	446	1	1406	2	N	-0-					-0-
04	1770	N	1677	-0-	-93	B	-0-	404	1	1273	2	N	-0-					-0-
05	1798	N	1518	-0-	-280	B	-0-	325	1	1193	2	N	-0-					-0-
06	1800	N	1621	-0-	-179	B	-0-	360	1	1261	2	N	-0-					-0-
*07	1748	N	1748	-0-	-0-	B	-0-	407	1	1341	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-
04	1907	N	1907	-0-	-0-	B	-0-	1907	2			N	-0-					-0-
05	1692	N	1692	-0-	-0-	B	-0-	1692	2			N	-0-					-0-
06	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-
*07	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
04	150	N	89	-0-	-61	B	-0-	89	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	854	-0-	-350	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
04	1320	N	724	-0-	-596	B	-0-	724	2			N	-0-					-0-
05	961	N	708	-0-	-253	B	-0-	708	2			N	-0-					-0-
06	1350	N	638	-0-	-712	B	-0-	638	2			N	-0-					-0-
07	744	N	513	-0-	-231	B	-0-	513	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	553	-0-	-91	B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
04	720	N	551	-0-	-169	B	-0-	551	2			N	-0-					-0-
05	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
06	900	N	553	-0-	-347	B	-0-	553	2			N	-0-					-0-
*07	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	824	-0-	-168	B	-0-	824	2			N	-0-					-0-
04	750	N	718	-0-	-32	B	-0-	718	2			N	-0-					-0-
05	868	N	598	-0-	-270	B	-0-	598	2			N	-0-					-0-
06	810	N	786	-0-	-24	B	-0-	786	2			N	-0-					-0-
*07	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2162	-0-	-554	B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2382	-0-	-625	B	-0-	2382	2			N	-0-					-0-
04	2430	N	2260	-0-	-170	B	-0-	2260	2			N	-0-					-0-
05	2387	N	2190	-0-	-197	B	-0-	2190	2			N	-0-					-0-
06	2310	N	1873	-0-	-437	B	-0-	1873	2			N	-0-					-0-
*07	2443	N	2443	-0-	-0-	B	-0-	2443	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	965	-0-	-71	B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1048	-0-	-68	B	-0-	1048	2			N	-0-					-0-
04	840	N	721	-0-	-119	B	-0-	721	2			N	-0-					-0-
05	1054	N	964	-0-	-90	B	-0-	964	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
*07	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1598	-0-	-26	B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-
04	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					-0-
05	1767	N	1468	-0-	-299	B	-0-	1468	2			N	-0-					-0-
06	1740	N	1667	-0-	-73	B	-0-	1667	2			N	-0-					-0-
07	1767	N	1641	-0-	-126	B	-0-	1641	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	594	-0-	-26	B	-0-	594	2			N	-0-					-0-
04	570	N	480	-0-	-90	B	-0-	480	2			N	-0-					-0-
05	651	N	393	-0-	-258	B	-0-	393	2			N	-0-					-0-
06	570	N	549	-0-	-21	B	-0-	549	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
05	1922	N	1350	-0-	-572 B	-0-	1350	2			N	-0-					-0-
06	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
07	1922	N	1862	-0-	-60 B	-0-	1862	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

02	8086	N	8086	-0-	-0- B	-0-	8086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8896	-0-	-156 B	-0-	8896	2			N	-0-					-0-
04	8419	N	8419	-0-	-0- B	-0-	8419	2			N	-0-					-0-
05	8959	N	8154	-0-	-805 B	-0-	8154	2			N	-0-					-0-
06	8610	N	8525	-0-	-85 B	-0-	8525	2			N	-0-					-0-
07	8711	N	7922	-0-	-789 B	-0-	7922	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

02	1876	N	1369	-0-	-507 B	-0-	444	1	925	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	576	1	1428	2	N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	663	1	1321	2	N	-0-					-0-
05	2052	N	2052	-0-	-0- B	-0-	685	1	1367	2	N	-0-					-0-
06	1950	N	1905	-0-	-45 B	-0-	622	1	1283	2	N	-0-					-0-
07	2046	N	1951	-0-	-95 B	-0-	663	1	1288	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

02	1120	N	930	-0-	-190 B	-0-	443	1	487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	597	1	784	2	N	-0-					-0-
04	1333	N	1333	-0-	-0- B	-0-	663	1	670	2	N	-0-					-0-
05	1246	N	1246	-0-	-0- B	-0-	608	1	638	2	N	-0-					-0-
06	1350	N	1341	-0-	-9 B	-0-	663	1	678	2	N	-0-					-0-
07	1364	N	1352	-0-	-12 B	-0-	663	1	689	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

02	1316	N	956	-0-	-360 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
05	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
*07	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1642	-0-	-125 B	-0-	1642	2			N	-0-					-0-
04	1530	N	1487	-0-	-43 B	-0-	1487	2			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
06	1590	N	1401	-0-	-189 B	-0-	1401	2			N	-0-					-0-
07	1550	N	1524	-0-	-26 B	-0-	1524	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	N	2106	-0-	-442	B	-0-	290	1	1816	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3246	N	3246	-0-	-0-	B	-0-	408	1	2838	2	N	-0-			-0-
04	2982	N	2982	-0-	-0-	B	-0-	419	1	2563	2	N	-0-			-0-
05	2404	N	2404	-0-	-0-	B	-0-	258	1	2146	2	N	-0-			-0-
06	3150	N	2090	-0-	-1060	B	-0-	235	1	1855	2	N	-0-			-0-
*07	3327	N	3327	-0-	-0-	B	-0-	384	1	2943	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1981	N	1981	-0-	-0-	B	-0-	361	1	1620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2362	N	2362	-0-	-0-	B	-0-	410	1	1952	2	N	-0-			-0-
04	2323	N	2323	-0-	-0-	B	-0-	432	1	1891	2	N	-0-			-0-
05	2337	N	2337	-0-	-0-	B	-0-	446	1	1891	2	N	-0-			-0-
06	2280	N	1433	-0-	-847	B	-0-	227	1	1206	2	N	-0-			-0-
*07	2491	N	2491	-0-	-0-	B	-0-	432	1	2059	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	1079	-0-	-405	B	-0-	254	1	825	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1568	N	1568	-0-	-0-	B	-0-	356	1	1212	2	N	-0-			-0-
04	1511	N	1511	-0-	-0-	B	-0-	362	1	1149	2	N	-0-			-0-
05	1209	N	1208	-0-	-1	B	-0-	296	1	912	2	N	-0-			-0-
06	1530	N	1244	-0-	-286	B	-0-	282	1	962	2	N	-0-			-0-
*07	1592	N	1592	-0-	-0-	B	-0-	393	1	1199	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4116	N	3475	-0-	-641	B	-0-	493	1	2982	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4667	N	4667	-0-	-0-	B	-0-	597	1	4070	2	N	-0-			-0-
04	4590	N	4590	-0-	-0-	B	-0-	663	1	3927	2	N	-0-			-0-
05	4494	N	4494	-0-	-0-	B	-0-	658	1	3836	2	N	-0-			-0-
06	4530	N	3052	-0-	-1478	B	-0-	383	1	2669	2	N	-0-			-0-
*07	4862	N	4862	-0-	-0-	B	-0-	649	1	4213	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2324	N	1774	-0-	-550	B	-0-	473	1	1301	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2475	N	2475	-0-	-0-	B	-0-	584	1	1891	2	N	-0-			-0-
04	2370	N	1914	-0-	-456	B	-0-	494	1	1420	2	N	-0-			-0-
05	2690	N	2690	-0-	-0-	B	-0-	685	1	2005	2	N	-0-			-0-
06	2400	N	1765	-0-	-635	B	-0-	359	1	1406	2	N	-0-			-0-
*07	2692	N	2692	-0-	-0-	B	-0-	661	1	2031	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	828	-0-	-180	B	-0-	828	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-			-0-
04	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-			-0-
05	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-			-0-
06	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-			-0-
07	1395	N	1358	-0-	-37	B	-0-	1358	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1157	-0-	-915	B	-0-	207	1	950	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2568	N	2568	-0-	-0-	B	-0-	446	1	2122	2	N	-0-			-0-
04	2199	N	2199	-0-	-0-	B	-0-	407	1	1792	2	N	-0-			-0-
05	2082	N	2082	-0-	-0-	B	-0-	322	1	1760	2	N	-0-			-0-
06	2490	N	2332	-0-	-158	B	-0-	369	1	1963	2	N	-0-			-0-
*07	2572	N	2572	-0-	-0-	B	-0-	442	1	2130	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1067	-0-	-333	B	-0-	406	1	661	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1509	N	1509	-0-	-0-	B	-0-	486	1	1023	2	N	-0-			-0-
04	1656	N	1656	-0-	-0-	B	-0-	663	1	993	2	N	-0-			-0-
05	1567	N	1567	-0-	-0-	B	-0-	644	1	923	2	N	-0-			-0-
06	1635	N	1635	-0-	-0-	B	-0-	663	1	972	2	N	-0-			-0-
07	1705	N	1652	-0-	-53	B	-0-	663	1	989	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1652	-0-	-308	B	-0-	332	1	1320	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2260	N	2260	-0-	-0-	B	-0-	374	1	1886	2	N	-0-			-0-
04	2106	N	2106	-0-	-0-	B	-0-	383	1	1723	2	N	-0-			-0-
05	2150	N	2150	-0-	-0-	B	-0-	424	1	1726	2	N	-0-			-0-
06	2218	N	2218	-0-	-0-	B	-0-	421	1	1797	2	N	-0-			-0-
07	2170	N	2139	-0-	-31	B	-0-	446	1	1693	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1540	N	1261	-0-	-279	B	-0-	1261	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-			-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	2			N	-0-			-0-
05	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-			-0-
06	1620	N	1516	-0-	-104	B	-0-	1516	2			N	-0-			-0-
07	1581	N	1533	-0-	-48	B	-0-	1533	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	N	1468	-0-	-240	B	-0-	216	1	1252	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1684	N	1684	-0-	-0-	B	-0-	260	1	1424	2	N	-0-			-0-
04	1903	N	1903	-0-	-0-	B	-0-	288	1	1615	2	N	-0-			-0-
05	1699	N	1699	-0-	-0-	B	-0-	278	1	1421	2	N	-0-			-0-
06	1668	N	1668	-0-	-0-	B	-0-	260	1	1408	2	N	-0-			-0-
07	1953	N	1464	-0-	-489	B	-0-	216	1	1248	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	871	-0-	-389	B	-0-	871	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-			-0-
04	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-			-0-
05	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-			-0-
06	1200	N	1111	-0-	-89	B	-0-	1111	2			N	-0-			-0-
07	1209	N	1169	-0-	-40	B	-0-	1169	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	758	-0-	-390 B	-0-	758	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-			-0-
04	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-			-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-			-0-
06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-			-0-
07	1302	N	1273	-0-	-29 B	-0-	1273	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-			-0-
04	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-			-0-
05	2077	N	1972	-0-	-105 B	-0-	1972	2			N	-0-			-0-
06	2310	N	2186	-0-	-124 B	-0-	2186	2			N	-0-			-0-
*07	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	N	1293	-0-	-415 B	-0-	418	1	875	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1633	-0-	-134 B	-0-	421	1	1212	2	N	-0-			-0-
04	2076	N	2076	-0-	-0- B	-0-	663	1	1413	2	N	-0-			-0-
05	1969	N	1969	-0-	-0- B	-0-	685	1	1284	2	N	-0-			-0-
06	1868	N	1868	-0-	-0- B	-0-	641	1	1227	2	N	-0-			-0-
07	2139	N	1880	-0-	-259 B	-0-	685	1	1195	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	691	-0-	-261 B	-0-	691	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-			-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-			-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-			-0-
06	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-			-0-
07	1147	N	1122	-0-	-25 B	-0-	1122	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2291	N	2291	-0-	-0- B	-0-	322	1	1969	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2377	N	2377	-0-	-0- B	-0-	307	1	2070	2	N	-0-			-0-
04	2938	N	2938	-0-	-0- B	-0-	432	1	2506	2	N	-0-			-0-
05	2618	N	2618	-0-	-0- B	-0-	422	1	2196	2	N	-0-			-0-
06	2715	N	2715	-0-	-0- B	-0-	418	1	2297	2	N	-0-			-0-
07	3038	N	2728	-0-	-310 B	-0-	409	1	2319	2	N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	1998	-0-	-242 B	-0-	304	1	1694	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2029	N	2029	-0-	-0- B	-0-	347	1	1682	2	N	-0-			-0-
04	2550	N	1770	-0-	-780 B	-0-	397	1	1373	2	N	-0-			-0-
05	2339	N	2339	-0-	-0- B	-0-	398	1	1941	2	N	-0-			-0-
06	2575	N	2575	-0-	-0- B	-0-	410	1	2165	2	N	-0-			-0-
*07	2658	N	2658	-0-	-0- B	-0-	440	1	2218	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	1902	-0-	-338	B	-0-	317	1	1585	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2433	N	2433	-0-	-0-	B	-0-	403	1	2030	2	N	-0-			-0-
04	2291	N	2291	-0-	-0-	B	-0-	380	1	1911	2	N	-0-			-0-
05	2108	N	2027	-0-	-81	B	-0-	358	1	1669	2	N	-0-			-0-
06	2340	N	1232	-0-	-1108	B	-0-	177	1	1055	2	N	-0-			-0-
*07	2605	N	2605	-0-	-0-	B	-0-	414	1	2191	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1652	N	1521	-0-	-131	B	-0-	304	1	1217	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1978	N	1978	-0-	-0-	B	-0-	376	1	1602	2	N	-0-			-0-
04	2508	N	2508	-0-	-0-	B	-0-	411	1	2097	2	N	-0-			-0-
05	2867	N	2867	-0-	-0-	B	-0-	446	1	2421	2	N	-0-			-0-
06	2773	N	2773	-0-	-0-	B	-0-	418	1	2355	2	N	-0-			-0-
07	2604	N	2337	-0-	-267	B	-0-	338	1	1999	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	N	1691	-0-	-325	B	-0-	330	1	1361	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2296	N	2296	-0-	-0-	B	-0-	419	1	1877	2	N	-0-			-0-
04	2116	N	2116	-0-	-0-	B	-0-	414	1	1702	2	N	-0-			-0-
05	2333	N	2333	-0-	-0-	B	-0-	408	1	1925	2	N	-0-			-0-
06	2302	N	2302	-0-	-0-	B	-0-	432	1	1870	2	N	-0-			-0-
*07	2288	N	2288	-0-	-0-	B	-0-	428	1	1860	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2380	N	2072	-0-	-308	B	-0-	311	1	1761	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2939	N	2939	-0-	-0-	B	-0-	446	1	2493	2	N	-0-			-0-
04	2389	N	2389	-0-	-0-	B	-0-	374	1	2015	2	N	-0-			-0-
05	2294	N	2056	-0-	-238	B	-0-	283	1	1773	2	N	-0-			-0-
06	2850	N	2072	-0-	-778	B	-0-	269	1	1803	2	N	-0-			-0-
07	2480	N	2404	-0-	-76	B	-0-	356	1	2048	2	N	-0-			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	N	1129	-0-	-383	B	-0-	1129	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-			-0-
04	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-			-0-
05	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-			-0-
06	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-			-0-
*07	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1418	N	1418	-0-	-0-	B	-0-	302	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2023	N	2023	-0-	-0-	B	-0-	418	1	1605	2	N	-0-			-0-
04	1947	N	1947	-0-	-0-	B	-0-	432	1	1515	2	N	-0-			-0-
05	1931	N	1931	-0-	-0-	B	-0-	446	1	1485	2	N	-0-			-0-
06	1950	N	1869	-0-	-81	B	-0-	406	1	1463	2	N	-0-			-0-
07	2015	N	1835	-0-	-180	B	-0-	396	1	1439	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1803	-0-	-269 B	-0-	296	1	1507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1956	-0-	-400 B	-0-	238	1	1718	2	N	-0-					-0-
04	2694	N	2694	-0-	-0- B	-0-	432	1	2262	2	N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	407	1	2078	2	N	-0-					-0-
06	2368	N	2368	-0-	-0- B	-0-	394	1	1974	2	N	-0-					-0-
07	2790	N	2470	-0-	-320 B	-0-	417	1	2053	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2416	-0-	-132 B	-0-	483	1	1933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2975	-0-	-125 B	-0-	642	1	2333	2	N	-0-					-0-
04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-
05	3276	N	3276	-0-	-0- B	-0-	632	1	2644	2	N	-0-					-0-
06	3247	N	3247	-0-	-0- B	-0-	636	1	2611	2	N	-0-					-0-
07	3193	N	3114	-0-	-79 B	-0-	616	1	2498	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-
04	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
07	1550	N	1080	-0-	-470 B	-0-	1080	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	780	N	762	-0-	-18 B	-0-	762	2			N	-0-					-0-
05	868	N	708	-0-	-160 B	-0-	708	2			N	-0-					-0-
06	840	N	762	-0-	-78 B	-0-	762	2			N	-0-					-0-
07	775	N	613	-0-	-162 B	-0-	613	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2001	-0-	-883 B	-1105	317	1	1684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1105																	
03	2850	N	2850	-0-	-0- B	-0-	404	1	2446	2	N	-0-					-0-
04	2497	N	2497	-0-	-0- B	-0-	380	1	2117	2	N	-0-					-0-
05	2548	N	2548	-0-	-0- B	-0-	391	1	2157	2	N	-0-					-0-
06	2760	N	2604	-0-	-156 B	-0-	404	1	2200	2	N	-0-					-0-
*07	2659	N	2659	-0-	-0- B	-0-	416	1	2243	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	1580	-0-	-1080 B	-0-	228	1	1352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2639	N	2639	-0-	-0- B	-0-	390	1	2249	2	N	-0-					-0-
04	2040	N	1693	-0-	-347 B	-0-	272	1	1421	2	N	-0-					-0-
05	2678	N	2678	-0-	-0- B	-0-	412	1	2266	2	N	-0-					-0-
06	2550	N	2196	-0-	-354 B	-0-	335	1	1861	2	N	-0-					-0-
*07	2467	N	2467	-0-	-0- B	-0-	415	1	2052	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2072	-0-	-644 B	-0-	319	1	1753	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2933	N	2933	-0-	-0- B	-0-	389	1	2544	2	N	-0-					-0-
04	2629	N	2629	-0-	-0- B	-0-	405	1	2224	2	N	-0-					-0-
05	2799	N	2799	-0-	-0- B	-0-	430	1	2369	2	N	-0-					-0-
06	2850	N	2674	-0-	-176 B	-0-	398	1	2276	2	N	-0-					-0-
*07	2784	N	2784	-0-	-0- B	-0-	429	1	2355	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3129	N	3129	-0-	-0- B	-0-	471	1	2658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	3631	-0-	-647 B	-0-	534	1	3097	2	N	-0-					-0-
04	3782	N	3782	-0-	-0- B	-0-	571	1	3211	2	N	-0-					-0-
05	4233	N	4233	-0-	-0- B	-0-	644	1	3589	2	N	-0-					-0-
06	4191	N	4191	-0-	-0- B	-0-	636	1	3555	2	N	-0-					-0-
*07	4383	N	4383	-0-	-0- B	-0-	657	1	3726	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	269	-0-	-95 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
04	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	720	N	625	-0-	-95 B	-0-	625	2			N	-0-					-0-
07	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
04	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
05	992	N	508	-0-	-484 B	-0-	508	2			N	-0-					-0-
06	960	N	129	-0-	-831 B	-0-	129	2			N	-0-					-0-
07	930	N	446	-0-	-484 B	-0-	446	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	2388	-0-	-888 B	-0-	2388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-					-0-
04	2220	N	1869	-0-	-351 B	-0-	1869	2			N	-0-					-0-
05	2635	N	2363	-0-	-272 B	-0-	2363	2			N	-0-					-0-
06	3450	N	1178	-0-	-2272 B	-0-	1178	2			N	-0-					-0-
07	1922	N	589	-0-	-1333 B	-0-	589	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1559	-0-	-37 B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2243	N	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-
04	900	N	492	-0-	-408 B	-0-	492	2			N	-0-					-0-
05	1736	N	784	-0-	-952 B	-0-	784	2			N	-0-					-0-
06	2160	N	109	-0-	-2051 B	-0-	109	2			N	-0-					-0-
07	496	N	177	-0-	-319 B	-0-	177	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	283	-0-	-137 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
07	620	N	343	-0-	-277 B	-0-	343	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1411	-0-	-269 B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
05	1550	N	1326	-0-	-224 B	-0-	1326	2			N	-0-					-0-
06	1890	N	925	-0-	-965 B	-0-	925	2			N	-0-					-0-
07	1984	N	1645	-0-	-339 B	-0-	1645	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	598	-0-	-102 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
05	651	N	501	-0-	-150 B	-0-	501	2			N	-0-					-0-
06	780	N	387	-0-	-393 B	-0-	387	2			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2815	-0-	-321 B	-0-	533	1	2282	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3538	-0-	-58 B	-0-	668	1	2870	2	N	-0-					-0-
04	3145	N	3145	-0-	-0- B	-0-	603	1	2542	2	N	-0-					-0-
05	3157	N	3157	-0-	-0- B	-0-	614	1	2543	2	N	-0-					-0-
06	3525	N	3525	-0-	-0- B	-0-	641	1	2884	2	N	-0-					-0-
*07	3449	N	3449	-0-	-0- B	-0-	627	1	2822	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	571	-0-	-762 B	-0-	571	2			N	-0-					-0-
04	750	N	461	-0-	-289 B	-0-	461	2			N	-0-					-0-
05	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
*07	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	357	-0-	-542 B	-0-	357	2			N	-0-					-0-
04	450	N	288	-0-	-162 B	-0-	288	2			N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*07	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	N	4050	-0-	-1214 B	-0-	466	1	3584	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5192	-0-	-512 B	-0-	575	1	4617	2	N	-0-					-0-
04	5679	N	5679	-0-	-0- B	-0-	630	1	5049	2	N	-0-					-0-
05	4903	N	4903	-0-	-0- B	-0-	561	1	4342	2	N	-0-					-0-
06	5010	N	4990	-0-	-20 B	-0-	504	1	4486	2	N	-0-					-0-
07	5859	N	4688	-0-	-1171 B	-0-	501	1	4187	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
05	1209	N	600	-0-	-609 B	-0-	600	2			N	-0-					-0-
06	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-
07	1426	N	1040	-0-	-386 B	-0-	1040	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
04	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-
05	2573	N	1378	-0-	-1195 B	-0-	1378	2			N	-0-					-0-
06	2730	N	1650	-0-	-1080 B	-0-	1650	2			N	-0-					-0-
07	2728	N	1808	-0-	-920 B	-0-	1808	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
05	899	N	743	-0-	-156 B	-0-	743	2			N	-0-					-0-
06	1050	N	68	-0-	-982 B	-0-	68	2			N	-0-					-0-
07	868	N	145	-0-	-723 B	-0-	145	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1022	-0-	-182 B	-0-	1022	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-			-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-			-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-			-0-
06	1290	N	1171	-0-	-119 B	-0-	1171	2			N	-0-			-0-
07	1519	N	1230	-0-	-289 B	-0-	1230	2			N	-0-			-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-			-0-
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-			-0-
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-			-0-
06	420	N	230	-0-	-190 B	-0-	230	2			N	-0-			-0-
07	465	N	349	-0-	-116 B	-0-	349	2			N	-0-			-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	604	-0-	-40 B	-0-	193	1	411	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	754	-0-	-21 B	-0-	232	1	522	2	N	-0-			-0-
04	751	N	751	-0-	-0- B	-0-	252	1	499	2	N	-0-			-0-
05	682	N	460	-0-	-222 B	-0-	167	1	293	2	N	-0-			-0-
06	720	N	566	-0-	-154 B	-0-	171	1	395	2	N	-0-			-0-
*07	788	N	788	-0-	-0- B	-0-	215	1	573	2	N	-0-			-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	746	-0-	-91 B	-0-	746	2			N	-0-			-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-			-0-
05	651	N	512	-0-	-139 B	-0-	512	2			N	-0-			-0-
06	720	N	557	-0-	-163 B	-0-	557	2			N	-0-			-0-
*07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-			-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-			-0-
04	803	N	803	-0-	-0- B	-0-	803	2			N	-0-			-0-
05	713	N	597	-0-	-116 B	-0-	597	2			N	-0-			-0-
06	840	N	693	-0-	-147 B	-0-	693	2			N	-0-			-0-
*07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-			-0-
04	690	N	574	-0-	-116 B	-0-	574	2			N	-0-			-0-
05	651	N	542	-0-	-109 B	-0-	542	2			N	-0-			-0-
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-			-0-
*07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

02	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	750	N	631	-0-	-119 B	-0-	631	2			N	-0-					-0-
07	775	N	609	-0-	-166 B	-0-	609	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

02	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1110	N	834	-0-	-276 B	-0-	834	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-
06	1320	N	769	-0-	-551 B	-0-	769	2			N	-0-					-0-
07	868	N	368	-0-	-500 B	-0-	368	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

02	1036	N	1009	-0-	-27 B	-0-	1009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	2			N	-0-					-0-
05	1116	N	326	-0-	-790 B	-0-	326	2			N	-0-					-0-
06	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	930	N	436	-0-	-494 B	-0-	436	2			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
07	1116	N	550	-0-	-566 B	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	2			N	-0-					-0-
04	1650	N	1574	-0-	-76 B	-0-	1574	2			N	-0-					-0-
05	1674	N	1460	-0-	-214 B	-0-	1460	2			N	-0-					-0-
06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
07	1612	N	1365	-0-	-247 B	-0-	1365	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1105	-0-	-71 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
05	1209	N	860	-0-	-349 B	-0-	860	2			N	-0-					-0-
06	1230	N	1025	-0-	-205 B	-0-	1025	2			N	-0-					-0-
07	1178	N	230	-0-	-948 B	-0-	230	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
05	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
07	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
06	510	N	468	-0-	-42 B	-0-	468	2			N	-0-					-0-
07	527	N	417	-0-	-110 B	-0-	417	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	845	-0-	-51 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-
04	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-
05	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
*07	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	2			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
05	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
06	660	N	395	-0-	-265 B	-0-	395	2			N	-0-					-0-
07	961	N	178	-0-	-783 B	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	756	-0-	-28 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
06	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
*07	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1487	-0-	-53 B	-0-	355	1	1132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1792	-0-	-6 B	-0-	399	1	1393	2	N	-0-					-0-
04	1842	N	1842	-0-	-0- B	-0-	432	1	1410	2	N	-0-					-0-
05	1643	N	1611	-0-	-32 B	-0-	363	1	1248	2	N	-0-					-0-
06	1954	N	1954	-0-	-0- B	-0-	432	1	1522	2	N	-0-					-0-
07	1891	N	1584	-0-	-307 B	-0-	341	1	1243	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	542	-0-	-74 B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
07	651	N	320	-0-	-331 B	-0-	320	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	2406	-0-	-1066 B	-0-	305	1	2101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3713	N	3713	-0-	-0- B	-0-	404	1	3309	2	N	-0-					-0-
04	3236	N	3236	-0-	-0- B	-0-	380	1	2856	2	N	-0-					-0-
05	3238	N	3238	-0-	-0- B	-0-	382	1	2856	2	N	-0-					-0-
06	3600	N	3052	-0-	-548 B	-0-	331	1	2721	2	N	-0-					-0-
07	3348	N	3187	-0-	-161 B	-0-	379	1	2808	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	959	-0-	-189 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1212	-0-	-59 B	-0-	1212	2			N	-0-					-0-
04	1170	N	1037	-0-	-133 B	-0-	1037	2			N	-0-					-0-
05	1054	N	799	-0-	-255 B	-0-	799	2			N	-0-					-0-
06	1170	N	751	-0-	-419 B	-0-	751	2			N	-0-					-0-
07	1085	N	783	-0-	-302 B	-0-	783	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	558	N	428	-0-	-130 B	-0-	428	2			N	-0-					-0-
06	660	N	552	-0-	-108 B	-0-	552	2			N	-0-					-0-
07	589	N	398	-0-	-191 B	-0-	398	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3435	-0-	-93 B	-0-	3435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3547	-0-	-359 B	-0-	3547	2			N	-0-					-0-
04	3660	N	2643	-0-	-1017 B	-0-	2643	2			N	-0-					-0-
05	3813	N	2881	-0-	-932 B	-0-	2881	2			N	-0-					-0-
06	3420	N	2157	-0-	-1263 B	-0-	2157	2			N	-0-					-0-
*07	3130	N	3130	-0-	-0- B	-0-	3130	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1771	-0-	-21 B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1915	-0-	-7 B	-0-	1915	2			N	-0-					-0-
04	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
05	1953	N	1845	-0-	-108 B	-0-	1845	2			N	-0-					-0-
06	1860	N	1832	-0-	-28 B	-0-	1832	2			N	-0-					-0-
07	2170	N	1478	-0-	-692 B	-0-	1478	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3363	N	3363	-0-	-0- B	-0-	3363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3673	N	3673	-0-	-0- B	-0-	3673	2			N	-0-					-0-
04	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
05	3720	N	3474	-0-	-246 B	-0-	3474	2			N	-0-					-0-
06	3540	N	3175	-0-	-365 B	-0-	3175	2			N	-0-					-0-
07	3782	N	2764	-0-	-1018 B	-0-	2764	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

02	924	N	923	-0-	-1 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1170	N	1058	-0-	-112 B	-0-	1058	2			N	-0-					-0-
*07	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
04	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
05	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
06	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
*07	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

02	761	N	761	-0-	-0- B	-0-	229	1	532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	298	1	635	2	N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	244	1	585	2	N	-0-					-0-
05	837	N	772	-0-	-65 B	-0-	230	1	542	2	N	-0-					-0-
06	900	N	565	-0-	-335 B	-0-	155	1	410	2	N	-0-					-0-
07	868	N	751	-0-	-117 B	-0-	206	1	545	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

02	4284	N	3555	-0-	-729 B	-0-	474	1	3081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5086	N	5086	-0-	-0- B	-0-	685	1	4401	2	N	-0-					-0-
04	4723	N	4723	-0-	-0- B	-0-	663	1	4060	2	N	-0-					-0-
05	4545	N	4545	-0-	-0- B	-0-	678	1	3867	2	N	-0-					-0-
06	4920	N	4653	-0-	-267 B	-0-	641	1	4012	2	N	-0-					-0-
07	4867	N	4600	-0-	-267 B	-0-	644	1	3956	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

02	896	N	758	-0-	-138 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
04	900	N	850	-0-	-50 B	-0-	850	2			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
06	1020	N	713	-0-	-307 B	-0-	713	2			N	-0-					-0-
07	868	N	787	-0-	-81 B	-0-	787	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2741	N	2741	-0-	-0-	B	-0-	2741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2590	N	2590	-0-	-0-	B	-0-	2590	2			N	-0-					-0-
04	2768	N	2768	-0-	-0-	B	-0-	2768	2			N	-0-					-0-
05	3038	N	2596	-0-	-442	B	-0-	2596	2			N	-0-					-0-
06	2785	N	2785	-0-	-0-	B	-0-	2785	2			N	-0-					-0-
07	2852	N	2674	-0-	-178	B	-0-	2674	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	601	-0-	-659	B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	890	-0-	-350	B	-0-	890	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	B	-0-	1017	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
06	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
*07	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2232	-0-	-428	B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2945	-0-	-0-	B	-0-	2945	2			N	-0-					-0-
04	2850	N	2822	-0-	-28	B	-0-	2822	2			N	-0-					-0-
05	2913	N	2913	-0-	-0-	B	-0-	2913	2			N	-0-					-0-
06	2850	N	2720	-0-	-130	B	-0-	2720	2			N	-0-					-0-
07	2914	N	2596	-0-	-318	B	-0-	2596	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	876	-0-	-188	B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1199	-0-	-10	B	-0-	1199	2			N	-0-					-0-
04	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
05	961	N	344	-0-	-617	B	-0-	344	2			N	-0-					-0-
06	1170	N	-0-	-0-	-1170	B	-0-					N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1155	-0-	-553	B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1789	-0-	-40	B	-0-	1789	2			N	-0-					-0-
04	1890	N	1890	-0-	-0-	B	-0-	1890	2			N	-0-					-0-
05	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
06	1930	N	1930	-0-	-0-	B	-0-	1930	2			N	-0-					-0-
07	1953	N	1878	-0-	-75	B	-0-	1878	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1007	-0-	-29	B	-0-	1007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-
04	1582	N	1582	-0-	-0-	B	-0-	1582	2			N	-0-					-0-
05	1606	N	1606	-0-	-0-	B	-0-	1606	2			N	-0-					-0-
06	1500	N	1410	-0-	-90	B	-0-	1410	2			N	-0-					-0-
07	1643	N	1532	-0-	-111	B	-0-	1532	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2912	N	2383	-0-	-529 B	-0-	459	1	1924	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3730	N	3730	-0-	-0- B	-0-	611	1	3119	2	N	-0-			-0-
04	3185	N	3185	-0-	-0- B	-0-	541	1	2644	2	N	-0-			-0-
05	3822	N	3822	-0-	-0- B	-0-	634	1	3188	2	N	-0-			-0-
06	3672	N	3672	-0-	-0- B	-0-	641	1	3031	2	N	-0-			-0-
07	3286	N	3017	-0-	-269 B	-0-	517	1	2500	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

02	3136	N	2478	-0-	-658 B	-0-	2478	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3571	N	3571	-0-	-0- B	-0-	3571	2			N	-0-			-0-
04	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-			-0-
05	3613	N	3613	-0-	-0- B	-0-	3613	2			N	-0-			-0-
06	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-			-0-
07	3875	N	3562	-0-	-313 B	-0-	3562	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2184	N	1840	-0-	-344 B	-0-	287	1	1553	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2516	N	2516	-0-	-0- B	-0-	389	1	2127	2	N	-0-			-0-
04	2553	N	2553	-0-	-0- B	-0-	395	1	2158	2	N	-0-			-0-
05	2652	N	2652	-0-	-0- B	-0-	425	1	2227	2	N	-0-			-0-
06	2430	N	1804	-0-	-626 B	-0-	301	1	1503	2	N	-0-			-0-
07	2635	N	1533	-0-	-1102 B	-0-	213	1	1320	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2800	N	2177	-0-	-623 B	-0-	326	1	1851	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2945	N	2742	-0-	-203 B	-0-	389	1	2353	2	N	-0-			-0-
04	3099	N	3099	-0-	-0- B	-0-	432	1	2667	2	N	-0-			-0-
05	2818	N	2818	-0-	-0- B	-0-	423	1	2395	2	N	-0-			-0-
06	2900	N	2900	-0-	-0- B	-0-	421	1	2479	2	N	-0-			-0-
07	3193	N	3152	-0-	-41 B	-0-	432	1	2720	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2783	N	2783	-0-	-0- B	-0-	561	1	2222	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3086	N	3086	-0-	-0- B	-0-	582	1	2504	2	N	-0-			-0-
04	3379	N	3379	-0-	-0- B	-0-	623	1	2756	2	N	-0-			-0-
05	3277	N	3277	-0-	-0- B	-0-	652	1	2625	2	N	-0-			-0-
06	3000	N	2825	-0-	-175 B	-0-	530	1	2295	2	N	-0-			-0-
07	3503	N	2775	-0-	-728 B	-0-	518	1	2257	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1456	N	687	-0-	-769 B	-0-	687	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	954	-0-	-534 B	-0-	954	2			N	-0-			-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-			-0-
05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-			-0-
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-			-0-
07	1147	N	916	-0-	-231 B	-0-	916	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1629	-0-	-723 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
04	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-
05	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					-0-
06	2580	N	2282	-0-	-298 B	-0-	2282	2			N	-0-					-0-
07	2511	N	2404	-0-	-107 B	-0-	2404	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1707	-0-	-169 B	-0-	290	1	1417	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	418	1	1837	2	N	-0-					-0-
04	2010	N	1514	-0-	-496 B	-0-	289	1	1225	2	N	-0-					-0-
05	2217	N	2217	-0-	-0- B	-0-	420	1	1797	2	N	-0-					-0-
06	2190	N	2092	-0-	-98 B	-0-	392	1	1700	2	N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	296	1	1419	2	N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	958	-0-	-526 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-
05	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
06	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
*07	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1488	-0-	-192 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2457	N	2457	-0-	-0- B	-0-	2457	2			N	-0-					-0-
04	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
05	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-					-0-
06	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
07	2449	N	1199	-0-	-1250 B	-0-	1199	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	953	-0-	-811 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1249	-0-	-611 B	-0-	1249	2			N	-0-					-0-
04	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-					-0-
05	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
07	1612	N	1469	-0-	-143 B	-0-	1469	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1472	-0-	-572 B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
04	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
06	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					-0-
07	2387	N	2121	-0-	-266 B	-0-	2121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	959	-0-	-693 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1560	-0-	-145 B	-0-	1560	2			N	-0-					-0-
04	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
07	1860	N	1541	-0-	-319 B	-0-	1541	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1466	-0-	-606 B	-0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1932	-0-	-238 B	-0-	1932	2			N	-0-					-0-
04	1800	N	1661	-0-	-139 B	-0-	1661	2			N	-0-					-0-
05	1612	N	1310	-0-	-302 B	-0-	1310	2			N	-0-					-0-
06	1860	N	1818	-0-	-42 B	-0-	1818	2			N	-0-					-0-
07	1705	N	1550	-0-	-155 B	-0-	1550	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2133	N	2133	-0-	-0- B	-0-	685	1	1448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1612	-0-	-279 B	-0-	590	1	1022	2	N	-0-					-0-
04	2282	N	2282	-0-	-0- B	-0-	750	1	1532	2	N	-0-					-0-
05	2356	N	2112	-0-	-244 B	-0-	710	1	1402	2	N	-0-					-0-
06	1892	N	1892	-0-	-0- B	-0-	694	1	1198	2	N	-0-					-0-
07	2356	N	1608	-0-	-748 B	-0-	610	1	998	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	2914	-0-	-698 B	-0-	473	1	2441	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4087	N	4087	-0-	-0- B	-0-	669	1	3418	2	N	-0-					-0-
04	4087	N	4087	-0-	-0- B	-0-	663	1	3424	2	N	-0-					-0-
05	3772	N	3772	-0-	-0- B	-0-	624	1	3148	2	N	-0-					-0-
06	3960	N	3341	-0-	-619 B	-0-	544	1	2797	2	N	-0-					-0-
07	4216	N	3845	-0-	-371 B	-0-	610	1	3235	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1723	-0-	-657 B	-0-	1723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
04	2723	N	2723	-0-	-0- B	-0-	2723	2			N	-0-					-0-
05	1922	N	1806	-0-	-116 B	-0-	1806	2			N	-0-					-0-
06	2703	N	2703	-0-	-0- B	-0-	2703	2			N	-0-					-0-
07	2821	N	2701	-0-	-120 B	-0-	2701	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	2464	-0-	-840 B	-3408	290	1	2174	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3408																	
03	3658	#	3234	-0-	-424 B	-3832	385	1	2849	2	N	-0-					-0-
04	2670	N	3178	-0-	508 B	-3324	380	1	2798	2	N	-0-					-0-
05	2728	N	2852	-0-	124 B	-3200	355	1	2497	2	N	-0-					-0-
06	3120	N	3608	-0-	488 B	-2712	410	1	3198	2	N	-0-					-0-
07	3286	N	3688	-0-	402 B	-2310	433	1	3255	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	485	-0-	-467 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	691	-0-	-208 B	-0-	691	2			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	2			N	-0-					-0-
05	527	N	371	-0-	-156 B	-0-	371	2			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0- B	-0-	194	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	278	1	1739	2	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	288	1	1758	2	N	-0-					-0-
05	1581	N	1579	-0-	-2 B	-0-	221	1	1358	2	N	-0-					-0-
06	2061	N	2061	-0-	-0- B	-0-	274	1	1787	2	N	-0-					-0-
07	2108	N	1893	-0-	-215 B	-0-	251	1	1642	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1287	-0-	-281 B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
05	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
06	1980	N	1860	-0-	-120 B	-0-	1860	2			N	-0-					-0-
*07	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1464	-0-	-160 B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
04	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
05	1612	N	1549	-0-	-63 B	-0-	1549	2			N	-0-					-0-
06	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
07	2356	N	2162	-0-	-194 B	-0-	2162	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2243	-0-	-417 B	-0-	451	1	1792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1480	-0-	-1434 B	-0-	475	1	1005	2	N	-0-					-0-
04	1860	N	8	-0-	-1852 B	-0-	5	1	3	2	N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
06	2715	N	2715	-0-	-0- B	-0-	368	1	2347	2	N	-0-					-0-
*07	2670	N	2670	-0-	-0- B	-0-	430	1	2240	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
05	682	N	179	-0-	-503 B	-0-	179	2			N	-0-					-0-
06	570	N	306	-0-	-264 B	-0-	306	2			N	-0-					-0-
07	589	N	117	-0-	-472 B	-0-	117	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1104	-0-	-492 B	-0-	1104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
04	1770	N	1517	-0-	-253 B	-0-	1517	2			N	-0-					-0-
05	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
06	1590	N	1574	-0-	-16 B	-0-	1574	2			N	-0-					-0-
*07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	2623	-0-	-1045 B	-0-	2623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3387	-0-	-333 B	-0-	3387	2			N	-0-					-0-
04	3480	N	3238	-0-	-242 B	-0-	3238	2			N	-0-					-0-
05	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-
06	3270	N	2866	-0-	-404 B	-0-	2866	2			N	-0-					-0-
*07	3387	N	3387	-0-	-0- B	-0-	3387	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2131	-0-	-613 B	-0-	303	1	1828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2909	N	2909	-0-	-0- B	-0-	403	1	2506	2	N	-0-					-0-
04	2602	N	2602	-0-	-0- B	-0-	355	1	2247	2	N	-0-					-0-
05	2923	N	2923	-0-	-0- B	-0-	418	1	2505	2	N	-0-					-0-
06	2820	N	2495	-0-	-325 B	-0-	321	1	2174	2	N	-0-					-0-
*07	2954	N	2954	-0-	-0- B	-0-	418	1	2536	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	1364	-0-	-1548 B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
04	4696	N	4696	-0-	-0- B	-0-	4696	2			N	-0-					-0-
05	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
06	3542	N	3542	-0-	-0- B	-0-	3542	2			N	-0-					-0-
07	4867	N	4195	-0-	-672 B	-0-	4195	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0- B	-0-	224	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	103	-0-	-858 B	-0-	52	1	51	2	N	-0-					-0-
04	300	N	74	-0-	-226 B	-0-	28	1	46	2	N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	302	1	596	2	N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	231	1	408	2	N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	122	1	180	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	1894	-0-	-962 B	-2631	1894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2631																	
03	2883	N	2883	-0-	-0- B	-2631	2883	2			N	-0-					-0-
04	2490	N	2663	-0-	173 B	-2458	2663	2			N	-0-					-0-
05	2108	N	2644	-0-	536 B	-1922	2644	2			N	-0-					-0-
06	2790	N	2646	-0-	-144 B	-1922	2646	2			N	-0-					-0-
07	2759	N	2816	-0-	57 B	-1865	2816	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
05	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-
06	780	N	648	-0-	-132 B	-0-	648	2			N	-0-					-0-
07	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

02	728	N	652	-0-	-76 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
06	1050	N	993	-0-	-57 B	-0-	993	2			N	-0-					-0-
*07	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

02	1008	N	956	-0-	-52 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
05	1054	N	1051	-0-	-3 B	-0-	1051	2			N	-0-					-0-
06	1140	N	624	-0-	-516 B	-0-	624	2			N	-0-					-0-
*07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1848	N	926	-0-	-922 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1068	-0-	-575 B	-0-	1068	2			N	-0-					-0-
04	1560	N	1146	-0-	-414 B	-0-	1146	2			N	-0-					-0-
05	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
06	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
*07	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

02	1288	N	742	-0-	-546 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
05	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
06	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
*07	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	904	-0-	-300 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
06	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
07	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1031	-0-	-341 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
05	1147	N	973	-0-	-174 B	-0-	973	2			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1488	N	1213	-0-	-275 B	-0-	1213	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	335	-0-	-477 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
*07	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
05	1209	N	996	-0-	-213 B	-0-	996	2			N	-0-					-0-
06	1140	N	959	-0-	-181 B	-0-	959	2			N	-0-					-0-
07	1116	N	896	-0-	-220 B	-0-	896	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
04	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
05	1612	N	1480	-0-	-132 B	-0-	1480	2			N	-0-					-0-
06	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
07	1643	N	1502	-0-	-141 B	-0-	1502	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	264	-0-	-296 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	480	N	322	-0-	-158 B	-0-	322	2			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
06	360	N	299	-0-	-61 B	-0-	299	2			N	-0-					-0-
07	372	N	271	-0-	-101 B	-0-	271	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	532	-0-	-588 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	134	-0-	-672 B	-0-	134	2			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
07	1178	N	1068	-0-	-110 B	-0-	1068	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1071	-0-	-133 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
04	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-
06	1380	N	1060	-0-	-320 B	-0-	1060	2			N	-0-					-0-
*07	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2357	-0-	-639 B	-0-	2357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
04	3209	N	3209	-0-	-0- B	-0-	3209	2			N	-0-					-0-
05	3259	N	3259	-0-	-0- B	-0-	3259	2			N	-0-					-0-
06	3150	N	3134	-0-	-16 B	-0-	3134	2			N	-0-					-0-
07	3317	N	3262	-0-	-55 B	-0-	3262	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	404	-0-	-128 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*07	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1261	-0-	-139 B	-0-	231	1	1030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1502	N	1502	-0-	-0- B	-0-	255	1	1247	2	N	-0-					-0-
04	1528	N	1528	-0-	-0- B	-0-	288	1	1240	2	N	-0-					-0-
05	1395	N	1358	-0-	-37 B	-0-	231	1	1127	2	N	-0-					-0-
06	1440	N	1340	-0-	-100 B	-0-	217	1	1123	2	N	-0-					-0-
*07	1646	N	1646	-0-	-0- B	-0-	278	1	1368	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1838	-0-	-178 B	-0-	1838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
04	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
05	2046	N	292	-0-	-1754 B	-0-	292	2			N	-0-					-0-
06	1740	N	811	-0-	-929 B	-0-	811	2			N	-0-					-0-
07	1705	N	1405	-0-	-300 B	-0-	1405	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	991	-0-	-311 B	-0-	991	2			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1209	N	343	-0-	-866 B	-0-	343	2			N	-0-					-0-
06	960	N	686	-0-	-274 B	-0-	686	2			N	-0-					-0-
07	1209	N	1080	-0-	-129 B	-0-	1080	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	943	-0-	-9 B	-0-	943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	860	-0-	-39 B	-0-	860	2			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	2			N	-0-					-0-
05	1054	N	455	-0-	-599 B	-0-	455	2			N	-0-					-0-
06	840	N	463	-0-	-377 B	-0-	463	2			N	-0-					-0-
*07	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2048	-0-	-248 B	-0-	2048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2030	-0-	-109 B	-0-	2030	2			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
05	2263	N	269	-0-	-1994 B	-0-	269	2			N	-0-					-0-
06	1950	N	1485	-0-	-465 B	-0-	1485	2			N	-0-					-0-
*07	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	459	-0-	-101 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2156	N	1604	-0-	-552 B	-0-	283	1	1321	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1867	-0-	-55 B	-0-	274	1	1593	2	N	-0-			-0-
04	2136	N	2136	-0-	-0- B	-0-	380	1	1756	2	N	-0-			-0-
05	2212	N	2212	-0-	-0- B	-0-	394	1	1818	2	N	-0-			-0-
06	1800	N	1761	-0-	-39 B	-0-	268	1	1493	2	N	-0-			-0-
07	2201	N	1479	-0-	-722 B	-0-	232	1	1247	2	N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

02	2156	N	1720	-0-	-436 B	-0-	291	1	1429	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2581	N	2581	-0-	-0- B	-0-	384	1	2197	2	N	-0-			-0-
04	2520	N	2520	-0-	-0- B	-0-	432	1	2088	2	N	-0-			-0-
05	2436	N	2436	-0-	-0- B	-0-	440	1	1996	2	N	-0-			-0-
06	2573	N	2573	-0-	-0- B	-0-	418	1	2155	2	N	-0-			-0-
07	2604	N	2583	-0-	-21 B	-0-	430	1	2153	2	N	-0-			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

02	3724	N	3098	-0-	-626 B	-0-	500	1	2598	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4272	N	4272	-0-	-0- B	-0-	652	1	3620	2	N	-0-			-0-
04	4110	N	4110	-0-	-0- B	-0-	649	1	3461	2	N	-0-			-0-
05	3629	N	3629	-0-	-0- B	-0-	599	1	3030	2	N	-0-			-0-
06	4140	N	4024	-0-	-116 B	-0-	647	1	3377	2	N	-0-			-0-
07	4247	N	3938	-0-	-309 B	-0-	640	1	3298	2	N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1344	N	1137	-0-	-207 B	-0-	1137	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1182	-0-	-213 B	-0-	1182	2			N	-0-			-0-
04	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-			-0-
05	1271	N	1143	-0-	-128 B	-0-	1143	2			N	-0-			-0-
06	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-			-0-
07	1767	N	1668	-0-	-99 B	-0-	1668	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2372	N	2372	-0-	-0- B	-0-	325	1	2047	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2986	N	2986	-0-	-0- B	-0-	418	1	2568	2	N	-0-					-0-
04	2816	N	2816	-0-	-0- B	-0-	432	1	2384	2	N	-0-					-0-
05	2751	N	2751	-0-	-0- B	-0-	426	1	2325	2	N	-0-					-0-
06	2880	N	1928	-0-	-952 B	-0-	229	1	1699	2	N	-0-					-0-
*07	3100	N	3234	-0-	134 B	134	438	1	2796	2	N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1428	N	1151	-0-	-277 B	-0-	410	1	741	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	582	1	1189	2	N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	663	1	1050	2	N	-0-					-0-
05	1639	N	1639	-0-	-0- B	-0-	625	1	1014	2	N	-0-					-0-
06	1710	N	1661	-0-	-49 B	-0-	627	1	1034	2	N	-0-					-0-
07	1767	N	1714	-0-	-53 B	-0-	663	1	1051	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
05	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
*07	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15																	

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

02	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
04	1860	N	1812	-0-	-48 B	-0-	1812	2			N	-0-					-0-
05	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
06	1920	N	1820	-0-	-100 B	-0-	1820	2			N	-0-					-0-
07	1860	N	1682	-0-	-178 B	-0-	1682	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

02	1988	N	1697	-0-	-291 B	-0-	1697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-
04	2400	N	2254	-0-	-146 B	-0-	2254	2			N	-0-					-0-
05	2489	N	2489	-0-	-0- B	-0-	2489	2			N	-0-					-0-
06	2652	N	2652	-0-	-0- B	-0-	2652	2			N	-0-					-0-
*07	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	1769	-0-	-471	B	-0-	309	1	1460	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2561	N	2561	-0-	-0-	B	-0-	412	1	2149	2	N	-0-			-0-
04	2354	N	2354	-0-	-0-	B	-0-	418	1	1936	2	N	-0-			-0-
05	2371	N	2371	-0-	-0-	B	-0-	432	1	1939	2	N	-0-			-0-
06	2490	N	1711	-0-	-779	B	-0-	266	1	1445	2	N	-0-			-0-
*07	2564	N	2564	-0-	-0-	B	-0-	442	1	2122	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	N	1046	-0-	-186	B	-0-	1046	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1240	N	1130	-0-	-110	B	-0-	1130	2			N	-0-			-0-
04	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-			-0-
05	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-			-0-
06	1501	N	1501	-0-	-0-	B	-0-	1501	2			N	-0-			-0-
07	1519	N	1098	-0-	-421	B	-0-	1098	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1988	N	1609	-0-	-379	B	-0-	311	1	1298	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2200	N	2200	-0-	-0-	B	-0-	405	1	1795	2	N	-0-			-0-
04	1860	N	1758	-0-	-102	B	-0-	329	1	1429	2	N	-0-			-0-
05	2167	N	2167	-0-	-0-	B	-0-	446	1	1721	2	N	-0-			-0-
06	2130	N	1682	-0-	-448	B	-0-	314	1	1368	2	N	-0-			-0-
*07	2003	N	2003	-0-	-0-	B	-0-	354	1	1649	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1456	N	1209	-0-	-247	B	-0-	247	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1631	N	1631	-0-	-0-	B	-0-	333	1	1298	2	N	-0-			-0-
04	1392	N	1392	-0-	-0-	B	-0-	245	1	1147	2	N	-0-			-0-
05	1368	N	1368	-0-	-0-	B	-0-	245	1	1123	2	N	-0-			-0-
06	1781	N	1781	-0-	-0-	B	-0-	340	1	1441	2	N	-0-			-0-
*07	1875	N	1875	-0-	-0-	B	-0-	376	1	1499	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2044	N	1560	-0-	-484	B	-0-	444	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1891	N	1385	-0-	-506	B	-0-	354	1	1031	2	N	-0-			-0-
04	1860	N	270	-0-	-1590	B	-0-	28	1	242	2	N	-0-			-0-
05	2871	N	2871	-0-	-0-	B	-0-	655	1	2216	2	N	-0-			-0-
06	2439	N	2439	-0-	-0-	B	-0-	632	1	1807	2	N	-0-			-0-
*07	2463	N	2463	-0-	-0-	B	-0-	677	1	1786	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2044	N	1103	-0-	-941	B	-0-	190	1	913	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2343	N	2343	-0-	-0-	B	-0-	364	1	1979	2	N	-0-			-0-
04	2246	N	2246	-0-	-0-	B	-0-	418	1	1828	2	N	-0-			-0-
05	2178	N	2178	-0-	-0-	B	-0-	413	1	1765	2	N	-0-			-0-
06	2280	N	2075	-0-	-205	B	-0-	379	1	1696	2	N	-0-			-0-
07	2325	N	2288	-0-	-37	B	-0-	427	1	1861	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1031	-0-	-453 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					-0-
06	1500	N	1337	-0-	-163 B	-0-	1337	2			N	-0-					-0-
07	1426	N	1213	-0-	-213 B	-0-	1213	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	835	-0-	-285 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
04	1080	N	726	-0-	-354 B	-0-	726	2			N	-0-					-0-
05	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
06	1230	N	1187	-0-	-43 B	-0-	1187	2			N	-0-					-0-
*07	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	927	-0-	-249 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	480	-0-	-667 B	-0-	480	2			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
05	1023	N	1017	-0-	-6 B	-0-	1017	2			N	-0-					-0-
06	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
07	1302	N	1258	-0-	-44 B	-0-	1258	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	92	-0-	-496 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	127	-0-	-741 B	-0-	127	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	121	-0-	-103 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
07	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1075	-0-	-45 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
04	1170	N	911	-0-	-259 B	-0-	911	2			N	-0-					-0-
05	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
06	1290	N	970	-0-	-320 B	-0-	970	2			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288 N	817	-0-	-471 B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395 N	1162	-0-	-233 B	-0-	1162	2			N	-0-					-0-
04	1331 N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
05	1336 N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
06	1110 N	1053	-0-	-57 B	-0-	1053	2			N	-0-					-0-
07	1364 N	1325	-0-	-39 B	-0-	1325	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980 N	664	-0-	-316 B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1085 N	658	-0-	-427 B	-0-	658	2			N	-0-					-0-
04	1047 N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
05	1119 N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
06	1182 N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
07	1085 N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952 N	689	-0-	-263 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1302 N	1023	-0-	-279 B	-0-	1023	2			N	-0-					-0-
04	961 N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	775 N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
06	990 N	940	-0-	-50 B	-0-	940	2			N	-0-					-0-
*07	1013 N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616 N	498	-0-	-118 B	-0-	170	1	328	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	675 N	675	-0-	-0- B	-0-	221	1	454	2	N	-0-					-0-
04	631 N	631	-0-	-0- B	-0-	211	1	420	2	N	-0-					-0-
05	558 N	448	-0-	-110 B	-0-	133	1	315	2	N	-0-					-0-
06	660 N	480	-0-	-180 B	-0-	142	1	338	2	N	-0-					-0-
07	651 N	201	-0-	-450 B	-0-	45	1	156	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1789	-0-	-367	B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2328	N	2328	-0-	-0-	B	-0-	2328	2			N	-0-					-0-
04	2520	N	2520	-0-	-0-	B	-0-	2520	2			N	-0-					-0-
05	2501	N	2501	-0-	-0-	B	-0-	2501	2			N	-0-					-0-
06	2250	N	1857	-0-	-393	B	-0-	1857	2			N	-0-					-0-
07	2604	N	2149	-0-	-455	B	-0-	2149	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	600	-0-	-1220	B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	449	-0-	-1659	B	-0-	449	2			N	-0-					-0-
04	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-
05	2095	N	2095	-0-	-0-	B	-0-	2095	2			N	-0-					-0-
06	1724	N	1724	-0-	-0-	B	-0-	1724	2			N	-0-					-0-
07	1581	N	1360	-0-	-221	B	-0-	1360	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1627	-0-	-529	B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2214	-0-	-18	B	-0-	2214	2			N	-0-					-0-
04	2502	N	2502	-0-	-0-	B	-0-	2502	2			N	-0-					-0-
05	2301	N	2301	-0-	-0-	B	-0-	2301	2			N	-0-					-0-
06	2130	N	2050	-0-	-80	B	-0-	2050	2			N	-0-					-0-
07	2573	N	1984	-0-	-589	B	-0-	1984	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1400	-0-	-308	B	-0-	1400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1822	N	1822	-0-	-0-	B	-0-	1822	2			N	-0-					-0-
04	1798	N	1798	-0-	-0-	B	-0-	1798	2			N	-0-					-0-
05	1550	N	1399	-0-	-151	B	-0-	1399	2			N	-0-					-0-
06	1770	N	1617	-0-	-153	B	-0-	1617	2			N	-0-					-0-
07	1860	N	1732	-0-	-128	B	-0-	1732	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1860	-0-	-464	B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2436	-0-	-13	B	-0-	2436	2			N	-0-					-0-
04	2510	N	2510	-0-	-0-	B	-0-	2510	2			N	-0-					-0-
05	2544	N	2544	-0-	-0-	B	-0-	2544	2			N	-0-					-0-
06	2370	N	1355	-0-	-1015	B	-0-	1355	2			N	-0-					-0-
07	2604	N	2506	-0-	-98	B	-0-	2506	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	2805	-0-	-779	B	-0-	2805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3871	-0-	-159	B	-0-	3871	2			N	-0-					-0-
04	3174	N	3174	-0-	-0-	B	-0-	3174	2			N	-0-					-0-
05	3529	N	3529	-0-	-0-	B	-0-	3529	2			N	-0-					-0-
06	3750	N	2350	-0-	-1400	B	-0-	2350	2			N	-0-					-0-
07	3286	N	2933	-0-	-353	B	-0-	2933	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	2167	-0-	-1529 B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2225	-0-	-1650 B	-0-	2225	2			N	-0-					-0-
04	3090	N	2358	-0-	-732 B	-0-	2358	2			N	-0-					-0-
05	2387	N	1767	-0-	-620 B	-0-	1767	2			N	-0-					-0-
06	2160	N	369	-0-	-1791 B	-0-	369	2			N	-0-					-0-
07	2449	N	14	-0-	-2435 B	-0-	14	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1035	-0-	-85 B	-0-	1035	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
04	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
05	1147	N	947	-0-	-200 B	-0-	947	2			N	-0-					-0-
06	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
07	1116	N	1003	-0-	-113 B	-0-	1003	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1248	-0-	-544 B	-0-	292	1	956	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	394	1	1328	2	N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	432	1	1341	2	N	-0-					-0-
05	1761	N	1761	-0-	-0- B	-0-	446	1	1315	2	N	-0-					-0-
06	1680	N	1647	-0-	-33 B	-0-	413	1	1234	2	N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	443	1	1422	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
*07	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2113	-0-	-1051 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	3219	2			N	-0-					-0-
05	3056	N	3056	-0-	-0- B	-0-	3056	2			N	-0-					-0-
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-					-0-
07	3317	N	3043	-0-	-274 B	-0-	3043	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1660	-0-	-244 B	-0-	302	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2225	N	2225	-0-	-0- B	-0-	345	1	1880	2	N	-0-					-0-
04	2209	N	2209	-0-	-0- B	-0-	381	1	1828	2	N	-0-					-0-
05	2376	N	2376	-0-	-0- B	-0-	409	1	1967	2	N	-0-					-0-
06	2179	N	2179	-0-	-0- B	-0-	392	1	1787	2	N	-0-					-0-
*07	2458	N	2458	-0-	-0- B	-0-	411	1	2047	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2013	-0-	-619 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3142	N	3142	-0-	-0- B	-0-	3142	2			N	-0-					-0-
04	2760	N	1710	-0-	-1050 B	-0-	1710	2			N	-0-					-0-
05	2952	N	2952	-0-	-0- B	-0-	2952	2			N	-0-					-0-
06	3030	N	2784	-0-	-246 B	-0-	2784	2			N	-0-					-0-
*07	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
06	450	N	344	-0-	-106 B	-0-	344	2			N	-0-					-0-
07	496	N	406	-0-	-90 B	-0-	406	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
07	620	N	567	-0-	-53 B	-0-	567	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

02	1904	N	1684	-0-	-220 B	-0-	1684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
04	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-
05	2433	N	2433	-0-	-0- B	-0-	2433	2			N	-0-					-0-
06	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
07	2449	N	2409	-0-	-40 B	-0-	2409	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

02	1792	N	1574	-0-	-218 B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1642	-0-	-280 B	-0-	1642	2			N	-0-					-0-
04	1800	N	1289	-0-	-511 B	-0-	1289	2			N	-0-					-0-
05	2076	N	2076	-0-	-0- B	-0-	2076	2			N	-0-					-0-
06	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
*07	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
05	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
07	744	N	647	-0-	-97 B	-0-	647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1199	-0-	-89 B	-0-	100	1	1013	2	N	78	78	1			35
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	104	1	1069	2	N	83	77	1			41
							91	9									
04	1203	N	1203	-0-	-0- B	-0-	1151	2	52	9	N	47	51	1			37
05	1333	N	1125	-0-	-208 B	-0-	1073	2	52	9	N	47	51	1			33
06	1230	N	1142	-0-	-88 B	-0-	1108	2	34	9	N	31	50	1			14
07	1240	N	1209	-0-	-31 B	-0-	1184	2	25	9	N	23	25	1			12

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

02	308	N	241	-0-	-67 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	2			N	-0-					-0-
04	510	N	269	-0-	-241 B	-0-	269	2			N	-0-					-0-
05	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
07	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

02	1736	N	1548	-0-	-188 B	-0-	132	1	1330	2	N	78	78	1			38
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1887	N	1887	-0-	-0- B	-0-	160	1	1635	2	N	84	77	1			45
							92	9									
04	1770	N	1621	-0-	-149 B	-0-	1568	2	53	9	N	48	51	1			42
05	1705	N	1536	-0-	-169 B	-0-	1484	2	52	9	N	47	52	1			37
06	1830	N	1381	-0-	-449 B	-0-	1346	2	35	9	N	32	50	1			19
07	1674	N	1501	-0-	-173 B	-0-	1476	2	25	9	N	23	26	1			16

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
04	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
05	930	N	830	-0-	-100 B	-0-	830	2			N	-0-					-0-
06	900	N	592	-0-	-308 B	-0-	592	2			N	-0-					-0-
07	961	N	611	-0-	-350 B	-0-	611	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

02	1764	N	1271	-0-	-493 B	-0-	464	1	807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1963	N	1963	-0-	-0- B	-0-	685	1	1278	2	N	-0-					-0-
04	1831	N	1831	-0-	-0- B	-0-	663	1	1168	2	N	-0-					-0-
05	1820	N	1820	-0-	-0- B	-0-	663	1	1157	2	N	-0-					-0-
06	1890	N	1878	-0-	-12 B	-0-	663	1	1215	2	N	-0-					-0-
*07	1921	N	1921	-0-	-0- B	-0-	666	1	1255	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

02	2436	N	2262	-0-	-174 B	-0-	355	1	1907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2711	N	2711	-0-	-0- B	-0-	407	1	2304	2	N	-0-					-0-
04	2809	N	2809	-0-	-0- B	-0-	432	1	2377	2	N	-0-					-0-
05	2719	N	2719	-0-	-0- B	-0-	404	1	2315	2	N	-0-					-0-
06	2886	N	2886	-0-	-0- B	-0-	432	1	2454	2	N	-0-					-0-
07	2914	N	2886	-0-	-28 B	-0-	433	1	2453	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1110	-0-	-346	B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1580	N	1580	-0-	-0-	B	-0-	1580	2			N	-0-					-0-
04	1470	N	1441	-0-	-29	B	-0-	1441	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
06	1698	N	1698	-0-	-0-	B	-0-	1698	2			N	-0-					-0-
07	1488	N	1419	-0-	-69	B	-0-	1419	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2056	-0-	-352	B	-0-	2056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2922	N	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
04	2844	N	2844	-0-	-0-	B	-0-	2844	2			N	-0-					-0-
05	2263	N	2186	-0-	-77	B	-0-	2186	2			N	-0-					-0-
06	2917	N	2917	-0-	-0-	B	-0-	2917	2			N	-0-					-0-
07	2945	N	2761	-0-	-184	B	-0-	2761	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	849	-0-	-159	B	-0-	192	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1293	N	1293	-0-	-0-	B	-0-	259	1	1034	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	B	-0-	281	1	926	2	N	-0-					-0-
05	1199	N	1199	-0-	-0-	B	-0-	298	1	901	2	N	-0-					-0-
06	1260	N	1142	-0-	-118	B	-0-	271	1	871	2	N	-0-					-0-
07	1240	N	1091	-0-	-149	B	-0-	233	1	858	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1148	-0-	-112	B	-0-	209	1	939	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1516	N	1516	-0-	-0-	B	-0-	195	1	1321	2	N	-0-					-0-
04	1430	N	1430	-0-	-0-	B	-0-	225	1	1205	2	N	-0-					-0-
05	1432	N	1432	-0-	-0-	B	-0-	192	1	1240	2	N	-0-					-0-
06	1608	N	1608	-0-	-0-	B	-0-	238	1	1370	2	N	-0-					-0-
*07	1595	N	1595	-0-	-0-	B	-0-	254	1	1341	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	627	-0-	-297	B	-0-	139	1	488	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1164	N	1164	-0-	-0-	B	-0-	278	1	886	2	N	-0-					-0-
04	905	N	905	-0-	-0-	B	-0-	222	1	683	2	N	-0-					-0-
05	894	N	894	-0-	-0-	B	-0-	209	1	685	2	N	-0-					-0-
06	1140	N	1001	-0-	-139	B	-0-	230	1	771	2	N	-0-					-0-
*07	982	N	982	-0-	-0-	B	-0-	229	1	753	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1739	-0-	-417	B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2797	N	2797	-0-	-0-	B	-0-	2797	2			N	-0-					-0-
04	2640	N	2640	-0-	-0-	B	-0-	2640	2			N	-0-					-0-
05	2680	N	2680	-0-	-0-	B	-0-	2680	2			N	-0-					-0-
06	2700	N	2402	-0-	-298	B	-0-	2402	2			N	-0-					-0-
*07	2755	N	2755	-0-	-0-	B	-0-	2755	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	873	-0-	-135 B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
05	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
06	930	N	425	-0-	-505 B	-0-	425	2			N	-0-					-0-
*07	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1821	-0-	-363 B	-0-	305	1	1516	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2539	-0-	-34 B	-0-	389	1	2150	2	N	-0-					-0-
04	2351	N	2351	-0-	-0- B	-0-	390	1	1961	2	N	-0-					-0-
05	2652	N	2652	-0-	-0- B	-0-	446	1	2206	2	N	-0-					-0-
06	2460	N	2447	-0-	-13 B	-0-	418	1	2029	2	N	-0-					-0-
*07	2702	N	2702	-0-	-0- B	-0-	440	1	2262	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4773	N	4773	-0-	-0- B	-0-	4773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
04	5509	N	5509	-0-	-0- B	-0-	5509	2			N	-0-					-0-
05	5270	N	4468	-0-	-802 B	-0-	4468	2			N	-0-					-0-
06	5179	N	5179	-0-	-0- B	-0-	5179	2			N	-0-					-0-
07	5704	N	4496	-0-	-1208 B	-0-	4496	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	2579	-0-	-837 B	-0-	474	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3526	N	3526	-0-	-0- B	-0-	600	1	2926	2	N	-0-					-0-
04	3644	N	3644	-0-	-0- B	-0-	663	1	2981	2	N	-0-					-0-
05	3726	N	3726	-0-	-0- B	-0-	685	1	3041	2	N	-0-					-0-
06	3420	N	3352	-0-	-68 B	-0-	578	1	2774	2	N	-0-					-0-
07	3751	N	3220	-0-	-531 B	-0-	629	1	2591	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	654	-0-	-438 B	-0-	133	1	521	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	274	-0-	-780 B	-0-	53	1	221	2	N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	106	1	680	2	N	-0-					-0-
05	1565	N	1565	-0-	-0- B	-0-	291	1	1274	2	N	-0-					-0-
06	1340	N	1340	-0-	-0- B	-0-	252	1	1088	2	N	-0-					-0-
*07	1320	N	1320	-0-	-0- B	-0-	260	1	1060	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1624	-0-	-672 B	-0-	266	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	301	1	1876	2	N	-0-					-0-
04	2435	N	2435	-0-	-0- B	-0-	385	1	2050	2	N	-0-					-0-
05	2159	N	2159	-0-	-0- B	-0-	360	1	1799	2	N	-0-					-0-
06	2402	N	2402	-0-	-0- B	-0-	397	1	2005	2	N	-0-					-0-
07	2511	N	2244	-0-	-267 B	-0-	366	1	1878	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					-0-
04	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-
05	2434	N	2434	-0-	-0- B	-0-	2434	2			N	-0-					-0-
06	2102	N	2102	-0-	-0- B	-0-	2102	2			N	-0-					-0-
07	2480	N	2025	-0-	-455 B	-0-	2025	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	416	-0-	-762 B	-0-	416	2			N	-0-					-0-
04	540	N	164	-0-	-376 B	-0-	164	2			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
*07	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	1693	-0-	-1191 B	-0-	1693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2317	-0-	-659 B	-0-	2317	2			N	-0-					-0-
04	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
05	3300	N	3300	-0-	-0- B	-0-	3300	2			N	-0-					-0-
06	2794	N	2794	-0-	-0- B	-0-	2794	2			N	-0-					-0-
*07	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1923	-0-	-65 B	-0-	1923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2101	-0-	-7 B	-0-	2101	2			N	-0-					-0-
04	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
05	2139	N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-
06	2040	N	1879	-0-	-161 B	-0-	1879	2			N	-0-					-0-
07	1829	N	1825	-0-	-4 B	-0-	1825	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
05	1426	N	1355	-0-	-71 B	-0-	1355	2			N	-0-					-0-
06	1470	N	1087	-0-	-383 B	-0-	1087	2			N	-0-					-0-
07	1550	N	1520	-0-	-30 B	-0-	1520	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	199	N	199	-0-	-0-	B	-0-	199	2		N	-0-			-0-
04	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
05	217	N	204	-0-	-13	B	-0-	204	2		N	-0-			-0-
06	180	N	174	-0-	-6	B	-0-	174	2		N	-0-			-0-
07	217	N	148	-0-	-69	B	-0-	148	2		N	-0-			-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	307	N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-
04	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-
05	310	N	259	-0-	-51	B	-0-	259	2		N	-0-			-0-
06	328	N	328	-0-	-0-	B	-0-	328	2		N	-0-			-0-
*07	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2122	N	2122	-0-	-0-	B	-0-	2122	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	1313	-0-	-919	B	-0-	1313	2		N	-0-			-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	2		N	-0-			-0-
05	2575	N	2575	-0-	-0-	B	-0-	2575	2		N	-0-			-0-
06	2474	N	2474	-0-	-0-	B	-0-	2474	2		N	-0-			-0-
*07	1804	N	1804	-0-	-0-	B	-0-	1804	2		N	-0-			-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	89	-0-	-128	B	-0-	89	2		N	-0-			-0-
04	240	N	-0-	-0-	-240	B	-0-				N	-0-			-0-
05	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
06	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
*07	285	N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	283	-0-	-25	B	-0-	283	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	273	-0-	-37	B	-0-	273	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	B	-0-				N	-0-			-0-
05	324	N	324	-0-	-0-	B	-0-	324	2		N	-0-			-0-
06	270	N	254	-0-	-16	B	-0-	254	2		N	-0-			-0-
*07	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-17777				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5185 CANCELLED UNDERAGE -> -12592															
03	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-5185				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
05	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
*07	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

02	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	254	-0-	-149	B	-0-	254	2			N	-0-					-0-
04	330	N	233	-0-	-97	B	-0-	233	2			N	-0-					-0-
05	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

02	0	N	-0-	-0-	-0-	B	-4807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4807																		
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1624	N	1489	-0-	-135	B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2147	N	2147	-0-	-0-	B	-0-	2147	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
05	1645	N	1645	-0-	-0-	B	-0-	1645	2			N	-0-					-0-
*06	1759	N	1759	-0-	-0-	B	-0-	1759	2			N	-0-					-0-
*07	1455	N	1455	-0-	-0-	B	-0-	1455	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

02	1512	N	1201	-0-	-311	B	-0-	1198	2	3	9	N	3					162
03/01 BALANCING DATE STATUS -> -0-																		
03	1303	N	1303	-0-	-0-	B	-0-	1299	2	4	9	N	4					166
04	1470	N	911	-0-	-559	B	-0-	910	2	1	9	N	1					167
05	1650	N	1650	-0-	-0-	B	-0-	1644	2	6	9	N	5					172
*06	1346	N	1346	-0-	-0-	B	-0-	1342	2	4	9	N	4					176
*07	1319	N	1319	-0-	-0-	B	-0-	1317	2	2	9	N	2					178

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

02	1512	N	777	-0-	-735	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
04	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-					-0-
*06	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
*07	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

02	T. A.	290	-0-	290	B	1489	290	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			1489											
03	1832 R	343	-0-	-1489	B	-0-	343	3		N	-0-			-0-
04	0	356	-0-	356	B	356	356	3		N	-0-			-0-
05	696 N	340	-0-	-356	B	-0-	340	3		N	-0-			-0-
06	330 N	317	-0-	-13	B	-0-	317	3		N	-0-			-0-
07	372 N	300	-0-	-72	B	-0-	300	3		N	-0-			-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

02	252 N	179	-0-	-73	B	-0-	179	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	244 N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-
04	210 N	158	-0-	-52	B	-0-	158	2		N	-0-			-0-
05	371 N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
06	270 N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
*07	232 N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

02	1904 N	1713	-0-	-191	B	-0-	1713	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1922 N	1821	-0-	-101	B	-0-	1821	2		N	-0-			-0-
04	1621 N	1621	-0-	-0-	B	-0-	1621	2		N	-0-			-0-
05	1891 N	1409	-0-	-482	B	-0-	1409	2		N	-0-			-0-
06	1770 N	817	-0-	-953	B	-0-	817	2		N	-0-			-0-
*07	1840 N	1840	-0-	-0-	B	-0-	1840	2		N	-0-			-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

02	1736 N	1494	-0-	-242	B	-0-	1494	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1705 N	1678	-0-	-27	B	-0-	1678	2		N	-0-			-0-
04	1526 N	1526	-0-	-0-	B	-0-	1526	2		N	-0-			-0-
05	1643 N	1429	-0-	-214	B	-0-	1429	2		N	-0-			-0-
06	1620 N	1271	-0-	-349	B	-0-	1271	2		N	-0-			-0-
*07	1659 N	1659	-0-	-0-	B	-0-	1659	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
04	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
05	2325	N	1914	-0-	-411 B	-0-	1914	2			N	-0-					-0-
06	2160	N	1549	-0-	-611 B	-0-	1549	2			N	-0-					-0-
*07	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	600	N	480	-0-	-120 B	-0-	480	3			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
06	900	N	755	-0-	-145 B	-0-	755	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	89	-0-	-1003 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	40	-0-	-1138 B	-0-	40	3			N	-0-					-0-
04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	1581	N	686	-0-	-895 B	-0-	686	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

02	3763	N	3763	-0-	-0- B	-0-	3763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3957	N	3957	-0-	-0- B	-0-	3957	2			N	-0-					-0-
04	3827	N	3827	-0-	-0- B	-0-	3827	2			N	-0-					-0-
05	4154	N	3926	-0-	-228 B	-0-	3926	2			N	-0-					-0-
06	3840	N	3301	-0-	-539 B	-0-	3301	2			N	-0-					-0-
07	3968	N	3946	-0-	-22 B	-0-	3946	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

02	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2004	-0-	-135 B	-0-	2004	3			N	-0-					-0-
04	1320	N	193	-0-	-1127 B	-0-	193	3			N	-0-					-0-
05	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
06	1950	N	1773	-0-	-177 B	-0-	1773	3			N	-0-					-0-
*07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
04	1350	N	1124	-0-	-226 B	-0-	1124	3			N	-0-					-0-
05	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
06	1740	N	453	-0-	-1287 B	-0-	453	3			N	-0-					-0-
07	2139	N	125	-0-	-2014 B	-0-	125	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
06	690	N	520	-0-	-170 B	-0-	520	3			N	-0-					-0-
07	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
06	1830	N	1615	-0-	-215 B	-0-	1615	2			N	-0-					-0-
*07	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
*07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

02	1652	N	1342	-0-	-310 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
06	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
*07	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

02	756	N	718	-0-	-38 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	323	-0-	-483 B	-0-	323	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

02	1512	N	1451	-0-	-61 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
05	1612	N	1388	-0-	-224 B	-0-	1388	3			N	-0-					-0-
06	1560	N	1211	-0-	-349 B	-0-	1211	3			N	-0-					-0-
*07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
05	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2644	-0-	-156 B	498	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 498																	
03	2693	N	2195	-0-	-498 B	-0-	2195	3			N	-0-					-0-
04	3630	#	-0-	-0-	-3630 B	-3630					N	-0-					-0-
05	3751	#	2382	-0-	-1369 B	-4999	2382	3			N	-0-					-0-
06	3630	#	981	-0-	-2649 B	-7648	981	3			N	-0-					-0-
07	3751	#	1398	-0-	-2353 B	-10001	1398	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
04	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1375	-0-	-221 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
04	2160	N	1420	-0-	-740 B	-0-	1420	3			N	-0-					-0-
05	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
06	2190	N	474	-0-	-1716 B	-0-	474	3			N	-0-					-0-
07	2697	N	121	-0-	-2576 B	-0-	121	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	218	-0-	-1042 B	-0-	127	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	554	-0-	-118 B	-0-	554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-			-0-
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-			-0-
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-			-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-			-0-
*07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

02	700	N	495	-0-	-205 B	-0-	495	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-			-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-			-0-
05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-			-0-
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-			-0-
*07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

02	1036	N	570	-0-	-466 B	-0-	332	1	238	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1484	N	1484	-0-	-0- B	-0-	579	1	905	3	N	-0-			-0-
04	1035	N	1035	-0-	-0- B	-0-	491	1	544	3	N	-0-			-0-
05	1324	N	1324	-0-	-0- B	-0-	536	1	788	3	N	-0-			-0-
06	1440	N	971	-0-	-469 B	-0-	418	1	553	3	N	-0-			-0-
07	1085	N	826	-0-	-259 B	-0-	439	1	387	3	N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1104	-0-	-72 B	-0-	1104	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-			-0-
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-			-0-
05	1209	N	1031	-0-	-178 B	-0-	1031	3			N	-0-			-0-
06	1200	N	580	-0-	-620 B	-0-	580	3			N	-0-			-0-
*07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-			-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-			-0-
05	434	N	281	-0-	-153 B	-0-	281	3			N	-0-			-0-
06	600	N	488	-0-	-112 B	-0-	488	3			N	-0-			-0-
*07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

02	1904	N	1577	-0-	-327 B	-0-	1577	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1474	-0-	-231 B	-0-	1474	3			N	-0-			-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-			-0-
05	1736	N	1238	-0-	-498 B	-0-	1238	3			N	-0-			-0-
06	1440	N	1057	-0-	-383 B	-0-	1057	3			N	-0-			-0-
*07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1115	-0-	-89 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
04	1200	N	1175	-0-	-25 B	-0-	1175	3			N	-0-					-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
06	1140	N	1066	-0-	-74 B	-0-	1066	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
04	600	N	413	-0-	-187 B	-0-	413	3			N	-0-					-0-
05	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2165	-0-	-187 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2192	-0-	-102 B	-0-	2192	3			N	-0-					-0-
04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
05	2387	N	1809	-0-	-578 B	-0-	1809	3			N	-0-					-0-
06	2130	N	1482	-0-	-648 B	-0-	1482	3			N	-0-					-0-
07	2108	N	428	-0-	-1680 B	-0-	428	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1519	-0-	-301 B	-0-	726	1	793	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	957	1	1220	3	N	-0-					-0-
04	1350	N	1323	-0-	-27 B	-0-	660	1	663	3	N	-0-					-0-
05	1767	N	1767	-0-	-0- B	-0-	693	1	1074	3	N	-0-					-0-
06	2100	N	1773	-0-	-327 B	-0-	858	1	915	3	N	-0-					-0-
07	1364	N	694	-0-	-670 B	-0-	264	1	430	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0- B	-0-	198	1	435	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	120	-0-	-283 B	-0-	63	1	57	3	N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	162	1	138	3	N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	279	1	705	3	N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	261	1	592	3	N	-0-					-0-
*07	679	N	679	-0-	-0- B	-0-	207	1	472	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	131	-0-	-551 B	-0-	131	3			N	-0-					-0-
04	480	N	105	-0-	-375 B	-0-	105	3			N	-0-					-0-
05	496	N	317	-0-	-179 B	-0-	317	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1336	-0-	-8 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1488	N	1054	-0-	-434 B	-0-	1054	3			N	-0-					-0-
06	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-
07	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	210	N	47	-0-	-163 B	-0-	47	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1211	-0-	-133 B	-0-	1088	3	123	9	Y	112	70	1			58
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1690	-0-	-263 B	-0-	1393	3	297	9	Y	270	277	1			51
04	INC G-10		1334	-0-	1334 B	1334	1191	3	143	9	Y	130	151	1			30
05	INC G-10		1417	-0-	1417 B	2751	1347	3	70	9	Y	64	64	1			30
06	1600	N	1992	-0-	392 B	3143	1912	3	80	9	Y	73	63	1			40
*07	3100	N	1656	-0-	-1444 B	1699	1606	3	50	9	Y	45	74	1			11

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1015	-0-	-256 B	-0-	1015	3			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
05	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*07	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
04	1710	N	1392	-0-	-318 B	-0-	1392	3			N	-0-					-0-
05	2077	N	2055	-0-	-22 B	-0-	2055	3			N	-0-					-0-
06	2100	N	1848	-0-	-252 B	-0-	1848	3			N	-0-					-0-
*07	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1379	-0-	-16 B	-0-	1379	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
06	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
*07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	885	-0-	-39 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	960	N	908	-0-	-52 B	-0-	908	3			N	-0-					-0-
05	992	N	921	-0-	-71 B	-0-	921	3			N	-0-					-0-
06	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	37	-0-	-355 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	52	-0-	-258 B	-0-	52	3			N	-0-					-0-
04	360	N	41	-0-	-319 B	-0-	41	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1746	-0-	-522 B	-0-	486	1	1260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2333	N	2333	-0-	-0- B	-0-	558	1	1775	3	N	-0-					-0-
04	2460	N	1567	-0-	-893 B	-0-	378	1	1189	3	N	-0-					-0-
05	2089	N	2089	-0-	-0- B	-0-	414	1	1675	3	N	-0-					-0-
06	2759	N	2759	-0-	-0- B	-0-	540	1	2219	3	N	-0-					-0-
*07	2409	N	2409	-0-	-0- B	-0-	522	1	1887	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	804	-0-	-281 B	-0-	804	3			N	-0-					-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	1333	N	686	-0-	-647 B	-0-	686	3			N	-0-					-0-
06	780	N	18	-0-	-762 B	-0-	18	3			N	-0-					-0-
07	806	N	216	-0-	-590 B	-0-	216	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	622	-0-	-1310 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1890	N	1220	-0-	-670 B	-0-	1220	3			N	-0-					-0-
07	1798	N	1786	-0-	-12 B	-0-	1786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1043	-0-	-189	B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
04	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-
05	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
06	1410	N	1389	-0-	-21	B	-0-	1389	3			N	-0-					-0-
*07	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	444	-0-	-60	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
04	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
05	496	N	440	-0-	-56	B	-0-	440	3			N	-0-					-0-
06	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2008	-0-	-232	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1975	-0-	-133	B	-0-	1975	3			N	-0-					-0-
04	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
05	2232	N	1698	-0-	-534	B	-0-	1698	3			N	-0-					-0-
06	1920	N	1507	-0-	-413	B	-0-	1507	3			N	-0-					-0-
*07	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2237	-0-	-87	B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1057	-0-	-865	B	-0-	1057	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
05	2480	N	2078	-0-	-402	B	-0-	2078	3			N	-0-					-0-
06	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
*07	2496	N	2496	-0-	-0-	B	-0-	2496	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	190	-0-	-213	B	-0-	190	3			N	-0-					-0-
04	390	N	325	-0-	-65	B	-0-	325	3			N	-0-					-0-
05	434	N	299	-0-	-135	B	-0-	299	3			N	-0-					-0-
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	907	-0-	-129	B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	981	-0-	-73	B	-0-	981	3			N	-0-					-0-
04	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
05	992	N	782	-0-	-210	B	-0-	782	3			N	-0-					-0-
06	960	N	607	-0-	-353	B	-0-	607	3			N	-0-					-0-
*07	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
04	1200	N	1046	-0-	-154 B	-0-	1046	3			N	-0-					-0-
05	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
06	1560	N	294	-0-	-1266 B	-0-	294	3			N	-0-					-0-
07	1984	N	108	-0-	-1876 B	-0-	108	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0- B	-0-	825	1	1232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2515	N	2515	-0-	-0- B	-0-	990	1	1525	3	N	-0-					-0-
04	1705	N	1705	-0-	-0- B	-0-	693	1	1012	3	N	-0-					-0-
05	2408	N	2408	-0-	-0- B	-0-	924	1	1484	3	N	-0-					-0-
06	2430	N	2410	-0-	-20 B	-0-	990	1	1420	3	N	-0-					-0-
*07	2393	N	2393	-0-	-0- B	-0-	1023	1	1370	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	151	-0-	-241 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	172	-0-	-107 B	-0-	172	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	266	-0-	-354 B	-0-	266	3			N	-0-					-0-
04	480	N	153	-0-	-327 B	-0-	153	3			N	-0-					-0-
05	558	N	196	-0-	-362 B	-0-	196	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	507	-0-	-529 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	778	-0-	-307 B	-0-	778	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	750	N	2	-0-	-748 B	-0-	2	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
05	2263	N	1845	-0-	-418 B	-0-	1845	2			N	-0-					-0-
06	2220	N	1279	-0-	-941 B	-0-	1279	2			N	-0-					-0-
*07	2673	N	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-			-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-			-0-
05	1798	N	1546	-0-	-252 B	-0-	1546	2			N	-0-			-0-
06	1830	N	1124	-0-	-706 B	-0-	1124	2			N	-0-			-0-
*07	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-			-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	416	-0-	-396 B	-0-	416	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	529	-0-	-122 B	-0-	529	3			N	-0-			-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-			-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-			-0-
06	510	N	438	-0-	-72 B	-0-	438	3			N	-0-			-0-
*07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-			-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	224	-0-	-148 B	-0-	224	3			N	-0-			-0-
04	330	N	87	-0-	-243 B	-0-	87	3			N	-0-			-0-
05	372	N	224	-0-	-148 B	-0-	224	3			N	-0-			-0-
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-			-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-			-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-			-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-			-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-			-0-
06	390	N	183	-0-	-207 B	-0-	183	2			N	-0-			-0-
*07	530	N	530	-0-	-0- B	-0-	530	2			N	-0-			-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2950	N	2950	-0-	-0- B	-0-	522	1	2428	3	N	-0-			-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-			-0-
05	1457	N	439	-0-	-1018 B	-0-	144	1	295	3	N	-0-			-0-
06	3843	N	3843	-0-	-0- B	-0-	540	1	3303	3	N	-0-			-0-
*07	1698	N	1698	-0-	-0- B	-0-	270	1	1428	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	416	-0-	-390 B	-0-	416	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	775	N	585	-0-	-190 B	-0-	585	3			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	496	N	136	-0-	-360 B	-0-	136	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	1050	N	873	-0-	-177 B	-0-	873	3			N	-0-					-0-
07	620	N	296	-0-	-324 B	-0-	296	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

02	2768	N	2768	-0-	-0- B	-0-	504	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2672	-0-	-397 B	-0-	558	1	2114	3	N	-0-					-0-
04	2310	N	1840	-0-	-470 B	-0-	396	1	1444	3	N	-0-					-0-
05	3069	N	2135	-0-	-934 B	-0-	396	1	1739	3	N	-0-					-0-
06	2580	N	2489	-0-	-91 B	-0-	504	1	1985	3	N	-0-					-0-
*07	2959	N	2959	-0-	-0- B	-0-	522	1	2437	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	1764	N	1081	-0-	-683 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1086	-0-	-526 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
05	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-
*07	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

02	2044	N	1890	-0-	-154 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2018	-0-	-183 B	-0-	2018	3			N	-0-					-0-
04	2070	N	2007	-0-	-63 B	-0-	2007	3			N	-0-					-0-
05	2108	N	2072	-0-	-36 B	-0-	2072	3			N	-0-					-0-
06	1950	N	1760	-0-	-190 B	-0-	1760	3			N	-0-					-0-
07	2077	N	1201	-0-	-876 B	-0-	1201	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

02	2912	N	3	-0-	-2909 B	-0-	2	1	1	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1351	-0-	-1656 B	-0-	114	1	1237	3	N	-0-					-0-
04	2196	N	2196	-0-	-0- B	-0-	93	1	2103	3	N	-0-					-0-
05	3376	N	3376	-0-	-0- B	-0-	138	1	3238	3	N	-0-					-0-
06	3154	N	3154	-0-	-0- B	-0-	142	1	3012	3	N	-0-					-0-
07	2263	N	1033	-0-	-1230 B	-0-	143	1	890	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1254	-0-	-258	B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-
04	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-
05	2037	N	2037	-0-	-0-	B	-0-	2037	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	B	-0-	1992	2			N	-0-					-0-
07	1984	N	1907	-0-	-77	B	-0-	1907	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	B	-0-	260	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	885	N	885	-0-	-0-	B	-0-	310	1	575	3	N	-0-					-0-
04	470	N	470	-0-	-0-	B	-0-	150	1	320	3	N	-0-					-0-
05	775	N	614	-0-	-161	B	-0-	310	1	304	3	N	-0-					-0-
06	870	N	383	-0-	-487	B	-0-	260	1	123	3	N	-0-					-0-
07	496	N	447	-0-	-49	B	-0-	230	1	217	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1243	-0-	-45	B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
05	1364	N	1087	-0-	-277	B	-0-	1087	3			N	-0-					-0-
06	1230	N	1012	-0-	-218	B	-0-	1012	3			N	-0-					-0-
*07	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	2602	-0-	-254	B	-254	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -254																		
03	3162	#	2501	-0-	-661	B	-915	2501	3			N	-0-					-0-
04	3060	#	2286	-0-	-774	B	-1689	2286	3			N	-0-					-0-
05	3162	#	2094	-0-	-1068	B	-2757	2094	3			N	-0-					-0-
06	3060	#	1700	-0-	-1360	B	-4117	1700	3			N	-0-					-0-
07	3162	#	2546	-0-	-616	B	-4733	2546	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	708	-0-	-580	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1187	-0-	-53	B	-0-	1187	3			N	-0-					-0-
04	810	N	30	-0-	-780	B	-0-	30	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
*07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1210	-0-	-106	B	-0-	1180	3	30	9	Y	27	54	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			Y	-0-	14	1			-0-
04 INC G-10			831	-0-	831	B	831	831	3			Y	-0-					-0-
05 INC G-10			833	-0-	833	B	1664	833	3			Y	-0-					-0-
06	1600	N	1145	-0-	-455	B	1209	1145	3			Y	-0-					-0-
*07	2167	N	958	-0-	-1209	B	-0-	958	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1087	-0-	-145 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1006	-0-	-141 B	-0-	1006	3			N	-0-					-0-
04	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-
05	1209	N	431	-0-	-778 B	-0-	431	3			N	-0-					-0-
06	960	N	728	-0-	-232 B	-0-	728	3			N	-0-					-0-
*07	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1075	-0-	-409 B	-0-	280	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	290	1	1426	3	N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	210	1	782	3	N	-0-					-0-
05	1178	N	1174	-0-	-4 B	-0-	300	1	874	3	N	-0-					-0-
06	1650	N	1574	-0-	-76 B	-0-	260	1	1314	3	N	-0-					-0-
*07	1902	N	1902	-0-	-0- B	-0-	310	1	1592	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	155	-0-	-433 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1051	-0-	-293 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	501	-0-	-143 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-			-0-
04	11	N	2	-0-	-9	B	-0-	2	3			N	-0-			-0-
05	7	N	4	-0-	-3	B	-0-	4	3			N	-0-			-0-
06	6	N	-0-	-0-	-6	B	-0-					N	-0-			-0-
*07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-			-0-
05	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2540	N	2540	-0-	-0-	B	-0-	483	1	2057	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3796	N	3796	-0-	-0-	B	-0-	690	1	3106	3	N	-0-			-0-
04	1800	N	1800	-0-	-0-	B	-0-	345	1	1455	3	N	-0-			-0-
05	2895	N	2895	-0-	-0-	B	-0-	621	1	2274	3	N	-0-			-0-
06	3660	N	1418	-0-	-2242	B	-0-	391	1	1027	3	N	-0-			-0-
07	1860	N	199	-0-	-1661	B	-0-	138	1	61	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2044	N	1941	-0-	-103	B	-0-	1941	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015	N	1927	-0-	-88	B	-0-	1927	3			N	-0-			-0-
04	1770	N	1371	-0-	-399	B	-0-	1371	3			N	-0-			-0-
05	2139	N	822	-0-	-1317	B	-0-	822	3			N	-0-			-0-
06	1860	N	1074	-0-	-786	B	-0-	1074	3			N	-0-			-0-
*07	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1652	N	1571	-0-	-81	B	-21261	1571	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21261																
03	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-			-0-
04	1560	N	1500	-0-	-60	B	-0-	1500	3			N	-0-			-0-
05	1736	N	1382	-0-	-354	B	-0-	1382	3			N	-0-			-0-
06	1560	N	1304	-0-	-256	B	-0-	1304	3			N	-0-			-0-
*07	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	331	-0-	-677	B	-0-	70	1	261	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1085	N	231	-0-	-854	B	-0-	70	1	161	3	N	-0-			-0-
04	720	N	224	-0-	-496	B	-0-	110	1	114	3	N	-0-			-0-
05	1275	N	1275	-0-	-0-	B	-0-	260	1	1015	3	N	-0-			-0-
06	1066	N	1066	-0-	-0-	B	-0-	300	1	766	3	N	-0-			-0-
*07	963	N	963	-0-	-0-	B	-0-	260	1	703	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0- B	-0-	396	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	306	1	895	3	N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	360	1	758	3	N	-0-					-0-
05	1609	N	1609	-0-	-0- B	-0-	558	1	1051	3	N	-0-					-0-
06	1280	N	1280	-0-	-0- B	-0-	540	1	740	3	N	-0-					-0-
*07	1391	N	1391	-0-	-0- B	-0-	558	1	833	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
05	558	N	290	-0-	-268 B	-0-	290	3			N	-0-					-0-
06	510	N	172	-0-	-338 B	-0-	172	3			N	-0-					-0-
*07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
04	1680	N	1532	-0-	-148 B	-0-	1532	3			N	-0-					-0-
05	1860	N	1409	-0-	-451 B	-0-	1409	3			N	-0-					-0-
06	1590	N	1333	-0-	-257 B	-0-	1333	3			N	-0-					-0-
*07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2736	N	2736	-0-	-0- B	-0-	2736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2927	N	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-
04	2748	N	2748	-0-	-0- B	-0-	2748	2			N	-0-					-0-
05	3038	N	2813	-0-	-225 B	-0-	2813	2			N	-0-					-0-
06	2820	N	2491	-0-	-329 B	-0-	2491	2			N	-0-					-0-
*07	2899	N	2899	-0-	-0- B	-0-	2899	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
05	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
05	1550	N	1326	-0-	-224 B	-0-	1326	3			N	-0-					-0-
06	1710	N	1422	-0-	-288 B	-0-	1422	3			N	-0-					-0-
07	992	N	279	-0-	-713 B	-0-	279	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	405	-0-	-835 B	-0-	405	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
*07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	1500	-0-	-1188 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1924	-0-	-401 B	-0-	1924	3			N	-0-					-0-
04	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
05	1674	N	1550	-0-	-124 B	-0-	1550	3			N	-0-					-0-
06	1860	N	42	-0-	-1818 B	-0-	42	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1371	-0-	-29 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
05	1519	N	1328	-0-	-191 B	-0-	1328	3			N	-0-					-0-
06	1410	N	1141	-0-	-269 B	-0-	1141	3			N	-0-					-0-
07	1364	N	1332	-0-	-32 B	-0-	1332	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
04	480	N	131	-0-	-349 B	-0-	131	3			N	-0-					-0-
05	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1304	-0-	-180 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
04	1140	N	902	-0-	-238 B	-0-	902	3			N	-0-					-0-
05	1457	N	488	-0-	-969 B	-0-	488	3			N	-0-					-0-
06	1260	N	723	-0-	-537 B	-0-	723	3			N	-0-					-0-
*07	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	714	-0-	-294 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
04	870	N	54	-0-	-816 B	-0-	54	3			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0- B	-0-	288	1	377	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	396	1	477	3	N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	360	1	377	3	N	-0-					-0-
05	744	N	286	-0-	-458 B	-0-	126	1	160	3	N	-0-					-0-
06	1143	N	1143	-0-	-0- B	-0-	540	1	603	3	N	-0-					-0-
07	775	N	713	-0-	-62 B	-0-	360	1	353	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1888	-0-	-212 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1859	-0-	-218 B	-0-	1859	3			N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
05	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
06	1800	N	1433	-0-	-367 B	-0-	1433	3			N	-0-					-0-
*07	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	12	-0-	-100 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	712	-0-	-184 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
06	810	N	491	-0-	-319 B	-0-	491	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2119	-0-	-289 B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-					-0-
04	1980	N	1975	-0-	-5 B	-0-	1975	3			N	-0-					-0-
05	2356	N	1857	-0-	-499 B	-0-	1857	3			N	-0-					-0-
06	2070	N	1742	-0-	-328 B	-0-	1742	3			N	-0-					-0-
*07	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-
06	960	N	846	-0-	-114 B	-0-	846	3			N	-0-					-0-
07	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2035	-0-	-737 B	-0-	100	1	1935	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	899	-0-	-2139 B	-0-	70	1	829	2	N	-0-					-0-
04	3510	N	3510	-0-	-0- B	-0-	129	1	3381	2	N	-0-					-0-
05	3256	N	3256	-0-	-0- B	-0-	128	1	3128	2	N	-0-					-0-
*06	2853	N	2853	-0-	-0- B	-0-	120	1	2733	2	N	-0-					-0-
07	3627	N	3097	-0-	-530 B	-0-	124	1	2973	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	189	-0-	-183 B	-0-	189	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2172	-0-	-768 B	-0-	107	1	2065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1066	-0-	-2003 B	-0-	83	1	983	2	N	-0-					-0-
04	4012	N	4012	-0-	-0- B	-0-	147	1	3865	2	N	-0-					-0-
05	3552	N	3552	-0-	-0- B	-0-	140	1	3412	2	N	-0-					-0-
*06	3162	N	3162	-0-	-0- B	-0-	133	1	3029	2	N	-0-					-0-
07	4154	N	3470	-0-	-684 B	-0-	139	1	3331	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	308	-0-	-140 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	87	-0-	-440 B	-0-	87	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	221	-0-	-461 B	-0-	221	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	713	N	186	-0-	-527 B	-0-	186	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1346	-0-	-82 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1488	N	1114	-0-	-374 B	-0-	1114	3			N	-0-					-0-
06	1380	N	795	-0-	-585 B	-0-	795	3			N	-0-					-0-
07	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	588	N	557	-0-	-31 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
06	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-
07	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1073	-0-	-103 B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
04	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
05	1178	N	962	-0-	-216 B	-0-	962	3			N	-0-					-0-
06	1110	N	892	-0-	-218 B	-0-	892	3			N	-0-					-0-
*07	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

02	2324	N	1984	-0-	-340 B	-360	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -360																	
03	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
04	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
05	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
*06	2430	N	2392	-0-	-38 B	-0-	2392	2			N	-0-					-0-
07	2542	N	2381	-0-	-161 B	-0-	2381	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2044	N	1629	-0-	-415 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2605	-0-	-154 B	-0-	2605	3			N	-0-					-0-
04	1350	N	60	-0-	-1290 B	-0-	60	3			N	-0-					-0-
05	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
06	2520	N	2462	-0-	-58 B	-0-	2462	3			N	-0-					-0-
*07	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-			-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-			-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	236	-0-	-291 B	-0-	236	3			N	-0-			-0-
04	450	N	78	-0-	-372 B	-0-	78	3			N	-0-			-0-
05	372	N	127	-0-	-245 B	-0-	127	3			N	-0-			-0-
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	873	-0-	-79 B	-0-	432	1	441	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	165	-0-	-641 B	-0-	108	1	57	3	N	-0-			-0-
04	751	N	751	-0-	-0- B	-0-	342	1	409	3	N	-0-			-0-
05	961	N	630	-0-	-331 B	-0-	378	1	252	3	N	-0-			-0-
06	586	N	586	-0-	-0- B	-0-	360	1	226	3	N	-0-			-0-
*07	1023	N	1023	-0-	-0- B	-0-	558	1	465	3	N	-0-			-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-			-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-			-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	695	-0-	-61 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-
06	690	N	530	-0-	-160 B	-0-	530	3			N	-0-					-0-
*07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
06	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
04	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
06	1260	N	892	-0-	-368 B	-0-	892	3			N	-0-					-0-
07	1643	N	509	-0-	-1134 B	-0-	509	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
05	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1153	-0-	-219 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
05	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*06	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
*07	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	300	N	187	-0-	-113 B	-0-	187	3			N	-0-					-0-
05	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1359	-0-	-13 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
04	1350	N	898	-0-	-452 B	-0-	898	3			N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
06	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
*07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	4090	-0-	534 B	-226	3927	3	163	9	Y	148	109	1			77
03/01 BALANCING DATE STATUS -> -226																	
03	4259	N	4485	-0-	226 B	-0-	4129	3	356	9	Y	324	340	1			61
04	INC G-10		2980	-0-	2980 B	2980	2808	3	172	9	Y	156	181	1			36
05	INC G-10		3977	-0-	3977 B	6957	3853	3	124	9	Y	113	96	1			53
06	9987	N	3030	-0-	-6957 B	-0-	2933	3	97	9	Y	88	93	1			48
*07	3422	N	3422	-0-	-0- B	-0-	3364	3	58	9	Y	53	88	1			13

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	772	-0-	-908 B	-0-	504	1	268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	590	-0-	-1301 B	-0-	396	1	194	3	N	-0-					-0-
04	330	N	36	-0-	-294 B	-0-	36	1			N	-0-					-0-
05	868	N	18	-0-	-850 B	-0-	18	1			N	-0-					-0-
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1505	-0-	-147 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1561	-0-	-51 B	-0-	1561	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1674	N	1312	-0-	-362 B	-0-	1312	3			N	-0-					-0-
06	1500	N	1138	-0-	-362 B	-0-	1138	3			N	-0-					-0-
*07	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	972	-0-	-316 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-
04	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
05	1085	N	836	-0-	-249 B	-0-	836	3			N	-0-					-0-
06	960	N	171	-0-	-789 B	-0-	171	3			N	-0-					-0-
07	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1747	-0-	-157 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	1650	N	525	-0-	-1125 B	-0-	525	3			N	-0-					-0-
05	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
06	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
*07	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	128	-0-	-628 B	-0-	70	1	58	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	129	-0-	-615 B	-0-	60	1	69	3	N	-0-					-0-
04	600	N	408	-0-	-192 B	-0-	200	1	208	3	N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	280	1	438	3	N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	300	1	467	3	N	-0-					-0-
*07	749	N	749	-0-	-0- B	-0-	310	1	439	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1457	N	113	-0-	-1344 B	-0-	113	3			N	-0-					-0-
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
07	1612	N	6	-0-	-1606 B	-0-	6	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	116	-0-	-136 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	72	-0-	-145 B	-0-	72	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
06	810	N	232	-0-	-578 B	-0-	232	3			N	-0-					-0-
07	1147	N	746	-0-	-401 B	-0-	746	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	372	N	35	-0-	-337 B	-0-	35	3			N	-0-					-0-
06	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
05	930	N	458	-0-	-472 B	-0-	458	3			N	-0-					-0-
06	960	N	280	-0-	-680 B	-0-	280	3			N	-0-					-0-
*07	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1183	-0-	-105 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	382	-0-	-889 B	-0-	382	3			N	-0-					-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
05	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*07	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0- B	-0-	280	1	1016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1353	N	1353	-0-	-0- B	-0-	310	1	1043	3	N	-0-					-0-
04	1284	N	1284	-0-	-0- B	-0-	300	1	984	3	N	-0-					-0-
05	1426	N	1252	-0-	-174 B	-0-	310	1	942	3	N	-0-					-0-
06	1320	N	476	-0-	-844 B	-0-	110	1	366	3	N	-0-					-0-
*07	1361	N	1361	-0-	-0- B	-0-	310	1	1051	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
06	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-
07	1519	N	931	-0-	-588 B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1757	-0-	1757 B	1757	1757	3			N	-0-					-0-
04	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-
06	0	W	2613	-0-	2613 B	4370	2613	3			N	-0-					-0-
*07	3100	N	1627	-0-	-1473 B	2897	1627	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	742	-0-	-70 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	837	N	681	-0-	-156 B	-0-	681	3			N	-0-					-0-
06	720	N	334	-0-	-386 B	-0-	334	3			N	-0-					-0-
07	744	N	625	-0-	-119 B	-0-	625	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0- B	-0-	375	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	663	-0-	-453 B	-0-	360	1	303	3	N	-0-					-0-
04	570	N	30	-0-	-540 B	-0-	30	1			N	-0-					-0-
05	837	N	15	-0-	-822 B	-0-	15	1			N	-0-					-0-
06	630	N	295	-0-	-335 B	-0-	150	1	145	3	N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	180	1	9	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	211	-0-	-125 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	113	-0-	-662 B	-0-	113	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
*07	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1390	-0-	-514 B	-0-	809	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	915	1	1430	3	N	-0-					-0-
04	1712	N	1712	-0-	-0- B	-0-	812	1	900	3	N	-0-					-0-
05	2355	N	2355	-0-	-0- B	-0-	953	1	1402	3	N	-0-					-0-
06	2969	N	2969	-0-	-0- B	-0-	1277	1	1692	3	N	-0-					-0-
*07	2479	N	2479	-0-	-0- B	-0-	1317	1	1162	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1214	-0-	-119 B	-0-	1214	3			N	-0-					-0-
04	1110	N	907	-0-	-203 B	-0-	907	3			N	-0-					-0-
05	1550	N	762	-0-	-788 B	-0-	762	3			N	-0-					-0-
06	1170	N	843	-0-	-327 B	-0-	843	3			N	-0-					-0-
07	930	N	711	-0-	-219 B	-0-	711	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
05	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
06	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*07	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1661	-0-	-271 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1378	-0-	-513 B	-0-	1378	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1829	N	1153	-0-	-676 B	-0-	1153	3			N	-0-					-0-
06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*07	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	N	3446	-0-	-418 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
04	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-
05	3813	N	3542	-0-	-271 B	-0-	3542	2			N	-0-					-0-
*06	4380	N	3862	-0-	-518 B	-0-	3862	2			N	-0-					-0-
07	4402	N	3672	-0-	-730 B	-0-	3672	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1540	N	765	-0-	-775 B	-0-	765	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-			-0-
04	900	N	91	-0-	-809 B	-0-	91	3			N	-0-			-0-
05	837	N	826	-0-	-11 B	-0-	826	3			N	-0-			-0-
06	1050	N	652	-0-	-398 B	-0-	652	3			N	-0-			-0-
*07	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-			-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3444	N	3232	-0-	-212 B	-0-	450	1	2782	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3966	N	3966	-0-	-0- B	-0-	558	1	3408	2	N	-0-			-0-
04	3597	N	3597	-0-	-0- B	-0-	540	1	3057	2	N	-0-			-0-
05	3565	N	3252	-0-	-313 B	-0-	504	1	2748	2	N	-0-			-0-
06	3840	N	2773	-0-	-1067 B	-0-	360	1	2413	2	N	-0-			-0-
*07	3948	N	3948	-0-	-0- B	-0-	558	1	3390	2	N	-0-			-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-			-0-
04	510	N	440	-0-	-70 B	-0-	440	3			N	-0-			-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-			-0-
06	690	N	109	-0-	-581 B	-0-	109	3			N	-0-			-0-
07	837	N	18	-0-	-819 B	-0-	18	3			N	-0-			-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-			-0-
04	90	N	3	-0-	-87 B	-0-	3	3			N	-0-			-0-
05	93	N	8	-0-	-85 B	-0-	8	3			N	-0-			-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-			-0-
*07	25	N	25	-0-	-0- B	-0-	25	3			N	-0-			-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2156	N	20	-0-	-2136 B	-0-	16	1	4	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1266	-0-	-873 B	-0-	107	1	1159	3	N	-0-			-0-
04	1774	N	1774	-0-	-0- B	-0-	75	1	1699	3	N	-0-			-0-
05	2731	N	2731	-0-	-0- B	-0-	112	1	2619	3	N	-0-			-0-
06	2347	N	2347	-0-	-0- B	-0-	106	1	2241	3	N	-0-			-0-
07	1829	N	692	-0-	-1137 B	-0-	96	1	596	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	91	-0-	-285 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	390	N	113	-0-	-277 B	-0-	113	3			N	-0-					-0-
07	310	N	21	-0-	-289 B	-0-	21	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	N	2856	-0-	-1120 B	-0-	141	1	2715	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	470	-0-	-3777 B	-0-	37	1	433	2	N	-0-					-0-
04	5120	N	5120	-0-	-0- B	-0-	188	1	4932	2	N	-0-					-0-
05	4900	N	4900	-0-	-0- B	-0-	193	1	4707	2	N	-0-					-0-
*06	4189	N	4189	-0-	-0- B	-0-	176	1	4013	2	N	-0-					-0-
07	5301	N	4593	-0-	-708 B	-0-	184	1	4409	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	147	-0-	-132 B	-0-	147	3			N	-0-					-0-
04	240	N	26	-0-	-214 B	-0-	26	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2872	-0-	-124 B	-3664	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3664																	
03	2542	N	1447	-0-	-1095 B	-0-	1447	3			N	-0-					-0-
04	2220	N	364	-0-	-1856 B	-0-	364	3			N	-0-					-0-
05	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
06	1410	N	1161	-0-	-249 B	-0-	1161	3			N	-0-					-0-
*07	4192	N	4192	-0-	-0- B	-0-	4192	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	137	-0-	-1039 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
04	1170	N	846	-0-	-324 B	-0-	846	3			N	-0-					-0-
05	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1575	-0-	-21 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
04	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
05	1736	N	1232	-0-	-504 B	-0-	1232	3			N	-0-					-0-
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-
*07	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	N	1012	-0-	-276	B	-0-	1012	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1771	N	1771	-0-	-0-	B	-0-	1771	3		N	-0-			-0-
04	1260	N	1057	-0-	-203	B	-0-	1057	3		N	-0-			-0-
05	1635	N	1635	-0-	-0-	B	-0-	1635	3		N	-0-			-0-
06	1710	N	396	-0-	-1314	B	-0-	396	3		N	-0-			-0-
07	2015	N	109	-0-	-1906	B	-0-	109	3		N	-0-			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	693	-0-	-203	B	-0-	693	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	745	-0-	-92	B	-0-	745	3		N	-0-			-0-
04	690	N	650	-0-	-40	B	-0-	650	3		N	-0-			-0-
05	775	N	578	-0-	-197	B	-0-	578	3		N	-0-			-0-
06	720	N	407	-0-	-313	B	-0-	407	3		N	-0-			-0-
*07	867	N	867	-0-	-0-	B	-0-	867	3		N	-0-			-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	799	-0-	-13	B	-0-	799	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	845	N	845	-0-	-0-	B	-0-	845	3		N	-0-			-0-
04	805	N	805	-0-	-0-	B	-0-	805	3		N	-0-			-0-
05	899	N	790	-0-	-109	B	-0-	790	3		N	-0-			-0-
06	810	N	640	-0-	-170	B	-0-	640	3		N	-0-			-0-
*07	859	N	859	-0-	-0-	B	-0-	859	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	111	-0-	-1317	B	-0-	111	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	-0-	-0-	-1116	B	-0-				N	-0-			-0-
04	1950	N	-0-	-0-	-1950	B	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	650	N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	632	-0-	-50	B	-0-	632	3		N	-0-			-0-
04	750	N	595	-0-	-155	B	-0-	595	3		N	-0-			-0-
05	713	N	509	-0-	-204	B	-0-	509	3		N	-0-			-0-
06	600	N	562	-0-	-38	B	-0-	562	3		N	-0-			-0-
07	620	N	556	-0-	-64	B	-0-	556	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-
05	713	N	159	-0-	-554 B	-0-	159	3			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1294	-0-	-134 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1426	N	1180	-0-	-246 B	-0-	1180	3			N	-0-					-0-
06	1320	N	946	-0-	-374 B	-0-	946	3			N	-0-					-0-
*07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	299	-0-	-317 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2082	-0-	-367 B	-0-	2082	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	2015	N	692	-0-	-1323 B	-0-	692	3			N	-0-					-0-
06	2010	N	1048	-0-	-962 B	-0-	1048	3			N	-0-					-0-
07	2046	N	1154	-0-	-892 B	-0-	1154	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2015	-0-	-113 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	1680	N	1426	-0-	-254 B	-0-	1426	3			N	-0-					-0-
05	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-
06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
*07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-
04	450	N	122	-0-	-328 B	-0-	122	3			N	-0-					-0-
05	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4676	N	3579	-0-	-1097 B	-0-	176	1	3403	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4712	N	4074	-0-	-638 B	-0-	319	1	3755	2	N	-0-			-0-
04	4683	N	4683	-0-	-0- B	-0-	172	1	4511	2	N	-0-			-0-
05	4626	N	4626	-0-	-0- B	-0-	182	1	4444	2	N	-0-			-0-
*06	4323	N	4323	-0-	-0- B	-0-	182	1	4141	2	N	-0-			-0-
*07	5164	N	5164	-0-	-0- B	-0-	207	1	4957	2	N	-0-			-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1480	-0-	-88 B	-0-	1480	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-			-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-			-0-
05	1643	N	1289	-0-	-354 B	-0-	1289	3			N	-0-			-0-
06	1470	N	1106	-0-	-364 B	-0-	1106	3			N	-0-			-0-
*07	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-			-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	729	-0-	-55 B	-0-	729	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-			-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-
05	806	N	677	-0-	-129 B	-0-	677	3			N	-0-			-0-
06	750	N	594	-0-	-156 B	-0-	594	3			N	-0-			-0-
*07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-			-0-
04	660	N	21	-0-	-639 B	-0-	21	3			N	-0-			-0-
05	2077	N	1957	-0-	-120 B	-0-	1957	3			N	-0-			-0-
06	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-			-0-
*07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-			-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-			-0-
05	279	N	124	-0-	-155 B	-0-	124	3			N	-0-			-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-			-0-
*07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	664	-0-	-64 B	-0-	664	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	594	-0-	-150 B	-0-	594	3			N	-0-			-0-
04	570	N	513	-0-	-57 B	-0-	513	3			N	-0-			-0-
05	744	N	499	-0-	-245 B	-0-	499	3			N	-0-			-0-
06	570	N	416	-0-	-154 B	-0-	416	3			N	-0-			-0-
*07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-			-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-			-0-
05	930	N	417	-0-	-513 B	-0-	417	3			N	-0-			-0-
06	870	N	474	-0-	-396 B	-0-	474	3			N	-0-			-0-
*07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1065	-0-	-733 B	-0-	90	1	975	3	N	-0-			-0-
04	1710	N	1501	-0-	-209 B	-0-	64	1	1437	3	N	-0-			-0-
05	2214	N	2214	-0-	-0- B	-0-	91	1	2123	3	N	-0-			-0-
06	1937	N	1937	-0-	-0- B	-0-	87	1	1850	3	N	-0-			-0-
07	1550	N	585	-0-	-965 B	-0-	81	1	504	3	N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

02	1519	N	1519	-0-	-0- B	-0-	202	1	1317	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1255	-0-	-605 B	-0-	198	1	1057	3	N	-0-			-0-
04	1410	N	707	-0-	-703 B	-0-	102	1	605	3	N	-0-			-0-
05	1674	N	1448	-0-	-226 B	-0-	200	1	1248	3	N	-0-			-0-
06	1964	N	1964	-0-	-0- B	-0-	228	1	1736	3	N	-0-			-0-
*07	868	N	868	-0-	-0- B	-0-	150	1	718	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	757	-0-	-142 B	-0-	757	3			N	-0-			-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-			-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-			-0-
07	744	N	535	-0-	-209 B	-0-	535	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

02	1198	N	1198	-0-	-0- B	-0-	159	1	1039	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1122	-0-	-118 B	-0-	177	1	945	3	N	-0-			-0-
04	1170	N	568	-0-	-602 B	-0-	82	1	486	3	N	-0-			-0-
05	1333	N	985	-0-	-348 B	-0-	136	1	849	3	N	-0-			-0-
06	1202	N	1202	-0-	-0- B	-0-	140	1	1062	3	N	-0-			-0-
07	589	N	585	-0-	-4 B	-0-	101	1	484	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-			-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-			-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-			-0-
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-			-0-
*07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	780	-0-	-340 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	837	-0-	-527 B	-0-	837	3			N	-0-					-0-
04	840	N	759	-0-	-81 B	-0-	759	3			N	-0-					-0-
05	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-
06	810	N	750	-0-	-60 B	-0-	750	3			N	-0-					-0-
07	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	719	-0-	-401 B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	806	N	787	-0-	-19 B	-0-	787	2			N	-0-					-0-
*06	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
07	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	22	-0-	-3590 B	-0-	17	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2193	-0-	-1434 B	-0-	185	1	2008	3	N	-0-					-0-
04	2885	N	2885	-0-	-0- B	-0-	122	1	2763	3	N	-0-					-0-
05	4587	N	4587	-0-	-0- B	-0-	188	1	4399	3	N	-0-					-0-
06	3836	N	3836	-0-	-0- B	-0-	173	1	3663	3	N	-0-					-0-
07	2976	N	1216	-0-	-1760 B	-0-	169	1	1047	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2371	-0-	-853 B	-0-	2371	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-
05	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
06	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
*07	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	-0-	-0-	-2856 B	-6158					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6158																	
03	3162	#	1655	-0-	-1507 B	-7665	140	1	1515	3	N	-0-					-0-
04	1710	N	2091	-0-	381 B	-7284	89	1	2002	3	N	-0-					-0-
05	0	N	3153	-0-	3153 B	-4131	129	1	3024	3	N	-0-					-0-
06	1590	N	2686	-0-	1096 B	-3035	121	1	2565	3	N	-0-					-0-
07	2170	N	806	-0-	-1364 B	-3035	112	1	694	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	2834	-0-	-414 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2071	-0-	-1060 B	-0-	2071	3			N	-0-					-0-
04	2670	N	1377	-0-	-1293 B	-0-	1377	3			N	-0-					-0-
05	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
06	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
*07	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
04	360	N	229	-0-	-131 B	-0-	229	3			N	-0-					-0-
05	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					-0-
04	1020	N	449	-0-	-571 B	-0-	449	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
07	465	N	242	-0-	-223 B	-0-	242	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2530	-0-	-130 B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1662	-0-	-1624 B	-0-	1662	3			N	-0-					-0-
04	2220	N	385	-0-	-1835 B	-0-	385	3			N	-0-					-0-
05	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
06	1620	N	1270	-0-	-350 B	-0-	1270	3			N	-0-					-0-
*07	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1978	-0-	-234 B	-0-	644	1	1334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	690	1	1729	3	N	-0-					-0-
04	1500	N	1419	-0-	-81 B	-0-	460	1	959	3	N	-0-					-0-
05	2367	N	2367	-0-	-0- B	-0-	713	1	1654	3	N	-0-					-0-
06	2340	N	2329	-0-	-11 B	-0-	690	1	1639	3	N	-0-					-0-
*07	2366	N	2366	-0-	-0- B	-0-	713	1	1653	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
04	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1290	N	271	-0-	-1019 B	-0-	271	3			N	-0-					-0-
07	1519	N	76	-0-	-1443 B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1296	-0-	-412 B	-0-	64	1	1232	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	596	-0-	-1202 B	-0-	47	1	549	2	N	-0-					-0-
04	2240	N	2240	-0-	-0- B	-0-	82	1	2158	2	N	-0-					-0-
05	1971	N	1971	-0-	-0- B	-0-	78	1	1893	2	N	-0-					-0-
*06	1775	N	1775	-0-	-0- B	-0-	75	1	1700	2	N	-0-					-0-
07	2325	N	1882	-0-	-443 B	-0-	75	1	1807	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2382	-0-	-390 B	-0-	117	1	2265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2843	-0-	-226 B	-0-	222	1	2621	2	N	-0-					-0-
04	2938	N	2938	-0-	-0- B	-0-	108	1	2830	2	N	-0-					-0-
05	3080	N	3080	-0-	-0- B	-0-	121	1	2959	2	N	-0-					-0-
*06	2760	N	2587	-0-	-173 B	-0-	109	1	2478	2	N	-0-					-0-
07	3038	N	2989	-0-	-49 B	-0-	120	1	2869	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2208	-0-	-396 B	-0-	2208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	114	-0-	-2893 B	-0-	114	2			N	-0-					-0-
04	2310	N	233	-0-	-2077 B	-0-	233	2			N	-0-					-0-
05	2449	N	282	-0-	-2167 B	-0-	282	2			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	834	-0-	-62 B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1077	-0-	-101 B	-0-	1077	2			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
06	1050	N	981	-0-	-69 B	-0-	981	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1318	-0-	-222 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	419	-0-	-976 B	-0-	419	3			N	-0-					-0-
04	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
06	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*07	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1329	-0-	-252 B	-0-	1329	3			N	-0-					-0-
04	1290	N	1165	-0-	-125 B	-0-	1165	3			N	-0-					-0-
05	1984	N	1131	-0-	-853 B	-0-	1131	3			N	-0-					-0-
06	1290	N	740	-0-	-550 B	-0-	740	3			N	-0-					-0-
07	1209	N	409	-0-	-800 B	-0-	409	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	71	-0-	-766 B	-0-	71	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1298	-0-	-74 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
05	1426	N	607	-0-	-819 B	-0-	607	3			N	-0-					-0-
06	1230	N	869	-0-	-361 B	-0-	869	3			N	-0-					-0-
*07	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
04	450	N	250	-0-	-200 B	-0-	250	3			N	-0-					-0-
05	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2147	-0-	-233 B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2005	-0-	-258 B	-0-	2005	3			N	-0-					-0-
04	1920	N	1863	-0-	-57 B	-0-	1863	3			N	-0-					-0-
05	2387	N	1727	-0-	-660 B	-0-	1727	3			N	-0-					-0-
06	1950	N	1625	-0-	-325 B	-0-	1625	3			N	-0-					-0-
*07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	N	5098	-0-	-1538 B	-0-	5098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6820	N	5662	-0-	-1158 B	-0-	5662	2			N	-0-					-0-
04	4003	N	4003	-0-	-0- B	-0-	4003	2			N	-0-					-0-
05	6398	N	6398	-0-	-0- B	-0-	6398	2			N	-0-					-0-
06	6029	N	6029	-0-	-0- B	-0-	6029	2			N	-0-					-0-
*07	7214	N	7214	-0-	-0- B	-0-	7214	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	710	-0-	-1922 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
06	2490	N	1818	-0-	-672 B	-0-	1818	3			N	-0-					-0-
*07	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2518	N	2518	-0-	-0- B	-0-	2518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2884	N	2884	-0-	-0- B	-0-	2884	2			N	-0-					-0-
04	2764	N	2764	-0-	-0- B	-0-	2764	2			N	-0-					-0-
05	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
06	2790	N	2478	-0-	-312 B	-0-	2478	2			N	-0-					-0-
07	2852	N	2843	-0-	-9 B	-0-	2843	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1703	-0-	-145 B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1858	-0-	-2 B	-0-	1858	3			N	-0-					-0-
04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
05	1891	N	1293	-0-	-598 B	-0-	1293	3			N	-0-					-0-
06	1800	N	1199	-0-	-601 B	-0-	1199	3			N	-0-					-0-
*07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	-0-	-0-	-2184 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1357	-0-	-906 B	-0-	115	1	1242	3	N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	75	1	1698	3	N	-0-					-0-
05	2679	N	2679	-0-	-0- B	-0-	110	1	2569	3	N	-0-					-0-
06	2282	N	2282	-0-	-0- B	-0-	103	1	2179	3	N	-0-					-0-
07	1829	N	693	-0-	-1136 B	-0-	96	1	597	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1020	-0-	-240 B	-0-	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
04	1050	N	770	-0-	-280 B	-0-	770	2			N	-0-					-0-
05	1116	N	689	-0-	-427 B	-0-	689	2			N	-0-					-0-
06	1380	N	1088	-0-	-292 B	-0-	1088	2			N	-0-					-0-
*07	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2589	-0-	-407 B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3221	N	3221	-0-	-0- B	-0-	3221	2			N	-0-					-0-
04	2376	N	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
05	2852	N	2294	-0-	-558 B	-0-	2294	2			N	-0-					-0-
06	3120	N	2492	-0-	-628 B	-0-	2492	2			N	-0-					-0-
07	2449	N	1772	-0-	-677 B	-0-	1772	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
04	600	N	65	-0-	-535 B	-0-	65	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1002	-0-	-62 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	1116	N	881	-0-	-235 B	-0-	881	3			N	-0-					-0-
06	1020	N	686	-0-	-334 B	-0-	686	3			N	-0-					-0-
07	1054	N	988	-0-	-66 B	-0-	988	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1488	N	1338	-0-	-150 B	-0-	1338	3			N	-0-					-0-
06	1500	N	1165	-0-	-335 B	-0-	1165	3			N	-0-					-0-
*07	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1760	-0-	-228 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
05	1953	N	1588	-0-	-365 B	-0-	1588	3			N	-0-					-0-
06	1830	N	1298	-0-	-532 B	-0-	1298	3			N	-0-					-0-
*07	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	289	-0-	-238 B	-0-	289	3			N	-0-					-0-
04	450	N	97	-0-	-353 B	-0-	97	3			N	-0-					-0-
05	465	N	265	-0-	-200 B	-0-	265	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	653	-0-	-1335 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
04	1710	N	1657	-0-	-53 B	-0-	1657	3			N	-0-					-0-
05	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
07	1705	N	1068	-0-	-637 B	-0-	1068	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*07	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2002	-0-	-658 B	-0-	220	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2576	-0-	-152 B	-0-	270	1	2306	3	N	-0-					-0-
04	2550	N	1829	-0-	-721 B	-0-	200	1	1629	3	N	-0-					-0-
05	2232	N	2175	-0-	-57 B	-0-	280	1	1895	3	N	-0-					-0-
06	2705	N	2705	-0-	-0- B	-0-	300	1	2405	3	N	-0-					-0-
*07	2113	N	2113	-0-	-0- B	-0-	280	1	1833	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1015	-0-	-161 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
04	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
05	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-
06	1200	N	813	-0-	-387 B	-0-	813	3			N	-0-					-0-
07	837	N	470	-0-	-367 B	-0-	470	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0- B	-0-	143	1	935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1054	-0-	-248 B	-0-	166	1	888	3	N	-0-					-0-
04	1050	N	841	-0-	-209 B	-0-	122	1	719	3	N	-0-					-0-
05	1600	N	1600	-0-	-0- B	-0-	221	1	1379	3	N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	172	1	1309	3	N	-0-					-0-
07	868	N	625	-0-	-243 B	-0-	108	1	517	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	799	-0-	-689 B	-0-	799	3			N	-0-					-0-
04	1320	N	491	-0-	-829 B	-0-	491	3			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	496	N	284	-0-	-212 B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	N	1134	-0-	-154 B	-0-	220	1	914	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1426	-0-	-0- B	-0-	252	1	1174	3	N	-0-			-0-
04	1020	N	966	-0-	-54 B	-0-	182	1	784	3	N	-0-			-0-
05	1271	N	1031	-0-	-240 B	-0-	175	1	856	3	N	-0-			-0-
06	1522	N	1522	-0-	-0- B	-0-	245	1	1277	3	N	-0-			-0-
*07	1487	N	1487	-0-	-0- B	-0-	256	1	1231	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1904	N	1688	-0-	-216 B	-0-	280	1	1408	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1594	N	1594	-0-	-0- B	-0-	310	1	1284	3	N	-0-			-0-
04	1017	N	1017	-0-	-0- B	-0-	210	1	807	3	N	-0-			-0-
05	1860	N	1508	-0-	-352 B	-0-	310	1	1198	3	N	-0-			-0-
06	2160	N	2160	-0-	-0- B	-0-	300	1	1860	3	N	-0-			-0-
07	1054	N	874	-0-	-180 B	-0-	220	1	654	3	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-			-0-
04	270	N	119	-0-	-151 B	-0-	119	3			N	-0-			-0-
05	558	N	170	-0-	-388 B	-0-	170	3			N	-0-			-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-			-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	674	-0-	-163 B	-0-	674	3			N	-0-			-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-			-0-
05	1178	N	842	-0-	-336 B	-0-	842	3			N	-0-			-0-
06	660	N	94	-0-	-566 B	-0-	94	3			N	-0-			-0-
*07	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	102	-0-	-94 B	-0-	102	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-			-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-			-0-
05	124	N	72	-0-	-52 B	-0-	72	3			N	-0-			-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1508	N	1508	-0-	-0- B	-0-	390	1	1118	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1072	-0-	-509 B	-0-	285	1	787	3	N	-0-			-0-
04	1470	N	593	-0-	-877 B	-0-	375	1	218	3	N	-0-			-0-
05	1674	N	1477	-0-	-197 B	-0-	450	1	1027	3	N	-0-			-0-
06	1868	N	1868	-0-	-0- B	-0-	450	1	1418	3	N	-0-			-0-
*07	1009	N	1009	-0-	-0- B	-0-	300	1	709	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	263	-0-	-157 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	198	-0-	-205 B	-0-	198	3			N	-0-					-0-
04	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	93	-0-	-124 B	-0-	93	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
04	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	1380	N	279	-0-	-1101 B	-0-	279	3			N	-0-					-0-
07	1767	N	61	-0-	-1706 B	-0-	61	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2853	N	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	2			N	-0-					-0-
05	3162	N	3106	-0-	-56 B	-0-	3106	2			N	-0-					-0-
06	3060	N	2794	-0-	-266 B	-0-	2794	2			N	-0-					-0-
*07	3266	N	3266	-0-	-0- B	-0-	3266	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	714	-0-	-490 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-
06	840	N	359	-0-	-481 B	-0-	359	3			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-
04	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
05	2604	N	2091	-0-	-513 B	-0-	2091	2			N	-0-					-0-
06	2430	N	1518	-0-	-912 B	-0-	1518	2			N	-0-					-0-
*07	2968	N	2968	-0-	-0- B	-0-	2968	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2672	-0-	-296 B	-0-	2672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
04	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
05	2945	N	2866	-0-	-79 B	-0-	2866	2			N	-0-					-0-
*06	3270	N	3067	-0-	-203 B	-0-	3067	2			N	-0-					-0-
07	3410	N	2112	-0-	-1298 B	-0-	2112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	884	-0-	-124 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
04	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
05	992	N	540	-0-	-452 B	-0-	540	3			N	-0-					-0-
06	900	N	512	-0-	-388 B	-0-	512	3			N	-0-					-0-
*07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	548	-0-	-1160 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
05	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
07	1612	N	1139	-0-	-473 B	-0-	1139	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	90	-0-	-190 B	-0-	90	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	371	-0-	-218 B	-0-	306	1	65	3	N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	288	1	104	3	N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	288	1	40	3	N	-0-					-0-
06	360	N	88	-0-	-272 B	-0-	72	1	16	3	N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	252	1	183	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1702	-0-	-6 B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1789	-0-	-71 B	-0-	1789	3			N	-0-					-0-
04	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
06	1740	N	1416	-0-	-324 B	-0-	1416	3			N	-0-					-0-
07	3069	N	2144	-0-	-925 B	-0-	2144	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	1457	N	1281	-0-	-176 B	-0-	1281	2			N	-0-					-0-
06	1620	N	674	-0-	-946 B	-0-	674	2			N	-0-					-0-
*07	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	N	1070	-0-	-274 B	-0-	240	1	830	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1491	-0-	-152 B	-0-	290	1	1201	3	N	-0-			-0-
04	1590	N	995	-0-	-595 B	-0-	200	1	795	3	N	-0-			-0-
05	1517	N	1517	-0-	-0- B	-0-	210	1	1307	3	N	-0-			-0-
06	1783	N	1783	-0-	-0- B	-0-	300	1	1483	3	N	-0-			-0-
*07	1654	N	1654	-0-	-0- B	-0-	290	1	1364	3	N	-0-			-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	575	-0-	-405 B	-0-	123	1	452	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	918	-0-	-136 B	-0-	155	1	763	3	N	-0-			-0-
04	810	N	810	-0-	-0- B	-0-	181	1	629	3	N	-0-			-0-
05	1398	N	1398	-0-	-0- B	-0-	204	1	1194	3	N	-0-			-0-
06	1394	N	1394	-0-	-0- B	-0-	217	1	1177	3	N	-0-			-0-
*07	855	N	855	-0-	-0- B	-0-	154	1	701	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-			-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-			-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-			-0-
06	1290	N	690	-0-	-600 B	-0-	690	3			N	-0-			-0-
07	2015	N	1645	-0-	-370 B	-0-	1645	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1139	-0-	-121 B	-0-	1139	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-			-0-
04	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
05	1271	N	963	-0-	-308 B	-0-	963	3			N	-0-			-0-
06	1080	N	877	-0-	-203 B	-0-	877	3			N	-0-			-0-
*07	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	238	-0-	-196 B	-0-	238	3			N	-0-			-0-
04	450	N	17	-0-	-433 B	-0-	17	3			N	-0-			-0-
05	403	N	142	-0-	-261 B	-0-	142	3			N	-0-			-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-			-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
05	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
*07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1785	-0-	-7 B	-0-	420	1	1365	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1818	-0-	-135 B	-0-	465	1	1353	3	N	-0-					-0-
04	1950	N	1727	-0-	-223 B	-0-	450	1	1277	3	N	-0-					-0-
05	1984	N	1880	-0-	-104 B	-0-	465	1	1415	3	N	-0-					-0-
06	1770	N	1223	-0-	-547 B	-0-	420	1	803	3	N	-0-					-0-
*07	1988	N	1988	-0-	-0- B	-0-	465	1	1523	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1970	-0-	-130 B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	2170	N	1547	-0-	-623 B	-0-	1547	3			N	-0-					-0-
06	1860	N	1280	-0-	-580 B	-0-	1280	3			N	-0-					-0-
*07	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1333	N	1130	-0-	-203 B	-0-	1130	3			N	-0-					-0-
06	1320	N	696	-0-	-624 B	-0-	696	3			N	-0-					-0-
*07	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1320	-0-	-192 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
04	1170	N	54	-0-	-1116 B	-0-	54	3			N	-0-					-0-
05	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
06	1980	N	1879	-0-	-101 B	-0-	1879	3			N	-0-					-0-
*07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1132	-0-	-660 B	-0-	889	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1538	-0-	-353 B	-0-	130	1	1408	3	N	-0-					-0-
04	1440	N	1419	-0-	-21 B	-0-	60	1	1359	3	N	-0-					-0-
05	2234	N	2234	-0-	-0- B	-0-	91	1	2143	3	N	-0-					-0-
06	1952	N	1952	-0-	-0- B	-0-	88	1	1864	3	N	-0-					-0-
07	1457	N	1212	-0-	-245 B	-0-	168	1	1044	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1234	-0-	-306 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	109	-0-	-1472 B	-0-	109	2			N	-0-					-0-
04	1380	N	98	-0-	-1282 B	-0-	98	2			N	-0-					-0-
05	1364	N	272	-0-	-1092 B	-0-	272	2			N	-0-					-0-
*06	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
*07	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3368	N	3368	-0-	-0- B	-0-	3368	2			N	-0-					-0-
04	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
05	3038	N	2305	-0-	-733 B	-0-	2305	2			N	-0-					-0-
*06	3270	N	2454	-0-	-816 B	-0-	2454	2			N	-0-					-0-
07	2666	N	1802	-0-	-864 B	-0-	1802	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3421	-0-	-275 B	-0-	3421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-
04	4369	N	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-
05	3882	N	3882	-0-	-0- B	-0-	3882	2			N	-0-					-0-
*06	4200	N	4066	-0-	-134 B	-0-	4066	2			N	-0-					-0-
07	4526	N	2889	-0-	-1637 B	-0-	2889	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
04	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
05	1767	N	1656	-0-	-111 B	-0-	1656	2			N	-0-					-0-
*06	1950	N	1764	-0-	-186 B	-0-	1764	2			N	-0-					-0-
07	2046	N	1167	-0-	-879 B	-0-	1167	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	87	-0-	-533 B	-0-	87	3			N	-0-					-0-
04	480	N	187	-0-	-293 B	-0-	187	3			N	-0-					-0-
05	341	N	170	-0-	-171 B	-0-	170	3			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1454	-0-	-226 B	-0-	220	1	1234	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1760	-0-	-131 B	-0-	310	1	1450	3	N	-0-					-0-
04	1650	N	1092	-0-	-558 B	-0-	190	1	902	3	N	-0-					-0-
05	1612	N	1036	-0-	-576 B	-0-	190	1	846	3	N	-0-					-0-
06	1936	N	1936	-0-	-0- B	-0-	290	1	1646	3	N	-0-					-0-
*07	1804	N	1804	-0-	-0- B	-0-	310	1	1494	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1626	-0-	-866 B	-0-	396	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1466	-0-	-1107 B	-0-	378	1	1088	3	N	-0-					-0-
04	2100	N	1554	-0-	-546 B	-0-	270	1	1284	3	N	-0-					-0-
05	2481	N	2481	-0-	-0- B	-0-	378	1	2103	3	N	-0-					-0-
06	1410	N	802	-0-	-608 B	-0-	432	1	370	3	N	-0-					-0-
07	1612	N	972	-0-	-640 B	-0-	558	1	414	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1267	-0-	-357 B	-0-	420	1	847	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	791	-0-	-914 B	-0-	375	1	416	3	N	-0-					-0-
04	1320	N	1216	-0-	-104 B	-0-	300	1	916	3	N	-0-					-0-
05	1395	N	1180	-0-	-215 B	-0-	225	1	955	3	N	-0-					-0-
06	2210	N	2210	-0-	-0- B	-0-	420	1	1790	3	N	-0-					-0-
*07	1863	N	1863	-0-	-0- B	-0-	465	1	1398	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2329	-0-	-275 B	-0-	2329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2825	-0-	-27 B	-0-	2825	2			N	-0-					-0-
04	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
05	2647	N	2647	-0-	-0- B	-0-	2647	2			N	-0-					-0-
*06	2730	N	2706	-0-	-24 B	-0-	2706	2			N	-0-					-0-
07	2759	N	2748	-0-	-11 B	-0-	2748	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					-0-
06	630	N	572	-0-	-58 B	-0-	572	3			N	-0-					-0-
*07	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	613	-0-	-813 B	-0-	52	1	561	3	N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	47	1	1062	3	N	-0-					-0-
05	1576	N	1576	-0-	-0- B	-0-	65	1	1511	3	N	-0-					-0-
06	1517	N	1517	-0-	-0- B	-0-	68	1	1449	3	N	-0-					-0-
07	1147	N	468	-0-	-679 B	-0-	65	1	403	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0- B	-0-	468	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1933	-0-	-113 B	-0-	414	1	1519	3	N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	540	1	909	3	N	-0-					-0-
05	2000	N	2000	-0-	-0- B	-0-	558	1	1442	3	N	-0-					-0-
06	1862	N	1862	-0-	-0- B	-0-	540	1	1322	3	N	-0-					-0-
07	1488	N	1337	-0-	-151 B	-0-	486	1	851	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	505	-0-	-419 B	-0-	280	1	225	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	586	-0-	-561 B	-0-	280	1	306	3	N	-0-					-0-
04	420	N	300	-0-	-120 B	-0-	170	1	130	3	N	-0-					-0-
05	611	N	611	-0-	-0- B	-0-	310	1	301	3	N	-0-					-0-
06	570	N	125	-0-	-445 B	-0-	90	1	35	3	N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	310	1	102	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	955	-0-	-81 B	-0-	330	1	625	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1326	-0-	-38 B	-0-	375	1	951	3	N	-0-					-0-
04	1127	N	1127	-0-	-0- B	-0-	450	1	677	3	N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	345	1	898	3	N	-0-					-0-
06	1290	N	1290	-0-	-0- B	-0-	450	1	840	3	N	-0-					-0-
07	1178	N	1174	-0-	-4 B	-0-	405	1	769	3	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
04	150	N	11	-0-	-139 B	-0-	11	3			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1326	-0-	-46 B	-0-	468	1	858	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	540	1	1006	3	N	-0-					-0-
04	780	N	771	-0-	-9 B	-0-	306	1	465	3	N	-0-					-0-
05	1457	N	36	-0-	-1421 B	-0-	36	1			N	-0-					-0-
06	1500	N	1123	-0-	-377 B	-0-	396	1	727	3	N	-0-					-0-
*07	884	N	884	-0-	-0- B	-0-	414	1	470	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
04	180	N	85	-0-	-95 B	-0-	85	3			N	-0-					-0-
05	372	N	108	-0-	-264 B	-0-	108	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	150	N	60	-0-	-90 B	-0-	60	3			N	-0-					-0-
05	372	N	110	-0-	-262 B	-0-	110	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	134	-0-	-424 B	-0-	134	3			N	-0-					-0-
04	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	2272	-0-	-1872 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2789	-0-	-342 B	-0-	2789	3			N	-0-					-0-
04	3900	N	-0-	-0-	-3900 B	-0-					N	-0-					-0-
05	2511	N	568	-0-	-1943 B	-0-	568	3			N	-0-					-0-
06	2700	N	615	-0-	-2085 B	-0-	615	3			N	-0-					-0-
*07	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	430	-0-	-624 B	-0-	430	3			N	-0-					-0-
04	1020	N	678	-0-	-342 B	-0-	678	3			N	-0-					-0-
05	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*07	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	186	N	55	-0-	-131 B	-0-	55	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	467	-0-	-709 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	691	-0-	-518 B	-0-	691	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	527	N	30	-0-	-497 B	-0-	30	3			N	-0-					-0-
06	270	N	142	-0-	-128 B	-0-	142	3			N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1422	-0-	-438 B	-0-	1422	3			N	-0-					-0-
04	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
05	2046	N	1402	-0-	-644 B	-0-	1402	3			N	-0-					-0-
06	1380	N	1293	-0-	-87 B	-0-	1293	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	964	-0-	-240 B	-0-	48	1	916	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1296	-0-	-68 B	-0-	101	1	1195	2	N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	46	1	1203	2	N	-0-					-0-
05	1457	N	1457	-0-	-0- B	-0-	57	1	1400	2	N	-0-					-0-
*06	1260	N	1201	-0-	-59 B	-0-	50	1	1151	2	N	-0-					-0-
*07	1366	N	1366	-0-	-0- B	-0-	55	1	1311	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-					-0-
04	1110	N	407	-0-	-703 B	-0-	407	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
07	434	N	242	-0-	-192 B	-0-	242	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	845	-0-	-364 B	-0-	845	3			N	-0-					-0-
04	1140	N	440	-0-	-700 B	-0-	440	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
07	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	700	N	268	-0-	-432 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
06	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
07	1581	N	322	-0-	-1259 B	-0-	322	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	896	N	858	-0-	-38 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	925	-0-	-377 B	-0-	925	3			N	-0-					-0-
04	1260	N	534	-0-	-726 B	-0-	534	3			N	-0-					-0-
05	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
*07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

02	1092	N	980	-0-	-112 B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
04	990	N	65	-0-	-925 B	-0-	65	2			N	-0-					-0-
05	1085	N	996	-0-	-89 B	-0-	996	2			N	-0-					-0-
06	1200	N	775	-0-	-425 B	-0-	775	2			N	-0-					-0-
*07	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3416	N	2684	-0-	-732 B	-0-	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-
04	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
05	2976	N	1565	-0-	-1411 B	-0-	1565	2			N	-0-					-0-
06	3570	N	2017	-0-	-1553 B	-0-	2017	2			N	-0-					-0-
*07	3747	N	3747	-0-	-0- B	-0-	3747	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	636	-0-	-2309 B	-0-	636	2			N	-0-					-0-
04	3255	N	3255	-0-	-0- B	-0-	3255	2			N	-0-					-0-
05	2883	N	2599	-0-	-284 B	-0-	2599	2			N	-0-					-0-
06	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
07	3379	N	2841	-0-	-538 B	-0-	2841	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	1728	-0-	-904 B	-0-	360	1	1368	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2401	-0-	-265 B	-0-	396	1	2005	2	N	-0-					-0-
04	2308	N	2308	-0-	-0- B	-0-	486	1	1822	2	N	-0-					-0-
05	2407	N	2407	-0-	-0- B	-0-	504	1	1903	2	N	-0-					-0-
06	2580	N	2580	-0-	-0- B	-0-	486	1	2094	2	N	-0-					-0-
*07	2515	N	2515	-0-	-0- B	-0-	522	1	1993	2	N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2748	-0-	-472 B	-0-	2748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3142	-0-	-299 B	-0-	3142	2			N	-0-					-0-
04	1470	N	1430	-0-	-40 B	-0-	1430	2			N	-0-					-0-
05	3038	N	1880	-0-	-1158 B	-0-	1880	2			N	-0-					-0-
06	3030	N	2653	-0-	-377 B	-0-	2653	2			N	-0-					-0-
*07	2124	N	2124	-0-	-0- B	-0-	2124	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1292	-0-	-192 B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1607	-0-	-5 B	-0-	1607	2			N	-0-					-0-
04	1500	N	1482	-0-	-18 B	-0-	1482	2			N	-0-					-0-
05	1426	N	20	-0-	-1406 B	-0-	20	2			N	-0-					-0-
06	1560	N	1443	-0-	-117 B	-0-	1443	2			N	-0-					-0-
*07	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	270	-0-	-514 B	-0-	162	1	108	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	273	-0-	-688 B	-0-	180	1	93	3	N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	540	1	217	3	N	-0-					-0-
05	1003	N	1003	-0-	-0- B	-0-	486	1	517	3	N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	288	1	429	3	N	-0-					-0-
*07	1127	N	1127	-0-	-0- B	-0-	504	1	623	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	-0-	-0-	-3444 B	-9484					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9484																	
03	3813	#	-0-	-0-	-3813 B	-13297					N	-0-					-0-
04	3630	#	-0-	-0-	-3630 B	-16927					N	-0-					-0-
05	0	N	2852	-0-	2852 B	-14075	2852	3			N	-0-					-0-
06	0	N	3336	-0-	3336 B	-10739	3336	3			N	-0-					-0-
07	0	N	3851	-0-	3851 B	-6888	3851	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

02	392	N	306	-0-	-86 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	67	-0-	-398 B	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*07	3100	N	3352	-0-	252 B	252	3352	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-					-0-
04	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
05	403	N	24	-0-	-379 B	-0-	24	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

02	1708	N	549	-0-	-1159 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	86	-0-	-1557 B	-0-	86	3			N	-0-					-0-
04	1380	N	490	-0-	-890 B	-0-	490	3			N	-0-					-0-
05	620	N	149	-0-	-471 B	-0-	149	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	178	-0-	-318 B	-0-	178	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

02	644	N	506	-0-	-138 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1181	-0-	-247 B	-0-	486	1	695	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1723	N	1723	-0-	-0- B	-0-	558	1	1165	3	N	-0-			-0-
04	1212	N	1212	-0-	-0- B	-0-	486	1	726	3	N	-0-			-0-
05	1302	N	608	-0-	-694 B	-0-	234	1	374	3	N	-0-			-0-
06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-			-0-
07	1240	N	54	-0-	-1186 B	-0-	54	1			N	-0-			-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1540	N	1101	-0-	-439 B	-0-	1101	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-			-0-
04	1560	N	99	-0-	-1461 B	-0-	99	3			N	-0-			-0-
05	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-			-0-
06	1290	N	895	-0-	-395 B	-0-	895	3			N	-0-			-0-
*07	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-			-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-			-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-			-0-
05	341	N	336	-0-	-5 B	-0-	336	3			N	-0-			-0-
06	360	N	184	-0-	-176 B	-0-	184	3			N	-0-			-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7196	#	2155	-0-	-5041 B	-32569	660	1	1495	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -31977 CANCELLED UNDERAGE -> -592															
03	3503	N	5725	-0-	2222 B	-29755	924	1	4801	3	N	-0-			-0-
04	660	N	33	-0-	-627 B	-29755	33	1			N	-0-			-0-
05	2387	N	3695	-0-	1308 B	-28447	363	1	3332	3	N	-0-			-0-
06	5550	N	3784	-0-	-1766 B	-28447	924	1	2860	3	N	-0-			-0-
07	31	N	1537	-0-	1506 B	-26941	627	1	910	3	N	-0-			-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1876	N	1690	-0-	-186 B	-0-	1690	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-			-0-
04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-			-0-
05	1860	N	1368	-0-	-492 B	-0-	1368	3			N	-0-			-0-
06	1740	N	1041	-0-	-699 B	-0-	1041	3			N	-0-			-0-
*07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
04	450	N	177	-0-	-273 B	-0-	177	3			N	-0-					-0-
05	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*07	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	335	-0-	-719 B	-0-	335	3			N	-0-					-0-
04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	330	N	205	-0-	-125 B	-0-	205	3			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	353	-0-	-207 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	403	N	221	-0-	-182 B	-0-	221	3			N	-0-					-0-
06	450	N	15	-0-	-435 B	-0-	15	3			N	-0-					-0-
07	930	N	16	-0-	-914 B	-0-	16	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1046	-0-	-102 B	-0-	414	1	632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	522	1	821	3	N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-
05	1147	N	1083	-0-	-64 B	-0-	360	1	723	3	N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	450	1	864	3	N	-0-					-0-
*07	1363	N	1363	-0-	-0- B	-0-	396	1	967	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1506	-0-	-34 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
05	1674	N	1051	-0-	-623 B	-0-	1051	3			N	-0-					-0-
06	1680	N	1364	-0-	-316 B	-0-	1364	3			N	-0-					-0-
*07	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1353	-0-	-243 B	-0-	552	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	667	1	1248	3	N	-0-					-0-
04	1170	N	456	-0-	-714 B	-0-	368	1	88	3	N	-0-					-0-
05	1488	N	931	-0-	-557 B	-0-	414	1	517	3	N	-0-					-0-
06	1860	N	210	-0-	-1650 B	-0-	138	1	72	3	N	-0-					-0-
*07	747	N	747	-0-	-0- B	-0-	437	1	310	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	996	-0-	-684 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1231	-0-	-381 B	-0-	1231	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
*06	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
*07	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	316	-0-	-328 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
04	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
*06	1920	N	1772	-0-	-148 B	-0-	1772	2			N	-0-					-0-
07	1643	N	1241	-0-	-402 B	-0-	1241	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	802	-0-	-738 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1014	-0-	-381 B	-0-	1014	2			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
*06	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-
*07	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	904	-0-	-412 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	455	-0-	-289 B	-0-	455	2			N	-0-					-0-
04	990	N	54	-0-	-936 B	-0-	54	2			N	-0-					-0-
05	992	N	29	-0-	-963 B	-0-	29	2			N	-0-					-0-
06	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	493	-0-	-291 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0- B	-0-	345	1	573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	345	1	408	3	N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	195	1	198	3	N	-0-					-0-
05	1023	N	594	-0-	-429 B	-0-	330	1	264	3	N	-0-					-0-
06	720	N	479	-0-	-241 B	-0-	255	1	224	3	N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	405	1	2	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2515	-0-	-369 B	-0-	2515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2872	-0-	-228 B	-0-	2872	2			N	-0-					-0-
04	2940	N	2940	-0-	-0- B	-0-	2940	2			N	-0-					-0-
05	2790	N	2607	-0-	-183 B	-0-	2607	2			N	-0-					-0-
06	2790	N	2542	-0-	-248 B	-0-	2542	2			N	-0-					-0-
*07	3059	N	3059	-0-	-0- B	-0-	3059	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-
04	480	N	103	-0-	-377 B	-0-	103	3			N	-0-					-0-
05	434	N	11	-0-	-423 B	-0-	11	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	N	5183	-0-	-25 B	-0-	5183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6063	-0-	-199 B	-0-	6063	2			N	-0-					-0-
04	6169	N	6169	-0-	-0- B	-0-	6169	2			N	-0-					-0-
05	5735	N	3531	-0-	-2204 B	-0-	3531	2			N	-0-					-0-
06	5880	N	3337	-0-	-2543 B	-0-	3337	2			N	-0-					-0-
07	6386	N	5425	-0-	-961 B	-0-	5425	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4522	N	4522	-0-	-0- B	-0-	4522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-
04	4322	N	4322	-0-	-0- B	-0-	4322	2			N	-0-					-0-
05	5022	N	2509	-0-	-2513 B	-0-	2509	2			N	-0-					-0-
06	4920	N	2859	-0-	-2061 B	-0-	2859	2			N	-0-					-0-
*07	4916	N	4916	-0-	-0- B	-0-	4916	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1364	-0-	-568 B	-0-	67	1	1297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	480	-0-	-1721 B	-0-	38	1	442	2	N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	83	1	2188	2	N	-0-					-0-
05	2131	N	2131	-0-	-0- B	-0-	84	1	2047	2	N	-0-					-0-
*06	1877	N	1877	-0-	-0- B	-0-	79	1	1798	2	N	-0-					-0-
07	2356	N	2068	-0-	-288 B	-0-	83	1	1985	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2866	N	2866	-0-	-0- B	-0-	420	1	2446	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4204	N	4204	-0-	-0- B	-0-	465	1	3739	3	N	-0-					-0-
04	3060	N	2889	-0-	-171 B	-0-	315	1	2574	3	N	-0-					-0-
05	3890	N	3890	-0-	-0- B	-0-	405	1	3485	3	N	-0-					-0-
06	4166	N	4166	-0-	-0- B	-0-	450	1	3716	3	N	-0-					-0-
07	2976	N	2669	-0-	-307 B	-0-	300	1	2369	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-
04	900	N	349	-0-	-551 B	-0-	349	3			N	-0-					-0-
05	961	N	431	-0-	-530 B	-0-	431	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1173	-0-	-591 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-
05	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
*06	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
07	1271	N	1232	-0-	-39 B	-0-	1232	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
06	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3669	N	3669	-0-	-0- B	-0-	388	1	3281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4799	-0-	-6 B	-0-	431	1	4368	3	N	-0-					-0-
04	2670	N	2670	-0-	-0- B	-0-	351	1	2319	3	N	-0-					-0-
05	6359	N	6359	-0-	-0- B	-0-	506	1	5853	3	N	-0-					-0-
06	6612	N	6612	-0-	-0- B	-0-	514	1	6098	3	N	-0-					-0-
*07	4129	N	4129	-0-	-0- B	-0-	413	1	3716	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4651	N	4651	-0-	-0- B	-0-	4651	3			N	-0-					-0-
04	3990	N	3144	-0-	-846 B	-0-	3144	3			N	-0-					-0-
05	5115	N	4662	-0-	-453 B	-0-	4662	3			N	-0-					-0-
06	4500	N	3741	-0-	-759 B	-0-	3741	3			N	-0-					-0-
*07	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	94	-0-	-522 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	510	N	1	-0-	-509 B	-0-	1	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2280	N	246	-0-	-2034 B	-0-	246	3			N	-0-					-0-
05	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
06	2760	N	2330	-0-	-430 B	-0-	2330	3			N	-0-					-0-
*07	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2672	-0-	376 B	-155	68	1	2574	3	Y	27	64	1			14
							30	9									
03/01 BALANCING DATE STATUS -> -155																	
03	2784	N	2939	-0-	155 B	-0-	78	1	2861	3	Y	-0-	14	1			-0-
04	INC G-10		1836	-0-	1836 B	1836	1836	3			Y	-0-					-0-
05	INC G-10		1906	-0-	1906 B	3742	1906	3			Y	-0-					-0-
06	6187	N	2445	-0-	-3742 B	-0-	2445	3			Y	-0-					-0-
*07	2694	N	2694	-0-	-0- B	-0-	2694	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0- B	-0-	126	1	1063	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1448	-0-	-102 B	-0-	130	1	1318	3	N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	87	1	576	3	N	-0-					-0-
05	1585	N	1585	-0-	-0- B	-0-	126	1	1459	3	N	-0-					-0-
06	1556	N	1556	-0-	-0- B	-0-	121	1	1435	3	N	-0-					-0-
*07	914	N	914	-0-	-0- B	-0-	91	1	823	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3745	-0-	-7 B	-542	3715	3	30	9	Y	27	49	1			14
03/01 BALANCING DATE STATUS -> -542																	
03	4061	N	3957	-0-	-104 B	-542	3957	3			Y	-0-	14	1			-0-
04	INC G-10		2618	-0-	2618 B	2076	2618	3			Y	-0-					-0-
05	INC G-10		1829	-0-	1829 B	3905	1829	3			Y	-0-					-0-
06	7345	N	3440	-0-	-3905 B	-0-	3440	3			Y	-0-					-0-
*07	3565	N	3565	-0-	-0- B	-0-	3565	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	211	1	454	3	Y	-0-					-0-
04	INC G-10		382	-0-	382 B	382	382	3			Y	-0-					-0-
05	INC G-10		83	-0-	83 B	465	83	3			Y	-0-					-0-
06	565	N	100	-0-	-465 B	-0-	100	3			Y	-0-					-0-
07	403	N	330	-0-	-73 B	-0-	330	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
04	690	N	125	-0-	-565 B	-0-	125	2			N	-0-					-0-
05	1674	N	15	-0-	-1659 B	-0-	15	2			N	-0-					-0-
06	1260	N	274	-0-	-986 B	-0-	274	2			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	154	-0-	-435 B	-0-	154	3			N	-0-					-0-
04	510	N	32	-0-	-478 B	-0-	32	3			N	-0-					-0-
05	434	N	39	-0-	-395 B	-0-	39	3			N	-0-					-0-
06	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
*07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/10/2015 - PLUGGED 02/10/15																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	667	-0-	-257	B	-0-	388	1	279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1123	N	1123	-0-	-0-	B	-0-	438	1	685	3	N	-0-					-0-
04	892	N	892	-0-	-0-	B	-0-	423	1	469	3	N	-0-					-0-
05	1097	N	1097	-0-	-0-	B	-0-	444	1	653	3	N	-0-					-0-
06	1080	N	872	-0-	-208	B	-0-	375	1	497	3	N	-0-					-0-
07	930	N	723	-0-	-207	B	-0-	384	1	339	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
06	540	N	480	-0-	-60	B	-0-	480	2			N	-0-					-0-
*07	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	575	-0-	-97	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
04	480	N	24	-0-	-456	B	-0-	24	3			N	-0-					-0-
05	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
06	900	N	837	-0-	-63	B	-0-	837	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
04	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
05	2046	N	816	-0-	-1230	B	-0-	816	3			N	-0-					-0-
06	1920	N	1345	-0-	-575	B	-0-	1345	3			N	-0-					-0-
*07	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	110	-0-	-386	B	-0-	110	3			N	-0-					-0-
04	240	N	42	-0-	-198	B	-0-	42	3			N	-0-					-0-
05	341	N	138	-0-	-203	B	-0-	138	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1149	-0-	-29	B	-0-	1149	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
06	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	61	1	517	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	61	1	615	3	N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	45	1	294	3	N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	58	1	670	3	N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	55	1	648	3	N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	47	1	425	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
06	1110	N	435	-0-	-675 B	-0-	435	3			N	-0-					-0-
07	1798	N	63	-0-	-1735 B	-0-	63	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2129	-0-	-531 B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
06	3210	N	3055	-0-	-155 B	-0-	3055	3			N	-0-					-0-
*07	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	3733	-0-	-1196 B	-0-	3733	3			N	-0-					-0-
04	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
05	4495	N	3121	-0-	-1374 B	-0-	3121	3			N	-0-					-0-
06	3600	N	956	-0-	-2644 B	-0-	956	3			N	-0-					-0-
07	6603	N	2938	-0-	-3665 B	-0-	2938	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3001	-0-	-626 B	-0-	3001	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
05	3348	N	75	-0-	-3273 B	-0-	75	3			N	-0-					-0-
06	2910	N	1745	-0-	-1165 B	-0-	1745	3			N	-0-					-0-
*07	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	543	-0-	-101	B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
04	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
05	589	N	513	-0-	-76	B	-0-	513	2			N	-0-					-0-
06	720	N	575	-0-	-145	B	-0-	575	2			N	-0-					-0-
07	496	N	471	-0-	-25	B	-0-	471	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	815	-0-	-137	B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
05	899	N	573	-0-	-326	B	-0-	573	2			N	-0-					-0-
06	1140	N	830	-0-	-310	B	-0-	830	2			N	-0-					-0-
*07	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2837	N	2837	-0-	-0-	B	-0-	2837	3			N	-0-					-0-
04	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
05	3029	N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					-0-
06	2760	N	2393	-0-	-367	B	-0-	2393	3			N	-0-					-0-
*07	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	N	3372	-0-	-1472	B	-0-	3372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	3680	-0-	-1466	B	-0-	3680	2			N	-0-					-0-
04	3153	N	3153	-0-	-0-	B	-0-	3153	2			N	-0-					-0-
05	3720	N	3278	-0-	-442	B	-0-	3278	2			N	-0-					-0-
*06	3582	N	3582	-0-	-0-	B	-0-	3582	2			N	-0-					-0-
*07	3619	N	3619	-0-	-0-	B	-0-	3619	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	857	-0-	-67	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	875	-0-	-117	B	-0-	875	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	1085	N	1067	-0-	-18	B	-0-	1067	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1592	-0-	-116	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
04	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
05	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
06	1800	N	1047	-0-	-753	B	-0-	1047	3			N	-0-					-0-
*07	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	683	-0-	-353 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	912	-0-	-669 B	-0-	912	3			N	-0-					-0-
04	540	N	90	-0-	-450 B	-0-	90	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	870	N	684	-0-	-186 B	-0-	684	3			N	-0-					-0-
*07	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1416	-0-	-208 B	-0-	303	1	1113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	325	1	1599	3	N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	367	1	1274	3	N	-0-					-0-
05	2439	N	2439	-0-	-0- B	-0-	356	1	2083	3	N	-0-					-0-
06	2427	N	2427	-0-	-0- B	-0-	378	1	2049	3	N	-0-					-0-
07	1705	N	1655	-0-	-50 B	-0-	299	1	1356	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
05	1581	N	572	-0-	-1009 B	-0-	572	3			N	-0-					-0-
06	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
07	1364	N	1095	-0-	-269 B	-0-	1095	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1454	-0-	-3 B	-0-	1454	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-
05	1550	N	1451	-0-	-99 B	-0-	1451	3			N	-0-					-0-
06	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-
*07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1903	-0-	-645 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	992	-0-	-1488 B	-0-	992	3			N	-0-					-0-
04	1500	N	307	-0-	-1193 B	-0-	307	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
06	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
*07	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3192	-0-	-112 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3171	-0-	-363 B	-0-	3171	3			N	-0-					-0-
04	2550	N	2225	-0-	-325 B	-0-	2225	3			N	-0-					-0-
05	3534	N	2279	-0-	-1255 B	-0-	2279	3			N	-0-					-0-
06	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
*07	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
05	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1359	-0-	-41 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-
04	1230	N	951	-0-	-279 B	-0-	951	3			N	-0-					-0-
05	1519	N	1179	-0-	-340 B	-0-	1179	3			N	-0-					-0-
06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*07	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2032	-0-	-236 B	-0-	825	1	1207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2325	-0-	-31 B	-0-	957	1	1368	3	N	-0-					-0-
04	1740	N	1616	-0-	-124 B	-0-	693	1	923	3	N	-0-					-0-
05	2502	N	2502	-0-	-0- B	-0-	1023	1	1479	3	N	-0-					-0-
06	2250	N	630	-0-	-1620 B	-0-	297	1	333	3	N	-0-					-0-
*07	1899	N	1899	-0-	-0- B	-0-	726	1	1173	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	1054	N	39	-0-	-1015 B	-0-	39	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	N	5739	-0-	-477 B	-0-	390	1	5349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7223	N	6943	-0-	-280 B	-0-	465	1	6478	3	N	-0-					-0-
04	5310	N	4260	-0-	-1050 B	-0-	435	1	3825	3	N	-0-					-0-
05	6355	N	6103	-0-	-252 B	-0-	465	1	5638	3	N	-0-					-0-
06	6720	N	5540	-0-	-1180 B	-0-	450	1	5090	3	N	-0-					-0-
07	4402	N	3990	-0-	-412 B	-0-	465	1	3525	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1016	-0-	-48 B	-0-	218	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	232	1	1142	3	N	-0-					-0-
04	1260	N	528	-0-	-732 B	-0-	118	1	410	3	N	-0-					-0-
05	1116	N	1050	-0-	-66 B	-0-	153	1	897	3	N	-0-					-0-
06	1320	N	613	-0-	-707 B	-0-	95	1	518	3	N	-0-					-0-
07	558	N	293	-0-	-265 B	-0-	53	1	240	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	#	1909	-0-	-1087 B	-1515	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1515																	
03	3317	#	1736	-0-	-1581 B	-3096	1736	3			N	-0-					-0-
04	3210	#	-0-	-0-	-3210 B	-6306					N	-0-					-0-
05	3317	#	1181	-0-	-2136 B	-8442	1181	3			N	-0-					-0-
06	3210	#	727	-0-	-2483 B	-10925	727	3			N	-0-					-0-
07	3317	#	809	-0-	-2508 B	-13433	809	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	#	2689	-0-	-1623 B	-6194	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																	
03	4681	#	2650	-0-	-2031 B	-8225	2650	2			N	-0-					-0-
04	2100	N	2241	-0-	141 B	-8084	2241	2			N	-0-					-0-
05	2976	N	2401	-0-	-575 B	-8084	2401	2			N	-0-					-0-
06	2550	N	2621	-0-	71 B	-8013	2621	2			N	-0-					-0-
07	2325	N	2572	-0-	247 B	-7766	2572	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1867	-0-	-121 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1570	-0-	-662 B	-0-	1570	3			N	-0-					-0-
04	1680	N	1035	-0-	-645 B	-0-	1035	3			N	-0-					-0-
05	2077	N	1646	-0-	-431 B	-0-	1646	3			N	-0-					-0-
06	1530	N	913	-0-	-617 B	-0-	913	3			N	-0-					-0-
*07	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	1319	-0-	-1781 B	-0-	1319	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
05	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
06	1290	N	201	-0-	-1089 B	-0-	201	3			N	-0-					-0-
*07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	760	-0-	-332 B	-0-	37	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	939	-0-	-270 B	-0-	73	1	866	2	N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	35	1	928	2	N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	39	1	961	2	N	-0-					-0-
*06	900	N	817	-0-	-83 B	-0-	34	1	783	2	N	-0-					-0-
07	992	N	896	-0-	-96 B	-0-	36	1	860	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	-0-	-0-	-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1076	-0-	-1063 B	-0-	91	1	985	3	N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	68	1	1535	3	N	-0-					-0-
05	2440	N	2440	-0-	-0- B	-0-	100	1	2340	3	N	-0-					-0-
06	2225	N	2225	-0-	-0- B	-0-	100	1	2125	3	N	-0-					-0-
07	1643	N	673	-0-	-970 B	-0-	93	1	580	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	618	-0-	-1118 B	-0-	618	3			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	600	N	378	-0-	-222 B	-0-	378	3			N	-0-					-0-
*07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
04	1260	N	856	-0-	-404 B	-0-	856	3			N	-0-					-0-
05	1271	N	713	-0-	-558 B	-0-	713	3			N	-0-					-0-
06	1650	N	515	-0-	-1135 B	-0-	515	3			N	-0-					-0-
07	1612	N	349	-0-	-1263 B	-0-	349	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
04	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	651	N	520	-0-	-131	B	-0-	520	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

02	196	N	120	-0-	-76	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
06	180	N	150	-0-	-30	B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2788	-0-	2788 B	12850	2788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12850																	
03	10778		3189	-0-	-7589 B	5261	3189	2			N	-0-					-0-
04	3000	N	2982	-0-	-18 B	5243	2982	2			N	-0-					-0-
05	3100	N	3053	-0-	-47 B	5196	3053	2			N	-0-					-0-
06	8086	R	2890	-0-	-5196 B	-0-	2890	2			N	-0-					-0-
07	3193	#	2976	-0-	-217 B	-217	2976	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

02	0	N	959	-0-	959 B	5310	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5310																	
03	6360	N	1050	-0-	-5310 B	-0-	1050	2			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	1085	N	969	-0-	-116 B	-0-	969	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

02	0	N	1632	-0-	1632 B	8160	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8160																	
03	9802	R	1642	-0-	-8160 B	-0-	1642	3			N	-0-					-0-
04	1710	N	1633	-0-	-77 B	-0-	1633	3			N	-0-					-0-
05	1798	N	1122	-0-	-676 B	-0-	1122	3			N	-0-					-0-
06	1590	N	1409	-0-	-181 B	-0-	1409	3			N	-0-					-0-
07	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

02	0		1687	-0-	1687 B	10559	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10559																	
03	12657	R	2098	-0-	-10559 B	-0-	2098	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
05	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
06	2040	N	2004	-0-	-36 B	-0-	2004	3			N	-0-					-0-
07	2356	N	2256	-0-	-100 B	-0-	2256	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

02	0		1716	-0-	1716 B	9983	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9983																	
03	12074	R	2091	-0-	-9983 B	-0-	2091	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
06	2010	N	1826	-0-	-184 B	-0-	1826	3			N	-0-					-0-
07	2046	N	1973	-0-	-73 B	-0-	1973	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	648	-0-	648 B	3771	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3771																	
03	4624	N	853	-0-	-3771 B	-0-	853	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
06	840	N	560	-0-	-280 B	-0-	560	3			N	-0-					-0-
07	868	N	700	-0-	-168 B	-0-	700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	1236	-0-	1236 B	7558	1236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7558														
03	9002	R	1444	-0-	-7558 B	-0-	1444	3		N	-0-			-0-
04	1500	N	1432	-0-	-68 B	-0-	1432	3		N	-0-			-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	3		N	-0-			-0-
06	1410	N	1379	-0-	-31 B	-0-	1379	3		N	-0-			-0-
07	1488	N	1478	-0-	-10 B	-0-	1478	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	924	-0-	924 B	3124	924	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3124														
03	4131	N	1007	-0-	-3124 B	-0-	1007	3		N	-0-			-0-
04	936	N	936	-0-	-0- B	-0-	936	3		N	-0-			-0-
05	1023	N	-0-	-0-	-1023 B	-0-				N	-0-			-0-
06	960	N	476	-0-	-484 B	-0-	476	3		N	-0-			-0-
*07	1005	N	1005	-0-	-0- B	-0-	1005	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

02	0		2382	-0-	2382 B	13146	2382	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 13146														
03	15879	R	2733	-0-	-13146 B	-0-	2733	3		N	-0-			-0-
04	2674	N	2674	-0-	-0- B	-0-	2674	3		N	-0-			-0-
05	2770	N	2770	-0-	-0- B	-0-	2770	3		N	-0-			-0-
06	2677	N	2677	-0-	-0- B	-0-	2677	3		N	-0-			-0-
07	2759	N	2745	-0-	-14 B	-0-	2745	3		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

02	1715	N	1715	-0-	-0- B	-0-	1715	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1876	N	1876	-0-	-0- B	-0-	1876	3		N	-0-			-0-
04	1772	N	1772	-0-	-0- B	-0-	1772	3		N	-0-			-0-
05	1891	N	1818	-0-	-73 B	-0-	1818	3		N	-0-			-0-
06	1830	N	1733	-0-	-97 B	-0-	1733	3		N	-0-			-0-
07	1829	N	1789	-0-	-40 B	-0-	1789	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

02	897	N	897	-0-	-0- B	-0-	897	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1156	N	1156	-0-	-0- B	-0-	1156	2		N	-0-			-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	2		N	-0-			-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2		N	-0-			-0-
06	1110	N	1012	-0-	-98 B	-0-	1012	2		N	-0-			-0-
07	1085	N	1052	-0-	-33 B	-0-	1052	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	2176	-0-	272 B	-1601	2176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1601										
03	2733	N	2733	-0-	-0- B	-0-	2733	2			N	-0-					-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-					-0-
05	2468	N	2468	-0-	-0- B	-0-	2468	2			N	-0-					-0-
06	2640	N	2423	-0-	-217 B	-0-	2423	2			N	-0-					-0-
07	2542	N	2535	-0-	-7 B	-0-	2535	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
05	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
06	1680	N	1568	-0-	-112 B	-0-	1568	2			N	-0-					-0-
07	1643	N	1621	-0-	-22 B	-0-	1621	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	N	8120	-0-	-0- B	-0-	8120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	10417	N	10417	-0-	-0- B	-0-	10417	2			N	-0-					-0-
04	8494	N	8494	-0-	-0- B	-0-	8494	2			N	-0-					-0-
05	8990	N	8598	-0-	-392 B	-0-	8598	2			N	-0-					-0-
06	10080	N	8607	-0-	-1473 B	-0-	8607	2			N	-0-					-0-
07	8773	N	8520	-0-	-253 B	-0-	8520	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	151	-0-	-101 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	310	N	261	-0-	-49 B	-0-	261	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1504	-0-	-36 B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-
05	1674	N	729	-0-	-945 B	-0-	729	3			N	-0-					-0-
06	1500	N	1015	-0-	-485 B	-0-	1015	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1492	-0-	-104 B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1277	-0-	-583 B	-0-	1277	2			N	-0-					-0-
04	1440	N	1215	-0-	-225 B	-0-	1215	2			N	-0-					-0-
05	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
06	1230	N	1156	-0-	-74 B	-0-	1156	2			N	-0-					-0-
*07	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	67	-0-	-465 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	73	-0-	-454 B	-0-	73	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	418	-0-	418 B	2472	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2472																	
03	2930	N	458	-0-	-2472 B	-0-	458	3			N	-0-					-0-
04	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	277	-0-	277 B	1312	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1312																	
03	1720	N	408	-0-	-1312 B	-0-	408	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	165	-0-	165 B	906	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	1146	N	240	-0-	-906 B	-0-	240	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

02	0	N	356	-0-	356	B	2167	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2167																		
03	2034	N	406	-0-	-1628	B	539	406	3			N	-0-					-0-
04	943	N	404	-0-	-539	B	-0-	404	3			N	-0-					-0-
05	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3639		1884	-0-	-1755	B	-5190	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5190																		
03	3945		2431	-0-	-1514	B	-6704	2431	3			N	-0-					-0-
04	4247		1957	-0-	-2290	B	-8994	1957	3			N	-0-					-0-
05	4495	#	2569	-0-	-1926	B	-10920	2569	3			N	-0-					-0-
06	3930	#	2227	-0-	-1703	B	-12623	2227	3			N	-0-					-0-
07	2015	N	2327	-0-	312	B	-12311	2327	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

02	1820	N	2046	-0-	226	B	-10454	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4275 CANCELLED UNDERAGE -> -6179																		
03	2108	N	2371	-0-	263	B	-4012	2371	3			N	-0-					-0-
04	1860	N	2129	-0-	269	B	-3743	2129	3			N	-0-					-0-
05	2263	N	1903	-0-	-360	B	-3743	1903	3			N	-0-					-0-
06	2280	N	2254	-0-	-26	B	-3743	2254	3			N	-0-					-0-
07	2201	N	2368	-0-	167	B	-3576	2368	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1148	N	1057	-0-	-91	B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1303	-0-	-30	B	-0-	1303	3			N	-0-					-0-
04	990	N	915	-0-	-75	B	-0-	915	3			N	-0-					-0-
05	1178	N	999	-0-	-179	B	-0-	999	3			N	-0-					-0-
06	1260	N	905	-0-	-355	B	-0-	905	3			N	-0-					-0-
*07	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	784	N	622	-0-	-162	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
05	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
06	810	N	658	-0-	-152	B	-0-	658	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
06	1170	N	1164	-0-	-6 B	-0-	1164	3			N	-0-					-0-
07	1209	N	1190	-0-	-19 B	-0-	1190	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
06	420	N	265	-0-	-155 B	-0-	265	3			N	-0-					-0-
07	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
05	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
06	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	64	-0-	-153 B	-0-	64	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	450	N	361	-0-	-89 B	-0-	361	3			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

02	2716	N	2467	-0-	-249 B	-0-	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2998	-0-	-164 B	-0-	2998	2			N	-0-					-0-
04	2703	N	2703	-0-	-0- B	-0-	2703	2			N	-0-					-0-
05	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
06	2910	N	2745	-0-	-165 B	-0-	2745	2			N	-0-					-0-
07	2790	N	2404	-0-	-386 B	-0-	2404	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

02	2268	N	2105	-0-	-163 B	-0-	2105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2660	-0-	-37 B	-0-	2660	2			N	-0-					-0-
04	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
05	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
06	2580	N	2361	-0-	-219 B	-0-	2361	2			N	-0-					-0-
07	2480	N	2387	-0-	-93 B	-0-	2387	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

02	1288	N	987	-0-	-301 B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1310	-0-	-54 B	-0-	1310	2			N	-0-					-0-
04	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
06	1260	N	1255	-0-	-5 B	-0-	1255	2			N	-0-					-0-
07	1426	N	1313	-0-	-113 B	-0-	1313	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

02	1120	N	1802	-0-	682 B	-2092	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2092																	
03	2294	N	2213	-0-	-81 B	-0-	2213	2			N	-0-					-0-
04	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
05	1984	N	1840	-0-	-144 B	-0-	1840	2			N	-0-					-0-
06	2130	N	2002	-0-	-128 B	-0-	2002	2			N	-0-					-0-
*07	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	793	-0-	-106 B	-0-	793	2			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
05	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	837	N	623	-0-	-214 B	-0-	623	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	666	-0-	-34	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
04	600	N	338	-0-	-262	B	-0-	338	3			N	-0-					-0-
05	744	N	571	-0-	-173	B	-0-	571	3			N	-0-					-0-
06	840	N	439	-0-	-401	B	-0-	439	3			N	-0-					-0-
*07	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
04	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
05	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
06	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
*07	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
05	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	510	N	341	-0-	-169 B	-0-	341	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
06	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
04	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
06	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
07	1259	N	NO RPT	-0-	-1259 B	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054		2745	-0-	1691 B	6739	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6739																	
03	1157		2919	-0-	1762 B	8501	2919	3			N	-0-					-0-
04	1255		2814	-0-	1559 B	10060	2814	3			N	-0-					-0-
05	1481		2805	-0-	1324 B	11384	2805	3			N	-0-					-0-
06	1149		2623	-0-	1474 B	12858	2623	3			N	-0-					-0-
07	3100	#	NO RPT	-0-	-3100 B	9758					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	481	N	NO RPT	-0-	-481 B	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1434	-0-	-470 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
04	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-
05	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
06	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
07	2108	N	2054	-0-	-54 B	-0-	2054	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
06	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
07	462	N	-0-	-0-	-462 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	20	-0-	20 B	144	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 144														
03	172	N	28	-0-	-144 B	-0-	28	2		N	-0-			-0-
04	30	N	23	-0-	-7 B	-0-	23	2		N	-0-			-0-
05	31	N	25	-0-	-6 B	-0-	25	2		N	-0-			-0-
06	30	N	22	-0-	-8 B	-0-	22	2		N	-0-			-0-
07	31	N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	679	-0-	679 B	4015	679	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4015														
03	4439	N	424	-0-	-4015 B	-0-	424	2		N	-0-			-0-
04	825	N	825	-0-	-0- B	-0-	825	2		N	-0-			-0-
05	744	N	596	-0-	-148 B	-0-	596	2		N	-0-			-0-
06	782	N	782	-0-	-0- B	-0-	782	2		N	-0-			-0-
07	868	N	774	-0-	-94 B	-0-	774	2		N	-0-			-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	135	X	30	-0-	-105 B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	7		7	-0-	-0- B	-0-	7	2		N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		2	-0-	2 B	2	2	2		N	-0-			-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	47	-0-	-37 B	-0-	47	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	341	-0-	-0- B	-0-	341	2		N	-0-			-0-
04	450	N	450	-0-	-0- B	-0-	450	2		N	-0-			-0-
05	115	N	115	-0-	-0- B	-0-	115	2		N	-0-			-0-
06	330	N	66	-0-	-264 B	-0-	66	2		N	-0-			-0-
07	465	N	-0-	-0-	-465 B	-0-				N	-0-			-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2113	-0-	-491 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2205	-0-	-523 B	-0-	2205	2			N	-0-					-0-
04	2759	N	2759	-0-	-0- B	-0-	2759	2			N	-0-					-0-
05	2821	N	2821	-0-	-0- B	-0-	2821	2			N	-0-					-0-
06	2651	N	2651	-0-	-0- B	-0-	2651	2			N	-0-					-0-
07	2852	N	2257	-0-	-595 B	-0-	2257	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

02	476	N	172	-0-	-304 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	570	N	143	-0-	-427 B	-0-	143	2			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
06	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	42	-0-	42 B	97	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 97																	
03	137	N	40	-0-	-97 B	-0-	40	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1072	-0-	1072 B	5801	1072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5801																	
03	530	N	1226	-0-	696 B	6497	1226	2			N	-0-					-0-
04	3000	N	1192	-0-	-1808 B	4689	1192	2			N	-0-					-0-
05	3100	N	1271	-0-	-1829 B	2860	1271	2			N	-0-					-0-
*06	3000	N	1413	-0-	-1587 B	1273	1413	2			N	-0-					-0-
*07	2544	N	1271	-0-	-1273 B	-0-	1271	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	34	-0-	34 B	74	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74																	
03	104	N	30	-0-	-74 B	-0-	30	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	104	-0-	104 B	546	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 546																	
03	258	N	92	-0-	-166 B	380	92	2			N	-0-					-0-
04	486	N	106	-0-	-380 B	-0-	106	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
*06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	162	-0-	162 B	827	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	270	N	126	-0-	-144 B	683	126	2			N	-0-					-0-
04	845	N	162	-0-	-683 B	-0-	162	2			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	194	-0-	194 B	1386	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1386																	
03	1747	N	361	-0-	-1386 B	-0-	361	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	217	N	90	-0-	-127 B	-0-	90	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
04	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					-0-
05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

02	0	N	1929	-0-	1929 B	9375	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9375																	
03	11494	R	2119	-0-	-9375 B	-0-	2119	3			N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
05	2139	N	1034	-0-	-1105 B	-0-	1034	3			N	-0-					-0-
06	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-
*07	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	200	-0-	200 B	1002	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1002																	
03	1225	N	223	-0-	-1002 B	-0-	223	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

02	0	N	293	-0-	293 B	1519	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1519																	
03	1875	N	356	-0-	-1519 B	-0-	356	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	310	N	54	-0-	-256 B	-0-	54	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	446	-0-	446 B	1211	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1211																	
03	1702	N	491	-0-	-1211 B	-0-	491	3			N	-0-					-0-
04	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-
05	496	N	63	-0-	-433 B	-0-	63	3			N	-0-					-0-
06	480	N	175	-0-	-305 B	-0-	175	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	181	-0-	181 B	906	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					906												
03	1108	N	202	-0-	-906 B	-0-	202	3			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	267	-0-	267 B	726	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					726												
03	1020	N	294	-0-	-726 B	-0-	294	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
05	310	N	38	-0-	-272 B	-0-	38	3			N	-0-					-0-
06	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	544	-0-	544 B	3693	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					3693												
03	4571	N	878	-0-	-3693 B	-0-	878	3			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	840	N	130	-0-	-710 B	-0-	130	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	442	-0-	442 B	2608	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					2608												
03	3161	N	553	-0-	-2608 B	-0-	553	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	128	-0-	128 B	1186	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1186												
03	1488	N	302	-0-	-1186 B	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	169	-0-	169 B	1561	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1561												
03	1959	N	398	-0-	-1561 B	-0-	398	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	40	-0-	40	B	374	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 374																		
03	470	N	96	-0-	-374	B	-0-	96	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	58	-0-	58	B	1516	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1516																		
03	1656	N	140	-0-	-1516	B	-0-	140	3			N	-0-					-0-
04	330	N	241	-0-	-89	B	-0-	241	3			N	-0-					-0-
05	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

02	0	N	1546	-0-	1546	B	7598	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7598																		
03	5293		1647	-0-	-3646	B	3952	1647	3			N	-0-					-0-
04	3000	N	966	-0-	-2034	B	1918	966	3			N	-0-					-0-
05	3100	N	2052	-0-	-1048	B	870	2052	3			N	-0-					-0-
06	2538	N	1668	-0-	-870	B	-0-	1668	3			N	-0-					-0-
*07	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

02	0		1487	-0-	1487	B	7861	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7861																		
03	9699	R	1838	-0-	-7861	B	-0-	1838	3			N	-0-					-0-
04	1440	N	1259	-0-	-181	B	-0-	1259	3			N	-0-					-0-
05	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
06	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
*07	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

02	0	N	571	-0-	571	B	2861	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2861																		
03	3499	N	638	-0-	-2861	B	-0-	638	3			N	-0-					-0-
04	600	N	410	-0-	-190	B	-0-	410	3			N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
06	630	N	577	-0-	-53	B	-0-	577	3			N	-0-					-0-
*07	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	292	-0-	292 B	2661	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2661																	
03	3116	N	455	-0-	-2661 B	-0-	455	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	786	-0-	786 B	2264	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2264																	
03	3042	N	778	-0-	-2264 B	-0-	778	3			N	-0-					-0-
04	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	589	-0-	-503 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	719	-0-	-893 B	-0-	719	2			N	-0-					-0-
04	1410	N	480	-0-	-930 B	-0-	480	2			N	-0-					-0-
05	1860	N	709	-0-	-1151 B	-0-	709	2			N	-0-					-0-
06	1980	N	638	-0-	-1342 B	-0-	638	2			N	-0-					-0-
07	1426	N	711	-0-	-715 B	-0-	711	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			1094	-0-	1094 B	2049	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2049																	
03 14B2 EXT			1336	-0-	1336 B	3385	1336	2			N	-0-					-0-
04	0		891	-0-	891 B	4276	891	2			N	-0-					-0-
05	5594	R	1318	-0-	-4276 B	-0-	1318	2			N	-0-					-0-
06	1184	R	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
*07	1320	R	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	266	-0-	-322 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
06	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
*07	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	628	-0-	-800 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
04	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
05	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
06	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
07	2449	N	2317	-0-	-132 B	-0-	2317	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	39	-0-	-45 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	183	-0-	-349 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
04	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*07	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

02	364	N	265	-0-	-99 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	3			N	-0-					-0-
*07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	930	N	634	-0-	-296 B	-0-	634	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2438	-0-	-362 B	7703	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7703																	
03	3100	N	2766	-0-	-334 B	7369	2766	3			N	-0-					-0-
04	3000	N	2076	-0-	-924 B	6445	2076	3			N	-0-					-0-
05	3100	N	2991	-0-	-109 B	6336	2991	3			N	-0-					-0-
06	3000	N	2863	-0-	-137 B	6199	2863	3			N	-0-					-0-
*07	3100	N	941	-0-	-2159 B	4040	941	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	167	-0-	-309 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	2	-0-	-308 B	-0-	2	3			N	-0-					-0-
04	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
05	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
06	60	N	7	-0-	-53	B	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

02	2996	#	2137	-0-	-859	B	-2247	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2247																		
03	3317	#	2320	-0-	-997	B	-3244	2320	3			N	-0-					-0-
04	3210	#	2523	-0-	-687	B	-3931	2523	3			N	-0-					-0-
05	3317	#	1012	-0-	-2305	B	-6236	1012	3			N	-0-					-0-
06	2250	N	2927	-0-	677	B	-5559	2927	3			N	-0-					-0-
07	0	N	2386	-0-	2386	B	-3173	2386	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

02	1092	N	700	-0-	-392	B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	908	-0-	-456	B	-0-	908	3			N	-0-					-0-
04	1170	N	1069	-0-	-101	B	-0-	1069	3			N	-0-					-0-
05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

02	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
04	960	N	689	-0-	-271	B	-0-	689	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
06	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	411	-0-	-116 B	-0-	411	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-
*07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
06	1050	N	770	-0-	-280 B	-0-	770	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	300	N	151	-0-	-149 B	-0-	151	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-
04	180	N	109	-0-	-71 B	-0-	109	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	12	-0-	-112 B	-0-	12	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	310	N	109	-0-	-201 B	-0-	109	2			N	-0-					-0-
06	390	N	71	-0-	-319 B	-0-	71	2			N	-0-					-0-
07	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
*06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
*07	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		8	-0-	8 B	8	8	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	13	-0-	-71	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	674	-0-	-110 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
04	660	N	472	-0-	-188 B	-0-	472	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	540	-0-	-76 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	589	N	343	-0-	-246 B	-0-	343	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	211	N	NO RPT	-0-	-211 B	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0- B	-0-	518	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	574	1	513	3	N	-0-					-0-
04	1200	N	889	-0-	-311 B	-0-	555	1	334	3	N	-0-					-0-
05	1209	N	574	-0-	-635 B	-0-	574	1			N	-0-					-0-
06	1050	N	707	-0-	-343 B	-0-	555	1	152	3	N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
06	120	N	5	-0-	-115	B	-0-	5	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
04	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
06	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1570	-0-	-42	B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75	B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298	B	-0-	1345	3			N	-0-					-0-
06	1530	N	977	-0-	-553	B	-0-	977	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
05	403	N	338	-0-	-65	B	-0-	338	3			N	-0-					-0-
06	390	N	213	-0-	-177	B	-0-	213	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	175	-0-	-104	B	-0-	175	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	217	N	158	-0-	-59	B	-0-	158	3			N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	330	-0-	-62	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
06	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	97	-0-	-71	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	295	-0-	-41	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
04	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1361	-0-	-207	B	-0-	985	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1192	-0-	-296	B	-0-	1091	1	101	3	N	-0-					-0-
04	1618	N	1618	-0-	-0-	B	-0-	1056	1	562	3	N	-0-					-0-
05	1792	N	1792	-0-	-0-	B	-0-	1091	1	701	3	N	-0-					-0-
06	1387	N	1387	-0-	-0-	B	-0-	1056	1	331	3	N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	88	-0-	-160	B	-0-	88	3			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	N	1526	-0-	-0-	B	-0-	985	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1720	N	1720	-0-	-0-	B	-0-	1091	1	629	3	N	-0-					-0-
04	1710	N	1690	-0-	-20	B	-0-	1056	1	634	3	N	-0-					-0-
05	1835	N	1835	-0-	-0-	B	-0-	1091	1	744	3	N	-0-					-0-
06	1917	N	1917	-0-	-0-	B	-0-	1056	1	861	3	N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1063	-0-	-301	B	-0-	1063	3			N	-0-					-0-
04	990	N	28	-0-	-962	B	-0-	28	3			N	-0-					-0-
05	1240	N	274	-0-	-966	B	-0-	274	3			N	-0-					-0-
06	1020	N	836	-0-	-184	B	-0-	836	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	162	-0-	-86	B	-0-	162	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
06	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-
05	124	N	60	-0-	-64	B	-0-	60	3			N	-0-					-0-
06	90	N	53	-0-	-37	B	-0-	53	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
05	155	N	73	-0-	-82	B	-0-	73	3			N	-0-					-0-
06	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
04	60	N	32	-0-	-28	B	-0-	32	3			N	-0-					-0-
05	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
06	90	N	64	-0-	-26	B	-0-	64	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-
04	60	N	29	-0-	-31	B	-0-	29	3			N	-0-					-0-
05	124	N	63	-0-	-61	B	-0-	63	3			N	-0-					-0-
06	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	212	-0-	-253	B	-0-	212	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	620	N	186	-0-	-434	B	-0-	186	3			N	-0-					-0-
06	210	N	169	-0-	-41	B	-0-	169	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	209	-0-	-71	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	360	N	175	-0-	-185	B	-0-	175	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
06	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	621	-0-	-23	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
05	682	N	629	-0-	-53	B	-0-	629	3			N	-0-					-0-
06	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
06	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	620	-0-	-80 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
04	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	660	N	562	-0-	-98 B	-0-	562	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	252	-0-	-84 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-					-0-
05	620	N	268	-0-	-352 B	-0-	268	3			N	-0-					-0-
06	420	N	154	-0-	-266 B	-0-	154	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	240	N	45	-0-	-195 B	-0-	45	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
04	1050	N	682	-0-	-368 B	-0-	682	3			N	-0-					-0-
05	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
06	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	816	N	633	-0-	-183 B	-0-	633	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	924	N	NO RPT	-0-	-924 B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	114	-0-	2 B	-32	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32																	
03	124	#	124	-0-	-0- B	-32	124	3			N	-0-					-0-
04	90	N	121	-0-	31 B	-1	121	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-1	120	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-1	97	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-1					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
04	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
05	1674	N	1651	-0-	-23 B	-0-	1651	3			N	-0-					-0-
06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	#	5626	-0-	-1066 B	-6377	5626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6377																	
03	7378	#	5519	-0-	-1859 B	-8236	5519	3			N	-0-					-0-
04	6600	#	5619	-0-	-981 B	-9217	5619	3			N	-0-					-0-
05	6789	#	5647	-0-	-1142 B	-10359	5647	3			N	-0-					-0-
06	5340	N	5667	-0-	327 B	-10032	5667	3			N	-0-					-0-
07	5797	N	NO RPT	-0-	-5797 B	-10032					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		299	-0-	299 B	646	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 646																	
03	914	R	268	-0-	-646 B	-0-	268	3			N	-0-					-0-
04	0		392	-0-	392 B	392	392	3			N	-0-					-0-
05	642	N	250	-0-	-392 B	-0-	250	3			N	-0-					-0-
06	270	N	114	-0-	-156 B	-0-	114	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1055	-0-	-149	B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1118	-0-	-29	B	-0-	1118	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
05	1178	N	969	-0-	-209	B	-0-	969	3			N	-0-					-0-
06	1080	N	611	-0-	-469	B	-0-	611	3			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
04	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
05	9	N	5	-0-	-4	B	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	B	-0-	4	3			N	-0-					-0-
07	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
04	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
05	11	N	6	-0-	-5	B	-0-	6	3			N	-0-					-0-
06	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-
07	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	368	-0-	-80 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	266	-0-	-70 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
06	540	N	434	-0-	-106 B	-0-	434	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	21	-0-	-427 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	2	-0-	-463 B	-0-	2	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	584	-0-	-2216 B	1155	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1155																	
03	1930	N	775	-0-	-1155 B	-0-	775	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
04	780	N	574	-0-	-206 B	-0-	574	3			N	-0-					-0-
05	1054	N	630	-0-	-424 B	-0-	630	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298 B	-0-	1345	3			N	-0-					-0-
06	1530	N	977	-0-	-553 B	-0-	977	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	339	-0-	-684 B	-0-	339	3			N	-0-					-0-
04	840	N	734	-0-	-106 B	-0-	734	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	212	-0-	-439 B	-0-	212	3			N	-0-					-0-
04	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	387	-0-	-117 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
07 DELQ PR			444	-0-	444 B	444	444	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
04	1260	N	941	-0-	-319 B	-0-	941	2			N	-0-					-0-
05	1612	N	1447	-0-	-165 B	-0-	1447	2			N	-0-					-0-
06	1290	N	1086	-0-	-204 B	-0-	1086	2			N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	688	-0-	-12 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	510	N	416	-0-	-94 B	-0-	416	2			N	-0-					-0-
05	775	N	404	-0-	-371 B	-0-	404	2			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		51	-0-	51 B	51	51	2			N	-0-					-0-
06		0	1334	-0-	1334 B	1385	1334	2			N	-0-					-0-
07		0	364	-0-	364 B	1749	364	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
05	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
04	750	N	426	-0-	-324 B	-0-	426	2			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
*07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1314	-0-	-825 B	-0-	1314	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
05	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
06	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
*07	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2124	-0-	-480 B	-11082	2124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1113 CANCELLED UNDERAGE -> -9969																	
03	2635	N	2421	-0-	-214 B	-1113	2421	2			N	-0-					-0-
04	3150	N	2495	-0-	-655 B	-1113	2495	2			N	-0-					-0-
05	2356	N	3431	-0-	1075 B	-38	3431	2			N	-0-					-0-
06	2892	N	2930	-0-	38 B	-0-	2930	2			N	-0-					-0-
*07	2948	N	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	127	-0-	-152 B	-0-	127	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	N	6271	-0-	-1121 B	-0-	6271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	7263	-0-	-425 B	-0-	7263	2			N	-0-					-0-
04	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
05	6944	N	4003	-0-	-2941 B	-0-	4003	2			N	-0-					-0-
06	7020	N	6433	-0-	-587 B	-0-	6433	2			N	-0-					-0-
*07	6025	N	6025	-0-	-0- B	-0-	6025	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	319	-0-	-208 B	-0-	319	2			N	-0-					-0-
04	1230	N	333	-0-	-897 B	-0-	333	2			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	68	-0-	-44 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	150	N	41	-0-	-109 B	-0-	41	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	18	-0-	-38 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
*07	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
06	750	N	722	-0-	-28 B	-0-	722	2			N	-0-					-0-
*07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	465	-0-	-67 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*07	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	491	-0-	-222 B	-0-	491	2			N	-0-					-0-
04	570	N	32	-0-	-538 B	-0-	32	2			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

02	1260	N	806	-0-	-454 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	909	-0-	-393 B	-0-	909	2			N	-0-					-0-
04	1170	N	902	-0-	-268 B	-0-	902	2			N	-0-					-0-
05	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
06	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
*07	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

02	1148	N	1020	-0-	-128 B	-564	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36 CANCELLED UNDERAGE -> -528																	
03	1209	N	1050	-0-	-159 B	-36	1050	2			N	-0-					-0-
04	1080	N	776	-0-	-304 B	-36	776	2			N	-0-					-0-
05	1255	N	1291	-0-	36 B	-0-	1291	2			N	-0-					-0-
06	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
*07	2105	N	2105	-0-	-0- B	-0-	2105	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
07	465	N	381	-0-	-84 B	-0-	381	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

02	0	W	506	-0-	506 B	6143	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																	
03	0	W	1147	-0-	1147 B	7290	1147	2			N	-0-					-0-
04	768		582	-0-	-186 B	7104	582	2			N	-0-					-0-
05	8419	R	1315	-0-	-7104 B	-0-	1315	2			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
*07	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	607	-0-	607 B	6972	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6972																	
03	0	W	1019	-0-	1019 B	7991	1019	2			N	-0-					-0-
04	770		624	-0-	-146 B	7845	624	2			N	-0-					-0-
05	9217	R	1372	-0-	-7845 B	-0-	1372	2			N	-0-					-0-
06	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
*07	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1530	-0-	1530 B	42026	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42026																	
03	0	W	1576	-0-	1576 B	43602	1576	2			N	-0-					-0-
04	0	W	1165	-0-	1165 B	44767	1165	2			N	-0-					-0-
05	9474		1936	-0-	-7538 B	37229	1936	2			N	-0-					-0-
06	6501		1783	-0-	-4718 B	32511	1783	2			N	-0-					-0-
*07	7499		702	-0-	-6797 B	25714	702	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	307	-0-	-57 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	189	1	370	3	N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	211	1	245	3	N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	218	1	380	3	N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	211	1	556	3	N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	206	1	522	3	N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	199	1	443	3	N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	218	1	516	3	N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	211	1	522	3	N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	76	-0-	-1071 B	-0-	76	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
07	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
06	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
04	660	N	345	-0-	-315	B	-0-	345	3			N	-0-					-0-
05	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
06	930	N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	360	N	192	-0-	-168	B	-0-	192	3			N	-0-					-0-
05	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
04	660	N	431	-0-	-229	B	-0-	431	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
06	930	N	787	-0-	-143	B	-0-	787	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	240	N	142	-0-	-98	B	-0-	142	3			N	-0-					-0-
05	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
06	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-
05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1103	-0-	-73	B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
04	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
06	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	658	-0-	-406	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	478	-0-	-514	B	-0-	478	3			N	-0-					-0-
04	810	N	222	-0-	-588	B	-0-	222	3			N	-0-					-0-
05	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
04	1230	N	235	-0-	-995	B	-0-	235	3			N	-0-					-0-
05	930	N	432	-0-	-498	B	-0-	432	3			N	-0-					-0-
06	540	N	362	-0-	-178	B	-0-	362	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
05	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2097	2034	-0-	-63 B	5894	2034	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		5894											
03	2278	2172	-0-	-106 B	5788	2172	3		N	-0-			-0-
04	2439	2301	-0-	-138 B	5650	2301	3		N	-0-			-0-
05	3296	1777	-0-	-1519 B	4131	1777	3		N	-0-			-0-
06	2304	2099	-0-	-205 B	3926	2099	3		N	-0-			-0-
07	2511 #	NO RPT	-0-	-2511 B	1415				N	NO RPT			-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

02	2128 N	2020	-0-	-108 B	-11757	2020	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-2455		CANCELLED UNDERAGE ->		-9302							
03	2294 N	2192	-0-	-102 B	-2455	2192	3		N	-0-			-0-
04	2010 N	2010	-0-	-0- B	-2455	2010	3		N	-0-			-0-
05	2232 N	1602	-0-	-630 B	-2455	1602	3		N	-0-			-0-
06	2130 N	1796	-0-	-334 B	-2455	1796	3		N	-0-			-0-
07	2077 N	NO RPT	-0-	-2077 B	-2455				N	NO RPT			-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->	-0-												
03 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	291 N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-												
03	364 N	364	-0-	-0- B	-0-	364	3		N	-0-			-0-
04	420 N	369	-0-	-51 B	-0-	369	3		N	-0-			-0-
05	366 N	366	-0-	-0- B	-0-	366	3		N	-0-			-0-
06	390 N	353	-0-	-37 B	-0-	353	3		N	-0-			-0-
07	372 N	NO RPT	-0-	-372 B	-0-				N	NO RPT			-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

02	179 N	179	-0-	-0- B	-0-	179	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-												
03	196 N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
04	194 N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
05	205 N	205	-0-	-0- B	-0-	205	3		N	-0-			-0-
06	210 N	198	-0-	-12 B	-0-	198	3		N	-0-			-0-
07	186 N	NO RPT	-0-	-186 B	-0-				N	NO RPT			-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->	-0-												
03 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		326	-0-	326 B	326	326	3			N	-0-					-0-
04		0	466	-0-	466 B	792	466	3			N	-0-					-0-
05	1282	N	490	-0-	-792 B	-0-	490	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		253	-0-	253 B	725	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			725														
03	14B2 EXT		353	-0-	353 B	1078	353	3			N	-0-					-0-
04		0	357	-0-	357 B	1435	357	3			N	-0-					-0-
05		0	367	-0-	367 B	1802	367	3			N	-0-					-0-
06	2127	N	325	-0-	-1802 B	-0-	325	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	171	-0-	-109 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1068	-0-	-612 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1798	N	1426	-0-	-372 B	-0-	1426	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	76	-0-	-120 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
06	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
04	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
06	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1148	N	815	-0-	-333	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
05	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-
06	960	N	937	-0-	-23	B	-0-	937	3			N	-0-					-0-
07	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1018	-0-	-46 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
06	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	318	-0-	-18 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
06	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

02	1204	N	790	-0-	-414 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1101	-0-	-39 B	-0-	1101	3			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
06	1140	N	1076	-0-	-64 B	-0-	1076	3			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	66	1	400	3	N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	53	1	291	3	N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	62	1	444	3	N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	57	1	403	3	N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	65	-0-	65 B	65	65	3			N	-0-					-0-
04	0	W	40	-0-	40 B	105	40	3			N	-0-					-0-
05	0	W	60	-0-	60 B	165	60	3			N	-0-					-0-
06	0	W	56	-0-	56 B	221	56	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	190					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
05	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
06	660	N	477	-0-	-183	B	-0-	477	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	2174	-0-	186	B	-5426	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5426																		
03	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-
04	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
05	2418	N	2224	-0-	-194	B	-0-	2224	3			N	-0-					-0-
06	2760	N	2252	-0-	-508	B	-0-	2252	3			N	-0-					-0-
07	2170	N	NO RPT	-0-	-2170	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	340	-0-	-556	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
06	1260	N	1157	-0-	-103	B	-0-	1157	3			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	461	-0-	-43	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
04	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2652	-0-	-8 B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2822	-0-	-402 B	-0-	2822	3			N	-0-					-0-
04	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
05	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
06	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
07	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
06	1500	N	1087	-0-	-413 B	-0-	1087	3			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1168	-0-	-260 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1272	-0-	-185 B	-0-	1272	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
07	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	625	-0-	-47 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1718	-0-	-18 B	-346	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -346																	
03	1922	N	1957	-0-	35 B	-311	1957	3			N	-0-					-0-
04	1778	N	2089	-0-	311 B	-0-	2089	3			N	-0-					-0-
05	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-
06	1890	N	1484	-0-	-406 B	-0-	1484	3			N	-0-					-0-
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608		1660	-0-	52 B	2424	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2424																	
03	1755		1986	-0-	231 B	2655	1986	3			N	-0-					-0-
04	1854		1787	-0-	-67 B	2588	1787	3			N	-0-					-0-
05	2415		775	-0-	-1640 B	948	775	3			N	-0-					-0-
06	1762		2078	-0-	316 B	1264	2078	3			N	-0-					-0-
07	1991		NO RPT	-0-	-1991 B	-727					N	NO RPT					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	792	-0-	792 B	792	792	3			N	-0-					-0-
06	14B2 EXT	832	-0-	832 B	1624	832	3			N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	1624					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280 N	236	-0-	-44 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	259 N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	274 N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	326 N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	318 N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	279 N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	306	-0-	-58	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
06	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1018	-0-	-130	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
04	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
05	1116	N	628	-0-	-488	B	-0-	628	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1909	-0-	-331	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2224	-0-	-225	B	-0-	2224	3			N	-0-					-0-
04	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
05	2108	N	1089	-0-	-1019	B	-0-	1089	3			N	-0-					-0-
06	2160	N	2086	-0-	-74	B	-0-	2086	3			N	-0-					-0-
07	2263	N	NO RPT	-0-	-2263	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1663	-0-	-493	B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2018	-0-	-214	B	-0-	2018	3			N	-0-					-0-
04	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
05	1829	N	1198	-0-	-631	B	-0-	1198	3			N	-0-					-0-
06	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	#	4416	-0-	-680	B	-680	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -680																		
03	5642	#	4717	-0-	-925	B	-1605	4717	3			N	-0-					-0-
04	5460	#	4726	-0-	-734	B	-2339	4726	3			N	-0-					-0-
05	5642	#	2413	-0-	-3229	B	-5568	2413	3			N	-0-					-0-
06	5190	#	4999	-0-	-191	B	-5759	4999	3			N	-0-					-0-
07	5363	#	NO RPT	-0-	-5363	B	-11122					N	NO RPT					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	#	3949	-0-	-1483	B	-1483	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1483																		
03	5859	#	4101	-0-	-1758	B	-3241	4101	3			N	-0-					-0-
04	4770	#	4252	-0-	-518	B	-3759	4252	3			N	-0-					-0-
05	4929	#	2086	-0-	-2843	B	-6602	2086	3			N	-0-					-0-
06	4770	#	3641	-0-	-1129	B	-7731	3641	3			N	-0-					-0-
07	4929	#	NO RPT	-0-	-4929	B	-12660					N	NO RPT					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	746	-0-	-10	B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
05	837	N	466	-0-	-371	B	-0-	466	3			N	-0-					-0-
06	810	N	591	-0-	-219	B	-0-	591	3			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	#	3942	-0-	-1014 B	-1857	3942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1857												
03	5487	#	4831	-0-	-656 B	-2513	4831	3			N	-0-					-0-
04	5310	#	4577	-0-	-733 B	-3246	4577	3			N	-0-					-0-
05	5487	#	2067	-0-	-3420 B	-6666	2067	3			N	-0-					-0-
06	5190	#	5120	-0-	-70 B	-6736	5120	3			N	-0-					-0-
07	4743	N	NO RPT	-0-	-4743 B	-6736					N	NO RPT					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
05	837	N	418	-0-	-419 B	-0-	418	3			N	-0-					-0-
06	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	860	-0-	-232 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1209	N	902	-0-	-307 B	-0-	902	3			N	-0-					-0-
04	1110	N	831	-0-	-279 B	-0-	831	3			N	-0-					-0-
05	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-
06	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	450	-0-	-82 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
04	540	N	455	-0-	-85 B	-0-	455	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	480	N	365	-0-	-115 B	-0-	365	3			N	-0-					-0-
05	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6311		7138	-0-	827 B	19805	7138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			19805														
03	6856		8458	-0-	1602 B	21407	8458	3			N	-0-					-0-
04	7338		8479	-0-	1141 B	22548	8479	3			N	-0-					-0-
05	9910		4007	-0-	-5903 B	16645	4007	3			N	-0-					-0-
06	6935		9303	-0-	2368 B	19013	9303	3			N	-0-					-0-
07	7947	NO RPT		-0-	-7947 B	11066					N	NO RPT					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	#	4989	-0-	-1423 B	-1423	4989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1423														
03	7099	#	5875	-0-	-1224 B	-2647	5875	3			N	-0-					-0-
04	6870	#	5920	-0-	-950 B	-3597	5920	3			N	-0-					-0-
05	7099	#	2502	-0-	-4597 B	-8194	2502	3			N	-0-					-0-
06	6180	#	6026	-0-	-154 B	-8348	6026	3			N	-0-					-0-
07	6107	#	NO RPT	-0-	-6107 B	-14455					N	NO RPT					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	#	3667	-0-	-953 B	-953	3667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-953														
03	4929	#	4356	-0-	-573 B	-1526	4356	3			N	-0-					-0-
04	4740	#	4320	-0-	-420 B	-1946	4320	3			N	-0-					-0-
05	4898	#	1956	-0-	-2942 B	-4888	1956	3			N	-0-					-0-
06	4740	#	4475	-0-	-265 B	-5153	4475	3			N	-0-					-0-
07	4464	N	NO RPT	-0-	-4464 B	-5153					N	NO RPT					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9273		4421	-0-	-4852 B	880	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			880														
03	5792	R	4912	-0-	-880 B	-0-	4912	3			N	-0-					-0-
04	5430	#	4985	-0-	-445 B	-445	4985	3			N	-0-					-0-
05	5611	#	2419	-0-	-3192 B	-3637	2419	3			N	-0-					-0-
06	5430	#	5434	-0-	4 B	-3633	5434	3			N	-0-					-0-
07	5611	#	NO RPT	-0-	-5611 B	-9244					N	NO RPT					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1488	N	1241	-0-	-247 B	-0-	1241	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-
05	1364	N	565	-0-	-799 B	-0-	565	3			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
07	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1071	-0-	-1729 B	119	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			119														
03	1317	N	1198	-0-	-119 B	-0-	1198	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	806	N	546	-0-	-260 B	-0-	546	3			N	-0-					-0-
06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	846	-0-	-218 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
05	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
06	930	N	771	-0-	-159 B	-0-	771	3			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1045	-0-	-635 B	-11129	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4909 CANCELLED UNDERAGE -> -6220																	
03	1643	N	1592	-0-	-51 B	-4909	1592	3			N	-0-					-0-
04	1470	N	1429	-0-	-41 B	-4909	1429	3			N	-0-					-0-
05	1147	N	1398	-0-	251 B	-4658	1398	3			N	-0-					-0-
06	1530	N	1712	-0-	182 B	-4476	1712	3			N	-0-					-0-
07	1488	N	NO RPT	-0-	-1488 B	-4476					N	NO RPT					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	542	N	NO RPT	-0-	-542 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	532	-0-	-84 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	589	N	268	-0-	-321 B	-0-	268	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
05	775	N	298	-0-	-477 B	-0-	298	3			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	995	-0-	-265 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1228	-0-	-105 B	-0-	1228	3			N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
05	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
06	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	412	-0-	-53	B	-0-	412	3			N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
05	434	N	235	-0-	-199	B	-0-	235	3			N	-0-					-0-
06	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1116	-0-	-60	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
04	1350	N	1337	-0-	-13	B	-0-	1337	3			N	-0-					-0-
05	1240	N	664	-0-	-576	B	-0-	664	3			N	-0-					-0-
06	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

02	392	N	371	-0-	-21	B	-10	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10																		
03	403	N	412	-0-	9	B	-1	412	3			N	-0-					-0-
04	450	N	419	-0-	-31	B	-1	419	3			N	-0-					-0-
05	403	N	176	-0-	-227	B	-1	176	3			N	-0-					-0-
06	390	N	314	-0-	-76	B	-1	314	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-1					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

02	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
04	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	600	N	553	-0-	-47	B	-0-	553	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	2071	-0-	2071 B	5004	2071	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5004													
03	14B2 EXT	2048	-0-	2048 B	7052	2048	3		N	-0-			-0-
04	14B2 EXT	1871	-0-	1871 B	8923	1871	3		N	-0-			-0-
05	0	2201	-0-	2201 B	11124	2201	3		N	-0-			-0-
06	0	1940	-0-	1940 B	13064	1940	3		N	-0-			-0-
07	1922 N	NO RPT	-0-	-1922 B	11142				N	NO RPT			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

02	532 N	181	-0-	-351 B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	496 N	202	-0-	-294 B	-0-	202	3		N	-0-			-0-
04	390 N	256	-0-	-134 B	-0-	256	3		N	-0-			-0-
05	265 N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
06	403 N	403	-0-	-0- B	-0-	403	3		N	-0-			-0-
07	279 N	NO RPT	-0-	-279 B	-0-				N	NO RPT			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

02	700 N	515	-0-	-185 B	-0-	515	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	651 N	619	-0-	-32 B	-0-	619	3		N	-0-			-0-
04	1019 N	1019	-0-	-0- B	-0-	1019	3		N	-0-			-0-
05	647 N	647	-0-	-0- B	-0-	647	3		N	-0-			-0-
06	600 N	386	-0-	-214 B	-0-	386	3		N	-0-			-0-
07	1054 N	NO RPT	-0-	-1054 B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1320 N	1320	-0-	-0- B	-0-	1320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1452 N	1452	-0-	-0- B	-0-	1452	3		N	-0-			-0-
04	1157 N	1157	-0-	-0- B	-0-	1157	3		N	-0-			-0-
05	1457 N	1262	-0-	-195 B	-0-	1262	3		N	-0-			-0-
06	1410 N	740	-0-	-670 B	-0-	740	3		N	-0-			-0-
07	1209 N	NO RPT	-0-	-1209 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1233	-0-	-7	B	-0-	1233	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
05	1271	N	1090	-0-	-181	B	-0-	1090	3			N	-0-					-0-
06	1200	N	672	-0-	-528	B	-0-	672	3			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
04	1470	N	1018	-0-	-452	B	-0-	1018	3			N	-0-					-0-
05	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
06	1740	N	1545	-0-	-195	B	-0-	1545	3			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1031	-0-	-621	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1155	-0-	-643	B	-0-	1155	3			N	-0-					-0-
04	930	N	871	-0-	-59	B	-0-	871	3			N	-0-					-0-
05	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
06	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	546	-0-	-182 B	-0-	212	1	334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	459	-0-	-37 B	-0-	191	1	268	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	167	1	369	3	N	-0-					-0-
05	620	N	179	-0-	-441 B	-0-	68	1	111	3	N	-0-					-0-
06	450	N	388	-0-	-62 B	-0-	138	1	250	3	N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1027	-0-	-485 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1883	-0-	-163 B	-0-	264	1	1619	3	N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	250	1	1379	3	N	-0-					-0-
05	2620	N	2620	-0-	-0- B	-0-	319	1	2301	3	N	-0-					-0-
06	2379	N	2379	-0-	-0- B	-0-	293	1	2086	3	N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	558	N	326	-0-	-232 B	-0-	326	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
05	1705	N	1132	-0-	-573 B	-0-	1132	3			N	-0-					-0-
06	2616	N	2616	-0-	-0- B	-0-	2616	3			N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

02	280	N	275	-0-	-5 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

02	1792	N	1791	-0-	-1 B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
04	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
05	1984	N	959	-0-	-1025 B	-0-	959	3			N	-0-					-0-
06	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
07	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	618	-0-	-82	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	658	-0-	-86	B	-0-	658	3			N	-0-					-0-
04	690	N	610	-0-	-80	B	-0-	610	3			N	-0-					-0-
05	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
06	630	N	189	-0-	-441	B	-0-	189	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	419	-0-	-85	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
05	465	N	130	-0-	-335	B	-0-	130	3			N	-0-					-0-
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
05	496	N	292	-0-	-204	B	-0-	292	3			N	-0-					-0-
06	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
04	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
05	930	N	535	-0-	-395	B	-0-	535	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
07	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
06	360	N	327	-0-	-33	B	-0-	327	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

02	2968	N	2515	-0-	-453	B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2856	-0-	-337	B	-0-	2856	3			N	-0-					-0-
04	3086	N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-
05	2790	N	1260	-0-	-1530	B	-0-	1260	3			N	-0-					-0-
06	2760	N	2573	-0-	-187	B	-0-	2573	3			N	-0-					-0-
07	3193	N	NO RPT	-0-	-3193	B	-0-					N	NO RPT					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

02	336	N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
04	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-
05	217	N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	445	-0-	-82	B	-0-	445	3			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
05	465	N	216	-0-	-249	B	-0-	216	3			N	-0-					-0-
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	360	N	257	-0-	-103	B	-0-	257	3			N	-0-					-0-
05	403	N	59	-0-	-344	B	-0-	59	3			N	-0-					-0-
06	390	N	31	-0-	-359	B	-0-	31	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4134	R	4134	-0-	-0-	B	-0-	4134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4588	#	4298	-0-	-290	B	-290	4298	3			N	-0-					-0-
04	4530	#	4308	-0-	-222	B	-512	4308	3			N	-0-					-0-
05	4681	#	1769	-0-	-2912	B	-3424	1769	3			N	-0-					-0-
06	4530	#	4287	-0-	-243	B	-3667	4287	3			N	-0-					-0-
07	4681	#	NO RPT	-0-	-4681	B	-8348					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2491	-0-	-309	B	5639	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5639																		
03	3100	N	2839	-0-	-261	B	5378	2839	3			N	-0-					-0-
04	3000	N	2892	-0-	-108	B	5270	2892	3			N	-0-					-0-
05	3100	N	1402	-0-	-1698	B	3572	1402	3			N	-0-					-0-
06	3000	N	3299	-0-	299	B	3871	3299	3			N	-0-					-0-
07	2976	N	NO RPT	-0-	-2976	B	895					N	NO RPT					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	#	5811	-0-	-1077	B	-1077	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1077																		
03	7626	#	6684	-0-	-942	B	-2019	6684	3			N	-0-					-0-
04	7380	#	6459	-0-	-921	B	-2940	6459	3			N	-0-					-0-
05	7626	#	3248	-0-	-4378	B	-7318	3248	3			N	-0-					-0-
06	6630	#	7590	-0-	960	B	-6358	7590	3			N	-0-					-0-
07	6851	#	NO RPT	-0-	-6851	B	-13209					N	NO RPT					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1089	-0-	-115	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1109	-0-	-193	B	-0-	1109	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
05	1209	N	739	-0-	-470	B	-0-	739	3			N	-0-					-0-
06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	B	-510	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -510																		
03	217	N	139	-0-	-78	B	-0-	139	3			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
05	186	N	36	-0-	-150	B	-0-	36	3			N	-0-					-0-
06	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
04	480	N	388	-0-	-92	B	-0-	388	3			N	-0-					-0-
05	403	N	298	-0-	-105	B	-0-	298	3			N	-0-					-0-
06	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	609	-0-	-63	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
04	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1093	-0-	-167	B	-957	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																		
03	1271	N	1076	-0-	-195	B	-957	1076	3			N	-0-					-0-
04	990	N	803	-0-	-187	B	-957	803	3			N	-0-					-0-
05	1209	N	906	-0-	-303	B	-957	906	3			N	-0-					-0-
06	1050	N	571	-0-	-479	B	-957	571	3			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	B	-957					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	188	-0-	-204	B	-334	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																		
03	868	N	390	-0-	-478	B	-334	390	3			N	-0-					-0-
04	300	N	483	-0-	183	B	-151	483	3			N	-0-					-0-
05	390	N	541	-0-	151	B	-0-	541	3			N	-0-					-0-
06	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	720	N	666	-0-	-54	B	-0-	666	3			N	-0-					-0-
05	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
06	660	N	644	-0-	-16	B	-0-	644	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
04	1260	N	931	-0-	-329	B	-0-	931	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2008	-0-	-69	B	-0-	2008	3			N	-0-					-0-
04	2070	N	1979	-0-	-91	B	-0-	1979	3			N	-0-					-0-
05	2108	N	1194	-0-	-914	B	-0-	1194	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

02	140 N	84	-0-	-56	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
04	150 N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-
05	93 N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
06	154 N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	124 N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

02	1008 N	889	-0-	-119	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999 N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
04	963 N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
05	992 N	417	-0-	-575	B	-0-	417	3			N	-0-					-0-
06	960 N	861	-0-	-99	B	-0-	861	3			N	-0-					-0-
07	992 N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	303	-0-	-201 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	637	-0-	-119 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	13	-0-	-659 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	142	-0-	-571 B	-0-	142	3			N	-0-					-0-
04	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	22	-0-	-90 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		742	-0-	742 B	1724	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1724																	
03	0		915	-0-	915 B	2639	915	3			N	-0-					-0-
04	0		805	-0-	805 B	3444	805	3			N	-0-					-0-
05	0		607	-0-	607 B	4051	607	3			N	-0-					-0-
06	0		903	-0-	903 B	4954	903	3			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	4117					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1777	-0-	-267 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1791	-0-	-317 B	-0-	1791	3			N	-0-					-0-
04	1800	N	1731	-0-	-69 B	-0-	1731	3			N	-0-					-0-
05	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
07	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	2767	-0-	2767	B	2767	2767	3			N	-0-					-0-
04	14B2	EXT	1732	-0-	1732	B	4499	1732	3			N	-0-					-0-
05	14B2	EXT	1768	-0-	1768	B	6267	1768	3			N	-0-					-0-
06		0	1209	-0-	1209	B	7476	1209	3			N	-0-					-0-
07		0	NO RPT	-0-	-0-	B	7476					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

02		812	N	556	-0-	-256	B	-0-	556	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		806	N	679	-0-	-127	B	-0-	679	3			N	-0-				-0-
04		570	N	416	-0-	-154	B	-0-	416	3			N	-0-				-0-
05		864	N	864	-0-	-0-	B	-0-	864	3			N	-0-				-0-
06		982	N	982	-0-	-0-	B	-0-	982	3			N	-0-				-0-
07		434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT				-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

02		1008	N	562	-0-	-446	B	-0-	562	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		961	N	833	-0-	-128	B	-0-	833	3			N	-0-				-0-
04		690	N	579	-0-	-111	B	-0-	579	3			N	-0-				-0-
05		1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-				-0-
06		1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-				-0-
07		589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT				-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

02		644	N	465	-0-	-179	B	-0-	465	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		620	N	516	-0-	-104	B	-0-	516	3			N	-0-				-0-
04		542	N	542	-0-	-0-	B	-0-	542	3			N	-0-				-0-
05		527	N	340	-0-	-187	B	-0-	340	3			N	-0-				-0-
06		510	N	498	-0-	-12	B	-0-	498	3			N	-0-				-0-
07		558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT				-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	381	-0-	381	B	381	381	3			N	-0-					-0-
04	14B2	EXT	579	-0-	579	B	960	579	3			N	-0-					-0-
05	14B2	EXT	366	-0-	366	B	1326	366	3			N	-0-					-0-
06	14B2	EXT	348	-0-	348	B	1674	348	3			N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	1674					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	429	-0-	429 B	5314	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5314																	
03		14B2 EXT	383	-0-	383 B	5697	383	3			N	-0-					-0-
04		0	277	-0-	277 B	5974	277	3			N	-0-					-0-
05		0	482	-0-	482 B	6456	482	3			N	-0-					-0-
06	3000	N	52	-0-	-2948 B	3508	52	3			N	-0-					-0-
07		279 N	NO RPT	-0-	-279 B	3229					N	NO RPT					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

02	4368	#	1196	-0-	-3172 B	-3172	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3172																	
03	4836	#	-0-	-0-	-4836 B	-8008					N	-0-					-0-
04	4590	#	3648	-0-	-942 B	-8950	3648	3			N	-0-					-0-
05	4743	#	2026	-0-	-2717 B	-11667	2026	3			N	-0-					-0-
06	4590	#	4811	-0-	221 B	-11446	4811	3			N	-0-					-0-
07	4588	#	NO RPT	-0-	-4588 B	-16034					N	NO RPT					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
05	775	N	368	-0-	-407 B	-0-	368	3			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

02	2268	N	2338	-0-	70 B	-8330	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5130 CANCELLED UNDERAGE -> -3200																	
03	2449	N	1746	-0-	-703 B	-5130	1746	3			N	-0-					-0-
04	2280	N	1563	-0-	-717 B	-5130	1563	3			N	-0-					-0-
05	2604	N	698	-0-	-1906 B	-5130	698	3			N	-0-					-0-
06	1680	N	1733	-0-	53 B	-5077	1733	3			N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-5077					N	NO RPT					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

02	2464	N	2043	-0-	-421 B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	968	-0-	-1543 B	-0-	968	3			N	-0-					-0-
04	2370	N	967	-0-	-1403 B	-0-	967	3			N	-0-					-0-
05	2263	N	723	-0-	-1540 B	-0-	723	3			N	-0-					-0-
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	#	3423	-0-	-1897 B	-2673	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2673														
03	5890	#	2490	-0-	-3400 B	-6073	2490	3			N	-0-					-0-
04	5700	#	3413	-0-	-2287 B	-8360	3413	3			N	-0-					-0-
05	5890	#	3560	-0-	-2330 B	-10690	3560	3			N	-0-					-0-
06	5700	#	2200	-0-	-3500 B	-14190	2200	3			N	-0-					-0-
07	5239	#	NO RPT	-0-	-5239 B	-19429					N	NO RPT					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	960	N	755	-0-	-205 B	-0-	755	3			N	-0-					-0-
05	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
06	1440	N	1394	-0-	-46 B	-0-	1394	3			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	548	-0-	-382 B	-0-	548	3			N	-0-					-0-
04	960	N	299	-0-	-661 B	-0-	299	3			N	-0-					-0-
05	961	N	245	-0-	-716 B	-0-	245	3			N	-0-					-0-
06	540	N	145	-0-	-395 B	-0-	145	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1610	-0-	1610 B	6241	281	1	1329	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6241														
03	0		2303	-0-	2303 B	8544	504	1	1799	3	N	-0-					-0-
04	0		1983	-0-	1983 B	10527	524	1	1459	3	N	-0-					-0-
05	0		2134	-0-	2134 B	12661	2134	3			N	-0-					-0-
06	0		1700	-0-	1700 B	14361	1700	3			N	-0-					-0-
07	0		NO RPT	-0-	-0- B	14361					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1541	-0-	-111 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
04	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					-0-
05	1705	N	896	-0-	-809 B	-0-	896	3			N	-0-					-0-
06	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
04	360	N	295	-0-	-65 B	-0-	295	3			N	-0-					-0-
05	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
04	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
05	1457	N	705	-0-	-752 B	-0-	705	3			N	-0-					-0-
06	1440	N	1261	-0-	-179 B	-0-	1261	3			N	-0-					-0-
07	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

02	560 N	262	-0-	-298	B	-0-	262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	753 N	753	-0-	-0-	B	-0-	753	3		N	-0-			-0-
04	780 N	660	-0-	-120	B	-0-	660	3		N	-0-			-0-
05	1077 N	1077	-0-	-0-	B	-0-	1077	3		N	-0-			-0-
06	875 N	875	-0-	-0-	B	-0-	875	3		N	-0-			-0-
07	682 N	NO RPT	-0-	-682	B	-0-				N	NO RPT			-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

02	776 N	776	-0-	-0-	B	-0-	776	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465 N	279	-0-	-186	B	-0-	279	3		N	-0-			-0-
04	270 N	212	-0-	-58	B	-0-	212	3		N	-0-			-0-
05	868 N	443	-0-	-425	B	-0-	443	3		N	-0-			-0-
06	372 N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
07	217 N	NO RPT	-0-	-217	B	-0-				N	NO RPT			-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

02	2436 N	1965	-0-	-471	B	-0-	1965	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2418 N	2174	-0-	-244	B	-0-	2174	3		N	-0-			-0-
04	2211 N	2211	-0-	-0-	B	-0-	2211	3		N	-0-			-0-
05	2170 N	967	-0-	-1203	B	-0-	967	3		N	-0-			-0-
06	2302 N	2302	-0-	-0-	B	-0-	2302	3		N	-0-			-0-
07	2294 N	NO RPT	-0-	-2294	B	-0-				N	NO RPT			-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	199	-0-	199	B	199	199	3		N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	199				N	NO RPT			-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

02	2464 N	1234	-0-	-1230	B	-0-	1234	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2449 N	2103	-0-	-346	B	-0-	2103	3		N	-0-			-0-
04	2250 N	1680	-0-	-570	B	-0-	1680	3		N	-0-			-0-
05	2293 N	2293	-0-	-0-	B	-0-	2293	3		N	-0-			-0-
06	2040 N	2003	-0-	-37	B	-0-	2003	3		N	-0-			-0-
07	1736 N	NO RPT	-0-	-1736	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	651	N	565	-0-	-86	B	-0-	565	3			N	-0-					-0-
04	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-
05	620	N	298	-0-	-322	B	-0-	298	3			N	-0-					-0-
06	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
05	713	N	297	-0-	-416	B	-0-	297	3			N	-0-					-0-
06	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2149	-0-	-175	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
04	2340	N	2296	-0-	-44	B	-0-	2296	3			N	-0-					-0-
05	2387	N	2092	-0-	-295	B	-0-	2092	3			N	-0-					-0-
06	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-
07	2387	N	NO RPT	-0-	-2387	B	-0-					N	NO RPT					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	#	2606	-0-	-1622	B	-1622	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1622															
03	4681	#	3210	-0-	-1471	B	-3093	3210	3			N	-0-					-0-
04	3540	N	3377	-0-	-163	B	-3093	3377	3			N	-0-					-0-
05	3379	N	1357	-0-	-2022	B	-3093	1357	3			N	-0-					-0-
06	3120	N	3545	-0-	425	B	-2668	3545	3			N	-0-					-0-
07	3503	N	NO RPT	-0-	-3503	B	-2668					N	NO RPT					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	813	-0-	813	B	8731	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			8731															
03	9683	R	952	-0-	-8731	B	-0-	952	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
05	899	N	557	-0-	-342	B	-0-	557	3			N	-0-					-0-
06	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

02	1954 N	995	-0-	-959	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	2122 N	1476	-0-	-646	B	-0-	1476	3			N	-0-					-0-
04	2010 N	1646	-0-	-364	B	-0-	1646	3			N	-0-					-0-
05	1116 N	806	-0-	-310	B	-0-	806	3			N	-0-					-0-
06	2132 N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
07	1705 N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

02	2576	2468	-0-	-108	B	7901	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		7901															
03	2800	3502	-0-	702	B	8603	3502	3			N	-0-					-0-
04	2991	3958	-0-	967	B	9570	3958	3			N	-0-					-0-
05	4015	1324	-0-	-2691	B	6879	1324	3			N	-0-					-0-
06	2829	3107	-0-	278	B	7157	3107	3			N	-0-					-0-
07	3223	NO RPT	-0-	-3223	B	3934					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	506	-0-	-176 B	-0-	506	3			N	-0-					-0-
04	690	N	591	-0-	-99 B	-0-	591	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	991	-0-	-241 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
04	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-
05	1085	N	880	-0-	-205 B	-0-	880	3			N	-0-					-0-
06	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1077	-0-	-267 B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
05	1178	N	684	-0-	-494 B	-0-	684	3			N	-0-					-0-
06	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	764	-0-	-300 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	808	-0-	-339 B	-0-	808	3			N	-0-					-0-
04	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
05	837	N	412	-0-	-425 B	-0-	412	3			N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2974		3582	-0-	608 B	7444	3582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7444																	
03	3235		3961	-0-	726 B	8170	3961	3			N	-0-					-0-
04	3449		3665	-0-	216 B	8386	3665	3			N	-0-					-0-
05	4608		1726	-0-	-2882 B	5504	1726	3			N	-0-					-0-
06	3264		4078	-0-	814 B	6318	4078	3			N	-0-					-0-
07	3726		NO RPT	-0-	-3726 B	2592					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1825	-0-	-583 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2259	-0-	-345 B	-0-	2259	3			N	-0-					-0-
04	2250	N	2223	-0-	-27 B	-0-	2223	3			N	-0-					-0-
05	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
06	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	511	-0-	-301 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-
04	750	N	695	-0-	-55 B	-0-	695	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	850	-0-	-214 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	997	-0-	-336 B	-0-	997	3			N	-0-					-0-
04	1230	N	937	-0-	-293 B	-0-	937	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	960	N	902	-0-	-58 B	-0-	902	3			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	1761	-0-	-955 B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2230	-0-	-622 B	-0-	2230	3			N	-0-					-0-
04	2340	N	2320	-0-	-20 B	-0-	2320	3			N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
06	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
07	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1600	-0-	-696 B	-316	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -316																	
03	2511	N	2162	-0-	-349 B	-316	2162	3			N	-0-					-0-
04	2100	N	2077	-0-	-23 B	-316	2077	3			N	-0-					-0-
05	1995	N	2311	-0-	316 B	-0-	2311	3			N	-0-					-0-
06	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
07	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	#	3840	-0-	-1340 B	-1340	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1340																	
03	5735	#	4402	-0-	-1333 B	-2673	4402	3			N	-0-					-0-
04	5550	#	4612	-0-	-938 B	-3611	4612	3			N	-0-					-0-
05	5735	#	2145	-0-	-3590 B	-7201	2145	3			N	-0-					-0-
06	5070	#	5003	-0-	-67 B	-7268	5003	3			N	-0-					-0-
07	5022	#	NO RPT	-0-	-5022 B	-12290					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1051	-0-	-349 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1343	-0-	1343 B	1343	1343	3			N	-0-					-0-
04	0	W	1238	-0-	1238 B	2581	1238	3			N	-0-					-0-
05	0	W	1400	-0-	1400 B	3981	1400	3			N	-0-					-0-
06	0	W	1204	-0-	1204 B	5185	1204	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	5185					N	NO RPT					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	677	-0-	-611 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1198	-0-	-42 B	-0-	1198	3			N	-0-					-0-
04	840	N	665	-0-	-175 B	-0-	665	3			N	-0-					-0-
05	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
06	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1258	-0-	-562 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1746	-0-	-238 B	-0-	1746	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
06	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
07	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5697		6286	-0-	589 B	6400	812	1	5474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6400																	
03	6192		7070	-0-	878 B	7278	847	1	6223	3	N	-0-					-0-
04	6618		7519	-0-	901 B	8179	851	1	6668	3	N	-0-					-0-
05	8903		3135	-0-	-5768 B	2411	345	1	2790	3	N	-0-					-0-
06	6258		7507	-0-	1249 B	3660	783	1	6724	3	N	-0-					-0-
07	7161		NO RPT	-0-	-7161 B	-3501					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	411	-0-	-121 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
04	510	N	250	-0-	-260 B	-0-	250	3			N	-0-					-0-
05	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
06	510	N	183	-0-	-327 B	-0-	183	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1291	-0-	-501	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1758	-0-	-319	B	-0-	1758	3			N	-0-					-0-
04	1710	N	1684	-0-	-26	B	-0-	1684	3			N	-0-					-0-
05	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
06	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	2968	-0-	2968	B	2968	2968	3			N	-0-					-0-
04	0	W	2075	-0-	2075	B	5043	2075	3			N	-0-					-0-
05	0	W	2377	-0-	2377	B	7420	2377	3			N	-0-					-0-
06	0	W	2248	-0-	2248	B	9668	2248	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	B	9668					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	258	-0-	-78	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	122	-0-	-126	B	-0-	122	3			N	-0-					-0-
04	330	N	128	-0-	-202	B	-0-	128	3			N	-0-					-0-
05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	283	-0-	-137	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	653	-0-	653	B	653	653	3			N	-0-					-0-
04	0	W	648	-0-	648	B	1301	648	3			N	-0-					-0-
05	0	W	705	-0-	705	B	2006	705	3			N	-0-					-0-
06	0	W	601	-0-	601	B	2607	601	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	B	2607					N	NO RPT					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
04	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
06	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	807	-0-	-117 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-
05	899	N	316	-0-	-583 B	-0-	316	3			N	-0-					-0-
06	900	N	856	-0-	-44 B	-0-	856	3			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
*04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
*05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	918	-0-	-62 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	1023	N	503	-0-	-520 B	-0-	503	3			N	-0-					-0-
06	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	212	-0-	-68 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		165	-0-	165 B	-2377	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2377																	
03	14B2 EXT		899	-0-	899 B	-1478	899	3			N	-0-					-0-
04	14B2 EXT		1508	-0-	1508 B	30	1508	3			N	-0-					-0-
05	0	W	2179	-0-	2179 B	2209	2179	3			N	-0-					-0-
06	0	W	239	-0-	239 B	2448	239	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	2448					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	#	5329	-0-	-775 B	-775	5329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775																	
03	6665	#	4988	-0-	-1677 B	-2452	4988	3			N	-0-					-0-
04	6270	#	3416	-0-	-2854 B	-5306	3416	3			N	-0-					-0-
05	6479	#	6504	-0-	25 B	-5281	6504	3			N	-0-					-0-
06	6270	#	6186	-0-	-84 B	-5365	6186	3			N	-0-					-0-
07	6293	#	NO RPT	-0-	-6293 B	-11658					N	NO RPT					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	2914	-0-	-866 B	-4034	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -606 CANCELLED UNDERAGE -> -3428																	
03	3999	N	4063	-0-	64 B	-542	4063	3			N	-0-					-0-
04	3900	N	3704	-0-	-196 B	-542	3704	3			N	-0-					-0-
05	3224	N	1626	-0-	-1598 B	-542	1626	3			N	-0-					-0-
06	3930	N	3871	-0-	-59 B	-542	3871	3			N	-0-					-0-
07	3813	N	NO RPT	-0-	-3813 B	-542					N	NO RPT					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1420	-0-	-148 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1613	-0-	-61 B	-0-	1613	3			N	-0-					-0-
04	1380	N	1020	-0-	-360 B	-0-	1020	3			N	-0-					-0-
05	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
06	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	3528	-0-	-560 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3808	-0-	-687 B	-0-	3808	3			N	-0-					-0-
04	3870	N	2912	-0-	-958 B	-0-	2912	3			N	-0-					-0-
05	3906	N	3246	-0-	-660 B	-0-	3246	3			N	-0-					-0-
06	3690	N	2968	-0-	-722 B	-0-	2968	3			N	-0-					-0-
07	3007	N	NO RPT	-0-	-3007 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2097	-0-	-199 B	-0-	2097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
04	2250	N	2229	-0-	-21 B	-0-	2229	3			N	-0-					-0-
05	2325	N	733	-0-	-1592 B	-0-	733	3			N	-0-					-0-
06	2370	N	2174	-0-	-196 B	-0-	2174	3			N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1068	-0-	-265 B	-0-	1068	3			N	-0-					-0-
04	1170	N	559	-0-	-611 B	-0-	559	3			N	-0-					-0-
05	1178	N	340	-0-	-838 B	-0-	340	3			N	-0-					-0-
06	1020	N	748	-0-	-272 B	-0-	748	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-
04	900	N	711	-0-	-189 B	-0-	711	3			N	-0-					-0-
05	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
06	510	N	406	-0-	-104 B	-0-	406	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	276	-0-	-32	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
05	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
06	360	N	306	-0-	-54	B	-0-	306	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

02	252	N	208	-0-	-44	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	217	N	114	-0-	-103	B	-0-	114	3			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	722	-0-	722	B	722	722	3			N	-0-					-0-
04	0	W	819	-0-	819	B	1541	819	3			N	-0-					-0-
05	0	W	1022	-0-	1022	B	2563	1022	3			N	-0-					-0-
06	0	W	936	-0-	936	B	3499	936	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	B	3499					N	NO RPT					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

02	1456	N	1049	-0-	-407	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1416	-0-	-320	B	-0-	1416	3			N	-0-					-0-
04	1470	N	1290	-0-	-180	B	-0-	1290	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1406	-0-	-299 B	-0-	1406	3			N	-0-					-0-
04	1380	N	1378	-0-	-2 B	-0-	1378	3			N	-0-					-0-
05	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	#	482	-0-	-3046 B	-3046	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3046																	
03	3906	#	1561	-0-	-2345 B	-5391	1561	3			N	-0-					-0-
04	3720	#	2966	-0-	-754 B	-6145	2966	3			N	-0-					-0-
05	3844	#	4464	-0-	620 B	-5525	4464	3			N	-0-					-0-
06	3690	#	3892	-0-	202 B	-5323	3892	3			N	-0-					-0-
07	3813	#	NO RPT	-0-	-3813 B	-9136					N	NO RPT					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	#	4395	-0-	-1401 B	-1401	4395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1401																	
03	6355	#	5269	-0-	-1086 B	-2487	5269	3			N	-0-					-0-
04	6150	#	5289	-0-	-861 B	-3348	5289	3			N	-0-					-0-
05	6355	#	4610	-0-	-1745 B	-5093	4610	3			N	-0-					-0-
06	6120	#	4494	-0-	-1626 B	-6719	4494	3			N	-0-					-0-
07	6324	#	NO RPT	-0-	-6324 B	-13043					N	NO RPT					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1861	-0-	-99 B	-1255	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																	
03	2046	N	2043	-0-	-3 B	-1255	2043	3			N	-0-					-0-
04	2040	N	1912	-0-	-128 B	-1255	1912	3			N	-0-					-0-
05	2046	N	1675	-0-	-371 B	-1255	1675	3			N	-0-					-0-
06	1980	N	2029	-0-	49 B	-1206	2029	3			N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984 B	-1206					N	NO RPT					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1464	-0-	-48 B	-1889	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1889																	
03	1519	N	1453	-0-	-66 B	-1889	1453	3			N	-0-					-0-
04	1350	N	1605	-0-	255 B	-1634	1605	3			N	-0-					-0-
05	1612	N	1434	-0-	-178 B	-1634	1434	3			N	-0-					-0-
06	1410	N	1436	-0-	26 B	-1608	1436	3			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674 B	-1608					N	NO RPT					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	916	-0-	-176 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
04	1320	N	608	-0-	-712 B	-0-	608	3			N	-0-					-0-
05	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

02	2912	#	2305	-0-	-607	B	-1187	2305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1187																		
03	3100	#	3027	-0-	-73	B	-1260	3027	3			N	-0-					-0-
04	3000	#	3063	-0-	63	B	-1197	3063	3			N	-0-					-0-
05	3100	#	3045	-0-	-55	B	-1252	3045	3			N	-0-					-0-
06	3150	#	3279	-0-	129	B	-1123	3279	3			N	-0-					-0-
07	3162	N	NO RPT	-0-	-3162	B	-1123					N	NO RPT					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

02	1764	N	1654	-0-	-110	B	-3786	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3786																		
03	1860	N	1828	-0-	-32	B	-3786	1828	3			N	-0-					-0-
04	1770	N	1855	-0-	85	B	-3701	1855	3			N	-0-					-0-
05	1829	N	1615	-0-	-214	B	-3701	1615	3			N	-0-					-0-
06	1770	N	1902	-0-	132	B	-3569	1902	3			N	-0-					-0-
07	1922	N	NO RPT	-0-	-1922	B	-3569					N	NO RPT					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

02	1932	N	1402	-0-	-530	B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	2055	-0-	2055	B	2055	2055	3			N	-0-					-0-
04	0	W	2021	-0-	2021	B	4076	2021	3			N	-0-					-0-
05	0	W	2347	-0-	2347	B	6423	2347	3			N	-0-					-0-
06	0	W	2149	-0-	2149	B	8572	2149	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	B	8572					N	NO RPT					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

02	1204	N	1138	-0-	-66	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1221	-0-	-143	B	-0-	1221	3			N	-0-					-0-
04	1320	N	1262	-0-	-58	B	-0-	1262	3			N	-0-					-0-
05	1271	N	617	-0-	-654	B	-0-	617	3			N	-0-					-0-
06	1170	N	898	-0-	-272	B	-0-	898	3			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

02	896	N	798	-0-	-98	B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	885	-0-	-45	B	-0-	885	3			N	-0-					-0-
04	840	N	569	-0-	-271	B	-0-	569	3			N	-0-					-0-
05	899	N	85	-0-	-814	B	-0-	85	3			N	-0-					-0-
06	870	N	1	-0-	-869	B	-0-	1	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	426	-0-	-876 B	-0-	426	3			N	-0-					-0-
04	1140	N	237	-0-	-903 B	-0-	237	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	420	N	164	-0-	-256 B	-0-	164	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	214	-0-	-150 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
06	300	N	119	-0-	-181 B	-0-	119	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1576	-0-	-188 B	-244	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -244																	
03	1891	N	1487	-0-	-404 B	-244	1487	3			N	-0-					-0-
04	1710	N	1381	-0-	-329 B	-244	1381	3			N	-0-					-0-
05	1736	N	1707	-0-	-29 B	-244	1707	3			N	-0-					-0-
06	1443	N	1687	-0-	244 B	-0-	1687	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1676	-0-	-172 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
05	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
04	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
05	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7058		4126	-0-	-2932 B	-836	4126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -836																	
03	7668		5572	-0-	-2096 B	-2932	5572	3			N	-0-					-0-
04	6060	#	5797	-0-	-263 B	-3195	5797	3			N	-0-					-0-
05	6262	#	5264	-0-	-998 B	-4193	5264	3			N	-0-					-0-
06	5400	#	4282	-0-	-1118 B	-5311	4282	3			N	-0-					-0-
07	5983	#	NO RPT	-0-	-5983 B	-11294					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	1804	-0-	-744 B	-7383	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3822		CANCELLED UNDERAGE ->		-3561										
03	2170	#	1931	-0-	-239 B	-4061	1931	3			N	-0-					-0-
04	2100	#	1777	-0-	-323 B	-4384	1777	3			N	-0-					-0-
05	2170	#	1702	-0-	-468 B	-4852	1702	3			N	-0-					-0-
06	1950	#	1745	-0-	-205 B	-5057	1745	3			N	-0-					-0-
07	2015	#	NO RPT	-0-	-2015 B	-7072					N	NO RPT					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
04	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-
05	1829	N	1536	-0-	-293 B	-0-	1536	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1782	-0-	-458 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-
04	2160	N	2075	-0-	-85 B	-0-	2075	3			N	-0-					-0-
05	1984	N	1646	-0-	-338 B	-0-	1646	3			N	-0-					-0-
06	2070	N	2002	-0-	-68 B	-0-	2002	3			N	-0-					-0-
07	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1130	-0-	-102 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
04	1290	N	1232	-0-	-58 B	-0-	1232	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1290	N	948	-0-	-342 B	-0-	948	3			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	N	2888	-0-	-976 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3968	N	2996	-0-	-972 B	-0-	2996	3			N	-0-					-0-
04	4410	N	3363	-0-	-1047 B	-0-	3363	3			N	-0-					-0-
05	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
06	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
07	3472	N	NO RPT	-0-	-3472 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	476	-0-	-112	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
04	570	N	468	-0-	-102	B	-0-	468	3			N	-0-					-0-
05	527	N	245	-0-	-282	B	-0-	245	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	225	-0-	-55	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	318	-0-	-85	B	-0-	318	3			N	-0-					-0-
04	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2453	-0-	-179	B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2387	-0-	-465	B	-0-	2387	3			N	-0-					-0-
04	2640	N	2226	-0-	-414	B	-0-	2226	3			N	-0-					-0-
05	2728	N	2662	-0-	-66	B	-0-	2662	3			N	-0-					-0-
06	2646	N	2646	-0-	-0-	B	-0-	2646	3			N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1343	-0-	-169	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1421	-0-	-98	B	-0-	1421	3			N	-0-					-0-
04	1410	N	687	-0-	-723	B	-0-	687	3			N	-0-					-0-
05	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
06	1380	N	1357	-0-	-23	B	-0-	1357	3			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	#	3698	-0-	-1118	B	-1118	3698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1118																		
03	5332	#	4687	-0-	-645	B	-1763	4687	3			N	-0-					-0-
04	5160	#	5087	-0-	-73	B	-1836	5087	3			N	-0-					-0-
05	5332	#	2472	-0-	-2860	B	-4696	2472	3			N	-0-					-0-
06	5160	#	5162	-0-	2	B	-4694	5162	3			N	-0-					-0-
07	5270	#	NO RPT	-0-	-5270	B	-9964					N	NO RPT					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3342	-0-	-354	B	-0-	3342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	3675	-0-	-76	B	-0-	3675	3			N	-0-					-0-
04	3973	N	3973	-0-	-0-	B	-0-	3973	3			N	-0-					-0-
05	3689	N	1684	-0-	-2005	B	-0-	1684	3			N	-0-					-0-
06	4297	N	4297	-0-	-0-	B	-0-	4297	3			N	-0-					-0-
07	4092	N	NO RPT	-0-	-4092	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	803	-0-	-149 B	-32311	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13886 CANCELLED UNDERAGE -> -18425																	
03	899	N	799	-0-	-100 B	-13886	799	3			N	-0-					-0-
04	660	N	426	-0-	-234 B	-13886	426	3			N	-0-					-0-
05	899	N	1004	-0-	105 B	-13781	1004	3			N	-0-					-0-
06	810	N	804	-0-	-6 B	-13781	804	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-13781					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																	
03	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	350					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAC 5 OPERATING, LLC 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

02	1568	N	1365	-0-	-203 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
04	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
05	1519	N	1167	-0-	-352 B	-0-	1167	3			N	-0-					-0-
06	1380	N	901	-0-	-479 B	-0-	901	3			N	-0-					-0-
*07	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

02	1344	N	1304	-0-	-40 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1472	-0-	-140 B	-0-	1472	3			N	-0-					-0-
04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
05	1457	N	1158	-0-	-299 B	-0-	1158	3			N	-0-					-0-
06	1410	N	859	-0-	-551 B	-0-	859	3			N	-0-					-0-
*07	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

02	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	837	N	709	-0-	-128 B	-0-	709	3			N	-0-					-0-
06	780	N	559	-0-	-221 B	-0-	559	3			N	-0-					-0-
*07	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

02	1484	N	1337	-0-	-147 B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1501	-0-	-18 B	-0-	1501	3			N	-0-					-0-
04	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
05	1488	N	1344	-0-	-144 B	-0-	1344	3			N	-0-					-0-
06	1440	N	839	-0-	-601 B	-0-	839	3			N	-0-					-0-
07	1550	N	1200	-0-	-350 B	-0-	1200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1890	N	1622	-0-	-268 B	-0-	1622	3			N	-0-					-0-
05	1953	N	1467	-0-	-486 B	-0-	1467	3			N	-0-					-0-
06	1710	N	1132	-0-	-578 B	-0-	1132	3			N	-0-					-0-
*07	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2659	N	2763	-0-	104 B	-3936	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3127 CANCELLED UNDERAGE -> -809																	
03	2884	N	2910	-0-	26 B	-3101	2910	3			N	-0-					-0-
04	2070	N	2758	-0-	688 B	-2413	2758	3			N	-0-					-0-
05	3348	#	2419	-0-	-929 B	-3342	2419	3			N	-0-					-0-
06	2926		1767	-0-	-1159 B	-4501	1767	3			N	-0-					-0-
07	3348	#	2849	-0-	-499 B	-5000	2849	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1367	-0-	-117 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1519	N	1192	-0-	-327 B	-0-	1192	3			N	-0-					-0-
06	1380	N	1091	-0-	-289 B	-0-	1091	3			N	-0-					-0-
*07	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	857	-0-	-375 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	961	N	726	-0-	-235 B	-0-	726	3			N	-0-					-0-
06	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	3			N	-0-					-0-
07	217	N	11	-0-	-206 B	-0-	11	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					7
04	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					7
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					7
06	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					7
07	806	N	269	-0-	-537 B	-0-	269	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

02	4816	N	4013	-0-	-803 B	-0-	4013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	3980	-0-	-732 B	-0-	3980	3			N	-0-					-0-
04	3780	N	2779	-0-	-1001 B	-0-	2779	3			N	-0-					-0-
05	4433	N	4218	-0-	-215 B	-0-	4218	3			N	-0-					-0-
06	3840	N	3167	-0-	-673 B	-0-	3167	3			N	-0-					-0-
*07	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	480	N	340	-0-	-140 B	-0-	340	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	328 N	328	-0-	-0- B	-0-	328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	378 N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
04	357 N	357	-0-	-0- B	-0-	357	3		N	-0-			-0-
05	376 N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-
06	384 N	384	-0-	-0- B	-0-	384	3		N	-0-			-0-
07	319 N	NO RPT	-0-	-319 B	-0-				N	NO RPT			-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224 N	191	-0-	-33 B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	217 N	210	-0-	-7 B	-0-	210	3		N	-0-			-0-
04	210 N	204	-0-	-6 B	-0-	204	3		N	-0-			-0-
05	217 N	215	-0-	-2 B	-0-	215	3		N	-0-			-0-
06	210 N	167	-0-	-43 B	-0-	167	3		N	-0-			-0-
07	217 N	NO RPT	-0-	-217 B	-0-				N	NO RPT			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224 N	121	-0-	-103 B	-0-	121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	217 N	140	-0-	-77 B	-0-	140	3		N	-0-			-0-
04	99 N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
05	124 N	-0-	-0-	-124 B	-0-				N	-0-			-0-
06	150 N	-0-	-0-	-150 B	-0-				N	-0-			-0-
07	93 N	NO RPT	-0-	-93 B	-0-				N	NO RPT			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336 N	325	-0-	-11 B	-0-	325	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	361 N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
04	390 N	322	-0-	-68 B	-0-	322	3		N	-0-			-0-
05	372 N	341	-0-	-31 B	-0-	341	3		N	-0-			-0-
06	360 N	340	-0-	-20 B	-0-	340	3		N	-0-			-0-
07	341 N	NO RPT	-0-	-341 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
04	360	N	298	-0-	-62	B	-0-	298	3			N	-0-					-0-
05	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
06	300	N	231	-0-	-69	B	-0-	231	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
05	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
06	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
07	1626	N	NO RPT	-0-	-1626	B	-0-					N	NO RPT					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
07	590	N	NO RPT	-0-	-590 B	-0-					N	NO RPT					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
06	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	274	N	NO RPT	-0-	-274 B	-0-					N	NO RPT					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	360	N	296	-0-	-64 B	-0-	296	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
05	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
06	690	N	323	-0-	-367 B	-0-	323	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	600	N	485	-0-	-115 B	-0-	485	2			N	-0-					-0-
07	1116	N	465	-0-	-651 B	-0-	465	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5 B	-0-	23	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	1			N	-0-					-0-
*05	31	N	17	-0-	-14 B	-0-	17	1			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	1			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	281	-0-	-111 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
06	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
06	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
*07	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

02	511 N	511	-0-	-0-	B	-0-	511	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465 N	163	-0-	-302	B	-0-	163	2		N	-0-			-0-
04	472 N	472	-0-	-0-	B	-0-	472	2		N	-0-			-0-
05	558 N	506	-0-	-52	B	-0-	506	2		N	-0-			-0-
06	534 N	534	-0-	-0-	B	-0-	534	2		N	-0-			-0-
07	496 N	191	-0-	-305	B	-0-	191	2		N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308 N	300	-0-	-8	B	-0-	300	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341 N	93	-0-	-248	B	-0-	93	2		N	-0-			-0-
04	330 N	50	-0-	-280	B	-0-	50	2		N	-0-			-0-
05	341 N	32	-0-	-309	B	-0-	32	2		N	-0-			-0-
*06	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*07	69 N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84 N	45	-0-	-39	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93 N	77	-0-	-16	B	-0-	77	2		N	-0-			-0-
04	94 N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
05	107 N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
*06	104 N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
*07	104 N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	7 N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	7 N	-0-	-0-	-7	B	-0-				N	-0-			-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

02	48 N	48	-0-	-0-	B	-0-	48	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	68 N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
04	60 N	45	-0-	-15	B	-0-	45	2		N	-0-			-0-
05	62 N	59	-0-	-3	B	-0-	59	2		N	-0-			-0-
06	60 N	29	-0-	-31	B	-0-	29	2		N	-0-			-0-
07	62 N	19	-0-	-43	B	-0-	19	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	86	-0-	-82 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	639	-0-	-322 B	-0-	639	2			N	-0-					-0-
04	600	N	358	-0-	-242 B	-0-	358	2			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
06	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-
*07	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	757	-0-	-111 B	-0-	757	2			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	1054	N	769	-0-	-285 B	-0-	769	2			N	-0-					-0-
06	720	N	510	-0-	-210 B	-0-	510	2			N	-0-					-0-
07	713	N	250	-0-	-463 B	-0-	250	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	372	N	201	-0-	-171 B	-0-	201	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	86	-0-	-54	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-
04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
05	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	560	N	344	-0-	-216	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	358	-0-	-293	B	-0-	358	2			N	-0-					-0-
04	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
05	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
06	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
*07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	348	-0-	-156	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
04	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-
05	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
*07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	118	-0-	-106 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	146	-0-	-124 B	-0-	146	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	360	N	275	-0-	-85	B	-0-	275	2			N	-0-					-0-
05	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
*07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-
04	450	N	115	-0-	-335 B	-0-	115	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	630	N	465	-0-	-165 B	-0-	465	2			N	-0-					-0-
*07	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	328	-0-	-232 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	496	-0-	-589 B	-0-	496	2			N	-0-					-0-
04	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
06	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
07	1240	N	1044	-0-	-196 B	-0-	1044	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	131	-0-	-396 B	-0-	131	2			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	2			N	-0-					-0-
05	465	N	101	-0-	-364 B	-0-	101	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1229	-0-	-255 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1600	-0-	-43 B	-0-	1600	2			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
05	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
06	1560	N	141	-0-	-1419 B	-0-	141	2			N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1744	-0-	-209 B	-0-	1744	2			N	-0-					-0-
04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
*07	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2032	-0-	-96 B	-0-	2032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1914	-0-	-442 B	-0-	1914	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
05	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-
06	1860	N	1453	-0-	-407 B	-0-	1453	2			N	-0-					-0-
*07	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	2191	-0-	1127 B	-8039	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6388 CANCELLED UNDERAGE -> -1651																	
03	2666	N	2689	-0-	23 B	-6365	2689	2			N	-0-					-0-
04	1980	N	2402	-0-	422 B	-5943	2402	2			N	-0-					-0-
05	2418	N	2487	-0-	69 B	-5874	2487	2			N	-0-					-0-
06	2610	N	2315	-0-	-295 B	-5874	2315	2			N	-0-					-0-
07	2480	N	2527	-0-	47 B	-5827	2527	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*07	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
04	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
06	510	N	332	-0-	-178 B	-0-	332	2			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3090 CANCELLED UNDERAGE -> -20053																	
03	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-3090					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-3090					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	120	-0-	-104 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
06	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
07	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	172	-0-	-192 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
04	300	N	183	-0-	-117 B	-0-	183	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	300	N	218	-0-	-82 B	-0-	218	2			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	276	-0-	-340 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*07	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		409	-0-	409 B	2065	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2065																	
03	0		677	-0-	677 B	2742	677	2			N	-0-					-0-
04	0		176	-0-	176 B	2918	176	2			N	-0-					-0-
05	0		232	-0-	232 B	3150	232	2			N	-0-					-0-
06	0		515	-0-	515 B	3665	515	2			N	-0-					-0-
*07	3100	N	130	-0-	-2970 B	695	130	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
06	180	N	52	-0-	-128 B	-0-	52	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	258	-0-	-974 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
04	540	N	130	-0-	-410 B	-0-	130	2			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

02	448	N	363	-0-	-85 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
04	300	N	202	-0-	-98 B	-0-	202	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	390	N	249	-0-	-141 B	-0-	249	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
04	390	N	307	-0-	-83 B	-0-	307	2			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-
06	480	N	236	-0-	-244 B	-0-	236	2			N	-0-					-0-
*07	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

02	0	W	591	-0-	591 B	44902	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44902																	
03	0	W	1210	-0-	1210 B	46112	1210	2			N	-0-					-0-
04	0	W	231	-0-	231 B	46343	231	2			N	-0-					-0-
05	0	W	1472	-0-	1472 B	47815	1472	2			N	-0-					-0-
06	0	W	366	-0-	366 B	48181	366	2			N	-0-					-0-
07	0	W	1740	-0-	1740 B	49921	1740	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
05	682	N	297	-0-	-385 B	-0-	297	2			N	-0-					-0-
06	900	N	257	-0-	-643 B	-0-	257	2			N	-0-					-0-
07	620	N	379	-0-	-241 B	-0-	379	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	N	1615	-0-	-93	B	-5767	1615	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-500		CANCELLED UNDERAGE ->		-5267								
03	1705	N	1696	-0-	-9	B	-500	1696	2		N	-0-			-0-
04	1920	N	1518	-0-	-402	B	-500	1518	2		N	-0-			-0-
05	1798	N	1389	-0-	-409	B	-500	1389	2		N	-0-			-0-
06	1650	N	1262	-0-	-388	B	-500	1262	2		N	-0-			-0-
07	1581	N	1607	-0-	26	B	-474	1607	2		N	-0-			-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	958	N	958	-0-	-0-	B	-0-	958	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1095	N	1095	-0-	-0-	B	-0-	1095	2		N	-0-			-0-
04	1020	N	875	-0-	-145	B	-0-	875	2		N	-0-			-0-
05	1054	N	898	-0-	-156	B	-0-	898	2		N	-0-			-0-
06	1050	N	811	-0-	-239	B	-0-	811	2		N	-0-			-0-
07	899	N	885	-0-	-14	B	-0-	885	2		N	-0-			-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	B	-0-	1094	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1269	N	1269	-0-	-0-	B	-0-	1269	2		N	-0-			-0-
04	1178	N	1178	-0-	-0-	B	-0-	1178	2		N	-0-			-0-
05	1209	N	1182	-0-	-27	B	-0-	1182	2		N	-0-			-0-
06	1716	N	1716	-0-	-0-	B	-0-	1716	2		N	-0-			-0-
*07	1450	N	1450	-0-	-0-	B	-0-	1450	2		N	-0-			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	219	N	161	-0-	-58	B	-0-	161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	226	N	84	-0-	-142	B	-0-	84	3		N	-0-			-0-
04	567	N	567	-0-	-0-	B	-0-	567	3		N	-0-			-0-
05	738	N	738	-0-	-0-	B	-0-	738	3		N	-0-			-0-
06	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-			-0-
*07	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1404	N	1404	-0-	-0-	B	-0-	1404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	985	N	985	-0-	-0-	B	-0-	985	3		N	-0-			-0-
04	834	N	834	-0-	-0-	B	-0-	834	3		N	-0-			-0-
05	1433	N	1433	-0-	-0-	B	-0-	1433	3		N	-0-			-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3		N	-0-			-0-
*07	1010	N	1010	-0-	-0-	B	-0-	1010	3		N	-0-			-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
04	976	N	-0-	-0-	-976	B	-0-					N	-0-					-0-
05	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
06	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

O'NEAL CATTLE CO. 617022

JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1000	-0-	-8	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
05	1116	N	895	-0-	-221	B	-0-	895	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
*07	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	358	-0-	-230	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
*07	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	840	N	311	-0-	-529	B	-0-	311	3			N	-0-					-0-
05	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	510	N	310	-0-	-200	B	-0-	310	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042

SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053

CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	76	-0-	-64	B	-0-	76	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
04	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
05	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
06	120	N	101	-0-	-19	B	-0-	101	3		N	-0-			-0-
*07	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	123	-0-	-101	B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
04	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
05	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
06	180	N	164	-0-	-16	B	-0-	164	3		N	-0-			-0-
*07	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	217	-0-	-175	B	-0-	217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
04	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
05	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
06	330	N	289	-0-	-41	B	-0-	289	3		N	-0-			-0-
*07	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	7	-0-	-21	B	-0-	7	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	3	N	-0-	-0-	-3	B	-0-				N	-0-			-0-
05	7	N	-0-	-0-	-7	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	1	-0-	-55	B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
04	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
05	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
06	60	N	50	-0-	-10	B	-0-	50	3		N	-0-			-0-
07	62	N	55	-0-	-7	B	-0-	55	3		N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	1	-0-	-111	B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
04	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
05	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
06	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
07	124	N	101	-0-	-23	B	-0-	101	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	220	-0-	-144 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	330	-0-	-258 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	480	N	440	-0-	-40 B	-0-	440	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	1350	N	1054	-0-	-296 B	-0-	1054	3			N	-0-					-0-
*07	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		22	-0-	22 B	-7023	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1805 CANCELLED UNDERAGE -> -5218																	
03	T. A.		322	-0-	322 B	-1483	322	3			N	-0-					-0-
04	2190 #		187	-0-	-2003 B	-3486	187	3			N	-0-					-0-
05	2263 #		314	-0-	-1949 B	-5435	314	3			N	-0-					-0-
06	0	N	255	-0-	255 B	-5180	255	3			N	-0-					-0-
07	186	N	205	-0-	19 B	-5161	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	375					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					375												
03	546	N	171	-0-	-375 B	-0-	171	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
07	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	586	-0-	586 B	3687	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					3687												
03	1662	N	795	-0-	-867 B	2820	795	2			N	-0-					-0-
04	3000	N	599	-0-	-2401 B	419	599	2			N	-0-					-0-
05	1064	N	645	-0-	-419 B	-0-	645	2			N	-0-					-0-
06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	203					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					203												
03	165	N	93	-0-	-72 B	131	93	2			N	-0-					-0-
04	215	N	84	-0-	-131 B	-0-	84	2			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	827					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					827												
03	1204	N	377	-0-	-827 B	-0-	377	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-
07	341	N	86	-0-	-255 B	-0-	86	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	1807					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1807												
03	2459	N	825	-0-	-1634 B	173	825	2			N	-0-					-0-
04	916	N	743	-0-	-173 B	-0-	743	2			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
06	810	N	628	-0-	-182 B	-0-	628	2			N	-0-					-0-
07	775	N	188	-0-	-587 B	-0-	188	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	317					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					317												
03	462	N	145	-0-	-317 B	-0-	145	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	54	N	54	-0-	-0- B	-0-	54	2		N	-0-			-0-
04	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
05	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-
06	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	480	-0-	-80 B	-0-	480	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	462	-0-	-96 B	-0-	462	2		N	-0-			-0-
04	566	N	566	-0-	-0- B	-0-	566	2		N	-0-			-0-
05	588	N	588	-0-	-0- B	-0-	588	2		N	-0-			-0-
06	450	N	301	-0-	-149 B	-0-	301	2		N	-0-			-0-
07	589	N	131	-0-	-458 B	-0-	131	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1911	N	947	-0-	-964 B	-0-	947	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	1003	-0-	-51 B	-0-	1003	2		N	-0-			-0-
04	930	N	718	-0-	-212 B	-0-	718	2		N	-0-			-0-
05	1054	N	1045	-0-	-9 B	-0-	1045	2		N	-0-			-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	2		N	-0-			-0-
*07	798	N	798	-0-	-0- B	-0-	798	2		N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	215	-0-	-37 B	-0-	215	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	216	-0-	-1 B	-0-	216	2		N	-0-			-0-
04	210	N	155	-0-	-55 B	-0-	155	2		N	-0-			-0-
05	248	N	100	-0-	-148 B	-0-	100	2		N	-0-			-0-
06	261	N	261	-0-	-0- B	-0-	261	2		N	-0-			-0-
*07	240	N	240	-0-	-0- B	-0-	240	2		N	-0-			-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1303	N	1303	-0-	-0- B	-0-	1303	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1467	N	1467	-0-	-0- B	-0-	1467	2		N	-0-			-0-
04	1463	N	1463	-0-	-0- B	-0-	1463	2		N	-0-			-0-
05	1457	N	1167	-0-	-290 B	-0-	1167	2		N	-0-			-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	2		N	-0-			-0-
07	1519	N	1062	-0-	-457 B	-0-	1062	2		N	-0-			-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	472	N	472	-0-	-0- B	-0-	472	2		N	-0-			-0-
04	250	N	250	-0-	-0- B	-0-	250	2		N	-0-			-0-
05	465	N	253	-0-	-212 B	-0-	253	2		N	-0-			-0-
06	450	N	321	-0-	-129 B	-0-	321	2		N	-0-			-0-
*07	620	N	620	-0-	-0- B	-0-	620	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	799	-0-	-181 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	899	N	533	-0-	-366 B	-0-	533	2			N	-0-					-0-
06	750	N	479	-0-	-271 B	-0-	479	2			N	-0-					-0-
*07	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167		852	-0-	-315 B	-2867	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2867																	
03	1284		678	-0-	-606 B	-3473	678	2			N	-0-					-0-
04	1322		678	-0-	-644 B	-4117	678	2			N	-0-					-0-
05	1603		116	-0-	-1487 B	-5604	116	2			N	-0-					-0-
06	660	N	920	-0-	260 B	-5344	920	2			N	-0-					-0-
07	713	N	711	-0-	-2 B	-5344	711	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
06	270	N	109	-0-	-161 B	-0-	109	2			N	-0-					-0-
07	217	N	118	-0-	-99 B	-0-	118	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	20	-0-	-204 B	-0-	20	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	2			Y	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			Y	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			Y	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	333	-0-	333 B	2342	333	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2342																	
03	2746	N	404	-0-	-2342 B	-0-	404	2			Y	-0-					-0-
04	450	N	334	-0-	-116 B	-0-	334	2			Y	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			Y	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	924	-0-	-112 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1023	N	743	-0-	-280 B	-0-	743	2			N	-0-					-0-
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
*07	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

02	503	S	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	S	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
04	294	S	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	140	S	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	282	S	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*07	2607	S	2607	-0-	-0- B	-0-	2607	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

02	140	N	48	-0-	-92 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	36	-0-	-88 B	-0-	36	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

02	1008	N	895	-0-	-113 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	992	N	719	-0-	-273 B	-0-	719	2			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
*07	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1400	-0-	-1400 B	688	1400	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					688												
03	2468	N	1780	-0-	-688 B	-0-	1780	2			Y	-0-					-0-
04	1576	N	1576	-0-	-0- B	-0-	1576	2			Y	-0-					-0-
05	1779	N	1779	-0-	-0- B	-0-	1779	2			Y	-0-					-0-
06	1710	N	1204	-0-	-506 B	-0-	1204	2			Y	-0-					-0-
*07	3100	N	9340	-0-	6240 B	6240	9340	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

02	1540	N	1100	-0-	-440 B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1395	N	1233	-0-	-162 B	-0-	1233	2			N	-0-					-0-
04	1170	N	832	-0-	-338 B	-0-	832	2			N	-0-					-0-
05	1481	N	1481	-0-	-0- B	-0-	1481	2			N	-0-					-0-
06	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
*07	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

02	168	N	77	-0-	-91 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

02	532	N	477	-0-	-55 B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	465	N	393	-0-	-72 B	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0- B	-0-	1141	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1046	-0-	-8 B	-0-	1046	2			Y	-0-					14
04	775	N	655	-0-	-120 B	-0-	655	2			Y	-0-					14
05	1271	N	1183	-0-	-88 B	-0-	1183	2			Y	-0-					14
06	1021	N	1021	-0-	-0- B	-0-	1021	2			Y	-0-					14
*07	931	N	931	-0-	-0- B	-0-	931	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	727	-0-	-1 B	-0-	694	2	33	9	Y	30	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	2			Y	-0-					14
04	550	N	470	-0-	-80 B	-0-	470	2			Y	-0-					14
05	806	N	333	-0-	-473 B	-0-	333	2			Y	-0-					14
06	690	N	546	-0-	-144 B	-0-	505	2	41	9	Y	37	13	1			38
*07	904	N	904	-0-	-0- B	-0-	904	2			Y	-0-					38

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0- B	-0-	764	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	794	-0-	-12 B	-0-	794	2			Y	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	2			Y	-0-					-0-
06	780	N	737	-0-	-43 B	-0-	737	2			Y	-0-					-0-
*07	773	N	773	-0-	-0- B	-0-	773	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0- B	-0-	1009	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1052	2	36	9	Y	33	33	1			14
04	775	N	672	-0-	-103 B	-0-	672	2			Y	-0-					14
05	1147	N	968	-0-	-179 B	-0-	968	2			Y	-0-					14
06	1105	N	1105	-0-	-0- B	-0-	1061	2	44	9	Y	40	34	0			20
*07	1249	N	1249	-0-	-0- B	-0-	1249	2			Y	-0-					20

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	138	N	-0-	-0-	-138 B	-0-					Y	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
04	75	N	-0-	-0-	-75 B	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
*07	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	335	-0-	-161 B	-0-	335	2			Y	-0-					-0-
04	500	N	266	-0-	-234 B	-0-	266	2			Y	-0-					-0-
05	589	N	425	-0-	-164 B	-0-	425	2			Y	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			Y	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0- B	-0-	1167	2	100	9	Y	91	91	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1030	2	98	9	Y	89	89	1			14
04	875	N	249	-0-	-626 B	-0-	249	2			Y	-0-					14
05	1395	N	1341	-0-	-54 B	-0-	1341	2			Y	-0-					14
06	1234	N	1234	-0-	-0- B	-0-	1172	2	62	9	Y	56	50	0			20
*07	1355	N	1355	-0-	-0- B	-0-	1355	2			Y	-0-					20

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	N	3729	-0-	-667 B	-0-	3336	2	393	9	Y	357	357	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3879	-0-	-647 B	-0-	3481	2	398	9	Y	362	362	1			14
04	3375	N	2993	-0-	-382 B	-0-	2573	2	420	9	Y	382	382	1			14
05	4123	N	3861	-0-	-262 B	-0-	3656	2	205	9	Y	186	186	1			14
06	4213	N	4213	-0-	-0- B	-0-	3819	2	394	9	Y	358	357	0			15
*07	3422	N	3422	-0-	-0- B	-0-	3422	2			Y	-0-					15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1891	N	595	-0-	-1296 B	-0-	595	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	2			Y	-0-					-0-
04	690	N	528	-0-	-162 B	-0-	528	2			Y	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	2			Y	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	2			Y	-0-					-0-
*07	855	N	855	-0-	-0- B	-0-	855	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0- B	-0-	493	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			Y	-0-					14
04	375	N	165	-0-	-210 B	-0-	165	2			Y	-0-					14
05	589	N	473	-0-	-116 B	-0-	473	2			Y	-0-					14
06	627	N	627	-0-	-0- B	-0-	572	2	55	9	Y	50	50	0			14
*07	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	290	-0-	-158 B	-0-	290	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
06	330	N	147	-0-	-183 B	-0-	147	2			N	-0-					-0-
*07	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
04	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
06	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1074	-0-	-158 B	-0-	1037	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	923	-0-	-286 B	-0-	887	2	36	9	Y	33	33	1			14
04	910	N	5	-0-	-905 B	-0-	5	2			Y	-0-					14
05	1245	N	1245	-0-	-0- B	-0-	1245	2			Y	-0-					14
06	1305	N	1305	-0-	-0- B	-0-	1265	2	40	9	Y	36	34	0			16
*07	1180	N	1180	-0-	-0- B	-0-	1180	2			Y	-0-					16

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1084	-0-	-260 B	-0-	1084	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1242	-0-	-184 B	-0-	1242	2			Y	-0-					26
04	1118	N	858	-0-	-260 B	-0-	858	2			Y	-0-					26
05	1209	N	610	-0-	-599 B	-0-	610	2			Y	-0-					26
06	1304	N	1304	-0-	-0- B	-0-	1304	2			Y	-0-					26
*07	1171	N	1171	-0-	-0- B	-0-	1171	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	451	-0-	-25 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*07	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	774	-0-	-934 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-
05	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	744	N	581	-0-	-163 B	-0-	581	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	356	-0-	-10 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*07	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
06	841	N	790	-0-	-51 B	-0-	790	3			N	-0-					-0-
07	956	N	647	-0-	-309 B	-0-	647	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	190	-0-	-247 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	-0-	-0-	-474 B	-0-					N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4991		3724	-0-	-1267 B	13958	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13958																	
03	5400		3806	-0-	-1594 B	12364	3806	3			N	-0-					-0-
04	5849		3911	-0-	-1938 B	10426	3911	3			N	-0-					-0-
05	8141		1713	-0-	-6428 B	3998	1713	3			N	-0-					-0-
06	5500	N	4114	-0-	-1386 B	2612	4114	3			N	-0-					-0-
*07	6378	N	4065	-0-	-2313 B	299	4065	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	-0-	-0-	-354 B	-0-					N	-0-					-0-
04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
*07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	-0-	-0-	-356 B	-0-					N	-0-					-0-
04	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*07	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1179	-0-	-81 B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1209	-0-	-93 B	-0-	1209	3			N	-0-					-0-
04	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
05	1302	N	612	-0-	-690 B	-0-	612	3			N	-0-					-0-
06	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
07	1488	N	1364	-0-	-124 B	-0-	1364	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
06	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	202	-0-	-134 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2141	-0-	-659 B	5566	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5566																	
03	3100	N	2292	-0-	-808 B	4758	2292	3			N	-0-					-0-
04	3000	N	1545	-0-	-1455 B	3303	1545	3			N	-0-					-0-
05	3100	N	2527	-0-	-573 B	2730	2527	3			N	-0-					-0-
06	3000	N	2003	-0-	-997 B	1733	2003	3			N	-0-					-0-
*07	3100	N	2382	-0-	-718 B	1015	2382	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	729	-0-	-139 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
04	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*07	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	652	-0-	-104 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	605	-0-	-232 B	-0-	605	3			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1541	-0-	-102 B	-0-	1541	3			N	-0-					-0-
04	1620	N	1407	-0-	-213 B	-0-	1407	3			N	-0-					-0-
05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
06	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
*07	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2289	-0-	-511 B	10769	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10769																	
03	3100	N	2545	-0-	-555 B	10214	2545	3			N	-0-					-0-
04	3000	N	2632	-0-	-368 B	9846	2632	3			N	-0-					-0-
05	3100	N	2713	-0-	-387 B	9459	2713	3			N	-0-					-0-
06	3000	N	2659	-0-	-341 B	9118	2659	3			N	-0-					-0-
*07	3100	N	2776	-0-	-324 B	8794	2776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
05	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
*07	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

02	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
05	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
*07	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2907		2949	-0-	42	B	12019	2949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12019																		
03	3167		3348	-0-	181	B	12200	3348	3			N	-0-					-0-
04	3399		2212	-0-	-1187	B	11013	2212	3			N	-0-					-0-
05	4687		2978	-0-	-1709	B	9304	2978	3			N	-0-					-0-
06	3217		3313	-0-	96	B	9400	3313	3			N	-0-					-0-
*07	3715		3178	-0-	-537	B	8863	3178	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1596	-0-	-224	B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
04	1260	N	1225	-0-	-35	B	-0-	1225	3			N	-0-					-0-
05	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
*07	2050	N	2050	-0-	-0-	B	-0-	2050	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
04	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-
05	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

02	386	N	321	-0-	-65 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	343	-0-	-38 B	-0-	343	3			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	650	N	604	-0-	-46 B	-0-	604	3			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*07	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	250	-0-	-86 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	832	N	450	-0-	-382 B	-0-	450	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	162	-0-	-90 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
*07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2261		2106	-0-	-155 B	7833	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			7833														
03	2461		2242	-0-	-219 B	7614	2242	3			N	-0-					-0-
04	2617		123	-0-	-2494 B	5120	123	3			N	-0-					-0-
05	3472		2014	-0-	-1458 B	3662	2014	3			N	-0-					-0-
06	2480		2171	-0-	-309 B	3353	2171	3			N	-0-					-0-
*07	2823	N	2250	-0-	-573 B	2780	2250	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
06	423	N	358	-0-	-65 B	-0-	358	3			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	#	4804	-0-	-1608 B	-3501	4804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3501														
03	7099	#	5543	-0-	-1556 B	-5057	5543	3			N	-0-					-0-
04	6870	#	5257	-0-	-1613 B	-6670	5257	3			N	-0-					-0-
05	7099	#	5126	-0-	-1973 B	-8643	5126	3			N	-0-					-0-
06	5370	N	5149	-0-	-221 B	-8643	5149	3			N	-0-					-0-
07	5425	N	5431	-0-	6 B	-8637	5431	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
05	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	976	-0-	276 B	-10914	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10914														
03	589	N	987	-0-	398 B	-10516	987	3			N	-0-					-0-
04	900	N	588	-0-	-312 B	-10516	588	3			N	-0-					-0-
05	1085	N	940	-0-	-145 B	-10516	940	3			N	-0-					-0-
06	960	N	954	-0-	-6 B	-10516	954	3			N	-0-					-0-
07	620	N	1129	-0-	509 B	-10007	1129	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	N	6254	-0-	-942 B	-0-	6254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	4328	-0-	-2740 B	-0-	4328	3			N	-0-					-0-
04	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-
05	6913	N	6913	-0-	-0- B	-0-	6913	3			N	-0-					-0-
06	6698	N	6698	-0-	-0- B	-0-	6698	3			N	-0-					-0-
*07	6985	N	6985	-0-	-0- B	-0-	6985	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10276	N	9726	-0-	-550 B	-0-	9726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11594	N	7072	-0-	-4522 B	-0-	7072	3			N	-0-					-0-
04	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
05	10757	N	10515	-0-	-242 B	-0-	10515	3			N	-0-					-0-
06	8608	N	8608	-0-	-0- B	-0-	8608	3			N	-0-					-0-
*07	8959	N	8959	-0-	-0- B	-0-	8959	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	586	-0-	-282 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	652	-0-	-743 B	-0-	652	3			N	-0-					-0-
04	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
05	3100	N	3879	-0-	779 B	833	3879	3			N	-0-					-0-
06	3000	N	3634	-0-	634 B	1467	3634	3			N	-0-					-0-
*07	3211	R	1744	-0-	-1467 B	-0-	1744	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1356	-0-	-256 B	-0-	1356	3			N	-0-					-0-
04	1890	N	893	-0-	-997 B	-0-	893	3			N	-0-					-0-
05	1457	N	1227	-0-	-230 B	-0-	1227	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-
04	1890	N	926	-0-	-964 B	-0-	926	3			N	-0-					-0-
05	1457	N	1338	-0-	-119 B	-0-	1338	3			N	-0-					-0-
06	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	536	-0-	-108	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
05	589	N	253	-0-	-336	B	-0-	253	3			N	-0-					-0-
06	570	N	58	-0-	-512	B	-0-	58	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
04	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
05	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
06	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
04	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
04	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
05	1030	N	957	-0-	-73	B	-0-	957	3			N	-0-					-0-
06	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
07	830	N	669	-0-	-161	B	-0-	669	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
06	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
05	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	129	-0-	-151 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	210	N	113	-0-	-97 B	-0-	113	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	974	-0-	-146 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
06	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-
*07	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	856	-0-	-68 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1396	-0-	-4	B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
04	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
05	1550	N	1502	-0-	-48	B	-0-	1502	3			N	-0-					-0-
06	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
*07	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	250	-0-	-506	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	670	-0-	-229	B	-0-	670	3			N	-0-					-0-
04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
05	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
06	660	N	615	-0-	-45	B	-0-	615	3			N	-0-					-0-
07	775	N	709	-0-	-66	B	-0-	709	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1274	-0-	-70	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1308	-0-	-149	B	-0-	1308	3			N	-0-					-0-
04	1410	N	1406	-0-	-4	B	-0-	1406	3			N	-0-					-0-
05	1426	N	1419	-0-	-7	B	-0-	1419	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
07	1457	N	1396	-0-	-61	B	-0-	1396	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1155	-0-	-49	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
04	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
05	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	498	-0-	-90	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	540	-0-	-49	B	-0-	540	3			N	-0-					-0-
04	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
05	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
04	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
05	868	N	789	-0-	-79	B	-0-	789	3			N	-0-					-0-
06	870	N	781	-0-	-89	B	-0-	781	3			N	-0-					-0-
07	868	N	782	-0-	-86	B	-0-	782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-
04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
06	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
07	1581	N	1495	-0-	-86 B	-0-	1495	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	222	-0-	-114 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
04	330	N	213	-0-	-117 B	-0-	213	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2452	-0-	-40 B	-808	2452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -808																	
03	2728	N	2660	-0-	-68 B	-0-	2660	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2728	N	2713	-0-	-15 B	-0-	2713	3			N	-0-					-0-
06	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
07	2790	N	2731	-0-	-59 B	-0-	2731	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	#	2393	-0-	-827 B	-2133	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2133																	
03	3565	#	2560	-0-	-1005 B	-3138	2560	3			N	-0-					-0-
04	3450	#	2624	-0-	-826 B	-3964	2624	3			N	-0-					-0-
05	3565	#	2638	-0-	-927 B	-4891	2638	3			N	-0-					-0-
06	3450	#	2009	-0-	-1441 B	-6332	2009	3			N	-0-					-0-
07	2697	N	1848	-0-	-849 B	-6332	1848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1048	-0-	-240 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
*07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
07	527	N	454	-0-	-73 B	-0-	454	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	259	-0-	-97 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	461	-0-	-127 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*07	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	464	-0-	-152 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	2008	-0-	-1240 B	-1547	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-1547													
03	3596	#	2229	-0-	-1367 B	-2914	2229	3			N	-0-					-0-
04	3480	#	2390	-0-	-1090 B	-4004	2390	3			N	-0-					-0-
05	3596	#	2528	-0-	-1068 B	-5072	2528	3			N	-0-					-0-
06	3210	#	2352	-0-	-858 B	-5930	2352	3			N	-0-					-0-
07	2480	N	2751	-0-	271 B	-5659	2751	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	552	-0-	-64 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-
04	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
05	2139	N	1868	-0-	-271 B	-0-	1868	3			N	-0-					-0-
06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
*07	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*07	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
05	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
06	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
07	1860	N	1694	-0-	-166 B	-0-	1694	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	341	-0-	-135 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*07	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	737	-0-	-159 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
07	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	276	-0-	-60 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	260	-0-	-670 B	-0-	260	3			N	-0-					-0-
04	870	N	279	-0-	-591 B	-0-	279	3			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	750	-0-	-118 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		777	-0-	777 B	777	777	3			N	-0-					-0-
04	14B2 EXT		715	-0-	715 B	1492	715	3			N	-0-					-0-
05	14B2 EXT		739	-0-	739 B	2231	739	3			N	-0-					-0-
06	0		729	-0-	729 B	2960	729	3			N	-0-					-0-
*07	3100	N	745	-0-	-2355 B	605	745	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	270	N	118	-0-	-152 B	-0-	118	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	507	-0-	-214 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1250	-0-	-66 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1238	-0-	-157 B	-0-	1238	3			N	-0-					-0-
04	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
07	1488	N	1416	-0-	-72 B	-0-	1416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1597	-0-	-27 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-
04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
05	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
06	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
*07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
06	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
07	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1214	-0-	-18 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
04	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
05	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
06	1320	N	1317	-0-	-3 B	-0-	1317	3			N	-0-					-0-
07	1457	N	1346	-0-	-111 B	-0-	1346	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1623	-0-	-225 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1913	-0-	-40 B	-0-	1913	3			N	-0-					-0-
04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
05	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
06	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-
07	2139	N	1883	-0-	-256 B	-0-	1883	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	#	3546	-0-	-542 B	-2101	3546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2101																	
03	4526	#	3461	-0-	-1065 B	-3166	3461	3			N	-0-					-0-
04	4380	#	3681	-0-	-699 B	-3865	3681	3			N	-0-					-0-
05	4526	#	3646	-0-	-880 B	-4745	3646	3			N	-0-					-0-
06	3360	N	3614	-0-	254 B	-4491	3614	3			N	-0-					-0-
07	3813	N	2914	-0-	-899 B	-4491	2914	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	344	-0-	-104 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
04	540	N	146	-0-	-394 B	-0-	146	3			N	-0-					-0-
05	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-
06	330	N	152	-0-	-178 B	-0-	152	3			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	N	698	-0-	-2002 B	826	698	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 826																	
03	1593	N	767	-0-	-826 B	-0-	767	3			Y	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			Y	-0-					-0-
05	775	N	759	-0-	-16 B	-0-	759	3			Y	-0-					-0-
06	750	N	636	-0-	-114 B	-0-	636	3			Y	-0-					-0-
07	775	N	669	-0-	-106 B	-0-	669	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
07	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			241	-0-	241 B	810	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 810																	
03	1434	R	624	-0-	-810 B	-0-	624	3			N	-0-					-0-
04	0		414	-0-	414 B	414	414	3			N	-0-					-0-
05	824	N	410	-0-	-414 B	-0-	410	3			N	-0-					-0-
06	600	N	406	-0-	-194 B	-0-	406	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	N	875	-0-	-1825 B	1827	875	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1827																	
03	2702	N	875	-0-	-1827 B	-0-	875	3			Y	-0-					-0-
04	900	N	801	-0-	-99 B	-0-	801	3			Y	-0-					-0-
05	961	N	874	-0-	-87 B	-0-	874	3			Y	-0-					-0-
06	866	N	866	-0-	-0- B	-0-	866	3			Y	-0-					-0-
*07	850	N	850	-0-	-0- B	-0-	850	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	579	-0-	-65 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	900	N	765	-0-	-135 B	-0-	765	3			N	-0-					-0-
*07	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
06	764	N	725	-0-	-39 B	-0-	725	3			N	-0-					-0-
07	877	N	786	-0-	-91 B	-0-	786	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	986	-0-	-330 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
05	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
06	1230	N	791	-0-	-439 B	-0-	791	3			N	-0-					-0-
*07	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	1550	N	1137	-0-	-413 B	-0-	1137	3			N	-0-					-0-
06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
07	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2752	-0-	-244 B	-1709	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1709																	
03	3100	N	2826	-0-	-274 B	-0-	2826	3			N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
05	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
06	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
07	1953	N	775	-0-	-1178 B	-0-	775	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	2106	-0-	314 B	-1877	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-919		CANCELLED UNDERAGE ->		-958										
03	1238	N	2690	-0-	1452 B	533	2690	3			N	-0-					-0-
04	1278	N	-0-	-0-	-1278 B	-0-					N	-0-					-0-
05	1558	N	3528	-0-	1970 B	1970	3528	3			N	-0-					-0-
06	1226		2352	-0-	1126 B	3096	2352	3			N	-0-					-0-
07	1353		2798	-0-	1445 B	4541	2798	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2370		2215	-0-	-155 B	-5142	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5142														
03	2572		2679	-0-	107 B	-5035	2679	3			N	-0-					-0-
04	0	W	1706	-0-	1706 B	-3329	1706	3			N	-0-					-0-
05	2291	N	1910	-0-	-381 B	-3329	1910	3			N	-0-					-0-
06	2607		2398	-0-	-209 B	-3538	2398	3			N	-0-					-0-
07	2666	#	1666	-0-	-1000 B	-4538	1666	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	5236	#	2301	-0-	-2935 B	-15782	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15782														
03	6665	#	1622	-0-	-5043 B	-20825	1622	3			N	-0-					-0-
04	0	W	1902	-0-	1902 B	-18923	1902	3			N	-0-					-0-
05	2542	N	3355	-0-	813 B	-18110	3355	3			N	-0-					-0-
06	1560	N	4064	-0-	2504 B	-15606	4064	3			N	-0-					-0-
07	1953	N	2806	-0-	853 B	-14753	2806	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	22	-0-	40 B	-0-	22	3			N	-0-					-0-
04	60	N	-0-	-0-	60 B	-0-					N	-0-					-0-
05	62	N	20	-0-	42 B	-0-	20	3			N	-0-					-0-
06	30	N	13	-0-	17 B	-0-	13	3			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	394	-0-	54 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	436	-0-	29 B	-0-	436	3			N	-0-					-0-
04	480	N	297	-0-	-183 B	-0-	297	3			N	-0-					-0-
05	434	N	392	-0-	42 B	-0-	392	3			N	-0-					-0-
06	420	N	281	-0-	-139 B	-0-	281	3			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1637	N	214	-0-	-1423 B	-0-	214	3			N	-0-					-0-
04	1410	N	76	-0-	-1334 B	-0-	76	3			N	-0-					-0-
05	3100	N	3296	-0-	196 B	196	3296	3			N	-0-					-0-
06	1165	N	969	-0-	-196 B	-0-	969	3			N	-0-					-0-
*07	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1379	-0-	-217 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-
04	1320	N	175	-0-	-1145 B	-0-	175	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
06	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*07	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1057	-0-	-679 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
06	1830	N	1566	-0-	-264 B	-0-	1566	3			N	-0-					-0-
*07	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	1420	N	24	-0-	-1396 B	-0-	24	3			N	-0-					-0-
06	3000	N	3303	-0-	303 B	303	3303	3			N	-0-					-0-
*07	2648	N	2345	-0-	-303 B	-0-	2345	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	#	1780	-0-	-4492 B	-9007	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9007																	
03	6448	#	4145	-0-	-2303 B	-11310	4145	3			N	-0-					-0-
04	6240	#	3633	-0-	-2607 B	-13917	3633	3			N	-0-					-0-
05	6448	#	6450	-0-	2 B	-13915	6450	3			N	-0-					-0-
06	4020	N	5237	-0-	1217 B	-12698	5237	3			N	-0-					-0-
07	3751	N	4586	-0-	835 B	-11863	4586	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2516	-0-	220 B	-219	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -5																	
03	3069	N	3140	-0-	71 B	-143	3140	3			N	-0-					-0-
04	2430	N	1731	-0-	-699 B	-143	1731	3			N	-0-					-0-
05	2964	N	3107	-0-	143 B	-0-	3107	3			N	-0-					-0-
06	3030	N	2619	-0-	-411 B	-0-	2619	3			N	-0-					-0-
*07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	559	-0-	559 B	9362	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9362																	
03	3100	N	1509	-0-	-1591 B	7771	1509	3			N	-0-					-0-
04	3000	N	1001	-0-	-1999 B	5772	1001	3			N	-0-					-0-
05	3100	N	1730	-0-	-1370 B	4402	1730	3			N	-0-					-0-
06	3000	N	1373	-0-	-1627 B	2775	1373	3			N	-0-					-0-
*07	3100	N	1447	-0-	-1653 B	1122	1447	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	959	-0-	-219 B	-0-	959	3			N	-0-					-0-
04	840	N	679	-0-	-161 B	-0-	679	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2436	N	-0-	-0-	-2436 B	-3652					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -2963																	
03	2480	N	1476	-0-	-1004 B	-689	1476	3			N	-0-					-0-
04	1770	N	2103	-0-	333 B	-356	2103	3			N	-0-					-0-
05	2838	N	3194	-0-	356 B	-0-	3194	3			N	-0-					-0-
06	2915	N	2973	-0-	58 B	58	2973	3			N	-0-					-0-
*07	2594	N	2536	-0-	-58 B	-0-	2536	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

02	1204	N	1147	-0-	-57 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	808	-0-	-708 B	-0-	808	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
06	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
*07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3444	#	1138	-0-	-2306 B	-5874	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5874																	
03	3782	#	1925	-0-	-1857 B	-7731	1925	3			N	-0-					-0-
04	2370	N	1671	-0-	-699 B	-7731	1671	3			N	-0-					-0-
05	1271	N	2516	-0-	1245 B	-6486	2516	3			N	-0-					-0-
06	1860	N	2996	-0-	1136 B	-5350	2996	3			N	-0-					-0-
07	1736	N	2915	-0-	1179 B	-4171	2915	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4480	#	3166	-0-	-1314 B	-9420	3166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9420																	
03	4805	#	3944	-0-	-861 B	-10281	3944	3			N	-0-					-0-
04	4350	#	-0-	-0-	-4350 B	-14631					N	-0-					-0-
05	4464	#	2796	-0-	-1668 B	-16299	2796	3			N	-0-					-0-
06	3810	N	2169	-0-	-1641 B	-16299	2169	3			N	-0-					-0-
07	0	N	664	-0-	664 B	-15635	664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1475	-0-	-168	B	-0-	1475	3			N	-0-					-0-
04	1500	N	-0-	-0-	-1500	B	-0-					N	-0-					-0-
05	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
06	1440	N	1084	-0-	-356	B	-0-	1084	3			N	-0-					-0-
*07	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	356	N	102	-0-	-254	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	127	-0-	-259	B	-0-	127	3			N	-0-					-0-
04	390	N	260	-0-	-130	B	-0-	260	3			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	117	N	113	-0-	-4	B	-0-	113	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	685	-0-	-99 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
04	690	N	481	-0-	-209 B	-0-	481	3			N	-0-					-0-
05	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
06	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1656	-0-	-164 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1680	N	1159	-0-	-521 B	-0-	1159	3			N	-0-					-0-
05	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*07	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	197	-0-	-32 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	88	-0-	-163 B	-0-	88	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	458	-0-	-74 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
05	496	N	328	-0-	-168 B	-0-	328	3			N	-0-					-0-
06	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-
*07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953		2961	-0-	2008 B	35543	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35543																	
03	1050		2953	-0-	1903 B	37446	2953	3			N	-0-					-0-
04	1077		2938	-0-	1861 B	39307	2938	3			N	-0-					-0-
05	1286		3475	-0-	2189 B	41496	3475	3			N	-0-					-0-
06	1036		1365	-0-	329 B	41825	1365	3			N	-0-					-0-
07	1118		4588	-0-	3470 B	45295	4588	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

02	1482	N	556	-0-	-926 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
04	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
07	1642	N	821	-0-	-821 B	-0-	821	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1426	N	1231	-0-	-195 B	-0-	1231	3			N	-0-					-0-
06	1290	N	1202	-0-	-88 B	-0-	1202	3			N	-0-					-0-
07	1333	N	1162	-0-	-171 B	-0-	1162	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2856	N	2634	-0-	-222 B	-0-	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3058	-0-	-197 B	-0-	3058	3			N	-0-					-0-
04	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
05	2914	N	2792	-0-	-122 B	-0-	2792	3			N	-0-					-0-
06	2970	N	2537	-0-	-433 B	-0-	2537	3			N	-0-					-0-
*07	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2582	-0-	-358 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
04	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
05	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
06	3120	N	2834	-0-	-286 B	-0-	2834	3			N	-0-					-0-
*07	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3248	N	606	-0-	-2642 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	472	-0-	-2814 B	-0-	472	3			N	-0-					-0-
04	1200	N	974	-0-	-226 B	-0-	974	3			N	-0-					-0-
05	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*07	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	61	-0-	-23 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
05	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
07	1023	N	120	-0-	-903 B	-0-	120	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	397	-0-	-135 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1890	N	1686	-0-	-204 B	-0-	1686	3			N	-0-					-0-
*07	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
05	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
06	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
*07	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1175	-0-	-169 B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
04	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	268	-0-	-1916 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1813	-0-	-450 B	-0-	1813	3			N	-0-					-0-
04	3000	N	3710	-0-	710 B	710	3710	3			N	-0-					-0-
05	3100	N	3854	-0-	754 B	1464	3854	3			N	-0-					-0-
06	3000	N	3410	-0-	410 B	1874	3410	3			N	-0-					-0-
*07	5556	R	3682	-0-	-1874 B	-0-	3682	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	371	-0-	-1281 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	573	-0-	-1132 B	-0-	573	3			N	-0-					-0-
04	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	983	-0-	-2125 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2073	-0-	-1151 B	-0-	2073	3			N	-0-					-0-
04	10240	N	10240	-0-	-0- B	-0-	10240	3			N	-0-					-0-
05	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
06	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
07	10571	N	197	-0-	-10374 B	-0-	197	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

02	3416	N	2844	-0-	-572 B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3655	-0-	-158 B	-0-	3655	3			N	-0-					-0-
04	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
05	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
06	3540	N	3162	-0-	-378 B	-0-	3162	3			N	-0-					-0-
07	3720	N	3367	-0-	-353 B	-0-	3367	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	924	N	820	-0-	-104 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

02	1904	N	1714	-0-	-190 B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
06	1980	N	1781	-0-	-199 B	-0-	1781	3			N	-0-					-0-
07	1953	N	1929	-0-	-24 B	-0-	1929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2289	-0-	-595 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3218	-0-	-68 B	-0-	3218	3			N	-0-					-0-
04	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
05	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
06	3120	N	2591	-0-	-529 B	-0-	2591	3			N	-0-					-0-
07	2945	N	2568	-0-	-377 B	-0-	2568	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3457	-0-	-71 B	-0-	3457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
04	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
05	3813	N	3700	-0-	-113 B	-0-	3700	3			N	-0-					-0-
06	3960	N	3846	-0-	-114 B	-0-	3846	3			N	-0-					-0-
*07	3968	N	3968	-0-	-0- B	-0-	3968	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1973	-0-	-15 B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1903	-0-	-236 B	-0-	1903	3			N	-0-					-0-
04	1740	N	1451	-0-	-289 B	-0-	1451	3			N	-0-					-0-
05	2170	N	1983	-0-	-187 B	-0-	1983	3			N	-0-					-0-
06	1830	N	1324	-0-	-506 B	-0-	1324	3			N	-0-					-0-
*07	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1305	-0-	-39 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
04	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
05	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
06	1560	N	1333	-0-	-227 B	-0-	1333	3			N	-0-					-0-
*07	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
05	1116	N	1073	-0-	-43	B	-0-	1073	3			N	-0-					-0-
06	1200	N	1042	-0-	-158	B	-0-	1042	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1480	-0-	-200	B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
04	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-
05	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
06	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-
*07	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
04	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
05	1860	N	1161	-0-	-699	B	-0-	1161	3			N	-0-					-0-
06	1710	N	1597	-0-	-113	B	-0-	1597	3			N	-0-					-0-
07	1674	N	1636	-0-	-38	B	-0-	1636	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1441	-0-	-211	B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
04	2289	N	2289	-0-	-0-	B	-0-	2289	3			N	-0-					-0-
05	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
06	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
07	2356	N	2037	-0-	-319	B	-0-	2037	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2716 N	2330	-0-	-386	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759 N	1789	-0-	-970	B	-0-	1789	3			N	-0-					-0-
04	2741 N	2741	-0-	-0-	B	-0-	2741	3			N	-0-					-0-
05	2605 N	2605	-0-	-0-	B	-0-	2605	3			N	-0-					-0-
06	2672 N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
07	2821 N	2765	-0-	-56	B	-0-	2765	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	980 N	723	-0-	-257	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302 N	677	-0-	-625	B	-0-	677	3			N	-0-					-0-
04	989 N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
05	1155 N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
06	1081 N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
*07	1207 N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2996 N	2311	-0-	-685	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131 N	2907	-0-	-224	B	-0-	2907	3			N	-0-					-0-
04	2239 N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
05	2836 N	2836	-0-	-0-	B	-0-	2836	3			N	-0-					-0-
06	2854 N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
*07	3027 N	3027	-0-	-0-	B	-0-	3027	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

02	4004 N	3204	-0-	-800	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247 N	3434	-0-	-813	B	-0-	3434	3			N	-0-					-0-
04	4103 N	4103	-0-	-0-	B	-0-	4103	3			N	-0-					-0-
05	3816 N	3816	-0-	-0-	B	-0-	3816	3			N	-0-					-0-
06	3355 N	3355	-0-	-0-	B	-0-	3355	3			N	-0-					-0-
07	4247 N	3626	-0-	-621	B	-0-	3626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
04	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
05	2294	N	2229	-0-	-65	B	-0-	2229	3			N	-0-					-0-
06	2190	N	2153	-0-	-37	B	-0-	2153	3			N	-0-					-0-
07	2232	N	2220	-0-	-12	B	-0-	2220	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2604	N	1598	-0-	-1006	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2384	-0-	-189	B	-0-	2384	3			N	-0-					-0-
04	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
05	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-
06	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-					-0-
*07	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	5740	N	1065	-0-	-4675	B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	175	-0-	-5746	B	-0-	175	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650	B	-0-					N	-0-					-0-
05	7881	N	7881	-0-	-0-	B	-0-	7881	3			N	-0-					-0-
06	6853	N	6853	-0-	-0-	B	-0-	6853	3			N	-0-					-0-
*07	7548	N	7548	-0-	-0-	B	-0-	7548	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

02	504	N	1032	-0-	528	B	-17183	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17183																		
03	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
04	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
05	1147	N	409	-0-	-738	B	-0-	409	3			N	-0-					-0-
06	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
*07	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
04	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
05	1271	N	1258	-0-	-13	B	-0-	1258	3			N	-0-					-0-
06	1290	N	1153	-0-	-137	B	-0-	1153	3			N	-0-					-0-
07	1271	N	1251	-0-	-20	B	-0-	1251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2451	-0-	-265	B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
04	2746	N	2746	-0-	-0-	B	-0-	2746	3			N	-0-					-0-
05	2728	N	1877	-0-	-851	B	-0-	1877	3			N	-0-					-0-
06	3090	N	562	-0-	-2528	B	-0-	562	3			N	-0-					-0-
*07	7112	N	7112	-0-	-0-	B	-0-	7112	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1364	-0-	-148	B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
05	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
06	1590	N	1368	-0-	-222	B	-0-	1368	3			N	-0-					-0-
07	1612	N	1592	-0-	-20	B	-0-	1592	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2434	-0-	-170	B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2756	-0-	-96	B	-0-	2756	3			N	-0-					-0-
04	2702	N	2702	-0-	-0-	B	-0-	2702	3			N	-0-					-0-
05	2697	N	2588	-0-	-109	B	-0-	2588	3			N	-0-					-0-
06	2670	N	2345	-0-	-325	B	-0-	2345	3			N	-0-					-0-
07	2790	N	784	-0-	-2006	B	-0-	784	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1085	-0-	-427	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
05	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
06	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
*07	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1035	-0-	-57	B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
06	1170	N	1125	-0-	-45	B	-0-	1125	3			N	-0-					-0-
07	1178	N	1163	-0-	-15	B	-0-	1163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
*07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	5					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	5					N	-0-					-0-
06	0		-0-	-0-	-0- B	5					N	-0-					-0-
*07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-
06	600	N	339	-0-	-261 B	-0-	339	3			N	-0-					-0-
07	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	510	N	161	-0-	-349 B	-0-	161	3			N	-0-					-0-
05	930	N	65	-0-	-865 B	-0-	65	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
04	3000	N	4740	-0-	1740 B	1740	4740	3			N	-0-					-0-
05	3100	N	4870	-0-	1770 B	3510	4870	3			N	-0-					-0-
06	3000	N	2359	-0-	-641 B	2869	2359	3			N	-0-					-0-
07	4898	#	13	-0-	-4885 B	-2016	13	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1470	N	1288	-0-	-182 B	-0-	1288	3			N	-0-					-0-
07	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2310	-0-	-182 B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
04	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
06	2730	N	1787	-0-	-943 B	-0-	1787	3			N	-0-					-0-
07	2697	N	946	-0-	-1751 B	-0-	946	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

02	6356	N	148	-0-	-6208 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	-0-	-0-	-5859 B	-0-					N	-0-					-0-
04	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-
05	7498	N	7498	-0-	-0- B	-0-	7498	3			N	-0-					-0-
06	6276	N	6276	-0-	-0- B	-0-	6276	3			N	-0-					-0-
*07	8793	N	8793	-0-	-0- B	-0-	8793	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
04	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
05	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-
06	2790	N	2545	-0-	-245 B	-0-	2545	3			N	-0-					-0-
*07	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2487	-0-	-201	B	-0-	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
04	3054	N	3054	-0-	-0-	B	-0-	3054	3			N	-0-					-0-
05	3565	N	3565	-0-	-0-	B	-0-	3565	3			N	-0-					-0-
06	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-
*07	3484	N	3484	-0-	-0-	B	-0-	3484	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	436	-0-	-964	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
05	496	N	350	-0-	-146	B	-0-	350	3			N	-0-					-0-
06	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
*07	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	3406	-0-	-4	B	-0-	3406	3			N	-0-					-0-
04	4295	N	4295	-0-	-0-	B	-0-	4295	3			N	-0-					-0-
05	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
06	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
07	4433	N	3400	-0-	-1033	B	-0-	3400	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3156	-0-	-92	B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3944	N	3944	-0-	-0-	B	-0-	3944	3			N	-0-					-0-
04	3572	N	3572	-0-	-0-	B	-0-	3572	3			N	-0-					-0-
05	3692	N	3692	-0-	-0-	B	-0-	3692	3			N	-0-					-0-
06	3810	N	2544	-0-	-1266	B	-0-	2544	3			N	-0-					-0-
07	3689	N	1109	-0-	-2580	B	-0-	1109	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2727	-0-	-157 B	-0-	2727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2948	-0-	-121 B	-0-	2948	3			N	-0-					-0-
04	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
05	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
06	2850	N	1014	-0-	-1836 B	-0-	1014	3			N	-0-					-0-
07	2883	N	1783	-0-	-1100 B	-0-	1783	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		260	-0-	260 B	10654	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8710		370	-0-	-8340 B	2314	370	3			N	-0-					-0-
*10	2878	R	564	-0-	-2314 B	-0-	564	3			N	-0-					-0-
*11	3390	#	562	-0-	-2828 B	-2828	562	3			N	-0-					-0-
*12	14B2	EXT	496	-0-	496 B	-2332	496	3			N	-0-					-0-
*01	14B2	EXT	564	-0-	564 B	-1768	564	3			N	-0-					-0-
*02	14B2	EXT	416	-0-	416 B	-1352	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1352																	
*03	14B2	EXT	551	-0-	551 B	-801	551	3			N	-0-					-0-
*04	14B2	EXT	503	-0-	503 B	-298	503	3			N	-0-					-0-
*05	14B2	EXT	512	-0-	512 B	214	512	3			N	-0-					-0-
*06	14B2	EXT	521	-0-	521 B	735	521	3			N	-0-					-0-
*07	14B2	EXT	529	-0-	529 B	1264	529	3			N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	758	-0-	-194	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	436	-0-	-587	B	-0-	436	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
07	1085	N	362	-0-	-723	B	-0-	362	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2960	-0-	160	B	160	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 160																		
03	2294	N	1831	-0-	-463	B	-0-	1831	3			N	-0-					-0-
04	2490	N	1897	-0-	-593	B	-0-	1897	3			N	-0-					-0-
05	3286	#	1846	-0-	-1440	B	-1440	1846	3			N	-0-					-0-
06	2623		1775	-0-	-848	B	-2288	1775	3			N	-0-					-0-
07	3014		1866	-0-	-1148	B	-3436	1866	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
06	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
*07	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	593	-0-	-92	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
04	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-
05	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*07	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	19	-0-	-401	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1002	-0-	-269	B	-0-	1002	3			N	-0-					-0-
04	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
*07	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
04	1680	N	1399	-0-	-281	B	-0-	1399	3			N	-0-					-0-
05	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
06	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
*07	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2113	-0-	-15	B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2249	-0-	-45	B	-0-	2249	3			N	-0-					-0-
04	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
05	2325	N	1931	-0-	-394	B	-0-	1931	3			N	-0-					-0-
06	2190	N	1710	-0-	-480	B	-0-	1710	3			N	-0-					-0-
*07	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2240	-0-	-308	B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
04	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
05	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
06	2640	N	2328	-0-	-312	B	-0-	2328	3			N	-0-					-0-
*07	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	990	N	806	-0-	-184 B	-0-	806	3			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
06	960	N	878	-0-	-82 B	-0-	878	3			N	-0-					-0-
*07	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
07	899	N	856	-0-	-43 B	-0-	856	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
04	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
06	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-
05	4030	N	3277	-0-	-753 B	-0-	3277	3			N	-0-					-0-
06	3540	N	2852	-0-	-688 B	-0-	2852	3			N	-0-					-0-
07	3100	N	3091	-0-	-9 B	-0-	3091	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	34	-0-	-526 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	49	-0-	-664 B	-0-	49	3			N	-0-					-0-
04	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-
04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
05	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
06	1200	N	1116	-0-	-84 B	-0-	1116	3			N	-0-					-0-
07	1364	N	1172	-0-	-192 B	-0-	1172	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	254	-0-	-110 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	55	-0-	-296 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	74	-0-	-310 B	-0-	74	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	3	-0-	-81 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2097	-0-	-166 B	-0-	2097	3			N	-0-					-0-
04	2160	N	1991	-0-	-169 B	-0-	1991	3			N	-0-					-0-
05	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
06	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
07	2046	N	2042	-0-	-4 B	-0-	2042	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	207	-0-	-213 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	126	-0-	-339 B	-0-	126	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
06	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
07	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
04	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
05	2046	N	1246	-0-	-800 B	-0-	1246	3			N	-0-					-0-
06	1578	N	1401	-0-	-177 B	-0-	1401	3			N	-0-					-0-
07	1793	N	1713	-0-	-80 B	-0-	1713	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	371	-0-	-125 B	-0-	371	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1597	-0-	-111 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1729	-0-	-162 B	-0-	1729	3			N	-0-					-0-
04	1800	N	1072	-0-	-728 B	-0-	1072	3			N	-0-					-0-
05	1767	N	1637	-0-	-130 B	-0-	1637	3			N	-0-					-0-
06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
*07	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
04	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
06	2910	N	2826	-0-	-84 B	-0-	2826	3			N	-0-					-0-
*07	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
05	2170	N	2063	-0-	-107 B	-0-	2063	3			N	-0-					-0-
06	2040	N	1903	-0-	-137 B	-0-	1903	3			N	-0-					-0-
07	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1529	-0-	-95 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1781	-0-	-265 B	-0-	1781	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
05	1705	N	1431	-0-	-274 B	-0-	1431	3			N	-0-					-0-
06	1710	N	1282	-0-	-428 B	-0-	1282	3			N	-0-					-0-
07	1581	N	1286	-0-	-295 B	-0-	1286	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	99	-0-	-293 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	86	-0-	-410 B	-0-	86	3			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
05	1085	N	904	-0-	-181 B	-0-	904	3			N	-0-					-0-
06	858	N	830	-0-	-28 B	-0-	830	3			N	-0-					-0-
07	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
07	577	N	522	-0-	-55 B	-0-	522	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*07	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1257	-0-	-59 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
04	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
06	1530	N	1478	-0-	-52 B	-0-	1478	3			N	-0-					-0-
07	1643	N	1464	-0-	-179 B	-0-	1464	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	332	-0-	-1144 B	-0-	332	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*07	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1161	-0-	-32 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
04	930	N	769	-0-	-161 B	-0-	769	3			N	-0-					-0-
05	1271	N	1222	-0-	-49 B	-0-	1222	3			N	-0-					-0-
06	1530	N	1247	-0-	-283 B	-0-	1247	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	869	-0-	-167 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
07	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
07	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
04	1230	N	398	-0-	-832 B	-0-	398	3			N	-0-					-0-
05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2464	-0-	-264 B	-0-	2464	3			N	-0-					-0-
04	1800	N	444	-0-	-1356 B	-0-	444	3			N	-0-					-0-
05	2325	N	1130	-0-	-1195 B	-0-	1130	3			N	-0-					-0-
06	2370	N	748	-0-	-1622 B	-0-	748	3			N	-0-					-0-
*07	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1083	-0-	-233	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
04	1080	N	983	-0-	-97	B	-0-	983	3			N	-0-					-0-
05	1209	N	1193	-0-	-16	B	-0-	1193	3			N	-0-					-0-
06	1170	N	1029	-0-	-141	B	-0-	1029	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	N	5243	-0-	-777	B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	3842	-0-	-2079	B	-0-	3842	3			N	-0-					-0-
04	4514	N	4514	-0-	-0-	B	-0-	4514	3			N	-0-					-0-
05	5813	N	5813	-0-	-0-	B	-0-	5813	3			N	-0-					-0-
06	5543	N	5543	-0-	-0-	B	-0-	5543	3			N	-0-					-0-
*07	6606	N	6606	-0-	-0-	B	-0-	6606	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	N	4472	-0-	-736	B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5611	N	5394	-0-	-217	B	-0-	5394	3			N	-0-					-0-
04	4485	N	4485	-0-	-0-	B	-0-	4485	3			N	-0-					-0-
05	4960	N	4223	-0-	-737	B	-0-	4223	3			N	-0-					-0-
06	5220	N	5120	-0-	-100	B	-0-	5120	3			N	-0-					-0-
*07	5919	N	5919	-0-	-0-	B	-0-	5919	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	330	N	284	-0-	-46	B	-0-	284	3			N	-0-					-0-
05	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
05	961	N	893	-0-	-68 B	-0-	893	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	905	N	871	-0-	-34 B	-0-	871	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

02	1820	N	1652	-0-	-168 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
04	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
06	2100	N	1834	-0-	-266 B	-0-	1834	3			N	-0-					-0-
07	2015	N	1898	-0-	-117 B	-0-	1898	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

02	3976	#	2160	-0-	-1816 B	-3512	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3512																	
03	4402	#	2840	-0-	-1562 B	-5074	2840	3			N	-0-					-0-
04	4260	#	2669	-0-	-1591 B	-6665	2669	3			N	-0-					-0-
05	4402	#	2407	-0-	-1995 B	-8660	2407	3			N	-0-					-0-
06	4020	#	2844	-0-	-1176 B	-9836	2844	3			N	-0-					-0-
07	2759	N	2900	-0-	141 B	-9695	2900	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

02	672	N	527	-0-	-145 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
*07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	857	-0-	-319 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
05	961	N	553	-0-	-408 B	-0-	553	3			N	-0-					-0-
06	1320	N	616	-0-	-704 B	-0-	616	3			N	-0-					-0-
07	1395	N	797	-0-	-598 B	-0-	797	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2768		2538	-0-	-230 B	-6605	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																	
03	3030		6424	-0-	3394 B	-3211	6424	3			N	-0-					-0-
04	3169		4305	-0-	1136 B	-2075	4305	3			N	-0-					-0-
05	4019		6813	-0-	2794 B	719	6813	3			N	-0-					-0-
06	3024		5779	-0-	2755 B	3474	5779	3			N	-0-					-0-
07	3384		5668	-0-	2284 B	5758	5668	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	361	-0-	-321 B	-0-	361	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	620	N	373	-0-	-247 B	-0-	373	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	569	-0-	-2091 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	21	-0-	-3451 B	-0-	21	3			N	-0-					-0-
04	2070	N	20	-0-	-2050 B	-0-	20	3			N	-0-					-0-
05	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
06	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
*07	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2587	N	313	-0-	-2274 B	-0-	313	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	405	-0-	-153 B	-0-	405	3			Y	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			Y	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	3			Y	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			Y	-0-					-0-
*07	730	N	730	-0-	-0- B	-0-	730	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*07	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

02	3444	N	3379	-0-	-65 B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
04	3789	N	3789	-0-	-0- B	-0-	3789	3			N	-0-					-0-
05	3843	N	3843	-0-	-0- B	-0-	3843	3			N	-0-					-0-
06	3990	N	3539	-0-	-451 B	-0-	3539	3			N	-0-					-0-
07	3906	N	3747	-0-	-159 B	-0-	3747	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
05	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*07	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	561	-0-	-83 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
06	690	N	598	-0-	-92 B	-0-	598	3			N	-0-					-0-
07	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

02	2128	N	851	-0-	-1277 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	423	-0-	-1871 B	-0-	423	3			N	-0-					-0-
04	1470	N	364	-0-	-1106 B	-0-	364	3			N	-0-					-0-
05	930	N	319	-0-	-611 B	-0-	319	3			N	-0-					-0-
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
07	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

02	1322	N	433	-0-	-889 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	408	-0-	-181 B	-0-	408	3			N	-0-					-0-
04	510	N	205	-0-	-305 B	-0-	205	3			N	-0-					-0-
05	465	N	167	-0-	-298 B	-0-	167	3			N	-0-					-0-
06	390	N	227	-0-	-163 B	-0-	227	3			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

02	3416	N	3170	-0-	-246 B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3348	-0-	-434 B	-0-	3348	3			N	-0-					-0-
04	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
05	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
06	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-
07	3565	N	3272	-0-	-293 B	-0-	3272	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

02	2800	N	1966	-0-	-834 B	260	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 260																	
03	2392	N	2132	-0-	-260 B	-0-	2132	3			N	-0-					-0-
04	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
05	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
06	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
*07	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
05	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
06	960	N	871	-0-	-89 B	-0-	871	3			N	-0-					-0-
*07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

02	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1757	-0-	-258 B	-0-	1757	3			N	-0-					-0-
04	1350	N	416	-0-	-934 B	-0-	416	3			N	-0-					-0-
05	1674	N	279	-0-	-1395 B	-0-	279	3			N	-0-					-0-
06	1710	N	333	-0-	-1377 B	-0-	333	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	802	-0-	-206 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
04	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
06	990	N	699	-0-	-291 B	-0-	699	3			N	-0-					-0-
07	1054	N	868	-0-	-186 B	-0-	868	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

02	3164	N	3027	-0-	-137 B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3488	-0-	-46 B	-0-	3488	3			N	-0-					-0-
04	2460	N	66	-0-	-2394 B	-0-	66	3			N	-0-					-0-
05	3348	N	315	-0-	-3033 B	-0-	315	3			N	-0-					-0-
06	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
*07	4300	N	4300	-0-	-0- B	-0-	4300	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

02	3668	N	3247	-0-	-421 B	-0-	3247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
04	3853	N	3853	-0-	-0- B	-0-	3853	3			N	-0-					-0-
05	4174	N	4174	-0-	-0- B	-0-	4174	3			N	-0-					-0-
06	3960	N	3696	-0-	-264 B	-0-	3696	3			N	-0-					-0-
*07	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

02	2744	N	2416	-0-	-328 B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1386	-0-	-1590 B	-0-	1386	3			N	-0-					-0-
04	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
05	2666	N	2515	-0-	-151 B	-0-	2515	3			N	-0-					-0-
06	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
07	2914	N	240	-0-	-2674 B	-0-	240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1432	-0-	-211 B	-0-	1432	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
05	1581	N	1178	-0-	-403 B	-0-	1178	3			N	-0-					-0-
06	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-
07	1581	N	111	-0-	-1470 B	-0-	111	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	843	-0-	-529 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	868	-0-	-168 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	843	-0-	-459 B	-0-	843	3			N	-0-					-0-
04	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1891	-0-	-13 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
05	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
06	2190	N	429	-0-	-1761 B	-0-	429	3			N	-0-					-0-
07	2728	N	2090	-0-	-638 B	-0-	2090	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	425	-0-	-191 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	690	N	268	-0-	-422 B	-0-	268	3			N	-0-					-0-
05	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-
06	480	N	257	-0-	-223 B	-0-	257	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
04	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
05	1085	N	417	-0-	-668 B	-0-	417	3			N	-0-					-0-
06	1050	N	781	-0-	-269 B	-0-	781	3			N	-0-					-0-
*07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

02	364	N	293	-0-	-71 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

02	672	N	561	-0-	-111 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

02	1820 N	1773	-0-	-47	B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984 N	1948	-0-	-36	B	-0-	1948	3			N	-0-					-0-
04	1838 N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
05	1953 N	1879	-0-	-74	B	-0-	1879	3			N	-0-					-0-
06	1890 N	1747	-0-	-143	B	-0-	1747	3			N	-0-					-0-
07	1891 N	1772	-0-	-119	B	-0-	1772	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

02	1763 N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674 N	1609	-0-	-65	B	-0-	1609	3			N	-0-					-0-
04	1478 N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
05	1953 N	1537	-0-	-416	B	-0-	1537	3			N	-0-					-0-
06	1560 N	1442	-0-	-118	B	-0-	1442	3			N	-0-					-0-
07	1519 N	1346	-0-	-173	B	-0-	1346	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

02	28 N	24	-0-	-4	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367 N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	735 N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
05	889 N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
06	846 N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	775 N	364	-0-	-411	B	-0-	364	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

02	412 N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467 N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
04	436 N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	465 N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
06	450 N	334	-0-	-116	B	-0-	334	3			N	-0-					-0-
07	465 N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

02	537 N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598 N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
04	571 N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	601 N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
06	570 N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
07	589 N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
04	776	N	498	-0-	-278	B	-0-	498	3			N	-0-					-0-
05	837	N	613	-0-	-224	B	-0-	613	3			N	-0-					-0-
06	720	N	401	-0-	-319	B	-0-	401	3			N	-0-					-0-
07	527	N	446	-0-	-81	B	-0-	446	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	826	-0-	-14	B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
04	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
05	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
06	870	N	849	-0-	-21	B	-0-	849	3			N	-0-					-0-
07	899	N	860	-0-	-39	B	-0-	860	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	874	-0-	-78	B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1010	-0-	-13	B	-0-	1010	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
05	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	957	-0-	-23	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
04	990	N	942	-0-	-48	B	-0-	942	3			N	-0-					-0-
05	1054	N	950	-0-	-104	B	-0-	950	3			N	-0-					-0-
06	1020	N	952	-0-	-68	B	-0-	952	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
05	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
06	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

02	1008	N	994	-0-	-14 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	1116	N	1114	-0-	-2 B	-0-	1114	3			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

02	3136	N	2564	-0-	-572 B	-4058	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3618 CANCELLED UNDERAGE -> -440																	
03	2914	N	3270	-0-	356 B	-3262	3270	3			N	-0-					-0-
04	2490	N	2413	-0-	-77 B	-3262	2413	3			N	-0-					-0-
05	2852	N	1233	-0-	-1619 B	-3262	1233	3			N	-0-					-0-
06	3150	N	2686	-0-	-464 B	-3262	2686	3			N	-0-					-0-
07	2480	N	3759	-0-	1279 B	-1983	3759	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

02	1764	N	1692	-0-	-72 B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
05	1860	N	1727	-0-	-133 B	-0-	1727	3			N	-0-					-0-
06	1860	N	1541	-0-	-319 B	-0-	1541	3			N	-0-					-0-
07	1829	N	1575	-0-	-254 B	-0-	1575	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

02	168	N	91	-0-	-77 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	570	N	87	-0-	-483 B	-0-	87	3			N	-0-					-0-
05	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	227	-0-	-114 B	-0-	227	3			N	-0-					-0-
04	240	N	8	-0-	-232 B	-0-	8	3			N	-0-					-0-
05	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4346	N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4128	-0-	-429 B	-0-	4128	3			N	-0-					-0-
04	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
05	4805	N	4488	-0-	-317 B	-0-	4488	3			N	-0-					-0-
06	4306	N	4306	-0-	-0- B	-0-	4306	3			N	-0-					-0-
07	4929	N	4404	-0-	-525 B	-0-	4404	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
05	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
06	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
*07	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4338	N	4338	-0-	-0- B	-0-	4338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4069	-0-	-302 B	-0-	4069	3			N	-0-					-0-
04	4831	N	4831	-0-	-0- B	-0-	4831	3			N	-0-					-0-
05	4805	N	4472	-0-	-333 B	-0-	4472	3			N	-0-					-0-
06	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
*07	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	349	-0-	-239 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	540	N	365	-0-	-175 B	-0-	365	3			N	-0-					-0-
*07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	379	-0-	-433 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	532	-0-	-56 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
07	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
07	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2206	-0-	-426 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2687	-0-	-165 B	-0-	2687	3			N	-0-					-0-
04	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
05	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
06	2610	N	2606	-0-	-4 B	-0-	2606	3			N	-0-					-0-
*07	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	2449	N	665	-0-	-1784 B	-0-	665	3			N	-0-					-0-
06	930	N	582	-0-	-348 B	-0-	582	3			N	-0-					-0-
07	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
05	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
06	600	N	478	-0-	-122 B	-0-	478	3			N	-0-					-0-
*07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
04	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
05	651	N	530	-0-	-121 B	-0-	530	3			N	-0-					-0-
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
07	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	#	1277	-0-	-2111 B	-2134	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2134																	
03	3751	#	3188	-0-	-563 B	-2697	3188	3			N	-0-					-0-
04	2880	N	3787	-0-	907 B	-1790	3787	3			N	-0-					-0-
05	1426	N	3004	-0-	1578 B	-212	3004	3			N	-0-					-0-
06	3090	N	2603	-0-	-487 B	-212	2603	3			N	-0-					-0-
07	3906	N	1785	-0-	-2121 B	-212	1785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
04	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	504	-0-	-279 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	-0-	-0-	-853 B	-0-					N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	#	3727	-0-	-1313 B	-8581	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8581																	
03	4495	#	4240	-0-	-255 B	-8836	4240	3			N	-0-					-0-
04	3690	#	4190	-0-	500 B	-8336	4190	3			N	-0-					-0-
05	4123	N	4300	-0-	177 B	-8159	4300	3			N	-0-					-0-
06	4110	N	3053	-0-	-1057 B	-8159	3053	3			N	-0-					-0-
07	4340	N	3094	-0-	-1246 B	-8159	3094	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
06	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
07	713	N	422	-0-	-291 B	-0-	422	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
05	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
06	1710	N	1660	-0-	-50 B	-0-	1660	3			N	-0-					-0-
*07	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	434	N	324	-0-	-110 B	-0-	324	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
07	915	N	878	-0-	-37 B	-0-	878	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	622	N	184	-0-	-438 B	-0-	184	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155		2749	-0-	1594 B	25471	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25471																	
03	1279		2811	-0-	1532 B	27003	2811	3			N	-0-					-0-
04	1291		2810	-0-	1519 B	28522	2810	3			N	-0-					-0-
05	1465		2647	-0-	1182 B	29704	2647	3			N	-0-					-0-
06	1251		5040	-0-	3789 B	33493	5040	3			N	-0-					-0-
07	1347		2904	-0-	1557 B	35050	2904	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	295	-0-	-97 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	390	N	284	-0-	-106 B	-0-	284	3			N	-0-					-0-
07	496	N	253	-0-	-243 B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1161	-0-	-332 B	-3684	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2481		CANCELLED UNDERAGE ->		-1203										
03	1240	N	1179	-0-	-61 B	-2481	1179	3			N	-0-					-0-
04	1260	N	1190	-0-	-70 B	-2481	1190	3			N	-0-					-0-
05	1271	N	1286	-0-	15 B	-2466	1286	3			N	-0-					-0-
06	1140	N	1011	-0-	-129 B	-2466	1011	3			N	-0-					-0-
07	1240	N	1273	-0-	33 B	-2433	1273	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	257	N	227	-0-	-30 B	-0-	227	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

02	3192	#	1242	-0-	-1950 B	-5245	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5245														
03	3534	#	2175	-0-	-1359 B	-6604	2175	3			N	-0-					-0-
04	3420	#	2030	-0-	-1390 B	-7994	2030	3			N	-0-					-0-
05	3534	#	1869	-0-	-1665 B	-9659	1869	3			N	-0-					-0-
06	2100	N	2294	-0-	194 B	-9465	2294	3			N	-0-					-0-
07	2108	N	2754	-0-	646 B	-8819	2754	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	150	N	4	-0-	-146	B	-0-	4	3			N	-0-					-0-
05	124	N	17	-0-	-107	B	-0-	17	3			N	-0-					-0-
06	150	N	41	-0-	-109	B	-0-	41	3			N	-0-					-0-
07	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	192	-0-	-185	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	-0-	-0-	-413	B	-0-					N	-0-					-0-
04	433	N	-0-	-0-	-433	B	-0-					N	-0-					-0-
05	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
05	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	450	N	349	-0-	-101	B	-0-	349	3			N	-0-					-0-
05	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
04	480	N	376	-0-	-104	B	-0-	376	3			N	-0-					-0-
05	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	243	-0-	-1269	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
04	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
06	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
04	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*07	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1207	-0-	-221 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
04	1410	N	992	-0-	-418 B	-0-	992	3			N	-0-					-0-
05	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
06	1410	N	1278	-0-	-132 B	-0-	1278	3			N	-0-					-0-
*07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1485	-0-	-499 B	-0-	1485	3			N	-0-					-0-
04	1950	N	1167	-0-	-783 B	-0-	1167	3			N	-0-					-0-
05	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
06	1440	N	1389	-0-	-51 B	-0-	1389	3			N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	254	-0-	-270 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	317	-0-	-148 B	-0-	317	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	103	-0-	-93 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-
07	496	N	375	-0-	-121 B	-0-	375	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
*07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1236	-0-	-192	B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1389	-0-	-37	B	-0-	1389	3			N	-0-					-0-
04	1170	N	980	-0-	-190	B	-0-	980	3			N	-0-					-0-
05	1364	N	1359	-0-	-5	B	-0-	1359	3			N	-0-					-0-
06	1350	N	1205	-0-	-145	B	-0-	1205	3			N	-0-					-0-
*07	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	644	-0-	-364	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	334	-0-	-782	B	-0-	334	3			N	-0-					-0-
04	510	N	319	-0-	-191	B	-0-	319	3			N	-0-					-0-
05	713	N	318	-0-	-395	B	-0-	318	3			N	-0-					-0-
06	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
07	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	746	-0-	-486	B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	140	-0-	-1069	B	-0-	140	3			N	-0-					-0-
04	300	N	21	-0-	-279	B	-0-	21	3			N	-0-					-0-
05	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
04	810	N	689	-0-	-121	B	-0-	689	3			N	-0-					-0-
05	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
06	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
*07	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1026	-0-	-66	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	778	-0-	-369	B	-0-	778	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
05	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
*07	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
04	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
05	186	N	15	-0-	-171 B	-0-	15	3			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
06	1260	N	1023	-0-	-237 B	-0-	1023	3			N	-0-					-0-
07	1209	N	1090	-0-	-119 B	-0-	1090	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	224	-0-	-219 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	242	-0-	-242 B	-0-	242	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1707	-0-	-253 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
04	1650	N	1571	-0-	-79 B	-0-	1571	3			N	-0-					-0-
05	1891	N	1867	-0-	-24 B	-0-	1867	3			N	-0-					-0-
06	1890	N	1556	-0-	-334 B	-0-	1556	3			N	-0-					-0-
07	1612	N	1579	-0-	-33 B	-0-	1579	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1183	N	948	-0-	-235 B	-0-	948	3			N	-0-					-0-
06	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1837		2011	-0-	174 B	11707	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11707																	
03	1907		2785	-0-	878 B	12585	2785	3			N	-0-					-0-
04	2003		63	-0-	-1940 B	10645	63	3			N	-0-					-0-
05	2571		257	-0-	-2314 B	8331	257	3			N	-0-					-0-
06	1908		3304	-0-	1396 B	9727	3304	3			N	-0-					-0-
07	2145		3313	-0-	1168 B	10895	3313	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	630	N	299	-0-	-331 B	-0-	299	3			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	510	N	291	-0-	-219 B	-0-	291	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243		3435	-0-	2192 B	42314	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42314																	
03	1370		4287	-0-	2917 B	45231	4287	3			N	-0-					-0-
04	1406		3802	-0-	2396 B	47627	3802	3			N	-0-					-0-
05	1685		3913	-0-	2228 B	49855	3913	3			N	-0-					-0-
06	1352		2451	-0-	1099 B	50954	2451	3			N	-0-					-0-
07	1472		2698	-0-	1226 B	52180	2698	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
04	1440	N	1150	-0-	-290 B	-0-	1150	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
*07	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1030	-0-	-1462 B	-5443	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4682		CANCELLED UNDERAGE ->		-761										
03	1220	N	2484	-0-	1264 B	-3418	2484	3			N	-0-					-0-
04	1261	N	2259	-0-	998 B	-2420	2259	3			N	-0-					-0-
05	1306	N	3726	-0-	2420 B	-0-	3726	3			N	-0-					-0-
06	1210		3282	-0-	2072 B	2072	3282	3			N	-0-					-0-
07	1336		3045	-0-	1709 B	3781	3045	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369		2246	-0-	-123 B	48466	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			48466														
03	2538		5412	-0-	2874 B	51340	5412	3			N	-0-					-0-
04	2616		2730	-0-	114 B	51454	2730	3			N	-0-					-0-
05	3178		5909	-0-	2731 B	54185	5909	3			N	-0-					-0-
06	2513		6567	-0-	4054 B	58239	6567	3			N	-0-					-0-
07	2768		5259	-0-	2491 B	60730	5259	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8049		1591	-0-	-6458 B	17683	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			17683														
03	8367		5458	-0-	-2909 B	14774	5458	3			N	-0-					-0-
04	9437		3219	-0-	-6218 B	8556	3219	3			N	-0-					-0-
05	11026	N	2470	-0-	-8556 B	-0-	2470	3			N	-0-					-0-
06	5280	N	4297	-0-	-983 B	-0-	4297	3			N	-0-					-0-
*07	4202	N	4202	-0-	-0- B	-0-	4202	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	319	-0-	-571 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
*07	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	541	-0-	-47 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	441	-0-	-148 B	-0-	441	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
05	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2625		6750	-0-	4125 B	-5191	6750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5191										
03	2791		7189	-0-	4398 B	4398	7189	3			N	-0-					-0-
04	2337		-0-	-0-	-2337 B	2061					N	-0-					-0-
05	2607		7987	-0-	5380 B	7441	7987	3			N	-0-					-0-
06	2171		6879	-0-	4708 B	12149	6879	3			N	-0-					-0-
07	2328		5287	-0-	2959 B	15108	5287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	395	-0-	-305	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
*07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3591	N	1669	-0-	-1922	B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3739	N	4380	-0-	641	B	641	4380	3			N	-0-					-0-
04	3934	N	5418	-0-	1484	B	2125	5418	3			N	-0-					-0-
05	5070	N	5985	-0-	915	B	3040	5985	3			N	-0-					-0-
06	3745		5350	-0-	1605	B	4645	5350	3			N	-0-					-0-
07	4142		5142	-0-	1000	B	5645	5142	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3458		4302	-0-	844	B	-10095	4302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2626 CANCELLED UNDERAGE -> -7469																		
03	3779		6572	-0-	2793	B	167	6572	3			N	-0-					-0-
04	3973		6243	-0-	2270	B	2437	6243	3			N	-0-					-0-
05	5108		6301	-0-	1193	B	3630	6301	3			N	-0-					-0-
06	3783		5895	-0-	2112	B	5742	5895	3			N	-0-					-0-
07	4255		8151	-0-	3896	B	9638	8151	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3018		2863	-0-	-155	B	-1938	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1938																		
03	3286		4087	-0-	801	B	-1137	4087	3			N	-0-					-0-
04	3493		4440	-0-	947	B	-190	4440	3			N	-0-					-0-
05	4634		4391	-0-	-243	B	-433	4391	3			N	-0-					-0-
06	3310		4135	-0-	825	B	392	4135	3			N	-0-					-0-
07	3745		4278	-0-	533	B	925	4278	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1866	-0-	-150	B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
04	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
05	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
06	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
*07	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
05	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
06	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
07	1643	N	1494	-0-	-149	B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	819	-0-	-731 B	-0-	819	3			N	-0-					-0-
04	1410	N	986	-0-	-424 B	-0-	986	3			N	-0-					-0-
05	1767	N	1024	-0-	-743 B	-0-	1024	3			N	-0-					-0-
06	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
07	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	3000	N	3451	-0-	451 B	451	3451	3			N	-0-					-0-
05	3100	N	3511	-0-	411 B	862	3511	3			N	-0-					-0-
06	3000	N	3282	-0-	282 B	1144	3282	3			N	-0-					-0-
07	2031		867	-0-	-1164 B	-20	867	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1176	-0-	-1624 B	29783	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29783																	
03	3100	N	1432	-0-	-1668 B	28115	1432	3			N	-0-					-0-
04	3000	N	1882	-0-	-1118 B	26997	1882	3			N	-0-					-0-
05	3100	N	2111	-0-	-989 B	26008	2111	3			N	-0-					-0-
06	3000	N	1840	-0-	-1160 B	24848	1840	3			N	-0-					-0-
*07	3100	N	1944	-0-	-1156 B	23692	1944	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	2206	-0-	603 B	603	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 603																	
03	1754	N	2756	-0-	1002 B	1605	2756	3			N	-0-					-0-
04	1836	N	1024	-0-	-812 B	793	1024	3			N	-0-					-0-
05	2331		2787	-0-	456 B	1249	2787	3			N	-0-					-0-
06	1751		3643	-0-	1892 B	3141	3643	3			N	-0-					-0-
07	1961		3497	-0-	1536 B	4677	3497	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	N	5947	-0-	-1529 B	-4045	5947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4045																	
03	7638	N	7638	-0-	-0- B	-0-	7638	3			N	-0-					-0-
04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
05	7592	N	7592	-0-	-0- B	-0-	7592	3			N	-0-					-0-
06	7756	N	7756	-0-	-0- B	-0-	7756	3			N	-0-					-0-
*07	6003	N	6003	-0-	-0- B	-0-	6003	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	219	-0-	-677 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*07	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	428	-0-	428 B	15223	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15223																	
03	6296		389	-0-	-5907 B	9316	389	3			N	-0-					-0-
04	6870		377	-0-	-6493 B	2823	377	3			N	-0-					-0-
05	3441	#	373	-0-	-3068 B	-245	373	3			N	-0-					-0-
06	3330	#	380	-0-	-2950 B	-3195	380	3			N	-0-					-0-
07	3441	#	377	-0-	-3064 B	-6259	377	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7522		5831	-0-	-1691 B	17617	5831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17617																	
03	13279		4782	-0-	-8497 B	9120	4782	3			N	-0-					-0-
04	9192	R	72	-0-	-9120 B	-0-	72	3			N	-0-					-0-
05	7533	#	-0-	-0-	-7533 B	-7533					N	-0-					-0-
06	7290	#	5129	-0-	-2161 B	-9694	5129	3			N	-0-					-0-
07	62	N	5658	-0-	5596 B	-4098	5658	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24216	R	3660	-0-	-20556 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	#	4788	-0-	-1629 B	-1629	4788	3			N	-0-					-0-
04	6210	#	-0-	-0-	-6210 B	-7839					N	-0-					-0-
05	6417	#	6188	-0-	-229 B	-8068	6188	3			N	-0-					-0-
06	4620	N	3474	-0-	-1146 B	-8068	3474	3			N	-0-					-0-
07	0	N	4447	-0-	4447 B	-3621	4447	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4270		13982	-0-	9712 B	21442	13982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21442																	
03	6163		16459	-0-	10296 B	31738	16459	3			N	-0-					-0-
04	8073		-0-	-0-	-8073 B	23665					N	-0-					-0-
05	10343		16487	-0-	6144 B	29809	16487	3			N	-0-					-0-
06	7407		16052	-0-	8645 B	38454	16052	3			N	-0-					-0-
07	8527		10036	-0-	1509 B	39963	10036	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4655		5409	-0-	754 B	7655	5409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7655																	
03	7850		4975	-0-	-2875 B	4780	4975	3			N	-0-					-0-
04	8455		76	-0-	-8379 B	-3599	76	3			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-3599					N	-0-					-0-
06	2509	#	617	-0-	-1892 B	-5491	617	3			N	-0-					-0-
07	5983	#	3708	-0-	-2275 B	-7766	3708	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29548		5946	-0-	-23602 B	5595	5946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5595																	
03	10841	R	5246	-0-	-5595 B	-0-	5246	3			N	-0-					-0-
04	7290	#	-0-	-0-	-7290 B	-7290					N	-0-					-0-
05	9331	#	7603	-0-	-1728 B	-9018	7603	3			N	-0-					-0-
06	5070	N	4229	-0-	-841 B	-9018	4229	3			N	-0-					-0-
07	0	N	5425	-0-	5425 B	-3593	5425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	#	1662	-0-	-2062 B	-2062	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2062																	
03	4123	#	2749	-0-	-1374 B	-3436	2749	3			N	-0-					-0-
04	3990	#	2493	-0-	-1497 B	-4933	2493	3			N	-0-					-0-
05	1829	N	3622	-0-	1793 B	-3140	3622	3			N	-0-					-0-
06	2670	N	2893	-0-	223 B	-2917	2893	3			N	-0-					-0-
07	2573	N	2914	-0-	341 B	-2576	2914	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6535		4233	-0-	-2302 B	25459	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25459																	
03	6951		4295	-0-	-2656 B	22803	4295	3			N	-0-					-0-
04	7634		3126	-0-	-4508 B	18295	3126	3			N	-0-					-0-
05	0	N	2740	-0-	2740 B	21035	2740	3			N	-0-					-0-
06	7067	N	5589	-0-	-1478 B	19557	5589	3			N	-0-					-0-
*07	8172	N	6997	-0-	-1175 B	18382	6997	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	#	4157	-0-	-2759 B	-2759	4157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2759																	
03	7657	#	3734	-0-	-3923 B	-6682	3734	3			N	-0-					-0-
04	7410	#	66	-0-	-7344 B	-14026	66	3			N	-0-					-0-
05	4588	N	215	-0-	-4373 B	-14026	215	3			N	-0-					-0-
06	3600	N	5332	-0-	1732 B	-12294	5332	3			N	-0-					-0-
07	62	N	4027	-0-	3965 B	-8329	4027	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10618	R	1305	-0-	-9313 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	#	3425	-0-	-4077 B	-4077	3425	3			N	-0-					-0-
04	7260	#	3381	-0-	-3879 B	-7956	3381	3			N	-0-					-0-
05	1457	N	4916	-0-	3459 B	-4497	4916	3			N	-0-					-0-
06	3300	N	4102	-0-	802 B	-3695	4102	3			N	-0-					-0-
07	3503	N	3940	-0-	437 B	-3258	3940	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3938	R	2842	-0-	-1096 B	-0-	2842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	2440	-0-	-1280 B	-1280	2440	3			N	-0-					-0-
04	3600	#	3058	-0-	-542 B	-1822	3058	3			N	-0-					-0-
05	3720	#	3041	-0-	-679 B	-2501	3041	3			N	-0-					-0-
06	3060	#	2775	-0-	-285 B	-2786	2775	3			N	-0-					-0-
07	3162	#	2953	-0-	-209 B	-2995	2953	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	#	934	-0-	-3462 B	-5337	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5337																	
03	4867	#	3364	-0-	-1503 B	-6840	3364	3			N	-0-					-0-
04	4710	#	1749	-0-	-2961 B	-9801	1749	3			N	-0-					-0-
05	0	N	2994	-0-	2994 B	-6807	2994	3			N	-0-					-0-
06	3270	N	2241	-0-	-1029 B	-6807	2241	3			N	-0-					-0-
07	1798	N	2096	-0-	298 B	-6509	2096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1895	-0-	1895 B	25067	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			25067														
03	22725		6857	-0-	-15868 B	9199	6857	3			N	-0-					-0-
04	13293	R	4094	-0-	-9199 B	-0-	4094	3			N	-0-					-0-
05	7595	#	7275	-0-	-320 B	-320	7275	3			N	-0-					-0-
06	6630	#	6310	-0-	-320 B	-640	6310	3			N	-0-					-0-
*07	5237	N	5877	-0-	640 B	-0-	5877	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21304		7782	-0-	-13522 B	12127	7782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			12127														
03	20838	R	8711	-0-	-12127 B	-0-	8711	3			N	-0-					-0-
04	9360	#	5188	-0-	-4172 B	-4172	5188	3			N	-0-					-0-
05	9672	#	8260	-0-	-1412 B	-5584	8260	3			N	-0-					-0-
06	8430	N	7236	-0-	-1194 B	-5584	7236	3			N	-0-					-0-
07	5363	N	6489	-0-	1126 B	-4458	6489	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15539		4087	-0-	-11452 B	1699	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1699														
03	6789	#	4891	-0-	-1898 B	-199	4891	3			N	-0-					-0-
04	6570	#	2719	-0-	-3851 B	-4050	2719	3			N	-0-					-0-
05	6789	#	4025	-0-	-2764 B	-6814	4025	3			N	-0-					-0-
06	4740	N	5316	-0-	576 B	-6238	5316	3			N	-0-					-0-
07	2821	N	4536	-0-	1715 B	-4523	4536	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		213	-0-	213 B	419	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			419														
03	0		334	-0-	334 B	753	334	3			N	-0-					-0-
04	1076	R	323	-0-	-753 B	-0-	323	3			N	-0-					-0-
05	713	#	392	-0-	-321 B	-321	392	3			N	-0-					-0-
06	330	N	427	-0-	97 B	-224	427	3			N	-0-					-0-
07	341	N	478	-0-	137 B	-87	478	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3975	-0-	3975 B	10978	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			10978														
03	0		5091	-0-	5091 B	16069	5091	3			N	-0-					-0-
04	6144		2834	-0-	-3310 B	12759	2834	3			N	-0-					-0-
05	8434		5921	-0-	-2513 B	10246	5921	3			N	-0-					-0-
06	5566		5059	-0-	-507 B	9739	5059	3			N	-0-					-0-
*07	6447		3917	-0-	-2530 B	7209	3917	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10221		5540	-0-	-4681 B	6410	5540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6410														
03	9032	R	2622	-0-	-6410 B	-0-	2622	3			N	-0-					-0-
04	7440	#	1750	-0-	-5690 B	-5690	1750	3			N	-0-					-0-
05	7688	#	1728	-0-	-5960 B	-11650	1728	3			N	-0-					-0-
06	0	N	3149	-0-	3149 B	-8501	3149	3			N	-0-					-0-
07	1798	N	3702	-0-	1904 B	-6597	3702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	3540	#	2043	-0-	-1497 B	-1497	2043	3			N	-0-					-0-
07	3658	#	3877	-0-	219 B	-1278	3877	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

02	3248	N	2891	-0-	-357 B	-2404	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2404										
03	3379	N	3338	-0-	-41 B	-0-	3338	3			N	-0-					-0-
04	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-
05	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-
06	3240	N	3030	-0-	-210 B	-0-	3030	3			N	-0-					-0-
07	3565	N	2806	-0-	-759 B	-0-	2806	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
05	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

02	1316	N	849	-0-	-467 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1302	N	1054	-0-	-248 B	-0-	1054	3			N	-0-					-0-
04	960	N	882	-0-	-78 B	-0-	882	3			N	-0-					-0-
05	930	N	575	-0-	-355 B	-0-	575	3			N	-0-					-0-
06	1020	N	468	-0-	-552 B	-0-	468	3			N	-0-					-0-
*07	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

02	868	N	803	-0-	-65 B	-0-	234	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	921	-0-	-9 B	-0-	279	1	642	3	N	-0-					-0-
04	941	N	941	-0-	-0- B	-0-	261	1	680	3	N	-0-					-0-
05	899	N	890	-0-	-9 B	-0-	252	1	638	3	N	-0-					-0-
06	900	N	807	-0-	-93 B	-0-	225	1	582	3	N	-0-					-0-
07	961	N	829	-0-	-132 B	-0-	216	1	613	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	608	-0-	-120 B	-0-	252	1	356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	745	-0-	-61 B	-0-	270	1	475	3	N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	198	1	429	3	N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	279	1	599	3	N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	261	1	537	3	N	-0-					-0-
*07	848	N	848	-0-	-0- B	-0-	279	1	569	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	442	-0-	-202 B	-0-	252	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	306	-0-	-283 B	-0-	180	1	126	3	N	-0-					-0-
04	450	N	252	-0-	-198 B	-0-	144	1	108	3	N	-0-					-0-
05	496	N	307	-0-	-189 B	-0-	243	1	64	3	N	-0-					-0-
06	300	N	184	-0-	-116 B	-0-	117	1	67	3	N	-0-					-0-
*07	372	N	372	-0-	-0- B	-0-	243	1	129	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	2486	-0-	-342 B	-3179	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3179																	
03	3131	#	1578	-0-	-1553 B	-4732	1578	3			N	-0-					-0-
04	3030	#	1282	-0-	-1748 B	-6480	1282	3			N	-0-					-0-
05	3131	#	2181	-0-	-950 B	-7430	2181	3			N	-0-					-0-
06	1530	N	1318	-0-	-212 B	-7430	1318	3			N	-0-					-0-
07	1333	N	1950	-0-	617 B	-6813	1950	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	402	-0-	-158 B	-0-	252	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	317	-0-	-179 B	-0-	198	1	119	3	N	-0-					-0-
04	420	N	283	-0-	-137 B	-0-	135	1	148	3	N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	252	1	275	3	N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	171	1	176	3	N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	243	1	225	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1552	N	1552	-0-	-0- B	-0-	243	1	1309	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1293	-0-	-133 B	-0-	261	1	1032	3	N	-0-			-0-
04	1452	N	1452	-0-	-0- B	-0-	270	1	1182	3	N	-0-			-0-
05	1705	N	1334	-0-	-371 B	-0-	252	1	1082	3	N	-0-			-0-
06	1260	N	771	-0-	-489 B	-0-	117	1	654	3	N	-0-			-0-
07	1488	N	1379	-0-	-109 B	-0-	243	1	1136	3	N	-0-			-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-			-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-			-0-
05	899	N	875	-0-	-24 B	-0-	875	3			N	-0-			-0-
06	870	N	841	-0-	-29 B	-0-	841	3			N	-0-			-0-
07	899	N	868	-0-	-31 B	-0-	868	3			N	-0-			-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	628	-0-	-44 B	-1762	628	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1762															
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-			-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-			-0-
05	682	N	477	-0-	-205 B	-0-	477	3			N	-0-			-0-
06	630	N	421	-0-	-209 B	-0-	421	3			N	-0-			-0-
*07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-			-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-			-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-			-0-
05	744	N	484	-0-	-260 B	-0-	484	3			N	-0-			-0-
06	690	N	420	-0-	-270 B	-0-	420	3			N	-0-			-0-
07	651	N	576	-0-	-75 B	-0-	576	3			N	-0-			-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1780	-0-	-180 B	-0-	1780	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1741	-0-	-150 B	-0-	1741	3			N	-0-			-0-
04	1590	N	1564	-0-	-26 B	-0-	1564	3			N	-0-			-0-
05	1984	N	1440	-0-	-544 B	-0-	1440	3			N	-0-			-0-
06	1680	N	1356	-0-	-324 B	-0-	1356	3			N	-0-			-0-
*07	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2262	-0-	-202 B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2458	-0-	-53 B	-0-	2458	3			N	-0-					-0-
04	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
05	2511	N	2271	-0-	-240 B	-0-	2271	3			N	-0-					-0-
06	2370	N	2222	-0-	-148 B	-0-	2222	3			N	-0-					-0-
*07	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
06	810	N	588	-0-	-222 B	-0-	588	3			N	-0-					-0-
07	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	867	-0-	-57 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
04	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-
05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
05	1519	N	1420	-0-	-99 B	-0-	1420	3			N	-0-					-0-
06	1410	N	1274	-0-	-136 B	-0-	1274	3			N	-0-					-0-
*07	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1512	-0-	-84 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
05	1674	N	1552	-0-	-122 B	-0-	1552	3			N	-0-					-0-
06	1590	N	1364	-0-	-226 B	-0-	1364	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-					-0-
06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	62	1	419	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1013	-0-	-79 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
05	1116	N	1006	-0-	-110 B	-0-	1006	3			N	-0-					-0-
06	1020	N	920	-0-	-100 B	-0-	920	3			N	-0-					-0-
*07	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	332	-0-	-172 B	-0-	56	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	454	-0-	-73 B	-0-	62	1	392	3	N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	60	1	384	3	N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	62	1	403	3	N	-0-					-0-
06	450	N	365	-0-	-85 B	-0-	50	1	315	3	N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	62	1	402	3	N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	N	6454	-0-	-882 B	-0-	6454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8091	N	6893	-0-	-1198 B	-0-	6893	3			N	-0-					-0-
04	6805	N	6805	-0-	-0- B	-0-	6805	3			N	-0-					-0-
05	7161	N	6795	-0-	-366 B	-0-	6795	3			N	-0-					-0-
06	6660	N	4782	-0-	-1878 B	-0-	4782	3			N	-0-					-0-
*07	7465	N	7465	-0-	-0- B	-0-	7465	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	N	5111	-0-	-13 B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5365	-0-	-370 B	-0-	5365	3			N	-0-					-0-
04	5340	N	4874	-0-	-466 B	-0-	4874	3			N	-0-					-0-
05	5673	N	5133	-0-	-540 B	-0-	5133	3			N	-0-					-0-
06	5190	N	4774	-0-	-416 B	-0-	4774	3			N	-0-					-0-
*07	5105	N	5105	-0-	-0- B	-0-	5105	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1835	-0-	-153 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1861	-0-	-371 B	-0-	1861	3			N	-0-					-0-
04	1980	N	1965	-0-	-15 B	-0-	1965	3			N	-0-					-0-
05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
06	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
07	2046	N	1934	-0-	-112 B	-0-	1934	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1599	-0-	-249 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1939	-0-	-45 B	-0-	1939	3			N	-0-					-0-
04	1830	N	1752	-0-	-78 B	-0-	1752	3			N	-0-					-0-
05	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
06	1890	N	1754	-0-	-136 B	-0-	1754	3			N	-0-					-0-
07	1798	N	1794	-0-	-4 B	-0-	1794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
04	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
05	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-
06	3390	N	2412	-0-	-978 B	-0-	2412	3			N	-0-					-0-
07	3503	N	3439	-0-	-64 B	-0-	3439	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
04	1830	N	1628	-0-	-202 B	-0-	1628	3			N	-0-					-0-
05	2015	N	1729	-0-	-286 B	-0-	1729	3			N	-0-					-0-
06	1708	N	1254	-0-	-454 B	-0-	1254	3			N	-0-					-0-
*07	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2487	-0-	-341 B	-1989	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1989																	
03	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
05	2759	N	2670	-0-	-89 B	-0-	2670	3			N	-0-					-0-
06	2700	N	2256	-0-	-444 B	-0-	2256	3			N	-0-					-0-
07	2728	N	2528	-0-	-200 B	-0-	2528	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2138	-0-	-46 B	-3058	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3058																	
03	2418	N	2329	-0-	-89 B	-3058	2329	3			N	-0-					-0-
04	2310	N	1918	-0-	-392 B	-3058	1918	3			N	-0-					-0-
05	2356	N	2117	-0-	-239 B	-3058	2117	3			N	-0-					-0-
06	2250	N	1916	-0-	-334 B	-3058	1916	3			N	-0-					-0-
07	1984	N	1741	-0-	-243 B	-3058	1741	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-
04	1620	N	1481	-0-	-139 B	-0-	1481	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1471	-0-	-149 B	-0-	1471	3			N	-0-					-0-
*07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2756	N	1258	-0-	-1498 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
04	1260	N	1077	-0-	-183 B	-0-	1077	3			N	-0-					-0-
05	1395	N	1000	-0-	-395 B	-0-	1000	3			N	-0-					-0-
06	1080	N	861	-0-	-219 B	-0-	861	3			N	-0-					-0-
07	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3408	-0-	-120 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	3786	-0-	-3933 B	-0-	3786	3			N	-0-					-0-
04	3780	N	3475	-0-	-305 B	-0-	3475	3			N	-0-					-0-
05	3782	N	3554	-0-	-228 B	-0-	3554	3			N	-0-					-0-
06	3660	N	3064	-0-	-596 B	-0-	3064	3			N	-0-					-0-
07	3596	N	3506	-0-	-90 B	-0-	3506	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1556	-0-	-1244 B	2823	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2823																	
03	3100	N	1938	-0-	-1162 B	1661	1938	3			N	-0-					-0-
04	3000	N	1827	-0-	-1173 B	488	1827	3			N	-0-					-0-
05	2367	N	1879	-0-	-488 B	-0-	1879	3			N	-0-					-0-
06	1890	N	1748	-0-	-142 B	-0-	1748	3			N	-0-					-0-
07	1891	N	1771	-0-	-120 B	-0-	1771	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1920	N	1834	-0-	-86 B	-0-	1834	3			N	-0-					-0-
05	1953	N	1942	-0-	-11 B	-0-	1942	3			N	-0-					-0-
06	1920	N	1676	-0-	-244 B	-0-	1676	3			N	-0-					-0-
*07	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3064	-0-	-5 B	-0-	3064	3			N	-0-					-0-
04	2850	N	2637	-0-	-213 B	-0-	2637	3			N	-0-					-0-
05	3007	N	2642	-0-	-365 B	-0-	2642	3			N	-0-					-0-
06	2970	N	2249	-0-	-721 B	-0-	2249	3			N	-0-					-0-
07	2728	N	2551	-0-	-177 B	-0-	2551	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	802	-0-	-262 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
04	1020	N	634	-0-	-386 B	-0-	634	3			N	-0-					-0-
05	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
06	1140	N	828	-0-	-312 B	-0-	828	3			N	-0-					-0-
*07	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	1134	-0-	-2170 B	-4661	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4661																	
03	3658	#	1207	-0-	-2451 B	-7112	1207	3			N	-0-					-0-
04	3540	#	921	-0-	-2619 B	-9731	921	3			N	-0-					-0-
05	3658	#	700	-0-	-2958 B	-12689	700	3			N	-0-					-0-
06	3540	#	1072	-0-	-2468 B	-15157	1072	3			N	-0-					-0-
07	961	N	781	-0-	-180 B	-15157	781	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2151	-0-	-205 B	-0-	2151	3			N	-0-					-0-
04	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-
05	2263	N	1901	-0-	-362 B	-0-	1901	3			N	-0-					-0-
06	2070	N	1375	-0-	-695 B	-0-	1375	3			N	-0-					-0-
*07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1476	-0-	-540 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
06	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
*07	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	893	-0-	-3 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
04	990	N	862	-0-	-128 B	-0-	862	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	990	N	800	-0-	-190 B	-0-	800	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2909	-0-	-171 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3218	-0-	-37 B	-0-	3218	3			N	-0-					-0-
04	3030	N	2775	-0-	-255 B	-0-	2775	3			N	-0-					-0-
05	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
06	3120	N	2921	-0-	-199 B	-0-	2921	3			N	-0-					-0-
*07	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	570	N	435	-0-	-135 B	-0-	435	3			N	-0-					-0-
05	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
07	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3832	-0-	-312 B	-0-	3832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
04	4080	N	3775	-0-	-305 B	-0-	3775	3			N	-0-					-0-
05	4247	N	3914	-0-	-333 B	-0-	3914	3			N	-0-					-0-
06	3810	N	3560	-0-	-250 B	-0-	3560	3			N	-0-					-0-
*07	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
04	3210	N	3144	-0-	-66 B	-0-	3144	3			N	-0-					-0-
05	3317	N	3150	-0-	-167 B	-0-	3150	3			N	-0-					-0-
06	3240	N	2946	-0-	-294 B	-0-	2946	3			N	-0-					-0-
07	3255	N	3251	-0-	-4 B	-0-	3251	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2274	-0-	-190 B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2572	-0-	-94 B	-0-	2572	3			N	-0-					-0-
04	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
05	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
06	2490	N	2336	-0-	-154 B	-0-	2336	3			N	-0-					-0-
07	2542	N	2392	-0-	-150 B	-0-	2392	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1123	-0-	-109 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	857	-0-	-373 B	-0-	857	3			N	-0-					-0-
05	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
06	1230	N	1061	-0-	-169 B	-0-	1061	3			N	-0-					-0-
*07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2088	-0-	-180 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2325	-0-	-124 B	-0-	2325	3			N	-0-					-0-
04	2220	N	2177	-0-	-43 B	-0-	2177	3			N	-0-					-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
06	2250	N	2191	-0-	-59 B	-0-	2191	3			N	-0-					-0-
*07	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	3146	-0-	-186 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3427	-0-	-324 B	-0-	3427	3			N	-0-					-0-
04	3360	N	2779	-0-	-581 B	-0-	2779	3			N	-0-					-0-
05	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-
06	3330	N	3149	-0-	-181 B	-0-	3149	3			N	-0-					-0-
*07	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2261	-0-	-91 B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2562	-0-	-42 B	-0-	2562	3			N	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
05	2511	N	2462	-0-	-49 B	-0-	2462	3			N	-0-					-0-
06	2490	N	2317	-0-	-173 B	-0-	2317	3			N	-0-					-0-
07	2542	N	2399	-0-	-143 B	-0-	2399	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3429	-0-	-15 B	-0-	3429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3847	-0-	-183 B	-0-	3847	3			N	-0-					-0-
04	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
05	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-
06	3720	N	3349	-0-	-371 B	-0-	3349	3			N	-0-					-0-
07	3844	N	3702	-0-	-142 B	-0-	3702	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1399	-0-	-57 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1557	-0-	-55 B	-0-	1557	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1550	N	1515	-0-	-35 B	-0-	1515	3			N	-0-					-0-
06	1500	N	1415	-0-	-85 B	-0-	1415	3			N	-0-					-0-
07	1550	N	1502	-0-	-48 B	-0-	1502	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3319	-0-	-181 B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3690	-0-	-123 B	-0-	3690	3			N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
05	3689	N	3670	-0-	-19 B	-0-	3670	3			N	-0-					-0-
06	3570	N	3408	-0-	-162 B	-0-	3408	3			N	-0-					-0-
07	3751	N	3461	-0-	-290 B	-0-	3461	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	N	5157	-0-	-527 B	-0-	5157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5732	-0-	-220 B	-0-	5732	3			N	-0-					-0-
04	5640	N	5416	-0-	-224 B	-0-	5416	3			N	-0-					-0-
05	5704	N	5400	-0-	-304 B	-0-	5400	3			N	-0-					-0-
06	5550	N	4440	-0-	-1110 B	-0-	4440	3			N	-0-					-0-
07	5611	N	5467	-0-	-144 B	-0-	5467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2178	-0-	-202 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2439	-0-	-10 B	-0-	2439	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2418	N	2345	-0-	-73 B	-0-	2345	3			N	-0-					-0-
06	2370	N	2114	-0-	-256 B	-0-	2114	3			N	-0-					-0-
07	2387	N	2109	-0-	-278 B	-0-	2109	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	870	N	753	-0-	-117 B	-0-	753	3			N	-0-					-0-
07	899	N	741	-0-	-158 B	-0-	741	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2640	-0-	-76 B	-7622	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7207 CANCELLED UNDERAGE -> -415																	
03	2201	N	2997	-0-	796 B	-6411	2997	3			N	-0-					-0-
04	1920	N	2456	-0-	536 B	-5875	2456	3			N	-0-					-0-
05	2914	N	2951	-0-	37 B	-5838	2951	3			N	-0-					-0-
06	2910	N	2591	-0-	-319 B	-5838	2591	3			N	-0-					-0-
07	2542	N	2706	-0-	164 B	-5674	2706	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1643	-0-	-9 B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1829	N	1759	-0-	-70 B	-0-	1759	3			N	-0-					-0-
06	1740	N	1503	-0-	-237 B	-0-	1503	3			N	-0-					-0-
07	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	N	7794	-0-	-46 B	-0-	7794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	8417	-0-	-728 B	-0-	8417	3			N	-0-					-0-
04	8460	N	7968	-0-	-492 B	-0-	7968	3			N	-0-					-0-
05	8618	N	8193	-0-	-425 B	-0-	8193	3			N	-0-					-0-
06	8160	N	7114	-0-	-1046 B	-0-	7114	3			N	-0-					-0-
07	8246	N	7825	-0-	-421 B	-0-	7825	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2789	-0-	-403 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3094	-0-	-254 B	-0-	3094	3			N	-0-					-0-
04	3000	N	2701	-0-	-299 B	-0-	2701	3			N	-0-					-0-
05	3100	N	1954	-0-	-1146 B	-0-	1954	3			N	-0-					-0-
06	3000	N	2636	-0-	-364 B	-0-	2636	3			N	-0-					-0-
*07	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1082	-0-	-66	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1087	-0-	-277	B	-0-	1087	3			N	-0-					-0-
04	1200	N	721	-0-	-479	B	-0-	721	3			N	-0-					-0-
05	1209	N	1022	-0-	-187	B	-0-	1022	3			N	-0-					-0-
06	1050	N	923	-0-	-127	B	-0-	923	3			N	-0-					-0-
07	744	N	370	-0-	-374	B	-0-	370	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

02	8478	N	8478	-0-	-0-	B	-0-	8478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9951	N	9596	-0-	-355	B	-0-	9596	3			N	-0-					-0-
04	9120	N	8825	-0-	-295	B	-0-	8825	3			N	-0-					-0-
05	9393	N	9056	-0-	-337	B	-0-	9056	3			N	-0-					-0-
06	9300	N	7430	-0-	-1870	B	-0-	7430	3			N	-0-					-0-
07	9114	N	9095	-0-	-19	B	-0-	9095	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

02	3304	N	2889	-0-	-415	B	-862	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -862																		
03	3481	N	3481	-0-	-0-	B	-0-	3481	3			N	-0-					-0-
04	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
05	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-
06	3360	N	2960	-0-	-400	B	-0-	2960	3			N	-0-					-0-
*07	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

02	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	911	-0-	-81	B	-0-	911	3			N	-0-					-0-
04	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
05	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
06	870	N	612	-0-	-258	B	-0-	612	3			N	-0-					-0-
*07	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

02	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
04	1020	N	779	-0-	-241	B	-0-	779	3			N	-0-					-0-
05	899	N	647	-0-	-252	B	-0-	647	3			N	-0-					-0-
06	840	N	830	-0-	-10	B	-0-	830	3			N	-0-					-0-
*07	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
04	690	N	225	-0-	-465	B	-0-	225	3			N	-0-					-0-
05	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
06	300	N	193	-0-	-107	B	-0-	193	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3318	N	3318	-0-	-0-	B	-0-	3318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3048	N	3048	-0-	-0-	B	-0-	3048	3		N	-0-			-0-
04	2760	N	2667	-0-	-93	B	-0-	2667	3		N	-0-			-0-
05	3689	N	2874	-0-	-815	B	-0-	2874	3		N	-0-			-0-
06	2940	N	2729	-0-	-211	B	-0-	2729	3		N	-0-			-0-
*07	2952	N	2952	-0-	-0-	B	-0-	2952	3		N	-0-			-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3022	N	3022	-0-	-0-	B	-0-	3022	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3277	N	3277	-0-	-0-	B	-0-	3277	3		N	-0-			-0-
04	3167	N	3167	-0-	-0-	B	-0-	3167	3		N	-0-			-0-
05	3348	N	2471	-0-	-877	B	-0-	2471	3		N	-0-			-0-
06	3180	N	3044	-0-	-136	B	-0-	3044	3		N	-0-			-0-
07	3286	N	3176	-0-	-110	B	-0-	3176	3		N	-0-			-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6076	N	5403	-0-	-673	B	-0-	5403	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6564	N	6564	-0-	-0-	B	-0-	6564	3		N	-0-			-0-
04	6320	N	6320	-0-	-0-	B	-0-	6320	3		N	-0-			-0-
05	6178	N	6178	-0-	-0-	B	-0-	6178	3		N	-0-			-0-
06	6360	N	5569	-0-	-791	B	-0-	5569	3		N	-0-			-0-
*07	6638	N	6638	-0-	-0-	B	-0-	6638	3		N	-0-			-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2828	N	2394	-0-	-434	B	-0-	2394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2506	-0-	-191	B	-0-	2506	3		N	-0-			-0-
04	2610	N	2504	-0-	-106	B	-0-	2504	3		N	-0-			-0-
05	2666	N	2586	-0-	-80	B	-0-	2586	3		N	-0-			-0-
06	2430	N	2186	-0-	-244	B	-0-	2186	3		N	-0-			-0-
07	2573	N	2342	-0-	-231	B	-0-	2342	3		N	-0-			-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2576	N	2513	-0-	-63	B	-0-	2513	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3813	N	2743	-0-	-1070	B	-0-	2743	3		N	-0-			-0-
04	2970	N	2744	-0-	-226	B	-0-	2744	3		N	-0-			-0-
05	2850	N	2850	-0-	-0-	B	-0-	2850	3		N	-0-			-0-
06	2640	N	2543	-0-	-97	B	-0-	2543	3		N	-0-			-0-
07	2821	N	2685	-0-	-136	B	-0-	2685	3		N	-0-			-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1606	-0-	-18	B	-0-	1606	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1743	-0-	-55	B	-0-	1743	3		N	-0-			-0-
04	1890	N	1714	-0-	-176	B	-0-	1714	3		N	-0-			-0-
05	1780	N	1780	-0-	-0-	B	-0-	1780	3		N	-0-			-0-
06	1680	N	1557	-0-	-123	B	-0-	1557	3		N	-0-			-0-
07	1767	N	1668	-0-	-99	B	-0-	1668	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
04	1650	N	1562	-0-	-88 B	-0-	1562	3			N	-0-					-0-
05	1736	N	1600	-0-	-136 B	-0-	1600	3			N	-0-					-0-
06	1620	N	1445	-0-	-175 B	-0-	1445	3			N	-0-					-0-
07	1612	N	1461	-0-	-151 B	-0-	1461	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4045	-0-	-202 B	-0-	4045	3			N	-0-					-0-
04	3840	N	3744	-0-	-96 B	-0-	3744	3			N	-0-					-0-
05	4092	N	3828	-0-	-264 B	-0-	3828	3			N	-0-					-0-
06	3900	N	3082	-0-	-818 B	-0-	3082	3			N	-0-					-0-
07	3875	N	2273	-0-	-1602 B	-0-	2273	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1751	-0-	-69 B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1927	-0-	-57 B	-0-	1927	3			N	-0-					-0-
04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
05	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
06	1860	N	1659	-0-	-201 B	-0-	1659	3			N	-0-					-0-
07	2139	N	1906	-0-	-233 B	-0-	1906	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	960	-0-	-188 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
06	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
07	1302	N	1291	-0-	-11 B	-0-	1291	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1320	-0-	-248 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1117	-0-	-340 B	-0-	1117	3			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
05	1457	N	1273	-0-	-184 B	-0-	1273	3			N	-0-					-0-
06	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
07	1271	N	1248	-0-	-23 B	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
04	3480	N	3301	-0-	-179	B	-0-	3301	3			N	-0-					-0-
05	3534	N	3467	-0-	-67	B	-0-	3467	3			N	-0-					-0-
06	3480	N	2857	-0-	-623	B	-0-	2857	3			N	-0-					-0-
*07	3514	N	3514	-0-	-0-	B	-0-	3514	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-
04	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
05	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1774	-0-	-210	B	-0-	1774	3			N	-0-					-0-
04	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
06	1710	N	1613	-0-	-97	B	-0-	1613	3			N	-0-					-0-
*07	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	763	-0-	-105	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
04	870	N	835	-0-	-35	B	-0-	835	3			N	-0-					-0-
05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
06	900	N	770	-0-	-130	B	-0-	770	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	N	5036	-0-	-340	B	-0-	5036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5735	N	5578	-0-	-157	B	-0-	5578	3			N	-0-					-0-
04	5430	N	4977	-0-	-453	B	-0-	4977	3			N	-0-					-0-
05	5580	N	5383	-0-	-197	B	-0-	5383	3			N	-0-					-0-
06	5400	N	4684	-0-	-716	B	-0-	4684	3			N	-0-					-0-
07	5146	N	4803	-0-	-343	B	-0-	4803	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3056	-0-	-248	B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3399	-0-	-135	B	-0-	3399	3			N	-0-					-0-
04	3270	N	3147	-0-	-123	B	-0-	3147	3			N	-0-					-0-
05	3379	N	3230	-0-	-149	B	-0-	3230	3			N	-0-					-0-
06	3300	N	3034	-0-	-266	B	-0-	3034	3			N	-0-					-0-
*07	3345	N	3345	-0-	-0-	B	-0-	3345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
04	3000	N	3856	-0-	856 B	856	3856	3			N	-0-					-0-
05	2212	N	1356	-0-	-856 B	-0-	1356	3			N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
07	2283		1292	-0-	-991 B	-991	1292	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

02	2576	N	2447	-0-	-129 B	-0-	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2725	-0-	-96 B	-0-	2725	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
05	2697	N	2624	-0-	-73 B	-0-	2624	3			N	-0-					-0-
06	2640	N	2489	-0-	-151 B	-0-	2489	3			N	-0-					-0-
07	2697	N	2694	-0-	-3 B	-0-	2694	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

02	2016	N	2136	-0-	120 B	-2613	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2613																	
03	2356	N	2170	-0-	-186 B	-0-	2170	3			N	-0-					-0-
04	2190	N	1922	-0-	-268 B	-0-	1922	3			N	-0-					-0-
05	2356	N	1663	-0-	-693 B	-0-	1663	3			N	-0-					-0-
06	2100	N	1823	-0-	-277 B	-0-	1823	3			N	-0-					-0-
07	1984	N	1829	-0-	-155 B	-0-	1829	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

02	3416	N	3368	-0-	-48 B	-0-	3368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3756	-0-	-88 B	-0-	3756	3			N	-0-					-0-
04	3660	N	3648	-0-	-12 B	-0-	3648	3			N	-0-					-0-
05	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-
06	3630	N	3442	-0-	-188 B	-0-	3442	3			N	-0-					-0-
*07	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
04	840	N	739	-0-	-101 B	-0-	739	3			N	-0-					-0-
05	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
06	810	N	533	-0-	-277 B	-0-	533	3			N	-0-					-0-
07	775	N	458	-0-	-317 B	-0-	458	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

02	1232	N	1145	-0-	-87 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1281	-0-	-176 B	-0-	1281	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
06	1230	N	1174	-0-	-56 B	-0-	1174	3			N	-0-					-0-
*07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6117	N	6117	-0-	-0-	B	-0-	6117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7046	N	7046	-0-	-0-	B	-0-	7046	3			N	-0-					-0-
04	6570	N	6520	-0-	-50	B	-0-	6520	3			N	-0-					-0-
05	6758	N	6482	-0-	-276	B	-0-	6482	3			N	-0-					-0-
06	6810	N	5822	-0-	-988	B	-0-	5822	3			N	-0-					-0-
07	6727	N	5966	-0-	-761	B	-0-	5966	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	649	-0-	-639	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-
04	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
05	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
06	1290	N	1147	-0-	-143	B	-0-	1147	3			N	-0-					-0-
07	1395	N	1118	-0-	-277	B	-0-	1118	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5431	N	5431	-0-	-0-	B	-0-	5431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6337	N	6337	-0-	-0-	B	-0-	6337	3			N	-0-					-0-
04	5965	N	5965	-0-	-0-	B	-0-	5965	3			N	-0-					-0-
05	6014	N	5916	-0-	-98	B	-0-	5916	3			N	-0-					-0-
06	6120	N	5230	-0-	-890	B	-0-	5230	3			N	-0-					-0-
07	6169	N	6027	-0-	-142	B	-0-	6027	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2391	-0-	-120	B	-0-	2391	3			N	-0-					-0-
04	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
05	2449	N	2392	-0-	-57	B	-0-	2392	3			N	-0-					-0-
06	2310	N	2270	-0-	-40	B	-0-	2270	3			N	-0-					-0-
*07	2509	N	2509	-0-	-0-	B	-0-	2509	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3173	-0-	-719	B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3908	-0-	-463	B	-0-	3908	3			N	-0-					-0-
04	3840	N	3727	-0-	-113	B	-0-	3727	3			N	-0-					-0-
05	3725	N	3725	-0-	-0-	B	-0-	3725	3			N	-0-					-0-
06	3780	N	3603	-0-	-177	B	-0-	3603	3			N	-0-					-0-
*07	4294	N	4294	-0-	-0-	B	-0-	4294	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	653	-0-	-159	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
04	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
05	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
07	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
06	720	N	663	-0-	-57 B	-0-	663	3			N	-0-					-0-
*07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
05	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
06	720	N	640	-0-	-80 B	-0-	640	3			N	-0-					-0-
07	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	920	-0-	-312 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
04	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
*07	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1308	-0-	-92 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
05	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-
06	1410	N	1341	-0-	-69 B	-0-	1341	3			N	-0-					-0-
07	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	3012	-0-	-40 B	-0-	3012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3378	-0-	-156 B	-0-	3378	3			N	-0-					-0-
04	3270	N	3258	-0-	-12 B	-0-	3258	3			N	-0-					-0-
05	3348	N	3324	-0-	-24 B	-0-	3324	3			N	-0-					-0-
06	3270	N	3061	-0-	-209 B	-0-	3061	3			N	-0-					-0-
07	3379	N	3326	-0-	-53 B	-0-	3326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	2604	-0-	-504 B	-0-	2604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2685	-0-	-570 B	-0-	2685	3			N	-0-					-0-
04	3532	N	3532	-0-	-0- B	-0-	3532	3			N	-0-					-0-
05	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
06	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
07	3658	N	3385	-0-	-273 B	-0-	3385	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1383	-0-	-269 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1519	N	1229	-0-	-290 B	-0-	1229	3			N	-0-					-0-
06	1470	N	1205	-0-	-265 B	-0-	1205	3			N	-0-					-0-
*07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	408	-0-	-292 B	-0-	135	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	150	1	310	3	N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	145	1	352	3	N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	135	1	613	3	N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	125	1	656	3	N	-0-					-0-
*07	719	N	719	-0-	-0- B	-0-	115	1	604	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	807	-0-	-117 B	-0-	120	1	687	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	140	1	793	3	N	-0-					-0-
04	900	N	898	-0-	-2 B	-0-	130	1	768	3	N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	140	1	817	3	N	-0-					-0-
06	937	N	937	-0-	-0- B	-0-	140	1	797	3	N	-0-					-0-
*07	964	N	964	-0-	-0- B	-0-	145	1	819	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1272	-0-	-1528 B	6680	189	1	1083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6680																	
03	3100	N	1676	-0-	-1424 B	5256	261	1	1415	3	N	-0-					-0-
04	3000	N	1564	-0-	-1436 B	3820	243	1	1321	3	N	-0-					-0-
05	3100	N	1627	-0-	-1473 B	2347	270	1	1357	3	N	-0-					-0-
06	3000	N	1090	-0-	-1910 B	437	252	1	838	3	N	-0-					-0-
*07	1711	N	1274	-0-	-437 B	-0-	252	1	1022	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	N	4102	-0-	-378 B	-0-	550	1	3552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5025	N	5025	-0-	-0- B	-0-	660	1	4365	3	N	-0-					-0-
04	4806	N	4806	-0-	-0- B	-0-	638	1	4168	3	N	-0-					-0-
05	4789	N	4789	-0-	-0- B	-0-	660	1	4129	3	N	-0-					-0-
06	4860	N	4758	-0-	-102 B	-0-	638	1	4120	3	N	-0-					-0-
07	4960	N	4790	-0-	-170 B	-0-	638	1	4152	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	N	3767	-0-	-993 B	-0-	540	1	3227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	2666	-0-	-2387 B	-0-	432	1	2234	3	N	-0-					-0-
04	5658	N	5658	-0-	-0- B	-0-	702	1	4956	3	N	-0-					-0-
05	5326	N	5326	-0-	-0- B	-0-	783	1	4543	3	N	-0-					-0-
06	4602	N	4602	-0-	-0- B	-0-	756	1	3846	3	N	-0-					-0-
07	5859	N	5063	-0-	-796 B	-0-	810	1	4253	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
05	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
06	990	N	707	-0-	-283 B	-0-	707	3			N	-0-					-0-
07	961	N	336	-0-	-625 B	-0-	336	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1285	-0-	-1515 B	11878	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11878																	
03	3100	N	1518	-0-	-1582 B	10296	1518	3			N	-0-					-0-
04	3000	N	1567	-0-	-1433 B	8863	1567	3			N	-0-					-0-
05	3100	N	1609	-0-	-1491 B	7372	1609	3			N	-0-					-0-
06	3000	N	1154	-0-	-1846 B	5526	1154	3			N	-0-					-0-
*07	3100	N	440	-0-	-2660 B	2866	440	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1954	-0-	-846 B	13874	468	1	1486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13874																	
03	3100	N	2037	-0-	-1063 B	12811	522	1	1515	3	N	-0-					-0-
04	3000	N	1904	-0-	-1096 B	11715	522	1	1382	3	N	-0-					-0-
05	3100	N	1895	-0-	-1205 B	10510	540	1	1355	3	N	-0-					-0-
06	3000	N	1821	-0-	-1179 B	9331	522	1	1299	3	N	-0-					-0-
*07	3100	N	1956	-0-	-1144 B	8187	522	1	1434	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2754	-0-	-298	B	-0-	350	1	2404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3235	N	3235	-0-	-0-	B	-0-	406	1	2829	3	N	-0-					-0-
04	3219	N	3219	-0-	-0-	B	-0-	392	1	2827	3	N	-0-					-0-
05	3038	N	2993	-0-	-45	B	-0-	392	1	2601	3	N	-0-					-0-
06	3120	N	2662	-0-	-458	B	-0-	378	1	2284	3	N	-0-					-0-
07	3317	N	3006	-0-	-311	B	-0-	406	1	2600	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1967	-0-	-833	B	54868	125	1	1842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 54868																		
03	3100	N	1670	-0-	-1430	B	53438	140	1	1530	3	N	-0-					-0-
04	3000	N	1749	-0-	-1251	B	52187	140	1	1609	3	N	-0-					-0-
05	3100	N	1834	-0-	-1266	B	50921	140	1	1694	3	N	-0-					-0-
06	3000	N	2225	-0-	-775	B	50146	145	1	2080	3	N	-0-					-0-
*07	3100	N	1958	-0-	-1142	B	49004	140	1	1818	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	N	3709	-0-	-1611	B	-0-	400	1	3309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6510	N	5280	-0-	-1230	B	-0-	520	1	4760	3	N	-0-					-0-
04	5880	N	5880	-0-	-0-	B	-0-	540	1	5340	3	N	-0-					-0-
05	6155	N	6155	-0-	-0-	B	-0-	580	1	5575	3	N	-0-					-0-
06	5317	N	5317	-0-	-0-	B	-0-	500	1	4817	3	N	-0-					-0-
*07	6219	N	6219	-0-	-0-	B	-0-	580	1	5639	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1270	-0-	-1530	B	15016	100	1	1170	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15016																		
03	3100	N	1472	-0-	-1628	B	13388	108	1	1364	3	N	-0-					-0-
04	3000	N	1233	-0-	-1767	B	11621	84	1	1149	3	N	-0-					-0-
05	3100	N	1637	-0-	-1463	B	10158	108	1	1529	3	N	-0-					-0-
06	3000	N	1625	-0-	-1375	B	8783	116	1	1509	3	N	-0-					-0-
*07	3100	N	1367	-0-	-1733	B	7050	116	1	1251	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	4400	-0-	-192	B	-0-	600	1	3800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4929	N	4581	-0-	-348	B	-0-	624	1	3957	3	N	-0-					-0-
04	4543	N	4543	-0-	-0-	B	-0-	672	1	3871	3	N	-0-					-0-
05	4868	N	4868	-0-	-0-	B	-0-	720	1	4148	3	N	-0-					-0-
06	4485	N	4485	-0-	-0-	B	-0-	672	1	3813	3	N	-0-					-0-
*07	4713	N	4713	-0-	-0-	B	-0-	672	1	4041	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2342	-0-	-318	B	-0-	792	1	1550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2881	-0-	-95	B	-0-	990	1	1891	3	N	-0-					-0-
04	2683	N	2683	-0-	-0-	B	-0-	957	1	1726	3	N	-0-					-0-
05	2604	N	2584	-0-	-20	B	-0-	990	1	1594	3	N	-0-					-0-
06	2790	N	2401	-0-	-389	B	-0-	924	1	1477	3	N	-0-					-0-
07	2759	N	2741	-0-	-18	B	-0-	990	1	1751	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2719	-0-	-361 B	-1334	260	1	2459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1334										
03	3441	N	2859	-0-	-582 B	-0-	300	1	2559	3	N	-0-					-0-
04	2970	N	2776	-0-	-194 B	-0-	280	1	2496	3	N	-0-					-0-
05	3007	N	2885	-0-	-122 B	-0-	300	1	2585	3	N	-0-					-0-
06	2760	N	2658	-0-	-102 B	-0-	290	1	2368	3	N	-0-					-0-
07	2883	N	2443	-0-	-440 B	-0-	270	1	2173	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

02	1624	N	1295	-0-	-329 B	-0-	416	1	879	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1581	N	1500	-0-	-81 B	-0-	432	1	1068	3	N	-0-					-0-
04	1785	N	1785	-0-	-0- B	-0-	432	1	1353	3	N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	448	1	1375	3	N	-0-					-0-
06	1872	N	1872	-0-	-0- B	-0-	448	1	1424	3	N	-0-					-0-
07	1860	N	1599	-0-	-261 B	-0-	464	1	1135	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

02	2464	N	2312	-0-	-152 B	-0-	286	1	2026	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2697	N	2657	-0-	-40 B	-0-	330	1	2327	3	N	-0-					-0-
04	2648	N	2648	-0-	-0- B	-0-	319	1	2329	3	N	-0-					-0-
05	2573	N	2250	-0-	-323 B	-0-	275	1	1975	3	N	-0-					-0-
06	2724	N	2724	-0-	-0- B	-0-	319	1	2405	3	N	-0-					-0-
07	2728	N	2650	-0-	-78 B	-0-	319	1	2331	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

02	1708	N	1380	-0-	-328 B	-0-	180	1	1200	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1690	-0-	-170 B	-0-	252	1	1438	3	N	-0-					-0-
04	1680	N	1654	-0-	-26 B	-0-	261	1	1393	3	N	-0-					-0-
05	1652	N	1652	-0-	-0- B	-0-	270	1	1382	3	N	-0-					-0-
06	1650	N	1595	-0-	-55 B	-0-	252	1	1343	3	N	-0-					-0-
07	1705	N	1643	-0-	-62 B	-0-	261	1	1382	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

02	1736	N	1000	-0-	-736 B	-0-	130	1	870	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	1056	-0-	-308 B	-0-	145	1	911	3	N	-0-					-0-
04	1295	N	1295	-0-	-0- B	-0-	145	1	1150	3	N	-0-					-0-
05	1437	N	1437	-0-	-0- B	-0-	150	1	1287	3	N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	140	1	1144	3	N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	150	1	1254	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1680	N	1385	-0-	-295 B	-0-	374	1	1011	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1768	N	1768	-0-	-0- B	-0-	493	1	1275	3	N	-0-			-0-
04	1926	N	1926	-0-	-0- B	-0-	476	1	1450	3	N	-0-			-0-
05	2001	N	2001	-0-	-0- B	-0-	493	1	1508	3	N	-0-			-0-
06	1910	N	1910	-0-	-0- B	-0-	459	1	1451	3	N	-0-			-0-
07	1984	N	1971	-0-	-13 B	-0-	476	1	1495	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3283	N	2317	-0-	-966 B	-0-	608	1	1709	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2969	N	2969	-0-	-0- B	-0-	864	1	2105	3	N	-0-			-0-
04	3483	N	3483	-0-	-0- B	-0-	864	1	2619	3	N	-0-			-0-
05	4058	N	4058	-0-	-0- B	-0-	928	1	3130	3	N	-0-			-0-
06	3995	N	4312	-0-	317 B	317	896	1	3416	3	N	-0-			-0-
*07	4606	N	5496	-0-	890 B	1207	928	1	4568	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-			-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-			-0-
06	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
*07	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	703	N	646	-0-	-57 B	-0-	96	1	550	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	817	N	817	-0-	-0- B	-0-	126	1	691	3	N	-0-			-0-
04	815	N	758	-0-	-57 B	-0-	138	1	620	3	N	-0-			-0-
05	898	N	898	-0-	-0- B	-0-	156	1	742	3	N	-0-			-0-
06	835	N	835	-0-	-0- B	-0-	162	1	673	3	N	-0-			-0-
07	775	N	737	-0-	-38 B	-0-	144	1	593	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-			-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-			-0-
05	531	N	521	-0-	-10 B	-0-	521	3			N	-0-			-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-			-0-
*07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5210		2276	-0-	-2934 B	3099	260	1	2016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3099																	
03	5332	R	2233	-0-	-3099 B	-0-	240	1	1993	3	N	-0-					-0-
04	2610	N	1794	-0-	-816 B	-0-	240	1	1554	3	N	-0-					-0-
05	2511	N	1908	-0-	-603 B	-0-	230	1	1678	3	N	-0-					-0-
06	2162	N	2162	-0-	-0- B	-0-	290	1	1872	3	N	-0-					-0-
*07	2233	N	2233	-0-	-0- B	-0-	290	1	1943	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
05	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
06	1200	N	1179	-0-	-21 B	-0-	1179	3			N	-0-					-0-
07	1333	N	1179	-0-	-154 B	-0-	1179	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
06	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
*07	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2629	-0-	-171 B	-0-	858	1	1771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2905	-0-	-691 B	-0-	957	1	1948	3	N	-0-					-0-
04	3330	N	2755	-0-	-575 B	-0-	924	1	1831	3	N	-0-					-0-
05	2914	N	2547	-0-	-367 B	-0-	858	1	1689	3	N	-0-					-0-
06	2820	N	2739	-0-	-81 B	-0-	924	1	1815	3	N	-0-					-0-
07	2852	N	2609	-0-	-243 B	-0-	891	1	1718	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2184	-0-	56 B	-2630	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2630										
03	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
04	2370	N	2248	-0-	-122 B	-0-	2248	3			N	-0-					-0-
05	2418	N	2323	-0-	-95 B	-0-	2323	3			N	-0-					-0-
06	2340	N	1828	-0-	-512 B	-0-	1828	3			N	-0-					-0-
07	2325	N	2303	-0-	-22 B	-0-	2303	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	N	2647	-0-	-2729 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5933	N	5933	-0-	-0- B	-0-	5933	3			N	-0-					-0-
04	5144	N	5144	-0-	-0- B	-0-	5144	3			N	-0-					-0-
05	5316	N	5316	-0-	-0- B	-0-	5316	3			N	-0-					-0-
06	5730	N	4710	-0-	-1020 B	-0-	4710	3			N	-0-					-0-
*07	5489	N	5489	-0-	-0- B	-0-	5489	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	N	9184	-0-	336 B	-1004	9184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1004										
03	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-
04	9780	N	9588	-0-	-192 B	-0-	9588	3			N	-0-					-0-
05	10168	N	9676	-0-	-492 B	-0-	9676	3			N	-0-					-0-
06	9840	N	7592	-0-	-2248 B	-0-	7592	3			N	-0-					-0-
07	9920	N	9517	-0-	-403 B	-0-	9517	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
04	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
05	2759	N	2483	-0-	-276 B	-0-	2483	3			N	-0-					-0-
06	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
07	2759	N	1931	-0-	-828 B	-0-	1931	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1395	-0-	-33 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1620	N	1377	-0-	-243 B	-0-	1377	3			N	-0-					-0-
07	1612	N	1360	-0-	-252 B	-0-	1360	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	2801	-0-	-867 B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4588	N	3952	-0-	-636 B	-0-	3952	3			N	-0-					-0-
04	4410	N	4176	-0-	-234 B	-0-	4176	3			N	-0-					-0-
05	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
06	3810	N	3661	-0-	-149 B	-0-	3661	3			N	-0-					-0-
*07	4598	N	4598	-0-	-0- B	-0-	4598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3949	-0-	505 B	-3122	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3122										
03	4650	N	4617	-0-	-33 B	-0-	4617	3			N	-0-					-0-
04	4380	N	3878	-0-	-502 B	-0-	3878	3			N	-0-					-0-
05	4371	N	4021	-0-	-350 B	-0-	4021	3			N	-0-					-0-
06	4470	N	3651	-0-	-819 B	-0-	3651	3			N	-0-					-0-
*07	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

02	532	N	273	-0-	-259 B	-0-	32	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	739	N	739	-0-	-0- B	-0-	112	1	627	3	N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	72	1	389	3	N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	80	1	528	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

02	2744	N	2652	-0-	-92 B	-0-	338	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2875	N	2875	-0-	-0- B	-0-	390	1	2485	3	N	-0-					-0-
04	2850	N	2850	-0-	-0- B	-0-	364	1	2486	3	N	-0-					-0-
05	2945	N	2556	-0-	-389 B	-0-	351	1	2205	3	N	-0-					-0-
06	2790	N	2488	-0-	-302 B	-0-	364	1	2124	3	N	-0-					-0-
07	2945	N	2500	-0-	-445 B	-0-	377	1	2123	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

02	504	N	471	-0-	-33 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
06	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
07	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

02	1260	N	1062	-0-	-198 B	-0-	147	1	915	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1305	-0-	-28 B	-0-	189	1	1116	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	189	1	1130	3	N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-
06	1288	N	1288	-0-	-0- B	-0-	189	1	1099	3	N	-0-					-0-
07	1364	N	1262	-0-	-102 B	-0-	189	1	1073	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1772	-0-	-1028 B	16614	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16614																	
03	3100	N	1900	-0-	-1200 B	15414	1900	3			N	-0-					-0-
04	3000	N	1828	-0-	-1172 B	14242	1828	3			N	-0-					-0-
05	3100	N	2040	-0-	-1060 B	13182	2040	3			N	-0-					-0-
06	3000	N	1818	-0-	-1182 B	12000	1818	3			N	-0-					-0-
*07	3100	N	1987	-0-	-1113 B	10887	1987	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	682	-0-	-102 B	-0-	84	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	112	1	732	3	N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	100	1	605	3	N	-0-					-0-
05	744	N	730	-0-	-14 B	-0-	96	1	634	3	N	-0-					-0-
06	810	N	728	-0-	-82 B	-0-	100	1	628	3	N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	112	1	667	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2005	-0-	-795 B	14323	154	1	1851	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14323																	
03	3100	N	2437	-0-	-663 B	13660	196	1	2241	3	N	-0-					-0-
04	3000	N	2330	-0-	-670 B	12990	189	1	2141	3	N	-0-					-0-
05	3100	N	2441	-0-	-659 B	12331	203	1	2238	3	N	-0-					-0-
06	3000	N	2401	-0-	-599 B	11732	196	1	2205	3	N	-0-					-0-
*07	3100	N	2416	-0-	-684 B	11048	203	1	2213	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1671	-0-	-233 B	-0-	357	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	442	1	1543	3	N	-0-					-0-
04	2003	N	2003	-0-	-0- B	-0-	442	1	1561	3	N	-0-					-0-
05	1860	N	833	-0-	-1027 B	-0-	187	1	646	3	N	-0-					-0-
06	2217	N	2217	-0-	-0- B	-0-	459	1	1758	3	N	-0-					-0-
*07	2345	N	2345	-0-	-0- B	-0-	476	1	1869	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	200	1	563	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	751	-0-	-86 B	-0-	192	1	559	3	N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	224	1	618	3	N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	240	1	643	3	N	-0-					-0-
06	720	N	664	-0-	-56 B	-0-	168	1	496	3	N	-0-					-0-
07	868	N	808	-0-	-60 B	-0-	208	1	600	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	-0-	-0-	-3808 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	269	-0-	-2800 B	-0-	108	1	161	3	N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	486	1	717	3	N	-0-					-0-
05	2076	N	2076	-0-	-0- B	-0-	621	1	1455	3	N	-0-					-0-
06	2282	N	2282	-0-	-0- B	-0-	729	1	1553	3	N	-0-					-0-
*07	2429	N	2429	-0-	-0- B	-0-	810	1	1619	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1417	N	1417	-0-	-0- B	-0-	308	1	1109	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1790	-0-	-287 B	-0-	322	1	1468	3	N	-0-			-0-
04	2539	N	2539	-0-	-0- B	-0-	350	1	2189	3	N	-0-			-0-
05	1618	N	1618	-0-	-0- B	-0-	252	1	1366	3	N	-0-			-0-
06	1740	N	1383	-0-	-357 B	-0-	252	1	1131	3	N	-0-			-0-
07	2635	N	2269	-0-	-366 B	-0-	406	1	1863	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1364	-0-	-372 B	-0-	1364	3			N	-0-			-0-
04	1650	N	1433	-0-	-217 B	-0-	1433	3			N	-0-			-0-
05	1736	N	1556	-0-	-180 B	-0-	1556	3			N	-0-			-0-
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-			-0-
07	1488	N	1433	-0-	-55 B	-0-	1433	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

02	2044	N	1819	-0-	-225 B	-0-	182	1	1637	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2173	N	2173	-0-	-0- B	-0-	196	1	1977	3	N	-0-			-0-
04	2095	N	2095	-0-	-0- B	-0-	196	1	1899	3	N	-0-			-0-
05	2251	N	2251	-0-	-0- B	-0-	203	1	2048	3	N	-0-			-0-
06	2100	N	1809	-0-	-291 B	-0-	182	1	1627	3	N	-0-			-0-
07	2170	N	1925	-0-	-245 B	-0-	203	1	1722	3	N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

02	977	N	977	-0-	-0- B	-0-	182	1	795	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	886	N	886	-0-	-0- B	-0-	154	1	732	3	N	-0-			-0-
04	932	N	527	-0-	-405 B	-0-	161	1	366	3	N	-0-			-0-
05	1085	N	186	-0-	-899 B	-0-	42	1	144	3	N	-0-			-0-
06	863	N	9	-0-	-854 B	-0-	9	3			N	-0-			-0-
*07	698	N	698	-0-	-0- B	-0-	203	1	495	3	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

02	6916	N	4781	-0-	-2135 B	-0-	4781	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7754	N	7754	-0-	-0- B	-0-	7754	3			N	-0-			-0-
04	7686	N	7686	-0-	-0- B	-0-	7686	3			N	-0-			-0-
05	7588	N	7588	-0-	-0- B	-0-	7588	3			N	-0-			-0-
06	7500	N	6404	-0-	-1096 B	-0-	6404	3			N	-0-			-0-
07	7936	N	7493	-0-	-443 B	-0-	7493	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

02	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-			-0-
04	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-			-0-
05	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-			-0-
06	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-			-0-
07	2914	N	2699	-0-	-215 B	-0-	2699	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2688	N	2632	-0-	-56 B	-1379	2632	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1379								
03	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-			-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-			-0-
05	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-			-0-
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-			-0-
*07	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-			-0-
04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-			-0-
05	1829	N	1323	-0-	-506 B	-0-	1323	3			N	-0-			-0-
06	1800	N	1547	-0-	-253 B	-0-	1547	3			N	-0-			-0-
07	1829	N	1494	-0-	-335 B	-0-	1494	3			N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3808	N	3373	-0-	-435 B	-0-	475	1	2898	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	4247	N	3336	-0-	-911 B	-0-	418	1	2918	3	N	-0-			-0-
04	4059	N	4059	-0-	-0- B	-0-	532	1	3527	3	N	-0-			-0-
05	3766	N	3766	-0-	-0- B	-0-	551	1	3215	3	N	-0-			-0-
06	3409	N	3409	-0-	-0- B	-0-	513	1	2896	3	N	-0-			-0-
07	4185	N	3784	-0-	-401 B	-0-	570	1	3214	3	N	-0-			-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1055	N	1055	-0-	-0- B	-0-	161	1	894	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1273	N	1273	-0-	-0- B	-0-	203	1	1070	3	N	-0-			-0-
04	1151	N	1151	-0-	-0- B	-0-	196	1	955	3	N	-0-			-0-
05	1178	N	1168	-0-	-10 B	-0-	203	1	965	3	N	-0-			-0-
06	1148	N	1148	-0-	-0- B	-0-	189	1	959	3	N	-0-			-0-
*07	1215	N	1215	-0-	-0- B	-0-	203	1	1012	3	N	-0-			-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1980	-0-	-92 B	-0-	260	1	1720	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	2387	N	2183	-0-	-204 B	-0-	290	1	1893	3	N	-0-			-0-
04	2190	N	2128	-0-	-62 B	-0-	290	1	1838	3	N	-0-			-0-
05	2201	N	2125	-0-	-76 B	-0-	290	1	1835	3	N	-0-			-0-
06	2100	N	2083	-0-	-17 B	-0-	280	1	1803	3	N	-0-			-0-
*07	2245	N	2245	-0-	-0- B	-0-	300	1	1945	3	N	-0-			-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2268	N	2108	-0-	-160 B	-0-	260	1	1848	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	2418	N	2236	-0-	-182 B	-0-	290	1	1946	3	N	-0-			-0-
04	2370	N	2198	-0-	-172 B	-0-	290	1	1908	3	N	-0-			-0-
05	2341	N	2341	-0-	-0- B	-0-	300	1	2041	3	N	-0-			-0-
06	2330	N	2330	-0-	-0- B	-0-	290	1	2040	3	N	-0-			-0-
*07	2333	N	2333	-0-	-0- B	-0-	300	1	2033	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1953	-0-	-147 B	-0-	260	1	1693	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2311	-0-	-45 B	-0-	290	1	2021	3	N	-0-					-0-
04	2243	N	2243	-0-	-0- B	-0-	290	1	1953	3	N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	280	1	2086	3	N	-0-					-0-
06	2323	N	2323	-0-	-0- B	-0-	270	1	2053	3	N	-0-					-0-
07	2325	N	2302	-0-	-23 B	-0-	280	1	2022	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3098	-0-	-318 B	-0-	368	1	2730	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3397	-0-	-354 B	-0-	464	1	2933	3	N	-0-					-0-
04	3372	N	3372	-0-	-0- B	-0-	464	1	2908	3	N	-0-					-0-
05	3441	N	3390	-0-	-51 B	-0-	464	1	2926	3	N	-0-					-0-
06	3310	N	3310	-0-	-0- B	-0-	416	1	2894	3	N	-0-					-0-
*07	3516	N	3516	-0-	-0- B	-0-	464	1	3052	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3675	-0-	-77 B	-0-	432	1	3243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4232	-0-	-170 B	-0-	504	1	3728	3	N	-0-					-0-
04	3875	N	3875	-0-	-0- B	-0-	504	1	3371	3	N	-0-					-0-
05	4061	N	4027	-0-	-34 B	-0-	540	1	3487	3	N	-0-					-0-
06	4110	N	3714	-0-	-396 B	-0-	486	1	3228	3	N	-0-					-0-
07	3999	N	3939	-0-	-60 B	-0-	504	1	3435	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	N	4497	-0-	-123 B	-0-	552	1	3945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5443	N	5443	-0-	-0- B	-0-	696	1	4747	3	N	-0-					-0-
04	4764	N	4764	-0-	-0- B	-0-	600	1	4164	3	N	-0-					-0-
05	5271	N	5271	-0-	-0- B	-0-	672	1	4599	3	N	-0-					-0-
06	5280	N	4561	-0-	-719 B	-0-	600	1	3961	3	N	-0-					-0-
07	4929	N	4803	-0-	-126 B	-0-	648	1	4155	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10869	N	5207	-0-	-5662 B	77614	1824	1	3383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77614																	
03	11737	N	6629	-0-	-5108 B	72506	2204	1	4425	3	N	-0-					-0-
04	12786	N	6329	-0-	-6457 B	66049	2128	1	4201	3	N	-0-					-0-
05	31116	N	6671	-0-	-24445 B	41604	2280	1	4391	3	N	-0-					-0-
06	20914	N	6448	-0-	-14466 B	27138	2204	1	4244	3	N	-0-					-0-
*07	24539	N	6253	-0-	-18286 B	8852	2204	1	4049	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0- B	-0-	250	1	1069	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1349	-0-	-15 B	-0-	260	1	1089	3	N	-0-					-0-
04	1500	N	1254	-0-	-246 B	-0-	240	1	1014	3	N	-0-					-0-
05	1457	N	658	-0-	-799 B	-0-	110	1	548	3	N	-0-					-0-
06	1320	N	1125	-0-	-195 B	-0-	200	1	925	3	N	-0-					-0-
*07	1613	N	1613	-0-	-0- B	-0-	290	1	1323	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2122	-0-	-678 B	43712	300	1	1822	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43712																	
03	3100	N	2420	-0-	-680 B	43032	348	1	2072	3	N	-0-					-0-
04	3000	N	2334	-0-	-666 B	42366	336	1	1998	3	N	-0-					-0-
05	3100	N	2247	-0-	-853 B	41513	348	1	1899	3	N	-0-					-0-
06	3000	N	2220	-0-	-780 B	40733	336	1	1884	3	N	-0-					-0-
*07	3100	N	2103	-0-	-997 B	39736	348	1	1755	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	2935	-0-	-425 B	-0-	250	1	2685	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3461	-0-	-73 B	-0-	290	1	3171	3	N	-0-					-0-
04	3329	N	3329	-0-	-0- B	-0-	280	1	3049	3	N	-0-					-0-
05	3376	N	3376	-0-	-0- B	-0-	290	1	3086	3	N	-0-					-0-
06	3360	N	3299	-0-	-61 B	-0-	280	1	3019	3	N	-0-					-0-
07	3441	N	3249	-0-	-192 B	-0-	290	1	2959	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1883	-0-	-105 B	-0-	260	1	1623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2085	-0-	-54 B	-0-	290	1	1795	3	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	280	1	1766	3	N	-0-					-0-
05	2077	N	2063	-0-	-14 B	-0-	290	1	1773	3	N	-0-					-0-
06	2010	N	1804	-0-	-206 B	-0-	250	1	1554	3	N	-0-					-0-
07	2108	N	1927	-0-	-181 B	-0-	280	1	1647	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3025	N	3025	-0-	-0- B	-0-	572	1	2453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3365	-0-	-200 B	-0-	638	1	2727	3	N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	616	1	3004	3	N	-0-					-0-
05	3712	N	3712	-0-	-0- B	-0-	638	1	3074	3	N	-0-					-0-
06	3814	N	3814	-0-	-0- B	-0-	616	1	3198	3	N	-0-					-0-
07	3751	N	3517	-0-	-234 B	-0-	638	1	2879	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	866	-0-	-1010 B	-0-	400	1	466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1742	-0-	-56 B	-0-	600	1	1142	3	N	-0-					-0-
04	2277	N	2277	-0-	-0- B	-0-	725	1	1552	3	N	-0-					-0-
05	2361	N	2361	-0-	-0- B	-0-	725	1	1636	3	N	-0-					-0-
06	1802	N	1802	-0-	-0- B	-0-	525	1	1277	3	N	-0-					-0-
*07	2558	N	2558	-0-	-0- B	-0-	725	1	1833	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1352	N	1568	-0-	216 B	-0-	221	1	1347	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2245	N	2245	-0-	-0- B	-0-	340	1	1905	3	N	-0-			-0-
04	2460	N	2431	-0-	-29 B	-0-	425	1	2006	3	N	-0-			-0-
05	1736	N	1722	-0-	-14 B	-0-	306	1	1416	3	N	-0-			-0-
06	2160	N	1738	-0-	-422 B	-0-	340	1	1398	3	N	-0-			-0-
*07	2613	N	2613	-0-	-0- B	-0-	493	1	2120	3	N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

02	2268	N	2138	-0-	-130 B	-0-	2138	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-			-0-
04	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-			-0-
05	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-			-0-
06	2400	N	1958	-0-	-442 B	-0-	1958	3			N	-0-			-0-
07	2387	N	1932	-0-	-455 B	-0-	1932	3			N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

02	756	N	572	-0-	-184 B	-0-	572	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	742	-0-	-33 B	-0-	520	1	222	3	N	-0-			-0-
04	1262	N	1262	-0-	-0- B	-0-	754	1	508	3	N	-0-			-0-
05	1327	N	1327	-0-	-0- B	-0-	780	1	547	3	N	-0-			-0-
06	1168	N	1168	-0-	-0- B	-0-	728	1	440	3	N	-0-			-0-
*07	1401	N	1401	-0-	-0- B	-0-	806	1	595	3	N	-0-			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

02	4256	N	3898	-0-	-358 B	-0-	528	1	3370	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4805	N	4341	-0-	-464 B	-0-	638	1	3703	3	N	-0-			-0-
04	4110	N	4037	-0-	-73 B	-0-	638	1	3399	3	N	-0-			-0-
05	4309	N	4096	-0-	-213 B	-0-	660	1	3436	3	N	-0-			-0-
06	4200	N	3615	-0-	-585 B	-0-	616	1	2999	3	N	-0-			-0-
07	4185	N	3776	-0-	-409 B	-0-	660	1	3116	3	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

02	4060	N	3857	-0-	-203 B	-0-	475	1	3382	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4431	N	4431	-0-	-0- B	-0-	551	1	3880	3	N	-0-			-0-
04	4227	N	4227	-0-	-0- B	-0-	532	1	3695	3	N	-0-			-0-
05	4386	N	4386	-0-	-0- B	-0-	570	1	3816	3	N	-0-			-0-
06	4290	N	3917	-0-	-373 B	-0-	551	1	3366	3	N	-0-			-0-
07	4371	N	4295	-0-	-76 B	-0-	570	1	3725	3	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

02	2884	N	2690	-0-	-194 B	-0-	360	1	2330	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3379	N	3124	-0-	-255 B	-0-	450	1	2674	3	N	-0-			-0-
04	3180	N	3007	-0-	-173 B	-0-	435	1	2572	3	N	-0-			-0-
05	2988	N	2988	-0-	-0- B	-0-	435	1	2553	3	N	-0-			-0-
06	3030	N	2859	-0-	-171 B	-0-	420	1	2439	3	N	-0-			-0-
07	3100	N	2984	-0-	-116 B	-0-	435	1	2549	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	469	-0-	-119 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	527	N	315	-0-	-212 B	-0-	315	3			N	-0-					-0-
06	510	N	148	-0-	-362 B	-0-	148	3			N	-0-					-0-
*07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	125	1	846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	963	-0-	-29 B	-0-	135	1	828	3	N	-0-					-0-
04	960	N	941	-0-	-19 B	-0-	135	1	806	3	N	-0-					-0-
05	1085	N	909	-0-	-176 B	-0-	125	1	784	3	N	-0-					-0-
06	1148	N	1148	-0-	-0- B	-0-	140	1	1008	3	N	-0-					-0-
*07	1022	N	1022	-0-	-0- B	-0-	140	1	882	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0- B	-0-	156	1	898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	162	1	967	3	N	-0-					-0-
04	1110	N	1054	-0-	-56 B	-0-	162	1	892	3	N	-0-					-0-
05	1186	N	1186	-0-	-0- B	-0-	174	1	1012	3	N	-0-					-0-
06	1091	N	1091	-0-	-0- B	-0-	168	1	923	3	N	-0-					-0-
07	1085	N	669	-0-	-416 B	-0-	162	1	507	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	74	-0-	-794 B	-0-	3	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	72	1	988	3	N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	69	1	631	3	N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	57	1	573	3	N	-0-					-0-
06	1020	N	709	-0-	-311 B	-0-	78	1	631	3	N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	75	1	1034	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	574	-0-	-294 B	-0-	574	3			N	-0-					-0-
04	660	N	413	-0-	-247 B	-0-	413	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	861	-0-	-7 B	-0-	286	1	575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	793	-0-	-137 B	-0-	319	1	474	3	N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	308	1	621	3	N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	319	1	1541	3	N	-0-					-0-
06	1236	N	1236	-0-	-0- B	-0-	319	1	917	3	N	-0-					-0-
*07	1281	N	1281	-0-	-0- B	-0-	330	1	951	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	382	-0-	-178 B	-0-	84	1	298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	93	1	424	3	N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	90	1	417	3	N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	93	1	437	3	N	-0-					-0-
06	510	N	417	-0-	-93 B	-0-	75	1	342	3	N	-0-					-0-
*07	529	N	529	-0-	-0- B	-0-	93	1	436	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-					-0-
06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	62	1	419	3	N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
05	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
06	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-
07	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1674	-0-	-93 B	-0-	1674	3			N	-0-					-0-
04	1830	N	1597	-0-	-233 B	-0-	1597	3			N	-0-					-0-
05	1798	N	1637	-0-	-161 B	-0-	1637	3			N	-0-					-0-
06	1620	N	1544	-0-	-76 B	-0-	1544	3			N	-0-					-0-
07	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1063	-0-	-29 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
06	1230	N	1149	-0-	-81 B	-0-	1149	3			N	-0-					-0-
*07	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1529	-0-	-95	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1703	-0-	-64	B	-0-	1703	3			N	-0-					-0-
04	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
05	1705	N	1678	-0-	-27	B	-0-	1678	3			N	-0-					-0-
06	1650	N	1458	-0-	-192	B	-0-	1458	3			N	-0-					-0-
07	1674	N	1657	-0-	-17	B	-0-	1657	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

02	3332	N	3028	-0-	-304	B	-0-	405	1	2623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3235	-0-	-299	B	-0-	450	1	2785	3	N	-0-					-0-
04	2490	N	2443	-0-	-47	B	-0-	315	1	2128	3	N	-0-					-0-
05	3348	N	846	-0-	-2502	B	-0-	120	1	726	3	N	-0-					-0-
06	3120	N	3100	-0-	-20	B	-0-	420	1	2680	3	N	-0-					-0-
*07	3253	N	3253	-0-	-0-	B	-0-	450	1	2803	3	N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

02	1764	N	1707	-0-	-57	B	-0-	250	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1663	-0-	-290	B	-0-	290	1	1373	3	N	-0-					-0-
04	1710	N	1289	-0-	-421	B	-0-	250	1	1039	3	N	-0-					-0-
05	1891	N	1027	-0-	-864	B	-0-	280	1	747	3	N	-0-					-0-
06	1620	N	1125	-0-	-495	B	-0-	280	1	845	3	N	-0-					-0-
07	1333	N	1001	-0-	-332	B	-0-	280	1	721	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

02	4984	N	4242	-0-	-742	B	-1042	700	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1042																		
03	5072	N	5072	-0-	-0-	B	-0-	812	1	4260	3	N	-0-					-0-
04	5143	N	5143	-0-	-0-	B	-0-	784	1	4359	3	N	-0-					-0-
05	5213	N	5213	-0-	-0-	B	-0-	812	1	4401	3	N	-0-					-0-
06	5216	N	5216	-0-	-0-	B	-0-	784	1	4432	3	N	-0-					-0-
*07	5388	N	5388	-0-	-0-	B	-0-	812	1	4576	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

02	3864	N	3557	-0-	-307	B	-2056	3557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2056																		
03	3751	N	3679	-0-	-72	B	-0-	3679	3			N	-0-					-0-
04	3166	N	3166	-0-	-0-	B	-0-	3166	3			N	-0-					-0-
05	3937	N	2700	-0-	-1237	B	-0-	2700	3			N	-0-					-0-
06	3570	N	2384	-0-	-1186	B	-0-	2384	3			N	-0-					-0-
*07	3678	N	3678	-0-	-0-	B	-0-	3678	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3363	-0-	-165 B	-0-	3363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3784	-0-	-29 B	-0-	3784	3			N	-0-					-0-
04	3720	N	3565	-0-	-155 B	-0-	3565	3			N	-0-					-0-
05	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
06	3660	N	3232	-0-	-428 B	-0-	3232	3			N	-0-					-0-
07	3689	N	3642	-0-	-47 B	-0-	3642	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2968	-0-	-252 B	-0-	288	1	2680	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3435	-0-	-37 B	-0-	348	1	3087	3	N	-0-					-0-
04	3296	N	3296	-0-	-0- B	-0-	336	1	2960	3	N	-0-					-0-
05	3360	N	3360	-0-	-0- B	-0-	348	1	3012	3	N	-0-					-0-
06	3330	N	3230	-0-	-100 B	-0-	336	1	2894	3	N	-0-					-0-
07	3410	N	3204	-0-	-206 B	-0-	324	1	2880	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2449	-0-	-351 B	66847	312	1	2137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 66847																	
03	3100	N	2729	-0-	-371 B	66476	336	1	2393	3	N	-0-					-0-
04	3000	N	2376	-0-	-624 B	65852	348	1	2028	3	N	-0-					-0-
05	3100	N	2369	-0-	-731 B	65121	348	1	2021	3	N	-0-					-0-
06	3000	N	2368	-0-	-632 B	64489	336	1	2032	3	N	-0-					-0-
*07	3100	N	2469	-0-	-631 B	63858	348	1	2121	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					20
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					20
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					20
06	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					20
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1686	-0-	-134 B	-0-	192	1	1494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1970	-0-	-138 B	-0-	216	1	1754	3	N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	208	1	1650	3	N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	240	1	1784	3	N	-0-					-0-
06	1972	N	1972	-0-	-0- B	-0-	232	1	1740	3	N	-0-					-0-
07	1922	N	1885	-0-	-37 B	-0-	232	1	1653	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1590	-0-	-146 B	-0-	300	1	1290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	348	1	1515	3	N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	336	1	1530	3	N	-0-					-0-
05	1817	N	1817	-0-	-0- B	-0-	348	1	1469	3	N	-0-					-0-
06	1882	N	1882	-0-	-0- B	-0-	336	1	1546	3	N	-0-					-0-
07	1922	N	1394	-0-	-528 B	-0-	264	1	1130	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1817	N	1817	-0-	-0- B	-0-	242	1	1575	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2257	N	2257	-0-	-0- B	-0-	330	1	1927	3	N	-0-			-0-
04	2144	N	2144	-0-	-0- B	-0-	319	1	1825	3	N	-0-			-0-
05	2141	N	2141	-0-	-0- B	-0-	330	1	1811	3	N	-0-			-0-
06	2136	N	2136	-0-	-0- B	-0-	319	1	1817	3	N	-0-			-0-
*07	2251	N	2251	-0-	-0- B	-0-	319	1	1932	3	N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	N	1498	-0-	-14 B	-0-	225	1	1273	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1732	-0-	-4 B	-0-	252	1	1480	3	N	-0-			-0-
04	1716	N	1716	-0-	-0- B	-0-	252	1	1464	3	N	-0-			-0-
05	1687	N	1687	-0-	-0- B	-0-	261	1	1426	3	N	-0-			-0-
06	1680	N	1648	-0-	-32 B	-0-	243	1	1405	3	N	-0-			-0-
*07	1768	N	1768	-0-	-0- B	-0-	261	1	1507	3	N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	2396	-0-	-404 B	391	390	1	2006	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 391															
03	2821	N	2247	-0-	-574 B	-0-	345	1	1902	3	N	-0-			-0-
04	2670	N	2593	-0-	-77 B	-0-	420	1	2173	3	N	-0-			-0-
05	2688	N	2688	-0-	-0- B	-0-	435	1	2253	3	N	-0-			-0-
06	2478	N	2478	-0-	-0- B	-0-	405	1	2073	3	N	-0-			-0-
07	2666	N	2465	-0-	-201 B	-0-	420	1	2045	3	N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	2045	-0-	-32 B	-0-	2045	3			N	-0-			-0-
04	2160	N	1484	-0-	-676 B	-0-	1484	3			N	-0-			-0-
05	2263	N	1375	-0-	-888 B	-0-	1375	3			N	-0-			-0-
06	1980	N	1740	-0-	-240 B	-0-	1740	3			N	-0-			-0-
*07	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4732	N	4352	-0-	-380 B	-0-	572	1	3780	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5146	N	3981	-0-	-1165 B	-0-	572	1	3409	3	N	-0-			-0-
04	4724	N	4724	-0-	-0- B	-0-	550	1	4174	3	N	-0-			-0-
05	5094	N	5094	-0-	-0- B	-0-	638	1	4456	3	N	-0-			-0-
06	4955	N	4955	-0-	-0- B	-0-	638	1	4317	3	N	-0-			-0-
07	4867	N	4799	-0-	-68 B	-0-	616	1	4183	3	N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9324	N	8048	-0-	-1276 B	-0-	8048	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	10633	N	9866	-0-	-767 B	-0-	9866	3			N	-0-			-0-
04	9005	N	9005	-0-	-0- B	-0-	9005	3			N	-0-			-0-
05	9744	N	9744	-0-	-0- B	-0-	9744	3			N	-0-			-0-
06	9540	N	8677	-0-	-863 B	-0-	8677	3			N	-0-			-0-
*07	9796	N	9796	-0-	-0- B	-0-	9796	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0- B	-0-	250	1	1327	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1472	N	1472	-0-	-0- B	-0-	270	1	1202	3	N	-0-					-0-
04	1830	N	1378	-0-	-452 B	-0-	280	1	1098	3	N	-0-					-0-
05	1736	N	1225	-0-	-511 B	-0-	260	1	965	3	N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	270	1	1190	3	N	-0-					-0-
07	1426	N	1391	-0-	-35 B	-0-	260	1	1131	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3137	N	3137	-0-	-0- B	-0-	440	1	2697	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3544	N	3544	-0-	-0- B	-0-	520	1	3024	3	N	-0-					-0-
04	3673	N	3673	-0-	-0- B	-0-	560	1	3113	3	N	-0-					-0-
05	3875	N	3875	-0-	-0- B	-0-	580	1	3295	3	N	-0-					-0-
06	3614	N	3614	-0-	-0- B	-0-	540	1	3074	3	N	-0-					-0-
07	3782	N	3643	-0-	-139 B	-0-	580	1	3063	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
05	1178	N	1127	-0-	-51 B	-0-	1127	3			N	-0-					-0-
06	1110	N	1101	-0-	-9 B	-0-	1101	3			N	-0-					-0-
07	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	N	5102	-0-	-582 B	-0-	1128	1	3974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5081	-0-	-1243 B	-0-	1222	1	3859	3	N	-0-					-0-
04	6324	N	6324	-0-	-0- B	-0-	1316	1	5008	3	N	-0-					-0-
05	6251	N	6251	-0-	-0- B	-0-	1316	1	4935	3	N	-0-					-0-
06	5637	N	5637	-0-	-0- B	-0-	1175	1	4462	3	N	-0-					-0-
*07	6926	N	6926	-0-	-0- B	-0-	1363	1	5563	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	732	-0-	-108 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					-0-
06	780	N	514	-0-	-266 B	-0-	514	3			N	-0-					-0-
*07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2021	N	2021	-0-	-0-	B	-0-	104	1	1917	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2312	-0-	-416	B	-0-	100	1	2212	3	N	-0-					-0-
04	3163	N	3163	-0-	-0-	B	-0-	112	1	3051	3	N	-0-					-0-
05	3353	N	3353	-0-	-0-	B	-0-	116	1	3237	3	N	-0-					-0-
06	2995	N	2995	-0-	-0-	B	-0-	104	1	2891	3	N	-0-					-0-
07	3255	N	3156	-0-	-99	B	-0-	104	1	3052	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	755	-0-	-57	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
05	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
06	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	42	-0-	-574	B	-0-	42	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	168	1	604	3	N	-0-					-0-
04	895	N	895	-0-	-0-	B	-0-	189	1	706	3	N	-0-					-0-
05	825	N	825	-0-	-0-	B	-0-	203	1	622	3	N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	182	1	685	3	N	-0-					-0-
07	930	N	832	-0-	-98	B	-0-	203	1	629	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	N	5864	-0-	-492	B	-0-	1250	1	4614	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6448	N	6039	-0-	-409	B	-0-	1450	1	4589	3	N	-0-					-0-
04	6502	N	6502	-0-	-0-	B	-0-	1400	1	5102	3	N	-0-					-0-
05	6479	N	6237	-0-	-242	B	-0-	1450	1	4787	3	N	-0-					-0-
06	6134	N	6134	-0-	-0-	B	-0-	1400	1	4734	3	N	-0-					-0-
07	6727	N	6185	-0-	-542	B	-0-	1350	1	4835	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	202	-0-	-358	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	422	-0-	-167	B	-0-	422	3			N	-0-					-0-
04	570	N	530	-0-	-40	B	-0-	530	3			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
06	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
07	558	N	493	-0-	-65	B	-0-	493	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4758	N	4758	-0-	-0-	B	-0-	4758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5487	N	4999	-0-	-488	B	-0-	4999	3			N	-0-					-0-
04	5310	N	4701	-0-	-609	B	-0-	4701	3			N	-0-					-0-
05	5270	N	4700	-0-	-570	B	-0-	4700	3			N	-0-					-0-
06	4830	N	4400	-0-	-430	B	-0-	4400	3			N	-0-					-0-
07	4867	N	4742	-0-	-125	B	-0-	4742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1853	-0-	-193 B	-0-	775	1	1078	3	N	-0-					-0-
04	1770	N	1770	-0-	-0- B	-0-	725	1	1045	3	N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	625	1	1016	3	N	-0-					-0-
06	1800	N	1029	-0-	-771 B	-0-	425	1	604	3	N	-0-					-0-
07	1829	N	1090	-0-	-739 B	-0-	775	1	315	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	N	4175	-0-	-53 B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4521	-0-	-501 B	-0-	4521	3			N	-0-					-0-
04	4650	N	4168	-0-	-482 B	-0-	4168	3			N	-0-					-0-
05	4734	N	4734	-0-	-0- B	-0-	4734	3			N	-0-					-0-
06	4380	N	4024	-0-	-356 B	-0-	4024	3			N	-0-					-0-
*07	4496	N	4496	-0-	-0- B	-0-	4496	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1768	-0-	-640 B	-0-	250	1	1518	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1916	-0-	-595 B	-0-	260	1	1656	3	N	-0-					-0-
04	2052	N	2052	-0-	-0- B	-0-	280	1	1772	3	N	-0-					-0-
05	1953	N	1875	-0-	-78 B	-0-	300	1	1575	3	N	-0-					-0-
06	1860	N	1856	-0-	-4 B	-0-	280	1	1576	3	N	-0-					-0-
07	2108	N	2075	-0-	-33 B	-0-	300	1	1775	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	2993	-0-	-507 B	-0-	483	1	2510	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3598	-0-	-91 B	-0-	588	1	3010	3	N	-0-					-0-
04	3572	N	3572	-0-	-0- B	-0-	588	1	2984	3	N	-0-					-0-
05	3679	N	3679	-0-	-0- B	-0-	630	1	3049	3	N	-0-					-0-
06	3614	N	3614	-0-	-0- B	-0-	609	1	3005	3	N	-0-					-0-
07	3689	N	3670	-0-	-19 B	-0-	609	1	3061	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-
04	2160	N	1763	-0-	-397 B	-0-	1763	3			N	-0-					-0-
05	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
06	2100	N	1438	-0-	-662 B	-0-	1438	3			N	-0-					-0-
*07	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2568	-0-	-67 B	-0-	2568	3			N	-0-					-0-
04	2490	N	2425	-0-	-65 B	-0-	2425	3			N	-0-					-0-
05	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
06	2490	N	2244	-0-	-246 B	-0-	2244	3			N	-0-					-0-
*07	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5921	-0-	-62 B	-0-	5921	3			N	-0-					-0-
04	5760	N	5025	-0-	-735 B	-0-	5025	3			N	-0-					-0-
05	5859	N	5580	-0-	-279 B	-0-	5580	3			N	-0-					-0-
06	5730	N	4077	-0-	-1653 B	-0-	4077	3			N	-0-					-0-
07	5208	N	5115	-0-	-93 B	-0-	5115	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5732	N	5732	-0-	-0- B	-0-	5732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
04	5515	N	5515	-0-	-0- B	-0-	5515	3			N	-0-					-0-
05	6355	N	5907	-0-	-448 B	-0-	5907	3			N	-0-					-0-
06	7620	N	4804	-0-	-2816 B	-0-	4804	3			N	-0-					-0-
07	5704	N	5656	-0-	-48 B	-0-	5656	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8199	N	8199	-0-	-0- B	-0-	8199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9269	N	8999	-0-	-270 B	-0-	8999	3			N	-0-					-0-
04	8640	N	8454	-0-	-186 B	-0-	8454	3			N	-0-					-0-
05	9083	N	8804	-0-	-279 B	-0-	8804	3			N	-0-					-0-
06	8700	N	7079	-0-	-1621 B	-0-	7079	3			N	-0-					-0-
07	8742	N	8718	-0-	-24 B	-0-	8718	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1414	N	1414	-0-	-0- B	-0-	175	1	1239	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1566	-0-	-108 B	-0-	189	1	1377	3	N	-0-					-0-
04	1470	N	1432	-0-	-38 B	-0-	175	1	1257	3	N	-0-					-0-
05	1581	N	1531	-0-	-50 B	-0-	203	1	1328	3	N	-0-					-0-
06	1530	N	1489	-0-	-41 B	-0-	189	1	1300	3	N	-0-					-0-
07	1488	N	1461	-0-	-27 B	-0-	182	1	1279	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	2818	-0-	-458 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
04	2970	N	2936	-0-	-34 B	-0-	2936	3			N	-0-					-0-
05	3131	N	3045	-0-	-86 B	-0-	3045	3			N	-0-					-0-
06	3120	N	2873	-0-	-247 B	-0-	2873	3			N	-0-					-0-
*07	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3602	-0-	-149 B	-0-	3602	3			N	-0-					-0-
04	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
05	3627	N	3383	-0-	-244 B	-0-	3383	3			N	-0-					-0-
06	3480	N	2969	-0-	-511 B	-0-	2969	3			N	-0-					-0-
07	3565	N	3087	-0-	-478 B	-0-	3087	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2532	-0-	-16 B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
04	2130	N	2052	-0-	-78 B	-0-	2052	3			N	-0-					-0-
05	2790	N	2405	-0-	-385 B	-0-	2405	3			N	-0-					-0-
06	2430	N	2133	-0-	-297 B	-0-	2133	3			N	-0-					-0-
*07	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2218	-0-	-134 B	-0-	260	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2350	-0-	-161 B	-0-	280	1	2070	3	N	-0-					-0-
04	2358	N	2358	-0-	-0- B	-0-	280	1	2078	3	N	-0-					-0-
05	2449	N	2284	-0-	-165 B	-0-	250	1	2034	3	N	-0-					-0-
06	2464	N	2464	-0-	-0- B	-0-	280	1	2184	3	N	-0-					-0-
*07	2546	N	2546	-0-	-0- B	-0-	300	1	2246	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1254	-0-	-34 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1397	-0-	-60 B	-0-	1397	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
06	1350	N	1212	-0-	-138 B	-0-	1212	3			N	-0-					-0-
07	1426	N	1231	-0-	-195 B	-0-	1231	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
04	2910	N	2471	-0-	-439 B	-0-	2471	3			N	-0-					-0-
05	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
06	2670	N	2364	-0-	-306 B	-0-	2364	3			N	-0-					-0-
*07	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4800	N	4800	-0-	-0- B	-0-	4800	3			N	-0-					-0-
04	4650	N	4370	-0-	-280 B	-0-	4370	3			N	-0-					-0-
05	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-
06	4650	N	3774	-0-	-876 B	-0-	3774	3			N	-0-					-0-
*07	4736	N	4736	-0-	-0- B	-0-	4736	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	3848	-0-	-268 B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
04	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
05	4247	N	4246	-0-	-1 B	-0-	4246	3			N	-0-					-0-
06	4110	N	3793	-0-	-317 B	-0-	3793	3			N	-0-					-0-
*07	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2432	-0-	-79 B	-0-	2432	3			N	-0-					-0-
04	2460	N	2339	-0-	-121 B	-0-	2339	3			N	-0-					-0-
05	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
06	2340	N	2239	-0-	-101 B	-0-	2239	3			N	-0-					-0-
*07	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	883	-0-	-97 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
05	992	N	716	-0-	-276 B	-0-	716	3			N	-0-					-0-
06	960	N	676	-0-	-284 B	-0-	676	3			N	-0-					-0-
07	961	N	499	-0-	-462 B	-0-	499	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2036	-0-	-36 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2319	-0-	-68 B	-0-	2319	3			N	-0-					-0-
04	2190	N	2097	-0-	-93 B	-0-	2097	3			N	-0-					-0-
05	2263	N	2258	-0-	-5 B	-0-	2258	3			N	-0-					-0-
06	2250	N	1949	-0-	-301 B	-0-	1949	3			N	-0-					-0-
*07	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1991	-0-	-55 B	-0-	1991	3			N	-0-					-0-
04	1950	N	1622	-0-	-328 B	-0-	1622	3			N	-0-					-0-
05	2015	N	1907	-0-	-108 B	-0-	1907	3			N	-0-					-0-
06	1920	N	1652	-0-	-268 B	-0-	1652	3			N	-0-					-0-
*07	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1449	-0-	-91 B	-0-	150	1	1299	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	174	1	1618	3	N	-0-					-0-
04	1695	N	1695	-0-	-0- B	-0-	168	1	1527	3	N	-0-					-0-
05	1693	N	1693	-0-	-0- B	-0-	174	1	1519	3	N	-0-					-0-
06	1740	N	1646	-0-	-94 B	-0-	174	1	1472	3	N	-0-					-0-
07	1767	N	1524	-0-	-243 B	-0-	180	1	1344	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

02	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7700																	
03	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

02	3080	N	2863	-0-	-217 B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3205	-0-	-81 B	-0-	3205	3			N	-0-					-0-
04	3090	N	3039	-0-	-51 B	-0-	3039	3			N	-0-					-0-
05	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
06	3090	N	2870	-0-	-220 B	-0-	2870	3			N	-0-					-0-
07	3131	N	2552	-0-	-579 B	-0-	2552	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

02	896	N	735	-0-	-161 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
05	806	N	766	-0-	-40 B	-0-	766	3			N	-0-					-0-
06	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
07	992	N	676	-0-	-316 B	-0-	676	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1587	-0-	-87 B	-0-	1587	3			N	-0-					-0-
04	1560	N	1405	-0-	-155 B	-0-	1405	3			N	-0-					-0-
05	1550	N	1493	-0-	-57 B	-0-	1493	3			N	-0-					-0-
06	1530	N	1275	-0-	-255 B	-0-	1275	3			N	-0-					-0-
*07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1941	-0-	-12 B	-0-	1941	3			N	-0-					-0-
04	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-					-0-
05	1922	N	1830	-0-	-92 B	-0-	1830	3			N	-0-					-0-
06	1890	N	1728	-0-	-162 B	-0-	1728	3			N	-0-					-0-
*07	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	2137	-0-	149 B	-2451	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2451										
03	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-
04	2130	N	1939	-0-	-191 B	-0-	1939	3			N	-0-					-0-
05	2356	N	1990	-0-	-366 B	-0-	1990	3			N	-0-					-0-
06	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-
07	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3720	N	3069	-0-	-651 B	-0-	3069	3			N	-0-					-0-
04	2910	N	2707	-0-	-203 B	-0-	2707	3			N	-0-					-0-
05	3317	N	2737	-0-	-580 B	-0-	2737	3			N	-0-					-0-
06	2970	N	2063	-0-	-907 B	-0-	2063	3			N	-0-					-0-
07	2790	N	2510	-0-	-280 B	-0-	2510	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2260	-0-	-92 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
04	2430	N	2416	-0-	-14 B	-0-	2416	3			N	-0-					-0-
05	2511	N	2510	-0-	-1 B	-0-	2510	3			N	-0-					-0-
06	2460	N	2226	-0-	-234 B	-0-	2226	3			N	-0-					-0-
07	2511	N	2410	-0-	-101 B	-0-	2410	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	868	-0-	-112 B	-9650	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-9650										
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-
*07	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2316	-0-	-64 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-
04	2490	N	2416	-0-	-74 B	-0-	2416	3			N	-0-					-0-
05	2573	N	2397	-0-	-176 B	-0-	2397	3			N	-0-					-0-
06	2460	N	2033	-0-	-427 B	-0-	2033	3			N	-0-					-0-
07	2511	N	2208	-0-	-303 B	-0-	2208	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1674	N	978	-0-	-696 B	-0-	978	3			N	-0-					-0-
04	1350	N	678	-0-	-672 B	-0-	678	3			N	-0-					-0-
05	1395	N	781	-0-	-614 B	-0-	781	3			N	-0-					-0-
06	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*07	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5073	N	5073	-0-	-0- B	-0-	300	1	4773	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	5963	-0-	-826 B	-0-	348	1	5615	3	N	-0-					-0-
04	5715	N	5715	-0-	-0- B	-0-	336	1	5379	3	N	-0-					-0-
05	5856	N	5856	-0-	-0- B	-0-	348	1	5508	3	N	-0-					-0-
06	5760	N	5595	-0-	-165 B	-0-	336	1	5259	3	N	-0-					-0-
07	5921	N	5715	-0-	-206 B	-0-	348	1	5367	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
04	1080	N	962	-0-	-118 B	-0-	962	3			N	-0-					-0-
05	1054	N	439	-0-	-615 B	-0-	439	3			N	-0-					-0-
06	1020	N	687	-0-	-333 B	-0-	687	3			N	-0-					-0-
07	992	N	890	-0-	-102 B	-0-	890	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
04	1890	N	1764	-0-	-126 B	-0-	1764	3			N	-0-					-0-
05	2325	N	1849	-0-	-476 B	-0-	1849	3			N	-0-					-0-
06	1800	N	1644	-0-	-156 B	-0-	1644	3			N	-0-					-0-
07	1829	N	1811	-0-	-18 B	-0-	1811	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1332	-0-	-292 B	-0-	180	1	1152	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	260	1	1288	3	N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	270	1	1659	3	N	-0-					-0-
05	2281	N	2281	-0-	-0- B	-0-	290	1	1991	3	N	-0-					-0-
06	2310	N	2310	-0-	-0- B	-0-	280	1	2030	3	N	-0-					-0-
*07	2550	N	2550	-0-	-0- B	-0-	290	1	2260	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1945	-0-	-155 B	-433	276	1	1669	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -433																	
03	2232	N	2185	-0-	-47 B	-0-	324	1	1861	3	N	-0-					-0-
04	2209	N	2209	-0-	-0- B	-0-	336	1	1873	3	N	-0-					-0-
05	2205	N	2205	-0-	-0- B	-0-	324	1	1881	3	N	-0-					-0-
06	2100	N	2071	-0-	-29 B	-0-	312	1	1759	3	N	-0-					-0-
07	2294	N	2068	-0-	-226 B	-0-	312	1	1756	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	804	-0-	-64 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
04	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-
05	899	N	370	-0-	-529 B	-0-	370	3			N	-0-					-0-
06	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
07	837	N	565	-0-	-272 B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1874	-0-	-86 B	-0-	300	1	1574	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2253	-0-	-103 B	-0-	348	1	1905	3	N	-0-			-0-
04	2138	N	2138	-0-	-0- B	-0-	336	1	1802	3	N	-0-			-0-
05	2077	N	1879	-0-	-198 B	-0-	348	1	1531	3	N	-0-			-0-
06	2190	N	1465	-0-	-725 B	-0-	324	1	1141	3	N	-0-			-0-
07	2201	N	1307	-0-	-894 B	-0-	348	1	959	3	N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1680	N	1458	-0-	-222 B	-0-	1458	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-			-0-
04	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-			-0-
05	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-			-0-
06	1680	N	1320	-0-	-360 B	-0-	1320	3			N	-0-			-0-
07	1612	N	1580	-0-	-32 B	-0-	1580	3			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-			-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-			-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-			-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-			-0-
04	1170	N	1004	-0-	-166 B	-0-	1004	3			N	-0-			-0-
05	1488	N	955	-0-	-533 B	-0-	955	3			N	-0-			-0-
06	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-			-0-
*07	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-			-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-			-0-
04	1080	N	895	-0-	-185 B	-0-	895	3			N	-0-			-0-
05	1209	N	673	-0-	-536 B	-0-	673	3			N	-0-			-0-
06	1020	N	624	-0-	-396 B	-0-	624	3			N	-0-			-0-
*07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-			-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2996	N	2497	-0-	-499 B	-0-	276	1	2221	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3151	N	3151	-0-	-0- B	-0-	348	1	2803	3	N	-0-			-0-
04	3510	#	2925	-0-	-585 B	-585	336	1	2589	3	N	-0-			-0-
05	3441	#	3077	-0-	-364 B	-949	348	1	2729	3	N	-0-			-0-
06	3060	N	2982	-0-	-78 B	-949	336	1	2646	3	N	-0-			-0-
07	3038	N	2790	-0-	-248 B	-949	324	1	2466	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2660	N	2617	-0-	-43	B	-0-	312	1	2305	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4030	N	2688	-0-	-1342	B	-0-	348	1	2340	3	N	-0-			-0-
04	4200	N	2267	-0-	-1933	B	-0-	276	1	1991	3	N	-0-			-0-
05	2883	N	2630	-0-	-253	B	-0-	360	1	2270	3	N	-0-			-0-
06	2610	N	2461	-0-	-149	B	-0-	312	1	2149	3	N	-0-			-0-
*07	2731	N	2731	-0-	-0-	B	-0-	360	1	2371	3	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

02	3752	N	3529	-0-	-223	B	-0-	3529	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3906	N	3747	-0-	-159	B	-0-	3747	3			N	-0-			-0-
04	3900	N	3650	-0-	-250	B	-0-	3650	3			N	-0-			-0-
05	3906	N	3604	-0-	-302	B	-0-	3604	3			N	-0-			-0-
06	3630	N	3408	-0-	-222	B	-0-	3408	3			N	-0-			-0-
07	3782	N	3578	-0-	-204	B	-0-	3578	3			N	-0-			-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

02	2800	N	1100	-0-	-1700	B	27210	312	1	788	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 27210																
03	3100	N	1212	-0-	-1888	B	25322	348	1	864	3	N	-0-			-0-
04	3000	N	1087	-0-	-1913	B	23409	312	1	775	3	N	-0-			-0-
05	3100	N	1184	-0-	-1916	B	21493	336	1	848	3	N	-0-			-0-
06	3000	N	1192	-0-	-1808	B	19685	348	1	844	3	N	-0-			-0-
*07	3100	N	1207	-0-	-1893	B	17792	348	1	859	3	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

02	2800	N	1125	-0-	-1675	B	13900	300	1	825	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 13900																
03	3100	N	1250	-0-	-1850	B	12050	348	1	902	3	N	-0-			-0-
04	3000	N	916	-0-	-2084	B	9966	252	1	664	3	N	-0-			-0-
05	3100	N	1200	-0-	-1900	B	8066	348	1	852	3	N	-0-			-0-
06	3000	N	1034	-0-	-1966	B	6100	288	1	746	3	N	-0-			-0-
*07	3100	N	995	-0-	-2105	B	3995	276	1	719	3	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

02	2800	N	1982	-0-	-818	B	37491	312	1	1670	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 37491																
03	3100	N	2132	-0-	-968	B	36523	288	1	1844	3	N	-0-			-0-
04	3000	N	2162	-0-	-838	B	35685	348	1	1814	3	N	-0-			-0-
05	3100	N	2134	-0-	-966	B	34719	336	1	1798	3	N	-0-			-0-
06	3000	N	2081	-0-	-919	B	33800	336	1	1745	3	N	-0-			-0-
*07	3100	N	2151	-0-	-949	B	32851	360	1	1791	3	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

02	2800	N	1691	-0-	-1109	B	7014	204	1	1487	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7014																
03	3100	N	2456	-0-	-644	B	6370	288	1	2168	3	N	-0-			-0-
04	3000	N	2659	-0-	-341	B	6029	336	1	2323	3	N	-0-			-0-
05	3100	N	2567	-0-	-533	B	5496	336	1	2231	3	N	-0-			-0-
06	3000	N	2428	-0-	-572	B	4924	324	1	2104	3	N	-0-			-0-
*07	3100	N	616	-0-	-2484	B	2440	84	1	532	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1702	N	1187	-0-	-515 B	-0-	312	1	875	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1281	N	1281	-0-	-0- B	-0-	348	1	933	3	N	-0-			-0-
04	1285	N	1285	-0-	-0- B	-0-	336	1	949	3	N	-0-			-0-
05	1302	N	1194	-0-	-108 B	-0-	348	1	846	3	N	-0-			-0-
06	1320	N	1320	-0-	-0- B	-0-	348	1	972	3	N	-0-			-0-
*07	1365	N	1365	-0-	-0- B	-0-	360	1	1005	3	N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

02	2880		3125	-0-	245 B	-403	3125	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -403															
03	3079		3419	-0-	340 B	-63	3419	3			N	-0-			-0-
04	3346		3310	-0-	-36 B	-99	3310	3			N	-0-			-0-
05	4247	#	3776	-0-	-471 B	-570	3776	3			N	-0-			-0-
06	3114		3168	-0-	54 B	-516	3168	3			N	-0-			-0-
07	3570		3758	-0-	188 B	-328	3758	3			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

02	2800	N	1295	-0-	-1505 B	38346	220	1	1075	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 38346															
03	3100	N	1324	-0-	-1776 B	36570	260	1	1064	3	N	-0-			-0-
04	3000	N	1422	-0-	-1578 B	34992	280	1	1142	3	N	-0-			-0-
05	3100	N	1451	-0-	-1649 B	33343	290	1	1161	3	N	-0-			-0-
06	3000	N	1311	-0-	-1689 B	31654	250	1	1061	3	N	-0-			-0-
*07	3100	N	1462	-0-	-1638 B	30016	290	1	1172	3	N	-0-			-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

02	21	N	21	-0-	-0- B	-0-	10	1	11	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

02	476	N	332	-0-	-144 B	-540	332	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540															
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-			-0-
04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-			-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-			-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-			-0-
07	620	N	524	-0-	-96 B	-0-	524	3			N	-0-			-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-			-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-			-0-
05	217	N	135	-0-	-82 B	-0-	135	3			N	-0-			-0-
06	210	N	64	-0-	-146 B	-0-	64	3			N	-0-			-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	416	-0-	-2384 B	19800	156	1	260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19800																	
03	3100	N	749	-0-	-2351 B	17449	312	1	437	3	N	-0-					-0-
04	3000	N	737	-0-	-2263 B	15186	336	1	401	3	N	-0-					-0-
05	3100	N	761	-0-	-2339 B	12847	336	1	425	3	N	-0-					-0-
06	3000	N	759	-0-	-2241 B	10606	336	1	423	3	N	-0-					-0-
*07	3100	N	782	-0-	-2318 B	8288	348	1	434	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

02	2223		4596	-0-	2373 B	-3897	4596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -2227																	
03	2395		4314	-0-	1919 B	249	4314	3			N	-0-					-0-
04	2502		5097	-0-	2595 B	2844	5097	3			N	-0-					-0-
05	3160		4985	-0-	1825 B	4669	4985	3			N	-0-					-0-
06	2389		4405	-0-	2016 B	6685	4405	3			N	-0-					-0-
07	2664		4445	-0-	1781 B	8466	4445	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

02	1621		2219	-0-	598 B	-5781	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1028 CANCELLED UNDERAGE -> -4753																	
03	1711		2435	-0-	724 B	-304	2435	3			N	-0-					-0-
04	1853		2278	-0-	425 B	121	2278	3			N	-0-					-0-
05	2389	N	2182	-0-	-207 B	-0-	2182	3			N	-0-					-0-
06	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
07	1931	N	1869	-0-	-62 B	-0-	1869	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

02	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
04	1659	N	1310	-0-	-349 B	-0-	1310	3			N	-0-					-0-
05	1736	N	1455	-0-	-281 B	-0-	1455	3			N	-0-					-0-
06	1553	N	1062	-0-	-491 B	-0-	1062	3			N	-0-					-0-
*07	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

02	4101		5660	-0-	1559 B	8059	5660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8059																	
03	4062		6333	-0-	2271 B	10330	6333	3			N	-0-					-0-
04	4641		6431	-0-	1790 B	12120	6431	3			N	-0-					-0-
05	5661		5858	-0-	197 B	12317	5858	3			N	-0-					-0-
06	4056		3391	-0-	-665 B	11652	3391	3			N	-0-					-0-
07	4444		6437	-0-	1993 B	13645	6437	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

02	10416	#	7339	-0-	-3077 B	-20961	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20961																	
03	8990	#	8127	-0-	-863 B	-21824	8127	3			N	-0-					-0-
04	8010	N	8305	-0-	295 B	-21529	8305	3			N	-0-					-0-
05	8122	N	8198	-0-	76 B	-21453	8198	3			N	-0-					-0-
06	7860	N	7566	-0-	-294 B	-21453	7566	3			N	-0-					-0-
07	8587	N	7379	-0-	-1208 B	-21453	7379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1823	-0-	-165 B	-1795	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1795										
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	1980	N	1957	-0-	-23 B	-0-	1957	3			N	-0-					-0-
05	2015	N	1958	-0-	-57 B	-0-	1958	3			N	-0-					-0-
06	1890	N	1186	-0-	-704 B	-0-	1186	3			N	-0-					-0-
07	2015	N	1495	-0-	-520 B	-0-	1495	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	N	4991	-0-	-2205 B	-13191	4991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13191										
03	7595	N	4232	-0-	-3363 B	-0-	4232	3			N	-0-					-0-
04	6810	N	5153	-0-	-1657 B	-0-	5153	3			N	-0-					-0-
05	5615	N	5615	-0-	-0- B	-0-	5615	3			N	-0-					-0-
06	4283	N	4283	-0-	-0- B	-0-	4283	3			N	-0-					-0-
07	5332	N	4534	-0-	-798 B	-0-	4534	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	N	4233	-0-	-807 B	-4968	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1417		CANCELLED UNDERAGE ->		-3551										
03	4557	N	4588	-0-	31 B	-1386	4588	3			N	-0-					-0-
04	4080	N	4168	-0-	88 B	-1298	4168	3			N	-0-					-0-
05	4681	N	4733	-0-	52 B	-1246	4733	3			N	-0-					-0-
06	4440	N	4181	-0-	-259 B	-1246	4181	3			N	-0-					-0-
07	4309	N	4586	-0-	277 B	-969	4586	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	N	10437	-0-	3101 B	-40407	10437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7382		CANCELLED UNDERAGE ->		-33025										
03	13299	N	11862	-0-	-1437 B	-7382	11862	3			N	-0-					-0-
04	12240	N	10004	-0-	-2236 B	-7382	10004	3			N	-0-					-0-
05	11563	N	11180	-0-	-383 B	-7382	11180	3			N	-0-					-0-
06	11490	N	9496	-0-	-1994 B	-7382	9496	3			N	-0-					-0-
07	10323	N	10363	-0-	40 B	-7342	10363	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2302	-0-	-78 B	-1413	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-630		CANCELLED UNDERAGE ->		-783										
03	2604	N	2284	-0-	-320 B	-630	2284	3			N	-0-					-0-
04	2700	N	2439	-0-	-261 B	-630	2439	3			N	-0-					-0-
05	2832	N	3462	-0-	630 B	-0-	3462	3			N	-0-					-0-
06	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
*07	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1483	-0-	1483 B	6861	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6861														
03	8583	N	1722	-0-	-6861 B	-0-	1722	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
06	1680	N	1174	-0-	-506 B	-0-	1174	3			N	-0-					-0-
07	1798	N	1608	-0-	-190 B	-0-	1608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	N	5425	-0-	-91	B -8394	5425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6754		CANCELLED UNDERAGE ->		-1640										
03	6882	N	5823	-0-	-1059	B -6754	5823	3			N	-0-					-0-
04	6360	N	5378	-0-	-982	B -6754	5378	3			N	-0-					-0-
05	6014	N	4558	-0-	-1456	B -6754	4558	3			N	-0-					-0-
06	5640	N	4186	-0-	-1454	B -6754	4186	3			N	-0-					-0-
07	5549	N	6227	-0-	678	B -6076	6227	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	545	-0-	-211	B -3269	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1735		CANCELLED UNDERAGE ->		-1534										
03	496	N	766	-0-	270	B -1465	766	3			N	-0-					-0-
04	300	N	1117	-0-	817	B -648	1117	3			N	-0-					-0-
05	1287	N	1935	-0-	648	B -0-	1935	3			N	-0-					-0-
06	1872	N	1872	-0-	-0-	B -0-	1872	3			N	-0-					-0-
*07	2214	N	2214	-0-	-0-	B -0-	2214	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	N	5355	-0-	-133	B -9642	5355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4896		CANCELLED UNDERAGE ->		-4746										
03	6417	N	4503	-0-	-1914	B -4896	4503	3			N	-0-					-0-
04	6090	N	6072	-0-	-18	B -4896	6072	3			N	-0-					-0-
05	5921	N	5537	-0-	-384	B -4896	5537	3			N	-0-					-0-
06	4350	N	4895	-0-	545	B -4351	4895	3			N	-0-					-0-
07	6262	N	3550	-0-	-2712	B -4351	3550	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	N	2992	-0-	-872	B -4818	2992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1836		CANCELLED UNDERAGE ->		-2982										
03	4681	N	2694	-0-	-1987	B -1836	2694	3			N	-0-					-0-
04	3780	N	4233	-0-	453	B -1383	4233	3			N	-0-					-0-
05	3317	N	4472	-0-	1155	B -228	4472	3			N	-0-					-0-
06	3667	N	3895	-0-	228	B -0-	3895	3			N	-0-					-0-
07	4371	N	4171	-0-	-200	B -0-	4171	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1537	-0-	333	B -1793	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-825		CANCELLED UNDERAGE ->		-968										
03	1333	N	1630	-0-	297	B -528	1630	3			N	-0-					-0-
04	1650	N	1437	-0-	-213	B -528	1437	3			N	-0-					-0-
05	1705	N	1498	-0-	-207	B -528	1498	3			N	-0-					-0-
06	1590	N	1355	-0-	-235	B -528	1355	3			N	-0-					-0-
07	1488	N	1648	-0-	160	B -368	1648	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3551	-0-	-341	B -6366	3551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5383		CANCELLED UNDERAGE ->		-983										
03	4247	N	3596	-0-	-651	B -5383	3596	3			N	-0-					-0-
04	3960	N	3810	-0-	-150	B -5383	3810	3			N	-0-					-0-
05	3937	N	3579	-0-	-358	B -5383	3579	3			N	-0-					-0-
06	3480	N	2648	-0-	-832	B -5383	2648	3			N	-0-					-0-
07	3937	N	3856	-0-	-81	B -5383	3856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8764	#	7748	-0-	-1016 B	-1931	7748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1931																	
03	8959	N	8358	-0-	-601 B	-1931	8358	3			N	-0-					-0-
04	8490	N	8119	-0-	-371 B	-1931	8119	3			N	-0-					-0-
05	8587	N	8280	-0-	-307 B	-1931	8280	3			N	-0-					-0-
06	8100	N	7089	-0-	-1011 B	-1931	7089	3			N	-0-					-0-
07	8401	N	7031	-0-	-1370 B	-1931	7031	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

02	11844	#	9868	-0-	-1976 B	-13842	9868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13842																	
03	11563	N	10280	-0-	-1283 B	-13842	10280	3			N	-0-					-0-
04	10740	N	9189	-0-	-1551 B	-13842	9189	3			N	-0-					-0-
05	10912	N	10507	-0-	-405 B	-13842	10507	3			N	-0-					-0-
06	9960	N	9193	-0-	-767 B	-13842	9193	3			N	-0-					-0-
07	9486	N	10370	-0-	884 B	-12958	10370	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

02	7952	#	5975	-0-	-1977 B	-11178	5975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11178																	
03	8804	#	6208	-0-	-2596 B	-13774	6208	3			N	-0-					-0-
04	7440	N	7493	-0-	53 B	-13721	7493	3			N	-0-					-0-
05	6603	N	6153	-0-	-450 B	-13721	6153	3			N	-0-					-0-
06	6000	N	5633	-0-	-367 B	-13721	5633	3			N	-0-					-0-
07	7750	N	5685	-0-	-2065 B	-13721	5685	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

02	4904	N	4904	-0-	-0- B	-0-	4904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-
04	5130	N	4939	-0-	-191 B	-0-	4939	3			N	-0-					-0-
05	5425	N	3330	-0-	-2095 B	-0-	3330	3			N	-0-					-0-
06	5400	N	4363	-0-	-1037 B	-0-	4363	3			N	-0-					-0-
*07	5299	N	5299	-0-	-0- B	-0-	5299	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

02	2212	N	2452	-0-	240 B	-2521	2452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -610 CANCELLED UNDERAGE -> -1911																	
03	2387	N	2540	-0-	153 B	-457	2540	2			N	-0-					-0-
04	2160	N	2331	-0-	171 B	-286	2331	2			N	-0-					-0-
05	2728	N	2557	-0-	-171 B	-286	2557	2			N	-0-					-0-
*06	2079	N	2365	-0-	286 B	-0-	2365	2			N	-0-					-0-
*07	2475	N	2475	-0-	-0- B	-0-	2475	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	815	N	136	-0-	-679 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		203	-0-	203 B	750	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 750																	
03	0	N	103	-0-	103 B	853	103	2			N	-0-					-0-
04	0	N	212	-0-	212 B	1065	212	2			N	-0-					-0-
05	0	N	174	-0-	174 B	1239	174	2			N	-0-					-0-
06	0		127	-0-	127 B	1366	127	2			N	-0-					-0-
07	0		NO RPT	-0-	-0- B	1366					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3401		1999	-0-	-1402 B	9783	1999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9783																	
03	3680		2617	-0-	-1063 B	8720	2617	2			N	-0-					-0-
04	3985		1653	-0-	-2332 B	6388	1653	2			N	-0-					-0-
05	5543		2034	-0-	-3509 B	2879	2034	2			N	-0-					-0-
*06	3748		1799	-0-	-1949 B	930	1799	2			N	-0-					-0-
*07	2759	#	NO RPT	-0-	-2759 B	-1829					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

02	2206 N	452	-0-	-1754	B	-0-	452	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	434 N	434	-0-	-0-	B	-0-	434	2		N	-0-			-0-
04	456 N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
05	398 N	398	-0-	-0-	B	-0-	398	2		N	-0-			-0-
06	420 N	413	-0-	-7	B	-0-	413	2		N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

02	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		75												
03	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1176 N	963	-0-	-213	B	-0-	963	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	1271 N	1227	-0-	-44	B	-0-	1227	3		N	-0-			-0-
04	1170 N	1113	-0-	-57	B	-0-	1113	3		N	-0-			-0-
05	1054 N	616	-0-	-438	B	-0-	616	3		N	-0-			-0-
06	1270 N	1270	-0-	-0-	B	-0-	1270	3		N	-0-			-0-
*07	1208 N	1208	-0-	-0-	B	-0-	1208	3		N	-0-			-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3076 N	3076	-0-	-0-	B	-0-	3076	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	3348 N	3317	-0-	-31	B	-0-	3317	3		N	-0-			-0-
04	3259 N	3259	-0-	-0-	B	-0-	3259	3		N	-0-			-0-
05	3410 N	2541	-0-	-869	B	-0-	2541	3		N	-0-			-0-
06	3233 N	3233	-0-	-0-	B	-0-	3233	3		N	-0-			-0-
07	3379 N	2001	-0-	-1378	B	-0-	2001	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	709	-0-	-243	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
04	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
05	775	N	543	-0-	-232	B	-0-	543	3			N	-0-					-0-
06	990	N	946	-0-	-44	B	-0-	946	3			N	-0-					-0-
07	1023	N	989	-0-	-34	B	-0-	989	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	2912	N	2489	-0-	-423	B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3159	-0-	-96	B	-0-	3159	3			N	-0-					-0-
04	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
05	2759	N	2715	-0-	-44	B	-0-	2715	3			N	-0-					-0-
06	3060	N	3023	-0-	-37	B	-0-	3023	3			N	-0-					-0-
07	3193	N	2836	-0-	-357	B	-0-	2836	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2800	N	694	-0-	-2106	B	739	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 739																		
03	1667	N	928	-0-	-739	B	-0-	928	3			N	-0-					-0-
04	1050	N	952	-0-	-98	B	-0-	952	3			N	-0-					-0-
05	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
06	900	N	876	-0-	-24	B	-0-	876	3			N	-0-					-0-
07	992	N	897	-0-	-95	B	-0-	897	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	558	-0-	-124	B	-0-	558	3			N	-0-					-0-
04	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
05	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
06	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
*07	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1426	-0-	-2	B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1550	-0-	-155	B	-0-	1550	3			N	-0-					-0-
04	1650	N	1584	-0-	-66	B	-0-	1584	3			N	-0-					-0-
05	1581	N	1367	-0-	-214	B	-0-	1367	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1828	N	1828	-0-	-0-	B	-0-	336	1	1492	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2007	-0-	-70	B	-0-	372	1	1635	3	N	-0-					-0-
04	1890	N	1271	-0-	-619	B	-0-	360	1	911	3	N	-0-					-0-
05	2015	N	680	-0-	-1335	B	-0-	372	1	308	3	N	-0-					-0-
06	1950	N	1802	-0-	-148	B	-0-	360	1	1442	3	N	-0-					-0-
*07	1779	N	1779	-0-	-0-	B	-0-	372	1	1407	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-
04	840	N	723	-0-	-117	B	-0-	723	3			N	-0-					-0-
05	682	N	300	-0-	-382	B	-0-	300	3			N	-0-					-0-
06	690	N	513	-0-	-177	B	-0-	513	3			N	-0-					-0-
*07	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1698	-0-	-131	B	-0-	1698	3			N	-0-					-0-
04	1710	N	1614	-0-	-96	B	-0-	1614	3			N	-0-					-0-
05	1705	N	999	-0-	-706	B	-0-	999	3			N	-0-					-0-
06	1650	N	1609	-0-	-41	B	-0-	1609	3			N	-0-					-0-
*07	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	293	-0-	-127	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
06	360	N	299	-0-	-61	B	-0-	299	3			N	-0-					-0-
07	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3755	N	3755	-0-	-0-	B	-0-	3755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4154	N	4014	-0-	-140	B	-0-	4014	3			N	-0-					-0-
04	3930	N	3236	-0-	-694	B	-0-	3236	3			N	-0-					-0-
05	4154	N	2140	-0-	-2014	B	-0-	2140	3			N	-0-					-0-
06	3870	N	3579	-0-	-291	B	-0-	3579	3			N	-0-					-0-
*07	3906	N	3906	-0-	-0-	B	-0-	3906	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	791	-0-	-1057	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1884	-0-	-379	B	-0-	1884	3			N	-0-					-0-
04	2130	N	2026	-0-	-104	B	-0-	2026	3			N	-0-					-0-
05	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
06	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
07	2108	N	2019	-0-	-89	B	-0-	2019	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	853	-0-	-295	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
06	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
07	1426	N	1277	-0-	-149	B	-0-	1277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	-0-	-0-	-1838 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
*07	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	337	-0-	-139 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
05	682	N	482	-0-	-200 B	-0-	482	3			N	-0-					-0-
06	630	N	531	-0-	-99 B	-0-	531	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2948	-0-	-216 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3229	-0-	-243 B	-0-	3229	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	2860	-0-	-395 B	-0-	2860	3			N	-0-					-0-
06	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
*07	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	621	-0-	-247 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
07	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
05	2139	N	1550	-0-	-589 B	-0-	1550	3			N	-0-					-0-
06	1800	N	1618	-0-	-182 B	-0-	1618	3			N	-0-					-0-
*07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	N	3239	-0-	-1045	B	-0-	3239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4333	N	4333	-0-	-0-	B	-0-	4333	3			N	-0-					-0-
04	4186	N	4186	-0-	-0-	B	-0-	4186	3			N	-0-					-0-
05	3618	N	3618	-0-	-0-	B	-0-	3618	3			N	-0-					-0-
06	4483	N	4483	-0-	-0-	B	-0-	4483	3			N	-0-					-0-
*07	4409	N	4409	-0-	-0-	B	-0-	4409	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

02	5208	N	4564	-0-	-644	B	-0-	4564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5363	N	5129	-0-	-234	B	-0-	5129	3			N	-0-					-0-
04	5040	N	4918	-0-	-122	B	-0-	4918	3			N	-0-					-0-
05	5053	N	4465	-0-	-588	B	-0-	4465	3			N	-0-					-0-
06	4950	N	4821	-0-	-129	B	-0-	4821	3			N	-0-					-0-
07	5084	N	4762	-0-	-322	B	-0-	4762	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

02	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

02	17696	N	13431	-0-	-4265	B	-0-	13431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19096	N	18479	-0-	-617	B	-0-	18479	3			N	-0-					-0-
04	18330	N	18293	-0-	-37	B	-0-	18293	3			N	-0-					-0-
05	14996	N	14996	-0-	-0-	B	-0-	14996	3			N	-0-					-0-
06	17880	N	17846	-0-	-34	B	-0-	17846	3			N	-0-					-0-
07	18910	N	17689	-0-	-1221	B	-0-	17689	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

02	1260	N	951	-0-	-309	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
04	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
05	1054	N	760	-0-	-294	B	-0-	760	3			N	-0-					-0-
06	1320	N	1119	-0-	-201	B	-0-	1119	3			N	-0-					-0-
07	1302	N	915	-0-	-387	B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2234	-0-	-146 B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-
04	2490	N	1183	-0-	-1307 B	-0-	1183	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
06	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
*07	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
05	1023	N	324	-0-	-699 B	-0-	324	3			N	-0-					-0-
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	4268	-0-	-184 B	-0-	4268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4656	-0-	-149 B	-0-	4656	3			N	-0-					-0-
04	4710	N	3488	-0-	-1222 B	-0-	3488	3			N	-0-					-0-
05	4712	N	3608	-0-	-1104 B	-0-	3608	3			N	-0-					-0-
06	4500	N	4163	-0-	-337 B	-0-	4163	3			N	-0-					-0-
*07	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1352	-0-	-104 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1510	-0-	-40 B	-0-	1510	3			N	-0-					-0-
04	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-
05	1488	N	1076	-0-	-412 B	-0-	1076	3			N	-0-					-0-
06	1470	N	1098	-0-	-372 B	-0-	1098	3			N	-0-					-0-
*07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	912	-0-	-124 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1050	N	872	-0-	-178 B	-0-	872	3			N	-0-					-0-
05	1023	N	561	-0-	-462 B	-0-	561	3			N	-0-					-0-
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*07	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	1815	-0-	-1097 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1242	-0-	-2075 B	-0-	1242	3			N	-0-					-0-
04	3150	N	3027	-0-	-123 B	-0-	3027	3			N	-0-					-0-
05	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
06	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
*07	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	648	-0-	-472 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	591	-0-	-587 B	-0-	591	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

02	3892	N	3811	-0-	-81 B	-0-	3811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4769	-0-	-5 B	-0-	4769	3			N	-0-					-0-
04	4688	N	4688	-0-	-0- B	-0-	4688	3			N	-0-					-0-
05	4216	N	3599	-0-	-617 B	-0-	3599	3			N	-0-					-0-
06	4685	N	4685	-0-	-0- B	-0-	4685	3			N	-0-					-0-
07	4836	N	4269	-0-	-567 B	-0-	4269	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

02	4788	N	3499	-0-	-1289 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4595	-0-	-551 B	-0-	4595	3			N	-0-					-0-
04	4860	N	4606	-0-	-254 B	-0-	4606	3			N	-0-					-0-
05	3875	N	2636	-0-	-1239 B	-0-	2636	3			N	-0-					-0-
06	5078	N	5078	-0-	-0- B	-0-	5078	3			N	-0-					-0-
07	4774	N	4749	-0-	-25 B	-0-	4749	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1120	N	911	-0-	-209 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	576	-0-	-571 B	-0-	576	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*07	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	784	N	770	-0-	-14 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1465	-0-	-47 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1612	N	1085	-0-	-527 B	-0-	1085	3			N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
07	1612	N	1454	-0-	-158 B	-0-	1454	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1409	-0-	-355 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
06	1980	N	1450	-0-	-530 B	-0-	1450	3			N	-0-					-0-
*07	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1205	-0-	-307 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
04	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
07	2170	N	1764	-0-	-406 B	-0-	1764	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	N	3077	-0-	-1207 B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4677	-0-	-190 B	-0-	4677	3			N	-0-					-0-
04	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
05	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-
06	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
*07	4766	N	4766	-0-	-0- B	-0-	4766	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	N	3169	-0-	-2067 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	2151	-0-	-3212 B	-0-	2151	3			N	-0-					-0-
04	5745	N	5745	-0-	-0- B	-0-	5745	3			N	-0-					-0-
05	4439	N	4439	-0-	-0- B	-0-	4439	3			N	-0-					-0-
06	6129	N	6129	-0-	-0- B	-0-	6129	3			N	-0-					-0-
*07	6209	N	6209	-0-	-0- B	-0-	6209	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2065	-0-	-63 B	-0-	2065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2108	-0-	-248 B	-0-	2108	3			N	-0-					-0-
04	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-
05	2294	N	1551	-0-	-743 B	-0-	1551	3			N	-0-					-0-
06	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*07	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1414	-0-	-490 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1817	-0-	-74 B	-0-	1817	3			N	-0-					-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
05	1581	N	1000	-0-	-581 B	-0-	1000	3			N	-0-					-0-
06	1770	N	1590	-0-	-180 B	-0-	1590	3			N	-0-					-0-
07	1984	N	141	-0-	-1843 B	-0-	141	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1845	-0-	-108 B	-0-	1845	3			N	-0-					-0-
04	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-
05	1829	N	1632	-0-	-197 B	-0-	1632	3			N	-0-					-0-
06	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
*07	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1443	-0-	-489 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1794	-0-	-221 B	-0-	1794	3			N	-0-					-0-
04	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
05	1612	N	734	-0-	-878 B	-0-	734	3			N	-0-					-0-
06	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
*07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	N	3837	-0-	-2099 B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5929	-0-	-395 B	-0-	5929	3			N	-0-					-0-
04	5850	N	5848	-0-	-2 B	-0-	5848	3			N	-0-					-0-
05	4982	N	4982	-0-	-0- B	-0-	4982	3			N	-0-					-0-
06	5730	N	5545	-0-	-185 B	-0-	5545	3			N	-0-					-0-
07	6045	N	5533	-0-	-512 B	-0-	5533	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4558	-0-	-216 B	-0-	4558	3			N	-0-					-0-
04	4470	N	4425	-0-	-45 B	-0-	4425	3			N	-0-					-0-
05	4619	N	3024	-0-	-1595 B	-0-	3024	3			N	-0-					-0-
06	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
*07	4703	N	4703	-0-	-0- B	-0-	4703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1482	-0-	-58	B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1622	-0-	-52	B	-0-	1622	3			N	-0-					-0-
04	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
05	1643	N	1088	-0-	-555	B	-0-	1088	3			N	-0-					-0-
06	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
*07	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2535	-0-	-685	B	-7490	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7490																		
03	3317	N	3023	-0-	-294	B	-0-	3023	3			N	-0-					-0-
04	3120	N	2895	-0-	-225	B	-0-	2895	3			N	-0-					-0-
05	2821	N	1801	-0-	-1020	B	-0-	1801	3			N	-0-					-0-
06	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
07	3007	N	2917	-0-	-90	B	-0-	2917	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	429	-0-	-243	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	511	-0-	-109	B	-0-	511	3			N	-0-					-0-
04	570	N	490	-0-	-80	B	-0-	490	3			N	-0-					-0-
05	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
07	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	778	-0-	-314	B	-1103	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1103																		
03	1023	#	934	-0-	-89	B	-1192	934	3			N	-0-					-0-
04	960	N	838	-0-	-122	B	-1192	838	3			N	-0-					-0-
05	868	N	628	-0-	-240	B	-1192	628	3			N	-0-					-0-
06	900	N	872	-0-	-28	B	-1192	872	3			N	-0-					-0-
07	868	N	819	-0-	-49	B	-1192	819	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	1842	-0-	-846	B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3025	N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-
04	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
05	2046	N	1785	-0-	-261	B	-0-	1785	3			N	-0-					-0-
06	2940	N	2777	-0-	-163	B	-0-	2777	3			N	-0-					-0-
*07	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2162	-0-	-190	B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2091	-0-	-606	B	-0-	2091	3			N	-0-					-0-
04	1980	N	1422	-0-	-558	B	-0-	1422	3			N	-0-					-0-
05	2387	N	393	-0-	-1994	B	-0-	393	3			N	-0-					-0-
06	2010	N	1201	-0-	-809	B	-0-	1201	3			N	-0-					-0-
07	1457	N	1135	-0-	-322	B	-0-	1135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	499	-0-	-313 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
07	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3419	-0-	-165 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3752	-0-	-61 B	-0-	3752	3			N	-0-					-0-
04	3660	N	3572	-0-	-88 B	-0-	3572	3			N	-0-					-0-
05	3782	N	3082	-0-	-700 B	-0-	3082	3			N	-0-					-0-
06	3630	N	3513	-0-	-117 B	-0-	3513	3			N	-0-					-0-
*07	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
04	540	N	204	-0-	-336 B	-0-	204	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2741	-0-	-3 B	-680	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -680																	
03	3100	N	2831	-0-	-269 B	-0-	2831	3			N	-0-					-0-
04	2970	N	2840	-0-	-130 B	-0-	2840	3			N	-0-					-0-
05	3038	N	2331	-0-	-707 B	-0-	2331	3			N	-0-					-0-
06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
07	2945	N	2853	-0-	-92 B	-0-	2853	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	1617	-0-	-1771 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3843	-0-	-280 B	-0-	3843	3			N	-0-					-0-
04	3840	N	3805	-0-	-35 B	-0-	3805	3			N	-0-					-0-
05	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
06	3720	N	3699	-0-	-21 B	-0-	3699	3			N	-0-					-0-
07	3937	N	3747	-0-	-190 B	-0-	3747	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	591	-0-	-305 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1647	-0-	-89	B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
04	1800	N	1782	-0-	-18	B	-0-	1782	3			N	-0-					-0-
05	1829	N	1424	-0-	-405	B	-0-	1424	3			N	-0-					-0-
06	1770	N	1528	-0-	-242	B	-0-	1528	3			N	-0-					-0-
*07	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1055	-0-	-93	B	-0-	336	1	719	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1254	N	1254	-0-	-0-	B	-0-	372	1	882	3	N	-0-					-0-
04	1124	N	1124	-0-	-0-	B	-0-	360	1	764	3	N	-0-					-0-
05	1178	N	1005	-0-	-173	B	-0-	372	1	633	3	N	-0-					-0-
06	1200	N	1138	-0-	-62	B	-0-	360	1	778	3	N	-0-					-0-
07	1147	N	1147	-0-	-0-	B	-0-	372	1	775	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	457	-0-	-75	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	496	N	67	-0-	-429	B	-0-	67	3			N	-0-					-0-
06	480	N	101	-0-	-379	B	-0-	101	3			N	-0-					-0-
07	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	392	-0-	-196	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	385	-0-	-173	B	-0-	385	3			N	-0-					-0-
04	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
05	434	N	156	-0-	-278	B	-0-	156	3			N	-0-					-0-
06	360	N	170	-0-	-190	B	-0-	170	3			N	-0-					-0-
07	589	N	163	-0-	-426	B	-0-	163	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2573	-0-	-31	B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2971	N	2971	-0-	-0-	B	-0-	2971	3			N	-0-					-0-
04	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
05	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
06	3034	N	3034	-0-	-0-	B	-0-	3034	3			N	-0-					-0-
*07	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2208	-0-	-200	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2606	-0-	-91	B	-0-	2606	3			N	-0-					-0-
04	2661	N	2661	-0-	-0-	B	-0-	2661	3			N	-0-					-0-
05	2449	N	2021	-0-	-428	B	-0-	2021	3			N	-0-					-0-
06	2520	N	2295	-0-	-225	B	-0-	2295	3			N	-0-					-0-
07	2759	N	2679	-0-	-80	B	-0-	2679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1980	N	1778	-0-	-202 B	-0-	1778	3			N	-0-					-0-
05	2015	N	1586	-0-	-429 B	-0-	1586	3			N	-0-					-0-
06	1980	N	1925	-0-	-55 B	-0-	1925	3			N	-0-					-0-
07	1829	N	1446	-0-	-383 B	-0-	1446	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

02	1596	N	604	-0-	-992 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
06	1920	N	1086	-0-	-834 B	-0-	1086	3			N	-0-					-0-
07	1488	N	1227	-0-	-261 B	-0-	1227	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

02	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2820	-0-	-32 B	-0-	2820	3			N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
05	3131	N	2455	-0-	-676 B	-0-	2455	3			N	-0-					-0-
06	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
07	3286	N	3197	-0-	-89 B	-0-	3197	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
05	1178	N	674	-0-	-504 B	-0-	674	3			N	-0-					-0-
06	1110	N	827	-0-	-283 B	-0-	827	3			N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

02	2716	N	2165	-0-	-551 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
05	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
06	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-
*07	3100	N	3280	-0-	180 B	180	3280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	417	-0-	-255 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	536	-0-	-146 B	-0-	536	3			N	-0-					-0-
04	690	N	558	-0-	-132 B	-0-	558	3			N	-0-					-0-
05	465	N	202	-0-	-263 B	-0-	202	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	227	-0-	-53 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1459	-0-	-165 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
04	1770	N	1627	-0-	-143 B	-0-	1627	3			N	-0-					-0-
05	1612	N	1189	-0-	-423 B	-0-	1189	3			N	-0-					-0-
06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
*07	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
05	217	N	82	-0-	-135 B	-0-	82	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
05	620	N	216	-0-	-404 B	-0-	216	3			N	-0-					-0-
06	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
04	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
05	310	N	92	-0-	-218 B	-0-	92	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	955	-0-	-249 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
04	1140	N	1099	-0-	-41 B	-0-	1099	3			N	-0-					-0-
05	1054	N	751	-0-	-303 B	-0-	751	3			N	-0-					-0-
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1147	N	1099	-0-	-48 B	-0-	1099	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2516	-0-	-256 B	-9157	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9157																	
03	2914	N	2732	-0-	-182 B	-9157	2732	3			N	-0-					-0-
04	2850	N	2609	-0-	-241 B	-9157	2609	3			N	-0-					-0-
05	2790	N	938	-0-	-1852 B	-9157	938	3			N	-0-					-0-
06	2640	N	3130	-0-	490 B	-8667	3130	3			N	-0-					-0-
07	2697	N	2720	-0-	23 B	-8644	2720	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	601	-0-	-323 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	699	-0-	-324 B	-0-	699	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1116	N	1002	-0-	-114 B	-0-	1002	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	2233	-0-	-1155 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3242	-0-	-695 B	-0-	3242	3			N	-0-					-0-
04	3834	N	3834	-0-	-0- B	-0-	3834	3			N	-0-					-0-
05	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
06	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
07	3968	N	3924	-0-	-44 B	-0-	3924	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	960	N	898	-0-	-62 B	-0-	898	3			N	-0-					-0-
05	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-
06	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

02	924	N	607	-0-	-317 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	1080	N	989	-0-	-91 B	-0-	989	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
07	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	780	N	408	-0-	-372 B	-0-	408	3			N	-0-					-0-
07	961	N	462	-0-	-499 B	-0-	462	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

02	4564	N	4100	-0-	-464 B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4622	-0-	-90 B	-0-	4622	3			N	-0-					-0-
04	4560	N	4434	-0-	-126 B	-0-	4434	3			N	-0-					-0-
05	4526	N	3775	-0-	-751 B	-0-	3775	3			N	-0-					-0-
06	4470	N	4378	-0-	-92 B	-0-	4378	3			N	-0-					-0-
07	4588	N	4477	-0-	-111 B	-0-	4477	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

02	3052	N	2506	-0-	-546 B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2868	-0-	-418 B	-0-	2868	3			N	-0-					-0-
04	3090	N	2725	-0-	-365 B	-0-	2725	3			N	-0-					-0-
05	2790	N	1691	-0-	-1099 B	-0-	1691	3			N	-0-					-0-
06	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
*07	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

02	2604	N	2215	-0-	-389 B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2624	-0-	-166 B	-0-	2624	3			N	-0-					-0-
04	2760	N	2546	-0-	-214 B	-0-	2546	3			N	-0-					-0-
05	2449	N	1605	-0-	-844 B	-0-	1605	3			N	-0-					-0-
06	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
*07	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1617	-0-	-399 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1915	-0-	-565 B	-0-	1915	3			N	-0-					-0-
04	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
05	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
07	2325	N	2236	-0-	-89 B	-0-	2236	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

02	1876	N	1823	-0-	-53 B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
04	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
05	2015	N	1575	-0-	-440 B	-0-	1575	3			N	-0-					-0-
06	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
07	2108	N	2081	-0-	-27 B	-0-	2081	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

02	1344	N	1294	-0-	-50 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
04	1800	N	1436	-0-	-364 B	-0-	1436	3			N	-0-					-0-
05	1426	N	1202	-0-	-224 B	-0-	1202	3			N	-0-					-0-
06	1500	N	1328	-0-	-172 B	-0-	1328	3			N	-0-					-0-
07	1488	N	1271	-0-	-217 B	-0-	1271	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

02	2800	N	1566	-0-	-1234 B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	1496	-0-	-1387 B	-0-	1496	3			N	-0-					-0-
04	3140	N	3140	-0-	-0- B	-0-	3140	3			N	-0-					-0-
05	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
06	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
07	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

02	84	N	46	-0-	-38 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
06	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1569	-0-	-353	B	-0-	1569	3			N	-0-					-0-
04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
05	1736	N	711	-0-	-1025	B	-0-	711	3			N	-0-					-0-
06	1530	N	1177	-0-	-353	B	-0-	1177	3			N	-0-					-0-
07	1860	N	1852	-0-	-8	B	-0-	1852	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	451	-0-	-2349	B	5529	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5529																		
03	3100	N	613	-0-	-2487	B	3042	613	3			N	-0-					-0-
04	3000	N	705	-0-	-2295	B	747	705	3			N	-0-					-0-
05	1252	N	505	-0-	-747	B	-0-	505	3			N	-0-					-0-
06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
*07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	1863	-0-	-1161	B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-
04	3641	N	3641	-0-	-0-	B	-0-	3641	3			N	-0-					-0-
05	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-
06	3900	N	3831	-0-	-69	B	-0-	3831	3			N	-0-					-0-
07	3751	N	3715	-0-	-36	B	-0-	3715	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1976	-0-	-152	B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2253	-0-	-72	B	-0-	2253	3			N	-0-					-0-
04	2190	N	2184	-0-	-6	B	-0-	2184	3			N	-0-					-0-
05	2201	N	1894	-0-	-307	B	-0-	1894	3			N	-0-					-0-
06	2190	N	2130	-0-	-60	B	-0-	2130	3			N	-0-					-0-
*07	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1383	-0-	-73 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-
06	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
07	1550	N	1549	-0-	-1 B	-0-	1549	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
04	1170	N	782	-0-	-388 B	-0-	782	3			N	-0-					-0-
05	1178	N	747	-0-	-431 B	-0-	747	3			N	-0-					-0-
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	654	-0-	-1082 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	1740	N	1352	-0-	-388 B	-0-	1352	3			N	-0-					-0-
05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*07	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	885	-0-	-95 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	992	N	891	-0-	-101 B	-0-	891	3			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2068	-0-	-60 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2283	-0-	-135 B	-0-	2283	3			N	-0-					-0-
04	2250	N	2222	-0-	-28 B	-0-	2222	3			N	-0-					-0-
05	2294	N	1463	-0-	-831 B	-0-	1463	3			N	-0-					-0-
06	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
*07	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	686	-0-	-686 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
06	1530	N	1202	-0-	-328 B	-0-	1202	3			N	-0-					-0-
07	1395	N	1175	-0-	-220 B	-0-	1175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	647	-0-	-977	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
04	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
06	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
*07	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1045	-0-	-103	B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-
05	1147	N	1022	-0-	-125	B	-0-	1022	3			N	-0-					-0-
06	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
*07	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	310	-0-	-446	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	1	-0-	-805	B	-0-	1	3			N	-0-					-0-
04	750	N	690	-0-	-60	B	-0-	690	3			N	-0-					-0-
05	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
06	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*07	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
04	3219	N	3219	-0-	-0-	B	-0-	3219	3			N	-0-					-0-
05	3038	N	2275	-0-	-763	B	-0-	2275	3			N	-0-					-0-
06	3090	N	2778	-0-	-312	B	-0-	2778	3			N	-0-					-0-
07	3317	N	2721	-0-	-596	B	-0-	2721	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1459	-0-	-1061	B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2268	-0-	-243	B	-0-	2268	3			N	-0-					-0-
04	3056	N	3056	-0-	-0-	B	-0-	3056	3			N	-0-					-0-
05	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
06	3071	N	3071	-0-	-0-	B	-0-	3071	3			N	-0-					-0-
07	3162	N	3067	-0-	-95	B	-0-	3067	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	537	-0-	-51 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	617	-0-	-220 B	-0-	617	3			N	-0-					-0-
04	690	N	601	-0-	-89 B	-0-	601	3			N	-0-					-0-
05	589	N	529	-0-	-60 B	-0-	529	3			N	-0-					-0-
06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	2302	-0-	-946 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2897	-0-	-544 B	-0-	2897	3			N	-0-					-0-
04	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
05	2542	N	2495	-0-	-47 B	-0-	2495	3			N	-0-					-0-
06	2790	N	2421	-0-	-369 B	-0-	2421	3			N	-0-					-0-
07	3007	N	2552	-0-	-455 B	-0-	2552	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1041	-0-	-107 B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-
04	1230	N	1164	-0-	-66 B	-0-	1164	3			N	-0-					-0-
05	1147	N	1038	-0-	-109 B	-0-	1038	3			N	-0-					-0-
06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*07	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	3019	-0-	-33 B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3186	-0-	-162 B	-0-	3186	3			N	-0-					-0-
04	3210	N	3087	-0-	-123 B	-0-	3087	3			N	-0-					-0-
05	3348	N	1769	-0-	-1579 B	-0-	1769	3			N	-0-					-0-
06	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
07	3193	N	3153	-0-	-40 B	-0-	3153	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2515	-0-	-58 B	-0-	2515	3			N	-0-					-0-
04	2520	N	1983	-0-	-537 B	-0-	1983	3			N	-0-					-0-
05	2542	N	1113	-0-	-1429 B	-0-	1113	3			N	-0-					-0-
06	2430	N	2104	-0-	-326 B	-0-	2104	3			N	-0-					-0-
*07	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
06	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
07	372	N	98	-0-	-274 B	-0-	98	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1586 CANCELLED UNDERAGE -> -2356																	
03	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

02	952	N	761	-0-	-191 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	538	-0-	-485 B	-0-	538	3			N	-0-					-0-
04	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1085	N	1007	-0-	-78 B	-0-	1007	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	868	N	513	-0-	-355 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
04	870	N	830	-0-	-40 B	-0-	830	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*07	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2409	-0-	-195 B	-0-	2409	3			N	-0-					-0-
04	2550	N	2417	-0-	-133 B	-0-	2417	3			N	-0-					-0-
05	2325	N	987	-0-	-1338 B	-0-	987	3			N	-0-					-0-
06	2340	N	1447	-0-	-893 B	-0-	1447	3			N	-0-					-0-
07	2511	N	1552	-0-	-959 B	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	N	4849	-0-	-359	B	-0-	4849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6231	N	6161	-0-	-70	B	-0-	6161	3			N	-0-					-0-
04	6149	N	6149	-0-	-0-	B	-0-	6149	3			N	-0-					-0-
05	5363	N	5167	-0-	-196	B	-0-	5167	3			N	-0-					-0-
06	5970	N	5846	-0-	-124	B	-0-	5846	3			N	-0-					-0-
07	6355	N	5977	-0-	-378	B	-0-	5977	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2213	-0-	-195	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2701	-0-	-120	B	-0-	2701	3			N	-0-					-0-
04	2801	N	2801	-0-	-0-	B	-0-	2801	3			N	-0-					-0-
05	2449	N	2288	-0-	-161	B	-0-	2288	3			N	-0-					-0-
06	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
07	2883	N	2866	-0-	-17	B	-0-	2866	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6642	N	6642	-0-	-0-	B	-0-	6642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7781	N	7780	-0-	-1	B	-0-	7780	3			N	-0-					-0-
04	7862	N	7862	-0-	-0-	B	-0-	7862	3			N	-0-					-0-
05	7347	N	7219	-0-	-128	B	-0-	7219	3			N	-0-					-0-
06	8248	N	8248	-0-	-0-	B	-0-	8248	3			N	-0-					-0-
*07	8385	N	8385	-0-	-0-	B	-0-	8385	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2882	-0-	-58	B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3354	-0-	-149	B	-0-	3354	3			N	-0-					-0-
04	3338	N	3338	-0-	-0-	B	-0-	3338	3			N	-0-					-0-
05	3193	N	2845	-0-	-348	B	-0-	2845	3			N	-0-					-0-
06	3240	N	3229	-0-	-11	B	-0-	3229	3			N	-0-					-0-
07	3441	N	3182	-0-	-259	B	-0-	3182	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	1142	-0-	-1686	B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
04	2880	N	2669	-0-	-211	B	-0-	2669	3			N	-0-					-0-
05	2849	N	2849	-0-	-0-	B	-0-	2849	3			N	-0-					-0-
06	3329	N	3329	-0-	-0-	B	-0-	3329	3			N	-0-					-0-
*07	3358	N	3358	-0-	-0-	B	-0-	3358	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	471	-0-	-117 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
05	527	N	378	-0-	-149 B	-0-	378	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	558	N	320	-0-	-238 B	-0-	320	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1438	-0-	-102 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1601	-0-	-135 B	-0-	1601	3			N	-0-					-0-
04	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-
05	1581	N	1186	-0-	-395 B	-0-	1186	3			N	-0-					-0-
06	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
07	1612	N	880	-0-	-732 B	-0-	880	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
05	527	N	384	-0-	-143 B	-0-	384	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	558	N	325	-0-	-233 B	-0-	325	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2516	-0-	-396 B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4094	N	4094	-0-	-0- B	-0-	4094	3			N	-0-					-0-
04	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-
05	2790	N	2283	-0-	-507 B	-0-	2283	3			N	-0-					-0-
06	3960	N	3567	-0-	-393 B	-0-	3567	3			N	-0-					-0-
*07	3410	N	3410	-0-	-0- B	-0-	3410	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
04	810	N	734	-0-	-76 B	-0-	734	3			N	-0-					-0-
05	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	744	N	417	-0-	-327 B	-0-	417	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	1020	N	633	-0-	-387 B	-0-	633	3			N	-0-					-0-
05	713	N	449	-0-	-264 B	-0-	449	3			N	-0-					-0-
06	720	N	484	-0-	-236 B	-0-	484	3			N	-0-					-0-
07	651	N	159	-0-	-492 B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
04	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
05	806	N	555	-0-	-251 B	-0-	555	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	806	N	440	-0-	-366 B	-0-	440	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
05	558	N	402	-0-	-156 B	-0-	402	3			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
07	558	N	321	-0-	-237 B	-0-	321	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	899	N	616	-0-	-283 B	-0-	616	3			N	-0-					-0-
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	899	N	477	-0-	-422 B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1273	-0-	-43 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1544	-0-	-37 B	-0-	1544	3			N	-0-					-0-
04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
05	1395	N	1300	-0-	-95 B	-0-	1300	3			N	-0-					-0-
06	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4475	-0-	-299 B	-0-	4475	3			N	-0-					-0-
04	4590	N	4442	-0-	-148 B	-0-	4442	3			N	-0-					-0-
05	4216	N	3749	-0-	-467 B	-0-	3749	3			N	-0-					-0-
06	4557	N	4557	-0-	-0- B	-0-	4557	3			N	-0-					-0-
07	4588	N	4558	-0-	-30 B	-0-	4558	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
05	2170	N	1768	-0-	-402 B	-0-	1768	3			N	-0-					-0-
06	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
07	2418	N	2000	-0-	-418 B	-0-	2000	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1539	N	1536	-0-	-3 B	-0-	1536	3			N	-0-					-0-
04	1646	N	1267	-0-	-379 B	-0-	1267	3			N	-0-					-0-
05	1736	N	887	-0-	-849 B	-0-	887	3			N	-0-					-0-
06	1500	N	1395	-0-	-105 B	-0-	1395	3			N	-0-					-0-
*07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2745	-0-	-419 B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	2152	-0-	-1537 B	-0-	2152	3			N	-0-					-0-
04	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-
05	3111	N	3111	-0-	-0- B	-0-	3111	3			N	-0-					-0-
06	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-
07	3906	N	3545	-0-	-361 B	-0-	3545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	857	-0-	-259 B	-0-	857	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	1085	N	1042	-0-	-43 B	-0-	1042	3			N	-0-					-0-
06	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
07	1271	N	1127	-0-	-144 B	-0-	1127	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1913	-0-	-887 B	2255	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2255																	
03	3100	N	2174	-0-	-926 B	1329	2174	3			N	-0-					-0-
04	3000	N	2054	-0-	-946 B	383	2054	3			N	-0-					-0-
05	2108	N	1549	-0-	-559 B	-0-	1549	3			N	-0-					-0-
06	1600	N	1468	-0-	-132 B	-0-	1468	3			N	-0-					-0-
*07	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	N	4817	-0-	-1147 B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7037	N	3796	-0-	-3241 B	-0-	3796	3			N	-0-					-0-
04	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-
05	5677	N	5677	-0-	-0- B	-0-	5677	3			N	-0-					-0-
06	6761	N	6761	-0-	-0- B	-0-	6761	3			N	-0-					-0-
07	7161	N	6583	-0-	-578 B	-0-	6583	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	N	6120	-0-	-40 B	-0-	6120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7657	N	6866	-0-	-791 B	-0-	6866	3			N	-0-					-0-
04	7597	N	7597	-0-	-0- B	-0-	7597	3			N	-0-					-0-
05	6789	N	6375	-0-	-414 B	-0-	6375	3			N	-0-					-0-
06	7683	N	7683	-0-	-0- B	-0-	7683	3			N	-0-					-0-
07	7843	N	7772	-0-	-71 B	-0-	7772	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1801	-0-	-19 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
04	1980	N	1834	-0-	-146 B	-0-	1834	3			N	-0-					-0-
05	1984	N	1651	-0-	-333 B	-0-	1651	3			N	-0-					-0-
06	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
*07	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1137	-0-	-123 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1335	-0-	-60 B	-0-	1335	3			N	-0-					-0-
04	1290	N	1239	-0-	-51 B	-0-	1239	3			N	-0-					-0-
05	1271	N	969	-0-	-302 B	-0-	969	3			N	-0-					-0-
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1234	-0-	-222	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1512	-0-	-38	B	-0-	1512	3			N	-0-					-0-
04	1470	N	1433	-0-	-37	B	-0-	1433	3			N	-0-					-0-
05	1364	N	1193	-0-	-171	B	-0-	1193	3			N	-0-					-0-
06	1470	N	1450	-0-	-20	B	-0-	1450	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	504	-0-	-84	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	585	-0-	-66	B	-0-	585	3			N	-0-					-0-
04	600	N	552	-0-	-48	B	-0-	552	3			N	-0-					-0-
05	558	N	414	-0-	-144	B	-0-	414	3			N	-0-					-0-
06	570	N	517	-0-	-53	B	-0-	517	3			N	-0-					-0-
*07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4500	N	4500	-0-	-0-	B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5332	N	4834	-0-	-498	B	-0-	4834	3			N	-0-					-0-
04	5100	N	4955	-0-	-145	B	-0-	4955	3			N	-0-					-0-
05	4991	N	3630	-0-	-1361	B	-0-	3630	3			N	-0-					-0-
06	5199	N	5199	-0-	-0-	B	-0-	5199	3			N	-0-					-0-
*07	5212	N	5212	-0-	-0-	B	-0-	5212	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8103	N	8103	-0-	-0-	B	-0-	8103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9951	N	8684	-0-	-1267	B	-0-	8684	3			N	-0-					-0-
04	9150	N	8485	-0-	-665	B	-0-	8485	3			N	-0-					-0-
05	8959	N	6850	-0-	-2109	B	-0-	6850	3			N	-0-					-0-
06	8416	N	8416	-0-	-0-	B	-0-	8416	3			N	-0-					-0-
*07	9451	N	9451	-0-	-0-	B	-0-	9451	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	301	-0-	-343	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
04	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
05	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
06	930	N	710	-0-	-220	B	-0-	710	3			N	-0-					-0-
07	837	N	736	-0-	-101	B	-0-	736	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	555	-0-	-789	B	-9644	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5630 CANCELLED UNDERAGE -> -4014																		
03	589	N	604	-0-	15	B	-5615	604	3			N	-0-					-0-
04	510	N	613	-0-	103	B	-5512	613	3			N	-0-					-0-
05	620	N	479	-0-	-141	B	-5512	479	3			N	-0-					-0-
06	570	N	620	-0-	50	B	-5462	620	3			N	-0-					-0-
07	620	N	550	-0-	-70	B	-5462	550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	N	10057	-0-	2385 B	-19881	10057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15262		CANCELLED UNDERAGE ->		-4619										
03	12028	N	11715	-0-	-313 B	-15262	11715	3			N	-0-					-0-
04	9870	N	10140	-0-	270 B	-14992	10140	3			N	-0-					-0-
05	11129	N	7382	-0-	-3747 B	-14992	7382	3			N	-0-					-0-
06	11340	N	11917	-0-	577 B	-14415	11917	3			N	-0-					-0-
07	10478	N	11248	-0-	770 B	-13645	11248	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1148	N	1098	-0-	-50 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
04	1080	N	853	-0-	-227 B	-0-	853	3			N	-0-					-0-
05	1209	N	804	-0-	-405 B	-0-	804	3			N	-0-					-0-
06	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*07	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

02	896	N	626	-0-	-270 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-
04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
07	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2444	-0-	-132 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2700	-0-	-90 B	-0-	2700	3			N	-0-					-0-
04	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
05	2697	N	1981	-0-	-716 B	-0-	1981	3			N	-0-					-0-
06	2610	N	2480	-0-	-130 B	-0-	2480	3			N	-0-					-0-
*07	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2964	-0-	-60 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
04	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
05	3286	N	3147	-0-	-139 B	-0-	3147	3			N	-0-					-0-
06	3690	N	3680	-0-	-10 B	-0-	3680	3			N	-0-					-0-
07	3875	N	3737	-0-	-138 B	-0-	3737	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1200	-0-	-256 B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
05	1333	N	824	-0-	-509 B	-0-	824	3			N	-0-					-0-
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	734	-0-	-1534 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
04	1800	N	1712	-0-	-88 B	-0-	1712	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
*07	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	920	-0-	-172 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
04	1470	N	97	-0-	-1373 B	-0-	97	3			N	-0-					-0-
05	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	833	-0-	-315 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1299	-0-	-189 B	-0-	1299	3			N	-0-					-0-
04	1410	N	93	-0-	-1317 B	-0-	93	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*07	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	N	4425	-0-	-223 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9610	N	7128	-0-	-2482 B	-0-	7128	3			N	-0-					-0-
04	8490	N	974	-0-	-7516 B	-0-	974	3			N	-0-					-0-
05	5881	N	5881	-0-	-0- B	-0-	5881	3			N	-0-					-0-
06	7700	N	7700	-0-	-0- B	-0-	7700	3			N	-0-					-0-
*07	8330	N	8330	-0-	-0- B	-0-	8330	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	755	-0-	-309 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
05	837	N	659	-0-	-178 B	-0-	659	3			N	-0-					-0-
06	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
*07	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1209	N	946	-0-	-263 B	-0-	946	3			N	-0-					-0-
06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
07	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-
04	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
05	3286	N	3104	-0-	-182 B	-0-	3104	3			N	-0-					-0-
06	3780	N	2742	-0-	-1038 B	-0-	2742	3			N	-0-					-0-
07	3937	N	3886	-0-	-51 B	-0-	3886	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1945	-0-	-211 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2222	-0-	-320 B	-0-	2222	3			N	-0-					-0-
04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
05	2139	N	1855	-0-	-284 B	-0-	1855	3			N	-0-					-0-
06	2160	N	2111	-0-	-49 B	-0-	2111	3			N	-0-					-0-
07	2294	N	2201	-0-	-93 B	-0-	2201	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	N	3789	-0-	-131 B	-0-	3789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4156	-0-	-525 B	-0-	4156	3			N	-0-					-0-
04	4320	N	939	-0-	-3381 B	-0-	939	3			N	-0-					-0-
05	4185	N	2812	-0-	-1373 B	-0-	2812	3			N	-0-					-0-
06	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
*07	4619	N	4619	-0-	-0- B	-0-	4619	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1272	-0-	-604 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1653	-0-	-424 B	-0-	1653	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
06	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
*07	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	2558	-0-	-718 B	-0-	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3509	-0-	-211 B	-0-	3509	3			N	-0-					-0-
04	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
05	2821	N	2268	-0-	-553 B	-0-	2268	3			N	-0-					-0-
06	4153	N	4153	-0-	-0- B	-0-	4153	3			N	-0-					-0-
07	3751	N	3729	-0-	-22 B	-0-	3729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	2724	-0-	-692 B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3103	-0-	-989 B	-0-	3103	3			N	-0-					-0-
04	3925	N	3925	-0-	-0- B	-0-	3925	3			N	-0-					-0-
05	3007	N	2497	-0-	-510 B	-0-	2497	3			N	-0-					-0-
06	4350	N	4350	-0-	-0- B	-0-	4350	3			N	-0-					-0-
07	4061	N	4055	-0-	-6 B	-0-	4055	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2059	-0-	-41 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2623	-0-	-198 B	-0-	2623	3			N	-0-					-0-
04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
05	2294	N	1411	-0-	-883 B	-0-	1411	3			N	-0-					-0-
06	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-
07	2697	N	2160	-0-	-537 B	-0-	2160	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2204	-0-	-152 B	-0-	2204	3			N	-0-					-0-
04	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
05	1984	N	1140	-0-	-844 B	-0-	1140	3			N	-0-					-0-
06	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
07	2356	N	2344	-0-	-12 B	-0-	2344	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	533	-0-	-587 B	-7289	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4154 CANCELLED UNDERAGE -> -3135																	
03	651	N	520	-0-	-131 B	-4154	520	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-4154	533	3			N	-0-					-0-
05	589	N	414	-0-	-175 B	-4154	414	3			N	-0-					-0-
06	510	N	555	-0-	45 B	-4109	555	3			N	-0-					-0-
07	558	N	549	-0-	-9 B	-4109	549	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2013	-0-	-1179 B	-9126	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9126																	
03	3007	N	2187	-0-	-820 B	-9126	2187	3			N	-0-					-0-
04	2220	N	1873	-0-	-347 B	-9126	1873	3			N	-0-					-0-
05	2232	N	1282	-0-	-950 B	-9126	1282	3			N	-0-					-0-
06	2130	N	2081	-0-	-49 B	-9126	2081	3			N	-0-					-0-
07	1922	N	1734	-0-	-188 B	-9126	1734	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	589	N	334	-0-	-255 B	-0-	334	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1408	-0-	-216 B	-3291	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-3291													
03	1860	N	1488	-0-	-372 B	-3291	1488	3			N	-0-					-0-
04	1650	N	1354	-0-	-296 B	-3291	1354	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-3291	1271	3			N	-0-					-0-
06	1440	N	1289	-0-	-151 B	-3291	1289	3			N	-0-					-0-
07	1395	N	1264	-0-	-131 B	-3291	1264	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

02	280	N	172	-0-	-108 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

02	4228	N	3721	-0-	-507 B	-0-	3721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	4464	N	4407	-0-	-57 B	-0-	4407	3			N	-0-					-0-
04	4346	N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-
05	4123	N	3455	-0-	-668 B	-0-	3455	3			N	-0-					-0-
06	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
07	4495	N	4346	-0-	-149 B	-0-	4346	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

02	700	N	590	-0-	-110 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1212	-0-	-76 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
05	1333	N	742	-0-	-591 B	-0-	742	3			N	-0-					-0-
06	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
*07	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5995	N	5995	-0-	-0- B	-0-	5995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9920	N	8466	-0-	-1454 B	-0-	8466	3			N	-0-					-0-
04	9300	N	7968	-0-	-1332 B	-0-	7968	3			N	-0-					-0-
05	6634	N	6314	-0-	-320 B	-0-	6314	3			N	-0-					-0-
06	8190	N	7968	-0-	-222 B	-0-	7968	3			N	-0-					-0-
07	8246	N	7917	-0-	-329 B	-0-	7917	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1360	-0-	-35 B	-0-	1360	3			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
05	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
06	1320	N	1259	-0-	-61 B	-0-	1259	3			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1465	-0-	-243 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1697	-0-	-163 B	-0-	1697	3			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
06	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
07	1953	N	1538	-0-	-415 B	-0-	1538	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	888	-0-	-148 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	992	N	922	-0-	-70 B	-0-	922	3			N	-0-					-0-
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1178	N	800	-0-	-378 B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2035	-0-	-177 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2197	-0-	-469 B	-0-	2197	3			N	-0-					-0-
04	2370	N	2223	-0-	-147 B	-0-	2223	3			N	-0-					-0-
05	2263	N	1731	-0-	-532 B	-0-	1731	3			N	-0-					-0-
06	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
*07	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
04	1170	N	1097	-0-	-73 B	-0-	1097	3			N	-0-					-0-
05	1054	N	897	-0-	-157 B	-0-	897	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1030	-0-	-118 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
05	1147	N	958	-0-	-189 B	-0-	958	3			N	-0-					-0-
06	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
07	1240	N	900	-0-	-340 B	-0-	900	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	2984	-0-	-572 B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-
04	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
05	3317	N	2022	-0-	-1295 B	-0-	2022	3			N	-0-					-0-
06	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
*07	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
05	930	N	537	-0-	-393 B	-0-	537	3			N	-0-					-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
07	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

02	2268	N	1981	-0-	-287 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
04	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
05	2201	N	1582	-0-	-619 B	-0-	1582	3			N	-0-					-0-
06	2430	N	2426	-0-	-4 B	-0-	2426	3			N	-0-					-0-
07	2511	N	2382	-0-	-129 B	-0-	2382	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

02	1932	N	1897	-0-	-35 B	-0-	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2118	-0-	-21 B	-0-	2118	3			N	-0-					-0-
04	2100	N	1987	-0-	-113 B	-0-	1987	3			N	-0-					-0-
05	2108	N	1577	-0-	-531 B	-0-	1577	3			N	-0-					-0-
06	2040	N	1879	-0-	-161 B	-0-	1879	3			N	-0-					-0-
07	2046	N	1939	-0-	-107 B	-0-	1939	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2290	-0-	-342 B	-0-	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2778	-0-	-384 B	-0-	2778	3			N	-0-					-0-
04	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
05	2542	N	1650	-0-	-892 B	-0-	1650	3			N	-0-					-0-
06	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
07	3131	N	3117	-0-	-14 B	-0-	3117	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	650	-0-	-134 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
07	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	1807	-0-	-1077 B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2772	-0-	-1041 B	-0-	2772	3			N	-0-					-0-
04	3390	N	242	-0-	-3148 B	-0-	242	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
06	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
*07	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
07	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	3454	-0-	-102 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3998	-0-	-1 B	-0-	3998	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	3813	N	1465	-0-	-2348 B	-0-	1465	3			N	-0-					-0-
06	3870	N	3794	-0-	-76 B	-0-	3794	3			N	-0-					-0-
*07	4056	N	4056	-0-	-0- B	-0-	4056	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3254	-0-	-190 B	-0-	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3724	-0-	-492 B	-0-	3724	3			N	-0-					-0-
04	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
05	3596	N	2050	-0-	-1546 B	-0-	2050	3			N	-0-					-0-
06	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-
07	4185	N	4055	-0-	-130 B	-0-	4055	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1932	-0-	-196 B	-0-	1932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-
04	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
05	2139	N	1494	-0-	-645 B	-0-	1494	3			N	-0-					-0-
06	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
*07	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2942	-0-	-840 B	-0-	2942	3			N	-0-					-0-
04	3060	N	607	-0-	-2453 B	-0-	607	3			N	-0-					-0-
05	1922	N	1688	-0-	-234 B	-0-	1688	3			N	-0-					-0-
06	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
*07	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	454	-0-	-218 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*07	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	1866	-0-	-794 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2894	-0-	-144 B	-0-	2894	3			N	-0-					-0-
04	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
05	2077	N	1546	-0-	-531 B	-0-	1546	3			N	-0-					-0-
06	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
07	3069	N	2879	-0-	-190 B	-0-	2879	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	736	-0-	-8	B	-0-	736	3			N	-0-					-0-
04	870	N	680	-0-	-190	B	-0-	680	3			N	-0-					-0-
05	1240	N	359	-0-	-881	B	-0-	359	3			N	-0-					-0-
06	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-
07	713	N	673	-0-	-40	B	-0-	673	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	737	-0-	-19	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	807	-0-	-123	B	-0-	807	3			N	-0-					-0-
04	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
05	806	N	472	-0-	-334	B	-0-	472	3			N	-0-					-0-
06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
*07	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1757	-0-	-91	B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1842	-0-	-235	B	-0-	1842	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
05	1953	N	996	-0-	-957	B	-0-	996	3			N	-0-					-0-
06	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
07	2046	N	2039	-0-	-7	B	-0-	2039	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1733	-0-	-313	B	-0-	1733	3			N	-0-					-0-
04	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
05	1798	N	967	-0-	-831	B	-0-	967	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
07	1953	N	1812	-0-	-141	B	-0-	1812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	820	-0-	-20 B	-0-	820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	1011	-0-	-12 B	-0-	1011	3		N	-0-			-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3		N	-0-			-0-
05	899	N	623	-0-	-276 B	-0-	623	3		N	-0-			-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3		N	-0-			-0-
07	1054	N	1038	-0-	-16 B	-0-	1038	3		N	-0-			-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	458	-0-	-74 B	-2052	458	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1424 CANCELLED UNDERAGE -> -628														
03	558	N	477	-0-	-81 B	-1424	477	3		N	-0-			-0-
04	480	N	468	-0-	-12 B	-1424	468	3		N	-0-			-0-
05	496	N	222	-0-	-274 B	-1424	222	3		N	-0-			-0-
06	450	N	474	-0-	24 B	-1400	474	3		N	-0-			-0-
07	496	N	488	-0-	-8 B	-1400	488	3		N	-0-			-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	973	N	973	-0-	-0- B	-0-	973	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1157	N	1157	-0-	-0- B	-0-	1157	3		N	-0-			-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3		N	-0-			-0-
05	1085	N	635	-0-	-450 B	-0-	635	3		N	-0-			-0-
06	1110	N	942	-0-	-168 B	-0-	942	3		N	-0-			-0-
07	1147	N	963	-0-	-184 B	-0-	963	3		N	-0-			-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

02	5033	N	5033	-0-	-0- B	-0-	5033	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	6293	N	5378	-0-	-915 B	-0-	5378	3		N	-0-			-0-
04	5790	N	5289	-0-	-501 B	-0-	5289	3		N	-0-			-0-
05	5580	N	4183	-0-	-1397 B	-0-	4183	3		N	-0-			-0-
06	5424	N	5424	-0-	-0- B	-0-	5424	3		N	-0-			-0-
*07	5466	N	5466	-0-	-0- B	-0-	5466	3		N	-0-			-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

02	1092	N	1002	-0-	-90 B	-0-	1002	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1271	N	1207	-0-	-64 B	-0-	1207	3		N	-0-			-0-
04	1170	N	1095	-0-	-75 B	-0-	1095	3		N	-0-			-0-
05	1116	N	655	-0-	-461 B	-0-	655	3		N	-0-			-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3		N	-0-			-0-
*07	1217	N	1217	-0-	-0- B	-0-	1217	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	3			N	-0-					-0-
06	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-
07	310	N	88	-0-	-222 B	-0-	88	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	#	-0-	-0-	-84 B	-792					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -543 CANCELLED UNDERAGE -> -249																	
03	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	3			N	-0-					-0-
07	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

02	2856	#	2221	-0-	-635 B	-1251	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1251																	
03	3162	#	2727	-0-	-435 B	-1686	2727	3			N	-0-					-0-
04	3060	#	2801	-0-	-259 B	-1945	2801	3			N	-0-					-0-
05	3162	#	2183	-0-	-979 B	-2924	2183	3			N	-0-					-0-
06	3060	#	2831	-0-	-229 B	-3153	2831	3			N	-0-					-0-
07	2883	N	2849	-0-	-34 B	-3153	2849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2191	-0-	-258 B	-0-	2191	3			N	-0-					-0-
04	2280	N	1982	-0-	-298 B	-0-	1982	3			N	-0-					-0-
05	2201	N	1754	-0-	-447 B	-0-	1754	3			N	-0-					-0-
06	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
*07	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2810	-0-	682 B	-3793	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2786 CANCELLED UNDERAGE -> -1007																	
03	3410	N	3236	-0-	-174 B	-2786	3236	3			N	-0-					-0-
04	3210	N	3217	-0-	7 B	-2779	3217	3			N	-0-					-0-
05	3100	N	2483	-0-	-617 B	-2779	2483	3			N	-0-					-0-
06	3120	N	3202	-0-	82 B	-2697	3202	3			N	-0-					-0-
07	3317	N	3264	-0-	-53 B	-2697	3264	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	1890	N	1881	-0-	-9 B	-0-	1881	3			N	-0-					-0-
05	1674	N	1606	-0-	-68 B	-0-	1606	3			N	-0-					-0-
06	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
*07	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	N	5446	-0-	-1638 B	-0-	5446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	6391	-0-	-1886 B	-0-	6391	3			N	-0-					-0-
04	7673	N	7673	-0-	-0- B	-0-	7673	3			N	-0-					-0-
05	6045	N	5848	-0-	-197 B	-0-	5848	3			N	-0-					-0-
06	7822	N	7822	-0-	-0- B	-0-	7822	3			N	-0-					-0-
*07	8164	N	8164	-0-	-0- B	-0-	8164	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	N	3592	-0-	-1504 B	-0-	3592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5443	-0-	-385 B	-0-	5443	3			N	-0-					-0-
04	5550	N	682	-0-	-4868 B	-0-	682	3			N	-0-					-0-
05	3968	N	3909	-0-	-59 B	-0-	3909	3			N	-0-					-0-
06	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
*07	5849	N	5849	-0-	-0- B	-0-	5849	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4595	-0-	-241 B	-0-	4595	3			N	-0-					-0-
04	4759	N	4759	-0-	-0- B	-0-	4759	3			N	-0-					-0-
05	4061	N	3489	-0-	-572 B	-0-	3489	3			N	-0-					-0-
06	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-
07	4929	N	4272	-0-	-657 B	-0-	4272	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1653	-0-	-83 B	-0-	1653	3			N	-0-					-0-
04	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
05	1643	N	1199	-0-	-444 B	-0-	1199	3			N	-0-					-0-
06	1590	N	1375	-0-	-215 B	-0-	1375	3			N	-0-					-0-
07	1705	N	1392	-0-	-313 B	-0-	1392	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2420	-0-	-246 B	-0-	2420	3			N	-0-					-0-
04	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
05	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
06	2869	N	2869	-0-	-0- B	-0-	2869	3			N	-0-					-0-
07	2945	N	2842	-0-	-103 B	-0-	2842	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	355	-0-	-121 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	470	-0-	-230 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
07	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6580	-0-	-209 B	-0-	6580	3			N	-0-					-0-
04	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-
05	5766	N	5232	-0-	-534 B	-0-	5232	3			N	-0-					-0-
06	6552	N	6552	-0-	-0- B	-0-	6552	3			N	-0-					-0-
*07	6676	N	6676	-0-	-0- B	-0-	6676	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4019	-0-	-321 B	-0-	4019	3			N	-0-					-0-
04	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
05	3937	N	3305	-0-	-632 B	-0-	3305	3			N	-0-					-0-
06	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
07	4278	N	4121	-0-	-157 B	-0-	4121	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1644	N	1644	-0-	-0- B	-0-	280	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1549	-0-	-373 B	-0-	310	1	1239	3	N	-0-					-0-
04	1710	N	1110	-0-	-600 B	-0-	300	1	810	3	N	-0-					-0-
05	1829	N	781	-0-	-1048 B	-0-	310	1	471	3	N	-0-					-0-
06	1500	N	1142	-0-	-358 B	-0-	300	1	842	3	N	-0-					-0-
07	1147	N	1105	-0-	-42 B	-0-	310	1	795	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	N	5581	-0-	-355 B	-0-	5581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6084	-0-	-302 B	-0-	6084	3			N	-0-					-0-
04	6090	N	5955	-0-	-135 B	-0-	5955	3			N	-0-					-0-
05	6169	N	5408	-0-	-761 B	-0-	5408	3			N	-0-					-0-
06	6957	N	6957	-0-	-0- B	-0-	6957	3			N	-0-					-0-
*07	6712	N	6712	-0-	-0- B	-0-	6712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1184	-0-	-1616 B	3360	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3360																	
03	3100	N	1191	-0-	-1909 B	1451	1191	3			N	-0-					-0-
04	2968	N	1517	-0-	-1451 B	-0-	1517	3			N	-0-					-0-
05	1302	N	1112	-0-	-190 B	-0-	1112	3			N	-0-					-0-
06	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
07	1581	N	1021	-0-	-560 B	-0-	1021	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	973	-0-	-399 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-
04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
05	1085	N	794	-0-	-291 B	-0-	794	3			N	-0-					-0-
06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
07	1426	N	1425	-0-	-1 B	-0-	1425	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	N	3982	-0-	-694 B	-0-	3982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	3881	-0-	-3187 B	-0-	3881	3			N	-0-					-0-
04	5370	N	4383	-0-	-987 B	-0-	4383	3			N	-0-					-0-
05	4402	N	3485	-0-	-917 B	-0-	3485	3			N	-0-					-0-
06	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
07	4526	N	4349	-0-	-177 B	-0-	4349	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1828	-0-	-356 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3078	-0-	-301 B	-0-	3078	3			N	-0-					-0-
04	2970	N	356	-0-	-2614 B	-0-	356	3			N	-0-					-0-
05	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
06	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-
*07	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1954	-0-	-340 B	-0-	1954	3			N	-0-					-0-
04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
05	2108	N	1643	-0-	-465 B	-0-	1643	3			N	-0-					-0-
06	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
07	2418	N	2273	-0-	-145 B	-0-	2273	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1364	-0-	-204 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1537	-0-	-354 B	-0-	1537	3			N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
05	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
*07	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4380	N	4380	-0-	-0- B	-0-	4380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5214	-0-	-273 B	-0-	5214	3			N	-0-					-0-
04	5160	N	5058	-0-	-102 B	-0-	5058	3			N	-0-					-0-
05	4836	N	3500	-0-	-1336 B	-0-	3500	3			N	-0-					-0-
06	5130	N	5130	-0-	-0- B	-0-	5130	3			N	-0-					-0-
07	5239	N	5030	-0-	-209 B	-0-	5030	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2164	-0-	-20 B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3299	-0-	-638 B	-0-	3299	3			N	-0-					-0-
04	3420	N	480	-0-	-2940 B	-0-	480	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
06	3736	N	3736	-0-	-0- B	-0-	3736	3			N	-0-					-0-
*07	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1581	-0-	-463 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1939	-0-	-355 B	-0-	1939	3			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	1736	N	1362	-0-	-374 B	-0-	1362	3			N	-0-					-0-
06	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
07	2356	N	2147	-0-	-209 B	-0-	2147	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3445	-0-	-447 B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4295	-0-	-200 B	-0-	4295	3			N	-0-					-0-
04	4020	N	3957	-0-	-63 B	-0-	3957	3			N	-0-					-0-
05	3813	N	3344	-0-	-469 B	-0-	3344	3			N	-0-					-0-
06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
*07	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	1909	-0-	-1227 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2941	-0-	-593 B	-0-	2941	3			N	-0-					-0-
04	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
05	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
06	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
*07	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1093	N	1093	-0-	-0- B	-0-	1093	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	921	N	921	-0-	-0- B	-0-	921	3		N	-0-			-0-
04	990	N	861	-0-	-129 B	-0-	861	3		N	-0-			-0-
05	1209	N	484	-0-	-725 B	-0-	484	3		N	-0-			-0-
06	900	N	853	-0-	-47 B	-0-	853	3		N	-0-			-0-
*07	1198	N	1198	-0-	-0- B	-0-	1198	3		N	-0-			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1481	N	1481	-0-	-0- B	-0-	1481	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1659	N	1659	-0-	-0- B	-0-	1659	3		N	-0-			-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3		N	-0-			-0-
05	1643	N	684	-0-	-959 B	-0-	684	3		N	-0-			-0-
06	1620	N	1220	-0-	-400 B	-0-	1220	3		N	-0-			-0-
07	1612	N	1466	-0-	-146 B	-0-	1466	3		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	700	N	604	-0-	-96 B	-0-	604	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	744	N	365	-0-	-379 B	-0-	365	3		N	-0-			-0-
04	690	N	-0-	-0-	-690 B	-0-				N	-0-			-0-
05	682	N	-0-	-0-	-682 B	-0-				N	-0-			-0-
06	957	N	957	-0-	-0- B	-0-	957	3		N	-0-			-0-
*07	863	N	863	-0-	-0- B	-0-	863	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	167	-0-	-112 B	-0-	167	3		N	-0-			-0-
04	270	N	-0-	-0-	-270 B	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-
06	350	N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-
*07	335	N	335	-0-	-0- B	-0-	335	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2021	-0-	-191 B	-0-	2021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2383	-0-	-159 B	-0-	2383	3			N	-0-					-0-
04	2430	N	2356	-0-	-74 B	-0-	2356	3			N	-0-					-0-
05	2232	N	1915	-0-	-317 B	-0-	1915	3			N	-0-					-0-
06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
*07	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	505	-0-	-55 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1249	-0-	-95 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
04	1500	N	1375	-0-	-125 B	-0-	1375	3			N	-0-					-0-
05	1395	N	1167	-0-	-228 B	-0-	1167	3			N	-0-					-0-
06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
*07	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3413	N	3413	-0-	-0- B	-0-	3413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-
04	4233	N	4233	-0-	-0- B	-0-	4233	3			N	-0-					-0-
05	3782	N	2389	-0-	-1393 B	-0-	2389	3			N	-0-					-0-
06	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-
*07	4533	N	4533	-0-	-0- B	-0-	4533	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
04	1410	N	1385	-0-	-25 B	-0-	1385	3			N	-0-					-0-
05	1426	N	1057	-0-	-369 B	-0-	1057	3			N	-0-					-0-
06	1380	N	1371	-0-	-9 B	-0-	1371	3			N	-0-					-0-
*07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2492	-0-	-56 B	-0-	2492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
04	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
05	2759	N	2245	-0-	-514 B	-0-	2245	3			N	-0-					-0-
06	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
*07	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2760	-0-	-236 B	-0-	2760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3082	-0-	-173 B	-0-	3082	3			N	-0-					-0-
04	3150	N	2806	-0-	-344 B	-0-	2806	3			N	-0-					-0-
05	3069	N	2260	-0-	-809 B	-0-	2260	3			N	-0-					-0-
06	2970	N	2920	-0-	-50 B	-0-	2920	3			N	-0-					-0-
*07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	256	-0-	-136 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1235	-0-	-193 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1364	N	1231	-0-	-133 B	-0-	1231	3			N	-0-					-0-
06	1530	N	1479	-0-	-51 B	-0-	1479	3			N	-0-					-0-
07	1550	N	1375	-0-	-175 B	-0-	1375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	1793	-0-	-867 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2630	-0-	-532 B	-0-	2630	3			N	-0-					-0-
04	3150	N	2730	-0-	-420 B	-0-	2730	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
07	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3038	-0-	-742 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
04	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
05	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
06	3960	N	3904	-0-	-56 B	-0-	3904	3			N	-0-					-0-
07	4185	N	3861	-0-	-324 B	-0-	3861	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1822	-0-	-586 B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2531	-0-	-42 B	-0-	2531	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
06	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
07	2728	N	2367	-0-	-361 B	-0-	2367	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
05	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
07	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2106	-0-	-190 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
05	2325	N	1512	-0-	-813 B	-0-	1512	3			N	-0-					-0-
06	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
*07	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1618	-0-	-90 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1825	-0-	-4 B	-0-	1825	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-
05	1798	N	1598	-0-	-200 B	-0-	1598	3			N	-0-					-0-
06	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
*07	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	436	-0-	-124 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	589	N	466	-0-	-123 B	-0-	466	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	574	-0-	-882 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
*07	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	N	4738	-0-	-190 B	-0-	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5314	N	5314	-0-	-0- B	-0-	5314	3			N	-0-					-0-
04	5250	N	5230	-0-	-20 B	-0-	5230	3			N	-0-					-0-
05	5239	N	4106	-0-	-1133 B	-0-	4106	3			N	-0-					-0-
06	5130	N	5041	-0-	-89 B	-0-	5041	3			N	-0-					-0-
07	5394	N	5363	-0-	-31 B	-0-	5363	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	489	-0-	-43 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
*07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
04	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
05	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	682	N	588	-0-	-94 B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3287	-0-	-157	B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3867	-0-	-101	B	-0-	3867	3			N	-0-					-0-
04	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
05	3627	N	3370	-0-	-257	B	-0-	3370	3			N	-0-					-0-
06	3856	N	3856	-0-	-0-	B	-0-	3856	3			N	-0-					-0-
07	3906	N	3898	-0-	-8	B	-0-	3898	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1480	-0-	-256	B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1824	-0-	-36	B	-0-	1824	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
05	1643	N	1521	-0-	-122	B	-0-	1521	3			N	-0-					-0-
06	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
*07	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	908	-0-	-16	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
04	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
05	992	N	632	-0-	-360	B	-0-	632	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
*07	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	#	2640	-0-	-720	B	-4795	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4795																		
03	3720	#	3472	-0-	-248	B	-5043	3472	3			N	-0-					-0-
04	3150	N	3428	-0-	278	B	-4765	3428	3			N	-0-					-0-
05	2914	N	1804	-0-	-1110	B	-4765	1804	3			N	-0-					-0-
06	3360	N	3505	-0-	145	B	-4620	3505	3			N	-0-					-0-
07	3534	N	3454	-0-	-80	B	-4620	3454	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2030	-0-	-14	B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
04	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
05	2263	N	1599	-0-	-664	B	-0-	1599	3			N	-0-					-0-
06	2418	N	2418	-0-	-0-	B	-0-	2418	3			N	-0-					-0-
*07	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	375	-0-	-101	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-
04	510	N	335	-0-	-175	B	-0-	335	3			N	-0-					-0-
05	403	N	270	-0-	-133	B	-0-	270	3			N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	341	N	289	-0-	-52	B	-0-	289	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	677	-0-	-135	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
05	744	N	294	-0-	-450	B	-0-	294	3			N	-0-					-0-
06	840	N	440	-0-	-400	B	-0-	440	3			N	-0-					-0-
07	558	N	475	-0-	-83	B	-0-	475	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	215	-0-	-65	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
06	360	N	301	-0-	-59	B	-0-	301	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
05	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
06	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-
07	372	N	190	-0-	-182	B	-0-	190	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1188	-0-	-128	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1502	-0-	-110	B	-0-	1502	3			N	-0-					-0-
04	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
05	1302	N	753	-0-	-549	B	-0-	753	3			N	-0-					-0-
06	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	N	4347	-0-	-1057 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4798	-0-	-627 B	-0-	4798	3			N	-0-					-0-
04	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-
05	4805	N	3389	-0-	-1416 B	-0-	3389	3			N	-0-					-0-
06	5052	N	5052	-0-	-0- B	-0-	5052	3			N	-0-					-0-
07	4805	N	2698	-0-	-2107 B	-0-	2698	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1389	-0-	-39 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
04	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
05	1550	N	1244	-0-	-306 B	-0-	1244	3			N	-0-					-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
*07	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	584	-0-	-172 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					-0-
05	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
06	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
07	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
05	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
06	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
07	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	434	-0-	-70 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1010	-0-	-54 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	1116	N	874	-0-	-242 B	-0-	874	3			N	-0-					-0-
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
*07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

02	756	N	629	-0-	-127 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	665	-0-	-172 B	-0-	665	3			N	-0-					-0-
04	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
05	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

02	1792	N	782	-0-	-1010 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1981	N	-0-	-0-	-1981 B	-0-					N	-0-					-0-
04	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
05	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
*07	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

02	1876	N	1826	-0-	-50 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2010	-0-	-67 B	-0-	2010	3			N	-0-					-0-
04	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
05	2015	N	1561	-0-	-454 B	-0-	1561	3			N	-0-					-0-
06	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
*07	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1253	-0-	-231 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1529	-0-	-238 B	-0-	1529	3			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
05	1395	N	1244	-0-	-151 B	-0-	1244	3			N	-0-					-0-
06	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
*07	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1727	-0-	-102 B	-0-	1727	3			N	-0-					-0-
04	1770	N	1432	-0-	-338 B	-0-	1432	3			N	-0-					-0-
05	1860	N	343	-0-	-1517 B	-0-	343	3			N	-0-					-0-
06	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
*07	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2375	N	2375	-0-	-0- B	-0-	336	1	2039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2690	N	2690	-0-	-0- B	-0-	372	1	2318	3	N	-0-					-0-
04	2491	N	2491	-0-	-0- B	-0-	360	1	2131	3	N	-0-					-0-
05	2635	N	1340	-0-	-1295 B	-0-	372	1	968	3	N	-0-					-0-
06	2629	N	2629	-0-	-0- B	-0-	360	1	2269	3	N	-0-					-0-
*07	2778	N	2778	-0-	-0- B	-0-	372	1	2406	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	91	-0-	-49 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1007	-0-	-113 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1071	-0-	-138 B	-0-	1071	3			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-
05	1116	N	623	-0-	-493 B	-0-	623	3			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
07	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2013	-0-	-312	B	-0-	2013	3			N	-0-					-0-
04	2220	N	1997	-0-	-223	B	-0-	1997	3			N	-0-					-0-
05	1891	N	1882	-0-	-9	B	-0-	1882	3			N	-0-					-0-
06	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
07	2077	N	2038	-0-	-39	B	-0-	2038	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	1612	-0-	-964	B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3020	-0-	-80	B	-0-	3020	3			N	-0-					-0-
04	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
05	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
06	2910	N	2580	-0-	-330	B	-0-	2580	3			N	-0-					-0-
07	2945	N	2906	-0-	-39	B	-0-	2906	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	3058	-0-	-11	B	-0-	3058	3			N	-0-					-0-
04	3180	N	2937	-0-	-243	B	-0-	2937	3			N	-0-					-0-
05	3038	N	2101	-0-	-937	B	-0-	2101	3			N	-0-					-0-
06	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
*07	3078	N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
04	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
05	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-
06	480	N	457	-0-	-23	B	-0-	457	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	1807	-0-	-1077	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3135	-0-	-368	B	-0-	3135	3			N	-0-					-0-
04	3516	N	3516	-0-	-0-	B	-0-	3516	3			N	-0-					-0-
05	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-
06	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-
*07	3687	N	3687	-0-	-0-	B	-0-	3687	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1575	-0-	-77 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1783	-0-	-77 B	-0-	1783	3			N	-0-					-0-
04	1740	N	1662	-0-	-78 B	-0-	1662	3			N	-0-					-0-
05	1736	N	1330	-0-	-406 B	-0-	1330	3			N	-0-					-0-
06	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
*07	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	354	-0-	-178 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	455	-0-	-196 B	-0-	455	3			N	-0-					-0-
04	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-
05	403	N	249	-0-	-154 B	-0-	249	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3396	-0-	-216 B	-0-	3396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
04	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
05	3751	N	3009	-0-	-742 B	-0-	3009	3			N	-0-					-0-
06	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-
*07	4115	N	4115	-0-	-0- B	-0-	4115	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	3437	-0-	-819 B	-0-	3437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4345	-0-	-150 B	-0-	4345	3			N	-0-					-0-
04	4260	N	4152	-0-	-108 B	-0-	4152	3			N	-0-					-0-
05	3813	N	3615	-0-	-198 B	-0-	3615	3			N	-0-					-0-
06	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
07	4278	N	4243	-0-	-35 B	-0-	4243	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3424	-0-	-79 B	-0-	3424	3			N	-0-					-0-
04	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
05	3069	N	2651	-0-	-418 B	-0-	2651	3			N	-0-					-0-
06	3566	N	3566	-0-	-0- B	-0-	3566	3			N	-0-					-0-
*07	3525	N	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1109	-0-	-39 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
04	1230	N	1188	-0-	-42 B	-0-	1188	3			N	-0-					-0-
05	1240	N	915	-0-	-325 B	-0-	915	3			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3123	-0-	-377 B	-0-	3123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
04	3540	N	3522	-0-	-18 B	-0-	3522	3			N	-0-					-0-
05	3472	N	2468	-0-	-1004 B	-0-	2468	3			N	-0-					-0-
06	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-
*07	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	360	-0-	-88 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	836	-0-	-88 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	1110	N	877	-0-	-233 B	-0-	877	3			N	-0-					-0-
05	930	N	685	-0-	-245 B	-0-	685	3			N	-0-					-0-
06	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*07	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1494	-0-	-18 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-
04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
05	1643	N	1293	-0-	-350 B	-0-	1293	3			N	-0-					-0-
06	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
07	1705	N	1646	-0-	-59 B	-0-	1646	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	465	N	375	-0-	-90 B	-0-	375	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	441	-0-	-175 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	535	-0-	-81 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
06	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-
07	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

02	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3510	-0-	-427 B	-0-	3510	3			N	-0-					-0-
04	3484	N	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
05	3472	N	2614	-0-	-858 B	-0-	2614	3			N	-0-					-0-
06	3473	N	3473	-0-	-0- B	-0-	3473	3			N	-0-					-0-
07	3596	N	3506	-0-	-90 B	-0-	3506	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

02	1428	N	1270	-0-	-158 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
05	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1767	N	1649	-0-	-118 B	-0-	1649	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

02	1316	N	1249	-0-	-67 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1609	-0-	-499 B	-0-	1609	3			N	-0-					-0-
04	1920	N	1907	-0-	-13 B	-0-	1907	3			N	-0-					-0-
05	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
*07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

02	2940	N	2833	-0-	-107 B	-0-	2833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3106	-0-	-87 B	-0-	3106	3			N	-0-					-0-
04	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
05	3131	N	1756	-0-	-1375 B	-0-	1756	3			N	-0-					-0-
06	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-
07	3193	N	3021	-0-	-172 B	-0-	3021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1518	-0-	-162	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1742	-0-	-87	B	-0-	1742	3			N	-0-					-0-
04	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
05	1674	N	1471	-0-	-203	B	-0-	1471	3			N	-0-					-0-
06	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
*07	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	N	4510	-0-	-586	B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5549	N	4820	-0-	-729	B	-0-	4820	3			N	-0-					-0-
04	5130	N	4819	-0-	-311	B	-0-	4819	3			N	-0-					-0-
05	4991	N	3329	-0-	-1662	B	-0-	3329	3			N	-0-					-0-
06	4650	N	3829	-0-	-821	B	-0-	3829	3			N	-0-					-0-
*07	5061	N	5061	-0-	-0-	B	-0-	5061	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	178	-0-	-438	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
04	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
06	630	N	65	-0-	-565	B	-0-	65	3			N	-0-					-0-
07	496	N	399	-0-	-97	B	-0-	399	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	362	-0-	-86	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
04	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
05	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	434	N	238	-0-	-196	B	-0-	238	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2289	-0-	-119	B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2486	-0-	-56	B	-0-	2486	3			N	-0-					-0-
04	2199	N	2199	-0-	-0-	B	-0-	2199	3			N	-0-					-0-
05	2542	N	1857	-0-	-685	B	-0-	1857	3			N	-0-					-0-
06	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
*07	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1997	-0-	-47	B	-0-	1997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2208	-0-	-24	B	-0-	2208	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
05	2201	N	1769	-0-	-432	B	-0-	1769	3			N	-0-					-0-
06	2199	N	2199	-0-	-0-	B	-0-	2199	3			N	-0-					-0-
07	2201	N	2146	-0-	-55	B	-0-	2146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	N	4001	-0-	-283 B	-0-	4001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4989	-0-	-374 B	-0-	4989	3			N	-0-					-0-
04	5280	N	4943	-0-	-337 B	-0-	4943	3			N	-0-					-0-
05	4433	N	4210	-0-	-223 B	-0-	4210	3			N	-0-					-0-
06	5077	N	5077	-0-	-0- B	-0-	5077	3			N	-0-					-0-
*07	5204	N	5204	-0-	-0- B	-0-	5204	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	582	-0-	-90 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2462	-0-	-506 B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
04	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
05	2728	N	2364	-0-	-364 B	-0-	2364	3			N	-0-					-0-
06	3307	N	3307	-0-	-0- B	-0-	3307	3			N	-0-					-0-
*07	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1422	-0-	-6 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1546	-0-	-66 B	-0-	1546	3			N	-0-					-0-
04	1530	N	1519	-0-	-11 B	-0-	1519	3			N	-0-					-0-
05	1581	N	1187	-0-	-394 B	-0-	1187	3			N	-0-					-0-
06	1500	N	1462	-0-	-38 B	-0-	1462	3			N	-0-					-0-
07	1581	N	1463	-0-	-118 B	-0-	1463	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
05	992	N	696	-0-	-296 B	-0-	696	3			N	-0-					-0-
06	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-
07	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	3940	-0-	-176 B	-0-	3940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4463	-0-	-156 B	-0-	4463	3			N	-0-					-0-
04	4020	N	4004	-0-	-16 B	-0-	4004	3			N	-0-					-0-
05	4371	N	2083	-0-	-2288 B	-0-	2083	3			N	-0-					-0-
06	4320	N	4239	-0-	-81 B	-0-	4239	3			N	-0-					-0-
07	4123	N	4015	-0-	-108 B	-0-	4015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	988	-0-	-97 B	-0-	988	3			N	-0-					-0-
04	1080	N	784	-0-	-296 B	-0-	784	3			N	-0-					-0-
05	1085	N	926	-0-	-159 B	-0-	926	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
*07	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

02	2044	N	1906	-0-	-138 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
04	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
05	2108	N	1872	-0-	-236 B	-0-	1872	3			N	-0-					-0-
06	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
07	2325	N	2306	-0-	-19 B	-0-	2306	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-
04	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
05	1147	N	611	-0-	-536 B	-0-	611	3			N	-0-					-0-
06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
07	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

02	1316	N	1021	-0-	-295 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
04	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
05	1116	N	664	-0-	-452 B	-0-	664	3			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

02	2604	N	1783	-0-	-821 B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
04	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
05	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
06	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
07	3317	N	3281	-0-	-36 B	-0-	3281	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

02	2548	N	2072	-0-	-476 B	-1253	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1253																	
03	2604	N	2360	-0-	-244 B	-1253	2360	3			N	-0-					-0-
04	2340	N	2368	-0-	28 B	-1225	2368	3			N	-0-					-0-
05	2294	N	1786	-0-	-508 B	-1225	1786	3			N	-0-					-0-
06	2280	N	1914	-0-	-366 B	-1225	1914	3			N	-0-					-0-
07	2449	N	2102	-0-	-347 B	-1225	2102	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

02	1652	N	1233	-0-	-419 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1667	-0-	-224 B	-0-	1667	3			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*07	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

02	196	N	52	-0-	-144 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	2845	-0-	-879 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3898	-0-	-473 B	-0-	3898	3			N	-0-					-0-
04	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
05	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
06	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
*07	4443	N	4443	-0-	-0- B	-0-	4443	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2017	-0-	-401 B	-0-	2017	3			N	-0-					-0-
04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
05	2294	N	1793	-0-	-501 B	-0-	1793	3			N	-0-					-0-
06	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
07	2325	N	1866	-0-	-459 B	-0-	1866	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

02	1316	N	1203	-0-	-113 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
04	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
05	1333	N	1005	-0-	-328 B	-0-	1005	3			N	-0-					-0-
06	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
07	1612	N	1594	-0-	-18 B	-0-	1594	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

02	1743	N	822	-0-	-921 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

02	1932	N	1597	-0-	-335 B	-7884	336	1	1261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4293 CANCELLED UNDERAGE -> -3591																	
03	2170	N	2178	-0-	8 B	-4285	372	1	1806	3	N	-0-					-0-
04	2070	N	2072	-0-	2 B	-4283	360	1	1712	3	N	-0-					-0-
05	1767	N	1599	-0-	-168 B	-4283	372	1	1227	3	N	-0-					-0-
06	2100	N	2121	-0-	21 B	-4262	360	1	1761	3	N	-0-					-0-
07	2139	N	2145	-0-	6 B	-4256	372	1	1773	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

02	3948	N	2564	-0-	-1384 B	-0-	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4404	-0-	-308 B	-0-	4404	3			N	-0-					-0-
04	4290	N	2080	-0-	-2210 B	-0-	2080	3			N	-0-					-0-
05	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
06	4281	N	4281	-0-	-0- B	-0-	4281	3			N	-0-					-0-
*07	4372	N	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	#	1882	-0-	-2430 B	-10925	1882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10925																	
03	4774	#	2032	-0-	-2742 B	-13667	2032	3			N	-0-					-0-
04	2220	N	1785	-0-	-435 B	-13667	1785	3			N	-0-					-0-
05	2077	N	806	-0-	-1271 B	-13667	806	3			N	-0-					-0-
06	1980	N	1925	-0-	-55 B	-13667	1925	3			N	-0-					-0-
07	1860	N	1806	-0-	-54 B	-13667	1806	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	#	1523	-0-	-1641 B	-9646	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8398 CANCELLED UNDERAGE -> -1248																	
03	3503	#	1757	-0-	-1746 B	-10144	1757	3			N	-0-					-0-
04	1980	N	1643	-0-	-337 B	-10144	1643	3			N	-0-					-0-
05	1674	N	1559	-0-	-115 B	-10144	1559	3			N	-0-					-0-
06	1710	N	1577	-0-	-133 B	-10144	1577	3			N	-0-					-0-
07	1705	N	1556	-0-	-149 B	-10144	1556	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*07	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	868	N	308	-0-	-560 B	-0-	308	3			N	-0-					-0-
06	780	N	705	-0-	-75 B	-0-	705	3			N	-0-					-0-
07	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1666	-0-	-70 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1860	N	1542	-0-	-318 B	-0-	1542	3			N	-0-					-0-
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	1953	N	1927	-0-	-26 B	-0-	1927	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1042	-0-	-1562 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
04	2670	N	1987	-0-	-683 B	-0-	1987	3			N	-0-					-0-
05	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
*07	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1032	-0-	-172 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1200	N	1068	-0-	-132 B	-0-	1068	3			N	-0-					-0-
05	1147	N	795	-0-	-352 B	-0-	795	3			N	-0-					-0-
06	1200	N	979	-0-	-221 B	-0-	979	3			N	-0-					-0-
07	1116	N	1035	-0-	-81 B	-0-	1035	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	899	N	785	-0-	-114 B	-0-	785	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	3162	-0-	-2 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3696	-0-	-86 B	-0-	3696	3			N	-0-					-0-
04	3450	N	819	-0-	-2631 B	-0-	819	3			N	-0-					-0-
05	3503	N	1636	-0-	-1867 B	-0-	1636	3			N	-0-					-0-
06	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
*07	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1355	-0-	-45 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1548	-0-	-2 B	-0-	1548	3			N	-0-					-0-
04	1500	N	1466	-0-	-34 B	-0-	1466	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
06	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
*07	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	785	-0-	-391 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1233	-0-	-38 B	-0-	1233	3			N	-0-					-0-
04	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
05	868	N	695	-0-	-173 B	-0-	695	3			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
07	1271	N	1265	-0-	-6 B	-0-	1265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2012	-0-	-32 B	-0-	336	1	1676	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2452	N	2452	-0-	-0- B	-0-	372	1	2080	3	N	-0-					-0-
04	2430	N	2406	-0-	-24 B	-0-	360	1	2046	3	N	-0-					-0-
05	2232	N	1699	-0-	-533 B	-0-	372	1	1327	3	N	-0-					-0-
06	2370	N	2358	-0-	-12 B	-0-	360	1	1998	3	N	-0-					-0-
07	2480	N	2353	-0-	-127 B	-0-	372	1	1981	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1432	-0-	-80 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1581	N	1031	-0-	-550 B	-0-	1031	3			N	-0-					-0-
06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
*07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1204	-0-	-84 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
05	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
*07	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1598	-0-	-222 B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1736	-0-	-155 B	-0-	1736	3			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1767	N	1492	-0-	-275 B	-0-	1492	3			N	-0-					-0-
06	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
07	1891	N	1837	-0-	-54 B	-0-	1837	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3354	-0-	-314 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
04	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
05	3720	N	2962	-0-	-758 B	-0-	2962	3			N	-0-					-0-
06	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
*07	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	2772	-0-	-336	B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3008	-0-	-123	B	-0-	3008	3			N	-0-					-0-
04	3447	N	3447	-0-	-0-	B	-0-	3447	3			N	-0-					-0-
05	3069	N	1575	-0-	-1494	B	-0-	1575	3			N	-0-					-0-
06	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
*07	3664	N	3664	-0-	-0-	B	-0-	3664	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

02	252	N	220	-0-	-32	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
04	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-
05	248	N	164	-0-	-84	B	-0-	164	3			N	-0-					-0-
06	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-
07	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

02	1204	N	973	-0-	-231	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1323	-0-	-41	B	-0-	1323	3			N	-0-					-0-
04	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
05	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
*07	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

02	2716	N	2589	-0-	-127	B	-0-	2589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
04	2760	N	2571	-0-	-189	B	-0-	2571	3			N	-0-					-0-
05	2852	N	1818	-0-	-1034	B	-0-	1818	3			N	-0-					-0-
06	2988	N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-
*07	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

02	2996	N	2943	-0-	-53	B	-0-	2943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3507	-0-	-58	B	-0-	3507	3			N	-0-					-0-
04	3240	N	3125	-0-	-115	B	-0-	3125	3			N	-0-					-0-
05	3255	N	2892	-0-	-363	B	-0-	2892	3			N	-0-					-0-
06	3858	N	3858	-0-	-0-	B	-0-	3858	3			N	-0-					-0-
*07	3914	N	3914	-0-	-0-	B	-0-	3914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1705	-0-	-59	B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1951	-0-	-95	B	-0-	1951	3			N	-0-					-0-
04	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
05	1891	N	1158	-0-	-733	B	-0-	1158	3			N	-0-					-0-
06	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
*07	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	N	2624	-0-	-1604	B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6169	N	4805	-0-	-1364	B	-0-	4805	3			N	-0-					-0-
04	5970	N	5269	-0-	-701	B	-0-	5269	3			N	-0-					-0-
05	4859	N	4859	-0-	-0-	B	-0-	4859	3			N	-0-					-0-
06	6030	N	6030	-0-	-0-	B	-0-	6030	3			N	-0-					-0-
*07	5584	N	5584	-0-	-0-	B	-0-	5584	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9828	N	5605	-0-	-4223	B	-0-	5605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10106	N	9843	-0-	-263	B	-0-	9843	3			N	-0-					-0-
04	9313	N	9313	-0-	-0-	B	-0-	9313	3			N	-0-					-0-
05	6200	N	5522	-0-	-678	B	-0-	5522	3			N	-0-					-0-
06	9540	N	9452	-0-	-88	B	-0-	9452	3			N	-0-					-0-
07	9610	N	8932	-0-	-678	B	-0-	8932	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	996	-0-	-40	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
04	1080	N	853	-0-	-227	B	-0-	853	3			N	-0-					-0-
05	1116	N	841	-0-	-275	B	-0-	841	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2645	-0-	-239	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2573	-0-	-558	B	-0-	2573	3			N	-0-					-0-
04	2910	N	2782	-0-	-128	B	-0-	2782	3			N	-0-					-0-
05	2914	N	1137	-0-	-1777	B	-0-	1137	3			N	-0-					-0-
06	2490	N	-0-	-0-	-2490	B	-0-					N	-0-					-0-
*07	3100	N	3100	-0-	-0-	B	-0-	3100	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	N	4056	-0-	-144	B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4619	N	4384	-0-	-235	B	-0-	4384	3			N	-0-					-0-
04	4440	N	4272	-0-	-168	B	-0-	4272	3			N	-0-					-0-
05	4495	N	3294	-0-	-1201	B	-0-	3294	3			N	-0-					-0-
06	4230	N	4032	-0-	-198	B	-0-	4032	3			N	-0-					-0-
07	4402	N	3663	-0-	-739	B	-0-	3663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1125	-0-	-51 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
*07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	#	1775	-0-	-1137 B	-4855	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3897 CANCELLED UNDERAGE -> -958																	
03	3224	#	2712	-0-	-512 B	-4409	2712	3			N	-0-					-0-
04	3000	N	199	-0-	-2801 B	-4409	199	3			N	-0-					-0-
05	1953	N	1865	-0-	-88 B	-4409	1865	3			N	-0-					-0-
06	2610	N	2762	-0-	152 B	-4257	2762	3			N	-0-					-0-
07	217	N	2692	-0-	2475 B	-1782	2692	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	N	5218	-0-	-382 B	-0-	5218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6021	N	6021	-0-	-0- B	-0-	6021	3			N	-0-					-0-
04	5730	N	5523	-0-	-207 B	-0-	5523	3			N	-0-					-0-
05	5766	N	4378	-0-	-1388 B	-0-	4378	3			N	-0-					-0-
06	5820	N	5619	-0-	-201 B	-0-	5619	3			N	-0-					-0-
07	5704	N	5616	-0-	-88 B	-0-	5616	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	N	5195	-0-	-209 B	-0-	5195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5656	-0-	-327 B	-0-	5656	3			N	-0-					-0-
04	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
05	5766	N	4384	-0-	-1382 B	-0-	4384	3			N	-0-					-0-
06	5692	N	5692	-0-	-0- B	-0-	5692	3			N	-0-					-0-
07	5673	N	5580	-0-	-93 B	-0-	5580	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
04	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
05	868	N	398	-0-	-470 B	-0-	398	3			N	-0-					-0-
06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
04	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
05	3286	N	2531	-0-	-755 B	-0-	2531	3			N	-0-					-0-
06	3420	N	3369	-0-	-51 B	-0-	3369	3			N	-0-					-0-
07	3565	N	3300	-0-	-265 B	-0-	3300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1425	-0-	-156 B	-0-	1425	3			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
05	1519	N	457	-0-	-1062 B	-0-	457	3			N	-0-					-0-
06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
*07	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1658	-0-	-106 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1860	-0-	-248 B	-0-	1860	3			N	-0-					-0-
04	1980	N	1919	-0-	-61 B	-0-	1919	3			N	-0-					-0-
05	1829	N	1030	-0-	-799 B	-0-	1030	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	1984	N	1977	-0-	-7 B	-0-	1977	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2651	-0-	-513 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3145	-0-	-792 B	-0-	3145	3			N	-0-					-0-
04	3750	N	3701	-0-	-49 B	-0-	3701	3			N	-0-					-0-
05	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
06	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
07	3813	N	3813	-0-	-0- B	-0-	3813	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	N	3562	-0-	-1002 B	-0-	336	1	3226	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4600	-0-	-267 B	-0-	372	1	4228	3	N	-0-					-0-
04	4590	N	4292	-0-	-298 B	-0-	360	1	3932	3	N	-0-					-0-
05	3937	N	3690	-0-	-247 B	-0-	372	1	3318	3	N	-0-					-0-
06	4595	N	4595	-0-	-0- B	-0-	360	1	4235	3	N	-0-					-0-
*07	4613	N	4613	-0-	-0- B	-0-	372	1	4241	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1889	-0-	-351 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
05	2077	N	1726	-0-	-351 B	-0-	1726	3			N	-0-					-0-
06	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
*07	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	601	-0-	-50	B	-0-	601	3			N	-0-					-0-
04	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-
05	589	N	466	-0-	-123	B	-0-	466	3			N	-0-					-0-
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	649	-0-	-51	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
04	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
05	713	N	566	-0-	-147	B	-0-	566	3			N	-0-					-0-
06	810	N	723	-0-	-87	B	-0-	723	3			N	-0-					-0-
07	775	N	617	-0-	-158	B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
04	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
05	2108	N	1335	-0-	-773	B	-0-	1335	3			N	-0-					-0-
06	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
*07	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	985	-0-	-919	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1645	-0-	-277	B	-0-	1645	3			N	-0-					-0-
04	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
05	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
06	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
*07	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
05	93	N	38	-0-	-55	B	-0-	38	3			N	-0-					-0-
06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1219	-0-	-13	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1300	-0-	-2	B	-0-	1300	3			N	-0-					-0-
04	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
05	1364	N	1008	-0-	-356	B	-0-	1008	3			N	-0-					-0-
06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
07	1333	N	1312	-0-	-21	B	-0-	1312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

02	392	N	258	-0-	-134 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

02	2464	N	2240	-0-	-224 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-
04	2490	N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-
05	2480	N	2009	-0-	-471 B	-0-	2009	3			N	-0-					-0-
06	2610	N	2581	-0-	-29 B	-0-	2581	3			N	-0-					-0-
*07	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

02	3864	N	3240	-0-	-624 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3876	-0-	-216 B	-0-	3876	3			N	-0-					-0-
04	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
05	3596	N	3545	-0-	-51 B	-0-	3545	3			N	-0-					-0-
06	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
07	4123	N	3970	-0-	-153 B	-0-	3970	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	N	234	-0-	-6990 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	5664	-0-	-3481 B	-0-	5664	3			N	-0-					-0-
04	8820	N	4100	-0-	-4720 B	-0-	4100	3			N	-0-					-0-
05	6906	N	6906	-0-	-0- B	-0-	6906	3			N	-0-					-0-
06	5490	N	3294	-0-	-2196 B	-0-	3294	3			N	-0-					-0-
*07	9813	N	9813	-0-	-0- B	-0-	9813	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2853	-0-	-199 B	-0-	2853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
04	3398	N	3398	-0-	-0- B	-0-	3398	3			N	-0-					-0-
05	3162	N	2978	-0-	-184 B	-0-	2978	3			N	-0-					-0-
06	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-
07	3503	N	3442	-0-	-61 B	-0-	3442	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
05	2263	N	704	-0-	-1559 B	-0-	704	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
*07	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1982	-0-	-34 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2109	-0-	-216 B	-0-	2109	3			N	-0-					-0-
04	2130	N	2077	-0-	-53 B	-0-	2077	3			N	-0-					-0-
05	2201	N	965	-0-	-1236 B	-0-	965	3			N	-0-					-0-
06	2040	N	1957	-0-	-83 B	-0-	1957	3			N	-0-					-0-
07	2139	N	1105	-0-	-1034 B	-0-	1105	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4233	N	4233	-0-	-0- B	-0-	4233	3			N	-0-					-0-
04	3480	N	2857	-0-	-623 B	-0-	2857	3			N	-0-					-0-
05	4278	N	2338	-0-	-1940 B	-0-	2338	3			N	-0-					-0-
06	4110	N	4080	-0-	-30 B	-0-	4080	3			N	-0-					-0-
*07	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1892	-0-	-152 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2052	-0-	-335 B	-0-	2052	3			N	-0-					-0-
04	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
05	2108	N	1253	-0-	-855 B	-0-	1253	3			N	-0-					-0-
06	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
07	2356	N	2355	-0-	-1 B	-0-	2355	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	3255	-0-	-105 B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3532	-0-	-560 B	-0-	3532	3			N	-0-					-0-
04	3900	N	3539	-0-	-361 B	-0-	3539	3			N	-0-					-0-
05	3596	N	2915	-0-	-681 B	-0-	2915	3			N	-0-					-0-
06	3420	N	3401	-0-	-19 B	-0-	3401	3			N	-0-					-0-
07	3658	N	3541	-0-	-117 B	-0-	3541	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1083	-0-	-65 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1201	-0-	-132 B	-0-	1201	3			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
05	1209	N	763	-0-	-446 B	-0-	763	3			N	-0-					-0-
06	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
07	1333	N	1275	-0-	-58 B	-0-	1275	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2251	-0-	-17 B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
05	2480	N	1767	-0-	-713 B	-0-	1767	3			N	-0-					-0-
06	2580	N	2459	-0-	-121 B	-0-	2459	3			N	-0-					-0-
07	2604	N	2415	-0-	-189 B	-0-	2415	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	899	N	634	-0-	-265 B	-0-	634	3			N	-0-					-0-
06	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
*07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4570	-0-	-297 B	-0-	4570	3			N	-0-					-0-
04	4530	N	4387	-0-	-143 B	-0-	4387	3			N	-0-					-0-
05	4557	N	3886	-0-	-671 B	-0-	3886	3			N	-0-					-0-
06	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-
*07	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
05	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-
06	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
07	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3287	-0-	-185 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3484	-0-	-360 B	-0-	3484	3			N	-0-					-0-
04	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-
05	3627	N	2998	-0-	-629 B	-0-	2998	3			N	-0-					-0-
06	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
07	3751	N	3720	-0-	-31 B	-0-	3720	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1490	-0-	-442 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	2010	N	1808	-0-	-202 B	-0-	1808	3			N	-0-					-0-
05	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-
06	1770	N	1763	-0-	-7 B	-0-	1763	3			N	-0-					-0-
*07	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
04	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
06	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
*07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1325	-0-	-327 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-
04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
05	1457	N	980	-0-	-477 B	-0-	980	3			N	-0-					-0-
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1829	N	1821	-0-	-8 B	-0-	1821	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	2340	N	2134	-0-	-206 B	-0-	2134	3			N	-0-					-0-
05	2232	N	862	-0-	-1370 B	-0-	862	3			N	-0-					-0-
06	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
*07	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
04	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
05	1395	N	1196	-0-	-199 B	-0-	1196	3			N	-0-					-0-
06	1410	N	1405	-0-	-5 B	-0-	1405	3			N	-0-					-0-
07	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	836	-0-	-312 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1002	-0-	-176 B	-0-	1002	3			N	-0-					-0-
04	1140	N	979	-0-	-161 B	-0-	979	3			N	-0-					-0-
05	930	N	359	-0-	-571 B	-0-	359	3			N	-0-					-0-
06	960	N	894	-0-	-66 B	-0-	894	3			N	-0-					-0-
07	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	N	5818	-0-	-538 B	-0-	5818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7623	N	7623	-0-	-0- B	-0-	7623	3			N	-0-					-0-
04	6420	N	6170	-0-	-250 B	-0-	6170	3			N	-0-					-0-
05	6448	N	4473	-0-	-1975 B	-0-	4473	3			N	-0-					-0-
06	7380	N	5211	-0-	-2169 B	-0-	5211	3			N	-0-					-0-
*07	6489	N	6489	-0-	-0- B	-0-	6489	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
04	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-
05	868	N	598	-0-	-270 B	-0-	598	3			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1638	-0-	-406 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3847	-0-	747 B	747	3847	3			N	-0-					-0-
04	3000	N	3588	-0-	588 B	1335	3588	3			N	-0-					-0-
05	2767	N	1432	-0-	-1335 B	-0-	1432	3			N	-0-					-0-
06	3720	#	1973	-0-	-1747 B	-1747	1973	3			N	-0-					-0-
07	3844	#	1632	-0-	-2212 B	-3959	1632	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	99	-0-	-87 B	-0-	99	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	910	-0-	-206 B	-0-	910	3			N	-0-					-0-
04	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
05	744	N	604	-0-	-140 B	-0-	604	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1350	-0-	-78 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2073	-0-	-345 B	-0-	2073	3			N	-0-					-0-
04	2130	N	1958	-0-	-172 B	-0-	1958	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	2010	N	1916	-0-	-94 B	-0-	1916	3			N	-0-					-0-
07	2015	N	1929	-0-	-86 B	-0-	1929	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1275	-0-	-27 B	-0-	1275	3			N	-0-					-0-
04	1260	N	1165	-0-	-95 B	-0-	1165	3			N	-0-					-0-
05	1302	N	405	-0-	-897 B	-0-	405	3			N	-0-					-0-
06	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-
04	2160	N	1869	-0-	-291 B	-0-	1869	3			N	-0-					-0-
05	1922	N	1139	-0-	-783 B	-0-	1139	3			N	-0-					-0-
06	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
*07	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2192	-0-	-244	B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2599	-0-	-67	B	-0-	2599	3			N	-0-					-0-
04	2520	N	2508	-0-	-12	B	-0-	2508	3			N	-0-					-0-
05	2418	N	1433	-0-	-985	B	-0-	1433	3			N	-0-					-0-
06	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
07	2604	N	2406	-0-	-198	B	-0-	2406	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2160	-0-	-24	B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2153	-0-	-234	B	-0-	2153	3			N	-0-					-0-
04	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
05	2387	N	1752	-0-	-635	B	-0-	1752	3			N	-0-					-0-
06	2070	N	1992	-0-	-78	B	-0-	1992	3			N	-0-					-0-
07	2418	N	2336	-0-	-82	B	-0-	2336	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	352	-0-	-236	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	211	-0-	-471	B	-0-	211	3			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
05	403	N	257	-0-	-146	B	-0-	257	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2865	-0-	-576	B	-0-	2865	3			N	-0-					-0-
04	3397	N	3397	-0-	-0-	B	-0-	3397	3			N	-0-					-0-
05	2728	N	1313	-0-	-1415	B	-0-	1313	3			N	-0-					-0-
06	3411	N	3411	-0-	-0-	B	-0-	3411	3			N	-0-					-0-
07	3503	N	3303	-0-	-200	B	-0-	3303	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1046	-0-	-298	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	952	-0-	-753	B	-0-	952	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
05	1147	N	911	-0-	-236	B	-0-	911	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
07	1581	N	1546	-0-	-35	B	-0-	1546	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	994	-0-	-246	B	-0-	994	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
05	1240	N	961	-0-	-279	B	-0-	961	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
07	1147	N	995	-0-	-152	B	-0-	995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
04	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
05	434	N	149	-0-	-285 B	-0-	149	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

02	112	#	-0-	-0-	-112 B	-1151					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724 CANCELLED UNDERAGE -> -427																	
03	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/29/2015 - PLUGGED 05/29/15																		

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
05	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY //CONT.// 675850
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	5			N	-0-					-0-
*02	80	N	80	-0-	-0- B	-0-	80	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	140	N	140	-0-	-0- B	-0-	140	5			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
*05	101	N	101	-0-	-0- B	-0-	101	5			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*07	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					28
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					28
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					28
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

02	672	N	665	-0-	-7 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
06	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
07	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
07	589	N	304	-0-	-285 B	-0-	304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	623	-0-	-525 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*07	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271		1194	-0-	-2077 B	-2077	1194	3			N	-0-					-0-
04	3433		1236	-0-	-2197 B	-4274	1236	3			N	-0-					-0-
05	4393		1222	-0-	-3171 B	-7445	1222	3			N	-0-					-0-
06	3271		4929	-0-	1658 B	-5787	4929	3			N	-0-					-0-
07	3673		3716	-0-	43 B	-5744	3716	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2171	-0-	-657 B	-0-	2171	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	706	-0-	-2425 B	-0-	706	3			N	-0-					192
04	2820	N	2132	-0-	-688 B	-0-	2132	3			N	-0-					192
05	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					192
06	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					192
*07	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1087	-0-	-201 B	-0-	587	1	500	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1322	-0-	-166 B	-0-	700	1	622	3	N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	588	1	500	3	N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	685	1	600	3	N	-0-					-0-
06	1413	N	1413	-0-	-0- B	-0-	713	1	700	3	N	-0-					-0-
07	1116	N	209	-0-	-907 B	-0-	109	1	100	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1101	-0-	-131 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1200	N	527	-0-	-673 B	-0-	527	3			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
06	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-
*07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
04	1080	N	437	-0-	-643 B	-0-	437	3			N	-0-					-0-
05	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
06	1170	N	1130	-0-	-40 B	-0-	1130	3			N	-0-					-0-
*07	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1410	N	867	-0-	-543 B	-0-	867	3			N	-0-					-0-
05	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
06	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*07	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	702	-0-	-390 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
05	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
06	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
*07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2252	-0-	-42 B	-0-	2252	3			N	-0-					-0-
04	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
05	2263	N	1988	-0-	-275 B	-0-	1988	3			N	-0-					-0-
06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
07	1581	N	998	-0-	-583 B	-0-	998	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*07	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1254	-0-	-398	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
04	1080	N	678	-0-	-402	B	-0-	678	3			N	-0-					-0-
05	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
06	1320	N	1015	-0-	-305	B	-0-	1015	3			N	-0-					-0-
*07	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	957	-0-	-415	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	946	-0-	-15	B	-0-	946	3			N	-0-					-0-
04	1170	N	259	-0-	-911	B	-0-	259	3			N	-0-					-0-
05	1054	N	561	-0-	-493	B	-0-	561	3			N	-0-					-0-
06	930	N	847	-0-	-83	B	-0-	847	3			N	-0-					-0-
*07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	1037	-0-	-1903	B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3341	-0-	-7	B	-0-	3341	3			N	-0-					-0-
04	2730	N	2243	-0-	-487	B	-0-	2243	3			N	-0-					-0-
05	3105	N	3105	-0-	-0-	B	-0-	3105	3			N	-0-					-0-
06	3240	N	2881	-0-	-359	B	-0-	2881	3			N	-0-					-0-
07	2325	N	2266	-0-	-59	B	-0-	2266	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	832	-0-	-400	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
06	1350	N	1112	-0-	-238	B	-0-	1112	3			N	-0-					-0-
07	1364	N	1328	-0-	-36	B	-0-	1328	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
05	682	N	242	-0-	-440	B	-0-	242	3			N	-0-					-0-
06	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
*07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
04	954	N	533	-0-	-421 B	-0-	533	2			N	-0-					-0-
05	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
*07	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
05	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
*07	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	764	-0-	-259 B	-0-	764	2			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
05	1054	N	929	-0-	-125 B	-0-	929	2			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
*07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	482	-0-	-57 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1710	-0-	-243 B	-0-	1710	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
05	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
06	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
*07	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*07	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2316	-0-	-319 B	-0-	2316	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
*07	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	510	N	303	-0-	-207 B	-0-	303	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	390	N	252	-0-	-138 B	-0-	252	3			N	-0-					-0-
05	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
06	330	N	280	-0-	-50 B	-0-	280	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2599	-0-	-453 B	-0-	2599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
04	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
05	2883	N	1231	-0-	-1652 B	-0-	1231	3			N	-0-					-0-
06	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
*07	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	520	-0-	-180 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
04	630	N	517	-0-	-113 B	-0-	517	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
05	1767	N	754	-0-	-1013 B	-0-	754	3			N	-0-					-0-
06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
05	1085	N	410	-0-	-675 B	-0-	410	3			N	-0-					-0-
06	1530	N	432	-0-	-1098 B	-0-	432	3			N	-0-					-0-
07	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	900	-0-	-52 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	3			N	-0-					-0-
04	780	N	629	-0-	-151 B	-0-	629	3			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	534	-0-	-613 B	-0-	534	2			N	-0-					-0-
04	780	N	333	-0-	-447 B	-0-	333	2			N	-0-					-0-
05	744	N	5	-0-	-739 B	-0-	5	2			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	307	-0-	-169 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	502	-0-	-87 B	-0-	502	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*07	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
04	2340	N	733	-0-	-1607 B	-0-	733	2			N	-0-					-0-
05	2325	N	1355	-0-	-970 B	-0-	1355	2			N	-0-					-0-
06	2010	N	1996	-0-	-14 B	-0-	1996	2			N	-0-					-0-
*07	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	310	N	235	-0-	-75 B	-0-	235	2			N	-0-					-0-
06	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	83	-0-	-309 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	39	-0-	-333 B	-0-	39	2			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	552	-0-	-36 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	620	N	407	-0-	-213 B	-0-	407	2			N	-0-					-0-
06	570	N	253	-0-	-317 B	-0-	253	2			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	630	N	142	-0-	-488 B	-0-	142	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	240	N	16	-0-	-224 B	-0-	16	2			N	-0-					-0-
05	713	N	366	-0-	-347 B	-0-	366	2			N	-0-					-0-
06	600	N	461	-0-	-139 B	-0-	461	2			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	106		-0-	106 B	106	106	2				N	-0-					-0-
04	0	N	45	-0-	45 B	151	45	2			N	-0-					-0-
05	0	N	123	-0-	123 B	274	123	2			N	-0-					-0-
06	379	N	105	-0-	-274 B	-0-	105	2			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	660	N	349	-0-	-311 B	-0-	349	2			N	-0-					-0-
05	1612	N	1014	-0-	-598 B	-0-	1014	2			N	-0-					-0-
06	600	N	417	-0-	-183 B	-0-	417	2			N	-0-					-0-
07	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
07	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	213	-0-	-67 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	158	-0-	-150 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
04	458	N	409	-0-	-49 B	-0-	409	2			N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*07	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	541	N	417	-0-	-124 B	-0-	417	2			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*07	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

02	4536	#	3559	-0-	-977 B	-4820	3559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4820																	
03	5022	#	4510	-0-	-512 B	-5332	4510	2			N	-0-					-0-
04	4530	#	4005	-0-	-525 B	-5857	4005	2			N	-0-					-0-
05	4526	#	4049	-0-	-477 B	-6334	4049	2			N	-0-					-0-
06	4350	N	4037	-0-	-313 B	-6334	4037	2			N	-0-					-0-
07	4154	N	4221	-0-	67 B	-6267	4221	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
05	961	N	835	-0-	-126 B	-0-	835	2			N	-0-					-0-
06	810	N	716	-0-	-94 B	-0-	716	2			N	-0-					-0-
07	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	463	-0-	-13 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
05	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
06	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-
07	496	N	432	-0-	-64 B	-0-	432	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
06	780	N	722	-0-	-58 B	-0-	722	2			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1623	-0-	-1	B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1676	N	1676	-0-	-0-	B	-0-	1676	2			N	-0-					-0-
04	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					-0-
05	1798	N	1581	-0-	-217	B	-0-	1581	2			N	-0-					-0-
06	1620	N	1331	-0-	-289	B	-0-	1331	2			N	-0-					-0-
07	1674	N	1570	-0-	-104	B	-0-	1570	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	752	-0-	-60	B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
04	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
05	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
06	870	N	858	-0-	-12	B	-0-	858	2			N	-0-					-0-
07	899	N	873	-0-	-26	B	-0-	873	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	723	-0-	-173	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
04	870	N	726	-0-	-144	B	-0-	726	2			N	-0-					-0-
05	806	N	751	-0-	-55	B	-0-	751	2			N	-0-					-0-
06	690	N	659	-0-	-31	B	-0-	659	2			N	-0-					-0-
07	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	798	-0-	-182	B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
04	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
05	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
06	960	N	728	-0-	-232	B	-0-	728	2			N	-0-					-0-
07	899	N	221	-0-	-678	B	-0-	221	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
05	558	N	525	-0-	-33	B	-0-	525	2			N	-0-					-0-
06	510	N	427	-0-	-83	B	-0-	427	2			N	-0-					-0-
07	496	N	345	-0-	-151	B	-0-	345	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	187	-0-	-121	B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	240	-0-	-70	B	-0-	240	2			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
05	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
06	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
*07	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1520	-0-	-20	B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-
04	1590	N	1587	-0-	-3	B	-0-	1587	2			N	-0-					-0-
05	1674	N	1626	-0-	-48	B	-0-	1626	2			N	-0-					-0-
06	1590	N	1472	-0-	-118	B	-0-	1472	2			N	-0-					-0-
07	1643	N	1592	-0-	-51	B	-0-	1592	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	812	-0-	-28	B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
05	899	N	859	-0-	-40	B	-0-	859	2			N	-0-					-0-
06	840	N	734	-0-	-106	B	-0-	734	2			N	-0-					-0-
07	868	N	848	-0-	-20	B	-0-	848	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
04	300	N	276	-0-	-24	B	-0-	276	2			N	-0-					-0-
05	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-
06	300	N	247	-0-	-53	B	-0-	247	2			N	-0-					-0-
*07	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	450	-0-	-54	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
04	480	N	465	-0-	-15	B	-0-	465	2			N	-0-					-0-
05	496	N	466	-0-	-30	B	-0-	466	2			N	-0-					-0-
06	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
*07	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1410	-0-	-18	B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1539	-0-	-11	B	-0-	1539	2			N	-0-					-0-
04	1500	N	1484	-0-	-16	B	-0-	1484	2			N	-0-					-0-
05	1550	N	1522	-0-	-28	B	-0-	1522	2			N	-0-					-0-
06	1500	N	1429	-0-	-71	B	-0-	1429	2			N	-0-					-0-
07	1519	N	1498	-0-	-21	B	-0-	1498	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1147	-0-	-1	B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1236	-0-	-4	B	-0-	1236	2			N	-0-					-0-
04	1200	N	1154	-0-	-46	B	-0-	1154	2			N	-0-					-0-
05	1271	N	1146	-0-	-125	B	-0-	1146	2			N	-0-					-0-
06	1200	N	1074	-0-	-126	B	-0-	1074	2			N	-0-					-0-
07	1178	N	1165	-0-	-13	B	-0-	1165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	491	-0-	-97 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
05	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
06	510	N	426	-0-	-84 B	-0-	426	2			N	-0-					-0-
07	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1250	-0-	-206 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
05	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
06	1440	N	828	-0-	-612 B	-0-	828	2			N	-0-					-0-
07	1488	N	1449	-0-	-39 B	-0-	1449	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	908	-0-	-16 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
04	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
05	992	N	972	-0-	-20 B	-0-	972	2			N	-0-					-0-
06	900	N	880	-0-	-20 B	-0-	880	2			N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
05	651	N	532	-0-	-119 B	-0-	532	2			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
*07	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1260	-0-	-84 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
05	1395	N	1324	-0-	-71 B	-0-	1324	2			N	-0-					-0-
06	1350	N	1198	-0-	-152 B	-0-	1198	2			N	-0-					-0-
07	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	900	-0-	-52 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
05	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					-0-
06	900	N	780	-0-	-120 B	-0-	780	2			N	-0-					-0-
*07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	434	N	356	-0-	-78 B	-0-	356	2			N	-0-					-0-
06	330	N	267	-0-	-63 B	-0-	267	2			N	-0-					-0-
07	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
04	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
05	651	N	301	-0-	-350 B	-0-	301	2			N	-0-					-0-
06	570	N	348	-0-	-222 B	-0-	348	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	402	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	667	-0-	-5 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
06	720	N	579	-0-	-141 B	-0-	579	2			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1867	-0-	-9 B	-0-	1867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-
04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
05	2077	N	1999	-0-	-78 B	-0-	1999	2			N	-0-					-0-
06	1950	N	1797	-0-	-153 B	-0-	1797	2			N	-0-					-0-
07	2015	N	1939	-0-	-76 B	-0-	1939	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	198	-0-	-110 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	65	-0-	-215 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	262	-0-	-38 B	-0-	262	2			N	-0-					-0-
07	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1218	-0-	-126 B	-0-	1218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
05	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
06	1350	N	1106	-0-	-244 B	-0-	1106	2			N	-0-					-0-
07	1364	N	979	-0-	-385 B	-0-	979	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	793	-0-	-551 B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
06	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
*07	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1201	-0-	-143 B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
04	1260	N	1250	-0-	-10 B	-0-	1250	2			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
06	1350	N	1149	-0-	-201 B	-0-	1149	2			N	-0-					-0-
07	1302	N	1075	-0-	-227 B	-0-	1075	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	625	-0-	-131 B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
06	720	N	563	-0-	-157 B	-0-	563	2			N	-0-					-0-
07	682	N	177	-0-	-505 B	-0-	177	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1120	-0-	-56	B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1113	-0-	-96	B	-0-	1113	2			N	-0-					-0-
04	1140	N	852	-0-	-288	B	-0-	852	2			N	-0-					-0-
05	1240	N	1119	-0-	-121	B	-0-	1119	2			N	-0-					-0-
06	1080	N	539	-0-	-541	B	-0-	539	2			N	-0-					-0-
07	868	N	779	-0-	-89	B	-0-	779	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	724	-0-	-88	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
04	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
05	806	N	746	-0-	-60	B	-0-	746	2			N	-0-					-0-
06	750	N	668	-0-	-82	B	-0-	668	2			N	-0-					-0-
*07	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	663	-0-	-37	B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
05	744	N	649	-0-	-95	B	-0-	649	2			N	-0-					-0-
06	660	N	593	-0-	-67	B	-0-	593	2			N	-0-					-0-
07	713	N	683	-0-	-30	B	-0-	683	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
04	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-
05	1023	N	831	-0-	-192	B	-0-	831	2			N	-0-					-0-
06	870	N	656	-0-	-214	B	-0-	656	2			N	-0-					-0-
07	930	N	751	-0-	-179	B	-0-	751	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	635	-0-	-37	B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
04	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
05	713	N	660	-0-	-53	B	-0-	660	2			N	-0-					-0-
06	630	N	546	-0-	-84	B	-0-	546	2			N	-0-					-0-
07	713	N	609	-0-	-104	B	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21 B	-0-	9	1	389	2	N	1					81
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	9	1	326	2	N	1					82
							1	9									
04	400	N	400	-0-	-0- B	-0-	9	1	390	2	N	1					83
							1	9									
05	434	N	387	-0-	-47 B	-0-	9	1	377	2	N	1					84
							1	9									
06	377	N	377	-0-	-0- B	-0-	9	1	367	2	N	1					85
							1	9									
*07	442	N	442	-0-	-0- B	-0-	9	1	432	2	N	1					86
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

02	1008	N	957	-0-	-51 B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
05	1054	N	1051	-0-	-3 B	-0-	1051	2			N	-0-					-0-
06	990	N	940	-0-	-50 B	-0-	940	2			N	-0-					-0-
*07	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	868	N	768	-0-	-100 B	-0-	768	2			N	-0-					-0-
06	780	N	696	-0-	-84 B	-0-	696	2			N	-0-					-0-
07	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

02	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
05	961	N	812	-0-	-149 B	-0-	812	2			N	-0-					-0-
06	840	N	723	-0-	-117 B	-0-	723	2			N	-0-					-0-
07	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

02	588	N	318	-0-	-270 B	-0-	312	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	360	-0-	-229 B	-0-	354	2	6	9	Y	5					86
04	INC G-10		499	-0-	499 B	499	493	2	6	9	Y	5					91
05	INC G-10		421	-0-	421 B	920	415	2	6	9	Y	5					96
06	1322	N	402	-0-	-920 B	-0-	396	2	6	9	Y	5					101
07	527	N	512	-0-	-15 B	-0-	506	2	6	9	Y	5					106

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1950	-0-	-94 B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2059	-0-	-18 B	-0-	2059	2			N	-0-					-0-
04	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
05	2170	N	2092	-0-	-78 B	-0-	2092	2			N	-0-					-0-
06	1980	N	1844	-0-	-136 B	-0-	1844	2			N	-0-					-0-
07	2139	N	2088	-0-	-51 B	-0-	2088	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3387	-0-	-141 B	-0-	3387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3635	-0-	-23 B	-0-	3635	2			N	-0-					-0-
04	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
05	3751	N	3663	-0-	-88 B	-0-	3663	2			N	-0-					-0-
06	3510	N	3192	-0-	-318 B	-0-	3192	2			N	-0-					-0-
07	3658	N	3632	-0-	-26 B	-0-	3632	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1075	-0-	-157 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-
04	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
05	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
06	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
*07	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	523	-0-	-93 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	600	N	461	-0-	-139 B	-0-	461	2			N	-0-					-0-
07	589	N	244	-0-	-345 B	-0-	244	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	566	-0-	-78 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
06	630	N	496	-0-	-134 B	-0-	496	2			N	-0-					-0-
07	589	N	337	-0-	-252 B	-0-	337	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	809	-0-	-199 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	837	-0-	-124 B	-0-	837	2			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1116	-0-	-32 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
04	960	N	738	-0-	-222 B	-0-	738	2			N	-0-					-0-
05	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
06	1110	N	956	-0-	-154 B	-0-	956	2			N	-0-					-0-
*07	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	1560	N	1551	-0-	-9 B	-0-	1551	2			N	-0-					-0-
05	1674	N	1572	-0-	-102 B	-0-	1572	2			N	-0-					-0-
06	1560	N	1415	-0-	-145 B	-0-	1415	2			N	-0-					-0-
07	1612	N	1564	-0-	-48 B	-0-	1564	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	754	-0-	-86 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	837	N	409	-0-	-428 B	-0-	409	2			N	-0-					-0-
06	660	N	416	-0-	-244 B	-0-	416	2			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	371	-0-	-217 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	193	-0-	-644 B	-0-	193	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	403	N	89	-0-	-314 B	-0-	89	2			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	219	-0-	-145 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	85	-0-	-473 B	-0-	85	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	248	N	44	-0-	-204 B	-0-	44	2			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	908	-0-	-44 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
05	992	N	897	-0-	-95 B	-0-	897	2			N	-0-					-0-
06	960	N	600	-0-	-360 B	-0-	600	2			N	-0-					-0-
07	930	N	729	-0-	-201 B	-0-	729	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1417	-0-	-2 B	-0-	1417	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1488	N	1430	-0-	-58 B	-0-	1430	2			N	-0-					-0-
06	1380	N	1237	-0-	-143 B	-0-	1237	2			N	-0-					-0-
07	1426	N	1389	-0-	-37 B	-0-	1389	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	2			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
06	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	474	-0-	-2 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOMBSTONE PRODUCTION INC. 861757

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*07	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	623	-0-	623 B	3423	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3423																	
03	3723	N	300	-0-	-3423 B	-0-	300	2			N	-0-					-0-
04	720	N	478	-0-	-242 B	-0-	478	2			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-	567	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	876	-0-	876 B	4724	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4724																	
03	5769	N	1045	-0-	-4724 B	-0-	1045	2			N	-0-					-0-
04	1110	N	1009	-0-	-101 B	-0-	1009	2			N	-0-					-0-
05	961	N	839	-0-	-122 B	-0-	839	2			N	-0-					-0-
06	1020	N	894	-0-	-126 B	-0-	894	2			N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-0-	882	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	362 N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	244 N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	123 N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	403 N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	424 N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*07	165 N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

02	802 N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	291	-0-	-267 B	-0-	291	3			N	-0-					-0-
04	450 N	361	-0-	-89 B	-0-	361	3			N	-0-					-0-
05	899 N	702	-0-	-197 B	-0-	702	3			N	-0-					-0-
06	786 N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*07	627 N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1994	-0-	-190	B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1638	-0-	-687	B	-0-	1638	3			N	-0-					-0-
04	1500	N	1299	-0-	-201	B	-0-	1299	3			N	-0-					-0-
05	2201	N	1801	-0-	-400	B	-0-	1801	3			N	-0-					-0-
06	1590	N	1118	-0-	-472	B	-0-	1118	3			N	-0-					-0-
07	1333	N	731	-0-	-602	B	-0-	731	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	487	-0-	-45	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
04	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-
05	527	N	181	-0-	-346	B	-0-	181	3			N	-0-					-0-
06	570	N	540	-0-	-30	B	-0-	540	3			N	-0-					-0-
07	403	N	206	-0-	-197	B	-0-	206	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	911	-0-	-349	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1108	-0-	-70	B	-0-	1108	3			N	-0-					-0-
04	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
05	1023	N	925	-0-	-98	B	-0-	925	3			N	-0-					-0-
06	1080	N	918	-0-	-162	B	-0-	918	3			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	323	-0-	-142	B	-0-	323	3			N	-0-					-0-
04	450	N	152	-0-	-298	B	-0-	152	3			N	-0-					-0-
05	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1127	-0-	-77	B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
04	1080	N	864	-0-	-216	B	-0-	864	3			N	-0-					-0-
05	1240	N	1230	-0-	-10	B	-0-	1230	3			N	-0-					-0-
06	1320	N	1142	-0-	-178	B	-0-	1142	3			N	-0-					-0-
07	899	N	553	-0-	-346	B	-0-	553	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	674	-0-	-138	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
04	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
05	744	N	492	-0-	-252	B	-0-	492	3			N	-0-					-0-
06	1170	N	713	-0-	-457	B	-0-	713	3			N	-0-					-0-
07	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
04	240	N	53	-0-	-187 B	-0-	53	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	609	-0-	-679 B	-0-	609	3			N	-0-					-0-
04	660	N	77	-0-	-583 B	-0-	77	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-
07	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1334	-0-	-290 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	670	-0-	-1345 B	-0-	670	3			N	-0-					-0-
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
05	1488	N	1038	-0-	-450 B	-0-	1038	3			N	-0-					-0-
06	660	N	34	-0-	-626 B	-0-	34	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
*07	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
04	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
05	1736	N	1318	-0-	-418 B	-0-	1318	3			N	-0-					-0-
06	1501	N	1134	-0-	-367 B	-0-	1134	3			N	-0-					-0-
07	1550	N	1393	-0-	-157 B	-0-	1393	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
04	2490	N	2376	-0-	-114 B	-0-	2376	3			N	-0-					-0-
05	3658	N	3045	-0-	-613 B	-0-	3045	3			N	-0-					-0-
06	3690	N	1816	-0-	-1874 B	-0-	1816	3			N	-0-					-0-
07	2449	N	2137	-0-	-312 B	-0-	2137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1348	-0-	-80 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-
04	1440	N	911	-0-	-529 B	-0-	911	3			N	-0-					-0-
05	1488	N	270	-0-	-1218 B	-0-	270	3			N	-0-					-0-
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2468	-0-	-248 B	-644	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -644																	
03	2976	N	2259	-0-	-717 B	-644	2259	3			N	-0-					-0-
04	2070	N	1297	-0-	-773 B	-644	1297	3			N	-0-					-0-
05	2728	N	1415	-0-	-1313 B	-644	1415	3			N	-0-					-0-
06	2190	N	1326	-0-	-864 B	-644	1326	3			N	-0-					-0-
07	1333	N	1313	-0-	-20 B	-644	1313	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	892	-0-	-228 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
04	960	N	678	-0-	-282 B	-0-	678	3			N	-0-					-0-
05	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-
06	1110	N	837	-0-	-273 B	-0-	837	3			N	-0-					-0-
07	713	N	507	-0-	-206 B	-0-	507	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
04	1770	N	1415	-0-	-355 B	-0-	1415	3			N	-0-					-0-
05	2852	N	1115	-0-	-1737 B	-0-	1115	3			N	-0-					-0-
06	2400	N	1748	-0-	-652 B	-0-	1748	3			N	-0-					-0-
*07	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
05	2046	N	2028	-0-	-18 B	-0-	2028	3			N	-0-					-0-
06	1529	N	1207	-0-	-322 B	-0-	1207	3			N	-0-					-0-
07	1753	N	1654	-0-	-99 B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	1550	N	1275	-0-	-275 B	-0-	1275	3			N	-0-					-0-
06	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*07	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	630	N	322	-0-	-308 B	-0-	322	3			N	-0-					-0-
05	1216	N	1142	-0-	-74 B	-0-	1142	3			N	-0-					-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
*07	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	883	-0-	-13 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	954	-0-	-100 B	-0-	954	3			N	-0-					-0-
04	840	N	596	-0-	-244 B	-0-	596	3			N	-0-					-0-
05	992	N	919	-0-	-73 B	-0-	919	3			N	-0-					-0-
06	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	590	-0-	-278 B	-0-	590	3			N	-0-					-0-
04	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
05	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
07	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1240	-0-	-160 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	1110	N	893	-0-	-217 B	-0-	893	3			N	-0-					-0-
05	1364	N	1132	-0-	-232 B	-0-	1132	3			N	-0-					-0-
06	1560	N	784	-0-	-776 B	-0-	784	3			N	-0-					-0-
07	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	723	-0-	-285	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	626	-0-	-335	B	-0-	626	3			N	-0-					-0-
04	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
05	806	N	655	-0-	-151	B	-0-	655	3			N	-0-					-0-
06	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
07	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

02	532	N	361	-0-	-171	B	-4676	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																		
03	558	N	626	-0-	68	B	-1065	626	3			N	-0-					-0-
04	420	N	373	-0-	-47	B	-1065	373	3			N	-0-					-0-
05	403	N	290	-0-	-113	B	-1065	290	3			N	-0-					-0-
06	600	N	687	-0-	87	B	-978	687	3			N	-0-					-0-
07	372	N	413	-0-	41	B	-937	413	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

02	2072	#	1294	-0-	-778	B	-2071	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2071																		
03	2294	#	1615	-0-	-679	B	-2750	1615	3			N	-0-					-0-
04	2220	#	1038	-0-	-1182	B	-3932	1038	3			N	-0-					-0-
05	2294	#	1583	-0-	-711	B	-4643	1583	3			N	-0-					-0-
06	1560	N	1388	-0-	-172	B	-4643	1388	3			N	-0-					-0-
07	1085	N	1181	-0-	96	B	-4547	1181	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

02	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
05	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
06	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
07	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
05	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					-0-
06	13	N	7	-0-	-6 B	-0-	7	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2020	-0-	-192 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1865	-0-	-57 B	-0-	1865	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	2232	N	982	-0-	-1250 B	-0-	982	3			N	-0-					-0-
06	1800	N	1396	-0-	-404 B	-0-	1396	3			N	-0-					-0-
*07	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	615	-0-	-309 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
06	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
*07	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1276	-0-	-105 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	509	-0-	-990 B	-0-	509	3			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	480	N	108	-0-	-372 B	-0-	108	3			N	-0-					-0-
*07	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-
05	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
06	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-
*07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2663	-0-	-81 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
04	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
05	2945	N	2814	-0-	-131 B	-0-	2814	3			N	-0-					-0-
06	2730	N	2519	-0-	-211 B	-0-	2519	3			N	-0-					-0-
07	2077	N	1779	-0-	-298 B	-0-	1779	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	386	-0-	-62 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	200	-0-	-80 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	293	-0-	293 B	1607	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																	
03	1725	N	118	-0-	-1607 B	-0-	118	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0- B	-0-	680	3	4	9	N	4					5
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	789	3	15	9	N	14					19
04	780	N	737	-0-	-43 B	-0-	717	3	20	9	N	18					37
05	799	N	799	-0-	-0- B	-0-	790	3	9	9	N	8					45
06	780	N	779	-0-	-1 B	-0-	764	3	15	9	N	14					59
*07	781	N	781	-0-	-0- B	-0-	778	3	3	9	N	3					62

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		392	-0-	392 B	2344	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2344																	
03	1749	N	451	-0-	-1298 B	1046	451	3			N	-0-					-0-
04	1504	N	458	-0-	-1046 B	-0-	458	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	239	-0-	239 B	1315	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1315																	
03	1669	N	354	-0-	-1315 B	-0-	354	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
04	630	N	439	-0-	-191 B	-0-	439	2			N	-0-					-0-
05	930	N	865	-0-	-65 B	-0-	865	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*07	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	105	-0-	105 B	851	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	930	N	112	-0-	-818 B	33	112	2			N	-0-					-0-
04	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-6915					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -4001																	
03	0	N	2728	-0-	2728 B	-186	2728	2			N	-0-					-0-
04	3851	N	4037	-0-	186 B	-0-	4037	2			N	-0-					-0-
05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
06	3000	N	3164	-0-	164 B	164	3164	2			N	-0-					-0-
*07	4185	N	3561	-0-	-624 B	-0-	3561	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	535	-0-	-53 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-
04	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
06	600	N	494	-0-	-106 B	-0-	494	2			N	-0-					-0-
07	589	N	510	-0-	-79 B	-0-	510	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
04	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
06	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	587	N	587	-0-	-0-	B	-0-	587	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	703	N	703	-0-	-0-	B	-0-	703	2		N	-0-			-0-
04	621	N	621	-0-	-0-	B	-0-	621	2		N	-0-			-0-
05	651	N	611	-0-	-40	B	-0-	611	2		N	-0-			-0-
06	690	N	591	-0-	-99	B	-0-	591	2		N	-0-			-0-
07	651	N	595	-0-	-56	B	-0-	595	2		N	-0-			-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	297	-0-	-95	B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	520	N	520	-0-	-0-	B	-0-	520	2		N	-0-			-0-
04	443	N	443	-0-	-0-	B	-0-	443	2		N	-0-			-0-
05	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-
06	510	N	451	-0-	-59	B	-0-	451	2		N	-0-			-0-
*07	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-			-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	885	-0-	-67	B	-0-	885	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1214	-0-	-26	B	-0-	1214	2		N	-0-			-0-
04	930	N	870	-0-	-60	B	-0-	870	2		N	-0-			-0-
05	992	N	907	-0-	-85	B	-0-	907	2		N	-0-			-0-
06	1170	N	960	-0-	-210	B	-0-	960	2		N	-0-			-0-
*07	923	N	923	-0-	-0-	B	-0-	923	2		N	-0-			-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	484	-0-	-104	B	-0-	484	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-			-0-
04	600	N	489	-0-	-111	B	-0-	489	2		N	-0-			-0-
05	527	N	511	-0-	-16	B	-0-	511	2		N	-0-			-0-
06	570	N	523	-0-	-47	B	-0-	523	2		N	-0-			-0-
07	496	N	496	-0-	-0-	B	-0-	496	2		N	-0-			-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	900	-0-	-108	B	-0-	900	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1109	N	1109	-0-	-0-	B	-0-	1109	2		N	-0-			-0-
04	1087	N	1087	-0-	-0-	B	-0-	1087	2		N	-0-			-0-
05	1147	N	1147	-0-	-0-	B	-0-	1147	2		N	-0-			-0-
06	1080	N	1005	-0-	-75	B	-0-	1005	2		N	-0-			-0-
07	1116	N	1002	-0-	-114	B	-0-	1002	2		N	-0-			-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1183	N	1183	-0-	-0-	B	-0-	1183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
04	1177	N	1177	-0-	-0-	B	-0-	1177	2		N	-0-			-0-
05	1302	N	1212	-0-	-90	B	-0-	1212	2		N	-0-			-0-
06	1200	N	1112	-0-	-88	B	-0-	1112	2		N	-0-			-0-
07	1209	N	1039	-0-	-170	B	-0-	1039	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
04	870	N	837	-0-	-33	B	-0-	837	2			N	-0-					-0-
05	961	N	663	-0-	-298	B	-0-	663	2			N	-0-					-0-
06	840	N	714	-0-	-126	B	-0-	714	2			N	-0-					-0-
07	868	N	741	-0-	-127	B	-0-	741	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	162	-0-	-241	B	-0-	162	2			N	-0-					-0-
04	360	N	183	-0-	-177	B	-0-	183	2			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
06	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*07	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
07	403	N	363	-0-	-40	B	-0-	363	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	314	-0-	-106	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51	B	-0-	339	2			N	-0-					-0-
05	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344 N	1084	-0-	-260 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1443 N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
04	1336 N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
05	1426 N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
06	1410 N	1221	-0-	-189 B	-0-	1221	2			N	-0-					-0-
07	1395 N	1223	-0-	-172 B	-0-	1223	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532 N	497	-0-	-35 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	589 N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
04	570 N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
05	558 N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
06	559 N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*07	568 N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700 N	641	-0-	-59 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	811 N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
04	760 N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
05	798 N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
06	780 N	669	-0-	-111 B	-0-	669	2			N	-0-					-0-
07	775 N	674	-0-	-101 B	-0-	674	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529 N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	563 N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	570 N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-
05	589 N	395	-0-	-194 B	-0-	395	2			N	-0-					-0-
06	540 N	464	-0-	-76 B	-0-	464	2			N	-0-					-0-
*07	504 N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532 N	451	-0-	-81 B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	560 N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	570 N	507	-0-	-63 B	-0-	507	2			N	-0-					-0-
05	559 N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	540 N	460	-0-	-80 B	-0-	460	2			N	-0-					-0-
07	527 N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
06	1230	N	1046	-0-	-184 B	-0-	1046	2			N	-0-					-0-
07	1240	N	1064	-0-	-176 B	-0-	1064	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

02	672	N	605	-0-	-67 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
04	660	N	497	-0-	-163 B	-0-	497	2			N	-0-					-0-
05	682	N	483	-0-	-199 B	-0-	483	2			N	-0-					-0-
06	570	N	430	-0-	-140 B	-0-	430	2			N	-0-					-0-
07	527	N	417	-0-	-110 B	-0-	417	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
05	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
06	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
07	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

02	728	N	593	-0-	-135 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-
04	750	N	543	-0-	-207 B	-0-	543	2			N	-0-					-0-
05	651	N	419	-0-	-232 B	-0-	419	2			N	-0-					-0-
06	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

02 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-		-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	510	N	381	-0-	-129 B	-0-	381	3			N	-0-					-0-
05	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
06	510	N	436	-0-	-74 B	-0-	436	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
04	540	N	378	-0-	-162 B	-0-	378	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-
05	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
06	240	N	104	-0-	-136 B	-0-	104	3			N	-0-					-0-
07	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	371	-0-	-133 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	403	N	234	-0-	-169 B	-0-	234	3			N	-0-					-0-
06	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-
05	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	660	N	579	-0-	-81 B	-0-	579	3			N	-0-					-0-
05	961	N	878	-0-	-83 B	-0-	878	3			N	-0-					-0-
06	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-
*07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	127	-0-	-97 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
04	270	N	94	-0-	-176 B	-0-	94	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	50	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	58	1	273	3	N	-0-					-0-
04	270	N	202	-0-	-68 B	-0-	38	1	164	3	N	-0-					-0-
05	279	N	265	-0-	-14 B	-0-	45	1	220	3	N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	55	1	285	3	N	-0-					-0-
*07	314	N	314	-0-	-0- B	-0-	54	1	260	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
04	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-
05	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
06	750	N	649	-0-	-101 B	-0-	649	3			N	-0-					-0-
*07	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
04	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-
05	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-
06	420	N	343	-0-	-77 B	-0-	343	3			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
06	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
07	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	403	N	205	-0-	-198 B	-0-	205	3			N	-0-					-0-
06	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-
07	248	N	24	-0-	-224 B	-0-	24	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
04	510	N	328	-0-	-182 B	-0-	328	3			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	658	-0-	-238 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
04	810	N	524	-0-	-286 B	-0-	524	3			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	3			N	-0-					-0-
06	690	N	469	-0-	-221 B	-0-	469	3			N	-0-					-0-
07	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	390	N	266	-0-	-124 B	-0-	266	3			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
*07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	300	N	179	-0-	-121 B	-0-	179	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-
05	1085	N	120	-0-	-965 B	-0-	120	3			N	-0-					-0-
06	1020	N	750	-0-	-270 B	-0-	750	3			N	-0-					-0-
*07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
05	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	1922	N	712	-0-	-1210 B	-0-	712	3			N	-0-					-0-
06	1440	N	1353	-0-	-87 B	-0-	1353	3			N	-0-					-0-
07	961	N	591	-0-	-370 B	-0-	591	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	1829	N	1361	-0-	-468 B	-0-	1361	3			N	-0-					-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*07	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2206	-0-	-286 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	1920	N	1488	-0-	-432 B	-0-	1488	3			N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*07	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	2638	N	1886	-0-	-752 B	-0-	1886	3			N	-0-					-0-
06	1797	N	1712	-0-	-85 B	-0-	1712	3			N	-0-					-0-
07	1519	N	1517	-0-	-2 B	-0-	1517	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	540	N	361	-0-	-179 B	-0-	361	3			N	-0-					-0-
05	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	384	-0-	-276 B	-0-	384	3			N	-0-					-0-
05	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
06	660	N	548	-0-	-112 B	-0-	548	3			N	-0-					-0-
*07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	360	N	200	-0-	-160 B	-0-	200	3			N	-0-					-0-
07	217	N	15	-0-	-202 B	-0-	15	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	-0-	-0-	-404 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
*06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	190	-0-	-42 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	180	N	95	-0-	-85 B	-0-	95	2			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	241	N	NO RPT	-0-	-241 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	113	N	NO RPT	-0-	-113 B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
05	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
07	568	N	NO RPT	-0-	-568 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2716	-0-	-84 B	12014	985	1	1731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12014																	
03	3100	N	2708	-0-	-392 B	11622	1091	1	1617	3	N	-0-					-0-
04	3000	N	2078	-0-	-922 B	10700	1056	1	1022	3	N	-0-					-0-
05	3100	N	2684	-0-	-416 B	10284	1091	1	1593	3	N	-0-					-0-
06	3000	N	2494	-0-	-506 B	9778	1056	1	1438	3	N	-0-					-0-
07	523	N	NO RPT	-0-	-523 B	9255					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

02	280	N	90	-0-	-190 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
04	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
05	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
05	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
05	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
06	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-
05	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
06	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	364	-0-	-196	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	369	-0-	-220	B	-0-	369	3			N	-0-					-0-
04	390	N	249	-0-	-141	B	-0-	249	3			N	-0-					-0-
05	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	347	-0-	-101 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	538	-0-	-246 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	710	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	345	-0-	-213 B	-0-	345	3			N	-0-					-0-
04	600	N	181	-0-	-419 B	-0-	181	3			N	-0-					-0-
05	1085	N	65	-0-	-1020 B	-0-	65	3			N	-0-					-0-
06	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	172	-0-	-80	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	57	1	349	3	N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	40	1	219	3	N	-0-					-0-
05	360	N	360	-0-	-0-	B	-0-	44	1	316	3	N	-0-					-0-
06	390	N	355	-0-	-35	B	-0-	44	1	311	3	N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
04	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
05	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	13	-0-	-155	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

02	224	N	162	-0-	-62	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
06	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

02	504	N	300	-0-	-204	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	412	-0-	-177	B	-0-	412	3			N	-0-					-0-
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
06	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	615	-0-	-169	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
04	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
05	682	N	564	-0-	-118	B	-0-	564	3			N	-0-					-0-
06	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	246	-0-	-34	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	279	N	153	-0-	-126	B	-0-	153	3			N	-0-					-0-
06	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
04	240	N	154	-0-	-86	B	-0-	154	3			N	-0-					-0-
05	248	N	84	-0-	-164	B	-0-	84	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
05	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

02 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

02	532	N	511	-0-	-21 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	558	N	373	-0-	-185 B	-0-	373	3			N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	465	N	279	-0-	-186 B	-0-	279	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

02	364	N	362	-0-	-2 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	403	N	210	-0-	-193 B	-0-	210	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
04	270	N	166	-0-	-104 B	-0-	166	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	441	-0-	-7 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	480	N	317	-0-	-163 B	-0-	317	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
06	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	92	-0-	-160 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
05	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
06	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
07	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	276	-0-	-144 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	164	-0-	-88 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	45	1	278	3	N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	33	1	184	3	N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	43	1	313	3	N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	41	1	289	3	N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14 B	-0-	59	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	67	1	96	3	N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	52	1	114	3	N	-0-					-0-
05	186	N	58	-0-	-128 B	-0-	22	1	36	3	N	-0-					-0-
06	150	N	78	-0-	-72 B	-0-	27	1	51	3	N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	136	-0-	-312 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	528	-0-	-284 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
04	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
05	589	N	263	-0-	-326 B	-0-	263	3			N	-0-					-0-
06	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	452	-0-	-80 B	-0-	452	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					22
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					22
05	496	N	55	-0-	-441 B	-0-	55	3			N	-0-					22
06	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					22
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	374	1	291	3	N	-0-					-0-
04	676	N	676	-0-	-0-	B	-0-	362	1	314	3	N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	374	1	286	3	N	-0-					-0-
06	688	N	688	-0-	-0-	B	-0-	362	1	326	3	N	-0-					-0-
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	113	-0-	-83	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
04	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
05	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	695	-0-	-285	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	803	-0-	-189	B	-0-	803	3			N	-0-					-0-
04	840	N	448	-0-	-392	B	-0-	448	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
04	420	N	336	-0-	-84	B	-0-	336	3			N	-0-					-0-
05	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
06	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	315	-0-	-105	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	182	-0-	-283	B	-0-	182	3			N	-0-					-0-
04	390	N	297	-0-	-93	B	-0-	297	3			N	-0-					-0-
05	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
06	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	159	-0-	-65 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
04	150	N	91	-0-	-59 B	-0-	91	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	281	-0-	-83 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	296	-0-	-68 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	527	N	296	-0-	-231 B	-0-	296	3			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	232	-0-	-76 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
05	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	244	-0-	-92 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	318	-0-	-46 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	265	-0-	-239 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	251	-0-	-121 B	-0-	251	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
04	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
05	1116	N	729	-0-	-387 B	-0-	729	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	304	-0-	-116 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	691	-0-	-37 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-
04	720	N	643	-0-	-77 B	-0-	643	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	555	-0-	-117 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	620	N	331	-0-	-289 B	-0-	331	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1081	-0-	-515 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1329	-0-	-347 B	-0-	1329	3			N	-0-					-0-
04	1440	N	1367	-0-	-73 B	-0-	1367	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	174	-0-	-78 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-
04	270	N	123	-0-	-147 B	-0-	123	3			N	-0-					-0-
05	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
06	180	N	39	-0-	-141 B	-0-	39	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	662	-0-	-10 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
04	750	N	521	-0-	-229 B	-0-	521	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	219	-0-	-61 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	111	-0-	-281 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
04	240	N	17	-0-	-223 B	-0-	17	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	90	N	11	-0-	-79 B	-0-	11	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	166	-0-	-30 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
*04	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-
*05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
*06	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
04	510	N	322	-0-	-188 B	-0-	322	2			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
06	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
*07	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

02	588	N	511	-0-	-77 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	570	N	393	-0-	-177 B	-0-	393	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

02	394	N	372	-0-	-22 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	388	N	195	-0-	-193 B	-0-	195	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	19	-0-	-37 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	193	-0-	-58 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	-0-	-0-	-189 B	-0-					N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	293	-0-	-2 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	-0-	-0-	-258 B	-0-					N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	214	-0-	-66 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	592	-0-	-220 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	685	N	531	-0-	-154 B	-0-	531	3			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	69	-0-	-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	523	-0-	-64 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*07	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	194	-0-	-114 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	210	N	8	-0-	-202 B	-0-	8	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
06	270	N	84	-0-	-186 B	-0-	84	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0- B	-0-	155	1	335	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	300	N	11	-0-	-289 B	-0-	5	1	6	3	N	-0-					-0-
05	466	N	-0-	-0-	-466 B	-0-					N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	150	1	685	3	N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	155	1	101	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
04	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
05	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-
06	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-
07	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	502	-0-	-114	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
04	600	N	596	-0-	-4	B	-0-	596	3			N	-0-					-0-
05	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
06	600	N	384	-0-	-216	B	-0-	384	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
06	270	N	169	-0-	-101	B	-0-	169	3			N	-0-					-0-
07	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
06	300	N	116	-0-	-184	B	-0-	116	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	191	-0-	-313	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
05	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
06	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
*07	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
05	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	432	-0-	-188 B	-0-	432	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	517	-0-	-127 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
04	690	N	654	-0-	-36 B	-0-	654	3			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	720	N	583	-0-	-137 B	-0-	583	3			N	-0-					-0-
07	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
04	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-
06	510	N	446	-0-	-64 B	-0-	446	3			N	-0-					-0-
07	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1330	-0-	-210 B	-0-	130	1	1200	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1240	-0-	-0- B	-0-	145	1	1094	3	N	1					204
							1	9									
04	1200	N	1048	-0-	-152 B	-0-	140	1	908	3	N	-0-					204
05	1423	N	1206	-0-	-217 B	-0-	150	1	1056	3	N	-0-					204
06	1294	N	1294	-0-	-0- B	-0-	145	1	1149	3	N	-0-					204
*07	1267	N	1267	-0-	-0- B	-0-	145	1	1122	3	N	-0-					204

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
04	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	660	N	532	-0-	-128 B	-0-	532	3			N	-0-					-0-
07	682	N	176	-0-	-506 B	-0-	176	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

02	1783		2225	-0-	442 B	9167	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9167																	
03	1188		2426	-0-	1238 B	10405	2426	3			N	-0-					-0-
04	1357		725	-0-	-632 B	9773	725	3			N	-0-					-0-
05	255		-0-	-0-	-255 B	9518					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	9518					N	-0-					-0-
07 T. A.	-0-		-0-	-0-	-0- B	9518					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

02	896	N	718	-0-	-178 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
07	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

02	1288	N	999	-0-	-289 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
04	1277	N	1262	-0-	-15 B	-0-	1262	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
07	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
07	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	823	-0-	-73 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
05	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*07	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	480	-0-	-52 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	119	-0-	-161 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	465	N	340	-0-	-125 B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	804	-0-	-428 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1225	-0-	-108 B	-0-	1225	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
07	1364	N	1273	-0-	-91 B	-0-	1273	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	446	-0-	-86 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	146	-0-	-50 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1287	-0-	-57 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1440	-0-	-48 B	-0-	1440	3			N	-0-					-0-
04	1440	N	1391	-0-	-49 B	-0-	1391	3			N	-0-					-0-
05	1426	N	514	-0-	-912 B	-0-	514	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*07	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
05	1116	N	400	-0-	-716 B	-0-	400	3			N	-0-					-0-
06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
*07	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	150	-0-	-158 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

02	196	N	106	-0-	-90 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
04	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
05	1302	N	1113	-0-	-189 B	-0-	1113	3			N	-0-					-0-
06	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
07	1302	N	1273	-0-	-29 B	-0-	1273	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
04	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
05	837	N	689	-0-	-148 B	-0-	689	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	527	N	336	-0-	-191 B	-0-	336	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1050	N	1026	-0-	-24 B	-0-	1026	3			N	-0-					-0-
05	1054	N	645	-0-	-409 B	-0-	645	3			N	-0-					-0-
06	960	N	788	-0-	-172 B	-0-	788	3			N	-0-					-0-
07	1054	N	664	-0-	-390 B	-0-	664	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	751	-0-	-61 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
07	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	713	N	372	-0-	-341 B	-0-	372	3			N	-0-					-0-
06	570	N	526	-0-	-44 B	-0-	526	3			N	-0-					-0-
07	682	N	546	-0-	-136 B	-0-	546	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
04	1200	N	1196	-0-	-4 B	-0-	1196	3			N	-0-					-0-
05	1209	N	686	-0-	-523 B	-0-	686	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1240	N	1237	-0-	-3 B	-0-	1237	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	868	N	552	-0-	-316 B	-0-	552	3			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-
05	558	N	472	-0-	-86 B	-0-	472	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-
05	682	N	431	-0-	-251 B	-0-	431	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*07	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	434	N	316	-0-	-118 B	-0-	316	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

02	2016	N	1942	-0-	-74 B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
04	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
05	2139	N	1720	-0-	-419 B	-0-	1720	3			N	-0-					-0-
06	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
*07	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	930	N	654	-0-	-276 B	-0-	654	3			N	-0-					-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
07	992	N	990	-0-	-2 B	-0-	990	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	111	-0-	-169 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	73	-0-	-67 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	14	-0-	-210 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	7	-0-	-241 B	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	666	-0-	-146 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	813	-0-	-83	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					-0-
04	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
05	899	N	561	-0-	-338	B	-0-	561	3			N	-0-					-0-
06	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
*07	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	630	-0-	-42	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-
05	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
07	713	N	631	-0-	-82	B	-0-	631	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
05	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-
06	90	N	32	-0-	-58	B	-0-	32	3			N	-0-					-0-
07	155	N	59	-0-	-96	B	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-
05	341	N	143	-0-	-198	B	-0-	143	3			N	-0-					-0-
06	210	N	45	-0-	-165	B	-0-	45	3			N	-0-					-0-
07	217	N	42	-0-	-175	B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
06	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
07	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
06	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

02	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	931	-0-	-30	B	-0-	931	3			N	-0-					-0-
04	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
05	992	N	771	-0-	-221	B	-0-	771	3			N	-0-					-0-
06	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
07	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
05	775	N	664	-0-	-111 B	-0-	664	3			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-
07	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	566	-0-	-50 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
04	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
05	682	N	386	-0-	-296 B	-0-	386	3			N	-0-					-0-
06	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-
07	620	N	348	-0-	-272 B	-0-	348	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	837	N	420	-0-	-417 B	-0-	420	3			N	-0-					-0-
06	690	N	438	-0-	-252 B	-0-	438	3			N	-0-					-0-
*07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
04	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
05	2356	N	1950	-0-	-406	B	-0-	1950	3			N	-0-					-0-
06	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
07	2217	N	2209	-0-	-8	B	-0-	2209	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
04	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
05	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	248	N	94	-0-	-154	B	-0-	94	3			N	-0-					-0-
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	719	-0-	-177	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
04	900	N	873	-0-	-27	B	-0-	873	3			N	-0-					-0-
05	806	N	480	-0-	-326	B	-0-	480	3			N	-0-					-0-
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	660	-0-	-208	B	-0-	660	3			N	-0-					-0-
04	870	N	831	-0-	-39	B	-0-	831	3			N	-0-					-0-
05	868	N	482	-0-	-386	B	-0-	482	3			N	-0-					-0-
06	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
*07	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	775	-0-	-261	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-
04	1080	N	1069	-0-	-11	B	-0-	1069	3			N	-0-					-0-
05	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
06	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
07	1116	N	1095	-0-	-21	B	-0-	1095	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	527	N	135	-0-	-392 B	-0-	135	3			N	-0-					-0-
06	420	N	4	-0-	-416 B	-0-	4	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	148	-0-	-131 B	-0-	148	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	168	-0-	-111 B	-0-	168	3			N	-0-					-0-
06	150	N	88	-0-	-62 B	-0-	88	3			N	-0-					-0-
07	279	N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
05	527	N	281	-0-	-246 B	-0-	281	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	186	-0-	-93 B	-0-	186	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1470	-0-	-602 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
04	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
05	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	2077	N	1911	-0-	-166 B	-0-	1911	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	709	-0-	-66	B	-0-	709	3			N	-0-					-0-
04	690	N	665	-0-	-25	B	-0-	665	3			N	-0-					-0-
05	713	N	670	-0-	-43	B	-0-	670	3			N	-0-					-0-
06	690	N	670	-0-	-20	B	-0-	670	3			N	-0-					-0-
07	682	N	675	-0-	-7	B	-0-	675	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	813	-0-	-727	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	858	-0-	-196	B	-0-	858	3			N	-0-					-0-
04	930	N	836	-0-	-94	B	-0-	836	3			N	-0-					-0-
05	899	N	315	-0-	-584	B	-0-	315	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
*07	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
05	1023	N	385	-0-	-638	B	-0-	385	3			N	-0-					-0-
06	990	N	936	-0-	-54	B	-0-	936	3			N	-0-					-0-
*07	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

02	616	N	575	-0-	-41	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
04	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
05	651	N	313	-0-	-338	B	-0-	313	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

02	588	N	539	-0-	-49	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
04	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
05	589	N	350	-0-	-239	B	-0-	350	3			N	-0-					-0-
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*07	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

02	728	N	665	-0-	-63	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
04	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
05	744	N	537	-0-	-207	B	-0-	537	3			N	-0-					-0-
06	660	N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-
07	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
04	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
05	496	N	281	-0-	-215	B	-0-	281	3			N	-0-					-0-
06	390	N	339	-0-	-51	B	-0-	339	3			N	-0-					-0-
07	465	N	380	-0-	-85	B	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1235	-0-	-5	B	-0-	1235	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
05	1333	N	1012	-0-	-321	B	-0-	1012	3			N	-0-					-0-
06	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
*07	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
05	341	N	170	-0-	-171	B	-0-	170	3			N	-0-					-0-
06	270	N	221	-0-	-49	B	-0-	221	3			N	-0-					-0-
07	310	N	152	-0-	-158	B	-0-	152	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	377	-0-	-71	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
05	403	N	289	-0-	-114	B	-0-	289	3			N	-0-					-0-
06	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
05	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-
06	420	N	264	-0-	-156	B	-0-	264	3			N	-0-					-0-
07	496	N	399	-0-	-97	B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	330	N	263	-0-	-67	B	-0-	263	3			N	-0-					-0-
05	341	N	178	-0-	-163	B	-0-	178	3			N	-0-					-0-
06	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-
07	279	N	59	-0-	-220	B	-0-	59	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	448	-0-	-140	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	492	-0-	-97	B	-0-	492	3			N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
05	496	N	329	-0-	-167	B	-0-	329	3			N	-0-					-0-
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-
04	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
05	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1162	-0-	-126	B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1154	-0-	-303	B	-0-	1154	3			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
05	1302	N	762	-0-	-540	B	-0-	762	3			N	-0-					-0-
06	1110	N	1093	-0-	-17	B	-0-	1093	3			N	-0-					-0-
07	1426	N	1110	-0-	-316	B	-0-	1110	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	888	-0-	-104	B	-0-	888	3			N	-0-					-0-
04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
05	961	N	690	-0-	-271	B	-0-	690	3			N	-0-					-0-
06	870	N	803	-0-	-67	B	-0-	803	3			N	-0-					-0-
07	961	N	927	-0-	-34	B	-0-	927	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	648	-0-	-52	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
04	720	N	684	-0-	-36	B	-0-	684	3			N	-0-					-0-
05	713	N	611	-0-	-102	B	-0-	611	3			N	-0-					-0-
06	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	384	-0-	-176	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-
04	780	N	656	-0-	-124	B	-0-	656	3			N	-0-					-0-
05	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
07	682	N	680	-0-	-2	B	-0-	680	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
04	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
05	1643	N	1576	-0-	-67	B	-0-	1576	3			N	-0-					-0-
06	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
07	1767	N	1723	-0-	-44	B	-0-	1723	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	621	-0-	-371	B	-0-	621	3			N	-0-					-0-
04	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-
05	930	N	580	-0-	-350	B	-0-	580	3			N	-0-					-0-
06	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
*07	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	618	-0-	-95	B	-0-	618	3			N	-0-					-0-
04	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
05	713	N	455	-0-	-258	B	-0-	455	3			N	-0-					-0-
06	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-
07	713	N	606	-0-	-107	B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	527	N	342	-0-	-185 B	-0-	342	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
05	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
06	1260	N	1036	-0-	-224 B	-0-	1036	3			N	-0-					-0-
07	1240	N	1003	-0-	-237 B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	166	-0-	-58 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
07	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	629	-0-	-71 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
06	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
07	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
06	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-
07	1209	N	1208	-0-	-1 B	-0-	1208	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1309	-0-	-35 B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
05	1457	N	521	-0-	-936 B	-0-	521	3			N	-0-					-0-
06	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
*07	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	933	-0-	-19 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	1023	N	620	-0-	-403 B	-0-	620	3			N	-0-					-0-
06	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
07	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1408	-0-	-356 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1714	N	1156	-0-	-558 B	-0-	1156	3			N	-0-					-0-
04	1740	N	1159	-0-	-581 B	-0-	1159	3			N	-0-					-0-
05	1550	N	781	-0-	-769 B	-0-	781	3			N	-0-					-0-
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	589	N	374	-0-	-215 B	-0-	374	3			N	-0-					-0-
06	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
*07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	837	N	516	-0-	-321 B	-0-	516	3			N	-0-					-0-
06	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
05	217	N	136	-0-	-81 B	-0-	136	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
04	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
05	930	N	717	-0-	-213 B	-0-	717	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	234	-0-	-74 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
05	248	N	113	-0-	-135 B	-0-	113	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
04	1020	N	910	-0-	-110	B	-0-	910	3			N	-0-					-0-
05	992	N	355	-0-	-637	B	-0-	355	3			N	-0-					-0-
06	930	N	920	-0-	-10	B	-0-	920	3			N	-0-					-0-
*07	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1078	-0-	-70	B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1232	-0-	-8	B	-0-	1232	3			N	-0-					-0-
04	1200	N	1165	-0-	-35	B	-0-	1165	3			N	-0-					-0-
05	1209	N	664	-0-	-545	B	-0-	664	3			N	-0-					-0-
06	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*07	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	665	-0-	-119	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
04	780	N	652	-0-	-128	B	-0-	652	3			N	-0-					-0-
05	744	N	382	-0-	-362	B	-0-	382	3			N	-0-					-0-
06	750	N	724	-0-	-26	B	-0-	724	3			N	-0-					-0-
*07	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
05	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
05	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
06	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
04	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
05	682	N	503	-0-	-179	B	-0-	503	3			N	-0-					-0-
06	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-
07	620	N	423	-0-	-197	B	-0-	423	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	843	-0-	-81 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
06	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
07	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	217	N	111	-0-	-106 B	-0-	111	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
05	806	N	271	-0-	-535 B	-0-	271	3			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-
07	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-
06	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
05	1364	N	1072	-0-	-292 B	-0-	1072	3			N	-0-					-0-
06	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
07	1271	N	1230	-0-	-41 B	-0-	1230	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
04	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
05	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
06	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
07	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	487	-0-	-73 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

02	756	N	735	-0-	-21	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
05	806	N	541	-0-	-265	B	-0-	541	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

02	448	N	444	-0-	-4	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
04	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
05	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	23	-0-	-33 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-
06	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
07	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1529	N	1528	-0-	-1	B	-0-	1528	3			N	-0-					-0-
04	1410	N	1255	-0-	-155	B	-0-	1255	3			N	-0-					-0-
05	1333	N	1153	-0-	-180	B	-0-	1153	3			N	-0-					-0-
06	1470	N	999	-0-	-471	B	-0-	999	3			N	-0-					-0-
*07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
05	93	N	46	-0-	-47	B	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	514	-0-	-74	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
04	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
05	558	N	338	-0-	-220	B	-0-	338	3			N	-0-					-0-
06	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
05	496	N	281	-0-	-215	B	-0-	281	3			N	-0-					-0-
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
04	600	N	585	-0-	-15	B	-0-	585	3			N	-0-					-0-
05	558	N	384	-0-	-174	B	-0-	384	3			N	-0-					-0-
06	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
*07	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	596	-0-	-86	B	-0-	596	3			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
05	620	N	512	-0-	-108	B	-0-	512	3			N	-0-					-0-
06	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
07	620	N	560	-0-	-60	B	-0-	560	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
06	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	504	-0-	-56 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
05	558	N	298	-0-	-260 B	-0-	298	3			N	-0-					-0-
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
05	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
05	961	N	466	-0-	-495 B	-0-	466	3			N	-0-					-0-
06	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
07	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
05	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
07	899	N	885	-0-	-14	B	-0-	885	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	418	-0-	-142	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
05	465	N	199	-0-	-266	B	-0-	199	3			N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1336	-0-	-120	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1393	-0-	-126	B	-0-	1393	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
05	1488	N	1428	-0-	-60	B	-0-	1428	3			N	-0-					-0-
06	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
07	1581	N	1407	-0-	-174	B	-0-	1407	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
05	155	N	88	-0-	-67	B	-0-	88	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

02	588	N	573	-0-	-15	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	630	N	625	-0-	-5	B	-0-	625	3			N	-0-					-0-
05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-
07	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

02	28	N	9	-0-	-19	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
04	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

02	532	N	522	-0-	-10	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
04	600	N	585	-0-	-15	B	-0-	585	3			N	-0-					-0-
05	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
06	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
07	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

02	224	N	182	-0-	-42	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
05	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
06	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
07	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
04	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-
05	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
06	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
07	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	740	-0-	-72 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
05	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
06	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
07	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	745	-0-	-347 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	525	-0-	-498 B	-0-	525	3			N	-0-					-0-
04	1020	N	403	-0-	-617 B	-0-	403	3			N	-0-					-0-
05	837	N	368	-0-	-469 B	-0-	368	3			N	-0-					-0-
06	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-
07	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
05	589	N	389	-0-	-200 B	-0-	389	3			N	-0-					-0-
06	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
07	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

02	2982		1857	-0-	-1125 B	59	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 59																	
03	1523		1935	-0-	412 B	471	1935	3			N	-0-					-0-
04	2575	N	2104	-0-	-471 B	-0-	2104	3			N	-0-					-0-
05	1922	N	1267	-0-	-655 B	-0-	1267	3			N	-0-					-0-
06	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*07	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

02	1036	N	936	-0-	-100 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
04	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
05	1023	N	742	-0-	-281 B	-0-	742	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

02	1372	N	1304	-0-	-68 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1523	-0-	-27 B	-0-	1523	3			N	-0-					-0-
04	1470	N	1464	-0-	-6 B	-0-	1464	3			N	-0-					-0-
05	1457	N	999	-0-	-458 B	-0-	999	3			N	-0-					-0-
06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
07	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	600	-0-	-144 B	-0-	600	3			N	-0-					-0-
04	660	N	566	-0-	-94 B	-0-	566	3			N	-0-					-0-
05	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	465	N	169	-0-	-296 B	-0-	169	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
05	899	N	473	-0-	-426	B	-0-	473	3			N	-0-					-0-
06	750	N	692	-0-	-58	B	-0-	692	3			N	-0-					-0-
07	806	N	341	-0-	-465	B	-0-	341	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1003	-0-	-117	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
05	1116	N	1065	-0-	-51	B	-0-	1065	3			N	-0-					-0-
06	1200	N	1182	-0-	-18	B	-0-	1182	3			N	-0-					-0-
*07	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	773	-0-	-11	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
04	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
05	868	N	714	-0-	-154	B	-0-	714	3			N	-0-					-0-
06	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
07	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
05	1178	N	982	-0-	-196	B	-0-	982	3			N	-0-					-0-
06	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
07	1178	N	1159	-0-	-19	B	-0-	1159	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
04	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-
05	651	N	602	-0-	-49	B	-0-	602	3			N	-0-					-0-
06	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1398	-0-	-86 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
04	1530	N	1508	-0-	-22 B	-0-	1508	3			N	-0-					-0-
05	1550	N	1300	-0-	-250 B	-0-	1300	3			N	-0-					-0-
06	1560	N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-
07	1550	N	1499	-0-	-51 B	-0-	1499	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
05	1798	N	1449	-0-	-349 B	-0-	1449	3			N	-0-					-0-
06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*07	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	775	N	536	-0-	-239 B	-0-	536	3			N	-0-					-0-
06	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1305	-0-	-319 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1679	-0-	-8 B	-0-	1679	3			N	-0-					-0-
04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
05	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
06	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
07	1767	N	1658	-0-	-109 B	-0-	1658	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
04	1320	N	1139	-0-	-181 B	-0-	1139	3			N	-0-					-0-
05	1271	N	1080	-0-	-191 B	-0-	1080	3			N	-0-					-0-
06	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
07	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	434	N	312	-0-	-122 B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	400	-0-	-127 B	-0-	400	3			N	-0-					-0-
04	510	N	390	-0-	-120 B	-0-	390	3			N	-0-					-0-
05	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

02	1484	N	1283	-0-	-201 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
05	1426	N	953	-0-	-473 B	-0-	953	3			N	-0-					-0-
06	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
*07	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
04	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
05	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
06	660	N	590	-0-	-70 B	-0-	590	3			N	-0-					-0-
07	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

02	784	N	764	-0-	-20 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
04	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
05	837	N	598	-0-	-239 B	-0-	598	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

02	1008	N	731	-0-	-277 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1019	-0-	-4 B	-0-	1019	3			N	-0-					-0-
04	990	N	977	-0-	-13 B	-0-	977	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
07	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
05	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
05	620	N	336	-0-	-284	B	-0-	336	3			N	-0-					-0-
06	630	N	477	-0-	-153	B	-0-	477	3			N	-0-					-0-
07	589	N	469	-0-	-120	B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
05	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	260	-0-	-188	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
06	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
07	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1686	-0-	-78	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
04	1800	N	1796	-0-	-4	B	-0-	1796	3			N	-0-					-0-
05	1860	N	1722	-0-	-138	B	-0-	1722	3			N	-0-					-0-
06	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
07	1860	N	1849	-0-	-11	B	-0-	1849	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
05	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1436	-0-	-76	B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1665	N	1664	-0-	-1	B	-0-	1664	3			N	-0-					-0-
04	1590	N	1584	-0-	-6	B	-0-	1584	3			N	-0-					-0-
05	1581	N	956	-0-	-625	B	-0-	956	3			N	-0-					-0-
06	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
*07	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1489	-0-	-107	B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1698	N	1592	-0-	-106	B	-0-	1592	3			N	-0-					-0-
04	1680	N	1636	-0-	-44	B	-0-	1636	3			N	-0-					-0-
05	1643	N	909	-0-	-734	B	-0-	909	3			N	-0-					-0-
06	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
07	1705	N	1659	-0-	-46	B	-0-	1659	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1750	-0-	-14	B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
04	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
05	1953	N	1566	-0-	-387	B	-0-	1566	3			N	-0-					-0-
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
07	1860	N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	273	-0-	-99	B	-0-	273	3			N	-0-					-0-
04	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
05	372	N	234	-0-	-138	B	-0-	234	3			N	-0-					-0-
06	270	N	160	-0-	-110	B	-0-	160	3			N	-0-					-0-
07	372	N	142	-0-	-230	B	-0-	142	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
04	840	N	761	-0-	-79	B	-0-	761	3			N	-0-					-0-
05	837	N	536	-0-	-301	B	-0-	536	3			N	-0-					-0-
06	690	N	453	-0-	-237	B	-0-	453	3			N	-0-					-0-
07	775	N	388	-0-	-387	B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
04	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
05	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
04	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
05	1023	N	503	-0-	-520 B	-0-	503	3			N	-0-					-0-
06	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
07	899	N	811	-0-	-88 B	-0-	811	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
04	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
05	1860	N	1814	-0-	-46 B	-0-	1814	3			N	-0-					-0-
06	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
07	2077	N	2003	-0-	-74 B	-0-	2003	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1521	-0-	-19 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
04	1650	N	1570	-0-	-80 B	-0-	1570	3			N	-0-					-0-
05	1674	N	1488	-0-	-186 B	-0-	1488	3			N	-0-					-0-
06	1620	N	1592	-0-	-28 B	-0-	1592	3			N	-0-					-0-
*07	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221		2121	-0-	-1100 B	438	2121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 438																	
03	1873		2171	-0-	298 B	736	2171	3			N	-0-					-0-
04	2324		2094	-0-	-230 B	506	2094	3			N	-0-					-0-
05	2356	#	1342	-0-	-1014 B	-508	1342	3			N	-0-					-0-
06	1965		2093	-0-	128 B	-380	2093	3			N	-0-					-0-
07	2356	#	2201	-0-	-155 B	-535	2201	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	868	N	501	-0-	-367 B	-0-	501	3			N	-0-					-0-
06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*07	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-
07	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3697		3539	-0-	-158 B	8675	3539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8675																	
03	2566		4056	-0-	1490 B	10165	4056	3			N	-0-					-0-
04	2863		3921	-0-	1058 B	11223	3921	3			N	-0-					-0-
05	3308		2842	-0-	-466 B	10757	2842	3			N	-0-					-0-
06	2656		4039	-0-	1383 B	12140	4039	3			N	-0-					-0-
07	3061		3931	-0-	870 B	13010	3931	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-
05	651	N	429	-0-	-222 B	-0-	429	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	1085	N	711	-0-	-374 B	-0-	711	3			N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
07	992	N	888	-0-	-104 B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
07	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	414	-0-	-62 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	653	-0-	-153 B	-0-	653	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
06	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
06	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-
07	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
04	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
05	1581	N	917	-0-	-664 B	-0-	917	3			N	-0-					-0-
06	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
*07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	496	N	342	-0-	-154 B	-0-	342	3			N	-0-					-0-
06	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-
07	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	476	-0-	-84 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	427	-0-	-77 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
04	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	538	-0-	-50 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
07	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1556	-0-	-12 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1410	N	1245	-0-	-165 B	-0-	1245	3			N	-0-					-0-
05	1736	N	1501	-0-	-235 B	-0-	1501	3			N	-0-					-0-
06	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
*07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	279	N	181	-0-	-98 B	-0-	181	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1260	-0-	-42	B	-0-	1260	3			N	-0-					-0-
04	1290	N	1215	-0-	-75	B	-0-	1215	3			N	-0-					-0-
05	1395	N	1134	-0-	-261	B	-0-	1134	3			N	-0-					-0-
06	1230	N	1217	-0-	-13	B	-0-	1217	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1084	-0-	-288	B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1158	-0-	-113	B	-0-	1158	3			N	-0-					-0-
04	1170	N	1098	-0-	-72	B	-0-	1098	3			N	-0-					-0-
05	1209	N	925	-0-	-284	B	-0-	925	3			N	-0-					-0-
06	1110	N	1097	-0-	-13	B	-0-	1097	3			N	-0-					-0-
07	1147	N	1130	-0-	-17	B	-0-	1130	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3023		2544	-0-	-479	B	5524	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5524																		
03	1583		2695	-0-	1112	B	6636	2695	3			N	-0-					-0-
04	2099		2722	-0-	623	B	7259	2722	3			N	-0-					-0-
05	2545		2044	-0-	-501	B	6758	2044	3			N	-0-					-0-
06	1677		2572	-0-	895	B	7653	2572	3			N	-0-					-0-
07	2068		2464	-0-	396	B	8049	2464	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	192	-0-	-144	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
05	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1140	-0-	-92	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1208	-0-	-94	B	-0-	1208	3			N	-0-					-0-
04	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
05	1271	N	1078	-0-	-193	B	-0-	1078	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
07	1302	N	1133	-0-	-169	B	-0-	1133	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
05	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1530	-0-	-86	B	-0-	1530	3			N	-0-					-0-
04	1920	N	1586	-0-	-334	B	-0-	1586	3			N	-0-					-0-
05	1674	N	1189	-0-	-485	B	-0-	1189	3			N	-0-					-0-
06	1470	N	1350	-0-	-120	B	-0-	1350	3			N	-0-					-0-
07	1643	N	1578	-0-	-65	B	-0-	1578	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	3			N	-0-					-0-
05	1922	N	1643	-0-	-279	B	-0-	1643	3			N	-0-					-0-
06	1973	N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
07	1953	N	1924	-0-	-29	B	-0-	1924	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
04	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-
05	496	N	304	-0-	-192	B	-0-	304	3			N	-0-					-0-
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1937	-0-	-51	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
04	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
05	2139	N	1783	-0-	-356	B	-0-	1783	3			N	-0-					-0-
06	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
07	2161	N	2146	-0-	-15	B	-0-	2146	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
04	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
05	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
06	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
*07	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
05	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
04	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
05	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1605	-0-	-115 B	-0-	1605	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	1705	N	1284	-0-	-421 B	-0-	1284	3			N	-0-					-0-
06	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
07	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	717	-0-	-683 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1200	N	1048	-0-	-152 B	-0-	1048	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1085	N	978	-0-	-107 B	-0-	978	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-
05	310	N	83	-0-	-227	B	-0-	83	3			N	-0-					-0-
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
04	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-
05	403	N	249	-0-	-154	B	-0-	249	3			N	-0-					-0-
06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	739	-0-	-67 B	-0-	739	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					-0-
06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
07	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1275	-0-	-41 B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
04	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
05	1426	N	861	-0-	-565 B	-0-	861	3			N	-0-					-0-
06	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*07	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	744	-0-	-12 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
05	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
06	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
07	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
05	837	N	654	-0-	-183 B	-0-	654	3			N	-0-					-0-
06	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
07	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

02	840	N	584	-0-	-256 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
04	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
05	651	N	231	-0-	-420 B	-0-	231	3			N	-0-					-0-
06	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

02	1316	N	1201	-0-	-115 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
05	1333	N	502	-0-	-831 B	-0-	502	3			N	-0-					-0-
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*07	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

02	196	N	29	-0-	-167 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

02	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1347	-0-	-203 B	-0-	1347	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1333	N	787	-0-	-546 B	-0-	787	3			N	-0-					-0-
06	1290	N	944	-0-	-346 B	-0-	944	3			N	-0-					-0-
*07	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	235	-0-	-73	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-
04	300	N	253	-0-	-47	B	-0-	253	3			N	-0-					-0-
05	248	N	95	-0-	-153	B	-0-	95	3			N	-0-					-0-
06	270	N	31	-0-	-239	B	-0-	31	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

02	1316	N	1287	-0-	-29	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-
04	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
05	1426	N	1143	-0-	-283	B	-0-	1143	3			N	-0-					-0-
06	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
07	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	3			N	-0-					-0-
05	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	868	N	826	-0-	-42 B	-0-	826	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
05	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
04	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
06	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
*07	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
05	961	N	755	-0-	-206	B	-0-	755	3			N	-0-					-0-
06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
04	270	N	179	-0-	-91	B	-0-	179	3			N	-0-					-0-
05	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	465	-0-	-95	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	517	-0-	-134	B	-0-	517	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	527	N	419	-0-	-108	B	-0-	419	3			N	-0-					-0-
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	620	N	550	-0-	-70	B	-0-	550	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
05	1705	N	1467	-0-	-238	B	-0-	1467	3			N	-0-					-0-
06	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-
*07	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1198	-0-	-118	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1127	-0-	-392	B	-0-	1127	3			N	-0-					-0-
04	1560	N	1276	-0-	-284	B	-0-	1276	3			N	-0-					-0-
05	1333	N	863	-0-	-470	B	-0-	863	3			N	-0-					-0-
06	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
07	1333	N	1292	-0-	-41	B	-0-	1292	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1044	-0-	-188 B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	974	-0-	-359 B	-0-	974	3			N	-0-					-0-
04	1260	N	1248	-0-	-12 B	-0-	1248	3			N	-0-					-0-
05	1147	N	792	-0-	-355 B	-0-	792	3			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
07	1302	N	1119	-0-	-183 B	-0-	1119	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
05	930	N	549	-0-	-381 B	-0-	549	3			N	-0-					-0-
06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	966	-0-	-42 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1013	-0-	-103 B	-0-	1013	3			N	-0-					-0-
04	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
05	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1054	N	1016	-0-	-38 B	-0-	1016	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1250	-0-	-318 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1434	-0-	-116 B	-0-	1434	3			N	-0-					-0-
04	1530	N	1479	-0-	-51 B	-0-	1479	3			N	-0-					-0-
05	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
07	1519	N	1427	-0-	-92 B	-0-	1427	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1260	-0-	-84 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1395	N	1234	-0-	-161 B	-0-	1234	3			N	-0-					-0-
06	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
07	1426	N	1354	-0-	-72 B	-0-	1354	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-
04	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
05	1178	N	920	-0-	-258 B	-0-	920	3			N	-0-					-0-
06	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
07	1116	N	1025	-0-	-91 B	-0-	1025	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
05	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
07	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
05	961	N	843	-0-	-118 B	-0-	843	3			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	992	N	883	-0-	-109 B	-0-	883	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	558	N	230	-0-	-328 B	-0-	230	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
07	496	N	347	-0-	-149 B	-0-	347	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	B	-0-	1342	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1421	-0-	-67	B	-0-	1421	3		N	-0-			-0-
04	1465	N	1465	-0-	-0-	B	-0-	1465	3		N	-0-			-0-
05	1488	N	1239	-0-	-249	B	-0-	1239	3		N	-0-			-0-
06	1512	N	1512	-0-	-0-	B	-0-	1512	3		N	-0-			-0-
07	1519	N	1494	-0-	-25	B	-0-	1494	3		N	-0-			-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

02	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
04	450	N	444	-0-	-6	B	-0-	444	3		N	-0-			-0-
05	465	N	403	-0-	-62	B	-0-	403	3		N	-0-			-0-
06	480	N	447	-0-	-33	B	-0-	447	3		N	-0-			-0-
07	465	N	453	-0-	-12	B	-0-	453	3		N	-0-			-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	

RABCO ENERGY 687738

HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

02	28	N	26	-0-	-2	B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-
04	30	N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-
05	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-
06	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
*07	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

02	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
04	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
*05	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
06	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
*07	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

02	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
04	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
05	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-			-0-
06	30	N	19	-0-	-11	B	-0-	19	2		N	-0-			-0-
*07	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
05	403	N	271	-0-	-132 B	-0-	271	2			N	-0-					-0-
06	270	N	156	-0-	-114 B	-0-	156	2			N	-0-					-0-
07	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	266	-0-	-406 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	2			N	-0-					-0-
04	660	N	124	-0-	-536 B	-0-	124	2			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	25	-0-	-367 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	59	-0-	-189 B	-0-	59	2			N	-0-					-0-
04	330	N	24	-0-	-306 B	-0-	24	2			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
*07	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	129	-0-	-123 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
05	837	N	642	-0-	-195	-0-	642	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-8	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	341	N	39	-0-	-302	-0-	39	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-10	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

02	1650	N	1650	-0-	-0-	-0-	307	1	1343	2	N	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	348	1	1869	2	N	-0-					-0-
04	2358	N	2358	-0-	-0-	-0-	432	1	1926	2	N	-0-					-0-
05	2441	N	2441	-0-	-0-	-0-	446	1	1995	2	N	-0-					-0-
06	1680	N	1105	-0-	-575	-0-	195	1	910	2	N	-0-					-0-
*07	2459	N	2459	-0-	-0-	-0-	437	1	2022	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

02	392	N	292	-0-	-100	-0-	292	2			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	457	-0-	-75	-0-	457	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	2			N	-0-					-0-
05	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	447	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
04	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
05	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	403	N	223	-0-	-180	-0-	223	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
06	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
05	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
05	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
06	1080	N	1016	-0-	-64	-0-	1016	2			N	-0-					-0-
07	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
05	651	N	344	-0-	-307	-0-	344	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
05	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	14B2 EXT		249	-0-	249	249	249	2			N	-0-					-0-
07	14B2 EXT		4	-0-	4	253	4	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

02	784	N	733	-0-	-51	-0-	733	3			N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

02	420	N	395	-0-	-25	-0-	393	3	2	9	N	2					304
03	496	N	428	-0-	-68	-0-	417	3	11	9	N	10					314
04	480	N	408	-0-	-72	-0-	397	3	11	9	N	10					324
05	434	N	406	-0-	-28	-0-	403	3	3	9	N	3					327
06	420	N	389	-0-	-31	-0-	383	3	6	9	N	5					332
07	434	N	401	-0-	-33	-0-	392	3	9	9	N	8					340

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					49
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					49
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					77
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					77
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					77
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	130	1	190	3	N	1					126
							1	9									
03	372	N	355	-0-	-17	-0-	145	1	206	3	N	4					130
							4	9									
04	345	N	345	-0-	-0-	-0-	140	1	203	3	N	2					132
							2	9									
05	343	N	343	-0-	-0-	-0-	145	1	198	3	N	-0-					132
06	330	N	327	-0-	-3	-0-	140	1	186	3	N	1					133
							1	9									
07	372	N	319	-0-	-53	-0-	145	1	172	3	N	2					135
							2	9									

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					129
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					129

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	661	-0-	-11	-0-	661	3			N	-0-			-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-			-0-
04	780	N	701	-0-	-79	-0-	701	3			N	-0-			-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-			-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-			-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-			-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	616	N	584	-0-	-32	-0-	130	1	454	3	N	-0-			115
03	713	N	639	-0-	-74	-0-	145	1	494	3	N	-0-			115
04	630	N	616	-0-	-14	-0-	145	1	471	3	N	-0-			115
05	651	N	623	-0-	-28	-0-	145	1	478	3	N	-0-			115
06	630	N	598	-0-	-32	-0-	140	1	458	3	N	-0-			115
07	651	N	615	-0-	-36	-0-	145	1	470	3	N	-0-			115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	343	3			N	-0-			-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-			-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-			-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-			-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-			-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-			-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-			-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-			-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-			-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-			-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-			-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-			155
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			155
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-			155
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-			155
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-			155
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-			155

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					354
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					354
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					354
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					354
07	6	N	-0-	-0-	-6	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

02	557	N	557	-0-	-0-	-0-	130	1	418	3	N	8					150
							9	9									
03	620	N	565	-0-	-55	-0-	145	1	414	3	N	5					155
							6	9									
04	570	N	537	-0-	-33	-0-	140	1	391	3	N	5					160
							6	9									
05	620	N	530	-0-	-90	-0-	145	1	382	3	N	3					163
							3	9									
06	540	N	508	-0-	-32	-0-	135	1	370	3	N	3					166
							3	9									
07	558	N	549	-0-	-9	-0-	135	1	410	3	N	4					170
							4	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					20
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					20
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					20
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

02	364	N	202	-0-	-162	-0-	85	1	117	3	N	-0-					17
03	372	N	263	-0-	-109	-0-	110	1	152	3	N	1					18
							1	9									
04	383	N	383	-0-	-0-	-0-	140	1	242	3	N	1					19
							1	9									
05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					19
06	371	N	371	-0-	-0-	-0-	145	1	226	3	N	-0-					19
07	403	N	364	-0-	-39	-0-	145	1	217	3	N	2					21
							2	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

02	418	N	418	-0-	-0-	-0-	130	1	285	3	N	3					181
							3	9									
03	496	N	418	-0-	-78	-0-	145	1	272	3	N	1					182
							1	9									
04	450	N	431	-0-	-19	-0-	140	1	290	3	N	1					183
							1	9									
05	465	N	439	-0-	-26	-0-	145	1	293	3	N	1					184
							1	9									
06	410	N	410	-0-	-0-	-0-	135	1	275	3	N	-0-					184
07	434	N	422	-0-	-12	-0-	145	1	273	3	N	4					188
							4	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	26	-0-	-142	-0-	26	3			N	-0-					99
03	186	N	105	-0-	-81	-0-	105	3			N	-0-					99
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					99
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					99
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					99
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	441	-0-	-63	-0-	130	1	311	3	N	-0-					441
03	589	N	379	-0-	-210	-0-	145	1	234	3	N	-0-					441
04	629	N	629	-0-	-0-	-0-	140	1	489	3	N	-0-					441
05	540	N	540	-0-	-0-	-0-	145	1	395	3	N	-0-					441
06	490	N	490	-0-	-0-	-0-	140	1	350	3	N	-0-					441
07	651	N	529	-0-	-122	-0-	145	1	384	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	130	1	159	3	N	-0-					35
03	341	N	312	-0-	-29	-0-	145	1	167	3	N	-0-					35
04	301	N	301	-0-	-0-	-0-	140	1	161	3	N	-0-					35
05	310	N	307	-0-	-3	-0-	145	1	162	3	N	-0-					35
06	300	N	293	-0-	-7	-0-	140	1	152	3	N	1					36
							1	9									
07	310	N	301	-0-	-9	-0-	145	1	156	3	N	-0-					36

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3	-0-	130	1	343	3	N	-0-					64
03	558	N	518	-0-	-40	-0-	150	1	368	3	N	-0-					64
04	510	N	509	-0-	-1	-0-	145	1	364	3	N	-0-					64
05	527	N	520	-0-	-7	-0-	150	1	370	3	N	-0-					64
06	538	N	538	-0-	-0-	-0-	130	1	408	3	N	-0-					64
*07	951	N	951	-0-	-0-	-0-	150	1	801	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					9
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					9
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					9
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					9
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					9

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					6
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					6
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					6
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					6
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					6
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	130	1	608	3	N	-0-					61
03	868	N	807	-0-	-61	-0-	145	1	659	3	N	3					64
							3	9									
04	810	N	762	-0-	-48	-0-	140	1	621	3	N	1					65
							1	9									
05	806	N	773	-0-	-33	-0-	145	1	627	3	N	1					66
							1	9									
06	780	N	753	-0-	-27	-0-	140	1	612	3	N	1					67
							1	9									
*07	781	N	781	-0-	-0-	-0-	145	1	635	3	N	1					68
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-	-18	-0-	130	1	238	3	N	5					198
							6	9									
03	434	N	411	-0-	-23	-0-	145	1	258	3	N	7					205
							8	9									
04	420	N	401	-0-	-19	-0-	140	1	255	3	N	5					210
							6	9									
05	403	N	402	-0-	-1	-0-	145	1	254	3	N	3					213
							3	9									
06	390	N	383	-0-	-7	-0-	140	1	240	3	N	3					216
							3	9									
07	403	N	390	-0-	-13	-0-	145	1	242	3	N	3					219
							3	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	130	1	248	3	N	10					408
							11	9									
03	465	N	397	-0-	-68	-0-	140	1	257	3	N	-0-					408
04	450	N	413	-0-	-37	-0-	140	1	273	3	N	-0-					408
05	434	N	424	-0-	-10	-0-	145	1	279	3	N	-0-					408
06	405	N	405	-0-	-0-	-0-	140	1	265	3	N	-0-					408
07	434	N	425	-0-	-9	-0-	145	1	280	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					130
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					130
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					130
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					130
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					130
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	63	1	96	3	N	-0-					10
03	186	N	175	-0-	-11	-0-	69	1	106	3	N	-0-					10
04	180	N	169	-0-	-11	-0-	66	1	103	3	N	-0-					10
05	186	N	174	-0-	-12	-0-	69	1	105	3	N	-0-					10
06	180	N	165	-0-	-15	-0-	66	1	99	3	N	-0-					10
07	186	N	170	-0-	-16	-0-	69	1	101	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					27
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					27
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					27
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1013	-0-	-79	-0-	130	1	883	3	N	-0-					274
03	1240	N	1142	-0-	-98	-0-	145	1	978	3	N	17					291
							19	9									
04	1140	N	1126	-0-	-14	-0-	140	1	978	3	N	7					298
							8	9									
05	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					298
06	1126	N	1126	-0-	-0-	-0-	140	1	986	3	N	-0-					298
07	1178	N	922	-0-	-256	-0-	145	1	777	3	N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					14
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
06	1	N	-0-	-0-	-1	-0-					N	-0-					14
07	3	N	-0-	-0-	-3	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					147
03	620	N	614	-0-	-6	-0-	613	3	1	9	N	1					148
04	600	N	560	-0-	-40	-0-	559	3	1	9	N	1					149
05	620	N	587	-0-	-33	-0-	586	3	1	9	N	1					150
06	600	N	552	-0-	-48	-0-	551	3	1	9	N	1					151
07	589	N	556	-0-	-33	-0-	555	3	1	9	N	1					152

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	100	1	279	3	N	1					107
							1	9									
03	403	N	371	-0-	-32	-0-	100	1	269	3	N	2					109
							2	9									
04	360	N	329	-0-	-31	-0-	95	1	228	3	N	5					114
							6	9									
05	434	N	247	-0-	-187	-0-	75	1	170	3	N	2					116
							2	9									
06	360	N	229	-0-	-131	-0-	75	1	153	3	N	1					117
							1	9									
07	341	N	23	-0-	-318	-0-	5	1	17	3	N	1					118
							1	9									

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					179
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					179
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					179
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					179
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					179
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					135
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	1	N	-0-	-0-	-1	-0-					N	-0-					135
06	2	N	-0-	-0-	-2	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					173
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					173
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					173
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					173
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					173
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	125	1	309	3	N	15					294
							17	9									
03	604	N	604	-0-	-0-	-0-	145	1	442	3	N	15					309
							17	9									
04	630	N	630	-0-	-0-	-0-	140	1	486	3	N	4					313
							4	9									
05	812	N	812	-0-	-0-	-0-	145	1	664	3	N	3					316
							3	9									
06	570	N	432	-0-	-138	-0-	70	1	345	3	N	15					331
							17	9									
07	651	N	317	-0-	-334	-0-	110	1	190	3	N	15					346
							17	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					150
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					150
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					150
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					56
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					56
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					56
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					56
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					7
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					7
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					7
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	135	1	28	3	N	-0-					28
03	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
04	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28
05	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
06	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28
07	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	440	-0-	-92	-0-	120	1	320	3	N	-0-					149
03	558	N	498	-0-	-60	-0-	145	1	353	3	N	-0-					149
04	483	N	483	-0-	-0-	-0-	145	1	338	3	N	-0-					149
05	496	N	495	-0-	-1	-0-	150	1	345	3	N	-0-					149
06	480	N	474	-0-	-6	-0-	145	1	329	3	N	-0-					149
07	496	N	478	-0-	-18	-0-	145	1	333	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					30
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					30
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					30
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					30
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					30
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					64
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					64
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					64
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					64
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					70
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					70
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					70
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					70
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					70
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	705	-0-	-51	-0-	705	3			N	-0-					-0-
03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	775	N	645	-0-	-130	-0-	645	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	344	-0-	-160	-0-	344	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	110	-0-	-198	-0-	110	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

02	476	N	363	-0-	-113	-0-	363	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

02	1148	N	1037	-0-	-111	-0-	1037	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	1147	N	368	-0-	-779	-0-	368	3			N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

02	1176	N	1062	-0-	-114	-0-	1062	3			N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	1014	3			N	-0-					-0-
05	1178	N	957	-0-	-221	-0-	957	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*07	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	217	N	87	-0-	-130	-0-	87	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2908	-0-	108	108	2908	3			N	-0-					-0-
03	3100	N	3846	-0-	746	854	3846	3			N	-0-					-0-
04	3000	N	3445	-0-	445	1299	3445	3			N	-0-					-0-
05	4482	X	3183	-0-	-1299	-0-	3183	3			N	-0-					-0-
06	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
07	2139	X	1729	-0-	-410	-0-	1729	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					-0-
03	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1209	N	1001	-0-	-208	-0-	1001	3			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	15	15	1			28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0- B	-0-	29	1	1001	2	N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	32	1	1204	2	N	-0-					11
04	1060	N	1060	-0-	-0- B	-0-	30	1	1021	2	N	8					19
							9	9									
05	1023	N	1019	-0-	-4 B	-0-	32	1	985	2	N	2					21
							2	9									
06	990	N	377	-0-	-613 B	-0-	24	1	353	2	N	-0-					21
07	1023	N	888	-0-	-135 B	-0-	32	1	852	2	N	4	18	1			7
							4	9									

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					91
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					91
04	810	N	578	-0-	-232	-0-	481	2	97	9	N	88	179	1			-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
*06	1221	N	1221	-0-	-0-	-0-	1220	2	1	9	N	1					1
*07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

02	812	N	788	-0-	-24	-0-	28	1	760	2	N	-0-					82
03	868	N	784	-0-	-84	-0-	31	1	753	2	N	-0-					82
04	814	N	814	-0-	-0-	-0-	156	1	658	2	N	-0-					82
05	948	N	948	-0-	-0-	-0-	275	1	673	2	N	-0-					82
06	973	N	973	-0-	-0-	-0-	248	1	725	2	N	-0-					82
07	837	N	446	-0-	-391	-0-	154	1	292	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	99	-0-	-937	-0-	99	3			N	-0-					-0-
03	403	N	116	-0-	-287	-0-	116	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	92	-0-	-160	-0-	92	3			N	-0-					50
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					50
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					50
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					50
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					50
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	888	3	15	9	N	14					152
03	947	N	947	-0-	-0-	-0-	923	3	24	9	N	22					174
04	1080	N	959	-0-	-121	-0-	946	3	13	9	N	12	158	1			28
05	992	N	951	-0-	-41	-0-	939	3	12	9	N	11					39
06	930	N	905	-0-	-25	-0-	890	3	15	9	N	14					53
07	992	N	827	-0-	-165	-0-	827	3			N	-0-					53

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1801	-0-	-75	-0-	1801	3			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
04	1950	N	1935	-0-	-15	-0-	1935	3			N	-0-					-0-
05	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
06	2370	N	1791	-0-	-579	-0-	1791	3			N	-0-					20
07	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					20

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
03	1333	N	870	-0-	-463	-0-	870	3			N	-0-					182
04	1200	N	819	-0-	-381	-0-	819	3			N	-0-					182
05	1023	N	716	-0-	-307	-0-	715	3	1	9	N	1					183
06	840	N	713	-0-	-127	-0-	693	3	20	9	N	18	179	1			22
07	837	N	794	-0-	-43	-0-	793	3	1	9	N	1					23

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
05	3689	X	3670	-0-	-19	-0-	3670	2			N	-0-					-0-
06	3570	X	3507	-0-	-63	-0-	3507	2			N	-0-					-0-
07	3689	X	3642	-0-	-47	-0-	3642	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1899	-0-	-341	-0-	1899	2			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	2			N	-0-					-0-
04	2100	N	2031	-0-	-69	-0-	2031	2			N	-0-					-0-
05	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
*06	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
*07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

02	1680	X	1438	-0-	-242	-0-	56	1	1382	2	N	-0-					39
03	2015	X	1740	-0-	-275	-0-	62	1	1678	2	N	-0-					39
04	1950	X	1345	-0-	-605	-0-	60	1	1285	2	N	-0-					39
05	2015	X	1225	-0-	-790	-0-	62	1	1151	2	N	11					50
							12	9									
06	1980	X	1980	-0-	-0-	-0-	60	1	1918	2	N	2					52
							2	9									
07	1736	X	1695	-0-	-41	-0-	54	1	1641	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

02	1484	N	1444	-0-	-40	-0-	56	1	1388	2	N	-0-	192	1			40
03	1674	N	1519	-0-	-155	-0-	62	1	1425	2	N	29					69
							32	9									
04	1920	N	1436	-0-	-484	-0-	60	1	1354	2	N	20					89
							22	9									
05	1612	N	1503	-0-	-109	-0-	62	1	1408	2	N	30					119
							33	9									
06	1470	N	1392	-0-	-78	-0-	60	1	1312	2	N	18					137
							20	9									
07	1488	N	1315	-0-	-173	-0-	56	1	1244	2	N	14	1	8			150
							15	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

02	616	X	517	-0-	-99	-0-	52	1	447	2	N	16	1	8			114
							18	9									
03	682	X	571	-0-	-111	-0-	62	1	509	2	N	-0-					114
04	660	X	544	-0-	-116	-0-	60	1	481	2	N	3	3	8			114
							3	9									
05	651	X	546	-0-	-105	-0-	62	1	484	2	N	-0-					114
06	570	X	510	-0-	-60	-0-	60	1	449	2	N	1	1	8			114
							1	9									
07	558	X	513	-0-	-45	-0-	54	1	459	2	N	-0-					114

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

02	5729	X	5729	-0-	-0-	-0-	5729	3			N	-0-					12
03	6317	X	6317	-0-	-0-	-0-	6317	3			N	-0-					12
04	6034	X	6034	-0-	-0-	-0-	6034	3			N	-0-					12
05	6344	X	6344	-0-	-0-	-0-	6343	3	1	9	N	1					13
06	5531	X	5531	-0-	-0-	-0-	5531	3			N	-0-					13
*07	6147	X	6147	-0-	-0-	-0-	6147	3			N	-0-					13

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3005	-0-	205	2561	3005	2			N	-0-					40
03	3100	N	2616	-0-	-484	2077	2616	2			N	-0-					40
04	3000	N	1827	-0-	-1173	904	1818	2	9	9	N	8					48
05	3734	X	2830	-0-	-904	-0-	2830	2			N	-0-					48
06	2670	X	2154	-0-	-516	-0-	2154	2			N	-0-					48
07	2759	X	2569	-0-	-190	-0-	2569	2			N	-0-					48

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11593	X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
03	13389	X	13389	-0-	-0-	-0-	13389	2			N	-0-					-0-
04	12449	X	12449	-0-	-0-	-0-	12449	2			N	-0-					-0-
05	12737	X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-
06	11741	X	11741	-0-	-0-	-0-	11741	2			N	-0-					-0-
*07	11994	X	11994	-0-	-0-	-0-	11994	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	2	1	98	3	N	-0-					-0-
							2	4									
03	133	N	133	-0-	-0-	-0-	2	1	130	3	N	-0-					-0-
							1	4									
04	150	N	143	-0-	-7	-0-	2	1	139	3	N	-0-					-0-
							2	4									
05	168	N	168	-0-	-0-	-0-	4	1	162	3	N	-0-					-0-
							2	4									
06	143	N	143	-0-	-0-	-0-	3	1	139	3	N	-0-					-0-
							1	4									
*07	156	N	156	-0-	-0-	-0-	3	1	152	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

02	1316	N	1164	-0-	-152	-0-	1157	3	7	9	N	6					119
03	1426	N	1244	-0-	-182	-0-	1227	3	17	9	N	15					134
04	1200	N	1193	-0-	-7	-0-	1182	3	11	9	N	10					144
05	1302	N	1076	-0-	-226	-0-	1061	3	15	9	N	14					158
06	1200	N	846	-0-	-354	-0-	840	3	6	9	N	5					163
07	1240	N	878	-0-	-362	-0-	874	3	1	4	N	3					166
							3	9									

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

02	420	N	343	-0-	-77	-0-	7	1	334	3	N	-0-					-0-
							2	4									
03	372	N	369	-0-	-3	-0-	5	1	363	3	N	-0-					-0-
							1	4									
04	357	N	357	-0-	-0-	-0-	6	1	349	3	N	-0-					-0-
							2	4									
05	378	N	378	-0-	-0-	-0-	7	1	368	3	N	-0-					-0-
							3	4									
06	360	N	360	-0-	-0-	-0-	5	1	354	3	N	-0-					-0-
							1	4									
*07	396	N	396	-0-	-0-	-0-	6	1	389	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

02	784	N	631	-0-	-153	-0-	14	1	615	3	N	-0-					141
							2	4									
03	775	N	547	-0-	-228	-0-	10	1	536	3	N	-0-					141
							1	4									
04	600	N	558	-0-	-42	-0-	10	1	546	3	N	-0-					141
							2	4									
05	713	N	565	-0-	-148	-0-	14	1	549	3	N	-0-					141
							2	4									
06	540	N	500	-0-	-40	-0-	7	1	492	3	N	-0-					141
							1	4									
07	589	N	548	-0-	-41	-0-	7	1	539	3	N	-0-					141
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2218	-0-	-78	-0-	70	1	2146	3	N	-0-					173
							2	4									
03	2542	N	2440	-0-	-102	-0-	49	1	2360	3	N	27	193	1			7
							1	4	30	9							
04	2430	N	2274	-0-	-156	-0-	61	1	2208	3	N	3					10
							2	4	3	9							
05	2449	N	2368	-0-	-81	-0-	65	1	2282	3	N	17					27
							2	4	19	9							
06	2370	N	2208	-0-	-162	-0-	54	1	2139	3	N	13					40
							1	4	14	9							
*07	2378	N	2378	-0-	-0-	-0-	56	1	2299	3	N	20					60
							1	4	22	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

02	2800	N	2942	-0-	142	142	53	1	2887	3	N	-0-					-0-
							2	4									
03	2961	N	2819	-0-	-142	-0-	36	1	2782	3	N	-0-					-0-
							1	4									
04	3000	N	3618	-0-	618	618	67	1	3549	3	N	-0-					-0-
							2	4									
05	4082	X	3464	-0-	-618	-0-	68	1	3394	3	N	-0-					-0-
							2	4									
06	2435	X	2435	-0-	-0-	-0-	44	1	2390	3	N	-0-					-0-
							1	4									
*07	3249	X	3249	-0-	-0-	-0-	53	1	3194	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

02	476	N	274	-0-	-202	-0-	274	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

02	532	N	503	-0-	-29	-0-	11	1	490	3	N	-0-					109
							2	4									
03	589	N	572	-0-	-17	-0-	8	1	563	3	N	-0-					109
							1	4									
04	570	N	547	-0-	-23	-0-	11	1	534	3	N	-0-					109
							2	4									
05	764	N	764	-0-	-0-	-0-	27	1	735	3	N	-0-					109
							2	4									
06	540	N	511	-0-	-29	-0-	8	1	502	3	N	-0-					109
							1	4									
07	558	N	544	-0-	-14	-0-	8	1	535	3	N	-0-					109
							1	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

02	1316	N	1089	-0-	-227	-0-	1086	3	3	9	N	3					50
03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					50
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					50
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					50
06	1350	N	1182	-0-	-168	-0-	1172	3	10	9	N	9					59
07	1364	N	1163	-0-	-201	-0-	1163	3			N	-0-					59

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	20	1	861	3	N	-0-					-0-
							2	4									
03	1054	N	839	-0-	-215	-0-	13	1	825	3	N	-0-					-0-
							1	4									
04	1080	N	660	-0-	-420	-0-	14	1	644	3	N	-0-					-0-
							2	4									
05	992	N	560	-0-	-432	-0-	19	1	538	3	N	-0-					-0-
							3	4									
06	810	N	460	-0-	-350	-0-	9	1	450	3	N	-0-					-0-
							1	4									
07	682	N	500	-0-	-182	-0-	11	1	488	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2033	-0-	-403	-0-	28	1	2003	3	N	-0-					-0-
							2	4									
03	2480	X	2109	-0-	-371	-0-	20	1	2087	3	N	-0-					-0-
							2	4									
04	2310	X	2075	-0-	-235	-0-	27	1	2046	3	N	-0-					-0-
							2	4									
05	2263	N	1888	-0-	-375	-0-	27	1	1859	3	N	-0-					-0-
							2	4									
06	2040	N	1339	-0-	-701	-0-	20	1	1318	3	N	-0-					-0-
							1	4									
07	2139	N	2093	-0-	-46	-0-	25	1	2067	3	N	-0-					-0-
							1	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	435	-0-	-293	-0-	16	1	419	3	N	-0-					2
03	1403	N	1403	-0-	-0-	-0-	37	1	1365	3	N	-0-					2
							1	4									
04	2220	N	2220	-0-	-0-	-0-	77	1	2129	3	N	10					12
							3	4	11	9							
05	2600	N	2600	-0-	-0-	-0-	76	1	2522	3	N	-0-					12
							2	4									
06	2834	N	2834	-0-	-0-	-0-	85	1	2748	3	N	-0-					12
							1	4									
*07	2666	N	2666	-0-	-0-	-0-	80	1	2557	3	N	25					37
							1	4	28	9							

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	331	-0-	-229	-0-	9	1	320	3	N	-0-					-0-
							2	4									
03	558	N	245	-0-	-313	-0-	4	1	240	3	N	-0-					-0-
							1	4									
04	360	N	360	-0-	-0-	-0-	10	1	348	3	N	-0-					-0-
							2	4									
05	460	N	460	-0-	-0-	-0-	17	1	440	3	N	-0-					-0-
							3	4									
06	240	N	97	-0-	-143	-0-	3	1	93	3	N	-0-					-0-
							1	4									
*07	607	N	607	-0-	-0-	-0-	21	1	585	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4070	X	4070	-0-	-0-	-0-	37	1	4031	3	N	-0-					121
							2	4									
03	4360	X	4360	-0-	-0-	-0-	22	1	4337	3	N	-0-					121
							1	4									
04	4192	X	4192	-0-	-0-	-0-	28	1	4118	3	N	40					161
							2	4	44	9							
05	4493	X	4493	-0-	-0-	-0-	23	1	4446	3	N	20					181
							2	4	22	9							
06	4153	X	4153	-0-	-0-	-0-	16	1	4102	3	N	31	175	1			37
							1	4	34	9							
*07	4295	X	4295	-0-	-0-	-0-	17	1	4274	3	N	3					40
							1	4	3	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

02	1708	N	900	-0-	-808	-0-	900	2			N	-0-					184
03	1860	N	722	-0-	-1138	-0-	722	2			N	-0-					184
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					184
05	992	N	960	-0-	-32	-0-	960	2			N	-0-					184
06	690	N	444	-0-	-246	-0-	444	2			N	-0-					184
07	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

02	1652	N	1478	-0-	-174	-0-	1469	2	9	9	N	8					317
03	2139	N	1504	-0-	-635	-0-	1490	2	14	9	N	13					330
04	2262	N	2262	-0-	-0-	-0-	2255	2	7	9	N	6	301	1			35
05	1643	N	1532	-0-	-111	-0-	1532	2			N	-0-					35
06	2037	N	2037	-0-	-0-	-0-	2018	2	19	9	N	17					52
07	2325	N	2155	-0-	-170	-0-	2131	2	24	9	N	22					74

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					90
04	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					90
05	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					90
06	1320	N	1147	-0-	-173	-0-	1147	2			N	-0-					90
07	1209	N	1127	-0-	-82	-0-	1127	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42224	X	31365	-0-	-10859	-0-	31249	2	116	9	N	105					217
03	43245	X	32472	-0-	-10773	-0-	32340	2	132	9	N	120	189	1			148
04	38640	X	30272	-0-	-8368	-0-	30094	2	178	9	N	162					310
05	28086	X	26673	-0-	-1413	-0-	26485	2	188	9	N	171	191	1			290
06	27180	X	26397	-0-	-783	-0-	26226	2	171	9	N	155	192	1			253
07	28086	X	14083	-0-	-14003	-0-	13956	2	127	9	N	115					368

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2560	-0-	-1360	-0-	44	1	2516	2	N	-0-					7
03	4712	X	2981	-0-	-1731	-0-	60	1	2921	2	N	-0-					7
04	4560	X	2805	-0-	-1755	-0-	56	1	2749	2	N	-0-					7
05	4712	X	3649	-0-	-1063	-0-	26	1	3623	2	N	-0-					7
06	4161	X	4161	-0-	-0-	-0-	60	1	4101	2	N	-0-					7
*07	3886	X	3886	-0-	-0-	-0-	62	1	3824	2	N	-0-					7

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	1205	-0-	-587	-0-	1205	2			N	-0-					-0-
03	1984	X	1210	-0-	-774	-0-	1210	2			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840	-0-					N	-0-					60
03	1054	N	806	-0-	-248	-0-	806	2			N	-0-					60
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					60
05	1149	N	1149	-0-	-0-	-0-	11	1	1138	2	N	-0-					60
*06	1390	N	1390	-0-	-0-	-0-	21	1	1369	2	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1863	-0-	-69	-0-	28	1	1829	2	N	5	95	1			72
							6	9									
03	2170	N	2079	-0-	-91	-0-	31	1	2017	2	N	28					100
							31	9									
04	2100	N	2005	-0-	-95	-0-	30	1	1934	2	N	37					137
							41	9									
05	2077	N	2053	-0-	-24	-0-	31	1	2022	2	N	-0-					137
06	2114	N	2114	-0-	-0-	-0-	30	1	2023	2	N	55					192
							61	9									
*07	2104	N	2104	-0-	-0-	-0-	31	1	2050	2	N	21					213
							23	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

02	1820	N	1530	-0-	-290	-0-	105	1	1425	2	N	-0-					10
03	2754	N	2754	-0-	-0-	-0-	168	1	2586	2	N	-0-					10
04	3000	N	3091	-0-	91	91	180	1	2911	2	N	-0-					10
05	2197	N	2106	-0-	-91	-0-	186	1	1920	2	N	-0-					10
06	2670	N	2262	-0-	-408	-0-	180	1	2082	2	N	-0-					10
07	2976	X	1488	-0-	-1488	-0-	186	1	1302	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

02	1036	N	669	-0-	-367	-0-	243	1	426	2	N	-0-					2
03	784	N	784	-0-	-0-	-0-	432	1	352	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	480	1	182	2	N	-0-					2
05	970	N	970	-0-	-0-	-0-	496	1	474	2	N	-0-					2
06	1043	N	1043	-0-	-0-	-0-	480	1	563	2	N	-0-					2
*07	1163	N	1163	-0-	-0-	-0-	496	1	667	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

02	1680	N	1093	-0-	-587	-0-	23	1	1070	2	N	-0-					-0-
03	1581	N	776	-0-	-805	-0-	30	1	746	2	N	-0-					-0-
04	1290	N	761	-0-	-529	-0-	30	1	731	2	N	-0-					-0-
05	1209	N	398	-0-	-811	-0-	31	1	367	2	N	-0-					-0-
06	750	N	121	-0-	-629	-0-	30	1	91	2	N	-0-					-0-
07	775	N	158	-0-	-617	-0-	31	1	127	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1979	-0-	-317	-0-	56	1	1923	2	N	-0-					2
03	2356	N	2244	-0-	-112	-0-	62	1	2182	2	N	-0-					2
04	2056	N	2056	-0-	-0-	-0-	56	1	2000	2	N	-0-					2
05	2347	N	2347	-0-	-0-	-0-	62	1	2285	2	N	-0-					2
06	2160	N	2109	-0-	-51	-0-	60	1	2049	2	N	-0-					2
*07	2617	N	2617	-0-	-0-	-0-	62	1	2555	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

02	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					22
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					22
04	2995	N	2967	-0-	-28	-0-	2967	2			N	-0-					22
05	3100	N	3291	-0-	191	191	3291	2			N	-0-					22
06	3329	X	3138	-0-	-191	-0-	3138	2			N	-0-					22
*07	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

02	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
04	4729	X	4729	-0-	-0-	-0-	4729	2			N	-0-					-0-
05	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
06	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-
*07	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
04	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-
*07	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
06	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
*07	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					10
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					10
04	540	N	360	-0-	-180	-0-	360	2			N	-0-					10
05	1023	N	241	-0-	-782	-0-	241	2			N	-0-					10
06	720	N	214	-0-	-506	-0-	214	2			N	-0-					10
*07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*07	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					182
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					182
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					182
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					182
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					182
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
04	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
*07	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

02	0 N	-0-	-0-	-0-	-0-					N	-0-					50
03	0 N	-0-	-0-	-0-	-0-					N	-0-					50
04	0 N	-0-	-0-	-0-	-0-					N	-0-					50
05	0 N	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

02	3499 X	3499	-0-	-0-	-0-	102	1	3397	2	N	-0-					-0-
03	3141 X	3141	-0-	-0-	-0-	86	1	3055	2	N	-0-					-0-
04	2790 X	1537	-0-	-1253	-0-	51	1	1486	2	N	-0-					-0-
05	3660 X	3660	-0-	-0-	-0-	102	1	3558	2	N	-0-					-0-
06	3013 X	3013	-0-	-0-	-0-	99	1	2914	2	N	-0-					-0-
*07	2894 X	2894	-0-	-0-	-0-	89	1	2805	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	1080	N	955	-0-	-125	-0-	955	2			N	-0-					-0-
*07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

02	392	#	324	-0-	-68	B	-12719	324	2		N	-0-					119
03	403	#	298	-0-	-105	B	-12824	298	2		N	-0-					119
04	390	#	332	-0-	-58	B	-12882	332	2		N	-0-					119
05	403	#	148	-0-	-255	B	-13137	148	2		N	-0-					119
06	360	#	293	-0-	-67	B	-13204	293	2		N	-0-					119
07	372	#	-0-	-0-	-372	B	-13576				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	508	-0-	-108	-0-	508	2			N	-0-					20
03	806	N	457	-0-	-349	-0-	457	2			N	-0-					20
04	570	N	513	-0-	-57	-0-	513	2			N	-0-					20
05	558	N	480	-0-	-78	-0-	480	2			N	-0-					20
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					20
07	527	N	444	-0-	-83	-0-	444	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	537	-0-	-23	-0-	536	3	1	9	N	1					27
03	620	N	413	-0-	-207	-0-	413	3			N	-0-					27
04	630	N	372	-0-	-258	-0-	372	3			N	-0-					27
05	589	N	344	-0-	-245	-0-	344	3			N	-0-					27
06	390	N	166	-0-	-224	-0-	166	3			N	-0-					27
07	372	N	156	-0-	-216	-0-	142	3	14	9	N	13					40

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2365	N	2365	-0-	-0-	-0-	2336	3	29	9	N	26					170
03	2644	N	2644	-0-	-0-	-0-	2620	3	24	9	N	22					192
04	2352	N	2352	-0-	-0-	-0-	2334	3	18	9	N	16					208
05	2582	N	2582	-0-	-0-	-0-	2550	3	32	9	N	29					237
06	2160	N	2160	-0-	-0-	-0-	2137	3	23	9	N	21	186	1			72
*07	2588	N	2588	-0-	-0-	-0-	2566	3	22	9	N	20					92

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1017	-0-	-19	-0-	7	1	1008	3	N	-0-					45
							2	4									
03	1178	N	1111	-0-	-67	-0-	5	1	1104	3	N	1					46
							1	4	1	9							
04	1320	N	1057	-0-	-263	-0-	7	1	1048	3	N	-0-					46
							2	4									
05	2914	X	1082	-0-	-1832	-0-	6	1	1070	3	N	4					50
							2	4	4	9							
06	1080	N	1060	-0-	-20	-0-	7	1	1052	3	N	-0-					50
							1	4									
*07	1093	N	1093	-0-	-0-	-0-	5	1	1087	3	N	-0-					50
							1	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-		-0-	-0-	9	1	798	3	N	10					17
								2	4	11	9							
03	1177	N	1177	-0-		-0-	-0-	9	1	1166	3	N	1					18
								1	4	1	9							
04	1190	N	1190	-0-		-0-	-0-	18	1	1166	3	N	4					22
								2	4	4	9							
05	1223	N	1223	-0-		-0-	-0-	16	1	1203	3	N	2					24
								2	4	2	9							
06	1140	N	1129	-0-		-11	-0-	12	1	1116	3	N	-0-					24
								1	4									
07	1240	N	1187	-0-		-53	-0-	12	1	1167	3	N	6					30
								1	4	7	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-		-0-	-0-	19	1	675	3	N	1					124
								2	4	1	9							
03	930	N	360	-0-		-570	-0-	8	1	349	3	N	2					126
								1	4	2	9							
04	690	N	411	-0-		-279	-0-	11	1	398	3	N	-0-					126
								2	4									
05	775	N	402	-0-		-373	-0-	8	1	392	3	N	-0-					126
								2	4									
06	360	N	135	-0-		-225	-0-	2	1	132	3	N	-0-					126
								1	4									
07	434	N	129	-0-		-305	-0-	2	1	126	3	N	-0-					126
								1	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	268	-0-		-124	-0-	10	1	256	3	N	-0-					87
								2	4									
03	530	N	530	-0-		-0-	-0-	14	1	515	3	N	-0-					87
								1	4									
04	670	N	670	-0-		-0-	-0-	22	1	646	3	N	-0-					87
								2	4									
05	430	N	430	-0-		-0-	-0-	6	1	422	3	N	-0-					87
								2	4									
06	510	N	225	-0-		-285	-0-	4	1	220	3	N	-0-					87
								1	4									
07	682	N	240	-0-		-442	-0-	3	1	236	3	N	-0-					87
								1	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2584	X	2584	-0-	-0-	-0-	101	1	2481	3	N	-0-			124
							2	4							
03	1809	X	1809	-0-	-0-	-0-	45	1	1763	3	N	-0-			124
							1	4							
04	1625	X	1625	-0-	-0-	-0-	52	1	1571	3	N	-0-			124
							2	4							
05	1502	X	1502	-0-	-0-	-0-	53	1	1447	3	N	-0-			124
							2	4							
06	360	X	351	-0-	-9	-0-	16	1	334	3	N	-0-			124
							1	4							
*07	648	X	648	-0-	-0-	-0-	18	1	629	3	N	-0-			124
							1	4							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

02	602	N	602	-0-	-0-	-0-	602	3			N	-0-			245
03	434	N	368	-0-	-66	-0-	368	3			N	-0-			245
04	540	N	303	-0-	-237	-0-	303	3			N	-0-			245
05	682	N	207	-0-	-475	-0-	207	3			N	-0-			245
06	360	N	273	-0-	-87	-0-	273	3			N	-0-			245
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-			245

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

02	840	N	721	-0-	-119	-0-	721	2			N	-0-			36
03	899	N	751	-0-	-148	-0-	751	2			N	-0-			36
04	0	N	-0-	-0-	-0-	-0-					N	-0-			36
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-			36
06	720	N	-0-	-0-	-720	-0-					N	-0-			36
07	0	N	-0-	-0-	-0-	-0-					N	-0-			36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					138
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					138
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					138
05	186	N	-0-	-0-	-186	-0-					N	21					147
*06	1417	N	1417	-0-	-0-	-0-	21	9			N	19					166
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					166

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	-0-					83
03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					83
04	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					83
05	1284	N	1284	-0-	-0-	-0-	13	1	1271	2	N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					Y	-0-					116
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					116
04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					116
05	1494	N	1494	-0-	-0-	-0-	15	1	1479	2	Y	-0-					116
*06	1373	N	1373	-0-	-0-	-0-	20	1	1353	2	Y	-0-					116
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					57
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					57
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					57
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					57
07	403	N	345	-0-	-58	-0-	342	2	3	9	N	3					60

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					132
03	248	N	99	-0-	-149	-0-	10	1	89	2	N	-0-					132
04	480	N	96	-0-	-384	-0-	10	1	86	2	N	-0-					132
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					132
06	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					132
07	93	N	80	-0-	-13	-0-	9	1	71	2	N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

02	8400 X	7789	-0-	-611	-0-	7694	2	95	9	N	86					213
03	9300 X	7196	-0-	-2104	-0-	7141	2	55	9	N	50	193	1			70
04	8079 X	8079	-0-	-0-	-0-	8018	2	61	9	N	55					125
05	7668 X	7668	-0-	-0-	-0-	7627	2	41	9	N	37					162
06	7646 X	7646	-0-	-0-	-0-	7618	2	28	9	N	25					187
*07	8117 X	8117	-0-	-0-	-0-	8087	2	30	9	N	27	187	1			27

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	42	-0-	-546	-0-	16	1	26	2	N	-0-					108
03	228	N	228	-0-	-0-	-0-	48	1	167	2	N	12					120
							13	9									
04	403	N	403	-0-	-0-	-0-	63	1	338	2	N	2					122
							2	9									
05	696	N	696	-0-	-0-	-0-	127	1	569	2	N	-0-					122
06	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					122
*07	1329	N	1329	-0-	-0-	-0-	188	1	1141	2	N	-0-					122

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

02	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					60
03	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					60
04	660	N	529	-0-	-131	-0-	30	1	499	2	N	-0-					60
05	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					60
06	810	N	695	-0-	-115	-0-	30	1	665	2	N	-0-					60
*07	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

02	2455	X	2455	-0-	-0-	-0-	117	1	2338	2	N	-0-					97
03	1919	X	1919	-0-	-0-	-0-	111	1	1808	2	N	-0-					97
04	1846	X	1846	-0-	-0-	-0-	114	1	1732	2	N	-0-					97
05	2542	X	1868	-0-	-674	-0-	108	1	1760	2	N	-0-					97
06	1860	N	408	-0-	-1452	-0-	28	1	380	2	N	-0-					97
07	1922	N	426	-0-	-1496	-0-	32	1	394	2	N	-0-					97

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

02	1260	N	241	-0-	-1019	-0-	241	2			N	-0-					138
03	1581	N	921	-0-	-660	-0-	921	2			N	-0-					138
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					138
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					138
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					138
*07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					138

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

02	1624	N	1371	-0-	-253	-0-	1371	2			N	-0-					87
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87
04	1951	N	1951	-0-	-0-	-0-	1944	2	7	9	N	6					93
05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					93
06	2070	N	1760	-0-	-310	-0-	1760	2			N	-0-					93
07	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					93

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					216
03	2503	N	2503	-0-	-0-	-0-	2502	3	1	9	N	1					217
04	2252	N	2252	-0-	-0-	-0-	2212	2	40	9	N	36					253
05	2411	N	2411	-0-	-0-	-0-	2401	2	10	9	N	9					262
06	2166	N	2166	-0-	-0-	-0-	2132	2	34	9	N	31	193	1			100
*07	2467	N	2467	-0-	-0-	-0-	2450	2	17	9	N	15					115

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
03	463	N	463	-0-	-0-	-0-	463	1			N	-0-					27
04	540	N	421	-0-	-119	-0-	421	2			N	-0-					27
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					27
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					27
07	434	N	427	-0-	-7	-0-	427	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					62
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					62
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					62
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					62
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					62
07	93	N	-0-	-0-	-93	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3386	X	3386	-0-	-0-	-0-	3380	2	6	9	N	5					146
03	4089	X	4089	-0-	-0-	-0-	4049	2	40	9	N	36					182
04	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19					201
05	3083	X	3083	-0-	-0-	-0-	3060	2	23	9	N	21	168	1			54
06	3004	X	3004	-0-	-0-	-0-	2987	2	17	9	N	15					69
*07	3518	X	3518	-0-	-0-	-0-	3486	2	32	9	N	29					98

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					200
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					200
*06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					200
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					76
03	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					81
04	506	N	506	-0-	-0-	-0-	486	2	20	9	N	18					99
05	410	N	410	-0-	-0-	-0-	388	2	22	9	N	20					119
06	180	N	72	-0-	-108	-0-	72	2			N	-0-					119
07	186	N	182	-0-	-4	-0-	174	2	8	9	N	7					126

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2130	-0-	-138	-0-	31	1	2097	3	N	-0-					-0-
							2	4									
03	2730	X	2730	-0-	-0-	-0-	28	1	2701	3	N	-0-					-0-
							1	4									
04	2663	X	2663	-0-	-0-	-0-	35	1	2626	3	N	-0-					-0-
							2	4									
05	2765	X	2765	-0-	-0-	-0-	38	1	2725	3	N	-0-					-0-
							2	4									
06	2631	X	2631	-0-	-0-	-0-	36	1	2594	3	N	-0-					-0-
							1	4									
07	2511	N	2113	-0-	-398	-0-	31	1	2081	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3717	X	3717	-0-	-0-	-0-	80	1	3637	3	N	-0-					6
03	4148	X	4148	-0-	-0-	-0-	80	1	4068	3	N	-0-					6
04	3746	X	3746	-0-	-0-	-0-	80	1	3666	3	N	-0-					6
05	434	X	100	-0-	-334	-0-	80	1	20	3	N	-0-					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					15
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					15
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					15
05	527	N	444	-0-	-83	-0-	444	2			N	-0-					15
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					15
07	496	N	449	-0-	-47	-0-	449	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
	WEBB, LESLIE ETAL -O-				WELL #: 1		RRCID -> 068314		COMPL. DATE 09/08/1976			TOTAL DEPTH 12150			PERF.10499 - 10519		
02	516	N	516	-0-	-0-	-0-	13	1	501	3	N	-0-					-0-
							2	4									
03	547	N	547	-0-	-0-	-0-	10	1	536	3	N	-0-					-0-
							1	4									
04	554	N	554	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
							2	4									
05	630	N	630	-0-	-0-	-0-	15	1	613	3	N	-0-					-0-
							2	4									
06	618	N	618	-0-	-0-	-0-	15	1	602	3	N	-0-					-0-
							1	4									
*07	631	N	631	-0-	-0-	-0-	15	1	615	3	N	-0-					-0-
							1	4									
	GOOD				WELL #: 2		RRCID -> 242527		COMPL. DATE 04/30/2008			TOTAL DEPTH 11200			PERF. 9704 - 9800		
02	560	N	558	-0-	-2	-0-	23	1	531	3	N	2					195
							2	4	2	9							
03	607	N	607	-0-	-0-	-0-	12	1	581	3	N	12					207
							1	4	13	9							
04	720	N	505	-0-	-215	-0-	21	1	474	3	N	7	190	1			24
							2	4	8	9							
05	620	N	474	-0-	-146	-0-	17	1	454	3	N	1					25
							2	4	1	9							
06	600	N	512	-0-	-88	-0-	14	1	486	3	N	10					35
							1	4	11	9							
*07	547	N	547	-0-	-0-	-0-	16	1	524	3	N	5					40
							1	4	6	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2092	R	2092	-0-	-0-	-0-	2092	2			N	-0-					47
03	2739	R	2739	-0-	-0-	-0-	2739	2			N	-0-					47
04	2490	#	2258	-0-	-232	-0-	2258	2			N	-0-					47
05	2573	#	2332	-0-	-241	-0-	2332	2			N	-0-					47
06	2640	#	2403	-0-	-237	-0-	2403	2			N	-0-					47
*07	3457	R	3457	-0-	-0-	-0-	3457	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	990	-0-	-102 B	-0-	990	2			N	-0-					-0-
03	1147	N	1084	-0-	-63 B	-0-	1084	2			N	-0-					-0-
04	1080	N	1061	-0-	-19 B	-0-	1061	2			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
*07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1558	-0-	-38 B	-0-	1558	2			N	-0-					-0-
03	1891	N	1755	-0-	-136 B	-0-	1755	2			N	-0-					-0-
04	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
05	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
06	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
*07	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*07	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-
05	465	N	377	-0-	-88 B	-0-	377	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	465	N	384	-0-	-81 B	-0-	384	2			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	911	-0-	-153 B	-0-	911	2			N	-0-					-0-
03	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
04	960	N	823	-0-	-137 B	-0-	823	2			N	-0-					-0-
05	1023	N	820	-0-	-203 B	-0-	820	2			N	-0-					-0-
06	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*07	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	260	-0-	-76 B	-0-	260	2			N	-0-					-0-
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	640	-0-	-4 B	-0-	640	2			N	-0-					-0-
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
*07	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1003	-0-	-61 B	-0-	1003	2			N	-0-					-0-
03	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
06	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
03	1984	N	1962	-0-	-22 B	-0-	1962	2			N	-0-					-0-
04	1950	N	1830	-0-	-120 B	-0-	1830	2			N	-0-					-0-
05	1970	N	1970	-0-	-0- B	-0-	1970	2			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
*07	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	918	-0-	-62 B	-0-	918	2			N	-0-					-0-
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1 B	-0-	363	2			N	-0-					-0-
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	991	-0-	-17 B	-0-	991	2			N	-0-					-0-
03	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
*07	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	997	-0-	-95 B	-0-	997	2			N	-0-					-0-
03	1147	N	1037	-0-	-110 B	-0-	1037	2			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
05	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
*07	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	895	-0-	-1 B	-0-	895	2			N	-0-					-0-
03	1023	N	971	-0-	-52 B	-0-	971	2			N	-0-					-0-
04	930	N	925	-0-	-5 B	-0-	925	2			N	-0-					-0-
05	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-
06	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
*07	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	602	-0-	-98 B	-0-	602	2			N	-0-					-0-
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*07	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	451	-0-	-53 B	-0-	451	2			N	-0-					-0-
03	620	N	529	-0-	-91 B	-0-	529	2			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*07	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	682	N	644	-0-	-38 B	-0-	644	2			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*07	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	890	-0-	-90 B	-0-	890	2			N	-0-					-0-
03	1054	N	1029	-0-	-25 B	-0-	1029	2			N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
*07	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	676	-0-	-220 B	-0-	676	2			N	-0-					-0-
03	899	N	640	-0-	-259 B	-0-	640	2			N	-0-					-0-
04	780	N	625	-0-	-155 B	-0-	625	2			N	-0-					-0-
05	744	N	115	-0-	-629 B	-0-	115	2			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	190	-0-	-146 B	-0-	190	2			N	-0-					-0-
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
04	330	N	193	-0-	-137 B	-0-	193	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83 B	-0-	157	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
04	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
*07	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	320	-0-	-184 B	-0-	320	2			N	-0-					-0-
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	477	-0-	-195 B	-0-	130	1	347	2	N	-0-					-0-
03	620	N	235	-0-	-385 B	-0-	130	1	105	2	N	-0-					-0-
04	480	N	248	-0-	-232 B	-0-	130	1	118	2	N	-0-					-0-
05	527	N	248	-0-	-279 B	-0-	130	1	118	2	N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	130	1	110	2	N	-0-					-0-
*07	599	N	599	-0-	-0- B	-0-	130	1	469	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
*07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02	1792	N	1752	-0-	-40 B	-0-	1752	2			N	-0-					-0-
03	2015	N	1727	-0-	-288 B	-0-	1727	2			N	-0-					-0-
04	2070	N	1399	-0-	-671 B	-0-	1399	2			N	-0-					-0-
05	1953	N	1777	-0-	-176 B	-0-	1777	2			N	-0-					-0-
06	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
*07	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

02	2800	N	-0-	-0-	-2800	33134					N	-0-					97
03	3100	N	-0-	-0-	-3100	30034					N	-0-					97
04	3000	N	-0-	-0-	-3000	27034					N	-0-					97
05	3100	N	-0-	-0-	-3100	23934					N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

02	2128	N	1996	-0-	-132	-0-	1984	2	12	9	N	11					53
03	2294	N	2175	-0-	-119	-0-	2167	2	8	9	N	7					60
04	2171	N	2171	-0-	-0-	-0-	2160	2	11	9	N	10					70
05	2394	N	2394	-0-	-0-	-0-	2385	2	9	9	N	8					78
06	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	N	12					90
*07	2325	N	2325	-0-	-0-	-0-	2314	2	11	9	N	10					100

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					163
03	761	R	761	-0-	-0-	-0-	761	2			N	-0-					163
04	551	R	551	-0-	-0-	-0-	551	2			N	-0-					163
05	434	#	124	-0-	-310	-0-	124	2			N	-0-					163
06	750	#	-0-	-0-	-750	-0-					N	-0-					163
07	775	#	56	-0-	-719	-0-	56	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

02	1736	#	1404	-0-	-332	-0-	1404	2			N	-0-					156
03	1922	#	1200	-0-	-722	-0-	1200	2			N	-0-					156
04	1860	#	1382	-0-	-478	-0-	1382	2			N	-0-					156
05	1891	#	404	-0-	-1487	-0-	404	2			N	-0-					156
06	1710	#	195	-0-	-1515	-0-	195	2			N	-0-					156
07	1550	#	222	-0-	-1328	-0-	221	2	1	9	N	1					157

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2802	R	2802	-0-	-0-	-0-	67	1	2730	3	N	3					193
							2	4	3	9							
03	2945	#	2725	-0-	-220	-0-	39	1	2685	3	N	-0-					193
							1	4									
04	3060	R	3060	-0-	-0-	-0-	71	1	2981	3	N	5					198
							2	4	6	9							
05	2945	#	2776	-0-	-169	-0-	64	1	2689	3	N	19					217
							2	4	21	9							
06	2850	#	2420	-0-	-430	-0-	44	1	2353	3	N	20					237
							1	4	22	9							
*07	3149	R	3149	-0-	-0-	-0-	51	1	3073	3	N	22					259
							1	4	24	9							

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

02	644	#	608	-0-	-36	-0-	608	2			N	-0-					68
03	721	R	721	-0-	-0-	-0-	721	2			N	-0-					68
04	690	#	564	-0-	-126	-0-	564	2			N	-0-					68
05	682	#	620	-0-	-62	-0-	620	2			N	-0-					68
06	690	#	539	-0-	-151	-0-	539	2			N	-0-					68
07	713	#	661	-0-	-52	-0-	661	2			N	-0-					68

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

02	2240	N	2198	-0-	-42	-0-	50	1	2132	3	N	13					297
							2	4	14	9							
03	2790	N	2203	-0-	-587	-0-	22	1	2170	3	N	9					306
							1	4	10	9							
04	2511	N	2511	-0-	-0-	-0-	49	1	2446	3	N	13					319
							2	4	14	9							
05	2568	N	2568	-0-	-0-	-0-	51	1	2478	3	N	34					353
							2	4	37	9							
06	2142	N	2142	-0-	-0-	-0-	34	1	2093	3	N	13					366
							1	4	14	9							
*07	2714	N	2714	-0-	-0-	-0-	43	1	2661	3	N	8	174	1			200
							1	4	9	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	570	N	120	-0-	-450	-0-	120	2			N	-0-					-0-
07	465	N	4	-0-	-461	-0-	4	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

02	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					63
03	1860	#	1761	-0-	-99	-0-	1761	3			N	-0-					63
04	1800	#	1723	-0-	-77	-0-	1723	3			N	-0-					63
05	1860	#	1657	-0-	-203	-0-	1657	3			N	-0-					63
06	1740	#	1652	-0-	-88	-0-	1652	3			N	-0-					63
*07	1873	R	1873	-0-	-0-	-0-	1873	3			N	-0-					63

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	632	-0-	-68	-0-	632	3			N	-0-					147
03	775	#	664	-0-	-111	-0-	664	3			N	-0-					147
04	750	#	674	-0-	-76	-0-	674	3			N	-0-					147
05	775	#	701	-0-	-74	-0-	701	3			N	-0-					147
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					147
07	713	#	701	-0-	-12	-0-	698	3	3	9	N	3					150

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

02	896	#	384	-0-	-512	-0-	371	3	13	9	N	12					174
03	992	#	328	-0-	-664	-0-	328	3			N	-0-					174
04	960	#	384	-0-	-576	-0-	384	3			N	-0-					174
05	930	#	779	-0-	-151	-0-	779	3			N	-0-					174
06	892	R	892	-0-	-0-	-0-	886	3	6	9	N	5					179
*07	1026	R	1026	-0-	-0-	-0-	1017	3	9	9	N	8					187

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

02	2072	#	1948	-0-	-124	-0-	1948	2			N	-0-					68
03	2294	#	2174	-0-	-120	-0-	2174	2			N	-0-					68
04	2130	#	2068	-0-	-62	-0-	2062	2	6	9	N	5					73
05	2170	#	2105	-0-	-65	-0-	2095	2	10	9	N	9					82
06	2100	#	2004	-0-	-96	-0-	2002	2	2	9	N	2					84
07	2170	#	2016	-0-	-154	-0-	2016	2			N	-0-					84

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

02	1120	#	985	-0-	-135	-0-	983	2	2	9	N	2					53
03	1240	#	1131	-0-	-109	-0-	1131	2			N	-0-					53
04	1080	#	1074	-0-	-6	-0-	1056	2	18	9	N	16					69
05	1085	#	1033	-0-	-52	-0-	1019	2	14	9	N	13					82
06	1080	#	1075	-0-	-5	-0-	1066	2	9	9	N	8					90
07	1116	#	1032	-0-	-84	-0-	1026	2	6	9	N	5					95

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	R	889	-0-	-0-	-0-	869	2	20	9	N	18					102
03	961	#	843	-0-	-118	-0-	818	2	25	9	N	23					125
04	990	#	841	-0-	-149	-0-	830	2	11	9	N	10					135
05	1023	#	496	-0-	-527	-0-	487	2	9	9	N	8					143
06	990	#	467	-0-	-523	-0-	454	2	13	9	N	12					155
07	992	#	756	-0-	-236	-0-	735	2	21	9	N	19	162	1			12

ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	R	494	-0-	-0-	-0-	494	2			N	-0-					80
03	527	#	494	-0-	-33	-0-	494	2			N	-0-					80
04	510	#	4	-0-	-506	-0-	4	2			N	-0-					80
05	558	#	-0-	-0-	-558	-0-					N	-0-					80
06	540	#	68	-0-	-472	-0-	68	2			N	-0-					80
07	558	#	-0-	-0-	-558	-0-					N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	840	-0-	-112	-0-	840	2			N	-0-					133
03	1054	#	875	-0-	-179	-0-	875	2			N	-0-					133
04	1020	#	847	-0-	-173	-0-	847	2			N	-0-					133
05	1023	#	977	-0-	-46	-0-	977	2			N	-0-					133
06	930	#	881	-0-	-49	-0-	881	2			N	-0-					133
07	930	#	-0-	-0-	-930	-0-					N	-0-					133

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	885	-0-	-207	-0-	125	1	760	2	N	-0-					189
03	1457	#	925	-0-	-532	-0-	140	1	785	2	N	-0-					189
04	1410	#	913	-0-	-497	-0-	135	1	778	2	N	-0-					189
05	1457	#	984	-0-	-473	-0-	140	1	844	2	N	-0-					189
06	1170	#	784	-0-	-386	-0-	135	1	649	2	N	-0-					189
07	992	#	804	-0-	-188	-0-	140	1	599	2	N	59	184	1			64
							65	9									

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	520	-0-	-12	-0-	506	3	14	9	N	13					121
03	564	R	564	-0-	-0-	-0-	547	3	17	9	N	15					136
04	541	R	541	-0-	-0-	-0-	529	3	12	9	N	11					147
05	589	#	556	-0-	-33	-0-	541	3	15	9	N	14					161
06	570	#	285	-0-	-285	-0-	276	3	9	9	N	8					169
07	589	#	256	-0-	-333	-0-	256	3			N	-0-					169

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2014	N	2014	-0-	-0- B	-0-	1944	3	70	9	N	64					187
03/01 BALANCING DATE STATUS -> -0-																	
03	2237	N	2237	-0-	-0- B	-0-	2109	3	128	9	N	116					303
04	2142	N	2142	-0-	-0- B	-0-	2007	3	135	9	N	123	193	1			233
05	1442	N	1442	-0-	-0- B	-0-	1421	3	21	9	N	19					252
06	2160	N	1639	-0-	-521	-0-	1583	3	56	9	N	51	183	1			120
07	2201	N	1803	-0-	-398	-0-	1674	3	129	9	N	117					237

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2172	-0-	2172 B	134022	766	1	1316	2	N	82	5	1	5	8	377
							90	9									
03/01 BALANCING DATE STATUS -> 134022																	
03	0		2778	-0-	2778 B	136800	744	1	1900	2	N	122	179	1			320
							134	9									
04	2895		2060	-0-	-835 B	135965	1030	1	960	2	N	64					384
							70	9									
05	0		2224	-0-	2224 B	138189	902	1	1246	2	N	69	187	1			266
							76	9									
06	140417	X	2228	-0-	-138189	-0-	1032	1	1101	2	N	86	173	1			179
							95	9									
*07	2848	X	2848	-0-	-0-	-0-	1070	1	1699	2	N	72	182	1			69
							79	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2004	-0-	2004 B	-10614	974	1	934	2	N	87					466
							96	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10614																	
03	0		2257	-0-	2257 B	2257	1079	1	1048	2	N	118	178	1			406
							130	9									
04	593		2662	-0-	2069 B	4326	1014	1	1541	2	N	97	176	1			327
							107	9									
05	0		2389	-0-	2389 B	6715	844	1	1431	2	N	104	185	1			246
							114	9									
06	8758	X	2043	-0-	-6715	-0-	1044	1	896	2	N	94	176	1			164
							103	9									
*07	2729	X	2729	-0-	-0-	-0-	1079	1	1501	2	N	135	180	1			119
							149	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

02	156	N	156	-0-	-0-	B	-0-	41	1	83	3	N	27				171
								2	4	30	9						
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0-	B	-0-	34	1	104	3	N	22				193
								1	4	24	9						
04	180	N	147	-0-	-33	B	-0-	48	1	97	3	N	-0-	20	5		173
								2	4								
05	241	N	241	-0-	-0-	B	-0-	72	1	152	3	N	14	179	1		8
								2	4	15	9						
06	262	N	262	-0-	-0-		-0-	62	1	164	3	N	32				40
								1	4	35	9						
*07	189	N	189	-0-	-0-		-0-	52	1	136	3	N	-0-				40
								1	4								

CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				18
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

02	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-				220
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0-	B	-0-	937	2	9	9	N	8				228
04	851	N	851	-0-	-0-	B	-0-	849	2	2	9	N	2				230
05	1008	N	1008	-0-	-0-	B	-0-	984	2	24	9	N	22				252
*06	1188	N	1188	-0-	-0-		-0-	1109	2	79	9	N	72				324
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				324

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2200	-0-	-376	-0-	125	1	2055	2	N	18	59	1			33
							20	9									
03	2852	X	2316	-0-	-536	-0-	138	1	2171	2	N	6					39
							7	9									
04	2730	X	2671	-0-	-59	-0-	133	1	2532	2	N	5					44
							6	9									
05	2709	X	2709	-0-	-0-	-0-	138	1	2543	2	N	25					69
							28	9									
06	2473	X	2473	-0-	-0-	-0-	133	1	2322	2	N	16	52	1			33
							18	9									
07	2759	X	2590	-0-	-169	-0-	138	1	2448	2	N	4					37
							4	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					105
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					105
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					105
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					105

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	W	12685	-0-	12685	B	289396	961	1	11694	2	N	27				240
								30	9								
03/01 BALANCING DATE STATUS -> 289396																	
03	0		13578	-0-	13578	B	302974	1067	1	12361	2	N	136	190	1		186
								150	9								
04	0		12419	-0-	12419	B	315393	1040	1	11290	2	N	81	188	1		79
								89	9								
05	0		12251	-0-	12251	B	327644	1079	1	11103	2	N	63				142
								69	9								
06	13890		11626	-0-	-2264	B	325380	1044	1	10475	2	N	97	179	1		60
								107	9								
07	14038		10145	-0-	-3893	B	321487	1079	1	9010	2	N	51				111
								56	9								

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	44	1	187	2	N	-0-					52
03	279	N	258	-0-	-21	-0-	62	1	196	2	N	-0-					52
04	270	N	195	-0-	-75	-0-	60	1	135	2	N	-0-					52
05	248	N	171	-0-	-77	-0-	62	1	109	2	N	-0-					52
06	240	N	117	-0-	-123	-0-	46	1	71	2	N	-0-					52
07	217	N	91	-0-	-126	-0-	32	1	59	2	N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	-0-	-0-	-504	-0-					N	11					105
03	243	X	243	-0-	-0-	-0-	228	2	15	9	N	14					119
04	224	X	224	-0-	-0-	-0-	210	2	14	9	N	13					132
05	248	X	233	-0-	-15	-0-	2	1	217	2	N	13					145
							14	9									
*06	240	X	226	-0-	-14	-0-	3	1	210	2	N	12					157
							13	9									
*07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					157

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9865	-0-	9865	30808	9865	2			N	-0-					86
03	41192	X	10384	-0-	-30808	-0-	10384	2			N	-0-					86
04	10070	X	10070	-0-	-0-	-0-	10070	2			N	-0-					86
05	10354	X	10191	-0-	-163	-0-	10191	2			N	-0-					86
06	9900	X	9369	-0-	-531	-0-	9369	2			N	-0-					86
07	10230	X	9823	-0-	-407	-0-	9823	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	5958	-0-	-5018	-0-	5912	2	46	9	N	42					202
03	12152	X	6307	-0-	-5845	-0-	6254	2	53	9	N	48					250
04	11760	X	3918	-0-	-7842	-0-	3896	2	22	9	N	20	190	1			80
05	12152	X	4746	-0-	-7406	-0-	4720	2	26	9	N	24					104
06	8766	X	8766	-0-	-0-	-0-	8682	2	84	9	N	76					180
07	0	W	8712	-0-	8712	8712	8661	2	51	9	N	46					226

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1643	X	1635	-0-	-8	-0-	62	1	1573	2	N	-0-					58
*09	1560	X	1525	-0-	-35	-0-	58	1	1467	2	N	-0-					58
*10	1612	X	1488	-0-	-124	-0-	60	1	1428	2	N	-0-					58
*11	1591	X	1591	-0-	-0-	-0-	60	1	1531	2	N	-0-					58
*12	1643	X	1311	-0-	-332	-0-	52	1	1259	2	N	-0-					58
*01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					58
*02	1484	X	1377	-0-	-107	-0-	56	1	1321	2	N	-0-					58
*03	1643	X	1478	-0-	-165	-0-	62	1	1416	2	N	-0-					58
*04	1590	X	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					58
*05	1519	X	1450	-0-	-69	-0-	62	1	1388	2	N	-0-					58
*06	1470	X	1405	-0-	-65	-0-	60	1	1345	2	N	-0-					58
*07	1519	X	1449	-0-	-70	-0-	62	1	1387	2	N	-0-					58

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					N	-0-			77
03	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-			77
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			77
05	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	N	-0-			77
*06	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	N	-0-			77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

02	644	N	608	-0-	-36	-0-	23	1	585	2	N	-0-			213
03	717	N	717	-0-	-0-	-0-	24	1	693	2	N	-0-			213
04	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-			213
05	682	N	483	-0-	-199	-0-	20	1	463	2	N	-0-			213
06	690	N	599	-0-	-91	-0-	26	1	573	2	N	-0-			213
*07	762	N	762	-0-	-0-	-0-	28	1	734	2	N	-0-			213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

02	693	N	693	-0-	-0-	-0-	693	2			N	-0-			35
03	930	N	692	-0-	-238	-0-	692	2			N	-0-			35
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-			35
*05	775	N	697	-0-	-78	-0-	697	2			N	-0-			35
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-			35
*07	656	N	656	-0-	-0-	-0-	656	2			N	-0-			35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	56	1	908	2	N	-0-					141
03	795	N	795	-0-	-0-	-0-	60	1	735	2	N	-0-					141
04	898	N	898	-0-	-0-	-0-	60	1	835	2	N	3	3	8			141
							3	9									
05	802	N	802	-0-	-0-	-0-	62	1	740	2	N	-0-					141
06	827	N	827	-0-	-0-	-0-	60	1	742	2	N	23					164
							25	9									
*07	900	N	900	-0-	-0-	-0-	62	1	801	2	N	34	7	8			191
							37	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2321	-0-	-115	-0-	56	1	2070	2	N	177	183	1	2	8	269
							195	9									
03	2697	X	2488	-0-	-209	-0-	62	1	2148	2	N	253	193	1	6	8	323
							278	9									
04	2610	X	2322	-0-	-288	-0-	60	1	2127	2	N	123	183	1	2	8	261
							135	9									
05	2573	X	2022	-0-	-551	-0-	60	1	1837	2	N	114	14	8			361
							125	9									
06	2490	X	2443	-0-	-47	-0-	60	1	2171	2	N	193	364	1	14	8	176
							212	9									
07	2573	X	2499	-0-	-74	-0-	62	1	2150	2	N	261	182	1	24	8	231
							287	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	440	-0-	-624	-0-	440	3			N	-0-					34
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					34
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					34
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					34
06	540	N	207	-0-	-333	-0-	207	3			N	-0-					34
07	837	N	253	-0-	-584	-0-	253	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					214
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					214
04	1890	N	1007	-0-	-883	-0-	1007	2			N	-0-					214
05	3100	N	3207	-0-	107	107	3207	2			N	-0-					214
06	1780	N	1673	-0-	-107	-0-	1629	2	44	9	N	40	188	1			66
07	0	N	-0-	-0-	-0-	-0-					N	3					69

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	56	1	603	2	N	5					155
							6	9									
03	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					155
04	750	N	620	-0-	-130	-0-	60	1	560	2	N	-0-					155
05	744	N	667	-0-	-77	-0-	62	1	605	2	N	-0-					155
06	608	N	608	-0-	-0-	-0-	60	1	544	2	N	4					159
							4	9									
07	651	N	613	-0-	-38	-0-	62	1	551	2	N	-0-					159

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					67
03	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					67
04	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					67
05	733	N	733	-0-	-0-	-0-	31	1	702	2	N	-0-					67
06	684	N	684	-0-	-0-	-0-	30	1	654	2	N	-0-					67
*07	751	N	751	-0-	-0-	-0-	31	1	720	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	966	-0-	-98	-0-	966	2			N	-0-					18
03	1178	N	818	-0-	-360	-0-	818	2			N	-0-					18
04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					18
*05	1085	N	943	-0-	-142	-0-	943	2			N	-0-					181
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					18
*07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	890	-0-	-286	-0-	887	2	3	9	N	3					41
03	1302	N	1097	-0-	-205	-0-	1093	2	4	9	N	4					45
04	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5					50
*05	1409	N	1409	-0-	-0-	-0-	1406	2	3	9	N	3					53
06	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					61
*07	1388	N	1388	-0-	-0-	-0-	1375	2	13	9	N	12					73

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

02	2800	X	-0-	-0-	-2800	-0-					N	-0-					14
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					14
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					14
07	0	X	-0-	-0-	-0-	-0-					N	-0-					14

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

02	14B2 EXT		184	-0-	184	2635	184	2			N	-0-					-0-
03	14B2 EXT		213	-0-	213	2848	213	2			N	-0-					-0-
04	3049	X	201	-0-	-2848	-0-	201	2			N	-0-					-0-
05	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

02	616	N	569	-0-	-47	-0-	1	1	567	2	N	1					49
							1	9									
03	621	N	621	-0-	-0-	-0-	1	1	619	2	N	1					50
							1	9									
04	721	N	721	-0-	-0-	-0-	1	1	719	2	N	1					51
							1	9									
05	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					52
							1	9									
06	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					53
							1	9									
07	744	N	661	-0-	-83	-0-	1	1	659	2	N	1					54
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	R	432	-0-	-0-	-0-	56	1	376	2	N	-0-					73
03	454	R	454	-0-	-0-	-0-	62	1	392	2	N	-0-					73
04	440	R	440	-0-	-0-	-0-	60	1	380	2	N	-0-					73
05	479	R	479	-0-	-0-	-0-	62	1	398	2	N	17					90
							19	9									
06	450	#	443	-0-	-7	-0-	60	1	383	2	N	-0-					90
07	465	#	438	-0-	-27	-0-	56	1	382	2	N	-0-					90

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	611	-0-	-117	-0-	611	2			N	-0-					27
03	1004	R	1004	-0-	-0-	-0-	1004	2			N	-0-					27
04	840	#	796	-0-	-44	-0-	796	2			N	-0-					27
05	868	#	698	-0-	-170	-0-	698	2			N	-0-					27
06	960	#	847	-0-	-113	-0-	847	2			N	-0-					27
07	992	#	762	-0-	-230	-0-	762	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	931	-0-	-77	-0-	931	2			N	-0-					132
03	1116	#	1034	-0-	-82	-0-	1034	2			N	-0-					132
04	1050	#	1034	-0-	-16	-0-	1034	2			N	-0-					132
05	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					132
*06	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					132
*07	1076	R	1076	-0-	-0-	-0-	1076	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	R	460	-0-	-0-	-0-	56	1	404	2	N	-0-					45
03	514	R	514	-0-	-0-	-0-	62	1	452	2	N	-0-					45
04	514	R	514	-0-	-0-	-0-	60	1	454	2	N	-0-					45
05	529	R	529	-0-	-0-	-0-	62	1	467	2	N	-0-					45
06	509	R	509	-0-	-0-	-0-	60	1	446	2	N	3					48
							3	9									
*07	477	R	477	-0-	-0-	-0-	48	1	429	2	N	-0-					48

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	615	-0-	-253	-0-	48	1	559	2	N	7					179
							8	9									
03	930	#	241	-0-	-689	-0-	32	1	206	2	N	3					182
							3	9									
04	1293	R	1293	-0-	-0-	-0-	60	1	1205	2	N	25					207
							28	9									
05	1266	R	1266	-0-	-0-	-0-	18	1	1244	2	N	4					211
							4	9									
*06	1230	R	1230	-0-	-0-	-0-	46	1	1177	2	N	6					217
							7	9									
*07	1333	#	1237	-0-	-96	-0-	48	1	1189	2	N	-0-					217

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	983	-0-	-193	-0-	966	3	17	9	N	15					157
03	1302	#	1153	-0-	-149	-0-	1144	3	9	9	N	8					165
04	1223	R	1223	-0-	-0-	-0-	1210	3	13	9	N	12					177
05	1247	R	1247	-0-	-0-	-0-	1238	3	9	9	N	8					185
06	1196	R	1196	-0-	-0-	-0-	1188	3	8	9	N	7					192
07	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					192

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

02	1904	#	1848	-0-	-56	-0-	1835	2	13	9	N	12					97
03	2108	#	1797	-0-	-311	-0-	1789	2	8	9	N	7					104
04	2040	#	1981	-0-	-59	-0-	1969	2	12	9	N	11					115
05	2077	#	1992	-0-	-85	-0-	1977	2	15	9	N	14					129
06	1980	#	1642	-0-	-338	-0-	1630	2	12	9	N	11					140
07	2046	#	1940	-0-	-106	-0-	1932	2	8	9	N	7					147

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

02	0	W	2795	-0-	2795	B	59486	2795	3		N	-0-					30
03	0	W	3072	-0-	3072	B	62558	3072	3		N	-0-					30
04	0	W	2940	-0-	2940	B	65498	2940	3		N	-0-					30
05	0	W	3062	-0-	3062	B	68560	3062	3		N	-0-					30
06	71490	X	2930	-0-	-68560	B	-0-	2930	3		N	-0-					30
07	3069	X	3041	-0-	-28	B	-0-	3041	3		N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

02	2701	N	2701	-0-	-0-	B	-0-	2694	3	7	9	N	6				109
03	2777	N	2777	-0-	-0-	B	-0-	2766	3	11	9	N	10				119
04	2890	N	2890	-0-	-0-	B	-0-	2883	3	7	9	N	6				125
05	3105	X	3105	-0-	-0-	B	-0-	3102	3	3	9	N	3				128
06	2890	N	2890	-0-	-0-	B	-0-	2866	3	24	9	N	22				150
07	2976	N	2677	-0-	-299	B	-0-	2663	3	14	9	N	13	132	1		31

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

02	T. A.		1510	-0-	1510	B	4893	1492	2	18	9	N	16				44
03	6551	X	1658	-0-	-4893	B	-0-	1633	2	25	9	N	23				67
04	1620	N	1601	-0-	-19	B	-0-	1562	2	39	9	N	35				102
05	1674	N	1652	-0-	-22	B	-0-	1594	2	58	9	N	53	137	1		18
06	1620	X	1464	-0-	-156	B	-0-	1446	2	18	9	N	16				34
07	1674	X	1569	-0-	-105	B	-0-	1541	2	28	9	N	25				59

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1003	-0-	-229 B	-14559	56	1	947	2	N	-0-					142
03	1023	N	1357	-0-	334 B	-14225	62	1	1295	2	N	-0-					142
04	1230	N	1489	-0-	259 B	-13966	60	1	1429	2	N	-0-					142
05	1116	N	1567	-0-	451 B	-13515	62	1	1505	2	N	-0-					142
06	1320	N	815	-0-	-505 B	-13515	58	1	757	2	N	-0-					142
07	1550	N	1534	-0-	-16 B	-13515	28	1	1506	2	N	-0-					142

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

02	1288	N	1063	-0-	-225 B	-0-	56	1	1007	2	N	-0-					22
03	1439	N	1439	-0-	-0- B	-0-	62	1	1368	2	N	8					30
							9	9									
04	1350	N	1013	-0-	-337 B	-0-	56	1	948	2	N	8					38
							9	9									
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					38
06	1527	N	1527	-0-	-0- B	-0-	60	1	1465	2	N	2					40
							2	9									
*07	1469	N	1469	-0-	-0- B	-0-	56	1	1407	2	N	5					45
							6	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

02	308	N	149	-0-	-159 B	-0-	56	1	93	2	N	-0-					46
03	341	N	175	-0-	-166 B	-0-	62	1	111	2	N	2					48
							2	9									
04	333	N	333	-0-	-0- B	-0-	60	1	270	2	N	3					51
							3	9									
05	359	N	359	-0-	-0- B	-0-	38	1	315	2	N	5					56
							6	9									
06	398	N	398	-0-	-0- B	-0-	60	1	313	2	N	23					79
							25	9									
*07	386	N	386	-0-	-0- B	-0-	60	1	323	2	N	3					82
							3	9									

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

02	2968	X	2764	-0-	-204 B	-0-	87	1	2667	2	N	9					11
							10	9									
03	3286	X	2834	-0-	-452 B	-0-	97	1	2715	2	N	20					31
							22	9									
04	3180	X	1760	-0-	-1420 B	-0-	87	1	1671	2	N	2					33
							2	9									
05	3224	X	2246	-0-	-978 B	-0-	97	1	2146	2	N	3					36
							3	9									
06	2490	X	1817	-0-	-673 B	-0-	75	1	1740	2	N	2					38
							2	9									
07	2573	X	2363	-0-	-210 B	-0-	97	1	2266	2	N	-0-					38

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1295	-0-	-413 B	-0-	87	1	1205	2	N	3					39
							3	9									
03	1844	N	1844	-0-	-0- B	-0-	97	1	1710	2	N	34					73
							37	9									
04	1596	N	1596	-0-	-0- B	-0-	94	1	1477	2	N	23					96
							25	9									
05	1615	N	1615	-0-	-0- B	-0-	97	1	1497	2	N	19					115
							21	9									
06	1770	N	1540	-0-	-230 B	-0-	94	1	1420	2	N	24	101	1			38
							26	9									
07	1643	N	1488	-0-	-155 B	-0-	97	1	1367	2	N	22					60
							24	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2140	-0-	-548 B	-0-	84	1	2001	2	N	50					82
							55	9									
03	2666	N	2132	-0-	-534 B	-0-	97	1	1985	2	N	45	73	1			54
							50	9									
04	2280	N	2224	-0-	-56 B	-0-	94	1	2064	2	N	60					114
							66	9									
05	2360	N	2360	-0-	-0- B	-0-	97	1	2190	2	N	66	115	1			65
							73	9									
06	2070	N	1556	-0-	-514 B	-0-	69	1	1452	2	N	32					97
							35	9									
*07	2892	N	2892	-0-	-0- B	-0-	97	1	2714	2	N	74	104	1			67
							81	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0- B	-0-	1059	2	8	9	N	7					26
03	1099	N	1099	-0-	-0- B	-0-	1096	2	3	9	N	3					29
04	1057	N	1057	-0-	-0- B	-0-	1044	2	13	9	N	12					41
05	1093	N	1093	-0-	-0- B	-0-	1091	2	2	9	N	2					43
*06	1022	N	1022	-0-	-0- B	-0-	1005	2	17	9	N	15					58
*07	1104	N	1104	-0-	-0- B	-0-	1093	2	11	9	N	10					68

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0- B	-0-	406	2	212	9	N	193	190	1			202
03	761	N	761	-0-	-0- B	-0-	434	2	327	9	N	297	191	1			308
04	795	N	795	-0-	-0- B	-0-	464	2	331	9	N	301	365	1			244
*05	858	N	858	-0-	-0- B	-0-	615	2	243	9	N	221	180	1			285
*06	678	N	678	-0-	-0- B	-0-	370	2	308	9	N	280	351	1			214
07	837	N	752	-0-	-85 B	-0-	499	2	253	9	N	230	187	1			257

PERRYTON (ST. LOUIS) //CONT.// 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

02	336	N	329	-0-	-7	-0-	28	1	301	2	N	-0-					80
03	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					80
04	358	N	358	-0-	-0-	-0-	30	1	328	2	N	-0-					80
05	373	N	373	-0-	-0-	-0-	31	1	342	2	N	-0-					80
06	360	N	346	-0-	-14	-0-	30	1	316	2	N	-0-					80
07	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

02	660	R	660	-0-	-0-	-0-	56	1	604	2	N	-0-					119
03	744	#	724	-0-	-20	-0-	62	1	661	2	N	1					120
							1	9									
04	720	#	708	-0-	-12	-0-	60	1	648	2	N	-0-					120
05	744	#	721	-0-	-23	-0-	62	1	657	2	N	2					122
							2	9									
06	720	#	703	-0-	-17	-0-	58	1	628	2	N	15					137
							17	9									
07	744	#	708	-0-	-36	-0-	56	1	652	2	N	-0-					137

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					111
03	845	R	845	-0-	-0-	-0-	845	2			N	-0-					111
04	832	R	832	-0-	-0-	-0-	831	2	1	9	N	1					112
05	878	R	878	-0-	-0-	-0-	878	2			N	-0-					112
06	843	R	843	-0-	-0-	-0-	843	2			N	-0-					112
07	868	#	867	-0-	-1	-0-	867	2			N	-0-					112

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

02	1758	N	1758	-0-	-0-	-0-	1675	2	83	9	N	75					205
03	1899	N	1899	-0-	-0-	-0-	1821	2	78	9	N	71					276
04	1835	N	1835	-0-	-0-	-0-	1767	2	68	9	N	62	188	1			150
05	1923	N	1923	-0-	-0-	-0-	1840	2	83	9	N	75					225
06	1858	N	1858	-0-	-0-	-0-	1774	2	84	9	N	76					301
*07	1858	N	1858	-0-	-0-	-0-	1791	2	67	9	N	61	187	1			175

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					147
03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					147
04	540	X	516	-0-	-24	-0-	516	2			N	-0-					147
05	620	X	569	-0-	-51	-0-	569	2			N	-0-					147
06	630	X	607	-0-	-23	-0-	607	2			N	-0-					147
07	651	X	588	-0-	-63	-0-	588	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736 #	1524	-0-	-212	-0-	1522	2	2	9	N	2					36
03	1829 #	1421	-0-	-408	-0-	1353	2	68	9	N	62					98
04	1770 #	1676	-0-	-94	-0-	1645	2	31	9	N	28					126
05	1829 #	1747	-0-	-82	-0-	1711	2	36	9	N	33					159
06	1639 R	1639	-0-	-0-	-0-	1639	2			N	-0-					159
07	1736 #	1703	-0-	-33	-0-	1703	2			N	-0-					159

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					2
03	0 N	-0-	-0-	-0-	-0-					N	-0-					2
04	0 N	-0-	-0-	-0-	-0-					N	-0-					2
05	0 N	-0-	-0-	-0-	-0-					N	-0-					2
06	0 N	-0-	-0-	-0-	-0-					N	-0-					2
07	0 N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	52	1	111	2	N	-0-					144
03	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					144
04	180	N	176	-0-	-4	-0-	26	1	150	2	N	-0-					144
05	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					144
06	235	N	235	-0-	-0-	-0-	60	1	175	2	N	-0-					144
*07	233	N	233	-0-	-0-	-0-	60	1	173	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					127
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					127
04	1110	N	887	-0-	-223	-0-	887	2			N	-0-					127
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					127
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					141
03	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			141
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					141
05	961	N	842	-0-	-119	-0-	842	2			N	-0-					141
06	960	N	740	-0-	-220	-0-	740	2			N	-0-					141
07	930	N	753	-0-	-177	-0-	753	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					24
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					24
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					24
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					24
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1979	N	1979	-0-	-0-	-0-	28	1	1951	2	N	-0-					142
03	2141	N	2141	-0-	-0-	-0-	31	1	2110	2	N	-0-					142
04	2040	N	1757	-0-	-283	-0-	30	1	1727	2	N	-0-					142
05	2322	N	2322	-0-	-0-	-0-	31	1	2291	2	N	-0-					142
*06	2090	N	2090	-0-	-0-	-0-	30	1	2060	2	N	-0-					142
*07	2173	N	2173	-0-	-0-	-0-	31	1	2142	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	835	-0-	-145	-0-	835	3			N	-0-					68
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					68
04	960	N	776	-0-	-184	-0-	776	3			N	-0-					68
05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					68
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					68
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	#	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	#	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	#	304	-0-	-6	-0-	304	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	692	R	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	635	-0-	-233	-0-	635	2			N	-0-					-0-
03	961	#	727	-0-	-234	-0-	727	2			N	-0-					-0-
04	840	#	679	-0-	-161	-0-	679	2			N	-0-					-0-
05	868	#	-0-	-0-	-868	-0-					N	-0-					-0-
06	750	#	696	-0-	-54	-0-	30	1	666	2	N	-0-					-0-
07	713	#	657	-0-	-56	-0-	657	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	406	-0-	-154	-0-	28	1	378	2	N	-0-					158
03	589	#	406	-0-	-183	-0-	30	1	376	2	N	-0-					158
04	540	#	330	-0-	-210	-0-	30	1	300	2	N	-0-					158
05	527	#	344	-0-	-183	-0-	31	1	313	2	N	-0-					158
06	510	#	453	-0-	-57	-0-	30	1	423	2	N	-0-					158
*07	476	R	476	-0-	-0-	-0-	31	1	445	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1127	-0-	-609 B	-0-	1116	2	11	9	N	10					111
03	1736	X	1493	-0-	-243 B	-0-	1479	2	14	9	N	13					124
04	1680	X	1481	-0-	-199 B	-0-	1462	2	19	9	N	17					141
05	1736	X	1627	-0-	-109 B	-0-	1618	2	9	9	N	8					149
06	1440	X	1315	-0-	-125 B	-0-	1314	2	1	9	N	1					150
*07	1611	X	1611	-0-	-0- B	-0-	1611	2			N	-0-					150

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	739	-0-	-185 B	-0-	56	1	683	2	N	-0-					-0-
03	1023	X	696	-0-	-327 B	-0-	62	1	634	2	N	-0-					-0-
04	990	X	600	-0-	-390 B	-0-	56	1	544	2	N	-0-					-0-
05	806	X	554	-0-	-252 B	-0-	62	1	492	2	N	-0-					-0-
06	780	X	544	-0-	-236 B	-0-	58	1	486	2	N	-0-					-0-
07	806	X	582	-0-	-224 B	-0-	62	1	520	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

02	84	N	57	-0-	-27 B	-23498	38	1	19	2	N	-0-					167
03	93	N	26	-0-	-67 B	-23498	18	1	8	2	N	-0-					167
04	60	N	7	-0-	-53 B	-23498	4	1	3	2	N	-0-					167
05	62	N	-0-	-0-	-62 B	-23498					N	-0-					167
06	30	N	-0-	-0-	-30 B	-23498					N	-0-					167
07	7	N	-0-	-0-	-7 B	-23498					N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

02	28	N	19	-0-	-9	-0-	12	1	7	2	N	-0-					75
03	6	N	5	-0-	-1	-0-	2	1	3	2	N	-0-					75
04	30	N	4	-0-	-26	-0-	2	1	2	2	N	-0-					75
05	33	N	33	-0-	-0-	-0-	24	1	9	2	N	-0-					75
06	5	N	4	-0-	-1	-0-	2	1	2	2	N	-0-					75
07	4	N	-0-	-0-	-4	-0-					N	-0-					75

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

02	857	N	857	-0-	-0-	-0-	56	1	801	2	N	-0-					125
03	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125
04	896	N	896	-0-	-0-	-0-	60	1	836	2	N	-0-					125
05	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					125
06	914	N	914	-0-	-0-	-0-	60	1	854	2	N	-0-					125
*07	953	N	953	-0-	-0-	-0-	62	1	891	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

02	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					309
03	1706	R	1706	-0-	-0-	-0-	1706	2			N	-0-					309
04	1541	R	1541	-0-	-0-	-0-	1434	2	107	9	N	97					406
05	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					406
*06	1540	R	1540	-0-	-0-	-0-	1533	2	7	9	N	6					412
*07	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					415

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					8
03	923	X	923	-0-	-0-	-0-	892	2	31	9	N	28	14	1	14	8	8
04	600	X	326	-0-	-274	-0-	326	2			N	-0-					8
05	837	X	347	-0-	-490	-0-	347	2			N	-0-					8
06	900	X	360	-0-	-540	-0-	360	2			N	-0-					8
07	930	X	270	-0-	-660	-0-	270	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	413	-0-	-35	-0-	413	2			N	-0-					87
03	496	X	454	-0-	-42	-0-	454	2			N	-0-					87
04	450	X	449	-0-	-1	-0-	449	2			N	-0-	8	1			79
05	467	X	467	-0-	-0-	-0-	467	2			N	-0-	1	1			78
06	450	X	449	-0-	-1	-0-	449	2			N	-0-					78
07	465	X	456	-0-	-9	-0-	456	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					187
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					187
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					187
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					187
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					187
07	310	N	219	-0-	-91	-0-	219	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	#	2049	-0-	369 B	-27234	56	1	1993	2	N	-0-					2
03	1860	#	2193	-0-	333 B	-26901	62	1	2131	2	N	-0-					2
04	2040	#	1746	-0-	-294 B	-27195	42	1	1704	2	N	-0-					2
05	2263	#	2088	-0-	-175 B	-27370	62	1	2026	2	N	-0-					2
06	2190	#	1434	-0-	-756 B	-28126	48	1	1386	2	N	-0-					2
07	2263	#	2021	-0-	-242 B	-28368	62	1	1959	2	N	-0-					2

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		248	-0-	248 B	-10773	248	2			N	-0-					87
03	DLQ G-10		336	-0-	336 B	-10437	336	2			N	-0-					87
04	DLQ G-10		281	-0-	281 B	-10156	281	2			N	-0-					87
05	DLQ G-10		340	-0-	340 B	-9816	340	2			N	-0-					87
06	0	N	252	-0-	252 B	-9564	252	2			N	-0-					87
07	279	N	307	-0-	28 B	-9536	307	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	#	762	-0-	-1254	-0-	762	3			N	-0-					-0-
03	2232	#	819	-0-	-1413	-0-	819	3			N	-0-					-0-
04	1170	#	797	-0-	-373	-0-	797	3			N	-0-					-0-
05	1178	#	294	-0-	-884	-0-	294	3			N	-0-					-0-
06	940	R	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	837	#	769	-0-	-68	-0-	769	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
03	1922	X	255	-0-	-1667	-0-	255	2			N	-0-					-0-
04	1950	X	1551	-0-	-399	-0-	1551	2			N	-0-					-0-
05	2015	X	1920	-0-	-95	-0-	1920	2			N	-0-					-0-
06	1950	X	1725	-0-	-225	-0-	1725	2			N	-0-					-0-
*07	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1469	-0-	-827	-0-	490	1	979	2	N	-0-					-0-
03	2232	X	1586	-0-	-646	-0-	543	1	1043	2	N	-0-					-0-
04	1620	X	1331	-0-	-289	-0-	543	1	788	2	N	-0-					-0-
05	1674	X	1396	-0-	-278	-0-	543	1	853	2	N	-0-					-0-
06	2224	X	2224	-0-	-0-	-0-	543	1	1681	2	N	-0-					-0-
*07	2901	X	2901	-0-	-0-	-0-	1085	1	1816	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4847	-0-	-753	-0-	4847	3			N	-0-					40
03	6014	X	5121	-0-	-893	-0-	5121	3			N	-0-					40
04	5820	X	5046	-0-	-774	-0-	5042	3	4	9	N	4					44
05	5890	X	5245	-0-	-645	-0-	5245	3			N	-0-					44
06	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					44
*07	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					44

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	56	1	83	2	N	-0-					55
03	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					55
04	150	N	141	-0-	-9	-0-	56	1	85	2	N	-0-					55
05	155	N	136	-0-	-19	-0-	56	1	80	2	N	-0-					55
06	150	N	125	-0-	-25	-0-	56	1	69	2	N	-0-					55
07	155	N	145	-0-	-10	-0-	62	1	83	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					175
03	806	N	419	-0-	-387	-0-	62	1	357	2	N	-0-					175
04	570	N	426	-0-	-144	-0-	52	1	374	2	N	-0-					175
05	619	N	619	-0-	-0-	-0-	56	1	563	2	N	-0-					175
06	426	N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					175
*07	608	N	608	-0-	-0-	-0-	46	1	562	2	N	-0-					175

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	5724	-0-	-2116	-0-	37	1	5687	2	N	-0-					-0-
03	8680	X	1327	-0-	-7353	-0-	9	1	1318	2	N	-0-					-0-
04	9447	X	9447	-0-	-0-	-0-	45	1	9402	2	N	-0-					-0-
05	7382	X	7382	-0-	-0-	-0-	29	1	7353	2	N	-0-					-0-
06	6900	X	5941	-0-	-959	-0-	32	1	5909	2	N	-0-					-0-
07	9765	X	7670	-0-	-2095	-0-	28	1	7642	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

02	2240	#	1857	-0-	-383	-0-	15 11	1 9	1831	2	N	10					171
03	3029	R	3029	-0-	-0-	-0-	15 17	1 9	2997	2	N	15					186
04	2839	R	2839	-0-	-0-	-0-	15 4	1 9	2820	2	N	4					190
05	2418	#	2133	-0-	-285	-0-	15 6	1 9	2112	2	N	5					195
06	2940	#	2848	-0-	-92	-0-	15 3	1 9	2830	2	N	3					198
07	3038	#	2946	-0-	-92	-0-	15 3	1 9	2928	2	N	3					201

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

02	11	N	9	-0-	-2	B -0-	2	1	7	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0-	B -0-	2	1	6	2	N	-0-					33
04	9	N	7	-0-	-2	B -0-	2	1	5	2	N	-0-					33
05	9	N	8	-0-	-1	B -0-	2	1	6	2	N	-0-					33
06	8	N	6	-0-	-2	B -0-	2	1	4	2	N	-0-					33
07	7	N	3	-0-	-4	B -0-	2	1	1	2	N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

02	113	N	113	-0-	-0-	B -0-	56	1	57	2	N	-0-					119
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0-	B -0-	44	1	30	2	N	-0-					119
04	90	N	25	-0-	-65	B -0-	20	1	5	2	N	-0-					119
05	124	N	26	-0-	-98	B -0-	16	1	10	2	N	-0-					119
06	60	N	50	-0-	-10	B -0-	42 2	1 9	6	2	N	2	2	8			119
07	31	N	3	-0-	-28	B -0-	2	1	1	2	N	-0-					119

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

02	2126	N	2126	-0-	-0-		-0-	2124	3	2	9	N	2					85
03	2323	N	2323	-0-	-0-		-0-	2323	3			N	-0-					85
04	2277	N	2277	-0-	-0-		-0-	2277	3			N	-0-					85
05	2356	N	2347	-0-	-9		-0-	2347	3			N	-0-					85
06	2267	N	2267	-0-	-0-		-0-	2267	3			N	-0-					85
07	2356	N	1683	-0-	-673		-0-	1683	3			N	-0-					85

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

02	2919	X	2919	-0-	-0-		-0-	2919	3			N	-0-					85
03	3406	X	3406	-0-	-0-		-0-	3406	3			N	-0-					85
04	3144	X	3144	-0-	-0-		-0-	3144	3			N	-0-					85
05	3307	X	3307	-0-	-0-		-0-	3307	3			N	-0-					85
06	3037	X	3037	-0-	-0-		-0-	3037	3			N	-0-					85
*07	3125	X	3125	-0-	-0-		-0-	3125	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

02	336	#	249	-0-	-87		-0-	249	3			N	-0-					-0-
03	372	#	66	-0-	-306		-0-	66	3			N	-0-					-0-
04	360	#	314	-0-	-46		-0-	314	3			N	-0-					-0-
05	341	#	316	-0-	-25		-0-	316	3			N	-0-					-0-
06	293	R	293	-0-	-0-		-0-	293	3			N	-0-					-0-
*07	321	R	321	-0-	-0-		-0-	321	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

02	532	#	414	-0-	-118		-0-	414	3			N	-0-					-0-
03	589	#	109	-0-	-480		-0-	109	3			N	-0-					-0-
04	570	#	522	-0-	-48		-0-	522	3			N	-0-					-0-
05	558	#	525	-0-	-33		-0-	525	3			N	-0-					-0-
06	486	R	486	-0-	-0-		-0-	486	3			N	-0-					-0-
*07	534	R	534	-0-	-0-		-0-	534	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

02	364	#	270	-0-	-94		-0-	270	3			N	-0-					-0-
03	403	#	72	-0-	-331		-0-	72	3			N	-0-					-0-
04	390	#	341	-0-	-49		-0-	341	3			N	-0-					-0-
05	372	#	343	-0-	-29		-0-	343	3			N	-0-					-0-
06	317	R	317	-0-	-0-		-0-	317	3			N	-0-					-0-
*07	349	R	349	-0-	-0-		-0-	349	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	#	77	-0-	-326	-0-	77	3			N	-0-					-0-
04	390	#	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	#	365	-0-	-38	-0-	365	3			N	-0-					-0-
06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	#	371	-0-	-1	-0-	371	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	#	178	-0-	-163	-0-	178	3			N	-0-					-0-
04	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	467	R	467	-0-	-0-	-0-	467	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	669	-0-	-59	-0-	669	3			N	-0-					-0-
03	806	#	178	-0-	-628	-0-	178	3			N	-0-					-0-
04	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	851	R	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	789	R	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	865	R	865	-0-	-0-	-0-	865	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	300	-0-	-120	-0-	300	3			N	-0-					-0-
03	465	#	190	-0-	-275	-0-	190	3			N	-0-					-0-
04	450	#	308	-0-	-142	-0-	308	3			N	-0-					-0-
05	434	#	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-
*07	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-
03	620	#	111	-0-	-509	-0-	111	3			N	-0-					-0-
04	600	#	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	#	535	-0-	-54	-0-	535	3			N	-0-					-0-
06	495	R	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	336	R	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	455	R	455	-0-	-0-	-0-	455	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	139	-0-	-202	-0-	139	3			N	-0-					-0-
04	330	#	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	#	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	300	#	250	-0-	-50	-0-	250	3			N	-0-					-0-
*07	254	R	254	-0-	-0-	-0-	254	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	279	#	51	-0-	-228	-0-	51	3			N	-0-					-0-
04	270	#	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	248	#	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	434	#	79	-0-	-355	-0-	79	3			N	-0-					-0-
04	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
05	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	403	#	383	-0-	-20	-0-	383	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	400	-0-	-160	-0-	400	3			N	-0-					-0-
03	620	#	255	-0-	-365	-0-	255	3			N	-0-					-0-
04	600	#	412	-0-	-188	-0-	412	3			N	-0-					-0-
05	589	#	452	-0-	-137	-0-	452	3			N	-0-					-0-
06	540	#	455	-0-	-85	-0-	455	3			N	-0-					-0-
*07	461	R	461	-0-	-0-	-0-	461	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	169	-0-	-55	-0-	169	3			N	-0-					-0-
03	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
04	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	#	94	-0-	-92	-0-	94	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	349	-0-	-127	-0-	349	2			N	-0-					-0-
03	527	#	345	-0-	-182	-0-	345	2			N	-0-					-0-
04	593	R	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	617	R	617	-0-	-0-	-0-	617	2			N	-0-					-0-
06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*07	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	684	-0-	-184	-0-	684	3			N	-0-					-0-
03	899	#	347	-0-	-552	-0-	347	3			N	-0-					-0-
04	870	#	688	-0-	-182	-0-	688	3			N	-0-					-0-
05	806	#	741	-0-	-65	-0-	741	3			N	-0-					-0-
06	753	R	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*07	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/14/2015 - PLUGGED 08/14/15

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

02	1140	R	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
03	1209	#	636	-0-	-573	-0-	636	3			N	-0-					-0-
04	1170	#	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1271	#	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
06	1230	#	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
07	1271	#	1164	-0-	-107	-0-	1164	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-
07	279	#	220	-0-	-59	-0-	220	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	R	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1426	#	1377	-0-	-49	-0-	1377	3			N	-0-					-0-
04	1540	R	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
05	1488	#	1386	-0-	-102	-0-	1386	3			N	-0-					-0-
06	1440	#	1365	-0-	-75	-0-	1365	3			N	-0-					-0-
07	1581	#	1442	-0-	-139	-0-	1442	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	#	1140	-0-	-372	-0-	1140	3			N	-0-					-0-
03	1674	#	1033	-0-	-641	-0-	1033	3			N	-0-					-0-
04	1620	#	1248	-0-	-372	-0-	1248	3			N	-0-					-0-
05	1664	R	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
06	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*07	1644	R	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2193	R	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
03	2232	#	1880	-0-	-352	-0-	1880	3			N	-0-					-0-
04	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
05	2418	#	2414	-0-	-4	-0-	2414	3			N	-0-					-0-
06	2340	#	2182	-0-	-158	-0-	2182	3			N	-0-					-0-
07	2449	#	2164	-0-	-285	-0-	2164	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	R	147	-0-	-0-	-0-	141	3	6	9	N	5					20
03	350	R	350	-0-	-0-	-0-	346	3	4	9	N	4	8	1			16
04	286	R	286	-0-	-0-	-0-	284	3	2	9	N	2					18
05	124	#	106	-0-	-18	-0-	99	3	7	9	N	6	8	1			16
06	120	#	77	-0-	-43	-0-	74	3	3	9	N	3	8	1			11
07	124	#	86	-0-	-38	-0-	83	3	3	9	N	3	7	1			7

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

02	1512	#	1099	-0-	-413	-0-	1099	3			Y	-0-					-0-
03	1550	#	724	-0-	-826	-0-	724	3			Y	-0-					-0-
04	1500	#	1435	-0-	-65	-0-	1435	3			Y	-0-					-0-
05	1545	R	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
06	1170	#	1019	-0-	-151	-0-	1019	3			Y	-0-					-0-
07	1488	#	1111	-0-	-377	-0-	1111	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

02	1092	#	1054	-0-	-38	-0-	1054	3			N	-0-					-0-
03	1116	#	703	-0-	-413	-0-	703	3			N	-0-					-0-
04	1116	R	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
05	1277	R	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
06	1140	#	1042	-0-	-98	-0-	1042	3			N	-0-					-0-
07	1178	#	1128	-0-	-50	-0-	1128	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

02	2100	#	2095	-0-	-5	-0-	2095	3			N	-0-					-0-
03	2325	#	648	-0-	-1677	-0-	648	3			N	-0-					-0-
04	2250	#	1285	-0-	-965	-0-	1285	3			N	-0-					-0-
05	2325	#	1383	-0-	-942	-0-	1383	3			N	-0-					-0-
06	2250	#	1969	-0-	-281	-0-	1969	3			N	-0-					-0-
07	2325	#	2145	-0-	-180	-0-	2145	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

02	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	#	336	-0-	-346	-0-	336	3			N	-0-					-0-
04	660	#	450	-0-	-210	-0-	450	3			N	-0-					-0-
05	713	#	577	-0-	-136	-0-	577	3			N	-0-					-0-
06	698	R	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*07	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	22	-0-	-174	-0-	22	3			Y	-0-					-0-
03	400	R	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	708	R	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
05	663	R	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
06	655	R	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*07	737	R	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

02	710	R	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
03	673	R	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
04	1071	R	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
05	1131	R	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
06	1132	R	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
*07	1163	R	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

02	848	R	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	899	#	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	870	#	643	-0-	-227	-0-	643	3			N	-0-					-0-
05	930	#	825	-0-	-105	-0-	825	3			N	-0-					-0-
06	900	#	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	#	900	-0-	-30	-0-	900	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

02	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	465	#	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	450	#	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	465	#	415	-0-	-50	-0-	415	3			N	-0-					-0-
06	450	#	389	-0-	-61	-0-	389	3			N	-0-					-0-
*07	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

02	1232	#	967	-0-	-265	-0-	967	3			N	-0-					-0-
03	1364	#	720	-0-	-644	-0-	720	3			N	-0-					-0-
04	1373	R	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
05	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
06	1365	R	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
07	1364	#	1254	-0-	-110	-0-	1254	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	R	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	527	#	488	-0-	-39	-0-	488	3			Y	-0-					-0-
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
05	566	R	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	541	R	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*07	537	R	537	-0-	-0-	-0-	537	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	701	R	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	719	R	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*07	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	400	-0-	-188	-0-	400	3			N	-0-					-0-
03	651	#	153	-0-	-498	-0-	153	3			N	-0-					-0-
04	630	#	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	565	R	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*07	766	R	766	-0-	-0-	-0-	766	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		271	-0-	271	782	271	3			N	-0-					-0-
03	1004	R	222	-0-	-782	-0-	222	3			N	-0-					-0-
04	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	#	1556	-0-	-152	-0-	1556	3			N	-0-					-0-
03	1860	#	724	-0-	-1136	-0-	724	3			N	-0-					-0-
04	1800	#	1435	-0-	-365	-0-	1435	3			N	-0-					-0-
05	1860	#	1545	-0-	-315	-0-	1545	3			N	-0-					-0-
06	1820	R	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*07	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	593	-0-	-331	-0-	593	3			N	-0-					-0-
03	1023	#	192	-0-	-831	-0-	192	3			N	-0-					-0-
04	990	#	537	-0-	-453	-0-	537	3			N	-0-					-0-
05	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*07	957	R	957	-0-	-0-	-0-	957	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	#	578	-0-	-94	-0-	578	3		N	-0-			-0-
03	744	#	19	-0-	-725	-0-	19	3		N	-0-			-0-
04	720	#	54	-0-	-666	-0-	54	3		N	-0-			-0-
05	651	#	75	-0-	-576	-0-	75	3		N	-0-			-0-
06	630	#	70	-0-	-560	-0-	70	3		N	-0-			-0-
07	651	#	95	-0-	-556	-0-	95	3		N	-0-			-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	#	964	-0-	-324	-0-	964	3		N	-0-			-0-
03	1426	#	326	-0-	-1100	-0-	326	3		N	-0-			-0-
04	1380	#	912	-0-	-468	-0-	912	3		N	-0-			-0-
05	1281	R	1281	-0-	-0-	-0-	1281	3		N	-0-			-0-
06	1199	R	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
*07	1626	R	1626	-0-	-0-	-0-	1626	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	#	465	-0-	-571	-0-	465	3		Y	-0-			-0-
03	1147	#	-0-	-0-	-1147	-0-				Y	-0-			-0-
04	1110	#	-0-	-0-	-1110	-0-				Y	-0-			-0-
05	620	#	-0-	-0-	-620	-0-				Y	-0-			-0-
06	510	#	-0-	-0-	-510	-0-				Y	-0-			-0-
07	527	#	-0-	-0-	-527	-0-				Y	-0-			-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	#	802	-0-	-430	-0-	802	3		Y	-0-			-0-
03	1364	#	273	-0-	-1091	-0-	273	3		Y	-0-			-0-
04	1320	#	764	-0-	-556	-0-	764	3		Y	-0-			-0-
05	1074	R	1074	-0-	-0-	-0-	1074	3		Y	-0-			-0-
06	1005	R	1005	-0-	-0-	-0-	1005	3		Y	-0-			-0-
*07	1363	R	1363	-0-	-0-	-0-	1363	3		Y	-0-			-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2380	#	1887	-0-	-493	-0-	1887	3		N	-0-			-0-
03	2449	#	994	-0-	-1455	-0-	994	3		N	-0-			-0-
04	2370	#	1972	-0-	-398	-0-	1972	3		N	-0-			-0-
05	2232	#	2122	-0-	-110	-0-	2122	3		N	-0-			-0-
06	2138	R	2138	-0-	-0-	-0-	2138	3		N	-0-			-0-
*07	2330	R	2330	-0-	-0-	-0-	2330	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	R	2240	-0-	-0-	-0-	2240	3		N	-0-			-0-
03	2046	#	1178	-0-	-868	-0-	1178	3		N	-0-			-0-
04	2335	R	2335	-0-	-0-	-0-	2335	3		N	-0-			-0-
05	2513	R	2513	-0-	-0-	-0-	2513	3		N	-0-			-0-
06	2484	R	2484	-0-	-0-	-0-	2484	3		N	-0-			-0-
*07	2707	R	2707	-0-	-0-	-0-	2707	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	920	-0-	-424	-0-	920	3			N	-0-					-0-
03	1488	#	297	-0-	-1191	-0-	297	3			N	-0-					-0-
04	1440	#	831	-0-	-609	-0-	831	3			N	-0-					-0-
05	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1093	R	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*07	1482	R	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	#	1113	-0-	-623	-0-	1113	3			N	-0-					-0-
03	1922	#	335	-0-	-1587	-0-	335	3			N	-0-					-0-
04	1860	#	939	-0-	-921	-0-	939	3			N	-0-					-0-
05	1319	R	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1235	R	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*07	1674	R	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		45	-0-	45	45	45	3			Y	-0-					-0-
03	T. A.		10	-0-	10	55	10	3			Y	-0-					-0-
04	T. A.		27	-0-	27	82	27	3			Y	-0-					-0-
05	120	R	38	-0-	-82	-0-	38	3			Y	-0-					-0-
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	62	#	48	-0-	-14	-0-	48	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
05	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
06	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
*07	1915	R	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-
07	279	#	220	-0-	-59	-0-	220	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2206	R	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
03	2232	#	1259	-0-	-973	-0-	1259	3			N	-0-					-0-
04	2160	#	1689	-0-	-471	-0-	1689	3			N	-0-					-0-
05	2232	#	2166	-0-	-66	-0-	2166	3			N	-0-					-0-
06	2160	#	1540	-0-	-620	-0-	1540	3			N	-0-					-0-
07	2232	#	1647	-0-	-585	-0-	1647	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

02	248	R	248	-0-	-0-	-0-	248	3			N	-0-					50
03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					50
04	271	R	271	-0-	-0-	-0-	271	3			N	-0-					50
05	628	R	628	-0-	-0-	-0-	628	3			N	-0-					50
06	390	R	390	-0-	-0-	-0-	390	3			N	-0-					50
*07	556	R	556	-0-	-0-	-0-	556	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

02	1764	#	1304	-0-	-460	-0-	1304	3			N	-0-					-0-
03	1643	#	919	-0-	-724	-0-	919	3			N	-0-					-0-
04	1590	#	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
05	1643	#	1017	-0-	-626	-0-	1017	3			N	-0-					-0-
06	1410	#	630	-0-	-780	-0-	630	3			N	-0-					-0-
07	1457	#	1207	-0-	-250	-0-	1207	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

02	672	#	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	744	#	669	-0-	-75	-0-	669	3			N	-0-					-0-
04	750	#	652	-0-	-98	-0-	652	3			N	-0-					-0-
05	775	#	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	750	#	655	-0-	-95	-0-	655	3			N	-0-					-0-
07	744	#	671	-0-	-73	-0-	671	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	144	-0-	-126	-0-	144	3			N	-0-					-0-
07	279	#	154	-0-	-125	-0-	154	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

02	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1147	#	564	-0-	-583	-0-	564	3			N	-0-					-0-
04	1110	#	756	-0-	-354	-0-	756	3			N	-0-					-0-
05	1178	#	969	-0-	-209	-0-	969	3			N	-0-					-0-
06	1140	#	986	-0-	-154	-0-	986	3			N	-0-					-0-
07	1178	#	1054	-0-	-124	-0-	1054	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
04	420	#	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	465	#	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	#	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	465	#	417	-0-	-48	-0-	417	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

02	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

02	203	R	203	-0-	-0-	-0-	203	2			Y	-0-					13
03	186	#	172	-0-	-14	-0-	172	2			Y	-0-					13
04	233	R	233	-0-	-0-	-0-	233	2			Y	-0-					13
05	217	#	174	-0-	-43	-0-	174	2			Y	-0-					13
06	210	#	108	-0-	-102	-0-	108	2			Y	-0-					13
07	248	#	27	-0-	-221	-0-	27	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

02	364	#	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	#	31	-0-	-310	-0-	1	1	30	2	N	-0-					-0-
04	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					146
03	0		-0-	-0-	-0-	-0-					N	-0-					146
04	0		-0-	-0-	-0-	-0-					N	-0-					146
05	0		-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	1239	-0-	63 B	-45341	1081	3	158	9	N	144	177	1			314
03	1240	#	1334	-0-	94 B	-45247	1182	3	152	9	N	138					452
04	1200	#	1074	-0-	-126 B	-45373	1057	3	17	9	N	15	177	1			290
05	1364	#	951	-0-	-413 B	-45786	951	3			N	-0-					290
06	1320	#	1134	-0-	-186 B	-45972	1134	3			N	-0-					290
07	1364	#	764	-0-	-600 B	-46572	764	3			N	-0-	170	1			120

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	158	-0-	-122 B	-55726	105	3	53	9	N	48					250
03	186	#	118	-0-	-68 B	-55794	57	3	61	9	N	55	180	1			125
04	90	#	-0-	-0-	-90 B	-55884					N	35					160
05	186	#	-0-	-0-	-186 B	-56070					N	32					192
06	180	#	157	-0-	-23 B	-56093	146	3	11	9	N	10					202
07	186	#	140	-0-	-46 B	-56139	140	3			N	-0-					202

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC //CONT.// 178435
MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	#	2667	-0-	-1169	-0-	2583	2	84	9	N	76					153
03	3999	#	2393	-0-	-1606	-0-	2327	2	66	9	N	60					213
04	3870	#	2420	-0-	-1450	-0-	2418	2	2	9	N	2					215
05	3379	#	3303	-0-	-76	-0-	3303	2			N	-0-					215
06	3699	R	3699	-0-	-0-	-0-	3699	2			N	-0-					215
*07	3347	R	3347	-0-	-0-	-0-	3325	2	22	9	N	20					235

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	-0-	-0-	-924	-0-					N	-0-					108
03	1332	R	1332	-0-	-0-	-0-	32	1	1300	2	N	-0-					108
04	960	#	209	-0-	-751	-0-	20	1	189	2	N	-0-					108
05	961	#	-0-	-0-	-961	-0-					N	-0-					108
06	1422	R	1422	-0-	-0-	-0-	28	1	1394	2	N	-0-					108
07	1333	#	748	-0-	-585	-0-	56	1	692	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	653	3	130	9	N	118	186	1			13
03	775	N	754	-0-	-21	-0-	746	3	8	9	N	7					20
04	969	N	969	-0-	-0-	-0-	739	3	230	9	N	209	180	1			49
05	868	N	756	-0-	-112	-0-	756	3			N	-0-					49
06	797	N	797	-0-	-0-	-0-	731	3	66	9	N	60					109
07	992	N	840	-0-	-152	-0-	712	3	128	9	N	116	190	1			35

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

02	977	N	977	-0-	-0-	-0-	27	1	948	3	N	-0-					141
							2	4									
03	950	N	950	-0-	-0-	-0-	21	1	928	3	N	-0-					141
							1	4									
04	870	N	832	-0-	-38	-0-	31	1	799	3	N	-0-					141
							2	4									
05	1085	N	819	-0-	-266	-0-	32	1	785	3	N	-0-					141
							2	4									
06	930	N	750	-0-	-180	-0-	24	1	725	3	N	-0-					141
							1	4									
07	868	N	760	-0-	-108	-0-	22	1	737	3	N	-0-					141
							1	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

02	986	N	986	-0-	-0-	-0-	10	1	976	2	N	-0-					55
03	1075	N	1075	-0-	-0-	-0-	10	1	1065	2	N	-0-					55
04	1028	N	1028	-0-	-0-	-0-	10	1	1018	2	N	-0-					55
05	1085	N	982	-0-	-103	-0-	10	1	972	2	N	-0-					55
06	1050	N	1022	-0-	-28	-0-	10	1	1012	2	N	-0-					55
07	1054	N	1006	-0-	-48	-0-	10	1	996	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

02	1344	X	1114	-0-	-230	-0-	1104	2	10	9	N	9					156
03	1457	X	1239	-0-	-218	-0-	1219	2	20	9	N	18					174
04	1476	X	1476	-0-	-0-	-0-	1454	2	22	9	N	20					194
05	1536	X	1536	-0-	-0-	-0-	1502	2	34	9	N	31	191	1			34
06	1422	X	1422	-0-	-0-	-0-	1413	2	9	9	N	8					42
07	1519	X	1449	-0-	-70	-0-	1427	2	22	9	N	20					62

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

02	2688	X	2242	-0-	-446	-0-	2228	2	14	9	N	13					79
03	2976	X	2914	-0-	-62	-0-	2914	2			N	-0-					79
04	2880	X	2299	-0-	-581	-0-	2263	2	36	9	N	33					112
05	2759	X	1943	-0-	-816	-0-	1900	2	43	9	N	39					151
06	2820	X	1804	-0-	-1016	-0-	1776	2	28	9	N	25					176
07	2914	X	1990	-0-	-924	-0-	1961	2	29	9	N	26	185	1			17

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

02	1540	X	734	-0-	-806	-0-	734	2			N	-0-					5
03	1705	X	851	-0-	-854	-0-	851	2			N	-0-					5
04	1500	X	791	-0-	-709	-0-	791	2			N	-0-					5
05	1178	X	840	-0-	-338	-0-	840	2			N	-0-					5
06	1140	X	757	-0-	-383	-0-	757	2			N	-0-					5
07	837	X	775	-0-	-62	-0-	773	2	2	9	N	2					7

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

02	2660	X	2013	-0-	-647	-0-	2013	2			N	-0-					18
03	2821	X	2678	-0-	-143	-0-	2678	2			N	-0-					18
04	2730	X	1600	-0-	-1130	-0-	1572	2	28	9	N	25					43
05	2542	X	1315	-0-	-1227	-0-	1279	2	36	9	N	33					76
06	2580	X	1232	-0-	-1348	-0-	1225	2	7	9	N	6					82
07	2666	X	1641	-0-	-1025	-0-	1633	2	8	9	N	7					89

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1847	-0-	-365	-0-	1836	2	11	9	N	10					147
03	2449	X	1474	-0-	-975	-0-	1448	2	26	9	N	24					171
04	2310	X	1838	-0-	-472	-0-	1820	2	18	9	N	16					187
05	2139	X	1907	-0-	-232	-0-	1870	2	37	9	N	34	189	1			32
06	2070	X	1627	-0-	-443	-0-	1618	2	9	9	N	8					40
07	2046	X	1664	-0-	-382	-0-	1642	2	22	9	N	20					60

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

02	15596	X	13342	-0-	-2254	-0-	818	1	12323	2	N	183	194	1			352
							201	9									
03	16678	X	15074	-0-	-1604	-0-	863	1	14035	2	N	160	369	1			143
							176	9									
04	14520	X	13941	-0-	-579	-0-	1019	1	12682	2	N	218	190	1			171
							240	9									
05	15099	X	15099	-0-	-0-	-0-	1074	1	13820	2	N	186	192	1			165
							205	9									
06	14668	X	14668	-0-	-0-	-0-	927	1	13555	2	N	169	190	1			144
							186	9									
*07	14662	X	14662	-0-	-0-	-0-	1059	1	13360	2	N	221	186	1			179
							243	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

02	17360	X	10865	-0-	-6495	-0-	10675	2	190	9	N	173					374
03	17856	X	10996	-0-	-6860	-0-	10739	2	257	9	N	234	379	1			229
04	15540	X	11237	-0-	-4303	-0-	10996	2	241	9	N	219	190	1			258
05	15066	X	10411	-0-	-4655	-0-	10214	2	197	9	N	179	188	1			249
06	10444	X	10444	-0-	-0-	-0-	10202	2	242	9	N	220	187	1			282
07	10602	X	10362	-0-	-240	-0-	10161	2	201	9	N	183	188	1			277

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	W	9240	-0-	9240	308777	642	1	8184	2	N	376	387	1			266
							414	9									
03	318705	X	9928	-0-	-308777	-0-	1008	1	8604	2	N	287	380	1			173
							316	9									
04	9687	X	9687	-0-	-0-	-0-	1044	1	8295	2	N	316	190	1			299
							348	9									
05	10200	X	10200	-0-	-0-	-0-	1079	1	8799	2	N	293	380	1			212
							322	9									
06	9460	X	9460	-0-	-0-	-0-	1044	1	8145	2	N	246	190	1			268
							271	9									
07	9424	X	-0-	-0-	-9424	-0-					N	255	372	1			151

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

02	136024	X	17213	-0-	-118811	-0-	17002	2	211	9	N	192	192	1			196
03	150598	X	18169	-0-	-132429	-0-	17942	2	227	9	N	206	187	1			215
04	145740	X	16803	-0-	-128937	-0-	16464	2	339	9	N	308	375	1			148
05	21049	X	16871	-0-	-4178	-0-	16520	2	351	9	N	319	177	1			290
06	19620	X	15627	-0-	-3993	-0-	15328	2	299	9	N	272	374	1			188
07	19065	X	-0-	-0-	-19065	-0-					N	266	186	1			268

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

02	1316	N	475	-0-	-841	-0-	475	2			N	-0-					45
03	1488	N	390	-0-	-1098	-0-	390	2			N	-0-					45
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
05	527	N	154	-0-	-373	-0-	154	2			N	-0-					45
06	2760	N	2760	-0-	-0-	-0-	2749	2	11	9	N	10					55
*07	3100	N	3490	-0-	390	390	3472	2	18	9	N	16					71

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

02	2828	X	2129	-0-	-699	-0-	2038	2	91	9	N	83	191	1			163
03	3131	X	2409	-0-	-722	-0-	2380	2	29	9	N	26					189
04	2910	X	2626	-0-	-284	-0-	2578	2	48	9	N	44	190	1			43
05	3007	X	2884	-0-	-123	-0-	2818	2	66	9	N	60					103
06	2340	X	2314	-0-	-26	-0-	2282	2	32	9	N	29					132
07	2728	X	2328	-0-	-400	-0-	2316	2	12	9	N	11					143

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	267	197	1			119
04	359	N	359	-0-	-0-	-0-	301	2	58	9	N	53					172
05	0	N	-0-	-0-	-0-	-0-					N	77					249
06	2445	N	2445	-0-	-0-	-0-	2353	2	92	9	N	84	195	1			138
*07	1703	N	1703	-0-	-0-	-0-	1667	2	36	9	N	33					171

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					70
03	1116	N	1037	-0-	-79	-0-	1029	2	8	9	N	7					77
04	843	N	843	-0-	-0-	-0-	822	2	21	9	N	19	1	8			95
05	992	N	689	-0-	-303	-0-	681	2	8	9	N	7					102
06	990	N	519	-0-	-471	-0-	519	2			N	-0-					102
07	868	N	616	-0-	-252	-0-	616	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

02	2800	N	805	-0-	-1995	15340	805	2			N	-0-					147
03	15829	X	489	-0-	-15340	-0-	488	2	1	9	N	1					148
04	2250	X	284	-0-	-1966	-0-	284	2			N	-0-					148
05	2325	X	177	-0-	-2148	-0-	177	2			N	-0-					148
06	1350	X	298	-0-	-1052	-0-	298	2			N	-0-					148
*07	1077	X	1077	-0-	-0-	-0-	1055	2	22	9	N	20					168

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

02	2044	N	2023	-0-	-21	-0-	2022	2	1	9	N	1	1	8			67
03	2418	N	2261	-0-	-157	-0-	2252	2	9	9	N	8					75
04	2342	N	2342	-0-	-0-	-0-	2267	2	75	9	N	68	99	1			44
05	2232	N	2073	-0-	-159	-0-	2042	2	31	9	N	28					72
06	2434	N	2434	-0-	-0-	-0-	2427	2	7	9	N	6	1	8			77
07	2418	N	2367	-0-	-51	-0-	2365	2	2	9	N	2	2	8			77

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1119	-0-	-85	-0-	1112	2	7	9	N	6					110
03	1302	N	1287	-0-	-15	-0-	1248	2	39	9	N	35					145
04	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3	121	1			27
05	1240	N	1164	-0-	-76	-0-	1163	2	1	9	N	1					28
06	1260	N	1220	-0-	-40	-0-	1163	2	57	9	N	52					80
07	1054	N	798	-0-	-256	-0-	796	2	2	9	N	2					82

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

02	1708	N	1434	-0-	-274	-0-	1434	2			N	-0-					279
03	1705	N	1375	-0-	-330	-0-	1375	2			N	-0-					279
04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					279
05	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					279
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					279
07	2139	N	964	-0-	-1175	-0-	964	2			N	-0-					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

02	2100	N	1385	-0-	-715	-0-	1365	2	20	9	N	18	196	1	1	8	61
03	2294	N	1811	-0-	-483	-0-	1745	2	66	9	N	60					121
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					121
05	1519	N	1224	-0-	-295	-0-	1224	2			N	-0-					121
06	1740	N	1064	-0-	-676	-0-	1064	2			N	-0-					121
07	1395	N	960	-0-	-435	-0-	960	2			N	-0-					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

02	0	W	853	-0-	853	29269	845	2	8	9	N	7					91
03	0	W	968	-0-	968	30237	950	2	18	9	N	16					107
04	3000	N	919	-0-	-2081	28156	905	2	14	9	N	13					120
05	3100	N	1213	-0-	-1887	26269	1078	2	135	9	N	123	191	1			52
*06	3000	N	1270	-0-	-1730	24539	1121	2	149	9	N	135	187	1			-0-
07	0	W	NO RPT	-0-	-0-	24539					N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	124	X	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	X	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

02	140	X	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	186	X	97	-0-	-89	-0-	97	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

02	616	N	632	-0-	16	B	-1403	618	2	14	9	N	13						28
03	744	N	591	-0-	-153	B	-1403	589	2	2	9	N	2						30
04	750	N	628	-0-	-122	B	-1403	628	2			N	-0-						30
05	713	N	596	-0-	-117	B	-1403	596	2			N	-0-						30
06	570	N	473	-0-	-97	B	-1403	471	2	2	9	N	2						32
07	651	N	590	-0-	-61	B	-1403	590	2			N	-0-						32

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

02	1400	#	1142	-0-	-258	B	-13810	1141	3	1	9	N	1	1	8				35
03	1550	#	1398	-0-	-152	B	-13962	1396	3	2	9	N	2	2	8				35
04	1410	#	1462	-0-	52	B	-13910	1459	3	3	9	N	3	3	8				35
05	1364	#	1565	-0-	201	B	-13709	1562	3	3	9	N	3	3	8				35
06	1350	#	1516	-0-	166	B	-13543	1513	3	3	9	N	3	3	8				35
07	1519	#	1542	-0-	23	B	-13520	1539	3	3	9	N	3	3	8				35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

02	84	#	60	-0-	-24	B	-5619	60	3			N	-0-						2
03	124	#	85	-0-	-39	B	-5658	82	3	3	9	N	3						5
04	120	#	156	-0-	36	B	-5622	156	3			N	-0-						5
05	124	#	75	-0-	-49	B	-5671	75	3			N	-0-						5
06	90	#	-0-	-0-	-90	B	-5761					N	-0-						5
07	155	#	-0-	-0-	-155	B	-5916					N	-0-						5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

02	239	N	239	-0-	-0-	-0-	239	2			N	-0-				75
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-				75
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-				75
05	279	N	211	-0-	-68	-0-	211	2			N	-0-				75
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-				75
07	248	N	235	-0-	-13	-0-	235	2			N	-0-				75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

02	327	N	327	-0-	-0-	-0-	327	2			N	-0-				23
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-				23
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-				23
05	372	N	298	-0-	-74	-0-	298	2			N	-0-				23
06	360	N	255	-0-	-105	-0-	255	2			N	-0-				23
07	341	N	239	-0-	-102	-0-	239	2			N	-0-				23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

02	142	N	142	-0-	-0-	-0-	142	2			N	-0-				35
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-				35
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-				35
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-				35
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-				35
07	124	N	65	-0-	-59	-0-	65	2			N	-0-				35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

02	0	N	-0-	-0-	-0-	-0-					N	-0-				102
03	0	N	-0-	-0-	-0-	-0-					N	-0-				102
04	0	N	-0-	-0-	-0-	-0-					N	-0-				102
05	0	N	-0-	-0-	-0-	-0-					N	-0-				102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

02	204	N	204	-0-	-0-	-0-	204	2			N	-0-				29
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-				29
04	190	N	190	-0-	-0-	-0-	169	2	21	9	N	19				48
05	217	N	163	-0-	-54	-0-	161	2	2	9	N	2				50
06	240	N	129	-0-	-111	-0-	129	2			N	-0-				50
07	186	N	36	-0-	-150	-0-	36	2			N	-0-				50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	512	-0-	-104	-0-	512	2			N	-0-					73
03	620	N	510	-0-	-110	-0-	510	2			N	-0-					73
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					73
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					73
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					73
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					33
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					33
05	155	N	121	-0-	-34	-0-	121	2			N	-0-					33
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					33
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					100
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					100
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					100
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					100
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					100
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2867	-0-	-157	-0-	2863	2	4	9	N	4					85
03	3348	X	3150	-0-	-198	-0-	3088	2	62	9	N	56					141
04	3240	X	2913	-0-	-327	-0-	2859	2	54	9	N	49					190
05	3348	X	2947	-0-	-401	-0-	2945	2	2	9	N	2					192
06	3120	X	2350	-0-	-770	-0-	2350	2			N	-0-					192
07	3162	X	359	-0-	-2803	-0-	359	2			N	-0-					192

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					55
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					55
04	174	N	174	-0-	-0-	-0-	145	2	29	9	N	26					81
05	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					83
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					83
07	186	N	94	-0-	-92	-0-	94	2			N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					36
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					88
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					88
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					88
06	330	N	76	-0-	-254	-0-	76	2			N	-0-					88
07	310	N	96	-0-	-214	-0-	96	2			N	-0-					88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					178
03	683	X	683	-0-	-0-	-0-	672	2	11	9	N	10					188
04	4086	X	4086	-0-	-0-	-0-	343	1	3739	2	N	4	180	1			12
							4	9									
05	4576	X	4576	-0-	-0-	-0-	533	1	3971	2	N	65					77
							72	9									
06	1828	X	1828	-0-	-0-	-0-	297	1	1501	2	N	27					104
							30	9									
*07	2098	X	2098	-0-	-0-	-0-	237	1	1844	2	N	15					119
							17	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

02	2744	X	1486	-0-	-1258	-0-	1469	2	17	9	N	15					136
03	3038	X	1605	-0-	-1433	-0-	1569	2	36	9	N	33					169
04	2940	X	1230	-0-	-1710	-0-	1217	2	13	9	N	12					181
05	3038	X	1215	-0-	-1823	-0-	1180	2	35	9	N	32					213
06	1980	X	1016	-0-	-964	-0-	1006	2	10	9	N	9					222
07	1643	X	963	-0-	-680	-0-	954	2	9	9	N	8	178	1			52

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

02	4676	X	2267	-0-	-2409	-0-	2220	2	47	9	N	43	182	1			79
03	5177	X	3410	-0-	-1767	-0-	3389	2	21	9	N	19					98
04	5010	X	2819	-0-	-2191	-0-	2817	2	2	9	N	2					100
05	5177	X	3273	-0-	-1904	-0-	3271	2	2	9	N	2					102
06	3270	X	2954	-0-	-316	-0-	2954	2			N	-0-					102
07	3379	X	3339	-0-	-40	-0-	3339	2			N	-0-					102

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

02	5691	X	5691	-0-	-0-	-0-	5655	2	36	9	N	33					241
03	5975	X	5975	-0-	-0-	-0-	5903	2	72	9	N	65	190	1			116
04	5709	X	5709	-0-	-0-	-0-	5673	2	36	9	N	33					149
05	6199	X	6199	-0-	-0-	-0-	6180	2	19	9	N	17					166
06	6098	X	6098	-0-	-0-	-0-	6076	2	22	9	N	20					186
*07	6203	X	6203	-0-	-0-	-0-	6159	2	44	9	N	40					226

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

02	5880	X	5547	-0-	-333	-0-	5396	2	151	9	N	137	181	1			195
03	6510	X	6376	-0-	-134	-0-	6243	2	133	9	N	121					316
04	6300	X	5901	-0-	-399	-0-	5774	2	127	9	N	115	187	1			244
05	6510	X	6037	-0-	-473	-0-	5893	2	144	9	N	131	181	1			194
06	6240	X	6041	-0-	-199	-0-	5909	2	132	9	N	120	182	1			132
07	6386	X	6064	-0-	-322	-0-	5951	2	113	9	N	103					235

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					129
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					129
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					129
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					129
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					129
07	217	N	-0-	-0-	-217	-0-					N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					48
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					48
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					48
05	589	N	474	-0-	-115	-0-	474	3			N	-0-					48
06	630	N	461	-0-	-169	-0-	461	3			N	-0-					48
*07	496	N	475	-0-	-21	-0-	475	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF. 10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1008	3	45	9	N	41					81
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					81
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					81
05	1178	N	1060	-0-	-118	-0-	1048	3	12	9	N	11	3	8			89
06	1050	N	1028	-0-	-22	-0-	998	3	30	9	N	27	3	8			113
07	1116	N	977	-0-	-139	-0-	951	3	26	9	N	24	2	8			135

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1192	-0-	-152	-0-	1188	3	4	9	N	4					124
03	1609	N	1609	-0-	-0-	-0-	1586	3	23	9	N	21					145
04	1800	N	1361	-0-	-439	-0-	1340	3	21	9	N	19					164
05	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	N	15					179
06	1560	N	1218	-0-	-342	-0-	1204	3	14	9	N	13					192
07	1395	N	946	-0-	-449	-0-	938	3	8	9	N	7					199

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					13
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					13
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					13
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					13
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					13
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1845	-0-	-0-	-0-	513	1	1296	3	N	33	3	8			196
							36	9									
03	2316	N	2316	-0-	-0-	-0-	694	1	1622	3	N	-0-					196
04	1996	N	1996	-0-	-0-	-0-	606	1	1387	3	N	3	3	8			196
							3	9									
05	1985	N	1985	-0-	-0-	-0-	687	1	1268	3	N	27	19	8			204
							30	9									
06	1856	N	1856	-0-	-0-	-0-	623	1	1225	3	N	7	177	1	7	8	27
							8	9									
*07	1880	N	1880	-0-	-0-	-0-	585	1	1249	3	N	42	7	8			62
							46	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950	N	1950	-0-	-0-	-0-	1937	3	13	9	N	12	1	8			152
03	2065	N	2065	-0-	-0-	-0-	2048	3	17	9	N	15					167
04	1968	N	1968	-0-	-0-	-0-	1950	3	18	9	N	16	27	1			156
05	2197	N	2197	-0-	-0-	-0-	2182	3	15	9	N	14	6	8			164
06	2221	N	2221	-0-	-0-	-0-	2199	3	22	9	N	20	4	8			180
*07	2606	N	2606	-0-	-0-	-0-	2598	3	8	9	N	7	3	8			184

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

02	1120	N	794	-0-	-326	-0-	794	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	868	N	714	-0-	-154	-0-	714	3			N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	3			N	-0-					-0-
07	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

02	224	N	194	-0-	-30	-0-	194	3			N	-0-					69
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					69
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					69
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					69
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					69
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

02	784	N	660	-0-	-124	-0-	660	3			N	-0-					200
03	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					205
04	780	N	734	-0-	-46	-0-	712	3	22	9	N	20					225
05	809	N	809	-0-	-0-	-0-	791	3	18	9	N	16					241
06	762	N	762	-0-	-0-	-0-	743	3	19	9	N	17	1	8			257
*07	767	N	767	-0-	-0-	-0-	759	3	8	9	N	7	167	1			97

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

02	2279	N	2279	-0-	-0-	-0-	2245	3	34	9	N	31					145
03	2062	N	2062	-0-	-0-	-0-	2029	3	33	9	N	30					175
04	2134	N	2134	-0-	-0-	-0-	2110	3	24	9	N	22					197
05	2511	N	2128	-0-	-383	-0-	2098	3	30	9	N	27					224
06	2010	N	1941	-0-	-69	-0-	1918	3	23	9	N	21	1	8			244
07	2201	N	1967	-0-	-234	-0-	1942	3	25	9	N	23	195	1			72

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3627	X	3627	-0-	-0-	-0-	3604	3	23	9	N	21	1	8			144
03	4043	X	4043	-0-	-0-	-0-	3993	3	50	9	N	45					189
04	3920	X	3920	-0-	-0-	-0-	3869	3	51	9	N	46	191	1	1	8	43
05	3973	X	3973	-0-	-0-	-0-	3908	3	65	9	N	59	3	8			99
06	3625	X	3625	-0-	-0-	-0-	3588	3	37	9	N	34	1	8			132
*07	3983	X	3983	-0-	-0-	-0-	3928	3	55	9	N	50	2	8			180

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

02	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					149
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					149
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					149
05	163	N	163	-0-	-0-	-0-	156	3	7	9	N	6					155
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					155

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					157
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					157
04	1526	N	1526	-0-	-0-	-0-	1519	3	7	9	N	6	1	8			162
05	1519	N	1262	-0-	-257	-0-	1259	3	3	9	N	3	3	8			162
06	1500	N	1061	-0-	-439	-0-	1061	3			N	-0-					162
07	1581	N	1259	-0-	-322	-0-	1259	3			N	-0-					162

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

02	2688	X	2487	-0-	-201	-0-	2479	3	8	9	N	7					129
03	2976	X	2753	-0-	-223	-0-	2736	3	17	9	N	15					144
04	2880	X	2806	-0-	-74	-0-	2751	3	55	9	N	50	162	1			32
05	2976	X	2805	-0-	-171	-0-	2776	3	29	9	N	26	3	8			55
06	2670	X	2644	-0-	-26	-0-	2629	3	15	9	N	14	1	8			68
07	2914	X	2767	-0-	-147	-0-	2743	3	24	9	N	22					90

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

02	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8	1	8			197
03	1927	N	1927	-0-	-0-	-0-	1924	3	3	9	N	3					200
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					203
05	2015	N	1839	-0-	-176	-0-	1827	3	12	9	N	11	6	8			208
06	1860	N	1827	-0-	-33	-0-	1816	3	11	9	N	10	3	8			215
07	1922	N	1895	-0-	-27	-0-	1884	3	11	9	N	10	3	8			222

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

02	3808	X	2479	-0-	-1329	-0-	2426	3	53	9	N	48	1	8			221
03	4216	X	2679	-0-	-1537	-0-	2649	3	30	9	N	27					248
04	3450	X	2785	-0-	-665	-0-	2708	3	77	9	N	70	2	8			316
05	3078	X	3078	-0-	-0-	-0-	3053	3	25	9	N	23	8	8			331
06	3198	X	3198	-0-	-0-	-0-	3132	3	66	9	N	60	193	1	6	8	192
*07	3833	X	3833	-0-	-0-	-0-	3786	3	47	9	N	43	5	8			230

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	118	-0-	-638	-0-	96	1	20	3	N	2					107
							2	9									
03	1316	N	1316	-0-	-0-	-0-	957	1	326	3	N	30					137
							33	9									
04	843	N	843	-0-	-0-	-0-	739	1	100	3	N	4	1	8			140
							4	9									
05	2099	N	2099	-0-	-0-	-0-	1743	1	319	3	N	34	22	8			152
							37	9									
06	2498	N	2498	-0-	-0-	-0-	1698	1	756	3	N	40	15	8			177
							44	9									
*07	1675	N	1675	-0-	-0-	-0-	1230	1	420	3	N	23	12	8			188
							25	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

02	280	N	250	-0-	-30	-0-	248	3	2	9	N	2					152
03	310	N	230	-0-	-80	-0-	228	3	2	9	N	2					154
04	300	N	271	-0-	-29	-0-	268	3	3	9	N	3					157
05	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4	3	8			158
06	212	N	212	-0-	-0-	-0-	209	3	3	9	N	3	142	1	1	8	18
*07	306	N	306	-0-	-0-	-0-	303	3	3	9	N	3					21

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

02	2828	X	2706	-0-	-122	-0-	2672	3	34	9	N	31	1	8			144
03	3248	X	3248	-0-	-0-	-0-	3190	3	58	9	N	53					197
04	3030	X	2624	-0-	-406	-0-	2609	3	15	9	N	14	1	8			210
05	3131	X	2776	-0-	-355	-0-	2759	3	17	9	N	15	182	1			43
06	3150	X	2495	-0-	-655	-0-	2462	3	33	9	N	30					73
07	3255	X	2637	-0-	-618	-0-	2613	3	24	9	N	22	3	8			92

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

02	840	N	731	-0-	-109	-0-	725	3	6	9	N	5					126
03	992	N	782	-0-	-210	-0-	771	3	11	9	N	10					136
04	930	N	753	-0-	-177	-0-	742	3	11	9	N	10					146
05	836	N	836	-0-	-0-	-0-	825	3	11	9	N	10					156
06	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10	3	8			163
*07	784	N	784	-0-	-0-	-0-	773	3	11	9	N	10					173

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

02	1288	N	1257	-0-	-31	-0-	1248	3	9	9	N	8	1	8			134
03	1426	N	1338	-0-	-88	-0-	1318	3	20	9	N	18					152
04	1410	N	1268	-0-	-142	-0-	1260	3	8	9	N	7					159
05	1395	N	1308	-0-	-87	-0-	1295	3	13	9	N	12	9	8			162
06	1290	N	1264	-0-	-26	-0-	1257	3	7	9	N	6	1	8			167
07	1302	N	1000	-0-	-302	-0-	983	3	17	9	N	15	3	8			179

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					45
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					45
04	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					45
05	2118	N	2118	-0-	-0-	-0-	2111	3	7	9	N	6	6	8			45
06	2040	N	1736	-0-	-304	-0-	1735	3	1	9	N	1	1	8			45
07	2015	N	1838	-0-	-177	-0-	1828	3	10	9	N	9	2	8			52

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5017	X	5017	-0-	-0-	-0-	472	1	4478	3	N	61	194	1	3	8	107
							67	9									
03	5768	X	5768	-0-	-0-	-0-	588	1	5095	3	N	77					184
							85	9									
04	5421	X	5421	-0-	-0-	-0-	419	1	4928	3	N	67	2	8			249
							74	9									
05	5549	X	4297	-0-	-1252	-0-	342	1	3924	3	N	28	15	8			262
							31	9									
06	5580	X	3572	-0-	-2008	-0-	407	1	3109	3	N	51	185	1	9	8	119
							56	9									
07	5766	X	4615	-0-	-1151	-0-	451	1	4116	3	N	44	11	8			152
							48	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10	1	8			121
03	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49					170
04	1910	N	1910	-0-	-0-	-0-	1888	3	22	9	N	20					190
05	1833	N	1833	-0-	-0-	-0-	1810	3	23	9	N	21	183	1			28
06	1534	N	1534	-0-	-0-	-0-	1522	3	12	9	N	11					39
*07	1662	N	1662	-0-	-0-	-0-	1651	3	11	9	N	10					49

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1193	-0-	-95	-0-	1171	3	22	9	N	20	1	8			199
03	1457	N	1320	-0-	-137	-0-	1314	3	6	9	N	5					204
04	1410	N	1180	-0-	-230	-0-	1179	3	1	9	N	1					205
05	1333	N	1188	-0-	-145	-0-	1181	3	7	9	N	6	6	8			205
06	1290	N	1114	-0-	-176	-0-	1104	3	10	9	N	9	1	8			213
07	1209	N	1097	-0-	-112	-0-	1091	3	6	9	N	5	2	8			216

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					23
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					23
04	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					30
05	599	N	599	-0-	-0-	-0-	589	2	10	9	N	9	3	8			36
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					36
*07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3592	X	3592	-0-	-0-	-0-	465	1	3085	3	N	38	6	8			219
							42	9									
03	4240	X	4240	-0-	-0-	-0-	578	1	3640	3	N	20					239
							22	9									
04	4050	X	4050	-0-	-0-	-0-	502	1	3486	3	N	56	192	1	4	8	99
							62	9									
05	4778	X	4778	-0-	-0-	-0-	624	1	4069	3	N	77	31	8			145
							85	9									
06	5460	X	5460	-0-	-0-	-0-	613	1	4791	3	N	51	16	8			180
							56	9									
*07	3561	X	3561	-0-	-0-	-0-	561	1	2943	3	N	52	18	8			214
							57	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

02	2380	X	1983	-0-	-397	-0-	1946	3	37	9	N	34	1	8			334
03	2511	X	2178	-0-	-333	-0-	2147	3	31	9	N	28	193	1			169
04	2340	X	2120	-0-	-220	-0-	2097	3	23	9	N	21					190
05	2201	X	2170	-0-	-31	-0-	2150	3	20	9	N	18	3	8			205
06	2100	N	2045	-0-	-55	-0-	2025	3	20	9	N	18	3	8			220
*07	2212	N	2212	-0-	-0-	-0-	2107	3	105	9	N	95	183	1			132

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

02	1316	N	1285	-0-	-31	-0-	1275	3	10	9	N	9					203
03	1426	N	1402	-0-	-24	-0-	1392	3	10	9	N	9					212
04	1380	N	1305	-0-	-75	-0-	1288	3	17	9	N	15	187	1			40
05	1426	N	1330	-0-	-96	-0-	1318	3	12	9	N	11					51
06	1350	N	1274	-0-	-76	-0-	1254	3	20	9	N	18					69
07	1364	N	1288	-0-	-76	-0-	1267	3	21	9	N	19	2	8			86

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

02	140	N	83	-0-	-57	-0-	83	3			N	-0-					80
03	641	N	641	-0-	-0-	-0-	619	3	22	9	N	20					100
04	120	N	84	-0-	-36	-0-	80	3	4	9	N	4					104
05	170	N	170	-0-	-0-	-0-	148	3	22	9	N	20					124
06	630	N	147	-0-	-483	-0-	147	3			N	-0-					124
*07	294	N	294	-0-	-0-	-0-	175	3	119	9	N	108					232

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

02	1842	N	1842	-0-	-0-	-0-	1829	3	13	9	N	12					149
03	2015	N	2015	-0-	-0-	-0-	1993	3	22	9	N	20					169
04	1751	N	1751	-0-	-0-	-0-	1725	3	26	9	N	24	1	8			192
05	2046	N	1668	-0-	-378	-0-	1656	3	12	9	N	11	6	8			197
06	1950	N	1486	-0-	-464	-0-	1442	3	44	9	N	40	43	1	1	8	193
07	1798	N	1626	-0-	-172	-0-	1579	3	47	9	N	43	185	1	5	8	46

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	93	N	-0-	-0-	-93	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	0	N	-0-	-0-	-0-	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	1011	1	4	9	N	4					148
03	1209	N	220	-0-	-989	-0-	112	1	105	3	N	3					151
							3	9									
04	1050	N	113	-0-	-937	-0-	62	1	51	3	N	-0-					151
05	1116	N	188	-0-	-928	-0-	61	1	127	3	N	-0-					151
06	210	N	133	-0-	-77	-0-	34	1	99	3	N	-0-					151
*07	277	N	277	-0-	-0-	-0-	38	1	239	3	N	-0-					151

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	380	-0-	-264	-0-	350	3	30	9	N	27	4	8			233
03	868	N	707	-0-	-161	-0-	688	3	19	9	N	17					250
04	690	N	629	-0-	-61	-0-	410	1	209	3	N	9	2	8			257
							10	9									
05	434	N	378	-0-	-56	-0-	88	1	283	3	N	6	3	8			260
							7	9									
06	690	N	640	-0-	-50	-0-	609	2	31	9	N	28					288
07	651	N	451	-0-	-200	-0-	447	2	4	9	N	4	191	1	1	8	100

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	155	N	15	-0-	-140	-0-	15	3			N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	272	-0-	-1156	-0-	185	1	87	9	N	79	180	1	1	8	154
03	1581	N	381	-0-	-1200	-0-	286	1	95	9	N	86					240
04	2424	N	2424	-0-	-0-	-0-	440	1	1881	3	N	94	186	1	3	8	145
							103	9									
05	2661	N	2661	-0-	-0-	-0-	573	1	1971	3	N	106	24	8			227
							117	9									
06	1923	N	1923	-0-	-0-	-0-	410	1	1397	3	N	105	193	1	7	8	132
							116	9									
*07	2379	N	2379	-0-	-0-	-0-	437	1	1790	3	N	138	3	8			267
							152	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	463	-0-	-41	-0-	455	3	8	9	N	7					43
03	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					44
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					45
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					45

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1828	-0-	-748	-0-	583 52	1 9	1193	3	N	47	187	1	4	8	95
03	2852	X	858	-0-	-1994	-0-	523 23	1 9	312	3	N	21					116
04	2640	X	1260	-0-	-1380	-0-	711 6	1 9	543	3	N	5					121
05	2728	X	1011	-0-	-1717	-0-	680 51	1 9	280	3	N	46					167
06	1028	N	1028	-0-	-0-	-0-	694 10	1 9	324	3	N	9					176
*07	1440	N	1440	-0-	-0-	-0-	681 21	1 9	738	3	N	19					195

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			131
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					131
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					131
05	1581	N	1577	-0-	-4	-0-	1574	3	3	9	N	3	3	8			131
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					131
*07	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1683	-0-	-53	-0-	1662	3	21	9	N	19					118
03	1864	N	1864	-0-	-0-	-0-	1840	3	24	9	N	22					140
04	1803	N	1803	-0-	-0-	-0-	1781	3	22	9	N	20	1	8			159
05	1861	N	1861	-0-	-0-	-0-	1840	3	21	9	N	19	6	8			172
06	1800	N	1671	-0-	-129	-0-	1647	3	24	9	N	22	2	8			192
07	1860	N	1307	-0-	-553	-0-	1295	3	12	9	N	11					203

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3039	-0-	-209	-0-	746 17	1 9	2276	3	N	15	3	8			142
03	3596	X	3370	-0-	-226	-0-	785 6	1 9	2579	3	N	5					147
04	3600	X	3253	-0-	-347	-0-	663 13	1 9	2577	3	N	12	2	8			157
05	3720	X	3160	-0-	-560	-0-	709 62	1 9	2389	3	N	56	16	8			197
06	4080	X	2982	-0-	-1098	-0-	814 29	1 9	2139	3	N	26	15	8			208
07	3379	X	3035	-0-	-344	-0-	792 62	1 9	2181	3	N	56	171	1	20	8	73

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	934	-0-	-186	-0-	923	3	11	9	N	10					130
03	1054	N	1030	-0-	-24	-0-	1017	3	13	9	N	12					142
04	1290	N	1224	-0-	-66	-0-	1210	3	14	9	N	13					155
05	1371	N	1371	-0-	-0-	-0-	1341	3	30	9	N	27	5	8			177
06	1288	N	1288	-0-	-0-	-0-	1267	3	21	9	N	19	1	8			195
07	1271	N	1241	-0-	-30	-0-	1226	3	15	9	N	14	2	8			207

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					177
03	2573	N	1839	-0-	-734	-0-	1824	3	15	9	N	14					191
04	2850	X	1724	-0-	-1126	-0-	1718	3	6	9	N	5					196
05	2945	X	2133	-0-	-812	-0-	2133	3			N	-0-					196
06	2850	X	2661	-0-	-189	-0-	2661	3			N	-0-					196
*07	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					196

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	313	1	8	9	N	7	3	8			139
03	296	N	296	-0-	-0-	-0-	293	1	3	9	N	3					142
04	524	N	524	-0-	-0-	-0-	513	1	11	9	N	10	5	8			147
05	744	N	744	-0-	-0-	-0-	694	1	50	9	N	45	45	8			147
06	3000	N	4986	-0-	1986	1986	475	1	4503	3	N	7	7	8			147
							8	9									
*07	2321	N	335	-0-	-1986	-0-	322	1	13	9	N	12	9	8			150

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	853	-0-	-71	-0-	852	3	1	9	N	1	1	8			80
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					80
04	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	N	6	1	8			85
05	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	N	8	8	8			85
06	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	N	5	5	8			85
*07	1175	N	1175	-0-	-0-	-0-	1167	3	8	9	N	7	5	8			87

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1656	N	1656	-0-	-0-	-0-	645	1	965	3	N	42	4	8			133
							46	9									
03	1762	N	1762	-0-	-0-	-0-	758	1	982	3	N	20					153
							22	9									
04	1587	N	1587	-0-	-0-	-0-	581	1	985	3	N	19	2	8			170
							21	9									
05	1447	N	1447	-0-	-0-	-0-	612	1	794	3	N	37	15	8			192
							41	9									
06	1127	N	1127	-0-	-0-	-0-	557	1	557	3	N	12	5	8			199
							13	9									
*07	1138	N	1138	-0-	-0-	-0-	614	1	512	3	N	11	5	8			205
							12	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2982	X	2982	-0-	-0-	-0-	591	1	2311	3	N	73	4	8			222
							80	9									
03	2457	X	2457	-0-	-0-	-0-	629	1	1766	3	N	56					278
							62	9									
04	1792	X	1792	-0-	-0-	-0-	583	1	1197	3	N	11	2	8			287
							12	9									
05	1870	X	1870	-0-	-0-	-0-	697	1	1006	3	N	152	191	1	4	8	244
							167	9									
06	1808	X	1808	-0-	-0-	-0-	771	1	1022	3	N	14	182	1			76
							15	9									
*07	1492	X	1492	-0-	-0-	-0-	541	1	930	3	N	19	10	8			85
							21	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1803	-0-	-213	-0-	391	1	1375	3	N	34	4	8			242
							37	9									
03	2330	N	2330	-0-	-0-	-0-	443	1	1842	3	N	41	189	1			94
							45	9									
04	2449	N	2449	-0-	-0-	-0-	448	1	1969	3	N	29	3	8			120
							32	9									
05	2161	N	2161	-0-	-0-	-0-	427	1	1660	3	N	67	23	8			164
							74	9									
06	2290	N	2290	-0-	-0-	-0-	434	1	1810	3	N	42	10	8			196
							46	9									
07	2542	N	2345	-0-	-197	-0-	438	1	1865	3	N	38	176	1	11	8	47
							42	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2330	-0-	-666	-0-	461	1	1823	3	N	42	190	1	13	8	43
							46	9									
03	3317	X	2783	-0-	-534	-0-	567	1	2192	3	N	22					65
							24	9									
04	2760	X	1909	-0-	-851	-0-	434	1	1447	3	N	25	6	8			84
							28	9									
05	2852	X	1305	-0-	-1547	-0-	347	1	710	3	N	225	171	1	13	8	125
							248	9									
06	2700	X	729	-0-	-1971	-0-	492	1	234	3	N	3	3	8			125
							3	9									
07	2790	X	660	-0-	-2130	-0-	547	1	98	3	N	14	10	8			129
							15	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	491	-0-	-349	-0-	484	1	7	9	N	6	1	8			182
03	1364	N	226	-0-	-1138	-0-	150	1	76	9	N	69					251
04	1590	N	246	-0-	-1344	-0-	238	1	8	9	N	7	1	8			257
05	558	N	365	-0-	-193	-0-	335	1	30	9	N	27	8	8			276
06	430	N	430	-0-	-0-	-0-	309	1	102	3	N	17	6	8			287
							19	9									
*07	860	N	860	-0-	-0-	-0-	399	1	435	3	N	24	179	1	8	8	124
							26	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	441	-0-	-175	-0-	384	1	51	3	N	5	3	8			159
							6	9									
03	1019	N	1019	-0-	-0-	-0-	450	1	566	3	N	3					162
							3	9									
04	872	N	872	-0-	-0-	-0-	469	1	373	3	N	27	5	8			184
							30	9									
05	837	N	837	-0-	-0-	-0-	402	1	305	3	N	118	186	1	13	8	103
							130	9									
06	990	N	565	-0-	-425	-0-	439	1	123	3	N	3	1	8			105
							3	9									
07	899	N	186	-0-	-713	-0-	150	1	23	3	N	12	2	8			115
							13	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1079	-0-	-41	-0-	1075	3	4	9	N	4	1	8			70
03	1240	N	1194	-0-	-46	-0-	1187	3	7	9	N	6					76
04	1553	N	1553	-0-	-0-	-0-	1551	3	2	9	N	2					78
05	1985	N	1985	-0-	-0-	-0-	1951	3	34	9	N	31	6	8			103
06	1170	N	1095	-0-	-75	-0-	1080	3	15	9	N	14	3	8			114
07	1612	N	1133	-0-	-479	-0-	1118	3	15	9	N	14	3	8			125

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	60	1	14	3	N	31					200
							34	9									
03	715	N	715	-0-	-0-	-0-	459	1	206	3	N	45					245
							50	9									
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					245
05	124	N	104	-0-	-20	-0-	55	1	49	3	N	-0-					245
06	963	N	963	-0-	-0-	-0-	601	1	337	3	N	23	12	8			256
							25	9									
*07	2377	N	2377	-0-	-0-	-0-	1049	1	1264	3	N	58	39	8			275
							64	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	935	-0-	-1025	-0-	695	1	175	3	N	59	7	8			319
							65	9									
03	2170	X	947	-0-	-1223	-0-	888	1	59	9	N	54					373
04	2100	X	905	-0-	-1195	-0-	831	1	74	9	N	67	186	1	5	8	249
05	1581	X	926	-0-	-655	-0-	851	1	75	9	N	68	43	8			274
06	931	N	931	-0-	-0-	-0-	875	1	56	9	N	51	19	8			306
07	930	N	664	-0-	-266	-0-	633	1	31	9	N	28	7	8			327

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	458	1	267	3	N	36	3	8			154
							40	9									
03	1065	N	1065	-0-	-0-	-0-	572	1	459	3	N	31					185
							34	9									
04	960	N	960	-0-	-0-	-0-	529	1	411	3	N	18	2	8			201
							20	9									
05	882	N	882	-0-	-0-	-0-	495	1	336	3	N	46	16	8			231
							51	9									
06	1020	N	726	-0-	-294	-0-	458	1	242	3	N	24	182	1	6	8	67
							26	9									
07	992	N	916	-0-	-76	-0-	519	1	363	3	N	31	8	8			90
							34	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1317	-0-	-1147	-0-	392	1	921	3	N	4	4	8			347
							4	9									
03	2728	X	1738	-0-	-990	-0-	604	1	1120	3	N	13	193	1			167
							14	9									
04	2875	X	2875	-0-	-0-	-0-	723	1	2146	3	N	5	5	8			167
							6	9									
05	1731	X	1731	-0-	-0-	-0-	343	1	1363	3	N	23	20	8			170
							25	9									
06	2768	X	2768	-0-	-0-	-0-	730	1	2025	3	N	12	11	8			171
							13	9									
*07	3083	X	3083	-0-	-0-	-0-	697	1	2361	3	N	23	14	8			180
							25	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	596	-0-	-160	-0-	332	1	254	3	N	9	2	8			159
							10	9									
03	837	N	676	-0-	-161	-0-	342	1	325	3	N	8					167
							9	9									
04	716	N	716	-0-	-0-	-0-	381	1	322	3	N	12	2	8			177
							13	9									
05	1103	N	1103	-0-	-0-	-0-	451	1	541	3	N	101	27	8			251
							111	9									
06	972	N	972	-0-	-0-	-0-	419	1	507	3	N	42	191	1	11	8	91
							46	9									
*07	818	N	818	-0-	-0-	-0-	352	1	433	3	N	30	8	8			113
							33	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2803	-0-	3	45	281	1	2522	3	N	-0-					289
03	2077	N	2009	-0-	-68	-0-	300	1	1709	3	N	-0-					289
04	2880	X	399	-0-	-2481	-0-	68	1	331	3	N	-0-					289
05	2976	X	321	-0-	-2655	-0-	318	3	3	9	N	3	3	8			289
06	2880	X	328	-0-	-2552	-0-	328	3			N	-0-					289
07	2976	X	303	-0-	-2673	-0-	303	3			N	-0-					289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2068	-0-	-116	-0-	465	1	1535	3	N	62	4	8			202
							68	9									
03	2449	N	2132	-0-	-317	-0-	523	1	1525	3	N	76	178	1			100
							84	9									
04	2250	N	1838	-0-	-412	-0-	383	1	1448	3	N	6	2	8			104
							7	9									
05	2404	N	2404	-0-	-0-	-0-	465	1	1825	3	N	104	18	8			190
							114	9									
06	2107	N	2107	-0-	-0-	-0-	453	1	1629	3	N	23	8	8			205
							25	9									
*07	2156	N	2156	-0-	-0-	-0-	473	1	1661	3	N	20	184	1	11	8	30
							22	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	509	1	2	9	N	2	2	8			214
03	3100	N	5780	-0-	2680	2680	1110	1	4648	3	N	20					234
							22	9									
04	3000	N	2702	-0-	-298	2382	798	1	1854	3	N	45	15	8			264
							50	9									
05	3100	N	3085	-0-	-15	2367	970	1	1982	3	N	121	109	8			276
							133	9									
06	4144	X	1777	-0-	-2367	-0-	413	1	1333	3	N	28	186	1	28	8	90
							31	9									
*07	1427	X	1427	-0-	-0-	-0-	504	1	876	3	N	43	43	8			90
							47	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3721	X	3721	-0-	-0-	-0-	981	1	2651	3	N	81	15	8			139
							89	9									
03	4864	X	4864	-0-	-0-	-0-	1593	1	3221	3	N	45					184
							50	9									
04	2560	X	2560	-0-	-0-	-0-	1156	1	1358	3	N	42	7	8			219
							46	9									
05	2673	X	2673	-0-	-0-	-0-	1327	1	1279	3	N	61	34	8			246
							67	9									
06	1053	X	1053	-0-	-0-	-0-	1028	1	25	9	N	23	191	1	14	8	64
*07	7509	X	7509	-0-	-0-	-0-	1645	1	5798	3	N	60	35	8			89
							66	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	746	-0-	-962	-0-	380	1	362	3	N	4					108
							4	9									
03	1891	N	1344	-0-	-547	-0-	474	1	869	3	N	1					109
							1	9									
04	1530	N	967	-0-	-563	-0-	418	1	538	3	N	10					119
							11	9									
05	1024	N	1024	-0-	-0-	-0-	476	1	539	3	N	8	6	8			121
							9	9									
06	1290	N	445	-0-	-845	-0-	169	1	274	3	N	2					123
							2	9									
07	992	N	867	-0-	-125	-0-	163	1	704	3	N	-0-					123

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	4940	-0-	-1640	-0-	4928	3	12	9	N	11					185
03	7037	X	6994	-0-	-43	-0-	6860	3	134	9	N	122					307
04	6487	X	6487	-0-	-0-	-0-	6426	3	61	9	N	55	193	1			169
05	6148	X	6148	-0-	-0-	-0-	6117	3	31	9	N	28					197
06	6780	X	6343	-0-	-437	-0-	6295	3	48	9	N	44	1	8			240
07	7006	X	6470	-0-	-536	-0-	6416	3	54	9	N	49	2	8			287

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35	-0-	390	3	23	9	N	21					211
03	494	N	494	-0-	-0-	-0-	484	3	10	9	N	9					220
04	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					223
05	483	N	483	-0-	-0-	-0-	474	3	9	9	N	8					231
06	480	N	442	-0-	-38	-0-	429	3	13	9	N	12	186	1			57
07	465	N	432	-0-	-33	-0-	425	3	7	9	N	6					63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	3	N	-0-			60
03	31	N	-0-	-0-	-31	-0-			N	-0-			60
04	13	N	13	-0-	-0-	-0-	13	3	N	-0-			60
05	10	N	10	-0-	-0-	-0-	10	3	N	-0-			60
06	0	N	-0-	-0-	-0-	-0-			N	-0-			60
07	13	N	-0-	-0-	-13	-0-			N	-0-			60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

02	1120	N	724	-0-	-396	-0-	223	1	475	3	N	24	6	8		122
							26	9								
03	1302	N	787	-0-	-515	-0-	260	1	502	3	N	23				145
							25	9								
04	1237	N	1237	-0-	-0-	-0-	347	1	823	3	N	61	9	8		197
							67	9								
05	955	N	955	-0-	-0-	-0-	249	1	667	3	N	35	32	8		200
							39	9								
06	750	N	377	-0-	-373	-0-	151	1	217	3	N	8	8	8		200
							9	9								
07	1271	N	613	-0-	-658	-0-	420	1	156	3	N	34	34	8		200
							37	9								

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

02	1260	N	1127	-0-	-133	-0-	385	1	723	3	N	17	3	8		49
							19	9								
03	1426	N	1194	-0-	-232	-0-	368	1	816	3	N	9				58
							10	9								
04	1200	N	1084	-0-	-116	-0-	286	1	764	3	N	31	2	8		87
							34	9								
05	1378	N	1378	-0-	-0-	-0-	376	1	936	3	N	60	23	8		124
							66	9								
06	1170	N	1127	-0-	-43	-0-	346	1	736	3	N	41	7	8		158
							45	9								
*07	1526	N	1526	-0-	-0-	-0-	452	1	1016	3	N	53	17	8		194
							58	9								

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

02	1876	N	1161	-0-	-715	-0-	398	1	756	3	N	6	6	8		85
							7	9								
03	1798	N	1176	-0-	-622	-0-	422	1	742	3	N	11				96
							12	9								
04	1608	N	1608	-0-	-0-	-0-	444	1	1147	3	N	15	9	8		102
							17	9								
05	1864	N	1864	-0-	-0-	-0-	465	1	1199	3	N	182	184	1	45 8	55
							200	9								
06	1140	N	633	-0-	-507	-0-	440	1	190	3	N	3	3	8		55
							3	9								
07	1674	N	713	-0-	-961	-0-	564	1	113	3	N	33	17	8		71
							36	9								

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

02	0	N	-0-	-0-	-0-	-0-					N	-0-				87
03	0	N	-0-	-0-	-0-	-0-					N	-0-				87
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-				87
05	0	N	-0-	-0-	-0-	-0-					N	-0-				87
06	0	N	-0-	-0-	-0-	-0-					N	-0-				87
07	6	N	-0-	-0-	-6	-0-					N	-0-				87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					146
03	1155	N	1155	-0-	-0-	-0-	1136	3	19	9	N	17					163
04	1272	N	1272	-0-	-0-	-0-	1265	3	7	9	N	6					169
05	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5	3	8			171
06	1213	N	1213	-0-	-0-	-0-	1212	3	1	9	N	1					172
07	1302	N	1090	-0-	-212	-0-	1088	3	2	9	N	2	2	8			172

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2410	-0-	-362	-0-	540	1	1850	3	N	18	4	8			215
							20	9									
03	3069	X	2998	-0-	-71	-0-	754	1	2104	3	N	127					342
							140	9									
04	2970	X	2858	-0-	-112	-0-	726	1	2090	3	N	38	4	8			376
							42	9									
05	3072	X	3072	-0-	-0-	-0-	536	1	2497	3	N	35	29	8			382
							39	9									
06	3015	X	3015	-0-	-0-	-0-	746	1	2235	3	N	31	179	1	11	8	223
							34	9									
*07	3100	N	3525	-0-	425	425	930	1	2445	3	N	136	17	8			342
							150	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1877	N	1877	-0-	-0-	-0-	817	1	1060	3	N	-0-					169
03	1185	N	1185	-0-	-0-	-0-	420	1	764	3	N	1					170
							1	9									
04	480	N	452	-0-	-28	-0-	423	1	29	9	N	26	2	8			194
05	496	N	257	-0-	-239	-0-	198	1	59	9	N	54	6	8			242
06	480	N	304	-0-	-176	-0-	286	1	11	3	N	6	3	8			245
							7	9									
*07	1054	N	1054	-0-	-0-	-0-	417	1	619	3	N	16					261
							18	9									

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	1	8			175
03	1740	N	1740	-0-	-0-	-0-	1710	3	30	9	N	27					202
04	1860	N	1303	-0-	-557	-0-	1285	3	18	9	N	16	1	8			217
05	1860	N	1123	-0-	-737	-0-	1109	3	14	9	N	13	6	8			224
06	1680	N	1100	-0-	-580	-0-	1075	3	25	9	N	23	3	8			244
07	1333	N	1058	-0-	-275	-0-	1019	3	39	9	N	35	192	1	7	8	80

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	995	-0-	-1721	-0-	393	1	592	3	N	9	1	8			245
							10	9									
03	3007	X	1839	-0-	-1168	-0-	418	1	1410	3	N	10					255
							11	9									
04	2550	X	2437	-0-	-113	-0-	407	1	2029	3	N	1	1	8			255
							1	9									
05	2635	X	1992	-0-	-643	-0-	346	1	1636	3	N	9	5	8			259
							10	9									
06	3094	X	3094	-0-	-0-	-0-	453	1	2638	3	N	3	3	8			259
							3	9									
*07	2901	X	2901	-0-	-0-	-0-	390	1	2509	3	N	2	2	8			259
							2	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	157	-0-	-431	-0-	149	1	8	9	N	7	2	8			110
03	411	N	411	-0-	-0-	-0-	344	1	66	3	N	1					111
							1	9									
04	30	N	-0-	-0-	-30	-0-					N	-0-					111
05	186	N	-0-	-0-	-186	-0-					N	-0-					111
06	390	N	-0-	-0-	-390	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3036	-0-	-352	-0-	3008	3	28	9	N	25	175	1			79
03	3683	X	3683	-0-	-0-	-0-	3647	3	36	9	N	33					112
04	3540	X	3275	-0-	-265	-0-	3274	3	1	9	N	1					113
05	3658	X	3378	-0-	-280	-0-	3376	3	2	9	N	2	2	8			113
06	3570	X	3180	-0-	-390	-0-	3179	3	1	9	N	1	1	8			113
07	3689	X	3228	-0-	-461	-0-	3226	3	2	9	N	2	2	8			113

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	429	-0-	-131	-0-	370	1	59	9	N	54	1	8			131
03	639	N	639	-0-	-0-	-0-	564	1	75	9	N	68					199
04	740	N	740	-0-	-0-	-0-	683	1	57	9	N	52	6	8			245
05	717	N	717	-0-	-0-	-0-	629	1	26	3	N	56	194	1	44	8	63
							62	9									
06	834	N	834	-0-	-0-	-0-	648	1	153	3	N	30	15	8			78
							33	9									
07	775	N	686	-0-	-89	-0-	576	1	80	3	N	27	16	8			89
							30	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2186	-0-	-166	-0-	2129	3	57	9	N	52	1	8			113
03	2511	X	2417	-0-	-94	-0-	2369	3	48	9	N	44					157
04	2430	X	2284	-0-	-146	-0-	2237	3	47	9	N	43	1	8			199
05	2511	X	2353	-0-	-158	-0-	2312	3	41	9	N	37	176	1	7	8	53
06	2340	N	2114	-0-	-226	-0-	2091	3	23	9	N	21	3	8			71
07	2356	N	2200	-0-	-156	-0-	2182	3	18	9	N	16	3	8			84

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1108	-0-	-208	-0-	313	1	765	3	N	27					203
							30	9									
03	1426	N	1330	-0-	-96	-0-	374	1	931	3	N	23					226
							25	9									
04	1299	N	1299	-0-	-0-	-0-	347	1	906	3	N	42	170	1	1	8	97
							46	9									
05	1447	N	1447	-0-	-0-	-0-	390	1	1018	3	N	35	8	8			124
							39	9									
06	1346	N	1346	-0-	-0-	-0-	392	1	909	3	N	41	4	8			161
							45	9									
*07	1418	N	1418	-0-	-0-	-0-	422	1	964	3	N	29	5	8			185
							32	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	368	1	349	3	N	39	2	8			222
							43	9									
03	1073	N	1073	-0-	-0-	-0-	461	1	600	3	N	11	189	1			44
							12	9									
04	990	N	944	-0-	-46	-0-	334	1	580	3	N	27	1	8			70
							30	9									
05	1095	N	1095	-0-	-0-	-0-	403	1	649	3	N	39	13	8			96
							43	9									
06	1050	N	1011	-0-	-39	-0-	386	1	590	3	N	32	5	8			123
							35	9									
*07	993	N	993	-0-	-0-	-0-	367	1	598	3	N	25	5	8			143
							28	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

02	196	N	174	-0-	-22	-0-	174	3			N	-0-					99
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					99
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					99
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					99
06	454	N	454	-0-	-0-	-0-	331	3	123	9	N	112					211
07	279	N	212	-0-	-67	-0-	193	3	19	9	N	17					228

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

02	1512	X	445	-0-	-1067	-0-	416	1	29	9	N	26	5	8			94
03	2914	X	2335	-0-	-579	-0-	708	1	1610	3	N	15					109
							17	9									
04	2820	X	497	-0-	-2323	-0-	480	1	17	9	N	15	4	8			120
05	2914	X	336	-0-	-2578	-0-	278	1	58	9	N	53	23	8			150
06	2250	X	2194	-0-	-56	-0-	755	1	1377	3	N	56	31	8			175
							62	9									
07	2325	X	2169	-0-	-156	-0-	644	1	1463	3	N	56	181	1	30	8	20
							62	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

02	4125	X	4125	-0-	-0-	-0-	4124	3	1	9	N	1	1	8			133
03	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					133
04	4650	X	4529	-0-	-121	-0-	4529	3			N	-0-					133
05	4805	X	4787	-0-	-18	-0-	4739	3	48	9	N	44	8	8			169
06	4830	X	4426	-0-	-404	-0-	4416	3	10	9	N	9	1	8			177
*07	5517	X	5517	-0-	-0-	-0-	5515	3	2	9	N	2	2	8			177

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

02	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					89
03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					89
04	4560	X	3914	-0-	-646	-0-	3914	3			N	-0-					89
05	4712	X	4088	-0-	-624	-0-	4088	3			N	-0-					89
06	4170	X	3906	-0-	-264	-0-	3904	3	2	9	N	2	2	8			89
*07	4346	X	4346	-0-	-0-	-0-	4344	3	2	9	N	2	1	8			90

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

02	3024	X	3024	-0-	-0-	-0-	3021	3	3	9	N	3	3	8			51
03	3565	X	3405	-0-	-160	-0-	3377	3	28	9	N	25					76
04	3450	X	2192	-0-	-1258	-0-	2191	3	1	9	N	1	1	8			76
05	3565	X	2061	-0-	-1504	-0-	2044	3	17	9	N	15	11	8			80
06	3300	X	2233	-0-	-1067	-0-	2194	3	39	9	N	35	5	8			110
07	3410	X	2948	-0-	-462	-0-	2916	3	32	9	N	29	10	8			129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1068	-0-	-164	-0-	1043	3	25	9	N	23					80
03	1333	N	1128	-0-	-205	-0-	1106	3	22	9	N	20					100
04	1200	N	1028	-0-	-172	-0-	1013	3	15	9	N	14					114
05	1178	N	1048	-0-	-130	-0-	1029	3	19	9	N	17	2	8			129
06	1080	N	991	-0-	-89	-0-	979	3	12	9	N	11					140
07	1054	N	979	-0-	-75	-0-	960	3	19	9	N	17					157

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3520	-0-	-456	-0-	3457	3	63	9	N	57	1	8			281
03	4402	X	3825	-0-	-577	-0-	3817	3	8	9	N	7	185	1			103
04	4260	X	3680	-0-	-580	-0-	3595	3	85	9	N	77					180
05	4123	X	4118	-0-	-5	-0-	4099	3	19	9	N	17					197
06	3990	X	3990	-0-	-0-	-0-	3926	3	64	9	N	58	3	8			252
*07	4141	X	4141	-0-	-0-	-0-	4108	3	33	9	N	30					282

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					115
03	2298	N	2298	-0-	-0-	-0-	2262	3	36	9	N	33					148
04	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	N	8	1	8			155
05	2493	N	2493	-0-	-0-	-0-	2419	3	74	9	N	67	9	8			213
06	2566	N	2566	-0-	-0-	-0-	2536	3	30	9	N	27	7	8			233
*07	2775	N	2775	-0-	-0-	-0-	2725	3	50	9	N	45	179	1	2	8	97

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2402	-0-	-314	-0-	2365	3	37	9	N	34					187
03	2821	X	2648	-0-	-173	-0-	2612	3	36	9	N	33	181	1			39
04	2670	X	2542	-0-	-128	-0-	2509	3	33	9	N	30					69
05	2728	X	2588	-0-	-140	-0-	2559	3	29	9	N	26	2	8			93
06	2610	X	2465	-0-	-145	-0-	2424	3	41	9	N	37	1	8			129
07	2666	X	2564	-0-	-102	-0-	2513	3	51	9	N	46	1	8			174

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					175
03	2	N	-0-	-0-	-2	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	452	1	374	3	N	182	10	8			326
							200	9									
03	1567	N	1567	-0-	-0-	-0-	616	1	805	3	N	133	364	1			95
							146	9									
04	1695	N	1695	-0-	-0-	-0-	596	1	791	3	N	280	13	8			362
							308	9									
05	2062	N	2062	-0-	-0-	-0-	632	1	1333	3	N	88	184	1	88	8	178
							97	9									
06	1530	N	1158	-0-	-372	-0-	615	1	500	3	N	39	39	8			178
							43	9									
*07	1767	N	1562	-0-	-205	-0-	445	1	963	3	N	140	36	8			282
							154	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0-	-0-	376	1	594	3	N	84	4	8			209
							92	9									
03	1333	N	824	-0-	-509	-0-	372	1	399	3	N	48	195	1			62
							53	9									
04	1030	N	1030	-0-	-0-	-0-	410	1	536	3	N	76	4	8			134
							84	9									
05	1178	N	1014	-0-	-164	-0-	400	1	445	3	N	154	183	1	11	8	94
							169	9									
06	810	N	656	-0-	-154	-0-	429	1	210	3	N	15	5	8			104
							17	9									
07	1054	N	662	-0-	-392	-0-	524	1	90	3	N	44	6	8			142
							48	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

02	1428	N	1222	-0-	-206	-0-	1197	3	25	9	N	23					200
03	1519	N	1398	-0-	-121	-0-	1357	3	41	9	N	37	185	1			52
04	1320	N	1317	-0-	-3	-0-	1289	3	28	9	N	25					77
05	1364	N	1359	-0-	-5	-0-	1324	3	35	9	N	32					109
06	1350	N	1176	-0-	-174	-0-	1137	3	39	9	N	35					144
07	1364	N	1304	-0-	-60	-0-	1264	3	40	9	N	36					180

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

02	0	X	-0-	-0-	-0-	-0-					N	2					94
03	0	X	-0-	-0-	-0-	-0-					N	3					97
04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					97
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

02	2156	N	2104	-0-	-52	-0-	2075	3	29	9	N	26	1	8			129
03	2387	N	2341	-0-	-46	-0-	2285	3	56	9	N	51					180
04	2310	N	2213	-0-	-97	-0-	2180	3	33	9	N	30	1	8			209
05	2325	N	2242	-0-	-83	-0-	2194	3	48	9	N	44	6	8			247
06	2280	N	2068	-0-	-212	-0-	2039	3	29	9	N	26	189	1	2	8	82
07	2294	N	2032	-0-	-262	-0-	1993	3	39	9	N	35	3	8			114

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2219	N	2219	-0-	-0-	-0-	427	1	1729	3	N	57	3	8			223
							63	9									
03	2462	N	2462	-0-	-0-	-0-	524	1	1873	3	N	59	191	1			91
							65	9									
04	1230	N	460	-0-	-770	-0-	416	1	44	9	N	40	2	8			129
05	1271	N	358	-0-	-913	-0-	325	1	33	9	N	30	8	8			151
06	1794	N	1794	-0-	-0-	-0-	480	1	1260	3	N	49	10	8			190
							54	9									
*07	2598	N	2598	-0-	-0-	-0-	535	1	2000	3	N	57	14	8			233
							63	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2555	-0-	-77	-0-	2519	3	36	9	N	33	181	1	1	8	64
03	3100	X	2745	-0-	-355	-0-	2691	3	54	9	N	49					113
04	3090	X	2583	-0-	-507	-0-	2549	3	34	9	N	31	1	8			143
05	3193	X	2732	-0-	-461	-0-	2635	3	97	9	N	88	14	8			217
06	3090	X	2569	-0-	-521	-0-	2505	3	64	9	N	58	179	1	7	8	89
07	2821	X	2626	-0-	-195	-0-	2550	3	76	9	N	69	7	8			151

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	34	-0-	-498	-0-	32	1	2	9	N	2					52
03	403	N	101	-0-	-302	-0-	81	1	20	9	N	18					70
04	741	N	741	-0-	-0-	-0-	503	1	229	3	N	8	5	8			73
							9	9									
05	1668	N	1668	-0-	-0-	-0-	629	1	870	3	N	154	88	8			139
							169	9									
06	730	N	730	-0-	-0-	-0-	276	1	431	3	N	21	20	8			140
							23	9									
*07	635	N	635	-0-	-0-	-0-	300	1	299	3	N	33	31	8			142
							36	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	638	-0-	-118	-0-	638	3			N	-0-					62
03	806	N	722	-0-	-84	-0-	722	3			N	-0-					62
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					62
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					62
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					62
07	899	N	841	-0-	-58	-0-	841	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	N	1963	-0-	-0-	-0-	1952	3	11	9	N	10					89
03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					89
04	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					89
05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					89
06	2090	N	2090	-0-	-0-	-0-	2087	3	3	9	N	3					92
*07	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					92

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					131
03	T. A.		-0-	-0-	-190	-0-					N	-0-					131
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					65
03	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33					98
04	3000	X	2930	-0-	-70	-0-	2893	3	37	9	N	34					132
05	3100	X	2918	-0-	-182	-0-	2904	3	14	9	N	13					145
*06	3000	X	2713	-0-	-287	-0-	2693	3	20	9	N	18					163
07	3100	X	2888	-0-	-212	-0-	2851	3	37	9	N	34					197

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1545	N	1545	-0-	-0-	-0-	1539	3	6	9	N	5					110
03	1760	N	1760	-0-	-0-	-0-	1738	3	22	9	N	20					130
04	1766	N	1766	-0-	-0-	-0-	1752	3	14	9	N	13					143
05	1705	N	1674	-0-	-31	-0-	1662	3	12	9	N	11					154
06	1710	N	1547	-0-	-163	-0-	1535	3	12	9	N	11					165
07	1829	N	1507	-0-	-322	-0-	1490	3	17	9	N	15					180

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4555	X	4555	-0-	-0-	-0-	4497	3	58	9	N	53					254
03	5033	X	5033	-0-	-0-	-0-	4948	3	85	9	N	77	183	1			148
04	4800	X	4768	-0-	-32	-0-	4703	3	65	9	N	59					207
05	4960	X	4893	-0-	-67	-0-	4843	3	50	9	N	45					252
06	DLQ G-10		4575	-0-	4575	4575	4534	3	41	9	N	37	185	1			104
07	DLQ G-10		1279	-0-	1279	5854	1268	3	11	9	N	10					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	718	3	20	9	N	18					169
03	806	N	781	-0-	-25	-0-	770	3	11	9	N	10					179
04	1260	N	726	-0-	-534	-0-	719	3	7	9	N	6					185
05	806	N	658	-0-	-148	-0-	648	3	10	9	N	9					194
06	750	N	64	-0-	-686	-0-	64	3			N	-0-					194
07	744	N	14	-0-	-730	-0-	14	3			N	-0-					194

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2878	-0-	-202	-0-	2837	3	41	9	N	37					131
03	3379	X	3183	-0-	-196	-0-	3147	3	36	9	N	33					164
04	3270	X	3042	-0-	-228	-0-	3006	3	36	9	N	33					197
05	3348	X	3007	-0-	-341	-0-	2948	3	59	9	N	54					251
*06	DLQ G-10		2843	-0-	2843	2843	2786	3	57	9	N	52					303
07	DLQ G-10		2842	-0-	2842	5685	2802	3	40	9	N	36					339

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3463	-0-	-37	-0-	3417	3	46	9	N	42					172
03	3875	X	3783	-0-	-92	-0-	3731	3	52	9	N	47					219
04	3750	X	3628	-0-	-122	-0-	3586	3	42	9	N	38					257
05	3875	X	3705	-0-	-170	-0-	3669	3	36	9	N	33					290
06	DLQ G-10		3406	-0-	3406	3406	3373	3	33	9	N	30	187	1			133
07	DLQ G-10		3636	-0-	3636	7042	3596	3	40	9	N	36					169

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1266	-0-	-50	-0-	1266	3			N	-0-					115
03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					115
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					115
05	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					115
06	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					115
07	1550	N	1347	-0-	-203	-0-	1347	3			N	-0-					115

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					60
03	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					60
04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					60
05	2294	N	2190	-0-	-104	-0-	2190	3			N	-0-					60
06	2190	N	1416	-0-	-774	-0-	1416	3			N	-0-					60
07	2232	N	1269	-0-	-963	-0-	1269	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1296	-0-	-76	-0-	1274	3	22	9	N	20					199
03	1488	N	1360	-0-	-128	-0-	1346	3	14	9	N	13					212
04	1410	N	1326	-0-	-84	-0-	1309	3	17	9	N	15					227
05	1426	N	1322	-0-	-104	-0-	1296	3	26	9	N	24					251
06	1320	N	1313	-0-	-7	-0-	1304	3	9	9	N	8					259
*07	1416	N	1416	-0-	-0-	-0-	1402	3	14	9	N	13					272

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1606	-0-	-46	-0-	1576	3	30	9	N	27					159
03	1798	N	1794	-0-	-4	-0-	1776	3	18	9	N	16					175
04	1781	N	1781	-0-	-0-	-0-	1760	3	21	9	N	19					194
05	1784	N	1784	-0-	-0-	-0-	1767	3	17	9	N	15					209
06	1740	N	1711	-0-	-29	-0-	1691	3	20	9	N	18					227
*07	2246	N	2246	-0-	-0-	-0-	2232	3	14	9	N	13					240

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					88
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					88
04	1967	N	1967	-0-	-0-	-0-	1963	3	4	9	N	4					92
05	2030	N	2030	-0-	-0-	-0-	2027	3	3	9	N	3					95
06	1960	N	1960	-0-	-0-	-0-	1958	3	2	9	N	2					97
*07	2051	N	2051	-0-	-0-	-0-	2049	3	2	9	N	2					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2128	-0-	-56	-0-	2093	3	35	9	N	32					204
03	2418	N	2331	-0-	-87	-0-	2279	3	52	9	N	47					251
04	2310	N	2240	-0-	-70	-0-	2201	3	39	9	N	35					286
05	2356	N	2272	-0-	-84	-0-	2244	3	28	9	N	25	197	1			114
06	2250	N	2178	-0-	-72	-0-	2145	3	33	9	N	30					144
07	2325	N	2218	-0-	-107	-0-	2185	3	33	9	N	30					174

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	311	-0-	-221	-0-	302	3	9	9	N	8					153
03	620	N	321	-0-	-299	-0-	311	3	10	9	N	9					162
04	330	N	321	-0-	-9	-0-	307	3	14	9	N	13					175
05	341	N	340	-0-	-1	-0-	319	3	21	9	N	19					194
06	300	N	300	-0-	-0-	-0-	283	3	17	9	N	15					209
07	341	N	289	-0-	-52	-0-	275	3	14	9	N	13					222

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	273	-0-	-231	-0-	271	3	2	9	N	2					95
03	527	N	307	-0-	-220	-0-	301	3	6	9	N	5					100
04	330	N	238	-0-	-92	-0-	235	3	3	9	N	3					103
05	310	N	273	-0-	-37	-0-	270	3	3	9	N	3					106
06	300	N	254	-0-	-46	-0-	252	3	2	9	N	2					108
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					108

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					113
03	620	N	539	-0-	-81	-0-	539	3			N	-0-					113
04	600	N	424	-0-	-176	-0-	424	3			N	-0-					113
05	589	N	414	-0-	-175	-0-	414	3			N	-0-					113
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					113
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

02	392	N	303	-0-	-89	-0-	303	3			N	-0-					50
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					50
04	360	N	176	-0-	-184	-0-	176	3			N	-0-					50
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					50
06	240	N	88	-0-	-152	-0-	82	3	6	9	N	5					55
07	186	N	109	-0-	-77	-0-	109	3			N	-0-					55

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

02	1400	N	-0-	-0-	-1400	-0-					N	-0-					125
03	T. A.		-0-	-0-	-530	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125
05	T. A.		474	-0-	474	474	474	3			N	-0-					125
06	T. A.		14	-0-	14	488	14	3			N	-0-					125
07	T. A.		44	-0-	44	532	44	3			N	-0-					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					69
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					69
05	775	N	637	-0-	-138	-0-	637	2			N	-0-					69
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					69
07	775	N	672	-0-	-103	-0-	672	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

02	991	N	991	-0-	-0-	-0-	952	1	39	2	N	-0-					229
03	1115	N	1115	-0-	-0-	-0-	1054	1	61	2	N	-0-					229
04	1033	N	1033	-0-	-0-	-0-	1020	1	13	2	N	-0-					229
05	1085	N	16	-0-	-1069	-0-	14	2	2	9	N	2					231
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					231
07	1054	N	-0-	-0-	-1054	-0-					N	1	106	1			126

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

02	2612	N	2612	-0-	-0-	-0-	2567	2	45	9	N	41					275
03	2889	N	2889	-0-	-0-	-0-	2836	2	53	9	N	48					323
04	2752	N	2752	-0-	-0-	-0-	2704	2	48	9	N	44	192	1			175
05	2857	N	2857	-0-	-0-	-0-	2803	2	54	9	N	49					224
*06	2823	N	2823	-0-	-0-	-0-	2761	2	62	9	N	56					280
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					233
03	2503	N	2503	-0-	-0-	-0-	2470	2	33	9	N	30					263
04	2414	N	2414	-0-	-0-	-0-	2385	2	29	9	N	26	192	1			97
05	2415	N	2415	-0-	-0-	-0-	2379	2	36	9	N	33					130
*06	2390	N	2390	-0-	-0-	-0-	2362	2	28	9	N	25					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

02	DLQ G-10		3427	-0-	3427	11178	3379	2	48	9	N	44					199
03	14919	X	3741	-0-	-11178	-0-	3680	2	61	9	N	55					254
04	3569	X	3569	-0-	-0-	-0-	3539	2	30	9	N	27					281
05	3937	X	2596	-0-	-1341	-0-	2578	2	18	9	N	16					297
06	3690	X	3249	-0-	-441	-0-	3235	2	14	9	N	13	186	1			124
07	3641	X	3298	-0-	-343	-0-	3270	2	28	9	N	25					149

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

02	504	N	389	-0-	-115	-0-	389	2			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

02	168	#	-0-	-0-	-168	-0-					N	-0-					163
03	62	#	-0-	-0-	-62	-0-					N	-0-					163
04	0	#	-0-	-0-	-0-	-0-					N	-0-					163
05	0	#	-0-	-0-	-0-	-0-					N	-0-					163
06	0	#	-0-	-0-	-0-	-0-					N	-0-					163
07	0	#	-0-	-0-	-0-	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

02	804 N	804	-0-	-0-	-0-	804	2		N	-0-			-0-
03	806 N	392	-0-	-414	-0-	392	2		N	-0-			-0-
04	856 N	856	-0-	-0-	-0-	856	2		N	-0-			-0-
05	899 N	809	-0-	-90	-0-	809	2		N	-0-			-0-
06	706 N	706	-0-	-0-	-0-	706	2		N	-0-			-0-
07	899 N	704	-0-	-195	-0-	704	2		N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	#	6	-0-	-8	-0-	4	1	2	2	N	-0-					166
03	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
04	13	#	6	-0-	-7	-0-	2	1	4	2	N	-0-					166
05	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					166
06	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
07	15	#	10	-0-	-5	-0-	4	1	6	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	890	-0-	-146	-0-	28	1	862	2	N	-0-					162
03	1054	N	982	-0-	-72	-0-	31	1	950	2	N	1					163
							1	9									
04	960	N	933	-0-	-27	-0-	30	1	892	2	N	10					173
							11	9									
05	992	N	927	-0-	-65	-0-	31	1	896	2	N	-0-					173
06	960	N	949	-0-	-11	-0-	30	1	887	2	N	29					202
							32	9									
07	961	N	959	-0-	-2	-0-	31	1	928	2	N	-0-					202

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	18	1	369	2	N	-0-					30
03	429	N	429	-0-	-0-	-0-	25	1	402	2	N	2					32
							2	9									
04	231	N	231	-0-	-0-	-0-	14	1	208	2	N	8					40
							9	9									
05	434	N	261	-0-	-173	-0-	15	1	246	2	N	-0-					40
06	536	N	536	-0-	-0-	-0-	36	1	498	2	N	2					42
							2	9									
*07	623	N	623	-0-	-0-	-0-	47	1	576	2	N	-0-					42

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	10	1	205	2	N	-0-					120
03	403	N	128	-0-	-275	-0-	7	1	121	2	N	-0-					120
04	150	N	149	-0-	-1	-0-	9	1	140	2	N	-0-					120
05	248	N	150	-0-	-98	-0-	9	1	141	2	N	-0-					120
06	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					120
*07	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102228	X	92785	-0-	-9443	-0-	92178	2	607	9	N	552	553	1			117
03	113181	X	100782	-0-	-12399	-0-	99838	2	944	9	N	858	909	1			66
04	106920	X	95196	-0-	-11724	-0-	94518	2	678	9	N	616	543	1			139
05	107973	X	97199	-0-	-10774	-0-	96406	2	793	9	N	721	763	1			97
06	99240	X	91439	-0-	-7801	-0-	90297	2	1142	9	N	1038	918	1	124	5	93
07	102548	X	92791	-0-	-9757	-0-	91987	2	804	9	N	731	750	1			74

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24460	X	24460	-0-	-0-	-0-	582	1	23674	2	N	183	181	1			94
							3	4	201	9							
03	26777	X	26777	-0-	-0-	-0-	452	1	25893	2	N	390	376	1			108
							3	4	429	9							
04	25417	X	25417	-0-	-0-	-0-	625	1	24507	2	N	256	183	1			181
							3	4	282	9							
*05	24036	X	24036	-0-	-0-	-0-	630	1	23053	2	N	317	387	1			111
							4	4	349	9							
*06	1110	X	180	-0-	-930	-0-	1	1	83	2	N	86					197
							1	4	95	9							
*07	3665	X	3665	-0-	-0-	-0-	252	1	3411	2	N	-0-					197
							2	4									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40219	X	40219	-0-	-0-	-0-	560	1	39315	2	N	310	378	1			66
							3	4	341	9							
03	46161	X	46161	-0-	-0-	-0-	446	1	45108	2	N	549	556	1			59
							3	4	604	9							
04	44625	X	44625	-0-	-0-	-0-	622	1	43587	2	N	375	374	1			60
							3	4	413	9							
*05	45175	X	45175	-0-	-0-	-0-	669	1	43873	2	N	572	548	1			84
							4	4	629	9							
06	45450	X	42066	-0-	-3384	-0-	561	1	41106	2	N	360	363	1			81
							3	4	396	9							
07	46159	X	42603	-0-	-3556	-0-	561	1	41348	2	N	628	563	1			146
							3	4	691	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					203
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					203
04	2850	X	4	-0-	-2846	-0-	4	2			N	-0-					203
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					203
06	2850	X	1	-0-	-2849	-0-	1	4			N	-0-					203
07	1457	X	-0-	-0-	-1457	-0-					N	-0-					203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91980	X	83130	-0-	-8850	-0-	82255	2	2	4	N	794	777	1			139
							873	9									
03	101835	X	89402	-0-	-12433	-0-	88002	2	1	4	N	1272	1310	1			101
							1399	9									
04	98550	X	85463	-0-	-13087	-0-	84445	2	2	4	N	924	912	1			113
							1016	9									
05	101835	X	87318	-0-	-14517	-0-	86510	2	2	4	N	733	689	1			157
							806	9									
06	91320	X	77202	-0-	-14118	-0-	76516	2	1	4	N	623	691	1			89
							685	9									
07	92039	X	82798	-0-	-9241	-0-	81992	2	1	4	N	732	566	1			255
							805	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	7202	-0-	-2570	-0-	7064	2	2	4	N	124					124
							136	9									
03	10819	X	-0-	-0-	-10819	-0-					N	-0-					124
04	10470	X	6954	-0-	-3516	-0-	6896	2	2	4	N	51					175
							56	9									
05	10819	X	7389	-0-	-3430	-0-	7326	2	2	4	N	55	177	1			53
							61	9									
06	6300	X	6300	-0-	-0-	-0-	6291	2	1	4	N	7					60
							8	9									
07	7967	X	6512	-0-	-1455	-0-	6511	2	1	4	N	-0-					60

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2015 - PLUGGED 06/29/15

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

02	1540	N	1325	-0-	-215	-0-	1130	2	195	9	N	177	194	1			287
03	1289	N	1289	-0-	-0-	-0-	1079	2	210	9	N	191	184	1			294
04	1242	N	1242	-0-	-0-	-0-	1191	2	51	9	N	46	191	1			149
05	1457	N	1112	-0-	-345	-0-	1112	2			N	-0-					149
06	1260	N	866	-0-	-394	-0-	866	2			N	-0-					149
*07	1969	N	1969	-0-	-0-	-0-	1631	2	338	9	N	307	189	1			267

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

02	41104	X	36623	-0-	-4481	-0-	35105	2	1518	9	N	1380	1103	1			622
03	45508	X	39142	-0-	-6366	-0-	37347	2	1795	9	N	1632	1836	1			418
04	42120	X	39871	-0-	-2249	-0-	38306	2	1565	9	N	1423	1434	1			407
05	43245	X	40267	-0-	-2978	-0-	38727	2	1540	9	N	1400	1452	1			355
06	40620	X	38397	-0-	-2223	-0-	37377	2	1020	9	N	927	1101	1			181
07	41199	X	37451	-0-	-3748	-0-	36015	2	1436	9	N	1305	1133	1			353

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

02	23632	X	19297	-0-	-4335	-0-	18996	2	301	9	N	274	196	1			298
03	23467	X	15476	-0-	-7991	-0-	15285	2	191	9	N	174	394	1			78
04	22230	X	12977	-0-	-9253	-0-	12799	2	178	9	N	162					240
05	22041	X	14402	-0-	-7639	-0-	14234	2	168	9	N	153	190	1			203
06	11111	X	11111	-0-	-0-	-0-	11009	2	102	9	N	93	179	1			117
07	18259	X	11591	-0-	-6668	-0-	11472	2	119	9	N	108					225

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14924	X	13536	-0-	-1388	-0-	13413	2	123	9	N	112					205
03	16523	X	14829	-0-	-1694	-0-	14712	2	117	9	N	106	191	1			120
04	15360	X	13669	-0-	-1691	-0-	13509	2	160	9	N	145	187	1			78
05	15438	X	14093	-0-	-1345	-0-	13911	2	182	9	N	165					243
06	12734	X	12734	-0-	-0-	-0-	12590	2	144	9	N	131	187	1			187
07	14973	X	13559	-0-	-1414	-0-	13397	2	162	9	N	147	186	1			148

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

02	840	N	715	-0-	-125	-0-	708	2	7	9	N	6					119
03	806	N	-0-	-0-	-806	-0-					N	7					126
04	690	N	-0-	-0-	-690	-0-					N	7					133
05	806	N	-0-	-0-	-806	-0-					N	6					139
06	0	N	-0-	-0-	-0-	-0-					N	4					143
07	0	N	-0-	-0-	-0-	-0-					N	3					146

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

02	840	N	-0-	-0-	-840	-0-					N	11					198
03	837	N	426	-0-	-411	-0-	217	2	209	9	N	190					388
04	90	N	10	-0-	-80	-0-	8	2	2	9	N	2					390
05	272	N	272	-0-	-0-	-0-	226	2	46	9	N	42					432
06	1023	N	1023	-0-	-0-	-0-	991	2	32	9	N	29	177	1			284
*07	203	N	203	-0-	-0-	-0-	140	2	63	9	N	57	178	1			163

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-	101	1			-0-
03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
04	3420	X	2215	-0-	-1205	-0-	2215	3			N	-0-					-0-
05	3534	X	2375	-0-	-1159	-0-	2375	3			N	-0-					-0-
06	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
*07	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	1050	N	234	-0-	-816	-0-	234	3			N	-0-					-0-
05	1085	N	126	-0-	-959	-0-	126	3			N	-0-					-0-
06	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-
07	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

02	7084	X	6059	-0-	-1025	-0-	6059	2			N	-0-					236
03	7812	X	6588	-0-	-1224	-0-	6588	2			N	-0-					236
04	7260	X	6125	-0-	-1135	-0-	6118	2	7	9	N	6	184	1			58
05	7130	X	6182	-0-	-948	-0-	6132	2	50	9	N	45					103
06	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					103
07	6696	X	5562	-0-	-1134	-0-	5562	2			N	-0-					103

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

02	114632	X	31161	-0-	-83471	-0-	30857	2	304	9	N	276	381	1			157
03	122357	X	31510	-0-	-90847	-0-	31117	2	393	9	N	357	196	1			318
04	106980	X	30176	-0-	-76804	-0-	29837	2	339	9	N	308	376	1			250
05	110546	X	29488	-0-	-81058	-0-	29182	2	306	9	N	278	378	1			150
06	29129	X	29129	-0-	-0-	-0-	28778	2	351	9	N	319	177	1			292
07	34503	X	32271	-0-	-2232	-0-	31828	2	443	9	N	403	363	1			332

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55104	X	54643	-0-	-461	-0-	54279	2	364	9	N	331	386	1			312
03	61008	X	53459	-0-	-7549	-0-	52979	2	480	9	N	436	380	1			368
04	56970	X	49218	-0-	-7752	-0-	48913	2	305	9	N	277	383	1			262
05	60512	X	49375	-0-	-11137	-0-	49287	2	88	9	N	80	189	1			153
06	47546	X	47546	-0-	-0-	-0-	47003	2	543	9	N	494	374	1			273
07	60512	X	48784	-0-	-11728	-0-	48576	2	208	9	N	189	187	1			275

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3014	-0-	-598	-0-	2922	2	92	9	N	84	191	1			138
03	3999	X	3326	-0-	-673	-0-	3214	2	112	9	N	102					240
04	3720	X	3068	-0-	-652	-0-	2977	2	91	9	N	83	190	1			133
05	3844	X	3017	-0-	-827	-0-	2897	2	120	9	N	109					242
06	2687	X	2687	-0-	-0-	-0-	2603	2	84	9	N	76	188	1			130
07	3348	X	3078	-0-	-270	-0-	2937	2	141	9	N	128					258

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22960	X	19003	-0-	-3957	-0-	18890	2	113	9	N	103					324
03	25420	X	17305	-0-	-8115	-0-	17100	2	205	9	N	186	195	1			315
04	23910	X	15719	-0-	-8191	-0-	15543	2	176	9	N	160	191	1			284
05	23622	X	16245	-0-	-7377	-0-	16063	2	182	9	N	165	189	1			260
06	13906	X	13906	-0-	-0-	-0-	13746	2	160	9	N	145	187	1			218
07	20398	X	16769	-0-	-3629	-0-	16628	2	141	9	N	128	143	1			203

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26544	X	13579	-0-	-12965	-0-	13476	2	103	9	N	94	198	1			317
03	28985	X	12232	-0-	-16753	-0-	12232	2			N	-0-					317
04	21600	X	10136	-0-	-11464	-0-	9897	2	239	9	N	217	187	1			347
05	22320	X	10860	-0-	-11460	-0-	10763	2	97	9	N	88					435
06	8830	X	8830	-0-	-0-	-0-	8772	2	58	9	N	53	189	1			299
07	15035	X	9142	-0-	-5893	-0-	9087	2	55	9	N	50					349

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	156	-0-	-4576	-0-	156	2			N	-0-					228
03	4774	X	71	-0-	-4703	-0-	71	2			N	-0-					228
04	3180	X	91	-0-	-3089	-0-	71	2	20	9	N	18					246
05	3286	X	74	-0-	-3212	-0-	74	2			N	-0-					246
06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					246
07	186	X	58	-0-	-128	-0-	58	2			N	-0-					246

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32368	X	27442	-0-	-4926	-0-	27028	2	414	9	N	376	392	1			207
03	35433	X	29820	-0-	-5613	-0-	29350	2	470	9	N	427	392	1			242
04	32940	X	31685	-0-	-1255	-0-	31238	2	447	9	N	406	380	1			268
05	46751	X	46751	-0-	-0-	-0-	46310	2	441	9	N	401	380	1			289
06	28764	X	28764	-0-	-0-	-0-	28382	2	382	9	N	347	376	1			260
07	32736	X	29228	-0-	-3508	-0-	28862	2	366	9	N	333	375	1			218

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15680	X	11132	-0-	-4548	-0-	10802	2	330	9	N	300	352	1			440
03	17360	X	11553	-0-	-5807	-0-	11168	2	385	9	N	350	188	1			602
04	16800	X	11114	-0-	-5686	-0-	11114	2			N	-0-					602
05	14880	X	12093	-0-	-2787	-0-	11856	2	237	9	N	215	535	1			282
06	8497	X	8497	-0-	-0-	-0-	8306	2	191	9	N	174	182	1			274
07	12338	X	8688	-0-	-3650	-0-	8537	2	151	9	N	137	189	1			222

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32116	X	30065	-0-	-2051	-0-	29847	2	218	9	N	198	191	1			205
03	35557	X	31437	-0-	-4120	-0-	31210	2	227	9	N	206	198	1			213
04	34290	X	30958	-0-	-3332	-0-	30704	2	254	9	N	231	188	1			256
05	35433	X	30590	-0-	-4843	-0-	30289	2	301	9	N	274	190	1			340
06	29747	X	29747	-0-	-0-	-0-	29420	2	327	9	N	297	366	1			271
07	32178	X	30394	-0-	-1784	-0-	30095	2	299	9	N	272	190	1			353

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83496	X	67345	-0-	-16151	-0-	66842	2	503	9	N	457	380	1			356
03	85095	X	62910	-0-	-22185	-0-	62331	2	579	9	N	526	582	1			300
04	82350	X	55065	-0-	-27285	-0-	55061	2	4	9	N	4					304
05	74555	X	58957	-0-	-15598	-0-	58486	2	471	9	N	428	382	1			350
06	53332	X	53332	-0-	-0-	-0-	52915	2	417	9	N	379	374	1			355
07	67518	X	64681	-0-	-2837	-0-	64251	2	430	9	N	391	376	1			370

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	96185	-0-	96185	3969749	95488	2	697	9	N	634	591	1			386
03	3990851	X	21102	-0-	-3969749	-0-	20343	2	759	9	N	690	761	1			315
04	112170	X	20970	-0-	-91200	-0-	20911	2	59	9	N	54					369
05	106485	X	22463	-0-	-84022	-0-	21828	2	635	9	N	577	570	1			376
06	19879	X	19879	-0-	-0-	-0-	19317	2	562	9	N	511	375	1			512
07	106485	X	22319	-0-	-84166	-0-	21768	2	551	9	N	501	748	1			265

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					154
03	279	X	-0-	-0-	-279	-0-					N	-0-					154
04	0	X	-0-	-0-	-0-	-0-					N	27					181
05	0	X	-0-	-0-	-0-	-0-					N	-0-					181
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
07	T. A.		14	-0-	14	14	14	2			N	-0-					181

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46225	X	46225	-0-	-0-	-0-	45856	2	369	9	N	335	381	1			157
03	50055	X	50055	-0-	-0-	-0-	49625	2	430	9	N	391	196	1			352
04	63690	X	45652	-0-	-18038	-0-	45503	2	149	9	N	135					487
05	65813	X	46752	-0-	-19061	-0-	46392	2	360	9	N	327	568	1			246
06	44165	X	44165	-0-	-0-	-0-	43671	2	494	9	N	449	374	1			321
07	51181	X	44629	-0-	-6552	-0-	44135	2	494	9	N	449	375	1			395

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		65522	-0-	65522	65522	64737	2	785	9	N	714	789	1			340
03	132786	X	67264	-0-	-65522	-0-	66461	2	803	9	N	730	578	1			492
04	78120	X	64048	-0-	-14072	-0-	63279	2	769	9	N	699	753	1			438
05	80724	X	62022	-0-	-18702	-0-	61226	2	796	9	N	724	740	1			422
06	55114	X	55114	-0-	-0-	-0-	54110	2	1004	9	N	913	943	1			392
*07	76527	X	76527	-0-	-0-	-0-	75310	2	1217	9	N	1106	933	1			565

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	57822	-0-	57822	926089	56623	3	1199	9	N	1090	1174	1			317
03	0	W	48479	-0-	48479	974568	47476	2	1003	9	N	912	764	1			465
04	0	W	56288	-0-	56288	1030856	55068	2	1220	9	N	1109	944	1			630
05	1081622	X	50766	-0-	-1030856	-0-	50025	2	741	9	N	674	755	1			549
06	43702	X	43702	-0-	-0-	-0-	43131	2	571	9	N	519	731	1			337
07	58714	X	47904	-0-	-10810	-0-	47225	2	679	9	N	617	564	1			390

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	64096	-0-	64096	2126654	63531	3	565	9	N	514	588	1			323
03	2191379	X	64725	-0-	-2126654	-0-	64237	2	488	9	N	444	390	1			377
04	72690	X	58963	-0-	-13727	-0-	58791	2	172	9	N	156					533
05	70959	X	63568	-0-	-7391	-0-	63104	2	464	9	N	422	556	1			399
06	55670	X	55670	-0-	-0-	-0-	55106	2	564	9	N	513	564	1			348
07	62372	X	57671	-0-	-4701	-0-	57065	2	606	9	N	551	562	1			337

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

02	189336	X	122989	-0-	-66347	-0-	119393	3	3596	9	N	3269	3237	1			565
03	209622	X	128779	-0-	-80843	-0-	124928	2	3851	9	N	3501	3326	1			740
04	202860	X	110441	-0-	-92419	-0-	106863	2	3578	9	N	3253	3233	1			760
05	104019	X	104019	-0-	-0-	-0-	101441	2	2578	9	N	2344	2457	1			647
06	140400	X	94546	-0-	-45854	-0-	92064	2	2482	9	N	2256	2449	1			454
07	136152	X	96074	-0-	-40078	-0-	93576	2	2498	9	N	2271	2062	1			663

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

02	176680	X	56110	-0-	-120570	-0-	55372	2	738	9	N	671	593	1			375
03	195610	X	50573	-0-	-145037	-0-	49855	2	718	9	N	653	586	1			442
04	189300	X	53806	-0-	-135494	-0-	53118	2	688	9	N	625	904	1			163
05	66141	X	66141	-0-	-0-	-0-	65416	2	725	9	N	659	567	1			255
06	64800	X	54875	-0-	-9925	-0-	54325	2	550	9	N	500	378	1			377
07	62124	X	53028	-0-	-9096	-0-	52480	2	548	9	N	498	562	1			313

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

02	61065	X	61065	-0-	-0-	-0-	59277	3	1788	9	N	1625	1377	1			440
03	56947	X	56947	-0-	-0-	-0-	55279	2	1668	9	N	1516	1564	1			392
04	48748	X	48748	-0-	-0-	-0-	47370	2	1378	9	N	1253	1322	1			323
05	60111	X	60111	-0-	-0-	-0-	59113	2	998	9	N	907	568	1			662
06	46690	X	46690	-0-	-0-	-0-	45389	2	1301	9	N	1183	1505	1			340
*07	42181	X	42181	-0-	-0-	-0-	40993	2	1188	9	N	1080	932	1			488

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

02	1960	X	1127	-0-	-833	-0-	26	1	1099	2	N	-0-					-0-
							2	4									
03	1984	X	1391	-0-	-593	-0-	23	1	1367	2	N	-0-					-0-
							1	4									
04	1890	X	1890	-0-	-0-	-0-	45	1	1843	2	N	-0-					-0-
							2	4									
05	1729	X	1729	-0-	-0-	-0-	37	1	1668	2	N	20					20
							2	4	22	9							
*06	1474	X	1474	-0-	-0-	-0-	31	1	1442	2	N	-0-					20
							1	4									
07	1395	X	29	-0-	-1366	-0-	28	1	1	4	N	-0-					20

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

02	952	X	865	-0-	-87	-0-	865	3			N	-0-					62
03	1147	X	998	-0-	-149	-0-	998	3			N	-0-					62
04	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					62
05	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					62
06	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					62
07	1612	X	1490	-0-	-122	-0-	1490	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					7
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
04	510	N	461	-0-	-49	-0-	461	2			N	-0-					7
05	527	N	468	-0-	-59	-0-	468	2			N	-0-					7
06	480	N	346	-0-	-134	-0-	346	2			N	-0-					7
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					299
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					299
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					124
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	824	-0-	-296	-0-	804	2	20	9	N	18					164
03	1085	N	953	-0-	-132	-0-	920	2	33	9	N	30					194
04	1140	N	752	-0-	-388	-0-	741	2	11	9	N	10					204
05	1006	N	1006	-0-	-0-	-0-	962	2	44	9	N	40					244
06	968	N	968	-0-	-0-	-0-	964	2	4	9	N	4					248
*07	946	N	946	-0-	-0-	-0-	935	2	11	9	N	10	161	1			97

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	863	-0-	-1517	-0-	837	2	26	9	N	24					169
03	2635	X	366	-0-	-2269	-0-	366	2			N	-0-					169
04	1740	X	255	-0-	-1485	-0-	254	2	1	9	N	1					170
05	1395	X	241	-0-	-1154	-0-	237	2	4	9	N	4					174
06	1350	X	176	-0-	-1174	-0-	175	2	1	9	N	1					175
07	279	N	159	-0-	-120	-0-	159	2			N	-0-					175

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	262	-0-	-186	-0-	12	1	250	2	N	-0-					125
03	589	N	148	-0-	-441	-0-	148	2			N	-0-					125
04	480	N	292	-0-	-188	-0-	292	2			N	-0-					125
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					125
06	155	N	155	-0-	-0-	-0-	147	2	8	9	N	7					132
*07	367	N	367	-0-	-0-	-0-	345	2	22	9	N	20					152

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1309	-0-	-735	-0-	1309	2			N	-0-					181
03	1891	X	1224	-0-	-667	-0-	1201	2	23	9	N	21					202
04	2572	X	2572	-0-	-0-	-0-	2541	2	31	9	N	28					230
05	2585	N	2585	-0-	-0-	-0-	2516	2	69	9	N	63					293
06	2353	N	2353	-0-	-0-	-0-	2274	2	79	9	N	72					365
*07	2650	N	2650	-0-	-0-	-0-	2538	2	112	9	N	102	183	1			284

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23493	X	23493	-0-	-0-	-0-	974	1	21903	2	N	560	375	1			361
							616	9									
03	22166	X	22166	-0-	-0-	-0-	1041	1	20366	2	N	690	543	1			508
							759	9									
04	19842	X	19842	-0-	-0-	-0-	812	1	18433	2	N	543	550	1			501
							597	9									
05	25847	X	25847	-0-	-0-	-0-	1079	1	24115	2	N	594	733	1			362
							653	9									
06	20246	X	20246	-0-	-0-	-0-	944	1	18806	2	N	451	549	1			264
							496	9									
*07	25800	X	25800	-0-	-0-	-0-	1063	1	24087	2	N	591	701	1			154
							650	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	7448	-0-	-0-	-0-	7258	2	190	9	N	173					309
03	9579	X	9579	-0-	-0-	-0-	9294	2	285	9	N	259	369	1			199
04	9593	X	9593	-0-	-0-	-0-	9353	2	240	9	N	218	183	1			234
05	9158	X	9158	-0-	-0-	-0-	8937	2	221	9	N	201	184	1			251
06	8100	X	7599	-0-	-501	-0-	7443	2	156	9	N	142	182	1			211
07	8370	X	5087	-0-	-3283	-0-	4996	2	91	9	N	83	179	1			115

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277424	X	182191	-0-	-95233	-0-	179751	2	2440	9	N	2218	2452	1			439
03	307148	X	170587	-0-	-136561	-0-	167941	2	2646	9	N	2405	2642	1			202
04	297240	X	149695	-0-	-147545	-0-	147470	2	2225	9	N	2023	1704	1			521
05	228470	X	141846	-0-	-86624	-0-	139867	2	1979	9	N	1799	1860	1			460
06	221100	X	124256	-0-	-96844	-0-	122661	2	1595	9	N	1450	1479	1			431
07	201717	X	116663	-0-	-85054	-0-	115218	2	1445	9	N	1314	1473	1			272

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	6	1	566	3	N	-0-					20
							2	4									
03	651	N	435	-0-	-216	-0-	3	1	431	3	N	-0-					20
							1	4									
04	615	N	615	-0-	-0-	-0-	6	1	607	3	N	-0-					20
							2	4									
05	651	N	522	-0-	-129	-0-	7	1	513	3	N	-0-					20
							2	4									
06	549	N	549	-0-	-0-	-0-	5	1	543	3	N	-0-					20
							1	4									
07	651	N	630	-0-	-21	-0-	5	1	624	3	N	-0-					20
							1	4									

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
03	19	N	19	-0-	-0-	-0-	3	1	15	3	N	-0-					81
							1	4									
04	6	N	6	-0-	-0-	-0-	1	1	3	3	N	-0-					81
							2	4									
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
06	126	N	126	-0-	-0-	-0-	4	1	121	3	N	-0-					81
							1	4									
*07	133	N	133	-0-	-0-	-0-	4	1	128	3	N	-0-					81
							1	4									

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2015 - P/A 07/07/2015

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

02	281	N	281	-0-	-0-	-0-	12	1	267	3	N	-0-					72
							2	4									
03	248	N	187	-0-	-61	-0-	6	1	180	3	N	-0-					72
							1	4									
04	200	N	200	-0-	-0-	-0-	8	1	190	3	N	-0-					72
							2	4									
05	310	N	171	-0-	-139	-0-	8	1	161	3	N	-0-					72
							2	4									
06	180	N	163	-0-	-17	-0-	7	1	155	3	N	-0-					72
							1	4									
07	217	N	196	-0-	-21	-0-	10	1	185	3	N	-0-					72
							1	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

02	161	N	161	-0-	-0-	-0-	3	1	150	3	N	5					44
							2	4	6	9							
03	155	N	97	-0-	-58	-0-	1	1	92	3	N	3					47
							1	4	3	9							
04	190	N	190	-0-	-0-	-0-	2	1	175	3	N	10					57
							2	4	11	9							
05	190	N	190	-0-	-0-	-0-	5	1	183	3	N	-0-					57
							2	4									
06	183	N	183	-0-	-0-	-0-	4	1	178	3	N	-0-					57
							1	4									
*07	187	N	187	-0-	-0-	-0-	4	1	182	3	N	-0-					57
							1	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

02	1092	N	1007	-0-	-85	-0-	32	1	973	3	N	-0-					225
							2	4									
03	1209	N	1104	-0-	-105	-0-	10	1	1027	3	N	60	169	1			116
							1	4	66	9							
04	1262	N	1262	-0-	-0-	-0-	17	1	1158	3	N	77					193
							2	4	85	9							
05	1660	N	1660	-0-	-0-	-0-	27	1	1609	3	N	20					213
							2	4	22	9							
06	1771	N	1771	-0-	-0-	-0-	24	1	1655	3	N	83	180	1			116
							1	4	91	9							
*07	1695	N	1695	-0-	-0-	-0-	26	1	1659	3	N	8					124
							1	4	9	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
03	527	N	347	-0-	-180	-0-	345	2	2	9	N	2					114
04	330	N	309	-0-	-21	-0-	308	2	1	9	N	1					115
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					115
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					115
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					115

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

02	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					113
							2	4									
03	403	N	389	-0-	-14	-0-	4	1	384	3	N	-0-					113
							1	4									
04	390	N	350	-0-	-40	-0-	5	1	343	3	N	-0-					113
							2	4									
05	403	N	365	-0-	-38	-0-	6	1	357	3	N	-0-					113
							2	4									
06	409	N	409	-0-	-0-	-0-	5	1	403	3	N	-0-					113
							1	4									
*07	427	N	427	-0-	-0-	-0-	6	1	420	3	N	-0-					113
							1	4									

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

02	175	N	175	-0-	-0-	-0-	3	1	170	3	N	-0-					30
							2	4									
03	465	N	18	-0-	-447	-0-	17	3	1	4	N	-0-					30
04	167	N	167	-0-	-0-	-0-	2	1	163	3	N	-0-					30
							2	4									
05	895	N	895	-0-	-0-	-0-	15	1	878	3	N	-0-					30
							2	4									
06	680	N	680	-0-	-0-	-0-	10	1	669	3	N	-0-					30
							1	4									
*07	621	N	621	-0-	-0-	-0-	9	1	611	3	N	-0-					30
							1	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

02	509	N	509	-0-	-0-	-0-	4	1	503	3	N	-0-					47
							2	4									
03	641	N	641	-0-	-0-	-0-	3	1	559	3	N	71					118
							1	4	78	9							
04	707	N	707	-0-	-0-	-0-	6	1	699	3	N	-0-					118
							2	4									
05	731	N	731	-0-	-0-	-0-	6	1	723	3	N	-0-					118
							2	4									
06	630	N	567	-0-	-63	-0-	4	1	529	3	N	30					148
							1	4	33	9							
07	744	N	697	-0-	-47	-0-	7	1	689	3	N	-0-					148
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	615	-0-	-29	-0-	10	1	603	3	N	-0-					45
							2	4									
03	837	N	529	-0-	-308	-0-	14	1	514	3	N	-0-					45
							1	4									
04	846	N	846	-0-	-0-	-0-	22	1	822	3	N	-0-					45
							2	4									
05	695	N	695	-0-	-0-	-0-	11	1	682	3	N	-0-					45
							2	4									
06	632	N	632	-0-	-0-	-0-	13	1	618	3	N	-0-					45
							1	4									
07	868	N	607	-0-	-261	-0-	11	1	595	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

02	644	N	624	-0-	-20	-0-	621	3	3	9	N	3					50
03	775	N	637	-0-	-138	-0-	633	3	4	9	N	4					54
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					54
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					54
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					54
07	744	N	565	-0-	-179	-0-	565	3			N	-0-					54

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					176
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					176
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					176
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					176
06	150	N	65	-0-	-85	-0-	65	3			N	-0-					176
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

02	2520	X	1268	-0-	-1252	-0-	16	1	1250	3	N	-0-					32
							2	4									
03	1261	N	1261	-0-	-0-	-0-	11	1	1232	3	N	15					47
							1	4	17	9							
04	1590	N	1430	-0-	-160	-0-	17	1	1398	3	N	12					59
							2	4	13	9							
05	1662	N	1662	-0-	-0-	-0-	20	1	1612	3	N	25					84
							2	4	28	9							
06	1509	N	1509	-0-	-0-	-0-	20	1	1475	3	N	12					96
							1	4	13	9							
*07	1508	N	1508	-0-	-0-	-0-	18	1	1461	3	N	25					121
							1	4	28	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	480	3	3	9	N	3					62
03	558	N	472	-0-	-86	-0-	464	3	8	9	N	7					69
04	487	N	487	-0-	-0-	-0-	481	3	6	9	N	5					74
05	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					77
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					77
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					77

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

02	756	N	738	-0-	-18	-0-	10	1	726	3	N	-0-					242
							2	4									
03	899	N	757	-0-	-142	-0-	9	1	747	3	N	-0-					242
							1	4									
04	840	N	739	-0-	-101	-0-	13	1	723	3	N	-0-					242
							3	4									
05	861	N	861	-0-	-0-	-0-	8	1	851	3	N	-0-					242
							2	4									
06	884	N	884	-0-	-0-	-0-	7	1	876	3	N	-0-					242
							1	4									
*07	898	N	898	-0-	-0-	-0-	7	1	890	3	N	-0-					242
							1	4									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

02	700	N	103	-0-	-597	-0-	4	3	2	4	N	88	184	1			25
							97	9									
03	1364	N	28	-0-	-1336	-0-	27	3	1	4	N	-0-					25
04	450	N	2	-0-	-448	-0-	2	4			N	-0-					25
05	124	N	2	-0-	-122	-0-	2	4			N	-0-					25
06	30	N	1	-0-	-29	-0-	1	4			N	-0-					25
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					25

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

02	950	N	950	-0-	-0-	-0-	21	1	927	3	N	-0-					158
							2	4									
03	1023	N	900	-0-	-123	-0-	8	1	890	3	N	1	8	5			151
							1	4	1	9							
04	1043	N	1043	-0-	-0-	-0-	12	1	1018	3	N	10					161
							2	4	11	9							
05	1348	N	1348	-0-	-0-	-0-	23	1	1249	3	N	67	178	1			50
							2	4	74	9							
06	1304	N	1304	-0-	-0-	-0-	14	1	1255	3	N	31					81
							1	4	34	9							
*07	1265	N	1265	-0-	-0-	-0-	14	1	1228	3	N	20					101
							1	4	22	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

02	1036	N	927	-0-	-109	-0-	927	3			N	-0-					57
03	1364	N	895	-0-	-469	-0-	895	3			N	-0-					57
04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					57
05	1730	N	1730	-0-	-0-	-0-	1660	3	70	9	N	64					121
06	1828	N	1828	-0-	-0-	-0-	1744	3	84	9	N	76	180	1			17
*07	1691	N	1691	-0-	-0-	-0-	1688	3	3	9	N	3					20

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2015 - PLUGGED 06/30/2015

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

02	1176	N	1131	-0-	-45	-0-	20	1	1109	3	N	-0-					20
							2	4									
03	1364	N	1085	-0-	-279	-0-	15	1	1069	3	N	-0-					20
							1	4									
04	1264	N	1264	-0-	-0-	-0-	21	1	1241	3	N	-0-					20
							2	4									
05	1440	N	1440	-0-	-0-	-0-	27	1	1411	3	N	-0-					20
							2	4									
06	1548	N	1548	-0-	-0-	-0-	27	1	1520	3	N	-0-					20
							1	4									
*07	1643	N	1643	-0-	-0-	-0-	26	1	1505	3	N	101					121
							1	4	111	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

02	1140	N	1140	-0-	-0-	-0-	18	1	1074	3	N	42					183
							2	4	46	9							
03	1829	N	884	-0-	-945	-0-	8	1	875	3	N	-0-					183
							1	4									
04	1317	N	1317	-0-	-0-	-0-	17	1	1297	3	N	-0-					183
							3	4									
05	2391	N	2391	-0-	-0-	-0-	34	1	2320	3	N	32	197	1			18
							2	4	35	9							
06	2017	N	2017	-0-	-0-	-0-	27	1	1965	3	N	22					40
							1	4	24	9							
*07	1857	N	1857	-0-	-0-	-0-	23	1	1833	3	N	-0-					40
							1	4									

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

02	2800	N	4579	-0-	1779	1779	75	1	4485	3	N	15					60
							2	4	17	9							
03	3100	N	10884	-0-	7784	9563	141	1	10326	3	N	378	378	1			60
							1	4	416	9							
04	3000	N	5737	-0-	2737	12300	74	1	5278	3	N	348	362	1			46
							2	4	383	9							
05	18054	X	5754	-0-	-12300	-0-	79	1	5309	3	N	331	179	1			198
							2	4	364	9							
06	4557	X	4557	-0-	-0-	-0-	75	1	4459	3	N	20					218
							1	4	22	9							
07	3100	X	1945	-0-	-1155	-0-	31	1	1878	3	N	32	190	1			60
							1	4	35	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	6	1	270	3	N	-0-					20
							2	4									
03	651	N	101	-0-	-550	-0-	1	1	99	3	N	-0-					20
							1	4									
04	330	N	235	-0-	-95	-0-	6	1	227	3	N	-0-					20
							2	4									
05	773	N	773	-0-	-0-	-0-	22	1	749	3	N	-0-					20
							2	4									
06	1204	N	1204	-0-	-0-	-0-	75	1	1128	3	N	-0-					20
							1	4									
*07	522	N	522	-0-	-0-	-0-	16	1	505	3	N	-0-					20
							1	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

02	566	N	566	-0-	-0-	-0-	7	1	540	3	N	15					136
							2	4	17	9							
03	439	N	439	-0-	-0-	-0-	4	1	434	3	N	-0-					136
							1	4									
04	570	N	517	-0-	-53	-0-	6	1	483	3	N	24					160
							2	4	26	9							
05	620	N	506	-0-	-114	-0-	8	1	495	3	N	1					161
							2	4	1	9							
06	614	N	614	-0-	-0-	-0-	9	1	604	3	N	-0-					161
							1	4									
*07	687	N	687	-0-	-0-	-0-	9	1	667	3	N	9					170
							1	4	10	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	3	1	253	3	N	-0-					22
							2	4									
03	246	N	246	-0-	-0-	-0-	2	1	241	3	N	2					24
							1	4	2	9							
04	251	N	251	-0-	-0-	-0-	3	1	246	3	N	-0-					24
							2	4									
05	289	N	289	-0-	-0-	-0-	5	1	282	3	N	-0-					24
							2	4									
06	285	N	285	-0-	-0-	-0-	4	1	280	3	N	-0-					24
							1	4									
*07	290	N	290	-0-	-0-	-0-	4	1	285	3	N	-0-					24
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

02 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4
03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4
05 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4
06 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4
07 P&A COND	-0-	-0-	-0-	-0-							N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

02	9996	X	-0-	-0-	-9996	-0-					N	-0-					229
03	0	X	-0-	-0-	-0-	-0-					N	-0-					229
04	0	X	-0-	-0-	-0-	-0-					N	-0-					229
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	180	1			49
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	T. A.		7677	-0-	7677	7677	7604	3	73	9	N	66					115

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

02	364	N	251	-0-	-113	-0-	238	2	13	9	N	12					1341
03	357	N	357	-0-	-0-	-0-	344	2	13	9	N	12					1353
04	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					1356
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1356
*06	482	N	482	-0-	-0-	-0-	457	2	25	9	N	23					1379
*07	600	N	600	-0-	-0-	-0-	545	2	55	9	N	50					1429

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

02	1810	N	1810	-0-	-0-	-0-	1787	2	23	9	N	21					1886
03	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					1899
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					1899
05	2015	N	1677	-0-	-338	-0-	1647	2	30	9	N	27					1926
*06	1714	N	1714	-0-	-0-	-0-	1669	2	45	9	N	41					1967
*07	1760	N	1760	-0-	-0-	-0-	1730	2	30	9	N	27					1994

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					140
03	558	N	-0-	-0-	-558	-0-					N	105	190	1			55
04	600	N	458	-0-	-142	-0-	458	2			N	-0-					55
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					55
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					55
*07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					55

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	85					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2884	-0-	84	5257	2741	2	143	9	N	130	355	1			357
03	5257	X	-0-	-0-	-5257	-0-					N	243	352	1			248
04	3837	X	3837	-0-	-0-	-0-	3578	2	259	9	N	235	180	1			303
05	4341	X	4341	-0-	-0-	-0-	4133	2	208	9	N	189	359	1			133
06	3416	X	3416	-0-	-0-	-0-	3172	2	244	9	N	222	177	1			178
*07	3589	X	3589	-0-	-0-	-0-	3437	2	152	9	N	138	169	1			147

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1387	-0-	-1413	3829	1387	2			N	-0-					90
03	3829	X	-0-	-0-	-3829	-0-					N	-0-					90
04	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					90
05	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					90
06	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					90
*07	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					90

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					215
03	62	N	-0-	-0-	-62	-0-					N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
05	31	N	-0-	-0-	-31	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					215

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	496	2	34	9	N	31					63
03	558	N	-0-	-0-	-558	-0-					N	5					68
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					68
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					68
07	558	N	549	-0-	-9	-0-	549	2			N	-0-					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1645	N	1645	-0-	-0-	-0-	1477	2	168	9	N	153					258
03	1767	N	-0-	-0-	-1767	-0-					N	29	177	1			110
04	1710	N	409	-0-	-1301	-0-	409	2			N	-0-					110
05	1767	N	295	-0-	-1472	-0-	295	2			N	-0-					110
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					110
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					110

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23550	X	6175	-0-	-17375	-0-	6175	2			N	-0-					277
03	1891	X	-0-	-0-	-1891	-0-					N	2	176	1			103
04	2411	X	2411	-0-	-0-	-0-	2308	2	103	9	N	94					197
05	3300	X	3300	-0-	-0-	-0-	3283	2	17	9	N	15					212
06	2460	X	2460	-0-	-0-	-0-	2407	2	53	9	N	48	178	1			82
*07	2751	X	2751	-0-	-0-	-0-	2745	2	6	9	N	5					87

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

02	1647	N	1647	-0-	-0-	-0-	1418	2	229	9	N	208	182	1			273
03	1550	N	-0-	-0-	-1550	-0-					N	261	354	1			180
04	2093	N	2093	-0-	-0-	-0-	1884	2	209	9	N	190	180	1			190
05	1550	N	1406	-0-	-144	-0-	1299	2	107	9	N	97	172	1			115
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					115
07	1550	N	885	-0-	-665	-0-	819	2	66	9	N	60					175

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

02	126	N	126	-0-	-0-	-0-	24	2	102	9	N	93	178	1			120
03	279	N	-0-	-0-	-279	-0-					N	-0-					120
04	1678	N	1678	-0-	-0-	-0-	1582	2	96	9	N	87					207
05	528	N	528	-0-	-0-	-0-	483	2	45	9	N	41					248
06	429	N	429	-0-	-0-	-0-	331	2	98	9	N	89					337
*07	1923	N	1923	-0-	-0-	-0-	1864	2	59	9	N	54	171	1			220

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

02	0	W	2656	-0-	2656	66862	2124	2	532	9	N	484	392	1			255
03	0	W	3238	-0-	3238	70100	2654	2	584	9	N	531	388	1			398
04	3000	N	3056	-0-	56	70156	2502	2	554	9	N	504	581	1			321
05	3100	N	2813	-0-	-287	69869	2364	2	449	9	N	408	388	1			341
06	72564	X	2695	-0-	-69869	-0-	2152	2	543	9	N	494	577	1			258
*07	2924	X	2924	-0-	-0-	-0-	2359	2	565	9	N	514	385	1			387

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1351	-0-	-329	-0-	20	1	1331	2	N	-0-					198
03	2259	N	2259	-0-	-0-	-0-	31	1	2228	2	N	-0-					198
04	2010	N	1789	-0-	-221	-0-	30	1	1759	2	N	-0-					198
05	1838	N	1838	-0-	-0-	-0-	31	1	1803	2	N	4					202
							4	9									
06	2190	N	1750	-0-	-440	-0-	30	1	1720	2	N	-0-					202
07	1860	N	1818	-0-	-42	-0-	31	1	1787	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3069	-0-	-151	-0-	28	1	2985	2	N	51					165
							56	9									
03	3596	X	3376	-0-	-220	-0-	31	1	3295	2	N	45					210
							50	9									
04	3480	X	3262	-0-	-218	-0-	30	1	3179	2	N	48					258
							53	9									
05	3984	X	3984	-0-	-0-	-0-	31	1	3844	2	N	99					357
							109	9									
06	4379	X	4379	-0-	-0-	-0-	30	1	4224	2	N	114	194	1			277
							125	9									
*07	4422	X	4422	-0-	-0-	-0-	31	1	4316	2	N	68					345
							75	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2397	-0-	-739	-0-	20	1	2311	2	N	60					428
							66	9									
03	3474	X	3474	-0-	-0-	-0-	30	1	3305	2	N	126	391	1			163
							139	9									
04	3245	X	3245	-0-	-0-	-0-	30	1	3174	2	N	37					200
							41	9									
05	3582	X	3582	-0-	-0-	-0-	31	1	3441	2	N	100	198	1			102
							110	9									
06	3885	X	3885	-0-	-0-	-0-	30	1	3750	2	N	95					197
							105	9									
*07	3961	X	3961	-0-	-0-	-0-	31	1	3833	2	N	88	178	1			107
							97	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1697	-0-	-123	-0-	20	1	1589	2	N	80					267
							88	9									
03	2705	N	2705	-0-	-0-	-0-	31	1	2555	2	N	108	196	1			179
							119	9									
04	2219	N	2219	-0-	-0-	-0-	30	1	2119	2	N	64					243
							70	9									
05	2329	N	2329	-0-	-0-	-0-	31	1	2208	2	N	82					325
							90	9									
06	2610	N	2445	-0-	-165	-0-	30	1	2292	2	N	112	194	1			243
							123	9									
*07	2483	N	2483	-0-	-0-	-0-	31	1	2380	2	N	65					308
							72	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					90
03	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					90
04	150	N	107	-0-	-43	-0-	23	1	84	2	N	-0-					90
05	155	N	115	-0-	-40	-0-	31	1	84	2	N	-0-					90
06	930	N	930	-0-	-0-	-0-	24	1	887	2	N	17					107
							19	9									
*07	1252	N	1252	-0-	-0-	-0-	30	1	1211	2	N	10					117
							11	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3845	-0-	-579	-0-	28	1	3760	2	N	52	198	1			267
							57	9									
03	5239	X	3858	-0-	-1381	-0-	31	1	3741	2	N	78					345
							86	9									
04	5070	X	4337	-0-	-733	-0-	30	1	4244	2	N	57	188	1			214
							63	9									
05	5579	X	5579	-0-	-0-	-0-	31	1	5443	2	N	95					309
							105	9									
06	5329	X	5329	-0-	-0-	-0-	30	1	5199	2	N	91	193	1			207
							100	9									
*07	5177	X	5177	-0-	-0-	-0-	31	1	5082	2	N	58					265
							64	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	N	2047	-0-	-0-	-0-	28	1	1917	2	N	93	185	1			273
							102	9									
03	2294	N	1968	-0-	-326	-0-	30	1	1888	2	N	45					318
							50	9									
04	2190	N	1965	-0-	-225	-0-	29	1	1891	2	N	41	184	1			175
							45	9									
05	2562	N	2562	-0-	-0-	-0-	31	1	2393	2	N	125					300
							138	9									
06	2718	N	2718	-0-	-0-	-0-	30	1	2571	2	N	106	188	1			218
							117	9									
*07	2703	N	2703	-0-	-0-	-0-	31	1	2596	2	N	69					287
							76	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1800	-0-	-244	-0-	28	1	1772	2	N	-0-					136
03	2232	N	1974	-0-	-258	-0-	31	1	1943	2	N	-0-					136
04	2040	N	1871	-0-	-169	-0-	30	1	1841	2	N	-0-					136
05	1984	N	1943	-0-	-41	-0-	31	1	1912	2	N	-0-					136
06	1920	N	1901	-0-	-19	-0-	29	1	1850	2	N	20					156
							22	9									
*07	2483	N	2483	-0-	-0-	-0-	31	1	2351	2	N	92					248
							101	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2996	-0-	-0-	-0-	28	1	2937	2	N	28					443
							31	9									
03	3259	X	3259	-0-	-0-	-0-	30	1	3173	2	N	51	191	1			303
							56	9									
04	3087	X	3087	-0-	-0-	-0-	29	1	3032	2	N	24					327
							26	9									
05	3567	X	3567	-0-	-0-	-0-	31	1	3500	2	N	33					360
							36	9									
06	3127	X	3127	-0-	-0-	-0-	30	1	3062	2	N	32					392
							35	9									
07	3038	X	1827	-0-	-1211	-0-	31	1	1768	2	N	25					417
							28	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

02	140	N	94	-0-	-46	-0-	28	1	66	2	N	-0-					153
03	124	N	121	-0-	-3	-0-	31	1	90	2	N	-0-					153
04	150	N	118	-0-	-32	-0-	26	1	86	2	N	5					158
							6	9									
05	130	N	130	-0-	-0-	-0-	31	1	99	2	N	-0-					158
06	155	N	155	-0-	-0-	-0-	23	1	110	2	N	20					178
							22	9									
07	124	N	105	-0-	-19	-0-	29	1	76	2	N	-0-					178

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

02	2128	X	2118	-0-	-10	-0-	28	1	2047	2	N	39					222
							43	9									
03	2728	X	2489	-0-	-239	-0-	31	1	2430	2	N	25					247
							28	9									
04	2460	N	2287	-0-	-173	-0-	29	1	2251	2	N	6					253
							7	9									
05	2932	N	2932	-0-	-0-	-0-	31	1	2825	2	N	69					322
							76	9									
06	3000	N	3133	-0-	133	133	30	1	2997	2	N	96					418
							106	9									
*07	3100	N	3255	-0-	155	288	31	1	3148	2	N	69	187	1			300
							76	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

02	1540	N	1478	-0-	-62	-0-	28	1	1450	2	N	-0-					67
03	1705	N	1523	-0-	-182	-0-	30	1	1493	2	N	-0-					67
04	1590	N	1556	-0-	-34	-0-	29	1	1513	2	N	13					80
							14	9									
05	1726	N	1726	-0-	-0-	-0-	31	1	1664	2	N	28					108
							31	9									
06	1734	N	1734	-0-	-0-	-0-	29	1	1675	2	N	27					135
							30	9									
*07	1722	N	1722	-0-	-0-	-0-	31	1	1691	2	N	-0-					135

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

02	2352	N	40	-0-	-2312	-0-	11	1	29	9	N	26	201	1			115
03	2449	N	79	-0-	-2370	-0-	20	1	59	2	N	-0-					115
04	155	N	155	-0-	-0-	-0-	26	1	129	2	N	-0-					115
05	315	N	315	-0-	-0-	-0-	27	1	288	2	N	-0-					115
06	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					115
*07	423	N	423	-0-	-0-	-0-	19	1	404	2	N	-0-					115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	12	-0-	-212	-0-	12	1			N	-0-					263
03	3100	N	3202	-0-	102	102	26	1	3131	2	N	41					304
							45	9									
04	1994	N	1892	-0-	-102	-0-	17	1	1875	2	N	-0-					304
05	3100	N	3479	-0-	379	379	24	1	3455	2	N	-0-					304
06	4051	X	3672	-0-	-379	-0-	27	1	3634	2	N	10					314
							11	9									
*07	3774	X	3774	-0-	-0-	-0-	31	1	3719	2	N	22					336
							24	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

02	308	N	216	-0-	-92	-0-	28	1	188	2	N	-0-					125
03	372	N	247	-0-	-125	-0-	31	1	216	2	N	-0-					125
04	600	N	481	-0-	-119	-0-	30	1	451	2	N	-0-					125
05	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					125
06	1989	N	1989	-0-	-0-	-0-	30	1	1901	2	N	53					178
							58	9									
*07	1910	N	1910	-0-	-0-	-0-	31	1	1827	2	N	47					225
							52	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

02	1064	N	1004	-0-	-60	-0-	27	1	977	2	N	-0-					254
03	1395	N	1051	-0-	-344	-0-	31	1	1020	2	N	-0-					254
04	1410	N	1059	-0-	-351	-0-	30	1	1029	2	N	-0-					254
05	1621	N	1621	-0-	-0-	-0-	31	1	1572	2	N	16					270
							18	9									
06	2542	N	2542	-0-	-0-	-0-	30	1	2399	2	N	103					373
							113	9									
*07	2330	N	2330	-0-	-0-	-0-	31	1	2231	2	N	62					435
							68	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

02	1428	N	1375	-0-	-53	-0-	20	1	1331	2	N	22					200
							24	9									
03	1979	N	1979	-0-	-0-	-0-	29	1	1909	2	N	37					237
							41	9									
04	1680	N	1629	-0-	-51	-0-	29	1	1599	2	N	1					238
							1	9									
05	2084	N	2084	-0-	-0-	-0-	30	1	1997	2	N	52					290
							57	9									
06	2162	N	2162	-0-	-0-	-0-	29	1	2065	2	N	62					352
							68	9									
*07	2140	N	2140	-0-	-0-	-0-	30	1	2036	2	N	67	179	1			240
							74	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

02	280	N	213	-0-	-67	-0-	28	1	185	2	N	-0-					270
03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					270
04	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					270
05	248	N	246	-0-	-2	-0-	31	1	215	2	N	-0-					270
06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					270
*07	380	N	380	-0-	-0-	-0-	29	1	351	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4020	X	4020	-0-		-0-	-0-	27	1	3916	2	N	70					495
								77	9									
03	3550	X	3550	-0-		-0-	-0-	30	1	3472	2	N	44	201	1			338
								48	9									
04	2943	X	2943	-0-		-0-	-0-	30	1	2852	2	N	55					393
								61	9									
05	4486	X	4486	-0-		-0-	-0-	31	1	4367	2	N	80					473
								88	9									
06	3735	X	3735	-0-		-0-	-0-	30	1	3651	2	N	49	182	1			340
								54	9									
*07	4133	X	4133	-0-		-0-	-0-	31	1	4056	2	N	42	177	1			205
								46	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4403	X	4403	-0-		-0-	-0-	28	1	4290	2	N	77					349
								85	9									
03	4712	X	4580	-0-		-132	-0-	30	1	4475	2	N	68					417
								75	9									
04	5160	X	4150	-0-		-1010	-0-	30	1	4056	2	N	58	197	1			278
								64	9									
05	5332	X	4492	-0-		-840	-0-	31	1	4419	2	N	38					316
								42	9									
06	5821	X	5821	-0-		-0-	-0-	30	1	5690	2	N	92	195	1			213
								101	9									
*07	6523	X	6523	-0-		-0-	-0-	31	1	6362	2	N	118					331
								130	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	2008	-0-		-3396	-0-	27	1	1930	2	N	46					643
								51	9									
03	5983	X	3239	-0-		-2744	-0-	30	1	3084	2	N	114	202	1			555
								125	9									
04	5160	X	4240	-0-		-920	-0-	30	1	4055	2	N	141	361	1			335
								155	9									
05	5301	X	4027	-0-		-1274	-0-	31	1	3930	2	N	60					395
								66	9									
06	4380	X	3728	-0-		-652	-0-	28	1	3631	2	N	63					458
								69	9									
*07	5304	X	5304	-0-		-0-	-0-	29	1	5121	2	N	140					598
								154	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	2002	-0-		-3906	-0-	15	1	1952	2	N	32	184	1			285
								35	9									
03	7998	X	4110	-0-		-3888	-0-	31	1	4027	2	N	47					332
								52	9									
04	7740	X	4525	-0-		-3215	-0-	30	1	4437	2	N	53					385
								58	9									
05	6138	X	4128	-0-		-2010	-0-	31	1	4045	2	N	47					432
								52	9									
06	4920	X	4068	-0-		-852	-0-	30	1	3988	2	N	45					477
								50	9									
*07	4777	X	4777	-0-		-0-	-0-	29	1	4652	2	N	87	195	1			369
								96	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3185	-0-	-1771	-0-	28	1	3100	2	N	52					291
							57	9									
03	5363	X	3152	-0-	-2211	-0-	31	1	3064	2	N	52					343
							57	9									
04	4530	X	3813	-0-	-717	-0-	30	1	3725	2	N	53					396
							58	9									
05	4681	X	3809	-0-	-872	-0-	31	1	3670	2	N	98					494
							108	9									
06	4140	X	3587	-0-	-553	-0-	30	1	3504	2	N	48					542
							53	9									
07	3937	X	3318	-0-	-619	-0-	29	1	3206	2	N	75					617
							83	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4087	-0-	-1345	-0-	27	1	4036	2	N	22					422
							24	9									
03	6014	X	4889	-0-	-1125	-0-	31	1	4816	2	N	38					460
							42	9									
04	5820	X	4212	-0-	-1608	-0-	30	1	4138	2	N	40					500
							44	9									
05	5363	X	5145	-0-	-218	-0-	31	1	5057	2	N	52					552
							57	9									
06	5479	X	5479	-0-	-0-	-0-	30	1	5402	2	N	43					595
							47	9									
*07	6074	X	6074	-0-	-0-	-0-	31	1	6015	2	N	25					620
							28	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	62	N	52	-0-	-10	-0-	49	2	3	9	N	3					58
04	30	N	28	-0-	-2	-0-	22	2	6	9	N	5					63
05	45	N	45	-0-	-0-	-0-	43	2	2	9	N	2					65
06	67	N	67	-0-	-0-	-0-	58	2	9	9	N	8					73
*07	40	N	40	-0-	-0-	-0-	36	2	4	9	N	4					77

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					136
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					136
04	120	N	103	-0-	-17	-0-	63	2	40	9	N	36					172
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					172
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					172
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					172

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16					136
03	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					136
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					136
05	1364	N	934	-0-	-430	-0-	925	2	9	9	N	8					144
06	1200	N	1013	-0-	-187	-0-	1009	2	4	9	N	4					148
07	1209	N	984	-0-	-225	-0-	978	2	6	9	N	5					153

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	677	-0-	-107	-0-	79	1	579	3	N	17					167
							19	9									
03	687	N	687	-0-	-0-	-0-	79	1	577	3	N	28					195
							31	9									
04	840	N	57	-0-	-783	-0-	7	1	50	3	N	-0-					195
05	945	N	945	-0-	-0-	-0-	110	1	809	3	N	24					219
							26	9									
*06	862	N	862	-0-	-0-	-0-	100	1	731	3	N	28					247
							31	9									
*07	757	N	757	-0-	-0-	-0-	87	1	642	3	N	25	171	1			101
							28	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

02	9800	X	7768	-0-	-2032	-0-	775	1	6976	3	N	15					295
							17	9									
03	10726	X	9502	-0-	-1224	-0-	946	1	8511	3	N	41	188	1			148
							45	9									
04	9119	X	9119	-0-	-0-	-0-	910	1	8192	3	N	15					163
							17	9									
05	DLQ G-10		9667	-0-	9667	9667	963	1	8667	3	N	34					197
							37	9									
06	DLQ G-10		8109	-0-	8109	17776	809	1	7278	3	N	20					217
							22	9									
*07	DLQ G-10		9014	-0-	9014	26790	898	1	8082	3	N	31					248
							34	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

02	728	N	688	-0-	-40	-0-	83	1	605	3	N	-0-					54
03	1151	N	1151	-0-	-0-	-0-	138	1	1013	3	N	-0-					54
04	935	N	935	-0-	-0-	-0-	112	1	823	3	N	-0-					54
05	938	N	938	-0-	-0-	-0-	113	1	825	3	N	-0-					54
06	1110	N	847	-0-	-263	-0-	101	1	743	3	N	3					57
							3	9									
07	961	N	956	-0-	-5	-0-	115	1	841	3	N	-0-					57

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

02	1596	N	845	-0-	-751	-0-	76	1	761	3	N	7					150
							8	9									
03	1705	N	749	-0-	-956	-0-	67	1	676	3	N	5					155
							6	9									
04	1200	N	520	-0-	-680	-0-	47	1	473	3	N	-0-					155
05	2006	N	2006	-0-	-0-	-0-	180	1	1823	3	N	3					158
							3	9									
06	1721	N	1721	-0-	-0-	-0-	153	1	1542	3	N	24					182
							26	9									
*07	1622	N	1622	-0-	-0-	-0-	143	1	1450	3	N	26					208
							29	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-		-0-	-0-	151	1	1110	3	N	5					230
								6	9									
03	1439	N	1439	-0-		-0-	-0-	172	1	1258	3	N	8					238
								9	9									
04	1410	N	1410	-0-		-0-	-0-	168	1	1236	3	N	5					243
								6	9									
05	1450	N	1450	-0-		-0-	-0-	169	1	1240	3	N	37					280
								41	9									
06	1430	N	1430	-0-		-0-	-0-	167	1	1222	3	N	37					317
								41	9									
*07	1536	N	1536	-0-		-0-	-0-	183	1	1341	3	N	11					328
								12	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

02	334	N	334	-0-		-0-	-0-	40	1	294	3	N	-0-					117
03	279	N	185	-0-		-94	-0-	22	1	163	3	N	-0-					117
04	360	N	148	-0-		-212	-0-	18	1	130	3	N	-0-					117
05	372	N	89	-0-		-283	-0-	11	1	78	3	N	-0-					117
06	378	N	378	-0-		-0-	-0-	45	1	333	3	N	-0-					117
*07	363	N	363	-0-		-0-	-0-	44	1	319	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

02	952	N	952	-0-		-0-	-0-	112	1	819	3	N	19					215
								21	9									
03	1055	N	1055	-0-		-0-	-0-	124	1	913	3	N	16					231
								18	9									
04	930	N	837	-0-		-93	-0-	100	1	737	3	N	-0-					231
05	1054	N	960	-0-		-94	-0-	112	1	822	3	N	24					255
								26	9									
06	1020	N	947	-0-		-73	-0-	111	1	811	3	N	23	185	1			93
								25	9									
*07	1113	N	1113	-0-		-0-	-0-	132	1	966	3	N	14					107
								15	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

02	2576	N	2576	-0-		-0-	-0-	297	1	2181	3	N	89					407
								98	9									
03	2890	N	2890	-0-		-0-	-0-	334	1	2446	3	N	100	190	1			317
								110	9									
04	2716	N	2716	-0-		-0-	-0-	312	1	2285	3	N	108	182	1			243
								119	9									
05	2852	N	2738	-0-		-114	-0-	319	1	2340	3	N	72					315
								79	9									
06	2790	N	2773	-0-		-17	-0-	321	1	2350	3	N	93	190	1			218
								102	9									
*07	2848	N	2848	-0-		-0-	-0-	330	1	2419	3	N	90					308
								99	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	106	1	774	3	N	7					235
							8	9									
03	659	N	659	-0-	-0-	-0-	76	1	561	3	N	20	190	1			65
							22	9									
04	810	N	527	-0-	-283	-0-	63	1	464	3	N	-0-					65
05	992	N	591	-0-	-401	-0-	71	1	520	3	N	-0-					65
06	646	N	646	-0-	-0-	-0-	76	1	557	3	N	12					77
							13	9									
*07	790	N	790	-0-	-0-	-0-	94	1	689	3	N	6					83
							7	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

02	4676	X	4362	-0-	-314	-0-	512	1	3751	3	N	90					317
							99	9									
03	5115	X	3932	-0-	-1183	-0-	462	1	3385	3	N	77	192	1			202
							85	9									
04	4680	X	4481	-0-	-199	-0-	522	1	3832	3	N	115	194	1			123
							127	9									
05	4836	X	4239	-0-	-597	-0-	502	1	3684	3	N	48					171
							53	9									
06	4857	X	4857	-0-	-0-	-0-	567	1	4154	3	N	124	186	1			109
							136	9									
*07	4893	X	4893	-0-	-0-	-0-	576	1	4221	3	N	87					196
							96	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

02	1234	N	1234	-0-	-0-	-0-	132	1	966	3	N	124					367
							136	9									
03	1147	N	1038	-0-	-109	-0-	112	1	823	3	N	94	176	1			285
							103	9									
04	1138	N	1138	-0-	-0-	-0-	125	1	919	3	N	85	187	1			183
							94	9									
05	1364	N	1197	-0-	-167	-0-	131	1	960	3	N	96					279
							106	9									
06	1085	N	1085	-0-	-0-	-0-	114	1	838	3	N	121	182	1			218
							133	9									
*07	1263	N	1263	-0-	-0-	-0-	139	1	1017	3	N	97					315
							107	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	631	-0-	-1385	-0-	75	1	550	3	N	5					160
							6	9									
03	1829	N	1606	-0-	-223	-0-	192	1	1406	3	N	7					167
							8	9									
04	1700	N	1700	-0-	-0-	-0-	203	1	1490	3	N	6					173
							7	9									
05	2144	N	2144	-0-	-0-	-0-	257	1	1887	3	N	-0-					173
06	1560	N	1347	-0-	-213	-0-	160	1	1172	3	N	14					187
							15	9									
*07	2043	N	2043	-0-	-0-	-0-	245	1	1798	3	N	-0-					187

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	54	1	548	3	N	2					130
							2	9									
03	651	N	425	-0-	-226	-0-	38	1	384	3	N	3					133
							3	9									
04	671	N	671	-0-	-0-	-0-	60	1	609	3	N	2					135
							2	9									
05	702	N	702	-0-	-0-	-0-	63	1	638	3	N	1					136
							1	9									
06	590	N	590	-0-	-0-	-0-	53	1	535	3	N	2					138
							2	9									
07	682	N	647	-0-	-35	-0-	58	1	583	3	N	5					143
							6	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	492	-0-	-124	-0-	17	1	472	2	N	3					116
							3	9									
03	682	N	587	-0-	-95	-0-	583	2	4	9	N	4					120
04	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					122
05	902	N	902	-0-	-0-	-0-	884	2	18	9	N	16					138
06	1472	N	1472	-0-	-0-	-0-	1422	2	50	9	N	45					183
*07	1309	N	1309	-0-	-0-	-0-	1277	2	32	9	N	29					212

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	30	1	539	2	N	-0-					2
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					2
04	630	N	553	-0-	-77	-0-	553	2			N	-0-					2
05	620	N	564	-0-	-56	-0-	564	2			N	-0-					2
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					2
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	4	1	161	2	N	4					42
							4	9									
03	155	N	126	-0-	-29	-0-	125	2	1	9	N	1					43
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					43
05	186	N	-0-	-0-	-186	-0-					N	-0-					43
06	120	N	-0-	-0-	-120	-0-					N	-0-					43
07	62	N	-0-	-0-	-62	-0-					N	-0-					43

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	8	1	583	2	N	3					204
							3	9									
03	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					206
04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					208
05	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					209
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					209
*07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					209

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

02	455	N	455	-0-	-0-	-0-	86	1	369	2	N	-0-					45
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					45
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					45
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					45
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					45
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

02	1540	X	96	-0-	-1444	-0-	4	1	92	2	N	-0-					353
03	1705	X	77	-0-	-1628	-0-	77	2			N	-0-					353
04	1650	X	684	-0-	-966	-0-	592	2	92	9	N	84	194	1			243
05	2652	X	2652	-0-	-0-	-0-	2479	2	173	9	N	157					400
06	2835	N	2835	-0-	-0-	-0-	2673	2	162	9	N	147	194	1			353
*07	2969	N	2969	-0-	-0-	-0-	2818	2	151	9	N	137					490

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

02	28	N	-0-	-0-	-28	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

02	1195	N	1195	-0-	-0-	-0-	54	1	1130	2	N	10					178
							11	9									
03	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					193
04	1320	N	1265	-0-	-55	-0-	1250	2	15	9	N	14					207
05	1333	N	1329	-0-	-4	-0-	1311	2	18	9	N	16					223
06	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					238
07	1302	N	1235	-0-	-67	-0-	1209	2	26	9	N	24	192	1			70

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

02	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	N	4					197
							4	9									
03	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	N	22					219
04	1618	N	1618	-0-	-0-	-0-	1608	2	10	9	N	9	172	1			56
05	1548	N	1548	-0-	-0-	-0-	1531	2	17	9	N	15					71
06	1523	N	1523	-0-	-0-	-0-	1509	2	14	9	N	13					84
*07	1408	N	1408	-0-	-0-	-0-	1396	2	12	9	N	11					95

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	106	-0-	-146	-0-	6	1	99	2	N	1					223
							1	9									
03	155	N	97	-0-	-58	-0-	89	2	8	9	N	7					230
04	150	N	-0-	-0-	-150	-0-					N	-0-					230
05	124	N	-0-	-0-	-124	-0-					N	-0-					230
06	90	N	-0-	-0-	-90	-0-					N	-0-					230
07	0	N	-0-	-0-	-0-	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

02	1028	N	1028	-0-	-0-	-0-	35	1	982	2	N	10					145
							11	9									
03	1240	N	1236	-0-	-4	-0-	1219	2	17	9	N	15					160
04	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					172
05	1177	N	1177	-0-	-0-	-0-	1163	2	14	9	N	13					185
06	1308	N	1308	-0-	-0-	-0-	1294	2	14	9	N	13					198
07	1240	N	1147	-0-	-93	-0-	1136	2	11	9	N	10					208

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

02	1105	N	1105	-0-	-0-	-0-	17	1	1049	2	N	35					373
							39	9									
03	1226	N	1226	-0-	-0-	-0-	1180	2	46	9	N	42					415
04	1248	N	1248	-0-	-0-	-0-	1204	2	44	9	N	40	190	1			265
05	1026	N	1026	-0-	-0-	-0-	990	2	36	9	N	33					298
06	979	N	979	-0-	-0-	-0-	929	2	50	9	N	45	195	1			148
*07	1212	N	1212	-0-	-0-	-0-	1149	2	63	9	N	57					205

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

02	1008	N	964	-0-	-44	-0-	38	1	913	2	N	12					145
							13	9									
03	1147	N	1112	-0-	-35	-0-	1090	2	22	9	N	20					165
04	1080	N	1064	-0-	-16	-0-	1045	2	19	9	N	17					182
05	1081	N	1081	-0-	-0-	-0-	1063	2	18	9	N	16					198
06	1080	N	1055	-0-	-25	-0-	1036	2	19	9	N	17					215
07	1085	N	-0-	-0-	-1085	-0-					N	13					228

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

02	42731	X	7842	-0-	-34889	-0-	293	1	7446	2	N	94					322
							103	9									
03	13255	X	13255	-0-	-0-	-0-	680	1	12365	2	N	191	193	1			320
							210	9									
04	12270	X	11988	-0-	-282	-0-	11722	2	266	9	N	242	194	1			368
05	12679	X	11813	-0-	-866	-0-	680	1	10962	2	N	155	189	1			334
							171	9									
06	12840	X	10750	-0-	-2090	-0-	272	1	10304	2	N	158	190	1			302
							174	9									
07	13268	X	8167	-0-	-5101	-0-	272	1	7788	2	N	97	189	1			210
							107	9									

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1673	-0-	-259	-0-	33	1	1638	3	N	-0-					66
							2	4									
03	2480	X	1290	-0-	-1190	-0-	17	1	1255	3	N	15					81
							1	4	17	9							
04	2400	X	1755	-0-	-645	-0-	40	1	1669	3	N	40					121
							2	4	44	9							
05	2823	X	2823	-0-	-0-	-0-	58	1	2741	3	N	20					141
							2	4	22	9							
06	3115	X	3115	-0-	-0-	-0-	58	1	2997	3	N	54	188	1			7
							1	4	59	9							
*07	3006	X	3006	-0-	-0-	-0-	50	1	2830	3	N	114					121
							1	4	125	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

02	29064	X	25976	-0-	-3088	-0-	631	1	24901	2	N	404	394	1			352
							444	9									
03	31558	X	28850	-0-	-2708	-0-	418	1	27971	2	N	419	379	1			392
							461	9									
04	28710	X	27359	-0-	-1351	-0-	26612	2	747	9	N	679	383	1			688
05	29419	X	28868	-0-	-551	-0-	418	1	28141	2	N	281	391	1			578
							309	9									
06	27480	X	27459	-0-	-21	-0-	26949	2	510	9	N	464	759	1			283
*07	28396	X	27662	-0-	-734	-0-	279	1	26838	2	N	495	386	1			392
							545	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

*01	2294		1076	-0-	-1218	-0-	1061	2	15	9	N	14					14
*02	2072		1029	-0-	-1043	-0-	1020	2	9	9	N	8					22
*03	1362	R	1362	-0-	-0-	-0-	1351	2	11	9	N	10					32
*04	1050	#	675	-0-	-375	-0-	672	2	3	9	N	3					35
*05	1147	#	-0-	-0-	-1147	-0-					N	1					36
*06	1320	N	773	-0-	-547	-0-	773	2			N	-0-					36
07	682	N	573	-0-	-109	-0-	573	2			N	-0-					36

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	DLQ G-10		162	-0-	162	162	162	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	162					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	773	-0-	-627	-0-	10	1	763	2	N	-0-					208
03	1519	N	1393	-0-	-126	-0-	10	1	1375	2	N	7					215
							8	9									
04	1577	N	1577	-0-	-0-	-0-	10	1	1548	2	N	17	192	1			40
							19	9									
05	1484	N	1484	-0-	-0-	-0-	10	1	1460	2	N	13					53
							14	9									
06	1481	N	1481	-0-	-0-	-0-	10	1	1457	2	N	13					66
							14	9									
07	1643	N	1531	-0-	-112	-0-	10	1	1513	2	N	7					73
							8	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

02	1400	N	1329	-0-	-71	-0-	1329	2			N	-0-					-0-
03	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-
04	1440	N	1339	-0-	-101	-0-	1339	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

02	966	N	966	-0-	-0-	-0-	130	1	836	2	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	130	1	929	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	130	1	1163	2	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	130	1	889	2	N	-0-					-0-
06	1020	N	859	-0-	-161	-0-	130	1	729	2	N	-0-					-0-
07	1333	N	797	-0-	-536	-0-	130	1	667	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

02	546	R	546	-0-	-0-	-0-	545	3	1	9	N	1					44
03	403	#	86	-0-	-317	-0-	86	3			N	-0-					44
04	943	R	943	-0-	-0-	-0-	943	3			N	-0-					44
05	894	R	894	-0-	-0-	-0-	894	3			N	-0-					44
06	857	R	857	-0-	-0-	-0-	857	3			N	-0-					44
07	961	#	871	-0-	-90	-0-	871	3			N	-0-					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	R	760	-0-	-0-	-0-	760	3			N	-0-					102
03	682	#	632	-0-	-50	-0-	632	3			N	-0-					102
04	840	#	710	-0-	-130	-0-	710	3			N	-0-					102
05	868	#	701	-0-	-167	-0-	701	3			N	-0-					102
06	840	#	634	-0-	-206	-0-	634	3			N	-0-					102
07	837	#	639	-0-	-198	-0-	639	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	834	-0-	-146	-0-	826	2	8	9	N	7					237
03	1085	#	858	-0-	-227	-0-	848	2	10	9	N	9					246
04	960	#	937	-0-	-23	-0-	933	2	4	9	N	4					250
05	968	R	968	-0-	-0-	-0-	962	2	6	9	N	5					255
06	900	R	900	-0-	-0-	-0-	898	2	2	9	N	2					257
07	961	#	912	-0-	-49	-0-	910	2	2	9	N	2					259

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	#	1221	-0-	-459	-0-	1221	3			N	-0-					-0-
03	2015	#	1669	-0-	-346	-0-	1669	3			N	-0-					-0-
04	1950	#	1857	-0-	-93	-0-	1857	3			N	-0-					-0-
05	2015	#	1600	-0-	-415	-0-	1600	3			N	-0-					-0-
06	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1922	#	1803	-0-	-119	-0-	1803	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	1407	-0-	-721	-0-	1407	3			N	-0-					140
03	2170	#	1943	-0-	-227	-0-	1943	3			N	-0-					140
04	2010	#	1998	-0-	-12	-0-	1998	3			N	-0-					140
05	2015	#	1835	-0-	-180	-0-	1835	3			N	-0-					140
*06	1950	#	1481	-0-	-469	-0-	1481	2			N	-0-	42	1			98
07	2077	#	1603	-0-	-474	-0-	1603	2			N	-0-					98

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		149	-0-	149	186	74	3	75	9	N	68					83
03	14B2 EXT		315	-0-	315	501	298	3	17	9	N	15					98
04	14B2 EXT		310	-0-	310	811	299	3	11	9	N	10					108
05	1027	R	216	-0-	-811	-0-	216	3			N	-0-					108
*06	86	R	86	-0-	-0-	-0-	86	2			N	-0-					108
*07	264	R	264	-0-	-0-	-0-	260	2	4	9	N	4					112

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

02	1736	#	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
03	1860	#	1700	-0-	-160	-0-	1700	2			N	-0-					-0-
04	2291	R	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2173	R	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
06	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
07	2356	#	1999	-0-	-357	-0-	1999	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

02	2016	#	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2232	#	1992	-0-	-240	-0-	1992	2			N	-0-					-0-
04	2160	#	2153	-0-	-7	-0-	2153	2			N	-0-					-0-
05	2266	R	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
06	2166	R	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	2232	#	2185	-0-	-47	-0-	2185	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

02	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	403	R	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	2			N	-0-					-0-
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
07	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

02	364	#	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	#	382	-0-	-8	-0-	382	2			N	-0-					-0-
05	403	#	370	-0-	-33	-0-	370	2			N	-0-					-0-
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
07	403	#	359	-0-	-44	-0-	359	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

02	1428	#	768	-0-	-660	-0-	26	1	742	2	N	-0-					-0-
03	1581	#	1416	-0-	-165	-0-	31	1	1385	2	N	-0-					-0-
04	1555	R	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-
05	1426	#	1228	-0-	-198	-0-	31	1	1197	2	N	-0-					-0-
06	1380	#	1193	-0-	-187	-0-	30	1	1163	2	N	-0-					-0-
*07	2108	R	2108	-0-	-0-	-0-	956	1	1152	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	#	2034	-0-	-66	-0-	26	1	2008	2	N	-0-					-0-
03	2325	#	1862	-0-	-463	-0-	31	1	1831	2	N	-0-					-0-
04	2289	R	2289	-0-	-0-	-0-	30	1	2259	2	N	-0-					-0-
05	2347	R	2347	-0-	-0-	-0-	31	1	2316	2	N	-0-					-0-
06	2190	#	2113	-0-	-77	-0-	30	1	2083	2	N	-0-					-0-
07	2356	#	2151	-0-	-205	-0-	31	1	2120	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

02	1225	R	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					-0-
03	1085	#	915	-0-	-170	-0-	31	1	884	2	N	-0-					-0-
04	1329	R	1329	-0-	-0-	-0-	30	1	1299	2	N	-0-					-0-
05	1364	#	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-
06	1320	#	1213	-0-	-107	-0-	30	1	1183	2	N	-0-					-0-
07	1364	#	1224	-0-	-140	-0-	31	1	1193	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

02	2156	#	1547	-0-	-609	-0-	1547	2			N	-0-					89
03	2821	#	2702	-0-	-119	-0-	2702	2			N	-0-					89
04	2820	#	2777	-0-	-43	-0-	2777	2			N	-0-					89
05	2914	#	1156	-0-	-1758	-0-	1134	2	22	9	N	20					109
06	2820	#	1230	-0-	-1590	-0-	1230	2			N	-0-					109
07	2883	#	1553	-0-	-1330	-0-	1553	2			N	-0-					109

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

02	1092	#	861	-0-	-231	-0-	130	1	731	2	N	-0-					200
03	1209	#	1051	-0-	-158	-0-	59	1	992	2	N	-0-					200
04	2387	R	2387	-0-	-0-	-0-	130	1	2257	2	N	-0-					200
05	2383	R	2383	-0-	-0-	-0-	130	1	2253	2	N	-0-					200
06	1473	R	1473	-0-	-0-	-0-	130	1	1343	2	N	-0-					200
07	1209	#	1158	-0-	-51	-0-	130	1	1028	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

02	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2525	R	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
05	2575	R	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
06	2511	R	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
07	2573	#	2544	-0-	-29	-0-	2544	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

02	588	#	521	-0-	-67	-0-	202	1	208	2	N	101	181	1			135
							111	9									
03	589	#	516	-0-	-73	-0-	202	1	170	2	N	131					266
							144	9									
04	570	#	505	-0-	-65	-0-	202	1	108	2	N	177	177	1			266
							195	9									
05	589	#	189	-0-	-400	-0-	111	1	78	2	N	-0-					266
06	570	#	283	-0-	-287	-0-	94	1	59	2	N	118	179	1			205
							130	9									
*07	907	R	907	-0-	-0-	-0-	150	1	446	2	N	283	177	1			311
							311	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	371	-0-	-329	-0-	72	1	299	2	N	-0-					-0-
03	775	#	194	-0-	-581	-0-	194	2			N	-0-					-0-
04	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	403	#	-0-	-0-	-403	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

02	924	#	908	-0-	-16	-0-	130	1	761	2	N	15					45
							17	9									
03	1020	R	1020	-0-	-0-	-0-	130	1	851	2	N	35					80
							39	9									
04	803	R	803	-0-	-0-	-0-	108	1	691	2	N	4					84
							4	9									
05	992	#	351	-0-	-641	-0-	63	1	288	2	N	-0-					84
06	990	#	765	-0-	-225	-0-	117	1	626	2	N	20					104
							22	9									
07	1023	#	454	-0-	-569	-0-	130	1	324	2	N	-0-					104

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

02	672	#	237	-0-	-435	-0-	237	2			N	-0-					-0-
03	744	#	38	-0-	-706	-0-	38	2			N	-0-					-0-
04	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	620	#	509	-0-	-111	-0-	509	2			N	-0-					-0-
06	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	930	#	594	-0-	-336	-0-	594	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

02	1512	#	1305	-0-	-207	-0-	159	1	1065	2	N	74	182	1			124
							81	9									
03	1674	#	1562	-0-	-112	-0-	202	1	1302	2	N	53					177
							58	9									
04	1592	R	1592	-0-	-0-	-0-	202	1	1327	2	N	57					234
							63	9									
05	1643	#	1541	-0-	-102	-0-	202	1	1292	2	N	43					277
							47	9									
06	1542	R	1542	-0-	-0-	-0-	202	1	1289	2	N	46	180	1			143
							51	9									
07	1643	#	859	-0-	-784	-0-	202	1	657	2	N	-0-					143

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

02	1764	#	821	-0-	-943	-0-	631	2	190	9	N	173	179	1			232
03	1922	#	1486	-0-	-436	-0-	1304	2	182	9	N	165	185	1			212
04	1830	#	1800	-0-	-30	-0-	1756	2	44	9	N	40					252
05	2040	R	2040	-0-	-0-	-0-	1822	2	218	9	N	198	163	1			287
06	2007	R	2007	-0-	-0-	-0-	1772	2	235	9	N	214	366	1			135
*07	2124	R	2124	-0-	-0-	-0-	1847	2	277	9	N	252					387

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

02	2240	#	2097	-0-	-143	-0-	2097	2			N	-0-					-0-
03	2480	#	2367	-0-	-113	-0-	2367	2			N	-0-					-0-
04	2400	#	2293	-0-	-107	-0-	2293	2			N	-0-					-0-
05	2387	#	2138	-0-	-249	-0-	2138	2			N	-0-					-0-
06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
07	2356	#	2251	-0-	-105	-0-	2251	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	926	R	926	-0-	-0-	-0-	130	1	796	2	N	-0-			-0-
03	930	#	923	-0-	-7	-0-	130	1	793	2	N	-0-			-0-
04	900	#	845	-0-	-55	-0-	130	1	715	2	N	-0-			-0-
05	1023	#	909	-0-	-114	-0-	130	1	779	2	N	-0-			-0-
06	990	#	507	-0-	-483	-0-	69	1	438	2	N	-0-			-0-
07	1023	#	130	-0-	-893	-0-	130	1			N	-0-			-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	#	275	-0-	-1349	-0-	275	2			N	-0-			-0-
03	1798	#	418	-0-	-1380	-0-	418	2			N	-0-			-0-
04	3020	R	3020	-0-	-0-	-0-	3020	2			N	-0-			-0-
05	2563	R	2563	-0-	-0-	-0-	2563	2			N	-0-			-0-
06	2308	R	2308	-0-	-0-	-0-	2308	2			N	-0-			-0-
*07	2284	R	2284	-0-	-0-	-0-	2284	2			N	-0-			-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	#	931	-0-	-413	-0-	931	2			N	-0-			-0-
03	1426	#	1135	-0-	-291	-0-	1135	2			N	-0-			-0-
04	1305	R	1305	-0-	-0-	-0-	1305	2			N	-0-			-0-
05	1460	R	1460	-0-	-0-	-0-	1460	2			N	-0-			-0-
06	1317	R	1317	-0-	-0-	-0-	1317	2			N	-0-			-0-
07	1364	#	1236	-0-	-128	-0-	1236	2			N	-0-			-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	538	R	538	-0-	-0-	-0-	538	2			N	-0-			139
03	589	#	488	-0-	-101	-0-	488	2			N	-0-			139
04	570	#	266	-0-	-304	-0-	266	2			N	-0-			139
05	589	#	269	-0-	-320	-0-	269	2			N	-0-			139
06	570	#	326	-0-	-244	-0-	326	2			N	-0-			139
07	589	#	514	-0-	-75	-0-	514	2			N	-0-			139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	#	332	-0-	-88	-0-	332	2			N	-0-			-0-
03	465	#	224	-0-	-241	-0-	224	2			N	-0-			-0-
04	390	#	220	-0-	-170	-0-	220	2			N	-0-			-0-
05	403	#	376	-0-	-27	-0-	376	2			N	-0-			-0-
06	390	#	300	-0-	-90	-0-	300	2			N	-0-			-0-
07	372	#	160	-0-	-212	-0-	160	2			N	-0-			-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8792	#	6310	-0-	-2482	-0-	6310	2			N	-0-			-0-
03	9734	#	6844	-0-	-2890	-0-	6844	2			N	-0-			-0-
04	9330	#	8189	-0-	-1141	-0-	8189	2			N	-0-			-0-
05	8835	#	7949	-0-	-886	-0-	7949	2			N	-0-			-0-
06	7650	#	6872	-0-	-778	-0-	6872	2			N	-0-			-0-
07	8339	#	7378	-0-	-961	-0-	7378	2			N	-0-			-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2232	#	1894	-0-	-338	-0-	1894	2			N	-0-					-0-
04	2776	R	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
05	2847	R	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
06	2624	R	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
*07	2617	R	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

02	420	#	325	-0-	-95	-0-	325	2			N	-0-					-0-
03	465	#	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	447	R	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	420	#	419	-0-	-1	-0-	419	2			N	-0-					-0-
07	465	#	414	-0-	-51	-0-	414	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

02	644	#	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	#	521	-0-	-192	-0-	521	2			N	-0-					-0-
04	660	#	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	651	#	547	-0-	-104	-0-	547	2			N	-0-					-0-
06	662	R	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*07	684	R	684	-0-	-0-	-0-	684	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

02	1456	#	1365	-0-	-91	-0-	1348	2	17	9	N	15					139
03	1581	#	1347	-0-	-234	-0-	1327	2	20	9	N	18					157
04	1530	#	1371	-0-	-159	-0-	1349	2	22	9	N	20					177
05	1519	#	1467	-0-	-52	-0-	1452	2	15	9	N	14					191
06	1544	R	1544	-0-	-0-	-0-	1525	2	19	9	N	17					208
*07	1564	R	1564	-0-	-0-	-0-	1547	2	17	9	N	15					223

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

02	2656	R	2656	-0-	-0-	-0-	28	1	2628	2	N	-0-					96
03	2759	N	2346	-0-	-413	-0-	31	1	2315	2	N	-0-					96
04	2610	N	2052	-0-	-558	-0-	30	1	2022	2	N	-0-					96
05	2945	N	1050	-0-	-1895	-0-	31	1	1019	2	N	-0-					96
06	2280	N	1382	-0-	-898	-0-	30	1	1352	2	N	-0-					96
07	2108	N	1620	-0-	-488	-0-	28	1	1592	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

02	308	N	302	-0-	-6	-0-	302	2			N	-0-					17
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					17
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					17
05	341	N	340	-0-	-1	-0-	340	2			N	-0-					17
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					17
07	403	N	341	-0-	-62	-0-	341	2			N	-0-					17

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	510	N	117	-0-	-393	-0-	117	3			N	-0-					-0-
05	465	N	140	-0-	-325	-0-	140	3			N	-0-					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
07	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	922	-0-	-114	-0-	26	1	896	2	N	-0-					143
03	1322	N	1322	-0-	-0-	-0-	31	1	1221	2	N	64					207
							70	9									
04	1080	N	1021	-0-	-59	-0-	30	1	990	2	N	1	144	1			64
							1	9									
05	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					64
06	1290	N	1120	-0-	-170	-0-	30	1	1090	2	N	-0-					64
*07	1092	N	1092	-0-	-0-	-0-	31	1	1061	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	260	-0-	-104	-0-	26	1	234	2	N	-0-					170
03	701	N	701	-0-	-0-	-0-	31	1	670	2	N	-0-					170
04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					170
05	736	N	736	-0-	-0-	-0-	31	1	703	2	N	2					172
							2	9									
06	713	N	713	-0-	-0-	-0-	30	1	682	2	N	1					173
							1	9									
07	744	N	732	-0-	-12	-0-	31	1	699	2	N	2					175
							2	9									

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1108	-0-	-432	-0-	27	1	1081	2	N	-0-					192
03	1705	X	1381	-0-	-324	-0-	31	1	1350	2	N	-0-					192
04	1680	X	1278	-0-	-402	-0-	30	1	1248	2	N	-0-					192
05	1782	X	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					192
06	1680	X	1573	-0-	-107	-0-	30	1	1543	2	N	-0-					192
*07	1557	X	1557	-0-	-0-	-0-	31	1	1526	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - P/A 07/09/15

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

02	335	N	335	-0-	-0-	B	-0-	1	2	334	9	N	304	357	1			67
03	655	N	655	-0-	-0-	B	-0-	57	2	598	9	N	544	381	1			230
04	150	N	124	-0-	-26	B	-0-	29	2	95	9	N	86	168	1			148
05	372	N	-0-	-0-	-372	B	-0-					N	176	177	1			147
06	0	N	-0-	-0-	-0-	B	-0-					N	211	176	1			182
07	124	N	-0-	-0-	-124	B	-0-					N	181	168	1			195

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

02	644	N	637	-0-	-7	B	-0-	637	2			N	-0-					-0-
03	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
04	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
05	713	N	697	-0-	-16	B	-0-	697	2			N	-0-					-0-
06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
07	682	N	681	-0-	-1	B	-0-	681	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

02	765	N	765	-0-	-0-		-0-	765	3			N	-0-					-0-
03	950	N	950	-0-	-0-		-0-	950	3			N	-0-					-0-
04	960	N	904	-0-	-56		-0-	904	3			N	-0-					-0-
05	892	N	892	-0-	-0-		-0-	892	3			N	-0-					-0-
06	930	N	865	-0-	-65		-0-	865	3			N	-0-					-0-
07	930	N	894	-0-	-36		-0-	894	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

02	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/15/2013 - SEE REMARKS

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					27
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					27
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2075	-0-	-25	-0-	2071	2	4	9	N	4					182
03	2356	N	2285	-0-	-71	-0-	2272	2	13	9	N	12					194
04	2279	N	2279	-0-	-0-	-0-	2239	2	40	9	N	36					230
05	2294	N	2250	-0-	-44	-0-	2229	2	21	9	N	19	183	1			66
06	2220	N	2177	-0-	-43	-0-	2165	2	12	9	N	11					77
07	2356	N	1998	-0-	-358	-0-	1986	2	12	9	N	11					88

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	746	-0-	-150 B	-0-	26	1	720	2	N	-0-					-0-
03	1144	N	1144	-0-	-0- B	-0-	31	1	1113	2	N	-0-					-0-
04	930	N	917	-0-	-13 B	-0-	30	1	887	2	N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	31	1	810	2	N	-0-					-0-
06	1110	N	936	-0-	-174 B	-0-	30	1	906	2	N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	31	1	934	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					44
03	701	N	701	-0-	-0- B	-0-	699	2	2	9	N	2					46
04	330	N	-0-	-0-	-330 B	-0-					N	2					48
05	1629	N	1629	-0-	-0- B	-0-	1627	2	2	9	N	2					50
06	1209	N	1209	-0-	-0- B	-0-	1208	2	1	9	N	1					51
*07	1129	N	1129	-0-	-0- B	-0-	1128	2	1	9	N	1					52

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	756	-0-	-336	-0-	756	2			N	-0-					195
03	1209	#	861	-0-	-348	-0-	861	2			N	-0-					195
04	1170	#	841	-0-	-329	-0-	841	2			N	-0-					195
05	855	R	855	-0-	-0-	-0-	855	2			N	-0-					195
06	840	#	824	-0-	-16	-0-	824	2			N	-0-					195
07	868	#	850	-0-	-18	-0-	850	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	#	1170	-0-	-706	-0-	1170	3			N	-0-					82
03	2077	#	1608	-0-	-469	-0-	1608	3			N	-0-					82
04	2010	#	1342	-0-	-668	-0-	1342	3			N	-0-					82
05	1705	#	1536	-0-	-169	-0-	1532	3	4	9	N	4	4	1	4	8	78
06	1560	#	484	-0-	-1076	-0-	484	3			N	-0-					78
*07	1844	R	1844	-0-	-0-	-0-	1844	3			N	-0-					78

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	119	-0-	-301	-0-	119	2			N	-0-					2
03	150	#	-0-	-0-	-150	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

02	148	R	148	-0-	-0-	-0-	28	1	120	2	N	-0-					215
03	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
04	150	R	150	-0-	-0-	-0-	30	1	120	2	N	-0-					215
05	158	R	158	-0-	-0-	-0-	31	1	127	2	N	-0-					215
06	152	R	152	-0-	-0-	-0-	30	1	122	2	N	-0-					215
07	155	#	141	-0-	-14	-0-	31	1	110	2	N	-0-					215

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - P/A 07/09/15

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

02	504	#	322	-0-	-182	-0-	322	2			N	-0-					117
03	558	#	459	-0-	-99	-0-	459	2			N	-0-					117
04	553	R	553	-0-	-0-	-0-	553	2			N	-0-					117
05	496	#	451	-0-	-45	-0-	451	2			N	-0-					117
06	450	#	447	-0-	-3	-0-	447	2			N	-0-					117
07	558	#	486	-0-	-72	-0-	486	2			N	-0-					117

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					131
03	2356	#	2140	-0-	-216	-0-	2140	2			N	-0-					131
04	2280	#	1949	-0-	-331	-0-	1939	2	10	9	N	9					140
05	2356	#	1302	-0-	-1054	-0-	1302	2			N	-0-					140
06	3045	R	3045	-0-	-0-	-0-	3045	2			N	-0-					140
*07	2497	R	2497	-0-	-0-	-0-	2497	2			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

02	364	#	273	-0-	-91	-0-	273	2			N	-0-					-0-
03	403	#	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	390	#	224	-0-	-166	-0-	224	2			N	-0-					-0-
05	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-
06	330	#	222	-0-	-108	-0-	222	2			N	-0-					-0-
07	310	#	216	-0-	-94	-0-	216	2			N	-0-					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

02	7000		1798	-0-	-5202	200882	1740	2	58	9	N	53					463
03	7750		1831	-0-	-5919	194963	1664	2	167	9	N	152	194	1			421
04	156851		864	-0-	-155987	38976	787	2	77	9	N	70					491
05	41168		1647	-0-	-39521	-0-	1513	2	134	9	N	122	389	1			224
*06	1893		1893	-0-	-0-	-0-	1792	2	101	9	N	92					316
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					316

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3528	X	2310	-0-	-1218	-0-	130	1	2180	2	N	-0-			-0-
03	3348	X	2376	-0-	-972	-0-	130	1	2246	2	N	-0-			-0-
04	2910	X	2186	-0-	-724	-0-	130	1	2056	2	N	-0-			-0-
05	2759	X	2149	-0-	-610	-0-	130	1	2019	2	N	-0-			-0-
06	2580	X	1962	-0-	-618	-0-	130	1	1832	2	N	-0-			-0-
07	2573	X	1976	-0-	-597	-0-	130	1	1846	2	N	-0-			-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-			-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-			-0-
05	403	N	335	-0-	-68	-0-	335	2			N	-0-			-0-
06	360	N	322	-0-	-38	-0-	322	2			N	-0-			-0-
07	372	N	326	-0-	-46	-0-	326	2			N	-0-			-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-			44
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-			44
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-			44
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			44
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-			44
07	496	N	462	-0-	-34	-0-	462	2			N	-0-			44

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-
03	837	N	834	-0-	-3	-0-	834	2			N	-0-			-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-			-0-
05	868	N	858	-0-	-10	-0-	858	2			N	-0-			-0-
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-			-0-
07	868	N	835	-0-	-33	-0-	835	2			N	-0-			-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	2			N	-0-			-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-			-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-			-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-			-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	148	2			N	-0-			-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
03	8	X	3	-0-	-5	-0-	3	1			N	-0-					-0-
04	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
05	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					118
03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					118
04	1417	X	1417	-0-	-0-	-0-	1414	2	3	9	N	3					121
05	1422	X	1422	-0-	-0-	-0-	1386	2	36	9	N	33					154
06	1320	X	1247	-0-	-73	-0-	1197	2	50	9	N	45					199
07	1550	X	1369	-0-	-181	-0-	1323	2	46	9	N	42					241

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	X	835	-0-	-0-	-0-	835	2			N	-0-					102
03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					102
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					102
05	930	X	900	-0-	-30	-0-	900	2			N	-0-					102
06	900	X	854	-0-	-46	-0-	854	2			N	-0-					102
07	930	X	845	-0-	-85	-0-	845	2			N	-0-					102

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	139	-0-	-1457	-0-	130	2	9	9	N	8					125
03	1767	X	150	-0-	-1617	-0-	117	2	33	9	N	30					155
04	1470	X	134	-0-	-1336	-0-	101	2	33	9	N	30					185
05	1488	X	41	-0-	-1447	-0-	33	2	8	9	N	7					192
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					192
07	155	X	-0-	-0-	-155	-0-					N	-0-					192

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	6757	-0-	-0-	-0-	6629	2	128	9	N	116					256
03	7126	X	7126	-0-	-0-	-0-	7003	2	123	9	N	112	189	1			179
04	6600	X	6449	-0-	-151	-0-	6360	2	89	9	N	81	186	1			74
05	6820	X	6423	-0-	-397	-0-	6332	2	91	9	N	83					157
06	6600	X	6560	-0-	-40	-0-	6443	2	117	9	N	106	183	1			80
07	6820	X	6523	-0-	-297	-0-	6446	2	77	9	N	70					150

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3889	X	3889	-0-	-0-	-0-	690	1	3143	2	N	51					221
							56	9									
03	5817	X	5817	-0-	-0-	-0-	877	1	4865	2	N	68					289
							75	9									
04	7713	X	7713	-0-	-0-	-0-	998	1	6612	2	N	94	184	1			199
							103	9									
05	7106	X	7106	-0-	-0-	-0-	1076	1	5950	2	N	73					272
							80	9									
06	6560	X	6560	-0-	-0-	-0-	1041	1	5457	2	N	56					328
							62	9									
*07	6347	X	6347	-0-	-0-	-0-	1079	1	5189	2	N	72	184	1			216
							79	9									

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	507	-0-	-669	-0-	507	2			N	-0-					13
03	1302	X	470	-0-	-832	-0-	450	2	20	9	N	18					31
04	690	X	564	-0-	-126	-0-	556	2	8	9	N	7					38
05	682	X	383	-0-	-299	-0-	383	2			N	-0-					38
06	540	X	364	-0-	-176	-0-	339	2	25	9	N	23					61
07	589	X	404	-0-	-185	-0-	404	2			N	-0-					61

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					80
03	310	N	94	-0-	-216	-0-	94	2			N	-0-					80
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					80
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					80
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
*07	177	N	177	-0-	-0-	-0-	111	2	66	9	N	60					140

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3390	-0-	-166	-0-	3390	2			N	-0-					46
03	3937	X	3705	-0-	-232	-0-	3705	2			N	-0-					46
04	3810	X	3462	-0-	-348	-0-	3462	2			N	-0-					46
05	3937	X	3489	-0-	-448	-0-	3489	2			N	-0-					46
06	3660	X	3373	-0-	-287	-0-	3373	2			N	-0-					46
07	3751	X	3446	-0-	-305	-0-	3446	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2456	-0-	-204	-0-	2456	2			N	-0-					195
03	2945	X	2570	-0-	-375	-0-	2570	2			N	-0-					195
04	2850	X	2397	-0-	-453	-0-	2386	2	11	9	N	10					205
05	2728	X	2376	-0-	-352	-0-	2376	2			N	-0-					205
06	3150	X	3150	-0-	-0-	-0-	3148	2	2	9	N	2	1	1			206
*07	3217	X	3217	-0-	-0-	-0-	3216	2	1	9	N	1	1	1			206

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3447	-0-	-305	-0-	3425	2	22	9	N	20					188
03	4092	X	4075	-0-	-17	-0-	4054	2	21	9	N	19					207
04	4021	X	4021	-0-	-0-	-0-	4003	2	18	9	N	16					223
05	4154	X	4154	-0-	-0-	-0-	4130	2	24	9	N	22					245
06	3930	X	3790	-0-	-140	-0-	3729	2	61	9	N	55	208	1			92
07	4154	X	3736	-0-	-418	-0-	3623	2	113	9	N	103	13	1			182

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4030	-0-	-254	-0-	3983	2	47	9	N	43					190
03	4743	X	4533	-0-	-210	-0-	4483	3	50	9	N	45					235
04	4560	X	4170	-0-	-390	-0-	4162	3	8	9	N	7					242
05	4712	X	4322	-0-	-390	-0-	4302	3	20	9	N	18					260
06	4410	X	4058	-0-	-352	-0-	4049	3	9	9	N	8	6	1			262
07	4526	X	4272	-0-	-254	-0-	4262	3	10	9	N	9	6	1			265

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					161
03	1705	X	1636	-0-	-69	-0-	1636	3			N	-0-					161
04	1639	X	1639	-0-	-0-	-0-	1626	3	13	9	N	12					173
05	1953	X	1740	-0-	-213	-0-	1740	3			N	-0-					173
06	1890	X	1730	-0-	-160	-0-	1669	3	61	9	N	55	8	1			220
07	1953	X	1664	-0-	-289	-0-	1596	3	68	9	N	62	199	1			83

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	687	-0-	-209	-0-	685	2	2	9	N	2					65
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					65
04	810	X	780	-0-	-30	-0-	780	3			N	-0-					65
05	789	X	789	-0-	-0-	-0-	789	3			N	-0-					65
06	810	X	674	-0-	-136	-0-	674	3			N	-0-					65
07	837	X	663	-0-	-174	-0-	657	3	6	9	N	5					70

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2014 - P&A 12/08/14

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1612	-0-	-152	-0-	1588	2	24	9	N	22					115
03	1953	X	1769	-0-	-184	-0-	1739	3	30	9	N	27					142
04	1800	X	1601	-0-	-199	-0-	1601	3			N	-0-					142
05	1860	X	1671	-0-	-189	-0-	1671	3			N	-0-					142
06	1740	X	1708	-0-	-32	-0-	1676	3	32	9	N	29	16	1			155
07	1798	X	1737	-0-	-61	-0-	1680	3	57	9	N	52	16	1			191

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3475	-0-	-557	-0-	3423	2	52	9	N	47					145
03	4464	X	4228	-0-	-236	-0-	4148	2	80	9	N	73					218
04	3990	X	3620	-0-	-370	-0-	3563	2	57	9	N	52					270
05	4064	X	4064	-0-	-0-	-0-	3996	2	68	9	N	62					332
06	4080	X	3551	-0-	-529	-0-	3539	2	12	9	N	11	8	1			335
07	4216	X	3683	-0-	-533	-0-	3672	2	11	9	N	10	7	1			338

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

02	140	X	64	-0-	-76	-0-	64	2			N	-0-					209
03	124	X	98	-0-	-26	-0-	98	3			N	-0-					209
04	147	X	147	-0-	-0-	-0-	147	3			N	-0-					209
05	128	X	128	-0-	-0-	-0-	128	3			N	-0-					209
06	100	X	100	-0-	-0-	-0-	90	3	10	9	N	9	5	1			213
07	155	X	61	-0-	-94	-0-	57	3	4	9	N	4	5	1			212

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

02	2968	X	2670	-0-	-298	-0-	2648	2	22	9	N	20					113
03	3286	X	3034	-0-	-252	-0-	2995	2	39	9	N	35					148
04	3150	X	2898	-0-	-252	-0-	2857	2	41	9	N	37					185
05	3038	X	2963	-0-	-75	-0-	2938	2	25	9	N	23					208
06	2940	X	2829	-0-	-111	-0-	2812	2	17	9	N	15	5	1			218
07	3038	X	2806	-0-	-232	-0-	2787	2	19	9	N	17	181	1			54

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

02	3164	X	2771	-0-	-393	-0-	2746	2	25	9	N	23					90
03	3722	X	3722	-0-	-0-	-0-	3667	3	55	9	N	50					140
04	3471	X	3471	-0-	-0-	-0-	3428	3	43	9	N	39					179
05	3632	X	3632	-0-	-0-	-0-	3620	3	12	9	N	11					190
06	3600	X	3486	-0-	-114	-0-	3401	3	85	9	N	77	202	1			65
07	3720	X	3103	-0-	-617	-0-	3070	3	33	9	N	30	14	1			81

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

02	4704	X	4183	-0-	-521	-0-	4166	2	17	9	N	15					160
03	5115	X	4530	-0-	-585	-0-	4500	3	30	9	N	27					187
04	4710	X	4467	-0-	-243	-0-	4444	3	23	9	N	21					208
05	4867	X	4584	-0-	-283	-0-	4563	3	21	9	N	19					227
06	4710	X	4156	-0-	-554	-0-	4094	3	62	9	N	56	211	1			72
07	4619	X	4345	-0-	-274	-0-	4311	3	34	9	N	31	21	1			82

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

02	3416	X	2887	-0-	-529	-0-	2840	2	47	9	N	43					155
03	3689	X	2844	-0-	-845	-0-	2787	2	57	9	N	52					207
04	3420	X	2847	-0-	-573	-0-	2836	2	11	9	N	10					217
05	3534	X	3146	-0-	-388	-0-	3123	2	23	9	N	21					238
06	3300	X	2756	-0-	-544	-0-	2743	2	13	9	N	12	8	1			242
07	3193	X	2637	-0-	-556	-0-	2625	2	12	9	N	11	8	1			245

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

02	1960	X	1763	-0-	-197	-0-	1715	2	48	9	N	44					152
03	2201	X	2201	-0-	-0-	-0-	2126	3	75	9	N	68					220
04	2135	X	2135	-0-	-0-	-0-	2122	3	13	9	N	12					232
05	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					232
06	2130	X	1859	-0-	-271	-0-	1817	3	42	9	N	38	21	1			249
07	2201	X	2193	-0-	-8	-0-	2174	3	19	9	N	17	21	1			245

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2040	-0-	-1096	-0-	2040	2			N	-0-					62
03	3069	X	2820	-0-	-249	-0-	2800	2	20	9	N	18					80
04	2910	X	2479	-0-	-431	-0-	2435	2	44	9	N	40					120
05	2666	X	2248	-0-	-418	-0-	2141	2	107	9	N	97					217
06	2730	X	2369	-0-	-361	-0-	2323	2	46	9	N	42	210	1			49
07	2821	X	2044	-0-	-777	-0-	2003	2	41	9	N	37	26	1			60

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1550	-0-	-914	-0-	1511	2	39	9	N	35					143
03	2418	X	1485	-0-	-933	-0-	1435	2	50	9	N	45					188
04	1980	X	1802	-0-	-178	-0-	1770	2	32	9	N	29					217
05	2046	X	1476	-0-	-570	-0-	1451	2	25	9	N	23					240
06	1710	X	1320	-0-	-390	-0-	1267	2	53	9	N	48	193	1			95
07	1860	X	1801	-0-	-59	-0-	1726	2	75	9	N	68	12	1			151

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1693	-0-	-799	-0-	1628	2	65	9	N	59					207
03	2697	X	2470	-0-	-227	-0-	2431	3	39	9	N	35					242
04	2430	X	2281	-0-	-149	-0-	2250	3	31	9	N	28					270
05	2511	X	2421	-0-	-90	-0-	2421	3			N	-0-					270
06	2521	X	2521	-0-	-0-	-0-	2468	3	53	9	N	48	26	1			292
*07	2634	X	2634	-0-	-0-	-0-	2611	3	23	9	N	21	26	1			287

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2672	-0-	-856	-0-	2622	2	50	9	N	45					177
03	3906	X	3347	-0-	-559	-0-	3303	2	44	9	N	40					217
04	3780	X	3300	-0-	-480	-0-	3280	2	20	9	N	18					235
05	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					235
06	3850	X	3850	-0-	-0-	-0-	3795	2	55	9	N	50	53	1			232
*07	3551	X	3551	-0-	-0-	-0-	3487	2	64	9	N	58	53	1			237

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3140	-0-	-696	-0-	3089	2	51	9	N	46					133
03	3968	X	3496	-0-	-472	-0-	3437	2	59	9	N	54					187
04	3750	X	3274	-0-	-476	-0-	3235	2	39	9	N	35					222
05	3765	X	3765	-0-	-0-	-0-	3745	2	20	9	N	18					240
06	3518	X	3518	-0-	-0-	-0-	3467	2	51	9	N	46	183	1			103
*07	3562	X	3562	-0-	-0-	-0-	3517	2	45	9	N	41	18	1			126

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2126	-0-	-926	-0-	2126	2			N	-0-					193
03	3255	X	1482	-0-	-1773	-0-	1482	2			N	-0-					193
04	2820	X	1718	-0-	-1102	-0-	1718	2			N	-0-					193
05	2914	X	1738	-0-	-1176	-0-	1738	2			N	-0-					193
06	2610	X	1751	-0-	-859	-0-	1650	2	101	9	N	92	222	1			63
07	2356	X	1856	-0-	-500	-0-	1771	2	85	9	N	77	44	1			96

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3395	-0-	-357	-0-	3316	2	79	9	N	72					235
03	3999	X	2686	-0-	-1313	-0-	2629	2	57	9	N	52					287
04	3960	X	2609	-0-	-1351	-0-	2545	2	64	9	N	58					345
05	4092	X	2648	-0-	-1444	-0-	2648	2			N	-0-					345
06	3960	X	2631	-0-	-1329	-0-	2596	2	35	9	N	32	215	1			162
07	3751	X	2750	-0-	-1001	-0-	2589	2	161	9	N	146	32	1			276

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3265	-0-	-543	-0-	3248	2	17	9	N	15					93
03	4123	X	3557	-0-	-566	-0-	3525	3	32	9	N	29					122
04	3690	X	3407	-0-	-283	-0-	3352	3	55	9	N	50					172
05	3720	X	3497	-0-	-223	-0-	3441	3	56	9	N	51					223
06	3510	X	3343	-0-	-167	-0-	3308	3	35	9	N	32	195	1			60
07	3627	X	3409	-0-	-218	-0-	3354	3	55	9	N	50	7	1			103

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5484	X	5484	-0-	-0-	-0-	5433	2	51	9	N	46					128
03	6491	X	6491	-0-	-0-	-0-	6447	3	44	9	N	40					168
04	6588	X	6588	-0-	-0-	-0-	6560	3	28	9	N	25					193
05	7129	X	7129	-0-	-0-	-0-	7083	3	46	9	N	42					235
06	7026	X	7026	-0-	-0-	-0-	6947	3	79	9	N	72	194	1			113
*07	7503	X	7503	-0-	-0-	-0-	7409	3	94	9	N	85	16	1			182

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1049	-0-	-239	-0-	92	1	921	2	N	33					78
							36	9									
03	1426	X	1388	-0-	-38	-0-	153	1	1129	2	N	96					174
							106	9									
04	1110	X	958	-0-	-152	-0-	61	1	879	2	N	16					190
							18	9									
05	1147	X	952	-0-	-195	-0-	941	2	11	9	N	10					200
06	1350	X	1113	-0-	-237	-0-	1017	2	96	9	N	87					287
07	1395	X	1049	-0-	-346	-0-	979	2	70	9	N	64	87	1			264

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1770	N	1770	-0-	-0-	-0-	294	1	1388	2	N	80					388
							88	9									
03	2323	N	2323	-0-	-0-	-0-	415	1	1816	2	N	84	188	1			284
							92	9									
04	2407	N	2407	-0-	-0-	-0-	449	1	1869	2	N	81	183	1			182
							89	9									
05	2380	N	2380	-0-	-0-	-0-	384	1	1946	2	N	45					227
							50	9									
06	2257	N	2257	-0-	-0-	-0-	387	1	1800	2	N	64					291
							70	9									
07	2170	N	2152	-0-	-18	-0-	337	1	1757	2	N	53					344
							58	9									

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1092	N	570	-0-	-522	-0-	567	2	3	9	N	3					172
03	1209	N	659	-0-	-550	-0-	656	2	3	9	N	3					175
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					175
05	620	N	526	-0-	-94	-0-	526	2			N	-0-					175
06	630	N	441	-0-	-189	-0-	441	2			N	-0-					175
07	527	N	276	-0-	-251	-0-	276	2			N	-0-					175

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1428	N	1059	-0-	-369	-0-	1056	2	3	9	N	3					50
03	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					50
04	1188	N	1188	-0-	-0-	-0-	1174	2	14	9	N	13					63
05	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					68
06	1846	N	1846	-0-	-0-	-0-	1842	2	4	9	N	4					72
*07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	5124	X	4784	-0-	-340	-0-	4783	2	1	9	N	1					164
03	5452	X	5452	-0-	-0-	-0-	5430	2	22	9	N	20	169	1			15
04	5130	X	3223	-0-	-1907	-0-	3220	2	3	9	N	3					18
05	4898	X	-0-	-0-	-4898	-0-					N	-0-					18
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					18
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					28
03	2139	N	1710	-0-	-429	-0-	1710	2			N	-0-					28
04	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					28
05	2573	N	1536	-0-	-1037	-0-	1536	2			N	-0-					28
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					28
07	1860	N	1767	-0-	-93	-0-	1767	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

02	1814	N	1293	-0-	-521	-0-	1293	2			N	-0-					139
03	3100	N	4304	-0-	1204	1204	4304	2			N	-0-					139
04	3000	N	3800	-0-	800	2004	3800	2			N	-0-					139
05	5564	X	3560	-0-	-2004	-0-	3560	2			N	-0-					139
06	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					140
*07	2884	X	2884	-0-	-0-	-0-	2882	2	2	9	N	2					142

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

02	3276	X	2075	-0-	-1201	-0-	2075	2			N	-0-					118
03	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					118
04	2970	X	2315	-0-	-655	-0-	2315	3			N	-0-					118
05	2914	X	2261	-0-	-653	-0-	2261	3			N	-0-					118
06	2640	X	2564	-0-	-76	-0-	2564	3			N	-0-					118
07	2697	X	1831	-0-	-866	-0-	1831	3			N	-0-					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	#	917	-0-	-371	-0-	917	2			N	-0-					220
03	1395	#	1110	-0-	-285	-0-	1110	2			N	-0-					220
04	1350	#	1067	-0-	-283	-0-	1067	2			N	-0-					220
05	1178	#	1052	-0-	-126	-0-	1052	2			N	-0-					220
06	1140	#	912	-0-	-228	-0-	912	2			N	-0-					220
07	1116	#	1048	-0-	-68	-0-	1048	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3443	-0-	-561	-0-	28	1	3317	2	N	89	170	1	35	8	77
							98	9									
03	4278	X	3749	-0-	-529	-0-	31	1	3675	2	N	39	11	8			105
							43	9									
04	4080	X	3455	-0-	-625	-0-	30	1	3301	2	N	113	5	8			213
							124	9									
05	4216	X	3177	-0-	-1039	-0-	3143	2	34	9	N	31	160	1			84
*06	3690	X	2769	-0-	-921	-0-	2754	2	15	9	N	14	3	8			95
*07	3936	X	3936	-0-	-0-	-0-	3840	2	96	9	N	87	110	1			72

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3329	-0-	-227	-0-	28	1	3183	2	N	107					293
							118	9									
03	4650	X	2000	-0-	-2650	-0-	1968	2	32	9	N	29					322
04	4500	X	2576	-0-	-1924	-0-	2477	2	99	9	N	90	180	1			232
05	4650	X	2099	-0-	-2551	-0-	2093	2	6	9	N	5					237
06	3990	X	2084	-0-	-1906	-0-	420	1	1652	2	N	11					248
							12	9									
07	3689	X	2384	-0-	-1305	-0-	434	1	1950	2	N	-0-					248

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	X	242	-0-	-0-	-0-	112	1	130	2	N	-0-					154
03	679	X	679	-0-	-0-	-0-	124	1	555	2	N	-0-					154
04	409	X	409	-0-	-0-	-0-	120	1	289	2	N	-0-					154
05	279	X	136	-0-	-143	-0-	136	2			N	-0-					154
06	660	X	219	-0-	-441	-0-	120	1	99	2	N	-0-					154
07	682	X	88	-0-	-594	-0-	88	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1938	-0-	-1646	-0-	1938	2			N	-0-					202
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					202
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					202
05	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					202
*06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					202
07	3720	X	3228	-0-	-492	-0-	3228	2			N	-0-					202

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4567	-0-	-529	-0-	4567	2			N	-0-					155
03	5642	X	4485	-0-	-1157	-0-	4485	2			N	-0-					155
04	5460	X	4614	-0-	-846	-0-	4614	2			N	-0-					155
05	5456	X	5099	-0-	-357	-0-	5099	2			N	-0-					155
06	5280	X	4922	-0-	-358	-0-	4922	2			N	-0-					155
07	5053	X	4790	-0-	-263	-0-	4790	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

02	308	N	288	-0-	-20	-0-	288	2			N	-0-	126	7			-0-
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	425	-0-	-219	-0-	42	1	383	2	N	-0-					22
03	742	N	742	-0-	-0-	-0-	62	1	680	2	N	-0-					22
04	675	N	675	-0-	-0-	-0-	56	1	619	2	N	-0-					22
05	681	N	681	-0-	-0-	-0-	62	1	619	2	N	-0-					22
06	720	N	595	-0-	-125	-0-	60	1	535	2	N	-0-					22
07	713	N	660	-0-	-53	-0-	62	1	598	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
05	1767	N	1599	-0-	-168	-0-	1599	2			N	-0-					-0-
06	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-
07	2015	N	1278	-0-	-737	-0-	1278	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
04	2040	N	2036	-0-	-4	-0-	2036	2			N	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
06	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
*07	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					61
03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					61
04	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					61
05	651	N	529	-0-	-122	-0-	31	1	498	2	N	-0-					61
06	517	N	517	-0-	-0-	-0-	30	1	487	2	N	-0-					61
*07	505	N	505	-0-	-0-	-0-	31	1	474	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	120	-0-	-188	-0-	8	1	112	2	N	-0-					27
03	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					27
04	497	N	497	-0-	-0-	-0-	30	1	467	2	N	-0-					27
05	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					27
06	480	N	337	-0-	-143	-0-	30	1	307	2	N	-0-					27
07	527	N	323	-0-	-204	-0-	31	1	292	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1390	-0-	-150	-0-	25	1	1354	2	N	10					108
							11	9									
03	2150	N	2150	-0-	-0-	-0-	30	1	2120	2	N	-0-					108
04	1888	N	1888	-0-	-0-	-0-	30	1	1850	2	N	7					115
							8	9									
05	1961	N	1961	-0-	-0-	-0-	31	1	1924	2	N	5					120
							6	9									
06	2070	N	1783	-0-	-287	-0-	27	1	1756	2	N	-0-					120
07	1953	N	1887	-0-	-66	-0-	31	1	1856	2	N	-0-					120

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

02	364	N	223	-0-	-141	-0-	223	2			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					228
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					228
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					228
05	1178	N	1143	-0-	-35	-0-	1143	2			N	-0-					228
06	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					228
*07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

02	2044	N	1925	-0-	-119	-0-	1925	3			N	-0-					119
03	2232	N	2138	-0-	-94	-0-	2138	3			N	-0-					119
04	2130	N	2029	-0-	-101	-0-	2029	3			N	-0-					119
05	2139	N	2118	-0-	-21	-0-	2118	3			N	-0-					119
06	2070	N	2004	-0-	-66	-0-	2004	3			N	-0-					119
07	2108	N	1467	-0-	-641	-0-	1467	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

02	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	1130						N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					-0-
03	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	634	-0-	-38	-0-	634	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	192	-0-	-60	-0-	192	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					232
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					232
04	30	N	-0-	-0-	-30 B	-0-					N	10					242
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

02	45	N	45	-0-	-0-	-0-	45	3			N	-0-				-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-				-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-				-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-				-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-				-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-				-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

02	1951	X	1951	-0-	-0-	-0-	1941	3	10	9	N	9				58
03	1044	X	1044	-0-	-0-	-0-	1043	3	1	9	N	1				59
04	2155	X	2155	-0-	-0-	-0-	2154	3	1	9	N	1				60
05	3100	N	6562	-0-	3462	3462	6548	3	14	9	N	13				73
06	3000	N	5498	-0-	2498	5960	5464	3	34	9	N	31				104
*07	3100	N	5135	-0-	2035	7995	5110	3	25	9	N	23				127

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

02	3780	X	3198	-0-	-582	-0-	3174	2	24	9	N	22					210
03	4178	X	4178	-0-	-0-	-0-	4116	2	62	9	N	56					266
04	3510	X	2600	-0-	-910	-0-	2546	2	54	9	N	49	170	1			145
05	4239	X	4239	-0-	-0-	-0-	4156	2	83	9	N	75	4	8			216
06	4050	X	2707	-0-	-1343	-0-	2676	2	31	9	N	28	157	1			87
07	4185	X	3716	-0-	-469	-0-	3642	2	74	9	N	67					154

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

02	700	#	411	-0-	-289	-0-	411	3			N	-0-					25
03	434	#	378	-0-	-56	-0-	378	3			N	-0-					25
04	488	R	488	-0-	-0-	-0-	488	3			N	-0-					25
05	535	R	535	-0-	-0-	-0-	535	3			N	-0-					25
06	507	R	507	-0-	-0-	-0-	507	3			N	-0-					25
*07	578	R	578	-0-	-0-	-0-	578	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	6246	-0-	-2070	-0-	6243	2	3	9	N	3					232
03	9207	X	7311	-0-	-1896	-0-	7302	2	9	9	N	8					240
04	8910	X	8128	-0-	-782	-0-	8128	2			N	-0-					240
05	8153	X	7170	-0-	-983	-0-	7170	2			N	-0-					240
06	7860	X	5850	-0-	-2010	-0-	5850	2			N	-0-					240
07	8401	X	7988	-0-	-413	-0-	7965	2	23	9	N	21	191	1			70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-
04	690	N	439	-0-	-251	-0-	439	2			N	-0-					-0-
05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	465	N	322	-0-	-143	-0-	322	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1693	N	1693	-0-	-0-	-0-	280	1	1413	2	N	-0-					99
03	1829	N	1782	-0-	-47	-0-	300	1	1482	2	N	-0-					99
04	1741	N	1741	-0-	-0-	-0-	300	1	1441	2	N	-0-					99
05	1860	N	1789	-0-	-71	-0-	310	1	1479	2	N	-0-					99
06	1710	N	1685	-0-	-25	-0-	300	1	1385	2	N	-0-					99
07	1798	N	1744	-0-	-54	-0-	310	1	1434	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					126
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					126
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					126
*06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					126
07	1302	N	938	-0-	-364	-0-	938	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					45
03	93	N	34	-0-	-59	-0-	34	2			N	-0-					45
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45
*06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	R	3567	-0-	-0-	-0-	3567	3			N	-0-					171
03	3482	R	3482	-0-	-0-	-0-	3478	3	4	9	N	4	1	1	1	8	173
04	3316	R	3316	-0-	-0-	-0-	3314	3	2	9	N	2					175
05	3570	R	3570	-0-	-0-	-0-	3570	3			N	-0-					175
06	3527	R	3527	-0-	-0-	-0-	3523	3	4	9	N	4					179
*07	3321	R	3321	-0-	-0-	-0-	3281	3	40	9	N	36	182	1			33

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
04	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-
05	899	N	653	-0-	-246	-0-	653	2			N	-0-					-0-
06	690	N	580	-0-	-110	-0-	580	2			N	-0-					-0-
07	651	N	234	-0-	-417	-0-	234	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

02	924	#	624	-0-	-300	-0-	130	1	494	2	N	-0-					124
03	744	#	351	-0-	-393	-0-	111	1	240	2	N	-0-					124
04	720	#	374	-0-	-346	-0-	101	1	273	2	N	-0-					124
05	744	#	431	-0-	-313	-0-	111	1	320	2	N	-0-					124
06	660	#	300	-0-	-360	-0-	168	1	132	2	N	-0-					124
07	682	#	166	-0-	-516	-0-	91	1	75	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

02	980	N	697	-0-	-283	-0-	691	2	6	9	N	5					117
03	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					126
04	1050	N	1012	-0-	-38	-0-	997	2	15	9	N	14					140
05	1083	N	1083	-0-	-0-	-0-	1068	2	15	9	N	14					154
06	961	N	961	-0-	-0-	-0-	950	2	11	9	N	10					164
*07	1099	N	1099	-0-	-0-	-0-	1088	2	11	9	N	10					174

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

02	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	Y	25	86	1			23
03	1181	N	1181	-0-	-0-	-0-	1148	2	33	9	Y	30					53
04	1185	N	1185	-0-	-0-	-0-	1146	2	39	9	Y	35					88
05	1167	N	1167	-0-	-0-	-0-	1145	2	22	9	Y	20					108
06	1142	N	1142	-0-	-0-	-0-	1112	2	30	9	Y	27	97	1			38
07	1116	N	1032	-0-	-84	-0-	1004	2	28	9	Y	25	44	1			19

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

02	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	Y	45	86	1			123
03	1198	N	1198	-0-	-0-	-0-	1148	2	50	9	Y	45					168
04	1201	N	1201	-0-	-0-	-0-	1146	2	55	9	Y	50					218
05	1184	N	1184	-0-	-0-	-0-	1145	2	39	9	Y	35					253
06	1164	N	1164	-0-	-0-	-0-	1112	2	52	9	Y	47	97	1			203
07	1116	N	1070	-0-	-46	-0-	1004	2	66	9	Y	60	44	1			219

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

02	924	N	884	-0-	-40	-0-	878	2	6	9	N	5					112
03	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					117
04	930	N	898	-0-	-32	-0-	892	2	6	9	N	5					122
05	992	N	852	-0-	-140	-0-	846	2	6	9	N	5					127
06	930	N	886	-0-	-44	-0-	880	2	6	9	N	5					132
07	930	N	840	-0-	-90	-0-	823	2	17	9	N	15	99	1			48

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

02	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	1364	X	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					-0-
05	1519	X	1070	-0-	-449	-0-	1070	2			N	-0-					-0-
06	1470	X	881	-0-	-589	-0-	881	2			N	-0-					-0-
07	1457	X	876	-0-	-581	-0-	876	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

02	1932	X	-0-	-0-	-1932	-0-					N	-0-					-0-
03	2139	X	2073	-0-	-66	-0-	2073	2			N	-0-					-0-
04	2070	X	1735	-0-	-335	-0-	1735	2			N	-0-					-0-
05	2046	X	1865	-0-	-181	-0-	18	1	1847	2	N	-0-					-0-
*06	1920	X	1471	-0-	-449	-0-	22	1	1449	2	N	-0-					-0-
*07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	962	-0-	462	2305	962	2			Y	-0-					-0-
03	3100	N	1022	-0-	-2078	227	1022	2			Y	-0-					-0-
04	1319	N	1092	-0-	-227	-0-	1092	2			Y	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
06	990	N	674	-0-	-316	-0-	674	2			Y	-0-					-0-
07	1116	N	843	-0-	-273	-0-	843	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					12
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					12
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					12
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					12
*07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1461	-0-	-107	-0-	1461	3			N	-0-					35
03	1674	N	1538	-0-	-136	-0-	1538	3			N	-0-					35
04	1530	N	1444	-0-	-86	-0-	1444	3			N	-0-					35
05	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					35
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					35
*07	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
04	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

02	2128	X	1913	-0-	-215	-0-	1913	3			N	-0-					-0-
03	2356	X	2007	-0-	-349	-0-	2007	3			N	-0-					-0-
04	2160	X	1928	-0-	-232	-0-	1928	3			N	-0-					-0-
05	2232	X	2174	-0-	-58	-0-	2174	3			N	-0-					-0-
06	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
*07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3794	X	3794	-0-	-0-	-0-	39 2	1 4	3751 2	3 9	N	2					76
03	3278	X	3278	-0-	-0-	-0-	25 1	1 4	3252	3	N	-0-					76
04	3966	X	3966	-0-	-0-	-0-	3964	3	2	4	N	-0-					76
05	4493	X	4493	-0-	-0-	-0-	4491	3	2	4	N	-0-					76
06	4287	X	4287	-0-	-0-	-0-	4286	3	1	4	N	-0-					76
*07	4333	X	4333	-0-	-0-	-0-	4332	3	1	4	N	-0-					76

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z NO RPT	-0-	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	534	-0-	-54	-0-	7 2	1 4	525	3	N	-0-					29
03	651	X	557	-0-	-94	-0-	3 1	1 4	553	3	N	-0-					29
04	630	X	465	-0-	-165	-0-	4 2	1 4	459	3	N	-0-					29
05	620	X	573	-0-	-47	-0-	6 2	1 4	565	3	N	-0-					29
06	570	X	466	-0-	-104	-0-	4 1	1 4	461	3	N	-0-					29
07	589	X	575	-0-	-14	-0-	11 1	1 4	563	3	N	-0-					29

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1929	-0-	-31	-0-	1929	3			N	-0-					135
03	2852	X	2483	-0-	-369	-0-	2483	3			N	-0-					135
04	2760	X	2093	-0-	-667	-0-	2093	3			N	-0-					135
05	2852	X	2570	-0-	-282	-0-	2570	3			N	-0-					135
06	2400	X	2180	-0-	-220	-0-	2180	3			N	-0-					135
*07	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

02	336	X	326	-0-	-10	-0-	326	3			N	-0-					62
03	652	X	652	-0-	-0-	-0-	652	3			N	-0-					62
04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					62
05	399	X	399	-0-	-0-	-0-	399	3			N	-0-					62
06	630	X	377	-0-	-253	-0-	377	3			N	-0-					62
07	651	X	356	-0-	-295	-0-	356	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

02	1484	#	400	-0-	-1084	-0-	400	3			N	-0-					-0-
03	1612	#	495	-0-	-1117	-0-	495	3			N	-0-					-0-
04	1560	#	973	-0-	-587	-0-	973	3			N	-0-					-0-
05	1612	#	1064	-0-	-548	-0-	1064	3			N	-0-					-0-
06	1380	#	961	-0-	-419	-0-	961	3			N	-0-					-0-
07	992	#	958	-0-	-34	-0-	958	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	#	320	-0-	-436	-0-	320	3			N	-0-					-0-
03	837	#	681	-0-	-156	-0-	681	3			N	-0-					-0-
04	810	#	523	-0-	-287	-0-	523	3			N	-0-					-0-
05	589	#	308	-0-	-281	-0-	308	3			N	-0-					-0-
06	660	#	220	-0-	-440	-0-	220	3			N	-0-					-0-
*07	716	R	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	#	579	-0-	-177	-0-	579	2			N	-0-					-0-
03	806	#	777	-0-	-29	-0-	777	2			N	-0-					-0-
04	720	#	689	-0-	-31	-0-	689	2			N	-0-					-0-
05	744	#	676	-0-	-68	-0-	676	2			N	-0-					-0-
*06	660	#	655	-0-	-5	-0-	655	2			N	-0-					-0-
07	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

02	644	N	447	-0-	-197	-0-	20	1	427	2	N	-0-					68
03	865	N	865	-0-	-0-	-0-	22	1	682	2	N	146	175	1			39
							161	9									
04	450	N	327	-0-	-123	-0-	5	1	322	2	N	-0-					39
*05	496	N	479	-0-	-17	-0-	479	2			N	-0-					39
06	840	N	628	-0-	-212	-0-	581	2	47	9	N	43					82
*07	710	N	710	-0-	-0-	-0-	581	2	129	9	N	117					199

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

02	3072	X	3072	-0-	-0-	-0-	3059	3	13	9	N	12					215
03	3381	X	3381	-0-	-0-	-0-	3302	3	79	9	N	72	185	1			102
04	3154	X	3154	-0-	-0-	-0-	3120	3	34	9	N	31					133
*05	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					150
06	2975	X	2975	-0-	-0-	-0-	2929	3	46	9	N	42					192
*07	3571	X	3571	-0-	-0-	-0-	3545	3	26	9	N	24					216

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

02	2632	X	2028	-0-	-604	-0-	785	1	1166	3	N	70					128
							77	9									
03	2852	X	2153	-0-	-699	-0-	868	1	1233	3	N	47					175
							52	9									
04	2130	N	2082	-0-	-48	-0-	850	1	1193	3	N	35					210
							39	9									
*05	2232	N	502	-0-	-1730	-0-	199	1	256	3	N	43	176	1			77
							47	9									
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					77
07	2139	N	-0-	-0-	-2139	-0-					N	-0-					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	872	2	154	9	N	140	192	1			50
03	1725	N	1725	-0-	-0-	-0-	430	1	1295	2	N	-0-					50
04	2111	N	2111	-0-	-0-	-0-	684	1	1427	2	N	-0-					50
*05	2230	N	2230	-0-	-0-	-0-	646	1	1485	2	N	90					140
							99	9									
06	1923	N	1923	-0-	-0-	-0-	684	1	1239	2	N	-0-					140
*07	2076	N	2076	-0-	-0-	-0-	590	1	1397	2	N	81	176	1			45
							89	9									

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1107	-0-	-41	-0-	1107	3			N	-0-					11
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					11
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					11
*05	1240	N	1171	-0-	-69	-0-	1158	3	13	9	N	12					23
06	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					23
07	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					23

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	5037	-0-	-143	-0-	943	1	4072	2	N	20					191
							22	9									
03	4650	X	4371	-0-	-279	-0-	1257	1	3097	2	N	15	186	1			20
							17	9									
04	3540	X	3540	-0-	-0-	-0-	837	1	2697	2	N	5					25
							6	9									
*05	5580	X	4167	-0-	-1413	-0-	1211	1	2953	2	N	3					28
							3	9									
06	3764	X	3764	-0-	-0-	-0-	1036	1	2728	2	N	-0-					28
*07	4588	X	4588	-0-	-0-	-0-	1262	1	3326	2	N	-0-					28

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					83
03	2077	X	1582	-0-	-495	-0-	1582	3			N	-0-					83
04	1830	X	1498	-0-	-332	-0-	1498	3			N	-0-					83
*05	2108	N	1455	-0-	-653	-0-	1455	3			N	-0-					83
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					83
07	1550	N	1277	-0-	-273	-0-	1277	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	645	-0-	-83	-0-	612	2	33	9	N	30					50
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					50
04	750	N	622	-0-	-128	-0-	622	2			N	-0-					50
*05	713	N	698	-0-	-15	-0-	698	2			N	-0-					50
06	630	N	543	-0-	-87	-0-	543	2			N	-0-					50
*07	824	N	824	-0-	-0-	-0-	652	2	172	9	N	156	179	1			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					29
03	2130	N	2130	-0-	-0-	-0-	367	1	1684	2	N	72					101
							79	9									
04	2342	N	2342	-0-	-0-	-0-	843	1	1387	2	N	102	181	1			22
							112	9									
*05	2234	N	2234	-0-	-0-	-0-	878	1	1356	2	N	-0-					22
06	2082	N	2082	-0-	-0-	-0-	850	1	1116	2	N	105					127
							116	9									
*07	2188	N	2188	-0-	-0-	-0-	736	1	1368	2	N	76	185	1			18
							84	9									

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					111
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					111
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					111
*05	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	N	12					123
06	1320	N	89	-0-	-1231	-0-	89	2			N	-0-					123
07	1271	N	519	-0-	-752	-0-	519	2			N	-0-					123

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	14052	-0-	-816	-0-	974	1	12819	2	N	235	184	1			304
							259	9									
03	16461	X	15351	-0-	-1110	-0-	1079	1	13989	2	N	257	374	1			187
							283	9									
04	15930	X	14752	-0-	-1178	-0-	1035	1	13431	2	N	260	375	1			72
							286	9									
*05	16461	X	14453	-0-	-2008	-0-	958	1	13176	2	N	290	190	1			172
							319	9									
06	14547	X	14547	-0-	-0-	-0-	1016	1	13263	2	N	244	187	1			229
							268	9									
*07	14746	X	14746	-0-	-0-	-0-	1079	1	13402	2	N	241	369	1			101
							265	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24419	X	24419	-0-	-0-	-0-	1739	1	20525	2	N	1959	1717	1			767
							2155	9									
03	26286	X	26286	-0-	-0-	-0-	1957	1	22105	2	N	2022	2253	1			536
							2224	9									
04	22824	X	22824	-0-	-0-	-0-	1783	1	19033	2	N	1825	1494	1			867
							2008	9									
*05	22575	X	22575	-0-	-0-	-0-	1957	1	18601	2	N	1834	2237	1	16	8	448
							2017	9									
06	19249	X	19249	-0-	-0-	-0-	1856	1	15569	2	N	1658	1670	1			436
							1824	9									
*07	24008	X	24008	-0-	-0-	-0-	1948	1	20208	2	N	1684	1650	1			470
							1852	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	2426	-0-	-2250	-0-	340	1	1908	2	N	162	189	1			315
							178	9									
03	5208	X	5201	-0-	-7	-0-	627	1	4284	2	N	264	189	1			390
							290	9									
04	5040	X	4654	-0-	-386	-0-	772	1	3632	2	N	227	371	1			246
							250	9									
*05	5208	X	4755	-0-	-453	-0-	839	1	3682	2	N	213	179	1			280
							234	9									
06	5040	X	4429	-0-	-611	-0-	825	1	3395	2	N	190	368	1			102
							209	9									
07	5208	X	4067	-0-	-1141	-0-	637	1	3220	2	N	191					293
							210	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	11606	-0-	-3262	-0-	716	1	10704	2	N	169	195	1			194
							186	9									
03	16224	X	16224	-0-	-0-	-0-	815	1	15015	2	N	358	180	1			372
							394	9									
04	17134	X	17134	-0-	-0-	-0-	850	1	15897	2	N	352	571	1			153
							387	9									
*05	15469	X	14559	-0-	-910	-0-	878	1	13292	2	N	354	374	1			133
							389	9									
06	15690	X	15089	-0-	-601	-0-	740	1	14022	2	N	297	191	1			239
							327	9									
07	16306	X	15338	-0-	-968	-0-	878	1	14132	2	N	298	361	1			176
							328	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29960	X	24654	-0-	-5306	-0-	24079	2	575	9	N	523	384	1			378
03	31930	X	27437	-0-	-4493	-0-	26820	2	617	9	N	561	563	1	1	8	375
04	30330	X	27375	-0-	-2955	-0-	26770	2	605	9	N	550	555	1			370
*05	30349	X	27285	-0-	-3064	-0-	26655	2	630	9	N	573	768	1			175
06	27690	X	24705	-0-	-2985	-0-	24185	2	520	9	N	473	370	1			278
07	28303	X	13039	-0-	-15264	-0-	12850	2	189	9	N	172	186	1			264

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26820	X	26820	-0-	-0-	-0-	755	1	24459	2	N	1460	1344	1			727
							1606	9									
03	28936	X	28936	-0-	-0-	-0-	878	1	26243	2	N	1650	1689	1			688
							1815	9									
04	28110	X	28110	-0-	-0-	-0-	850	1	25401	2	N	1690	1881	1			497
							1859	9									
*05	27617	X	27617	-0-	-0-	-0-	878	1	25036	2	N	1548	1515	1	16	8	514
							1703	9									
06	21163	X	21163	-0-	-0-	-0-	753	1	19182	2	N	1116	1302	1			328
							1228	9									
*07	25946	X	25946	-0-	-0-	-0-	878	1	23683	2	N	1259	1115	1			472
							1385	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32732	X	28141	-0-	-4591	-0-	27442	2	699	9	N	635	388	1			539
03	36239	X	29174	-0-	-7065	-0-	28956	2	218	9	N	198	572	1	1	8	164
04	35070	X	26249	-0-	-8821	-0-	26249	2			N	-0-					164
*05	34844	X	27274	-0-	-7570	-0-	26629	2	645	9	N	586	381	1			369
06	29460	X	27239	-0-	-2221	-0-	26527	2	712	9	N	647	744	1			272
*07	35113	X	35113	-0-	-0-	-0-	34322	2	791	9	N	719	563	1			428

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					197
03	2303	N	2303	-0-	-0-	-0-	2237	2	66	9	N	60					257
04	2115	N	2115	-0-	-0-	-0-	2014	2	101	9	N	92	185	1			164
*05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					197
06	1825	N	1825	-0-	-0-	-0-	1641	2	184	9	N	167	180	1			184
*07	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					184

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

02	11004	X	10912	-0-	-92	-0-	882	1	9887	2	N	130	380	1			49
							143	9									
03	12360	X	12360	-0-	-0-	-0-	1076	1	11069	2	N	195	187	1			57
							215	9									
04	11790	X	11596	-0-	-194	-0-	1044	1	10346	2	N	187					244
							206	9									
*05	12183	X	11512	-0-	-671	-0-	1079	1	10224	2	N	190	188	1			246
							209	9									
06	11970	X	11497	-0-	-473	-0-	1044	1	10245	2	N	189	376	1			59
							208	9									
07	12369	X	11515	-0-	-854	-0-	1079	1	10225	2	N	192	185	1			66
							211	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

02	12124	X	10138	-0-	-1986	-0-	9796	2	342	9	N	311	375	1			213
03	13206	X	10609	-0-	-2597	-0-	10227	2	382	9	N	347	367	1			193
04	12780	X	10824	-0-	-1956	-0-	10466	2	358	9	N	325	372	1			146
*05	11222	X	10422	-0-	-800	-0-	10085	2	337	9	N	306	189	1			263
06	10860	X	10783	-0-	-77	-0-	10555	2	228	9	N	207	192	1			278
*07	11489	X	11489	-0-	-0-	-0-	707	1	10570	2	N	193					471
							212	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

02	19007	X	19007	-0-	-0-	-0-	119	1	18448	2	N	400	382	1			317
							440	9									
03	20192	X	20192	-0-	-0-	-0-	327	1	19378	2	N	443	563	1			197
							487	9									
04	19165	X	19165	-0-	-0-	-0-	396	1	18307	2	N	420	381	1			236
							462	9									
*05	19270	X	19270	-0-	-0-	-0-	409	1	18396	2	N	423	373	1			286
							465	9									
06	18773	X	18773	-0-	-0-	-0-	385	1	17985	2	N	366	376	1			276
							403	9									
*07	18560	X	18560	-0-	-0-	-0-	404	1	17764	2	N	356	364	1			268
							392	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

02	20076	X	18459	-0-	-1617	-0-	772	1	17201	2	N	442	367	1			354
							486	9									
03	22227	X	20286	-0-	-1941	-0-	878	1	18871	2	N	488	563	1			279
							537	9									
04	20940	X	19344	-0-	-1596	-0-	850	1	17990	2	N	458	380	1			357
							504	9									
*05	21638	X	19438	-0-	-2200	-0-	878	1	18067	2	N	448	566	1			239
							493	9									
06	19560	X	18877	-0-	-683	-0-	850	1	17614	2	N	375	188	1			426
							413	9									
07	20212	X	18859	-0-	-1353	-0-	878	1	17553	2	N	389	553	1			262
							428	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8868	X	8868	-0-	-0-	-0-	1380	1	7294	2	N	176	376	1			401
							194	9									
03	9338	X	9338	-0-	-0-	-0-	1361	1	7691	2	N	260	562	1			99
							286	9									
04	8980	X	8980	-0-	-0-	-0-	1519	1	7255	2	N	187	192	1			94
							206	9									
*05	9045	X	9045	-0-	-0-	-0-	1570	1	7194	2	N	255	191	1			158
							281	9									
06	9570	X	9173	-0-	-397	-0-	1519	1	7369	2	N	259	188	1			229
							285	9									
07	9827	X	9236	-0-	-591	-0-	1570	1	7376	2	N	264	366	1			127
							290	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13541	X	13541	-0-	-0-	-0-	663	1	12435	2	N	403	389	1			376
							443	9									
03	14729	X	14729	-0-	-0-	-0-	821	1	13382	2	N	478	555	1			299
							526	9									
04	13950	X	13136	-0-	-814	-0-	824	1	11843	2	N	426	373	1			352
							469	9									
*05	14415	X	13368	-0-	-1047	-0-	838	1	12077	2	N	412	190	1			574
							453	9									
06	14520	X	12791	-0-	-1729	-0-	693	1	11744	2	N	322	561	1			335
							354	9									
07	15004	X	13334	-0-	-1670	-0-	825	1	12123	2	N	351	371	1			315
							386	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	4985	-0-	-2715	-0-	571	1	4263	2	N	137					313
							151	9									
03	8029	X	6972	-0-	-1057	-0-	758	1	6049	2	N	150	373	1			90
							165	9									
04	7590	X	6940	-0-	-650	-0-	815	1	5970	2	N	141					231
							155	9									
*05	7647	X	7647	-0-	-0-	-0-	878	1	6591	2	N	162	189	1			204
							178	9									
06	7596	X	7596	-0-	-0-	-0-	850	1	6596	2	N	136	184	1			156
							150	9									
*07	7429	X	7429	-0-	-0-	-0-	864	1	6414	2	N	137	186	1			107
							151	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	6667	-0-	-3637	-0-	1244	1	5134	2	N	263	381	1			246
							289	9									
03	9300	X	8403	-0-	-897	-0-	1636	1	6448	2	N	290	358	1			178
							319	9									
04	8071	X	8071	-0-	-0-	-0-	1586	1	6149	2	N	305	190	1			293
							336	9									
*05	8070	X	8070	-0-	-0-	-0-	1647	1	6053	2	N	336	372	1			257
							370	9									
06	7674	X	7674	-0-	-0-	-0-	1420	1	5968	2	N	260	372	1			145
							286	9									
*07	8093	X	8093	-0-	-0-	-0-	1602	1	6170	2	N	292	364	1			73
							321	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24164	X	21406	-0-	-2758	-0-	793 586	1 9	20027	2	N	533	383	1			290
03	26753	X	23294	-0-	-3459	-0-	824 637	1 9	21833	2	N	579	556	1			313
04	25350	X	22084	-0-	-3266	-0-	814 587	1 9	20683	2	N	534	571	1			276
*05	25606	X	22424	-0-	-3182	-0-	844 586	1 9	20994	2	N	533	566	1			243
06	22320	X	21733	-0-	-587	-0-	821 520	1 9	20392	2	N	473	378	1			338
07	23064	X	21970	-0-	-1094	-0-	878 526	1 9	20566	2	N	478	551	1			265

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19096	X	16399	-0-	-2697	-0-	793 424	1 9	15182	2	N	385	382	1			254
03	21018	X	18965	-0-	-2053	-0-	832 468	1 9	17665	2	N	425	377	1			302
04	20100	X	17621	-0-	-2479	-0-	802 520	1 9	16299	2	N	473	568	1			207
*05	20429	X	18009	-0-	-2420	-0-	878 528	1 9	16603	2	N	480	558	1			129
06	19200	X	17391	-0-	-1809	-0-	850 421	1 9	16120	2	N	383	375	1			137
07	18972	X	17457	-0-	-1515	-0-	878 488	1 9	16091	2	N	444	377	1			204

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17360	X	16614	-0-	-746	-0-	16240	2	374	9	N	340					499
03	19220	X	17631	-0-	-1589	-0-	17177	2	454	9	N	413	567	1			345
04	18510	X	16924	-0-	-1586	-0-	16514	2	410	9	N	373	186	1			532
*05	18941	X	16508	-0-	-2433	-0-	16125	2	383	9	N	348	741	1			139
06	16786	X	16786	-0-	-0-	-0-	16417	2	369	9	N	335	191	1			283
07	16399	X	16371	-0-	-28	-0-	15991	2	380	9	N	345	176	1			452

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20963	X	20963	-0-	-0-	-0-	1315 1504	1 9	18144	2	N	1367	1337	1			608
03	22124	X	22124	-0-	-0-	-0-	1756 1851	1 9	18517	2	N	1683	1696	1			595
04	20299	X	20299	-0-	-0-	-0-	1585 1855	1 9	16859	2	N	1686	1285	1			996
*05	23023	X	23023	-0-	-0-	-0-	1756 1628	1 9	19639	2	N	1480	1499	1	9	8	968
06	19829	X	19829	-0-	-0-	-0-	1692 1549	1 9	16588	2	N	1408	1489	1			887
*07	22034	X	22034	-0-	-0-	-0-	1728 1671	1 9	18635	2	N	1519	1678	1			728

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	N	1013	-0-	-0-	-0-	959	2	54	9	N	49					92
03	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					122
04	548	N	548	-0-	-0-	-0-	530	2	18	9	N	16					138
*05	787	N	787	-0-	-0-	-0-	777	2	10	9	N	9					147
06	462	N	462	-0-	-0-	-0-	431	2	31	9	N	28					175
*07	612	N	612	-0-	-0-	-0-	593	2	19	9	N	17	182	1			10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

02	6552	X	6038	-0-	-514	-0-	793	1	5029	2	N	196	192	1			156
							216	9									
03	7192	X	5430	-0-	-1762	-0-	707	1	4591	2	N	120	192	1			84
							132	9									
04	6960	X	6781	-0-	-179	-0-	817	1	5768	2	N	178					262
							196	9									
*05	7099	X	6506	-0-	-593	-0-	878	1	5493	2	N	123	189	1			196
							135	9									
06	6300	X	6211	-0-	-89	-0-	683	1	5353	2	N	159	188	1			167
							175	9									
07	6510	X	6231	-0-	-279	-0-	812	1	5180	2	N	217					384
							239	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

02	12362	X	12362	-0-	-0-	-0-	793	1	10995	2	N	522	578	1			126
							574	9									
03	11988	X	11988	-0-	-0-	-0-	821	1	10639	2	N	480	355	1			251
							528	9									
04	11573	X	11573	-0-	-0-	-0-	726	1	10319	2	N	480	379	1			352
							528	9									
*05	11722	X	11722	-0-	-0-	-0-	815	1	10380	2	N	479	571	1			260
							527	9									
06	11096	X	11096	-0-	-0-	-0-	807	1	9826	2	N	421	379	1			302
							463	9									
*07	11966	X	11966	-0-	-0-	-0-	798	1	10665	2	N	457	555	1			204
							503	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

02	16296	X	10551	-0-	-5745	-0-	927	1	9339	2	N	259	192	1			353
							285	9									
03	16678	X	10986	-0-	-5692	-0-	1079	1	9576	2	N	301	376	1			278
							331	9									
04	14100	X	10425	-0-	-3675	-0-	1031	1	9068	2	N	296	377	1			197
							326	9									
*05	13268	X	10637	-0-	-2631	-0-	1076	1	9258	2	N	275	189	1			283
							303	9									
06	12240	X	9728	-0-	-2512	-0-	954	1	8499	2	N	250	383	1			150
							275	9									
07	11687	X	11321	-0-	-366	-0-	1018	1	10030	2	N	248	187	1			211
							273	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16560	-0-	16560	562788	974	1	15260	2	N	296	388	1			261
							326	9									
03	0	W	17200	-0-	17200	579988	1079	1	15736	2	N	350	380	1			231
							385	9									
04	595633	X	15645	-0-	-579988	-0-	954	1	14282	2	N	372	381	1			222
							409	9									
*05	18972	X	14880	-0-	-4092	-0-	1079	1	13492	2	N	281	372	1			131
							309	9									
06	18240	X	14654	-0-	-3586	-0-	1044	1	13262	2	N	316	189	1			258
							348	9									
07	18321	X	13873	-0-	-4448	-0-	982	1	12553	2	N	307	368	1			197
							338	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

02	3728	X	3728	-0-	-0-	-0-	3667	2	61	9	N	55	181	1			43
03	3999	X	2676	-0-	-1323	-0-	2646	2	30	9	N	27					70
04	3870	X	3401	-0-	-469	-0-	3327	2	74	9	N	67					137
05	3999	X	3369	-0-	-630	-0-	3288	2	81	9	N	74					211
06	3360	X	2864	-0-	-496	-0-	2803	2	61	9	N	55	114	1			152
07	3472	X	2656	-0-	-816	-0-	2632	2	24	9	N	22	71	1			103

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					45
03	3131	X	3131	-0-	-0-	-0-	3129	2	2	9	N	2	1	8			46
04	2550	X	2244	-0-	-306	-0-	2244	2			N	-0-					46
05	3405	X	3405	-0-	-0-	-0-	3404	2	1	9	N	1					47
06	2639	X	2639	-0-	-0-	-0-	2589	2	50	9	N	45					92
*07	2743	X	2743	-0-	-0-	-0-	2682	2	61	9	N	55					147

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

02	2100	N	1628	-0-	-472	-0-	1627	2	1	9	N	1					103
03	2139	N	2086	-0-	-53	-0-	2077	2	9	9	N	8					111
04	1800	N	1630	-0-	-170	-0-	1627	2	3	9	N	3	102	1			12
05	1798	N	1480	-0-	-318	-0-	1477	2	3	9	N	3					15
06	2010	N	1953	-0-	-57	-0-	1892	2	61	9	N	55					70
*07	1828	N	1828	-0-	-0-	-0-	1811	2	17	9	N	15					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	13	1			46
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					105
03	1891	N	-0-	-0-	-1891	-0-					N	1	1	8			105
04	T. A.		-0-	-0-	-24	-0-					N	-0-	50	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2251	-0-	-157	-0-	2199	2	52	9	N	47					161
03	2666	X	2327	-0-	-339	-0-	2272	2	55	9	N	50	146	1			65
04	2580	X	2324	-0-	-256	-0-	2309	2	15	9	N	14					79
05	3132	X	3132	-0-	-0-	-0-	3063	2	69	9	N	63					142
06	3537	X	3537	-0-	-0-	-0-	3516	2	21	9	N	19	74	1			87
*07	4230	X	4230	-0-	-0-	-0-	4121	2	109	9	N	99	89	1			97

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1070	-0-	-218	-0-	1042	2	28	9	N	25					169
03	1488	N	1285	-0-	-203	-0-	1249	2	36	9	N	33					202
04	1585	N	1585	-0-	-0-	-0-	1554	2	31	9	N	28	143	1			87
05	1424	N	1424	-0-	-0-	-0-	1400	2	24	9	N	22					109
06	1556	N	1556	-0-	-0-	-0-	1525	2	31	9	N	28					137
07	1643	N	1641	-0-	-2	-0-	1615	2	26	9	N	24					161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2714	X	2714	-0-	-0-	-0-	2647	2	67	9	N	61	182	1			93
03	2994	X	2994	-0-	-0-	-0-	2910	2	84	9	N	76	1	8			168
04	2789	X	2789	-0-	-0-	-0-	2724	2	65	9	N	59	75	1			152
05	2597	X	2597	-0-	-0-	-0-	2538	2	59	9	N	54					206
06	2620	X	2620	-0-	-0-	-0-	2583	2	37	9	N	34	186	1			54
*07	3467	X	3467	-0-	-0-	-0-	3427	2	40	9	N	36					90

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1083	-0-	-625	-0-	1083	2			N	-0-					162
03	2108	N	1615	-0-	-493	-0-	1607	2	8	9	N	7					169
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-	53	1			116
05	1209	N	942	-0-	-267	-0-	942	2			N	-0-					116
06	2027	N	2027	-0-	-0-	-0-	2017	2	10	9	N	9					125
*07	1545	N	1545	-0-	-0-	-0-	1524	2	21	9	N	19					144

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	1			26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	38	-0-	-1782	-0-	28	2	10	9	N	9					57
03	2015	X	1219	-0-	-796	-0-	1164	2	55	9	N	50					107
04	1950	X	1234	-0-	-716	-0-	1217	2	17	9	N	15					122
05	1228	N	1228	-0-	-0-	-0-	1193	2	35	9	N	32					154
06	1293	N	1293	-0-	-0-	-0-	1271	2	22	9	N	20					174
*07	1310	N	1310	-0-	-0-	-0-	1281	2	29	9	N	26					200

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					134
03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					134
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					134
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					134
06	2170	N	2170	-0-	-0-	-0-	2161	2	9	9	N	8					142
*07	2267	N	2267	-0-	-0-	-0-	2248	2	19	9	N	17					159

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					47
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					47
05	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13965	X	13965	-0-	-0-	-0-	13661	2	304	9	N	276	182	1			310
03	11790	X	11790	-0-	-0-	-0-	11514	2	276	9	N	251	367	1	1	8	193
04	10162	X	10162	-0-	-0-	-0-	9908	2	254	9	N	231	339	1	1	8	84
05	9935	X	9935	-0-	-0-	-0-	9827	2	108	9	N	98					182
06	13530	X	9519	-0-	-4011	-0-	9513	2	6	9	N	5					187
07	13981	X	8724	-0-	-5257	-0-	8545	2	179	9	N	163	188	1			162

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	711	-0-	-605	-0-	698	2	13	9	N	12					85
03	1386	N	1386	-0-	-0-	-0-	1342	2	44	9	N	40					125
04	2618	N	2618	-0-	-0-	-0-	2538	2	80	9	N	73	105	1	1	8	92
05	3100	N	4352	-0-	1252	1252	4151	2	201	9	N	183					275
06	3000	N	5468	-0-	2468	3720	5192	2	276	9	N	251	220	1			306
*07	3100	N	3908	-0-	808	4528	3740	2	168	9	N	153	364	1			95

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2311	-0-	-349	-0-	2278	2	33	9	N	30					170
03	2945	X	2621	-0-	-324	-0-	2567	2	54	9	N	49	1	8			218
04	2850	X	1458	-0-	-1392	-0-	1449	2	9	9	N	8	174	1			52
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					52
06	2550	N	2478	-0-	-72	-0-	2443	2	35	9	N	32					84
*07	2271	N	2271	-0-	-0-	-0-	2246	2	25	9	N	23					107

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2860	-0-	60	60	2799	2	61	9	N	55					87
03	2166	N	2106	-0-	-60	-0-	2064	2	42	9	N	38					125
04	2288	N	2288	-0-	-0-	-0-	2238	2	50	9	N	45	94	1			76
05	3224	X	3224	-0-	-0-	-0-	3135	2	89	9	N	81					157
06	2514	X	2514	-0-	-0-	-0-	2508	2	6	9	N	5					162
07	2511	X	2467	-0-	-44	-0-	2423	2	44	9	N	40	137	1			65

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	408	-0-	-180	-0-	399	2	9	9	N	8					185
03	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13	165	1			33
04	T. A.		-0-	-0-	-12	-0-					N	-0-					33
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					92
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					92
04	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					92
05	1457	N	984	-0-	-473	-0-	960	2	24	9	N	22					114
06	1200	N	914	-0-	-286	-0-	897	2	17	9	N	15					129
07	1147	N	888	-0-	-259	-0-	868	2	20	9	N	18					147

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					127
03	2214	N	2214	-0-	-0-	-0-	2201	2	13	9	N	12					139
04	2334	N	2334	-0-	-0-	-0-	2278	2	56	9	N	51	134	1	1	8	55
05	2201	N	2129	-0-	-72	-0-	2115	2	14	9	N	13					68
06	2297	N	2297	-0-	-0-	-0-	2258	2	39	9	N	35					103
07	2418	N	2301	-0-	-117	-0-	2272	2	29	9	N	26					129

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	769	-0-	-939	-0-	765	2	4	9	N	4	49	1			40
03	1370	N	1370	-0-	-0-	-0-	1367	2	3	9	N	3					43
04	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					50
05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					50
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					50
*07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					50

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26					60
03	1954	N	1954	-0-	-0-	-0-	1908	2	46	9	N	42					102
04	1885	N	1885	-0-	-0-	-0-	1842	2	43	9	N	39	72	1			69
05	1886	N	1886	-0-	-0-	-0-	1847	2	39	9	N	35					104
06	1932	N	1932	-0-	-0-	-0-	1915	2	17	9	N	15	66	1			53
*07	1858	N	1858	-0-	-0-	-0-	1817	2	41	9	N	37					90

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2092	-0-	-36	-0-	2067	2	25	9	N	23					195
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-	171	1			24
04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					24
05	2733	N	2733	-0-	-0-	-0-	2690	2	43	9	N	39					63
06	2584	N	2584	-0-	-0-	-0-	2554	2	30	9	N	27					90
*07	2682	N	2682	-0-	-0-	-0-	2628	2	54	9	N	49					139

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2917	X	2917	-0-	-0-	-0-	2830	2	87	9	N	79					198
03	3100	X	2840	-0-	-260	-0-	2761	2	79	9	N	72	110	1	1	8	159
04	3180	X	3180	-0-	-0-	-0-	3107	2	73	9	N	66					225
05	3100	X	2893	-0-	-207	-0-	2852	2	41	9	N	37	180	1			82
06	3000	X	2760	-0-	-240	-0-	2697	2	63	9	N	57	57	1	1	8	81
07	3100	X	2790	-0-	-310	-0-	2725	2	65	9	N	59	62	1			78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	343	-0-	-553	-0-	343	2			N	-0-					95
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					95
04	T. A.		-0-	-0-	-28	-0-					N	-0-	30	1			65
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

02	1036	N	975	-0-	-61	-0-	961	2	14	9	N	13					92
03	1048	N	1048	-0-	-0-	-0-	1003	2	45	9	N	41	73	1			60
04	1269	N	1269	-0-	-0-	-0-	1228	2	41	9	N	37					97
05	2582	N	2582	-0-	-0-	-0-	2508	2	74	9	N	67					164
06	2492	N	2492	-0-	-0-	-0-	2417	2	75	9	N	68	141	1			91
*07	2306	N	2306	-0-	-0-	-0-	2201	2	105	9	N	95	113	1			73

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

02	1876	N	1848	-0-	-28	-0-	1848	2			N	-0-					122
03	2511	N	1792	-0-	-719	-0-	1781	2	11	9	N	10					132
04	1920	N	1702	-0-	-218	-0-	1669	2	33	9	N	30					162
05	2046	N	1742	-0-	-304	-0-	1714	2	28	9	N	25					187
06	1740	N	1683	-0-	-57	-0-	1628	2	55	9	N	50					237
07	1767	N	1679	-0-	-88	-0-	1655	2	24	9	N	22					259

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

02	2128	N	1488	-0-	-640	-0-	1471	2	17	9	N	15					122
03	2015	N	1605	-0-	-410	-0-	1564	2	41	9	N	37					159
04	1770	N	1385	-0-	-385	-0-	1360	2	25	9	N	23	60	1			122
05	1643	N	1633	-0-	-10	-0-	1598	2	35	9	N	32					154
06	2468	N	2468	-0-	-0-	-0-	2429	2	39	9	N	35					189
*07	1795	N	1795	-0-	-0-	-0-	1771	2	24	9	N	22	171	1			40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2173	-0-	-263	-0-	2107	2	66	9	N	60					187
03	2697	X	2140	-0-	-557	-0-	2056	2	84	9	N	76	186	1	1	8	76
04	2610	X	1944	-0-	-666	-0-	1894	2	50	9	N	45	68	1			53
05	2418	X	1846	-0-	-572	-0-	1805	2	41	9	N	37					90
06	2340	X	1688	-0-	-652	-0-	1646	2	42	9	N	38	67	1			61
07	2015	N	1762	-0-	-253	-0-	1719	2	43	9	N	39					100

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-	-0-	-0-	876	2	4	9	N	4					109
03	2604	N	1193	-0-	-1411	-0-	1164	2	29	9	N	26					135
04	T. A.		-0-	-0-	-30	-0-					N	-0-	121	1			14
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					14

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					90
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
06	100	N	114	-0-	14	14	114	2			N	-0-	76	1			14
07	T. A.		984	-0-	984	998	974	2	10	9	N	9					23

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2705	-0-	-39	-0-	2597	2	108	9	N	98	186	1			104
03	3549	X	3549	-0-	-0-	-0-	3418	2	131	9	N	119	1	8			222
04	2940	X	2538	-0-	-402	-0-	2451	2	87	9	N	79	176	1			125
05	3007	X	2211	-0-	-796	-0-	2113	2	98	9	N	89					214
06	2940	X	2031	-0-	-909	-0-	1977	2	54	9	N	49	149	1			114
*07	3260	X	3260	-0-	-0-	-0-	3197	2	63	9	N	57	92	1			79

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2043	N	2043	-0-	-0-	-0-	1991	2	52	9	N	47					212
03	1984	N	1298	-0-	-686	-0-	1251	2	47	9	N	43	148	1			107
04	1980	N	1980	-0-	-0-	-0-	1937	2	43	9	N	39	61	1			85
05	2263	N	1753	-0-	-510	-0-	1699	2	54	9	N	49					134
06	1782	N	1782	-0-	-0-	-0-	1740	2	42	9	N	38					172
07	2046	N	1770	-0-	-276	-0-	1739	2	31	9	N	28	138	1			62

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1745	-0-	-439	-0-	1730	2	15	9	N	14	79	1			69
03	2325	X	807	-0-	-1518	-0-	787	2	20	9	N	18					87
04	2460	X	125	-0-	-2335	-0-	124	2	1	9	N	1	70	1			18
05	1922	N	39	-0-	-1883	-0-	39	2			N	-0-					18
06	780	N	271	-0-	-509	-0-	269	2	2	9	N	2					20
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	124	-0-	-2396	-0-	95	2	29	9	N	26	177	1			96
03	2790	X	139	-0-	-2651	-0-	113	2	26	9	N	24					120
04	2010	X	197	-0-	-1813	-0-	186	2	11	9	N	10					130
05	1209	X	111	-0-	-1098	-0-	98	2	13	9	N	12					142
06	1170	X	1147	-0-	-23	-0-	1079	2	68	9	N	62					204
*07	3100	N	3400	-0-	300	300	3278	2	122	9	N	111	192	1			123

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	38	1			34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					56
04	T. A.		-0-	-0-	-1	-0-					N	-0-	37	1			19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

02	1848	N	1842	-0-	-6	-0-	1781	2	61	9	N	55					199
03	2139	N	2066	-0-	-73	-0-	2011	2	55	9	N	50	182	1			67
04	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62					129
05	2046	N	2045	-0-	-1	-0-	1979	2	66	9	N	60					189
06	2010	N	1938	-0-	-72	-0-	1894	2	44	9	N	40					229
07	2139	N	2039	-0-	-100	-0-	1993	2	46	9	N	42	183	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
03	744	N	665	-0-	-79	-0-	629	2	36	9	N	33	133	1			62
04	T. A.		-0-	-0-	-13	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	19	1			43
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			25

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	1			3

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	8					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			7

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					69
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					69
04	T. A.		-0-	-0-	-11	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	62	1			7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	2620					N	-0-					-0-
03	0		-0-	-0-	-0-	2620					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

02	2800	N	7080	-0-	4280	16932	7078	2	2	9	N	2					92
03	26269	X	9337	-0-	-16932	-0-	9337	2			N	-0-					92
04	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					92
05	5943	X	5943	-0-	-0-	-0-	5943	2			N	-0-					92
06	6920	X	6920	-0-	-0-	-0-	6920	2			N	-0-					92
*07	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					92

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					80
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	1	56	1			25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					40
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					40
04	T. A.		-0-	-0-	-3	-0-					N	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	31	1			9
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

02	2240	X	786	-0-	-1454	-0-	758	2	28	9	N	25					139
03	2480	X	342	-0-	-2138	-0-	331	2	11	9	N	10					149
04	71	X	-0-	-0-	-71	-0-					N	-0-	85	1			64
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	14	1			50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

02	280	N	107	-0-	-173	-0-	107	2			N	-0-					108
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					108
04	120	N	34	-0-	-86	-0-	34	2			N	-0-					108
05	124	N	-0-	-0-	-124	-0-					N	-0-					108
06	120	N	10	-0-	-110	-0-	10	2			N	-0-					108
07	31	N	-0-	-0-	-31	-0-					N	-0-					108

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1270	-0-	-270	-0-	1270	2			N	-0-					164
03	1705	N	1662	-0-	-43	-0-	1654	2	8	9	N	7	129	1	1	8	41
04	1650	N	1556	-0-	-94	-0-	1549	2	7	9	N	6					47
05	1395	N	1150	-0-	-245	-0-	1132	2	18	9	N	16					63
06	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					63
07	1612	N	1285	-0-	-327	-0-	1275	2	10	9	N	9					72

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	X	1731	-0-	-0-	-0-	1663	2	68	9	N	62	104	1			30
03	1770	X	1770	-0-	-0-	-0-	1714	2	56	9	N	51					81
04	1488	X	1488	-0-	-0-	-0-	1445	2	43	9	N	39	53	1			67
05	1397	X	1397	-0-	-0-	-0-	1374	2	23	9	N	21					88
06	1348	N	1348	-0-	-0-	-0-	1313	2	35	9	N	32	93	1			27
*07	1242	N	1242	-0-	-0-	-0-	1219	2	23	9	N	21					48

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	488	-0-	-296	-0-	466	2	22	9	N	20					208
03	961	N	608	-0-	-353	-0-	595	2	13	9	N	12	174	1			46
04	T. A.		-0-	-0-	-39	-0-					N	-0-					46
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	38	1			8

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	626	-0-	-410	-0-	626	2			N	-0-					54
03	1240	N	516	-0-	-724	-0-	516	2			N	-0-					54
04	T. A.		-0-	-0-	-20	-0-					N	-0-					54
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
06	T. A.		-0-	-0-	-0-	-0-					N	9	61	1			2
07	T. A.		-0-	-0-	-0-	-0-					N	5					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	30	N	-0-	-0-	-30	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2484	-0-	-736	-0-	2484	2			N	-0-					135
03	4774	X	2546	-0-	-2228	-0-	2533	2	13	9	N	12					147
04	4620	X	2285	-0-	-2335	-0-	2246	2	39	9	N	35	80	1			102
05	4774	X	2078	-0-	-2696	-0-	2052	2	26	9	N	24					126
06	2670	X	1845	-0-	-825	-0-	1820	2	25	9	N	23					149
07	2759	X	2301	-0-	-458	-0-	2267	2	34	9	N	31					180

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7	33	1	1	8	15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					N	1	16	1			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	244	-0-	-372	-0-	244	2			N	-0-					50
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					50
04	T. A.		-0-	-0-	-7	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

02	2800	N	2053	-0-	-747	847	2053	2			N	-0-					122
03	3699	X	2852	-0-	-847	-0-	2850	2	2	9	N	2					124
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-	104	1			20
05	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					20
06	2370	X	2047	-0-	-323	-0-	2047	2			N	-0-					20
*07	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					20

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	-0-	-0-	-364	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41
04	116	N	116	-0-	-0-	-0-	102	2	14	9	N	13					54
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					54
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					54
07	124	N	-0-	-0-	-124	-0-					N	-0-					54

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3299	X	3299	-0-	-0-	-0-	3267	2	32	9	N	29					80
03	4806	X	4806	-0-	-0-	-0-	4756	2	50	9	N	45					125
04	4073	X	4073	-0-	-0-	-0-	4043	2	30	9	N	27	97	1			55
05	4036	X	4036	-0-	-0-	-0-	4012	2	24	9	N	22					77
06	3945	X	3945	-0-	-0-	-0-	3917	2	28	9	N	25					102
*07	4135	X	4135	-0-	-0-	-0-	4107	2	28	9	N	25					127

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1676	-0-	-172	-0-	1676	2			N	-0-					104
03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					104
04	T. A.		9	-0-	-50	-0-	9	2			N	-0-					104
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
06	T. A.		52	-0-	52	52	52	2			N	-0-					104
07	T. A.		265	-0-	265	317	265	2			N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1314	2	3	9	N	3					86
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					86
04	1560	N	1397	-0-	-163	-0-	1397	2			N	-0-					86
05	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					88
06	1410	N	1393	-0-	-17	-0-	1390	2	3	9	N	3					91
*07	1664	N	1664	-0-	-0-	-0-	1607	2	57	9	N	52					143

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2887	-0-	-13	-0-	2873	2	14	9	N	13					99
03	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					99
04	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					100
05	3051	X	3051	-0-	-0-	-0-	3045	2	6	9	N	5					105
06	2851	X	2851	-0-	-0-	-0-	2849	2	2	9	N	2					107
*07	2924	X	2924	-0-	-0-	-0-	2921	2	3	9	N	3					110

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	1149	-0-	-643	-0-	1141	2	8	9	N	7					122
03	1333	N	1316	-0-	-17	-0-	1307	2	9	9	N	8					130
04	1573	N	1573	-0-	-0-	-0-	1563	2	10	9	N	9	74	1			65
05	1729	N	1729	-0-	-0-	-0-	1721	2	8	9	N	7					72
06	2021	N	2021	-0-	-0-	-0-	2015	2	6	9	N	5					77
*07	2144	N	2144	-0-	-0-	-0-	2135	2	9	9	N	8					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3504	-0-	704	704	3491	2	13	9	N	12					98
03	3100	N	3849	-0-	749	1453	3840	2	9	9	N	8					106
04	3000	N	7125	-0-	4125	5578	7118	2	7	9	N	6					112
05	14326	X	8748	-0-	-5578	-0-	8724	2	24	9	N	22	1	8			133
06	11182	X	11182	-0-	-0-	-0-	11170	2	12	9	N	11					144
*07	11752	X	11752	-0-	-0-	-0-	11723	2	29	9	N	26					170

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

02	280	N	-0-	-0-	-280	-0-					N	10					45
03	217	N	-0-	-0-	-217	-0-					N	-0-					45
04	T. A.		-0-	-0-	-2	-0-					N	-0-					45
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	17	1			28
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					67
03	1860	N	1677	-0-	-183	-0-	1676	2	1	9	N	1	48	1			20
04	1763	N	1763	-0-	-0-	-0-	1645	2	118	9	N	107					127
05	1705	N	1536	-0-	-169	-0-	1536	2			N	-0-					127
06	1620	N	1557	-0-	-63	-0-	1538	2	19	9	N	17	98	1			46
07	1829	N	1211	-0-	-618	-0-	1203	2	8	9	N	7					53

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

02	3416	X	1962	-0-	-1454	-0-	1890	2	72	9	N	65	176	1			87
03	3782	X	2443	-0-	-1339	-0-	2379	2	64	9	N	58	1	8			144
04	3300	X	2635	-0-	-665	-0-	2580	2	55	9	N	50	1	8			193
05	3131	X	2799	-0-	-332	-0-	2731	2	68	9	N	62	178	1			77
06	2580	X	2446	-0-	-134	-0-	2390	2	56	9	N	51					128
07	2728	X	2126	-0-	-602	-0-	2072	2	54	9	N	49					177

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	2	N	-0-	-0-	-2	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1022	-0-	-686	-0-	1012	2	10	9	N	9					90
03	1803	N	1803	-0-	-0-	-0-	1766	2	37	9	N	34	1	8			123
04	1860	N	1611	-0-	-249	-0-	1575	2	36	9	N	33	50	1			106
05	1616	N	1616	-0-	-0-	-0-	1579	2	37	9	N	34					140
06	1740	N	1477	-0-	-263	-0-	1448	2	29	9	N	26					166
07	1674	N	1600	-0-	-74	-0-	1564	2	36	9	N	33					199

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	406	-0-	-98	-0-	398	2	8	9	N	7					152
03	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			152
04	90	N	12	-0-	-78	-0-	6	2	6	9	N	5	127	1			30
05	465	N	-0-	-0-	-465	-0-					N	-0-					30
06	1067	N	1067	-0-	-0-	-0-	1047	2	20	9	N	18					48
*07	1932	N	1932	-0-	-0-	-0-	1856	2	76	9	N	69					117

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	915	-0-	-233	-0-	891	2	24	9	N	22					142
03	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24	134	1			32
04	1170	N	1067	-0-	-103	-0-	1033	2	34	9	N	31					63
05	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	N	30					93
06	1140	N	1046	-0-	-94	-0-	1035	2	11	9	N	10					103
07	1116	N	1103	-0-	-13	-0-	1093	2	10	9	N	9					112

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					127
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	N	3					130
04	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-	34	1			96
05	2015	N	1702	-0-	-313	-0-	1701	2	1	9	N	1					97
06	1830	N	1525	-0-	-305	-0-	1525	2			N	-0-					97
07	1860	N	1579	-0-	-281	-0-	1573	2	6	9	N	5					102

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2143	-0-	-1609	-0-	2143	2			N	-0-					65
03	3751	X	2307	-0-	-1444	-0-	2307	2			N	-0-					65
04	2340	X	1987	-0-	-353	-0-	1974	2	13	9	N	12					77
05	2325	X	1724	-0-	-601	-0-	1724	2			N	-0-					77
06	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					77
*07	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					77

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9085	X	9085	-0-	-0-	-0-	9057	2	28	9	N	25	114	1			42
03	10539	X	10539	-0-	-0-	-0-	10510	2	29	9	N	26	2	8			66
04	10421	X	10421	-0-	-0-	-0-	10392	2	29	9	N	26	41	1	1	8	50
05	11204	X	11204	-0-	-0-	-0-	11175	2	29	9	N	26	49	1			27
06	10915	X	10915	-0-	-0-	-0-	10915	2			N	-0-					27
*07	10522	X	10522	-0-	-0-	-0-	10499	2	23	9	N	21					48

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	822	-0-	-1054	-0-	802	2	20	9	N	18					110
03	2604	X	1751	-0-	-853	-0-	1749	2	2	9	N	2					112
04	84	X	-0-	-0-	-84	-0-					N	1	65	1			48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					N	1	49	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	809	-0-	-1767	-0-	795	2	14	9	N	13					214
03	2852	X	1867	-0-	-985	-0-	1845	2	22	9	N	20	185	1	1	8	48
04	2760	X	1911	-0-	-849	-0-	1880	2	31	9	N	28	1	8			75
05	2325	X	1945	-0-	-380	-0-	1914	2	31	9	N	28					103
06	1800	N	1755	-0-	-45	-0-	1740	2	15	9	N	14					117
07	1984	N	1891	-0-	-93	-0-	1866	2	25	9	N	23					140

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					196
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					196
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	133	1			63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	8	1			55
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

02	2365	N	2365	-0-	-0-	-0-	2362	2	3	9	N	3					56
03	2170	N	1031	-0-	-1139	-0-	1031	2			N	-0-					56
04	3000	N	3146	-0-	146	146	3093	2	53	9	N	48					104
05	2604	N	2094	-0-	-510	-0-	2079	2	15	9	N	14					118
06	3000	N	3036	-0-	36	36	3035	2	1	9	N	1					119
*07	3046	X	3010	-0-	-36	-0-	3001	2	9	9	N	8					127

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			7

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

02	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					180
03	3951	X	3951	-0-	-0-	-0-	3948	2	3	9	N	3	55	1	1	8	127
04	3464	X	3464	-0-	-0-	-0-	3463	2	1	9	N	1	78	1			50
05	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					50
06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					50
*07	3950	X	3950	-0-	-0-	-0-	3949	2	1	9	N	1					51

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

02	1568	X	217	-0-	-1351	-0-	217	2			N	-0-					30
03	1674	X	125	-0-	-1549	-0-	125	2			N	-0-					30
04	424	X	424	-0-	-0-	-0-	424	2			N	-0-					30
05	248	X	80	-0-	-168	-0-	80	2			N	-0-					30
06	T. A.		-0-	-0-	-4	-0-					N	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	182	-0-	-1946	-0-	174	2	8	9	N	7					91
03	744	N	126	-0-	-618	-0-	126	2			N	-0-					91
04	T. A.		-0-	-0-	-9	-0-					N	-0-					91
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					91
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	69	1			22
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

02	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					172
03	3707	X	3707	-0-	-0-	-0-	3627	2	80	9	N	73	187	1			58
04	3373	X	3373	-0-	-0-	-0-	3299	2	74	9	N	67					125
05	3937	X	3378	-0-	-559	-0-	3315	2	63	9	N	57					182
06	3810	X	3162	-0-	-648	-0-	3112	2	50	9	N	45					227
07	3937	X	3135	-0-	-802	-0-	3090	2	45	9	N	41	190	1			78

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

02	6636	X	6559	-0-	-77	-0-	6553	2	6	9	N	5					87
03	7347	X	6866	-0-	-481	-0-	6863	2	3	9	N	3					90
04	6620	X	6268	-0-	-352	-0-	6254	2	14	9	N	13	45	1			58
05	6696	X	6370	-0-	-326	-0-	6366	2	4	9	N	4					62
06	6480	X	6190	-0-	-290	-0-	6186	2	4	9	N	4					66
07	6696	X	6379	-0-	-317	-0-	6376	2	3	9	N	3					69

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

02	8498	X	8498	-0-	-0-	-0-	8448	2	50	9	N	45	101	1			35
03	8700	X	8700	-0-	-0-	-0-	8658	2	42	9	N	38	39	1	1	8	33
04	8715	X	8715	-0-	-0-	-0-	8671	2	44	9	N	40					73
05	8693	X	8693	-0-	-0-	-0-	8654	2	39	9	N	35	50	1			58
06	7444	X	7444	-0-	-0-	-0-	7418	2	26	9	N	24					82
*07	8320	X	8320	-0-	-0-	-0-	8286	2	34	9	N	31	56	1			57

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

02	644	N	216	-0-	-428	-0-	201	2	15	9	N	14					40
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					40
04	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1					41
05	248	N	-0-	-0-	-248	-0-					N	-0-					41
06	30	N	-0-	-0-	-30	-0-					N	-0-					41
07	31	N	-0-	-0-	-31	-0-					N	-0-					41

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

02	1288	N	888	-0-	-400	-0-	888	2			N	-0-					175
03	1488	N	1055	-0-	-433	-0-	939	2	116	9	N	105	182	1			98
04	T. A.		-0-	-0-	-43	-0-					N	2	68	1			32
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

02	8960	X	8691	-0-	-269	-0-	8663	2	28	9	N	25	1	8			78
03	9920	X	9866	-0-	-54	-0-	9823	2	43	9	N	39	1	8			116
04	9646	X	9646	-0-	-0-	-0-	9627	2	19	9	N	17	87	1			46
05	9610	X	9401	-0-	-209	-0-	9367	2	34	9	N	31					77
06	8880	X	8387	-0-	-493	-0-	8350	2	37	9	N	34					111
07	9176	X	8683	-0-	-493	-0-	8658	2	25	9	N	23					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1076	-0-	-296	-0-	1076	2			N	-0-					138
03	2230	X	2230	-0-	-0-	-0-	2213	2	17	9	N	15	1	8			152
04	49	X	-0-	-0-	-49	-0-					N	1					153
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	52	1			101
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	42	1			59
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

02	7868	X	4096	-0-	-3772	-0-	4084	2	12	9	N	11					110
03	5177	X	3725	-0-	-1452	-0-	3723	2	2	9	N	2					112
04	4470	X	3134	-0-	-1336	-0-	3121	2	13	9	N	12					124
05	4526	X	2965	-0-	-1561	-0-	2964	2	1	9	N	1					125
06	4943	X	4943	-0-	-0-	-0-	4934	2	9	9	N	8					133
07	4495	X	4130	-0-	-365	-0-	4102	2	28	9	N	25					158

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

02	5442	X	5442	-0-	-0-	-0-	5436	2	6	9	N	5					175
03	5381	X	5381	-0-	-0-	-0-	5350	2	31	9	N	28					203
04	5543	X	5543	-0-	-0-	-0-	5512	2	31	9	N	28	131	1			100
05	5571	X	5571	-0-	-0-	-0-	5549	2	22	9	N	20					120
06	5550	X	5229	-0-	-321	-0-	5210	2	19	9	N	17					137
*07	7209	X	7209	-0-	-0-	-0-	7174	2	35	9	N	32					169

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

02	2772	X	2312	-0-	-460	-0-	2301	2	11	9	N	10					114
03	3069	X	1626	-0-	-1443	-0-	1615	2	11	9	N	10					124
04	2790	X	1827	-0-	-963	-0-	1806	2	21	9	N	19	91	1			52
05	2697	X	2553	-0-	-144	-0-	2553	2			N	-0-					52
06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					52
*07	2401	N	2401	-0-	-0-	-0-	2388	2	13	9	N	12					64

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

02	5460	X	5101	-0-	-359	-0-	5079	2	22	9	N	20					72
03	6045	X	5462	-0-	-583	-0-	5445	2	17	9	N	15					87
04	5760	X	4776	-0-	-984	-0-	4757	2	19	9	N	17					104
05	5642	X	4954	-0-	-688	-0-	4942	2	12	9	N	11					115
06	5040	X	5040	-0-	-0-	-0-	5017	2	23	9	N	21	76	1			60
*07	5206	X	5206	-0-	-0-	-0-	5187	2	19	9	N	17					77

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

02	8848	X	8513	-0-	-335	-0-	8372	2	141	9	N	128					175
03	9796	X	8039	-0-	-1757	-0-	7857	2	182	9	N	165	182	1	1	8	157
04	8820	X	7369	-0-	-1451	-0-	7213	2	156	9	N	142	114	1	1	8	184
05	9530	X	9530	-0-	-0-	-0-	9319	2	211	9	N	192	263	1			113
06	9120	X	9072	-0-	-48	-0-	8882	2	190	9	N	173	181	1	2	8	103
07	9424	X	9007	-0-	-417	-0-	8812	2	195	9	N	177	188	1			92

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

02	59546	X	59546	-0-	-0-	-0-	58147	2	1399	9	N	1272	1456	1			371
03	61894	X	61894	-0-	-0-	-0-	60556	2	1338	9	N	1216	1218	1	15	8	354
04	57314	X	57314	-0-	-0-	-0-	56045	2	1269	9	N	1154	1211	1	9	8	288
05	56094	X	56094	-0-	-0-	-0-	54709	2	1385	9	N	1259	741	1			806
06	54052	X	54052	-0-	-0-	-0-	52777	2	1275	9	N	1159	1433	1	8	8	524
*07	55235	X	55235	-0-	-0-	-0-	54082	2	1153	9	N	1048	1158	1			414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7893	X	7893	-0-	-0-	-0-	7666	2	227	9	N	206	68	1			258
03	7676	X	7676	-0-	-0-	-0-	7471	2	205	9	N	186	359	1	1	8	84
04	8959	X	8959	-0-	-0-	-0-	8742	2	217	9	N	197	187	1	1	8	93
05	9902	X	9902	-0-	-0-	-0-	9648	2	254	9	N	231	133	1			191
06	9800	X	9800	-0-	-0-	-0-	9550	2	250	9	N	227	335	1	1	8	82
*07	10043	X	10043	-0-	-0-	-0-	9777	2	266	9	N	242	170	1			154

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6576	X	6576	-0-	-0-	-0-	6540	2	36	9	N	33	74	1			20
03	7312	X	7312	-0-	-0-	-0-	7271	2	41	9	N	37	1	8			56
04	6498	X	6498	-0-	-0-	-0-	6474	2	24	9	N	22	1	8			77
05	7214	X	7214	-0-	-0-	-0-	7189	2	25	9	N	23	73	1			27
06	6497	X	6497	-0-	-0-	-0-	6465	2	32	9	N	29	1	8			55
*07	6912	X	6912	-0-	-0-	-0-	6877	2	35	9	N	32	45	1			42

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5736	X	5736	-0-	-0-	-0-	5685	2	51	9	N	46					89
03	5797	X	4830	-0-	-967	-0-	4805	2	25	9	N	23					112
*04	5610	X	4983	-0-	-627	-0-	4953	2	30	9	N	27	64	1			75
05	6169	X	5370	-0-	-799	-0-	5329	2	41	9	N	37					112
06	5193	X	5193	-0-	-0-	-0-	5153	2	40	9	N	36	96	1			52
*07	4682	X	4682	-0-	-0-	-0-	4663	2	19	9	N	17					69

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	5222	-0-	-6566	-0-	5215	2	7	9	N	6	6	8			142
03	13051	X	5379	-0-	-7672	-0-	5367	2	12	9	N	11	7	8			146
04	12630	X	10654	-0-	-1976	-0-	10654	2			N	-0-					146
05	13051	X	-0-	-0-	-13051	-0-					N	-0-					146
06	304	X	-0-	-0-	-304	-0-					N	-0-					146
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					146

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35560	X	33930	-0-	-1630	-0-	33227	2	703	9	N	639	745	1			126
03	39370	X	35375	-0-	-3995	-0-	34659	2	716	9	N	651	540	1	3	8	234
04	38100	X	33672	-0-	-4428	-0-	32976	2	696	9	N	633	694	1	2	8	171
05	39370	X	33388	-0-	-5982	-0-	32704	2	684	9	N	622	549	1			244
06	33960	X	33045	-0-	-915	-0-	32374	2	671	9	N	610	706	1	1	8	147
07	35092	X	33414	-0-	-1678	-0-	32722	2	692	9	N	629	554	1			222

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78144	X	78144	-0-	-0-	-0-	75706	2	2438	9	N	2216	1869	1	3	8	1097
03	84143	X	84143	-0-	-0-	-0-	81804	2	2339	9	N	2126	2454	1	16	8	753
04	68904	X	68904	-0-	-0-	-0-	66750	2	2154	9	N	1958	1902	1	10	8	799
05	63374	X	63374	-0-	-0-	-0-	61406	2	1968	9	N	1789	1931	1	3	8	654
06	83706	X	83706	-0-	-0-	-0-	81606	2	2100	9	N	1909	1630	1	6	8	927
*07	93515	X	93515	-0-	-0-	-0-	91461	2	2054	9	N	1867	1957	1			837

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37352	X	36730	-0-	-622	-0-	36273	2	457	9	N	415	357	1			221
03	40889	X	39957	-0-	-932	-0-	39393	2	564	9	N	513	538	1	12	8	184
04	40020	X	35786	-0-	-4234	-0-	35145	2	641	9	N	583	541	1	7	8	219
05	41354	X	37289	-0-	-4065	-0-	36715	2	574	9	N	522	362	1			379
06	37380	X	36255	-0-	-1125	-0-	35613	2	642	9	N	584	733	1	4	8	226
07	38626	X	36982	-0-	-1644	-0-	36322	2	660	9	N	600	568	1			258

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22204	X	20255	-0-	-1949	-0-	19778	2	477	9	N	434	366	1	2	8	126
03	24583	X	17461	-0-	-7122	-0-	17018	2	443	9	N	403	364	1	4	8	161
04	23790	X	17365	-0-	-6425	-0-	16826	2	539	9	N	490	516	1	2	8	133
05	22413	X	14033	-0-	-8380	-0-	13547	2	486	9	N	442	367	1			208
06	21150	X	16318	-0-	-4832	-0-	15882	2	436	9	N	396	372	1	1	8	231
07	21855	X	16395	-0-	-5460	-0-	15924	2	471	9	N	428	538	1			121

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15256	X	15256	-0-	-0-	-0-	14874	2	382	9	N	347	366	1	6	8	232
03	12996	X	12996	-0-	-0-	-0-	12488	2	508	9	N	462	532	1	14	8	148
04	11940	X	10542	-0-	-1398	-0-	10109	2	433	9	N	394	431	1	4	8	107
05	12338	X	12023	-0-	-315	-0-	11533	2	490	9	N	445	341	1	1	8	210
06	10637	X	10637	-0-	-0-	-0-	10287	2	350	9	N	318	358	1	2	8	168
*07	10834	X	10834	-0-	-0-	-0-	10512	2	322	9	N	293	354	1			107

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	X	9601	-0-	-199	-0-	9231	2	370	9	N	336	171	1			274
03	10850	X	10289	-0-	-561	-0-	9895	2	394	9	N	358	534	1	3	8	95
04	10500	X	10089	-0-	-411	-0-	9705	2	384	9	N	349	359	1	1	8	84
05	10850	X	9938	-0-	-912	-0-	9463	2	475	9	N	432	359	1	2	8	155
06	9496	X	9496	-0-	-0-	-0-	9114	2	382	9	N	347	352	1			150
*07	9786	X	9786	-0-	-0-	-0-	9372	2	414	9	N	376	382	1			144

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36236	X	36236	-0-	-0-	-0-	34939	2	1297	9	N	1179	1251	1			323
03	38688	X	38688	-0-	-0-	-0-	37526	2	1162	9	N	1056	1092	1	4	8	283
04	37008	X	37008	-0-	-0-	-0-	35802	2	1206	9	N	1096	1103	1	1	8	275
05	38093	X	38093	-0-	-0-	-0-	36693	2	1400	9	N	1273	1084	1	3	8	461
06	36983	X	36983	-0-	-0-	-0-	35920	2	1063	9	N	966	1080	1			347
*07	38380	X	38380	-0-	-0-	-0-	37271	2	1109	9	N	1008	1106	1			249

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10922	X	10922	-0-	-0-	-0-	10605	2	317	9	N	288	357	1			168
03	9796	X	9466	-0-	-330	-0-	9176	2	290	9	N	264	334	1	2	8	96
04	11446	X	11446	-0-	-0-	-0-	11107	2	339	9	N	308	175	1	1	8	228
05	10750	X	10750	-0-	-0-	-0-	10388	2	362	9	N	329	232	1			325
06	11768	X	11768	-0-	-0-	-0-	11447	2	321	9	N	292	365	1			252
*07	12422	X	12422	-0-	-0-	-0-	12062	2	360	9	N	327	363	1			216

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13702	X	13702	-0-	-0-	-0-	13146	2	556	9	N	505	557	1			102
03	14229	X	13306	-0-	-923	-0-	12725	2	581	9	N	528	544	1	8	8	78
04	13770	X	8690	-0-	-5080	-0-	8224	2	466	9	N	424	348	1	3	8	151
05	15509	X	15509	-0-	-0-	-0-	14922	2	587	9	N	534	529	1			156
06	18300	X	16196	-0-	-2104	-0-	15625	2	571	9	N	519	365	1	5	8	305
*07	16499	X	16499	-0-	-0-	-0-	16053	2	446	9	N	405	534	1			176

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18984	X	16666	-0-	-2318	-0-	16169	2	497	9	N	452	379	1	1	8	200
03	20026	X	13514	-0-	-6512	-0-	13121	2	393	9	N	357	371	1	2	8	184
04	19380	X	15457	-0-	-3923	-0-	15037	2	420	9	N	382	484	1	1	8	81
05	18445	X	16151	-0-	-2294	-0-	15565	2	586	9	N	533	545	1			69
06	17850	X	16394	-0-	-1456	-0-	15826	2	568	9	N	516	351	1	2	8	232
07	18445	X	16562	-0-	-1883	-0-	16000	2	562	9	N	511	585	1			158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28000	X	21508	-0-	-6492	-0-	20954	2	554	9	N	504	733	1			292
03	29698	X	23946	-0-	-5752	-0-	23296	2	650	9	N	591	734	1	9	8	140
04	24900	X	23219	-0-	-1681	-0-	22623	2	596	9	N	542	367	1	6	8	309
05	25730	X	15745	-0-	-9985	-0-	15297	2	448	9	N	407	184	1			532
06	29366	X	29366	-0-	-0-	-0-	28733	2	633	9	N	575	868	1	7	8	232
*07	25561	X	25561	-0-	-0-	-0-	25033	2	528	9	N	480	485	1			227

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16618	X	16618	-0-	-0-	-0-	15427	2	1191	9	N	1083	1073	1	1	8	360
03	15639	X	15639	-0-	-0-	-0-	14228	2	1411	9	N	1283	1384	1	16	8	243
04	15914	X	15914	-0-	-0-	-0-	14659	2	1255	9	N	1141	1048	1	5	8	331
05	14439	X	14439	-0-	-0-	-0-	13174	2	1265	9	N	1150	1187	1			294
06	14481	X	14481	-0-	-0-	-0-	13250	2	1231	9	N	1119	1149	1	4	8	260
*07	15694	X	15694	-0-	-0-	-0-	14454	2	1240	9	N	1127	1049	1			338

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17584	X	17584	-0-	-0-	-0-	16832	2	752	9	N	684	921	1			268
03	19933	X	19749	-0-	-184	-0-	18785	2	964	9	N	876	731	1	7	8	406
04	19785	X	19785	-0-	-0-	-0-	18912	2	873	9	N	794	827	1	4	8	369
05	20330	X	20330	-0-	-0-	-0-	19438	2	892	9	N	811	887	1			293
06	21620	X	21620	-0-	-0-	-0-	20733	2	887	9	N	806	732	1	6	8	361
*07	23546	X	23546	-0-	-0-	-0-	22742	2	804	9	N	731	751	1			341

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33304	X	33304	-0-	-0-	-0-	32300	2	1004	9	N	913	880	1			255
03	35301	X	35301	-0-	-0-	-0-	34311	2	990	9	N	900	894	1	6	8	255
04	31293	X	31293	-0-	-0-	-0-	30291	2	1002	9	N	911	823	1	3	8	340
05	27753	X	27753	-0-	-0-	-0-	26874	2	879	9	N	799	904	1	2	8	233
06	32246	X	32246	-0-	-0-	-0-	31355	2	891	9	N	810	702	1	1	8	340
*07	28594	X	28594	-0-	-0-	-0-	27779	2	815	9	N	741	738	1			343

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50040	X	50040	-0-	-0-	-0-	48461	2	1579	9	N	1435	1575	1	1	8	447
03	49836	X	49836	-0-	-0-	-0-	48598	2	1238	9	N	1125	1218	1	1	8	353
04	49779	X	49779	-0-	-0-	-0-	48359	2	1420	9	N	1291	1453	1			191
05	44622	X	44622	-0-	-0-	-0-	43725	2	897	9	N	815	685	1			321
06	45609	X	45609	-0-	-0-	-0-	44326	2	1283	9	N	1166	1178	1	1	8	308
*07	46644	X	46644	-0-	-0-	-0-	45480	2	1164	9	N	1058	1093	1			273

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	7567	-0-	-3045	-0-	7244	2	323	9	N	294	184	1	1	8	149
03	11749	X	10540	-0-	-1209	-0-	10101	2	439	9	N	399	356	1	4	8	188
04	12387	X	12387	-0-	-0-	-0-	11858	2	529	9	N	481	544	1	2	8	123
05	10726	X	10172	-0-	-554	-0-	9707	2	465	9	N	423	355	1			191
06	10200	X	8067	-0-	-2133	-0-	7714	2	353	9	N	321	365	1	2	8	145
07	12803	X	9446	-0-	-3357	-0-	9037	2	409	9	N	372	380	1			137

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	6829	-0-	-3559	-0-	6415	2	414	9	N	376	354	1			111
03	10540	X	10132	-0-	-408	-0-	9550	2	582	9	N	529	553	1	6	8	81
04	9540	X	9245	-0-	-295	-0-	8660	2	585	9	N	532	366	1	4	8	243
05	9548	X	9371	-0-	-177	-0-	8780	2	591	9	N	537	547	1			233
06	9896	X	9896	-0-	-0-	-0-	9345	2	551	9	N	501	572	1	4	8	158
*07	9700	X	9700	-0-	-0-	-0-	9150	2	550	9	N	500	468	1			190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

02	43534	X	43534	-0-	-0-	-0-	42216	2	1318	9	N	1198	1056	1	1	8	425
03	41677	X	41677	-0-	-0-	-0-	40306	2	1371	9	N	1246	1401	1	3	8	267
04	42038	X	42038	-0-	-0-	-0-	40507	2	1531	9	N	1392	1248	1	2	8	409
05	42929	X	42929	-0-	-0-	-0-	41282	2	1647	9	N	1497	1475	1	3	8	428
06	41380	X	41380	-0-	-0-	-0-	39991	2	1389	9	N	1263	1471	1			220
*07	42117	X	42117	-0-	-0-	-0-	40761	2	1356	9	N	1233	1101	1			352

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

02	33600	X	28233	-0-	-5367	-0-	27257	2	976	9	N	887	927	1			239
03	37200	X	30087	-0-	-7113	-0-	29265	2	822	9	N	747	734	1	3	8	249
04	36000	X	28079	-0-	-7921	-0-	27297	2	782	9	N	711	737	1			223
05	34689	X	27918	-0-	-6771	-0-	27111	2	807	9	N	734	719	1	1	8	237
06	27000	X	26191	-0-	-809	-0-	25496	2	695	9	N	632	537	1			332
07	27900	X	26534	-0-	-1366	-0-	25896	2	638	9	N	580	740	1			172

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

02	41188	X	32191	-0-	-8997	-0-	31188	2	1003	9	N	912	903	1	1	8	282
03	42563	X	34358	-0-	-8205	-0-	33160	2	1198	9	N	1089	1258	1	6	8	107
04	38880	X	28869	-0-	-10011	-0-	27827	2	1042	9	N	947	848	1	2	8	204
05	37417	X	27041	-0-	-10376	-0-	25999	2	1042	9	N	947	988	1			163
06	36210	X	26318	-0-	-9892	-0-	25385	2	933	9	N	848	848	1	2	8	161
07	35650	X	24074	-0-	-11576	-0-	23195	2	879	9	N	799	697	1			263

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

02	37430	X	37430	-0-	-0-	-0-	36554	2	876	9	N	796	730	1			233
03	42324	X	42324	-0-	-0-	-0-	41320	2	1004	9	N	913	928	1	4	8	214
04	41193	X	41193	-0-	-0-	-0-	40266	2	927	9	N	843	920	1	3	8	134
05	41393	X	41393	-0-	-0-	-0-	40487	2	906	9	N	824	735	1	4	8	219
06	39190	X	39190	-0-	-0-	-0-	38340	2	850	9	N	773	900	1			92
07	40300	X	38739	-0-	-1561	-0-	37907	2	832	9	N	756	717	1			131

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

02	42840	X	37618	-0-	-5222	-0-	36750	2	868	9	N	789	735	1	2	8	210
03	47430	X	45975	-0-	-1455	-0-	45084	2	891	9	N	810	884	1	6	8	130
04	45900	X	38103	-0-	-7797	-0-	37316	2	787	9	N	715	728	1			117
05	47430	X	37543	-0-	-9887	-0-	36648	2	895	9	N	814	722	1	2	8	207
06	50340	X	34319	-0-	-16021	-0-	33569	2	750	9	N	682	738	1	1	8	150
07	45973	X	33873	-0-	-12100	-0-	33190	2	683	9	N	621	549	1			222

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

02	30716	X	23940	-0-	-6776	-0-	22900	2	1040	9	N	945	1109	1			238
03	33325	X	28158	-0-	-5167	-0-	26891	2	1267	9	N	1152	1278	1	6	8	106
04	30480	X	25462	-0-	-5018	-0-	24311	2	1151	9	N	1046	907	1	4	8	241
05	30938	X	25426	-0-	-5512	-0-	24197	2	1229	9	N	1117	1098	1			260
06	26297	X	26297	-0-	-0-	-0-	25101	2	1196	9	N	1087	1091	1	5	8	251
*07	26618	X	26618	-0-	-0-	-0-	25686	2	932	9	N	847	717	1			381

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

02	76104	X	49763	-0-	-26341	-0-	48723	2	1040	9	N	945	925	1			359
03	84258	X	59672	-0-	-24586	-0-	58330	2	1342	9	N	1220	1292	1	7	8	280
04	74280	X	53761	-0-	-20519	-0-	52698	2	1063	9	N	966	923	1	4	8	319
05	70463	X	51323	-0-	-19140	-0-	50071	2	1252	9	N	1138	1113	1			344
06	58410	X	53950	-0-	-4460	-0-	52956	2	994	9	N	904	1088	1	6	8	154
07	59675	X	55415	-0-	-4260	-0-	54556	2	859	9	N	781	746	1			189

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

02	47684	X	35970	-0-	-11714	-0-	35322	2	648	9	N	589	548	1			219
03	50251	X	36711	-0-	-13540	-0-	36088	2	623	9	N	566	643	1	6	8	136
04	43380	X	33957	-0-	-9423	-0-	33387	2	570	9	N	518	535	1	5	8	114
05	42408	X	33937	-0-	-8471	-0-	33351	2	586	9	N	533	351	1			296
06	35610	X	31086	-0-	-4524	-0-	30501	2	585	9	N	532	537	1	5	8	286
07	36797	X	32635	-0-	-4162	-0-	32156	2	479	9	N	435	556	1			165

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

02	63136	X	63136	-0-	-0-	-0-	61210	2	1926	9	N	1751	1719	1	7	8	692
03	58278	X	58278	-0-	-0-	-0-	56467	2	1811	9	N	1646	1969	1	17	8	352
04	53757	X	53757	-0-	-0-	-0-	51898	2	1859	9	N	1690	1632	1	6	8	404
05	53646	X	53646	-0-	-0-	-0-	51681	2	1965	9	N	1786	1835	1	6	8	349
06	50795	X	50795	-0-	-0-	-0-	49082	2	1713	9	N	1557	1446	1	2	8	458
*07	49932	X	49932	-0-	-0-	-0-	48363	2	1569	9	N	1426	1485	1			399

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100212	X	39301	-0-	-60911	-0-	37806	2	1495	9	N	1359	1209	1	1	8	375
03	92318	X	41738	-0-	-50580	-0-	40059	2	1679	9	N	1526	1488	1	9	8	404
04	59700	X	37065	-0-	-22635	-0-	35566	2	1499	9	N	1363	1365	1	3	8	399
05	50592	X	36035	-0-	-14557	-0-	34541	2	1494	9	N	1358	1485	1			272
06	48120	X	34772	-0-	-13348	-0-	33534	2	1238	9	N	1125	1212	1	1	8	184
07	43524	X	38230	-0-	-5294	-0-	37047	2	1183	9	N	1075	1097	1			162

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180768	X	79598	-0-	-101170	-0-	77171	2	2427	9	N	2206	1837	1	2	8	600
03	152024	X	77335	-0-	-74689	-0-	75293	2	2042	9	N	1856	2146	1	6	8	304
04	71574	X	71574	-0-	-0-	-0-	69507	2	2067	9	N	1879	1780	1	1	8	402
05	73288	X	73288	-0-	-0-	-0-	70986	2	2302	9	N	2093	2217	1			278
06	72024	X	72024	-0-	-0-	-0-	70284	2	1740	9	N	1582	1612	1	1	8	247
*07	72087	X	72087	-0-	-0-	-0-	70395	2	1692	9	N	1538	1498	1			287

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47889	X	47889	-0-	-0-	-0-	46068	2	1821	9	N	1655	1827	1			282
03	67518	X	51868	-0-	-15650	-0-	50052	2	1816	9	N	1651	1584	1	24	8	325
04	60210	X	45948	-0-	-14262	-0-	44451	2	1497	9	N	1361	1496	1	14	8	176
05	57288	X	45887	-0-	-11401	-0-	44262	2	1625	9	N	1477	1219	1			434
06	44382	X	44382	-0-	-0-	-0-	42922	2	1460	9	N	1327	1455	1	12	8	294
*07	44347	X	44347	-0-	-0-	-0-	42972	2	1375	9	N	1250	1295	1			249

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

02	169657	X	169657	-0-	-0-	-0-	164248	2	5409	9	N	4917	4738	1	7	8	1105
03	215327	X	215327	-0-	-0-	-0-	209914	2	5413	9	N	4921	5264	1	71	8	691
04	199373	X	199373	-0-	-0-	-0-	194169	2	5204	9	N	4731	4686	1	22	8	714
05	193195	X	193195	-0-	-0-	-0-	188035	2	5160	9	N	4691	4745	1	38	8	622
06	177389	X	177389	-0-	-0-	-0-	173340	2	4049	9	N	3681	3761	1	6	8	536
*07	169549	X	169549	-0-	-0-	-0-	165775	2	3774	9	N	3431	3298	1			669

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

02	54516	X	31556	-0-	-22960	-0-	30436	2	1120	9	N	1018	1221	1			119
03	54715	X	32700	-0-	-22015	-0-	31546	2	1154	9	N	1049	1097	1	8	8	63
04	46620	X	29511	-0-	-17109	-0-	28361	2	1150	9	N	1045	722	1	6	8	380
05	40331	X	28320	-0-	-12011	-0-	27252	2	1068	9	N	971	1106	1			245
06	29460	X	28630	-0-	-830	-0-	27721	2	909	9	N	826	733	1	6	8	332
07	30442	X	29770	-0-	-672	-0-	28905	2	865	9	N	786	949	1			169

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

02	33768	X	18238	-0-	-15530	-0-	17377	2	861	9	N	783	720	1			239
03	33232	X	18821	-0-	-14411	-0-	17992	2	829	9	N	754	878	1	5	8	110
04	27690	X	16819	-0-	-10871	-0-	16027	2	792	9	N	720	713	1	4	8	113
05	23591	X	16330	-0-	-7261	-0-	15536	2	794	9	N	722	711	1			124
06	18300	X	16448	-0-	-1852	-0-	15723	2	725	9	N	659	720	1	5	8	58
07	18910	X	17310	-0-	-1600	-0-	16658	2	652	9	N	593	542	1			109

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

02	105224	X	42745	-0-	-62479	-0-	41613	2	1132	9	N	1029	1130	1			411
03	86242	X	46580	-0-	-39662	-0-	45137	2	1443	9	N	1312	1432	1	7	8	284
04	69210	X	43282	-0-	-25928	-0-	41875	2	1407	9	N	1279	1297	1	4	8	262
05	61535	X	41885	-0-	-19650	-0-	40535	2	1350	9	N	1227	1226	1			263
06	45485	X	45485	-0-	-0-	-0-	44390	2	1095	9	N	995	1014	1	4	8	240
*07	46922	X	46922	-0-	-0-	-0-	45932	2	990	9	N	900	938	1			202

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

02	110684	X	25585	-0-	-85099	-0-	24749	2	836	9	N	760	741	1			305
03	88381	X	25881	-0-	-62500	-0-	25071	2	810	9	N	736	744	1	6	8	291
04	57060	X	18497	-0-	-38563	-0-	17922	2	575	9	N	523	551	1	2	8	261
05	42501	X	17221	-0-	-25280	-0-	16681	2	540	9	N	491	540	1			212
06	30630	X	19770	-0-	-10860	-0-	19316	2	454	9	N	413	362	1	3	8	260
07	28334	X	21811	-0-	-6523	-0-	21349	2	462	9	N	420	381	1			299

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45500	X	39038	-0-	-6462	-0-	37774	2	1264	9	N	1149	1086	1			469
03	50375	X	40137	-0-	-10238	-0-	38913	2	1224	9	N	1113	1411	1	20	8	151
04	48750	X	36050	-0-	-12700	-0-	34860	2	1190	9	N	1082	918	1	11	8	304
05	50375	X	35583	-0-	-14792	-0-	34438	2	1145	9	N	1041	1001	1			344
06	48750	X	36779	-0-	-11971	-0-	35944	2	835	9	N	759	913	1	11	8	179
07	50375	X	38815	-0-	-11560	-0-	38064	2	751	9	N	683	732	1			130

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167468	X	129850	-0-	-37618	-0-	126854	2	2996	9	N	2724	2709	1			439
03	185411	X	125814	-0-	-59597	-0-	123149	2	2665	9	N	2423	2120	1	22	8	720
04	179430	X	106457	-0-	-72973	-0-	104213	2	2244	9	N	2040	2335	1	11	8	414
05	185411	X	93360	-0-	-92051	-0-	91444	2	1916	9	N	1742	1807	1			349
06	171750	X	88231	-0-	-83519	-0-	86734	2	1497	9	N	1361	1440	1	9	8	261
07	143778	X	73893	-0-	-69885	-0-	72784	2	1109	9	N	1008	563	1			706

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72660	X	36751	-0-	-35909	-0-	34687	2	2064	9	N	1876	1834	1			285
03	80445	X	38358	-0-	-42087	-0-	36634	2	1724	9	N	1567	1616	1	4	8	232
04	77850	X	34096	-0-	-43754	-0-	32420	2	1676	9	N	1524	1444	1	4	8	308
05	80445	X	33434	-0-	-47011	-0-	31898	2	1536	9	N	1396	1551	1	3	8	150
06	40830	X	29100	-0-	-11730	-0-	27822	2	1278	9	N	1162	894	1	2	8	416
07	40703	X	31495	-0-	-9208	-0-	30253	2	1242	9	N	1129	1324	1			221

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136834	X	35677	-0-	-101157	-0-	32325	3	3352	9	Y	3047	2959	1			468
*09	132420	X	31925	-0-	-100495	-0-	28729	3	3196	9	Y	2905	2905	1			468
*10	136834	X	30249	-0-	-106585	-0-	27228	3	3021	9	Y	2746	2770	1			444
*11	132420	X	28180	-0-	-104240	-0-	25459	3	2721	9	Y	2474	2407	1			511
*12	136834	X	27503	-0-	-109331	-0-	24797	3	2706	9	Y	2460	2452	1	2	8	517
*01	136834	X	24387	-0-	-112447	-0-	604	1	22013	3	Y	1609	1682	1	1	8	443
							1770	9									
*02	123592	X	22196	-0-	-101396	-0-	724	1	20100	3	Y	1247	1178	1	2	8	510
							1372	9									
03	11291	X	11291	-0-	-0-	-0-	201	1	10404	3	Y	624	828	1			52
							686	9									
04	28170	X	8250	-0-	-19920	-0-	40	1	7867	3	Y	312	341	1			23
							343	9									
05	27497	X	16182	-0-	-11315	-0-	80	1	15781	3	Y	292	280	1	1	8	34
							321	9									
*06	23010	X	11175	-0-	-11835	-0-	80	1	10550	3	Y	495	458	1			71
							545	9									
07	23777	X	11391	-0-	-12386	-0-	40	1	10871	3	Y	436	461	1			46
							480	9									

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16464	X	237	-0-	-16227	-0-	237	2			N	-0-					1136
03	16957	X	199	-0-	-16758	-0-	199	2			N	-0-					1136
04	15690	X	99	-0-	-15591	-0-	99	2			N	-0-					1136
05	15779	X	48	-0-	-15731	-0-	48	2			N	-0-					1136
06	420	X	7	-0-	-413	-0-	7	2			N	-0-					1136
07	248	X	36	-0-	-212	-0-	22	2	14	9	N	13	185	1			964

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20328	X	13609	-0-	-6719	-0-	13105	2	504	9	N	458	529	1			1411
03	21235	X	14156	-0-	-7079	-0-	13677	2	479	9	N	435	350	1			1496
04	18870	X	12608	-0-	-6262	-0-	12059	2	549	9	N	499	333	1			1662
05	17205	X	11029	-0-	-6176	-0-	10626	2	403	9	N	366	345	1			1683
06	14940	X	12764	-0-	-2176	-0-	12295	2	469	9	N	426	533	1			1576
07	15066	X	11631	-0-	-3435	-0-	11333	2	298	9	N	271	182	1			1665

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

02	27720	X	22468	-0-	-5252	-0-	21890	2	578	9	N	525	520	1			1275
03	28768	X	25519	-0-	-3249	-0-	24699	2	820	9	N	745	173	1			1847
04	26610	X	22562	-0-	-4048	-0-	21890	2	672	9	N	611	1234	1			1224
05	26939	X	24103	-0-	-2836	-0-	23496	2	607	9	N	552	171	1			1605
06	22950	X	22421	-0-	-529	-0-	21631	2	790	9	N	718	1059	1			1264
07	23715	X	15685	-0-	-8030	-0-	15531	2	154	9	N	140	327	1			1077

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

02	61712	X	33920	-0-	-27792	-0-	32726	2	1194	9	N	1085	1356	1			1774
03	41339	X	41339	-0-	-0-	-0-	40049	2	1290	9	N	1173	882	1			2065
04	47670	X	31776	-0-	-15894	-0-	30745	2	1031	9	N	937	687	1			2315
05	44299	X	30005	-0-	-14294	-0-	29026	2	979	9	N	890	1386	1			1819
06	39750	X	35092	-0-	-4658	-0-	34186	2	906	9	N	824	704	1			1939
07	41354	X	19763	-0-	-21591	-0-	19276	2	487	9	N	443	702	1			1680

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

02	83328	X	10624	-0-	-72704	-0-	10372	2	252	9	N	229					921
03	92256	X	6777	-0-	-85479	-0-	6573	2	204	9	N	185	337	1			769
04	89280	X	5717	-0-	-83563	-0-	5671	2	46	9	N	42	341	1			470
05	17918	X	3237	-0-	-14681	-0-	3118	2	119	9	N	108	181	1			397
06	14190	X	8668	-0-	-5522	-0-	8404	2	264	9	N	240	173	1			464
07	11749	X	5356	-0-	-6393	-0-	5026	2	330	9	N	300	354	1			410

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

02	16660	X	12072	-0-	-4588	-0-	1846	1	9570	3	N	596	574	1	1	8	222
							656	9									
03	18445	X	10067	-0-	-8378	-0-	1642	1	7787	3	N	580	570	1			232
							638	9									
04	17850	X	10625	-0-	-7225	-0-	1147	1	8941	3	N	488	379	1			341
							537	9									
05	17887	X	10766	-0-	-7121	-0-	155	1	10007	3	N	549	554	1			336
							604	9									
06	13950	X	9850	-0-	-4100	-0-	150	1	9197	3	N	457	555	1	7	8	231
							503	9									
07	13361	X	10079	-0-	-3282	-0-	155	1	9455	3	N	426	367	1			290
							469	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					65
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					65
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728	-0-					N	20					91
03	806	N	731	-0-	-75	-0-	719	2	12	9	N	11					102
04	704	N	704	-0-	-0-	-0-	675	2	29	9	N	26					128
05	733	N	733	-0-	-0-	-0-	7	1	694	2	N	29					157
							32	9									
*06	588	N	588	-0-	-0-	-0-	8	1	555	2	N	23					180
							25	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	-0-	-0-	-3472	-0-					N	21					212
03	3844	X	3438	-0-	-406	-0-	3408	2	30	9	N	27					239
04	3720	X	3340	-0-	-380	-0-	3304	2	36	9	N	33	183	1			89
05	3844	X	3468	-0-	-376	-0-	34	1	3402	2	N	29					118
							32	9									
06	T. A.		2774	-0-	2774	2774	40	1	2689	2	N	41					159
							45	9									
07	T. A.		NO RPT	-0-	-0-	2774					N	NO RPT					159

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	-0-	-0-	-3360	-0-					N	3					111
03	3689	X	3410	-0-	-279	-0-	3410	2			N	-0-					111
04	3540	X	2838	-0-	-702	-0-	2838	2			N	-0-					111
05	3720	X	2864	-0-	-856	-0-	28	1	2760	2	N	69					180
							76	9									
*06	2760	X	2369	-0-	-391	-0-	35	1	2317	2	N	15					195
							17	9									
*07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					195

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	-0-	-0-	-2156	-0-					N	22					143
03	2418	N	2007	-0-	-411	-0-	1999	2	8	9	N	7					150
04	1883	N	1883	-0-	-0-	-0-	1858	2	25	9	N	23					173
05	2002	N	2002	-0-	-0-	-0-	20	1	1957	2	N	23					196
							25	9									
*06	1406	N	1406	-0-	-0-	-0-	20	1	1358	2	N	25	176	1			45
							28	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	-0-	-0-	-0-	-0-					N	-0-					21
05	364	X	364	-0-	-0-	-0-	4	1	360	2	N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					56
03	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					61
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					61
05	572	N	572	-0-	-0-	-0-	6	1	566	2	N	-0-					61
*06	555	N	555	-0-	-0-	-0-	8	1	547	2	N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	-0-	-0-	-1456	-0-					N	1					139
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					139
04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					139
05	1335	N	1335	-0-	-0-	-0-	13	1	1320	2	N	2					141
							2	9									
*06	1178	N	1178	-0-	-0-	-0-	17	1	1131	2	N	27					168
							30	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	-0-	-0-	-2688	-0-					N	20					221
03	2976	X	2773	-0-	-203	-0-	2741	2	32	9	N	29	181	1			69
04	2880	X	2792	-0-	-88	-0-	2736	2	56	9	N	51					120
05	2978	X	2978	-0-	-0-	-0-	29	1	2862	2	N	79					199
							87	9									
*06	3000	X	2344	-0-	-656	-0-	34	1	2251	2	N	54	165	1			88
							59	9									
*07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					88

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	-0-	-0-	-2604	-0-					N	62					287
03	3100	N	23160	-0-	20060	20060	22919	2	241	9	N	219	170	1			336
04	3000	N	2858	-0-	-142	19918	2858	2			N	-0-	171	1			165
05	22718	X	2800	-0-	-19918	-0-	27	1	2749	2	N	22					187
							24	9									
*06	2583	X	2583	-0-	-0-	-0-	38	1	2508	2	N	34					221
							37	9									
*07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					221

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	-0-	-0-	-3836	-0-					N	7					59
03	3751	X	2998	-0-	-753	-0-	2998	2			N	-0-					59
04	3630	X	2745	-0-	-885	-0-	2745	2			N	-0-					59
05	3627	X	2779	-0-	-848	-0-	27	1	2677	2	N	68					127
							75	9									
*06	3090	X	2232	-0-	-858	-0-	32	1	2148	2	N	47					174
							52	9									
*07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	-0-	-0-	-3612	-0-					N	16					230
03	3999	X	3221	-0-	-778	-0-	3207	2	14	9	N	13	179	1			64
04	3840	X	3303	-0-	-537	-0-	3272	2	31	9	N	28					92
05	3999	X	3462	-0-	-537	-0-	34	1	3392	2	N	33					125
							36	9									
*06	2850	X	2754	-0-	-96	-0-	40	1	2682	2	N	29					154
							32	9									
*07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					154

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	28					93
03	2821	N	2821	-0-	-0-	-0-	2791	2	30	9	N	27					120
04	2802	N	2802	-0-	-0-	-0-	2774	2	28	9	N	25					145
05	2424	N	2424	-0-	-0-	-0-	24	1	2364	2	N	33					178
							36	9									
*06	2291	N	2291	-0-	-0-	-0-	33	1	2219	2	N	35					213
							39	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	3	53	1			27
04	0	N	-0-	-0-	-0-	-0-					N	172	172	1			27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	-0-	-0-	-168	-0-					N	-0-					77
03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					77
04	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					77
05	2760	X	2760	-0-	-0-	-0-	26	1	2555	2	N	163	177	1			63
							179	9									
*06	2499	X	2499	-0-	-0-	-0-	37	1	2462	2	N	-0-					63
*07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					63

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		2	-0-	2	2	2	2			N	-0-					57
04	T. A.		-0-	-0-	-0-	2					N	-0-					57
05	T. A.		1073	-0-	1073	1075	11	1	1062	2	N	-0-					57
06	T. A.		-0-	-0-	-0-	1075					N	-0-					49
07	T. A.		NO RPT	-0-	-0-	1075					N	NO RPT					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	-0-	-0-	-4452	-0-					N	7					211
03	4929	X	4897	-0-	-32	-0-	4897	2			N	-0-	172	1			39
04	4770	X	4752	-0-	-18	-0-	4752	2			N	-0-					39
05	5487	X	4305	-0-	-1182	-0-	43	1	4260	2	N	2					41
							2	9									
*06	4110	X	3271	-0-	-839	-0-	48	1	3219	2	N	4					45
							4	9									
*07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					45

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	-0-	-0-	-4004	-0-					N	10					113
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					113
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					113
05	4433	X	-0-	-0-	-4433	-0-					N	3					116
06	T. A.		6241	-0-	6241	6241	91	1	6089	2	N	55					171
							61	9									
07	T. A.		NO RPT	-0-	-0-	6241					N	NO RPT					171

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	-0-	-0-	-5572	-0-					N	34					136
03	6169	X	4920	-0-	-1249	-0-	4866	2	54	9	N	49					185
04	5970	X	4791	-0-	-1179	-0-	4735	2	56	9	N	51	178	1			58
05	6448	X	4923	-0-	-1525	-0-	48	1	4805	2	N	64					122
							70	9									
*06	4920	X	3730	-0-	-1190	-0-	54	1	3599	2	N	70					192
							77	9									
*07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					192

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					122
03	1209	N	1143	-0-	-66	-0-	1135	2	8	9	N	7					129
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					129
05	1000	N	1000	-0-	-0-	-0-	10	1	990	2	N	-0-					129
*06	1201	N	1201	-0-	-0-	-0-	17	1	1152	2	N	29					158
							32	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	-0-	-0-	-2436	-0-					N	7					193
03	2666	X	-0-	-0-	-2666	-0-					N	11					204
04	2988	X	2988	-0-	-0-	-0-	2956	2	32	9	N	29	184	1			49
05	3441	X	3082	-0-	-359	-0-	30	1	3019	2	N	30					79
							33	9									
*06	3300	X	2994	-0-	-306	-0-	44	1	2925	2	N	23					102
							25	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	-0-	-0-	-2828	-0-					N	53					201
03	3131	X	2331	-0-	-800	-0-	2331	2			N	-0-					201
04	3030	X	1747	-0-	-1283	-0-	1557	2	190	9	N	173	173	1			201
05	3514	X	3514	-0-	-0-	-0-	35	1	3479	2	N	-0-					201
*06	2952	X	2952	-0-	-0-	-0-	44	1	2908	2	N	-0-					201
*07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					97
03	2396	N	2396	-0-	-0-	-0-	2368	2	28	9	N	25					122
04	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					136
05	2604	X	2358	-0-	-246	-0-	23	1	2316	2	N	17					153
							19	9									
*06	2281	N	2281	-0-	-0-	-0-	33	1	2226	2	N	20					173
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	-0-	-0-	-1932	-0-					N	4					129
03	2232	N	2035	-0-	-197	-0-	2003	2	32	9	N	29					158
04	1877	N	1877	-0-	-0-	-0-	1874	2	3	9	N	3					161
05	2026	N	2026	-0-	-0-	-0-	20	1	1991	2	N	14					175
							15	9									
*06	1623	N	1623	-0-	-0-	-0-	24	1	1573	2	N	24	172	1			27
							26	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	-0-	-0-	-3276	-0-					N	8					33
03	3441	X	2343	-0-	-1098	-0-	2339	2	4	9	N	4					37
04	3330	X	2216	-0-	-1114	-0-	2144	2	72	9	N	65					102
05	3906	X	2232	-0-	-1674	-0-	22	1	2193	2	N	15					117
							17	9									
*06	3180	X	538	-0-	-2642	-0-	8	1	520	2	N	9	124	1			2
							10	9									
*07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					2

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	-0-	-0-	-3696	-0-					N	8					61
03	3968	X	3217	-0-	-751	-0-	3206	2	11	9	N	10					71
04	3570	X	3218	-0-	-352	-0-	3208	2	10	9	N	9					80
05	4154	X	3344	-0-	-810	-0-	33	1	3304	2	N	6					86
							7	9									
*06	3270	X	2652	-0-	-618	-0-	39	1	2611	2	N	2					88
							2	9									
*07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					88

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	-0-	-0-	-1652	-0-					N	6					178
03	2295	N	2295	-0-	-0-	-0-	2287	2	8	9	N	7					185
04	2279	N	2279	-0-	-0-	-0-	2258	2	21	9	N	19					204
05	2272	X	2272	-0-	-0-	-0-	22	1	2228	2	N	20					224
							22	9									
*06	2670	X	2491	-0-	-179	-0-	37	1	2435	2	N	17	182	1			59
							19	9									
*07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	-0-	-0-	-4088	-0-					N	39	185	1			50
03	4588	X	3566	-0-	-1022	-0-	3534	2	32	9	N	29					79
04	4440	X	3252	-0-	-1188	-0-	3219	2	33	9	N	30					109
05	4681	X	3344	-0-	-1337	-0-	33	1	3281	2	N	27					136
							30	9									
*06	4170	X	2588	-0-	-1582	-0-	38	1	2516	2	N	31					167
							34	9									
*07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					167

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	-0-	-0-	-6412	-0-					N	7					104
03	7099	X	6068	-0-	-1031	-0-	6068	2			N	-0-					104
04	6870	X	5441	-0-	-1429	-0-	5441	2			N	-0-					104
05	7099	X	5886	-0-	-1213	-0-	58	1	5811	2	N	15					119
							17	9									
*06	6300	X	4742	-0-	-1558	-0-	70	1	4651	2	N	19					138
							21	9									
*07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					138

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	-0-	-0-	-2184	-0-					N	18					207
03	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	N	5					212
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-	187	1			25
05	2080	N	2080	-0-	-0-	-0-	21	1	2059	2	N	-0-					25
*06	2220	N	2220	-0-	-0-	-0-	33	1	2187	2	N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					41
03	3224	X	1979	-0-	-1245	-0-	1979	2			N	-0-					41
04	3120	X	1932	-0-	-1188	-0-	1932	2			N	-0-					41
05	3875	X	2307	-0-	-1568	-0-	23	1	2284	2	N	-0-					41
*06	2520	X	2285	-0-	-235	-0-	34	1	2251	2	N	-0-					41
*07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					41

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800	2319					N	17	191	1			209
03	3100	N	5341	-0-	2241	4560	5295	2	46	9	N	42	180	1			71
04	3000	N	2697	-0-	-303	4257	2664	2	33	9	N	30					101
05	6874	X	2617	-0-	-4257	-0-	26	1	2558	2	N	30					131
							33	9									
*06	7560	X	2521	-0-	-5039	-0-	37	1	2451	2	N	30					161
							33	9									
*07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					161

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764	-0-					N	6					38
03	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					38
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					38
05	565	N	565	-0-	-0-	-0-	6	1	558	2	N	1					39
							1	9									
*06	524	N	524	-0-	-0-	-0-	8	1	516	2	N	-0-					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	1					96
03	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5					101
04	1770	N	1770	-0-	-0-	-0-	1750	2	20	9	N	18					119
05	1953	X	1669	-0-	-284	-0-	16	1	1640	2	N	12					131
							13	9									
*06	2400	X	1690	-0-	-710	-0-	25	1	1651	2	N	13					144
							14	9									
*07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					144

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	19					117
03	2101	N	2101	-0-	-0-	-0-	2067	2	34	9	N	31					148
04	1372	N	1372	-0-	-0-	-0-	1346	2	26	9	N	24					172
05	1443	N	1443	-0-	-0-	-0-	14	1	1388	2	N	37					209
							41	9									
*06	1370	N	1370	-0-	-0-	-0-	20	1	1317	2	N	30					239
							33	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	-0-	-0-	-1428	-0-					N	12					110
03	1519	N	-0-	-0-	-1519	-0-					N	23					133
04	2117	N	2117	-0-	-0-	-0-	2098	2	19	9	N	17					150
05	2235	N	2235	-0-	-0-	-0-	22	1	2191	2	N	20					170
							22	9									
*06	2254	N	2254	-0-	-0-	-0-	33	1	2199	2	N	20					190
							22	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					172
03	3100	N	6033	-0-	2933	2933	6033	2			N	-0-					172
04	3000	N	2400	-0-	-600	2333	2400	2			N	-0-					172
05	3100	N	2550	-0-	-550	1783	25	1	2479	2	N	42					214
							46	9									
*06	3000	N	2464	-0-	-536	1247	36	1	2410	2	N	16					230
							18	9									
*07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					230

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	-0-	-0-	-2912	-0-					N	2					157
03	4913	X	4913	-0-	-0-	-0-	4891	2	22	9	N	20					177
04	2585	X	2585	-0-	-0-	-0-	2567	2	18	9	N	16					193
05	2790	X	2666	-0-	-124	-0-	26	1	2620	2	N	18					211
							20	9									
*06	2700	X	2556	-0-	-144	-0-	38	1	2507	2	N	10	179	1			42
							11	9									
*07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					42

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	-0-	-0-	-1960	-0-					N	21					200
03	2170	N	-0-	-0-	-2170	-0-					N	40	174	1			66
04	2521	N	2521	-0-	-0-	-0-	2490	2	31	9	N	28					94
05	2743	X	2743	-0-	-0-	-0-	27	1	2661	2	N	50					144
							55	9									
*06	2910	X	2627	-0-	-283	-0-	38	1	2541	2	N	44					188
							48	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					188

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	-0-	-0-	-1456	-0-					N	6					179
03	3100	N	5675	-0-	2575	2575	5662	2	13	9	N	12	128	1			63
04	3000	N	1887	-0-	-1113	1462	1866	2	21	9	N	19					82
05	3100	N	1708	-0-	-1392	70	17	1	1671	2	N	18					100
							20	9									
*06	1737	N	1667	-0-	-70	-0-	24	1	1624	2	N	17					117
							19	9									
*07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	-0-	-0-	-2212	-0-					N	21					187
03	3100	N	3148	-0-	48	48	3094	2	54	9	N	49					236
04	2580	N	2532	-0-	-48	-0-	2480	2	52	9	N	47	179	1			104
05	2576	X	2576	-0-	-0-	-0-	25	1	2505	2	N	42					146
							46	9									
*06	3150	X	3137	-0-	-13	-0-	46	1	3046	2	N	41					187
							45	9									
*07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					187

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	-0-	-0-	-2072	-0-					N	4					64
03	2077	N	-0-	-0-	-2077	-0-					N	5					69
04	1245	N	1245	-0-	-0-	-0-	1233	2	12	9	N	11					80
05	929	N	929	-0-	-0-	-0-	9	1	909	2	N	10					90
							11	9									
*06	801	N	801	-0-	-0-	-0-	12	1	778	2	N	10					100
							11	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	-0-	-0-	-4256	-0-					N	5					21
03	4712	X	4610	-0-	-102	-0-	4512	2	98	9	N	89					110
04	4560	X	4115	-0-	-445	-0-	3995	2	120	9	N	109					219
05	4712	X	4484	-0-	-228	-0-	44	1	4397	2	N	39	184	1			74
							43	9									
*06	4830	X	4213	-0-	-617	-0-	61	1	4042	2	N	100					174
							110	9									
*07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					174

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	-0-	-0-	-1904	-0-					N	2					186
03	2152	N	2152	-0-	-0-	-0-	2141	2	11	9	N	10					196
04	2140	N	2140	-0-	-0-	-0-	2116	2	24	9	N	22					218
05	2635	X	2223	-0-	-412	-0-	22	1	2173	2	N	25	176	1			67
							28	9									
*06	2820	X	2066	-0-	-754	-0-	30	1	2013	2	N	21					88
							23	9									
*07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					88

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	-0-	-0-	-1848	-0-					N	11					156
03	3100	N	5648	-0-	2548	2548	5629	2	19	9	N	17					173
04	3000	N	1922	-0-	-1078	1470	1891	2	31	9	N	28					201
05	3100	N	1793	-0-	-1307	163	17	1	1746	2	N	27	176	1			52
							30	9									
*06	1917	N	1754	-0-	-163	-0-	26	1	1704	2	N	22					74
							24	9									
*07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	-0-	-0-	-3416	-0-					N	43					165
03	4347	X	4347	-0-	-0-	-0-	4316	2	31	9	N	28					193
04	4063	X	4063	-0-	-0-	-0-	4040	2	23	9	N	21	181	1			33
05	4433	X	4433	-0-	-0-	-0-	44	1	4353	2	N	33					66
							36	9									
*06	5520	X	3492	-0-	-2028	-0-	51	1	3397	2	N	40					106
							44	9									
*07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					106

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	-0-	-0-	-5040	-0-					N	10					49
03	5580	X	2874	-0-	-2706	-0-	2855	2	19	9	N	17					66
04	5400	X	1821	-0-	-3579	-0-	1810	2	11	9	N	10					76
05	5580	X	1942	-0-	-3638	-0-	19	1	1911	2	N	11					87
							12	9									
*06	3699	X	3699	-0-	-0-	-0-	54	1	3628	2	N	15					102
							17	9									
*07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					102

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	27					181
03	3337	X	3337	-0-	-0-	-0-	3291	2	46	9	N	42	174	1			49
04	3222	X	3222	-0-	-0-	-0-	3178	2	44	9	N	40					89
05	3340	X	3340	-0-	-0-	-0-	33	1	3250	2	N	52					141
							57	9									
*06	4290	X	3191	-0-	-1099	-0-	46	1	3092	2	N	48					189
							53	9									
*07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					189

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	-0-	-0-	-1288	-0-					N	16					91
03	2046	N	-0-	-0-	-2046	-0-					N	32					123
04	2654	N	2654	-0-	-0-	-0-	2625	2	29	9	N	26					149
05	2740	X	2740	-0-	-0-	-0-	27	1	2680	2	N	30					179
							33	9									
*06	3270	X	2509	-0-	-761	-0-	37	1	2439	2	N	30					209
							33	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					209

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	-0-	-0-	-2464	-0-					N	25					166
03	3100	N	5383	-0-	2283	2283	5325	2	58	9	N	53	176	1			43
04	3000	N	2672	-0-	-328	1955	2625	2	47	9	N	43					86
05	4618	X	2663	-0-	-1955	-0-	26	1	2579	2	N	53					139
							58	9									
*06	3510	X	2659	-0-	-851	-0-	38	1	2567	2	N	49					188
							54	9									
*07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					92
03	23049	X	23049	-0-	-0-	-0-	22825	2	224	9	N	204	175	1			121
04	3810	X	3546	-0-	-264	-0-	3504	2	42	9	N	38					159
05	4216	X	3251	-0-	-965	-0-	32	1	3178	2	N	37					196
							41	9									
*06	4410	X	2716	-0-	-1694	-0-	40	1	2648	2	N	25					221
							28	9									
*07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					221

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					N	1					88
03	3007	X	2461	-0-	-546	-0-	2438	2	23	9	N	21					109
04	2596	X	2596	-0-	-0-	-0-	2572	2	24	9	N	22					131
05	2827	X	2827	-0-	-0-	-0-	28	1	2769	2	N	27					158
							30	9									
*06	2749	N	2749	-0-	-0-	-0-	40	1	2676	2	N	30					188
							33	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	-0-	-0-	-1624	-0-					N	9					77
03	1775	N	1775	-0-	-0-	-0-	1768	2	7	9	N	6					83
04	2035	N	2035	-0-	-0-	-0-	2007	2	28	9	N	25					108
05	2171	N	2171	-0-	-0-	-0-	21	1	2129	2	N	19					127
							21	9									
*06	2110	N	2110	-0-	-0-	-0-	31	1	2056	2	N	21					148
							23	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	-0-	-0-	-7784	-0-					N	203					395
03	9309	X	9309	-0-	-0-	-0-	9058	2	251	9	N	228	363	1			260
04	8640	X	8640	-0-	-0-	-0-	8395	2	245	9	N	223	176	1			307
05	8618	X	8370	-0-	-248	-0-	81	1	8091	2	N	180	179	1			308
							198	9									
*06	9330	X	8411	-0-	-919	-0-	121	1	8059	2	N	210	177	1			341
							231	9									
*07	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					341

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512	-0-					N	5					169
03	2527	N	2527	-0-	-0-	-0-	2517	2	10	9	N	9					178
04	1292	N	1292	-0-	-0-	-0-	1274	2	18	9	N	16					194
05	1056	N	1056	-0-	-0-	-0-	10	1	1034	2	N	11	169	1			36
							12	9									
*06	691	N	691	-0-	-0-	-0-	10	1	673	2	N	7					43
							8	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25620	X	-0-	-0-	-25620	-0-					Y	21					106
03	27745	X	25082	-0-	-2663	-0-	25059	2	23	9	Y	21					127
04	26490	X	24517	-0-	-1973	-0-	24469	2	48	9	Y	44					171
05	27249	X	24871	-0-	-2378	-0-	246	1	24617	2	Y	7					178
							8	9									
*06	26280	X	23048	-0-	-3232	-0-	340	1	22699	2	Y	8					186
							9	9									
*07	25079	X	NO RPT	-0-	-25079	-0-					Y	NO RPT					186

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	-0-	-0-	-2912	-0-					N	23					117
03	3627	X	-0-	-0-	-3627	-0-					N	24					141
04	3510	X	2508	-0-	-1002	-0-	2479	2	29	9	N	26					167
05	3627	X	2589	-0-	-1038	-0-	25	1	2533	2	N	28					195
							31	9									
*06	3240	X	2422	-0-	-818	-0-	35	1	2363	2	N	22	178	1			39
							24	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	-0-	-0-	-8484	-0-					Y	237	188	1			164
03	9393	X	9083	-0-	-310	-0-	8820	2	263	9	Y	239	187	1			216
04	9090	X	8806	-0-	-284	-0-	8587	2	219	9	Y	199	183	1			232
05	9393	X	8491	-0-	-902	-0-	81	1	8134	2	Y	251	183	1			300
							276	9									
*06	9810	X	7879	-0-	-1931	-0-	113	1	7537	2	Y	208	349	1			159
							229	9									
*07	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9477	X	9477	-0-	-0-	-0-	178 421	1 9	8878	2	N	383	365	1			178
03	10183	X	10183	-0-	-0-	-0-	190 469	1 9	9524	2	N	426	364	1			240
04	9793	X	9793	-0-	-0-	-0-	183 442	1 9	9168	2	N	402	362	1			280
05	9751	X	9751	-0-	-0-	-0-	183 402	1 9	9166	2	N	365	357	1			288
06	9178	X	9178	-0-	-0-	-0-	172 396	1 9	8610	2	N	360	510	1			138
*07	5400	X	5400	-0-	-0-	-0-	103 125	1 9	5172	2	N	114					252

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14084	X	10950	-0-	-3134	-0-	207 375	1 9	10368	2	N	341	181	1			283
03	15159	X	11251	-0-	-3908	-0-	212 446	1 9	10593	2	N	405	548	1			140
04	13020	X	10437	-0-	-2583	-0-	198 363	1 9	9876	2	N	330	178	1			292
05	13516	X	10996	-0-	-2520	-0-	209 356	1 9	10431	2	N	324	363	1			253
06	12180	X	10536	-0-	-1644	-0-	200 322	1 9	10014	2	N	293	359	1			187
*07	12874	X	12874	-0-	-0-	-0-	245 387	1 9	12242	2	N	352	362	1			177

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	-0-	-0-	-8988	-0-					N	402	360	1			211
03	12348	X	12348	-0-	-0-	-0-	11767	2	581	9	N	528	547	1			192
04	11160	X	11160	-0-	-0-	-0-	10694	2	466	9	N	424	352	1			264
05	11423	X	11423	-0-	-0-	-0-	107 572	1 9	10744	2	N	520	544	1			240
*06	13620	X	8606	-0-	-5014	-0-	120 485	1 9	8001	2	N	441	531	1			150
*07	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					150

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	-0-	-0-	-14728	-0-					N	255	184	1			173
03	15531	X	14160	-0-	-1371	-0-	13808	2	352	9	N	320	355	1			138
04	14850	X	12918	-0-	-1932	-0-	12636	2	282	9	N	256	181	1			213
05	16926	X	12878	-0-	-4048	-0-	124 366	1 9	12388	2	N	333	184	1			362
*06	16380	X	12741	-0-	-3639	-0-	185 245	1 9	12311	2	N	223	346	1			239
*07	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14056	X	-0-	-0-	-14056	-0-					N	255	182	1			242
03	15562	X	14504	-0-	-1058	-0-	14176	2	328	9	N	298	370	1			170
04	15060	X	13609	-0-	-1451	-0-	13284	2	325	9	N	295	178	1			287
05	15562	X	14405	-0-	-1157	-0-	140	1	13958	2	N	279	364	1			202
							307	9									
*06	14490	X	13733	-0-	-757	-0-	199	1	13234	2	N	273	355	1			120
							300	9									
*07	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					120

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28420	X	-0-	-0-	-28420	-0-					N	309	360	1			281
03	30349	X	22783	-0-	-7566	-0-	22352	2	431	9	N	392	368	1			305
04	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					305
05	26815	X	21760	-0-	-5055	-0-	211	1	21135	2	N	376	360	1			330
							414	9									
*06	23490	X	20394	-0-	-3096	-0-	296	1	19724	2	N	340	349	1			321
							374	9									
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					321

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	-0-	-0-	-4088	-0-					Y	89					161
03	5021	X	5021	-0-	-0-	-0-	4892	2	129	9	Y	117	181	1			97
04	5065	X	5065	-0-	-0-	-0-	4955	2	110	9	Y	100					197
05	5258	X	5258	-0-	-0-	-0-	51	1	5086	2	Y	110	184	1			123
							121	9									
*06	5010	X	4581	-0-	-429	-0-	66	1	4392	2	Y	112	174	1			61
							123	9									
*07	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					61

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19964	X	-0-	-0-	-19964	-0-					Y	196	188	1			136
03	38440	X	38440	-0-	-0-	-0-	38172	2	268	9	Y	244	180	1			200
04	20850	X	19723	-0-	-1127	-0-	19448	2	275	9	Y	250	180	1			270
05	20987	X	19383	-0-	-1604	-0-	190	1	18959	2	Y	213	183	1			300
							234	9									
*06	18480	X	18295	-0-	-185	-0-	267	1	17791	2	Y	215	348	1			167
							237	9									
*07	19096	X	NO RPT	-0-	-19096	-0-					Y	NO RPT					167

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23912	X	-0-	-0-	-23912	-0-					N	20					258
03	25947	X	23393	-0-	-2554	-0-	23368	2	25	9	N	23	184	1			97
04	24330	X	23111	-0-	-1219	-0-	23080	2	31	9	N	28					125
05	26877	X	21307	-0-	-5570	-0-	211	1	21078	2	N	16					141
							18	9									
*06	21360	X	16236	-0-	-5124	-0-	240	1	15979	2	N	15					156
							17	9									
*07	22072	X	NO RPT	-0-	-22072	-0-					N	NO RPT					156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	-0-	-0-	-8064	-0-					Y	495	375	1			226
03	15797	X	15797	-0-	-0-	-0-	15217	2	580	9	Y	527	539	1			214
04	14922	X	14922	-0-	-0-	-0-	14366	2	556	9	Y	505	362	1			357
05	15248	X	15248	-0-	-0-	-0-	145	1	14542	2	Y	510	536	1			331
							561	9									
*06	14070	X	14060	-0-	-10	-0-	200	1	13335	2	Y	477	530	1			278
							525	9									
*07	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					278

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15624	X	-0-	-0-	-15624	-0-					N	412	365	1			341
03	16895	X	14953	-0-	-1942	-0-	14582	2	371	9	N	337	364	1			314
04	15720	X	14298	-0-	-1422	-0-	13926	2	372	9	N	338	364	1			288
05	17298	X	14432	-0-	-2866	-0-	139	1	13944	2	N	317	342	1			263
							349	9									
*06	13740	X	12852	-0-	-888	-0-	186	1	12402	2	N	240	177	1			326
							264	9									
*07	14198	X	NO RPT	-0-	-14198	-0-					N	NO RPT					326

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

02	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	-0-	-0-	-8988	-0-					N	162	183	1			189
03	9951	X	9118	-0-	-833	-0-	9076	2	42	9	N	38					227
04	9630	X	7643	-0-	-1987	-0-	7454	2	189	9	N	172	175	1			224
05	10045	X	10045	-0-	-0-	-0-	97	1	9749	2	N	181	175	1			230
							199	9									
*06	8254	X	8254	-0-	-0-	-0-	119	1	7959	2	N	160	177	1			213
							176	9									
*07	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14952	X	-0-	-0-	-14952	-0-					N	101					165
03	15283	X	-0-	-0-	-15283	-0-					N	127	185	1			107
04	16731	X	16731	-0-	-0-	-0-	16584	2	147	9	N	134					241
05	15940	X	15940	-0-	-0-	-0-	157	1	15651	2	N	120	177	1			184
							132	9									
*06	16674	X	16674	-0-	-0-	-0-	245	1	16310	2	N	108	175	1			117
							119	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16492	X	-0-	-0-	-16492	-0-					N	36					593
03	20154	X	20154	-0-	-0-	-0-	19388	2	766	9	N	696	725	1			564
04	20879	X	20879	-0-	-0-	-0-	20595	2	284	9	N	258					822
05	21251	X	21251	-0-	-0-	-0-	205	1	20471	2	N	523	706	1			639
							575	9									
*06	20546	X	20546	-0-	-0-	-0-	296	1	19708	2	N	493	168	1			964
							542	9									
*07	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					964

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13188	X	-0-	-0-	-13188	-0-					N	805	737	1			349
03	23940	X	23940	-0-	-0-	-0-	23357	2	583	9	N	530	539	1			340
04	39901	X	39901	-0-	-0-	-0-	39234	2	667	9	N	606	700	1			246
05	36135	X	36135	-0-	-0-	-0-	348	1	34761	2	N	933	677	1			502
							1026	9									
*06	30890	X	30890	-0-	-0-	-0-	447	1	29805	2	N	580	702	1			380
							638	9									
*07	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					380

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21392	X	-0-	-0-	-21392	-0-					N	425	373	1			364
03	23684	X	-0-	-0-	-23684	-0-					N	317	355	1			326
04	22260	X	19227	-0-	-3033	-0-	18920	2	307	9	N	279	357	1			248
05	23095	X	20257	-0-	-2838	-0-	197	1	19676	2	N	349	348	1			249
							384	9									
*06	20162	X	20162	-0-	-0-	-0-	293	1	19526	2	N	312	354	1			207
							343	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21392	X	-0-	-0-	-21392	-0-					N	245	191	1			273
03	23095	X	20367	-0-	-2728	-0-	19969	2	398	9	N	362	344	1			291
04	21330	X	18299	-0-	-3031	-0-	17849	2	450	9	N	409	370	1			330
05	23684	X	19566	-0-	-4118	-0-	189	1	18895	2	N	438	354	1			414
							482	9									
*06	17550	X	17078	-0-	-472	-0-	247	1	16462	2	N	335	529	1			220
							369	9									
*07	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23800	X	-0-	-0-	-23800	-0-					N	369					575
03	26350	X	21167	-0-	-5183	-0-	20786	2	381	9	N	346	727	1			194
04	25500	X	21235	-0-	-4265	-0-	20972	2	263	9	N	239	180	1			253
05	26350	X	25284	-0-	-1066	-0-	245	1	24514	2	N	477	368	1			362
							525	9									
06	T. A.		23503	-0-	23503	23503	341	1	22704	2	N	416	524	1			254
							458	9									
07	T. A.		NO RPT	-0-	-0-	23503					N	NO RPT					254

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

02	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

02	18620	X	-0-	-0-	-18620	-0-					N	859	907	1			384
03	43739	X	43739	-0-	-0-	-0-	42516	2	1223	9	N	1112	1080	1			416
04	46880	X	46880	-0-	-0-	-0-	45633	2	1247	9	N	1134	1246	1			304
05	47383	X	47383	-0-	-0-	-0-	456	1	45644	2	N	1166	1059	1			411
							1283	9									
*06	39668	X	39668	-0-	-0-	-0-	570	1	38023	2	N	977	1042	1			346
							1075	9									
*07	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					346

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

02	22232	X	19267	-0-	-2965	-0-	364	1	18211	2	N	629	554	1			362
							692	9									
03	23591	X	21457	-0-	-2134	-0-	406	1	20317	2	N	667	557	1			472
							734	9									
04	22170	X	20592	-0-	-1578	-0-	391	1	19537	2	N	604	716	1			360
							664	9									
05	24800	X	20881	-0-	-3919	-0-	397	1	19838	2	N	587	712	1			235
							646	9									
06	19350	X	19350	-0-	-0-	-0-	368	1	18397	2	N	532	517	1			250
							585	9									
07	19995	X	18061	-0-	-1934	-0-	343	1	17142	2	N	524	531	1			243
							576	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19824	X	-0-	-0-	-19824	-0-					N	92					197
03	21173	X	18642	-0-	-2531	-0-	18418	2	224	9	N	204	178	1			223
04	19290	X	17420	-0-	-1870	-0-	17328	2	92	9	N	84	177	1			130
05	22971	X	8809	-0-	-14162	-0-	85	1	8548	2	N	160					290
							176	9									
*06	16680	X	16314	-0-	-366	-0-	238	1	15871	2	N	186	353	1			123
							205	9									
*07	17236	X	NO RPT	-0-	-17236	-0-					N	NO RPT					123

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20636	X	-0-	-0-	-20636	-0-					N	291	184	1			234
03	22754	X	19696	-0-	-3058	-0-	19341	2	355	9	N	323	356	1			201
04	21180	X	18715	-0-	-2465	-0-	18340	2	375	9	N	341	352	1			190
05	22847	X	18991	-0-	-3856	-0-	184	1	18376	2	N	392	356	1			226
							431	9									
*06	17430	X	12778	-0-	-4652	-0-	185	1	12358	2	N	214	348	1			92
							235	9									
*07	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					92

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	-0-	-0-	-6244	-0-					N	458	373	1			462
03	12744	X	12744	-0-	-0-	-0-	11996	2	748	9	N	680	543	1			599
04	13161	X	13161	-0-	-0-	-0-	12557	2	604	9	N	549	537	1			611
05	11506	X	11506	-0-	-0-	-0-	110	1	11033	2	N	330	349	1			592
							363	9									
*06	12501	X	12501	-0-	-0-	-0-	179	1	11962	2	N	327	537	1			382
							360	9									
*07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					382

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29512	X	22528	-0-	-6984	-0-	853	1	21324	2	N	319	557	1			198
							351	9									
03	31713	X	19830	-0-	-11883	-0-	748	1	18701	2	N	346	345	1			199
							381	9									
04	27450	X	23666	-0-	-3784	-0-	903	1	22580	2	N	166					365
							183	9									
05	29698	X	26568	-0-	-3130	-0-	259	1	25902	2	N	370	355	1			380
							407	9									
*06	24826	X	24826	-0-	-0-	-0-	362	1	24109	2	N	323	540	1			163
							355	9									
*07	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					163

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21224	X	-0-	-0-	-21224	-0-					N	1871	2008	1			460
03	70503	X	70503	-0-	-0-	-0-	68442	2	2061	9	N	1874	1800	1			534
04	67221	X	67221	-0-	-0-	-0-	66868	2	353	9	N	321	173	1			682
05	69813	X	69813	-0-	-0-	-0-	672	1	67207	2	N	1758	1792	1			648
							1934	9									
*06	68638	X	68638	-0-	-0-	-0-	989	1	65965	2	N	1531	1751	1			428
							1684	9									
*07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					428

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14000	X	-0-	-0-	-14000	-0-					N	472	377	1	494
03	32733	X	32733	-0-	-0-	-0-	32363	2	370	9	N	336	546	1	284
04	32855	X	32855	-0-	-0-	-0-	32312	2	543	9	N	494	351	1	427
05	33098	X	33098	-0-	-0-	-0-	322	1	32207	2	N	517	708	1	236
							569	9							
*06	30825	X	30825	-0-	-0-	-0-	449	1	29917	2	N	417	356	1	297
							459	9							
*07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT			297

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	116839	X	88450	-0-	-28389	-0-	2985	1	82687	2	N	2525	1827	1	1106
							2778	9							
*02	100324	X	75560	-0-	-24764	-0-	2898	1	69998	2	N	2422	2569	1	662
							2664	9							
*03	98115	X	97073	-0-	-1042	-0-	3542	1	91220	2	N	2101	2164	1	552
							2311	9							
*04	85830	X	77623	-0-	-8207	-0-	3194	1	72175	2	N	2049	1962	1	659
							2254	9							
*05	0	W	75848	-0-	75848	75848	3171	1	70454	2	N	2021	1985	1	715
							2223	9							
*06	0	W	71429	-0-	71429	147277	2388	1	67115	2	N	1751	1924	1	499
							1926	9							
07	0	W	NO RPT	-0-	-0-	147277					N	NO RPT			499

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	292888	X	60789	-0-	-232099	-0-	1310	1	57614	2	N	1695	1841	1	533
							1865	9							
*02	111692	X	43964	-0-	-67728	-0-	1099	1	41519	2	N	1224	1106	1	651
							1346	9							
*03	102052	X	37524	-0-	-64528	-0-	1680	1	34911	2	N	848	1097	1	402
							933	9							
*04	79320	X	25114	-0-	-54206	-0-	1479	1	23070	2	N	514	541	1	375
							565	9							
*05	78089	X	31873	-0-	-46216	-0-	1415	1	29577	2	N	801	885	1	291
							881	9							
*06	T. A.		28434	-0-	28434	28434	1079	1	26684	2	N	610	531	1	370
							671	9							
07	T. A.		NO RPT	-0-	-0-	28434					N	NO RPT			370

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12685 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	32929	-0-	32929	112850	622	1	31118	2	N	1081	1282	1			454
							1189	9									
03	0	Z	33146	-0-	33146	145996	629	1	31430	2	N	988	1082	1			360
							1087	9									
04	0	Z	28585	-0-	28585	174581	543	1	27141	2	N	819	731	1			448
							901	9									
05	14B2	EXT	31003	-0-	31003	205584	589	1	29468	2	N	860	1066	1			242
							946	9									
06	14B2	EXT	27566	-0-	27566	233150	523	1	26170	2	N	794	703	1			333
							873	9									
07	14B2	EXT	27217	-0-	27217	260367	516	1	25817	2	N	804	697	1			440
							884	9									

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	329406	X	233814	-0-	-95592	-0-	3155	1	223637	2	N	6384	6759	1			637
							7022	9									
*02	297528	X	162376	-0-	-135152	-0-	3087	1	154458	2	N	4392	4532	1			497
							4831	9									
*03	329406	X	141285	-0-	-188121	-0-	2981	1	134242	2	N	3693	3926	1			264
							4062	9									
*04	318780	X	118459	-0-	-200321	-0-	2544	1	112482	2	N	3121	2871	1			514
							3433	9									
*05	329406	X	104355	-0-	-225051	-0-	2286	1	98956	2	N	2830	2688	1			656
							3113	9									
*06	236280	X	89281	-0-	-146999	-0-	1957	1	84707	2	N	2379	2610	1			425
							2617	9									
*07	138105	X	NO RPT	-0-	-138105	-0-					N	NO RPT					425

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF.13750 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	74588	-0-	74588	359907	1003	1	71618	2	N	1788	1844	1			549
							1967	9									
03	0	Z	71237	-0-	71237	431144	962	1	68726	2	N	1408	1621	1			336
							1549	9									
04	0	Z	63128	-0-	63128	494272	851	1	60799	2	N	1344	1258	1			422
							1478	9									
05	0	Z	58261	-0-	58261	552533	563	1	56305	2	N	1266	1266	1			422
							1393	9									
06	0	Z	52619	-0-	52619	605152	761	1	50751	2	N	1006	1246	1			182
							1107	9									
07	0	Z	NO RPT	-0-	-0-	605152					N	NO RPT					182

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	389773	X	32118	-0-	-357655	-0-	1396	1	29809	2	N	830	948	1			119
							913	9									
*02	90692	X	27232	-0-	-63460	-0-	1300	1	25127	2	N	732	547	1			304
							805	9									
*03	100409	X	28137	-0-	-72272	-0-	1464	1	25864	2	N	735	712	1			327
							809	9									
*04	97170	X	44427	-0-	-52743	-0-	1689	1	41999	2	N	672	722	1			277
							739	9									
*05	100409	X	39807	-0-	-60602	-0-	1623	1	37436	2	N	680	717	1			240
							748	9									
*06	97170	X	23395	-0-	-73775	-0-	1027	1	21755	2	N	557	532	1			265
							613	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	57182	-0-	57182	1785868	745	1	53222	2	N	2923	2965	1			297
							3215	9									
03	0	Z	55469	-0-	55469	1841337	748	1	53393	2	N	1207	1262	1			242
							1328	9									
04	0	Z	50709	-0-	50709	1892046	685	1	48931	2	N	994	898	1			338
							1093	9									
05	0	Z	52402	-0-	52402	1944448	507	1	50709	2	N	1078	1078	1			338
							1186	9									
06	0	Z	50547	-0-	50547	1994995	734	1	48908	2	N	823	1041	1			120
							905	9									
07	0	Z	NO RPT	-0-	-0-	1994995					N	NO RPT					120

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	82079	-0-	82079	528446	1106	1	79026	2	N	1770	1845	1			310
							1947	9									
03	0	Z	74134	-0-	74134	602580	998	1	71254	2	N	1711	1615	1			406
							1882	9									
04	0	Z	62830	-0-	62830	665410	850	1	60686	2	N	1176	1239	1			343
							1294	9									
05	0	Z	58005	-0-	58005	723415	563	1	56264	2	N	1071	1071	1			343
							1178	9									
06	0	Z	51982	-0-	51982	775397	751	1	50070	2	N	1055	1190	1			208
							1161	9									
07	0	Z	NO RPT	-0-	-0-	775397					N	NO RPT					208

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1281	-0-	-987	-0-	336	1	945	2	N	-0-					172
03	2387	X	988	-0-	-1399	-0-	372	1	616	2	N	-0-					172
04	1320	N	1125	-0-	-195	-0-	360	1	765	2	N	-0-					172
05	1426	N	1077	-0-	-349	-0-	372	1	705	2	N	-0-					172
*06	872	N	872	-0-	-0-	-0-	360	1	512	2	N	-0-					172
*07	1632	N	1632	-0-	-0-	-0-	372	1	1260	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					20
03	3813	X	1687	-0-	-2126	-0-	1687	2			N	-0-					20
04	3690	X	1461	-0-	-2229	-0-	1461	2			N	-0-					20
05	3813	X	1396	-0-	-2417	-0-	1396	2			N	-0-					20
06	1500	X	1230	-0-	-270	-0-	1230	2			N	-0-					20
07	1550	X	1230	-0-	-320	-0-	1230	2			N	-0-					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
03	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					165
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
05	1767	N	1723	-0-	-44	-0-	1723	2			N	-0-					165
06	1680	N	1549	-0-	-131	-0-	1543	2	6	9	N	5					170
07	1674	N	1554	-0-	-120	-0-	1543	2	11	9	N	10					180

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					17
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					17
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

02	1624	N	-0-	-0-	-1624	-0-					N	2					168
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					171
04	1625	N	1625	-0-	-0-	-0-	1624	2	1	9	N	1					172
05	1664	N	1664	-0-	-0-	-0-	1661	2	3	9	N	3					175
06	1710	N	1602	-0-	-108	-0-	1571	2	31	9	N	28					203
07	1674	N	1571	-0-	-103	-0-	1571	2			N	-0-	166	1			37

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

02	1764	N	-0-	-0-	-1764	-0-					N	-0-					115
03	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1					116
04	2160	N	2160	-0-	-0-	-0-	2121	2	39	9	N	35					151
05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					151
06	2156	N	2156	-0-	-0-	-0-	2099	2	57	9	N	52	180	1			23
*07	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					23

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	923					N	-0-					-0-
03	14B2	EXT	1442	-0-	1442	2365	1442	2			N	-0-					-0-
04	14B2	EXT	1404	-0-	1404	3769	1404	2			N	-0-					-0-
05	5297	X	1528	-0-	-3769	-0-	1528	2			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	510	N	348	-0-	-162	-0-	348	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	-0-	-0-	-1568	-0-					N	3					77
03	1736	X	23	-0-	-1713	-0-	23	2			N	-0-					77
04	1680	X	-0-	-0-	-1680	-0-					N	2					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	30	N	-0-	-0-	-30	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/12/2015 - PLUGGED 08/12/15

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - PLUGGED 07/17/15

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					40
03	92	N	92	-0-	-0-	-0-	89	2	3	9	N	3					43
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					43
05	82	N	82	-0-	-0-	-0-	72	2	10	9	N	9					52
06	120	X	63	-0-	-57	-0-	63	2			N	-0-					52
07	124	X	63	-0-	-61	-0-	63	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	1					50
03	155	N	129	-0-	-26	-0-	126	2	3	9	Y	3					53
04	86	N	86	-0-	-0-	-0-	69	2	17	9	Y	15					68
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					68
*06	120	N	80	-0-	-40	-0-	80	2			Y	-0-	57	1			11
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					11

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					52
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	5	N	-0-	-0-	-5	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

02	2212	X	1905	-0-	-307	-0-	1905	2			N	-0-					158
03	2449	X	2152	-0-	-297	-0-	2152	2			N	-0-					158
04	23005	X	23005	-0-	-0-	-0-	23005	2			N	-0-					158
05	24356	X	24356	-0-	-0-	-0-	24356	2			N	-0-					158
*06	2070	N	1811	-0-	-259	-0-	1811	2			N	-0-					158
07	2480	X	1826	-0-	-654	-0-	1811	2	15	9	N	14					169

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

02	4036	X	4036	-0-	-0-	-0-	4032	2	4	9	N	4					82
03	4556	X	4556	-0-	-0-	-0-	4541	2	15	9	N	14					96
04	3592	X	3592	-0-	-0-	-0-	3485	2	107	9	N	97					193
05	4061	X	3733	-0-	-328	-0-	3711	2	22	9	N	20					213
06	3664	X	3664	-0-	-0-	-0-	3660	2	4	9	N	4	189	1			28
*07	3661	X	3661	-0-	-0-	-0-	3660	2	1	9	N	1					29

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	N	2302	-0-	-0-	-0-	2282	2	20	9	N	18					128
03	1021	N	1021	-0-	-0-	-0-	976	2	45	9	N	41					169
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					169
05	2542	N	1151	-0-	-1391	-0-	1151	2			N	-0-					169
*06	1228	N	1228	-0-	-0-	-0-	1180	2	48	9	N	44	190	1			23
07	1209	N	1188	-0-	-21	-0-	1179	2	9	9	N	8					31

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

02	2492	X	1478	-0-	-1014	-0-	1478	2			N	-0-					177
03	2759	X	2004	-0-	-755	-0-	2004	2			N	-0-					177
04	2185	X	2185	-0-	-0-	-0-	2089	2	96	9	N	87					264
05	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-	227	1			37
*06	2280	X	2280	-0-	-0-	-0-	2270	2	10	9	N	9					46
*07	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					46

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					177
03	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					182
04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					182
05	2418	N	2042	-0-	-376	-0-	2042	2			N	-0-					182
*06	2310	N	2065	-0-	-245	-0-	2065	2			N	-0-					182
07	2108	N	2013	-0-	-95	-0-	2013	2			N	-0-					181

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	-0-	-0-	-1204	-0-					Y	28					92
03	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	Y	3					95
04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					95
05	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					95
*06	1260	N	1198	-0-	-62	-0-	1198	2			Y	-0-					95
07	1240	N	1215	-0-	-25	-0-	1198	2	17	9	Y	15					110

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5252	X	5252	-0-	-0-	-0-	5244	2	8	9	N	7					78
03	3441	X	3359	-0-	-82	-0-	3357	2	2	9	N	2					80
04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					80
05	5983	X	3491	-0-	-2492	-0-	3491	2			N	-0-					80
06	5790	X	3485	-0-	-2305	-0-	3485	2			N	-0-					80
07	5828	X	3485	-0-	-2343	-0-	3485	2			N	-0-					80

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					143
03	0	X	-0-	-0-	-0-	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	11	X	-0-	-0-	-11	-0-					N	-0-					143
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					143

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4884	-0-	-352	-0-	4880	2	4	9	N	4					42
03	5859	X	2982	-0-	-2877	-0-	2982	2			N	-0-					42
04	5670	X	2848	-0-	-2822	-0-	2847	2	1	9	N	1					43
05	5859	X	2993	-0-	-2866	-0-	2993	2			N	-0-					43
06	2833	X	2833	-0-	-0-	-0-	2825	2	8	9	N	7					50
07	2852	X	2825	-0-	-27	-0-	2825	2			N	-0-					50

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					90
03	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					90
04	2114	N	2114	-0-	-0-	-0-	2012	2	102	9	N	93					183
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					183
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					183
07	2170	N	1812	-0-	-358	-0-	1812	2			N	-0-					183

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1925	-0-	-483	-0-	1924	2	1	9	N	1					102
03	2480	N	1853	-0-	-627	-0-	1853	2			N	-0-					102
04	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					199
05	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					199
06	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					199
*07	2864	N	2864	-0-	-0-	-0-	2821	2	43	9	N	39					238

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1926	N	1926	-0-	-0-	-0-	1792	2	134	9	N	122					228
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-	204	1			24
04	1890	X	1560	-0-	-330	-0-	1560	2			N	-0-					24
05	1953	X	1921	-0-	-32	-0-	1859	2	62	9	N	56					80
06	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-					80
07	1953	X	1862	-0-	-91	-0-	1771	2	91	9	N	83					163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7577	-0-	-543	-0-	7563	2	14	9	N	13					220
03	8990	X	8161	-0-	-829	-0-	8136	2	25	9	N	23					243
04	8610	X	7627	-0-	-983	-0-	7606	2	21	9	N	19	187	1			75
05	8711	X	8155	-0-	-556	-0-	8134	2	21	9	N	19					94
06	8430	X	8142	-0-	-288	-0-	8119	2	23	9	N	21					115
07	8401	X	8171	-0-	-230	-0-	8119	2	52	9	N	47					162

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4094	X	4094	-0-	-0-	-0-	4075	2	19	9	Y	17					113
03	4329	X	4329	-0-	-0-	-0-	4310	2	19	9	Y	17	90	1			40
04	3872	X	3872	-0-	-0-	-0-	3861	2	11	9	Y	10					50
05	4743	X	3971	-0-	-772	-0-	3971	2			Y	-0-					50
*06	4590	X	3940	-0-	-650	-0-	3919	2	21	9	Y	19					69
07	4526	X	3906	-0-	-620	-0-	3897	2	9	9	Y	8					77

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2015 - P/A 06/01/15

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	-0-	-0-	-3864	-0-					N	5					217
03	3968	X	3233	-0-	-735	-0-	3233	2			N	-0-					217
04	3600	X	3214	-0-	-386	-0-	3207	2	7	9	N	6	191	1			32
05	3472	X	2876	-0-	-596	-0-	2876	2			N	-0-					32
06	3330	X	2792	-0-	-538	-0-	2792	2			N	-0-					32
07	3317	X	2792	-0-	-525	-0-	2792	2			N	-0-					32

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2596	-0-	-148	-0-	2595	2	1	9	N	1					156
03	3038	X	2638	-0-	-400	-0-	2636	2	2	9	N	2					158
04	2940	X	2236	-0-	-704	-0-	2236	2			N	-0-					158
05	3131	X	2806	-0-	-325	-0-	2806	2			N	-0-					158
06	3030	X	2778	-0-	-252	-0-	2778	2			N	-0-					158
07	2883	X	2778	-0-	-105	-0-	2778	2			N	-0-					158

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	-0-	-0-	-3416	-0-					N	10					145
03	3782	X	2217	-0-	-1565	-0-	2217	2			N	-0-					145
04	3180	X	2791	-0-	-389	-0-	2761	2	30	9	N	27					172
05	2795	X	2795	-0-	-0-	-0-	2756	2	39	9	N	35					207
06	2709	X	2709	-0-	-0-	-0-	2696	2	13	9	N	12					219
07	2790	X	2699	-0-	-91	-0-	2696	2	3	9	N	3					222

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1894	-0-	-962	-0-	1890	2	4	9	N	4					269
03	3162	X	2053	-0-	-1109	-0-	2038	2	15	9	N	14	178	1			105
04	2760	X	2109	-0-	-651	-0-	2020	2	89	9	N	81	120	1			66
05	2759	X	2050	-0-	-709	-0-	2046	2	4	9	N	4					70
06	2719	X	2719	-0-	-0-	-0-	2669	2	50	9	N	45					115
*07	2680	N	2680	-0-	-0-	-0-	2669	2	11	9	N	10					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	828	-0-	-1048	-0-	793	2	35	9	N	32					105
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					105
04	2396	N	2396	-0-	-0-	-0-	2316	2	80	9	N	73					178
05	2371	N	2371	-0-	-0-	-0-	2330	2	41	9	N	37	193	1			22
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					22
07	2077	N	-0-	-0-	-2077	-0-					N	7					29

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

02	4620	X	4486	-0-	-134	-0-	4475	2	11	9	N	10					123
03	4923	X	4923	-0-	-0-	-0-	4917	2	6	9	N	5					128
04	7080	X	4063	-0-	-3017	-0-	4048	2	15	9	N	14					142
05	7316	X	4184	-0-	-3132	-0-	4178	2	6	9	N	5					147
06	4860	X	3900	-0-	-960	-0-	3897	2	3	9	N	3					150
07	4960	X	3905	-0-	-1055	-0-	3897	2	8	9	N	7					157

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

02	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					57
03	3754	X	3754	-0-	-0-	-0-	3624	2	130	9	N	118					175
04	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					220
05	3519	X	3519	-0-	-0-	-0-	3511	2	8	9	N	7	180	1			47
06	3535	X	3535	-0-	-0-	-0-	3350	2	185	9	N	168					215
*07	3413	X	3413	-0-	-0-	-0-	3350	2	63	9	N	57					272

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

02	4284	X	-0-	-0-	-4284	-0-					N	59					239
03	4743	X	4556	-0-	-187	-0-	4499	2	57	9	N	52	188	1			103
04	4560	X	4466	-0-	-94	-0-	4400	2	66	9	N	60					163
05	4681	X	3907	-0-	-774	-0-	3842	2	65	9	N	59					222
06	4410	X	4409	-0-	-1	-0-	4356	2	53	9	N	48	189	1			81
07	4619	X	4420	-0-	-199	-0-	4356	2	64	9	N	58					139

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

02	3253	X	3253	-0-	-0-	-0-	3223	2	30	9	N	27					265
03	8339	X	3156	-0-	-5183	-0-	3142	2	14	9	N	13					278
04	8070	X	3068	-0-	-5002	-0-	3062	2	6	9	N	5	186	1			97
05	8339	X	3175	-0-	-5164	-0-	3162	2	13	9	N	12					109
06	3780	X	3076	-0-	-704	-0-	3051	2	25	9	N	23					132
07	3596	X	3062	-0-	-534	-0-	3051	2	11	9	N	10					142

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

02	3080	X	-0-	-0-	-3080	-0-					N	-0-					127
03	3968	X	1120	-0-	-2848	-0-	987	2	133	9	N	121					248
04	3840	X	3246	-0-	-594	-0-	3245	2	1	9	N	1	181	1			68
05	3968	X	3099	-0-	-869	-0-	3099	2			N	-0-					68
06	3180	X	939	-0-	-2241	-0-	930	2	9	9	N	8					76
07	3348	X	2934	-0-	-414	-0-	2934	2			N	-0-					76

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

02	1204	N	-0-	-0-	-1204	-0-					N	-0-					40
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					40
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					40
06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					40
07	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	N	3					75
03	1178	N	828	-0-	-350	-0-	827	2	1	9	N	1					76
04	0	N	-0-	-0-	-0-	-0-					N	2					78
05	2263	N	-0-	-0-	-2263	-0-					N	1					79
06	810	N	-0-	-0-	-810	-0-					N	7					86
07	0	N	-0-	-0-	-0-	-0-					N	2					88

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					163
03	2852	X	2643	-0-	-209	-0-	2632	2	11	9	N	10					173
04	4410	X	2546	-0-	-1864	-0-	2533	2	13	9	N	12					185
05	4557	X	2765	-0-	-1792	-0-	2753	2	12	9	N	11					196
06	2628	X	2628	-0-	-0-	-0-	2618	2	10	9	N	9					205
*07	2630	X	2630	-0-	-0-	-0-	2618	2	12	9	N	11					216

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6269	X	6269	-0-	-0-	-0-	6259	2	10	9	N	9					187
03	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1					188
04	3930	X	3197	-0-	-733	-0-	3188	2	9	9	N	8					196
05	4092	X	3230	-0-	-862	-0-	3228	2	2	9	N	2					198
06	3360	X	3138	-0-	-222	-0-	3120	2	18	9	N	16					214
07	3472	X	3126	-0-	-346	-0-	3120	2	6	9	N	5					219

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	-0-	-0-	-3528	-0-					Y	2					50
03	3906	X	2655	-0-	-1251	-0-	2645	2	10	9	Y	9					59
04	3780	X	3016	-0-	-764	-0-	2908	2	108	9	Y	98					157
05	3720	X	3235	-0-	-485	-0-	3235	2			Y	-0-					157
*06	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	Y	1	132	1			26
*07	3220	X	3220	-0-	-0-	-0-	3220	2			Y	-0-					25

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	-0-	-0-	-6440	-0-					N	53					197
03	6975	X	6322	-0-	-653	-0-	6300	2	22	9	N	20	162	1			55
04	6750	X	6377	-0-	-373	-0-	6342	2	35	9	N	32					87
05	6789	X	6617	-0-	-172	-0-	6589	2	28	9	N	25					112
06	6073	X	6073	-0-	-0-	-0-	6011	2	62	9	N	56					168
07	6200	X	6075	-0-	-125	-0-	6011	2	64	9	N	58	181	1			45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	2					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	N	1					79
03	3077	X	3077	-0-	-0-	-0-	3062	2	15	9	N	14					93
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					106
05	3184	X	3184	-0-	-0-	-0-	3169	2	15	9	N	14					120
06	3323	X	3323	-0-	-0-	-0-	3233	2	90	9	N	82					202
*07	3257	X	3257	-0-	-0-	-0-	3233	2	24	9	N	22					224

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					15
03	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					15
04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					15
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					15
06	1920	N	1727	-0-	-193	-0-	1727	2			N	-0-					15
07	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					N	16					135
03	3255	X	3078	-0-	-177	-0-	3066	2	12	9	N	11					146
04	3120	X	3053	-0-	-67	-0-	3038	2	15	9	N	14					160
05	3224	X	3153	-0-	-71	-0-	3133	2	20	9	N	18					178
06	3120	X	2933	-0-	-187	-0-	2918	2	15	9	N	14					192
07	3162	X	2927	-0-	-235	-0-	2918	2	9	9	N	8					200

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	-0-	-0-	-2968	-0-					Y	74					178
03	3286	X	3252	-0-	-34	-0-	3246	2	6	9	Y	5					183
04	3349	X	3349	-0-	-0-	-0-	3330	2	19	9	Y	17					200
05	3381	X	3381	-0-	-0-	-0-	3335	2	46	9	Y	42	189	1			53
*06	3000	X	2843	-0-	-157	-0-	2837	2	6	9	Y	5					58
07	3100	X	2887	-0-	-213	-0-	2837	2	50	9	Y	45					103

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	1					80
05	0	X	-0-	-0-	-0-	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1587	-0-	-317	-0-	1535	2	52	9	N	47					187
03	2232	N	1738	-0-	-494	-0-	1718	2	20	9	N	18	180	1			25
04	1750	N	1750	-0-	-0-	-0-	1688	2	62	9	N	56					81
05	1767	N	1427	-0-	-340	-0-	1385	2	42	9	N	38					119
06	1680	N	977	-0-	-703	-0-	977	2			N	-0-					119
07	1798	N	1247	-0-	-551	-0-	1177	2	70	9	N	64					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2421	N	2421	-0-	-0-	-0-	2409	2	12	9	N	11					195
03	2790	N	2632	-0-	-158	-0-	2600	2	32	9	N	29	180	1			44
04	2642	N	2642	-0-	-0-	-0-	2534	2	108	9	N	98					142
05	2874	N	2874	-0-	-0-	-0-	2817	2	57	9	N	52					194
06	2682	N	2682	-0-	-0-	-0-	2637	2	45	9	N	41	178	1			57
*07	3016	N	3016	-0-	-0-	-0-	2931	2	85	9	N	77					134

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1477	-0-	-7	-0-	1477	2			N	-0-					100
03	1705	N	1579	-0-	-126	-0-	1551	2	28	9	N	25					125
04	1562	N	1562	-0-	-0-	-0-	1508	2	54	9	N	49					174
05	1643	N	1597	-0-	-46	-0-	1529	2	68	9	N	62	186	1			50
06	1613	N	1613	-0-	-0-	-0-	1558	2	55	9	N	50					100
07	1612	N	1304	-0-	-308	-0-	1304	2			N	-0-					100

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	2280	-0-	-2480	-0-	2229	2	51	9	N	46					80
03	5270	X	2595	-0-	-2675	-0-	2576	2	19	9	N	17					97
04	4320	X	2875	-0-	-1445	-0-	2835	2	40	9	N	36					133
05	3255	X	2923	-0-	-332	-0-	2880	2	43	9	N	39					172
06	DLQ G-10		2821	-0-	2821	2821	2790	2	31	9	N	28	181	1			19
07	DLQ G-10		2829	-0-	2829	5650	2790	2	39	9	N	35					54

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1538	-0-	-170	-0-	1538	2			N	-0-					136
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					136
04	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					136
05	2055	N	2055	-0-	-0-	-0-	2041	2	14	9	N	13					149
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					149
07	2201	N	1694	-0-	-507	-0-	1694	2			N	-0-					149

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	254	2	62	9	N	56					228
03	644	N	644	-0-	-0-	-0-	605	2	39	9	N	35					263
04	645	N	645	-0-	-0-	-0-	581	2	64	9	N	58					321
05	1217	N	1217	-0-	-0-	-0-	1148	2	69	9	N	63	190	1			194
06	1438	N	1438	-0-	-0-	-0-	1371	2	67	9	N	61	189	1			66
*07	989	N	989	-0-	-0-	-0-	928	2	61	9	N	55					121

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1721	-0-	-155	-0-	1645	2	76	9	N	69					292
03	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					300
04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					300
05	1981	N	1981	-0-	-0-	-0-	1962	2	19	9	N	17	187	1			130
06	1800	N	1692	-0-	-108	-0-	1681	2	11	9	N	10					140
07	1953	N	1685	-0-	-268	-0-	1685	2			N	-0-					140

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2349	-0-	-451	-0-	2253	2	96	9	N	87					212
03	3100	X	2587	-0-	-513	-0-	2577	2	10	9	N	9					221
04	2850	X	2531	-0-	-319	-0-	2498	2	33	9	N	30	181	1			70
05	2976	X	2813	-0-	-163	-0-	2777	2	36	9	N	33					103
06	2793	N	2793	-0-	-0-	-0-	2746	2	47	9	N	43					146
*07	2652	N	2652	-0-	-0-	-0-	2635	2	17	9	N	15					161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					139
03	4247	X	3379	-0-	-868	-0-	3379	2			N	-0-					139
04	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					139
05	3627	X	3301	-0-	-326	-0-	3301	2			N	-0-					139
*06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					139
07	3286	X	3197	-0-	-89	-0-	3197	2			N	-0-					138

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5664	-0-	-636	-0-	5553	2	111	9	N	101					216
03	6634	X	5930	-0-	-704	-0-	5883	2	47	9	N	43					259
04	5790	X	5638	-0-	-152	-0-	5609	2	29	9	N	26					285
05	6417	X	5965	-0-	-452	-0-	5893	2	72	9	N	65	182	1			168
06	6210	X	5946	-0-	-264	-0-	5878	2	68	9	N	62					230
07	6262	X	5932	-0-	-330	-0-	5879	2	53	9	N	48	178	1			100

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	-0-	-0-	-2072	-0-					Y	-0-					-0-
03	2294	X	1932	-0-	-362	-0-	1932	2			Y	-0-					-0-
04	2220	X	1774	-0-	-446	-0-	1759	2	15	9	Y	14					14
05	2232	X	1627	-0-	-605	-0-	1627	2			Y	-0-					14
*06	1860	N	1843	-0-	-17	-0-	1842	2	1	9	Y	1					15
*07	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					15

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					167
03	2814	X	2814	-0-	-0-	-0-	2813	2	1	9	N	1					168
04	2943	X	2943	-0-	-0-	-0-	2941	2	2	9	N	2					170
05	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					170
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					170
*07	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7440	X	7440	-0-	-0-	-0-	7414	2	26	9	N	24					229
03	8029	X	7841	-0-	-188	-0-	7798	2	43	9	N	39	171	1			97
04	7770	X	7687	-0-	-83	-0-	7581	2	106	9	N	96					193
05	8246	X	7887	-0-	-359	-0-	7784	2	103	9	N	94					287
06	7980	X	7532	-0-	-448	-0-	7496	2	36	9	N	33					320
07	8246	X	7522	-0-	-724	-0-	7496	2	26	9	N	24	179	1			165

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	-0-	-0-	-2268	-0-					N	26					134
03	2480	X	2211	-0-	-269	-0-	2180	2	31	9	N	28					162
04	2220	X	2113	-0-	-107	-0-	2107	2	6	9	N	5					167
05	2387	X	2183	-0-	-204	-0-	2157	2	26	9	N	24					191
06	2534	N	2534	-0-	-0-	-0-	2505	2	29	9	N	26	113	1			104
*07	2533	N	2533	-0-	-0-	-0-	2505	2	28	9	N	25					129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3054	-0-	-82	-0-	3034	2	20	9	Y	18					120
03	3472	X	2825	-0-	-647	-0-	2805	2	20	9	Y	18	96	1			42
04	3090	X	2793	-0-	-297	-0-	2781	2	12	9	Y	11					53
05	3472	X	2930	-0-	-542	-0-	2930	2			Y	-0-					53
*06	3360	X	2852	-0-	-508	-0-	2831	2	21	9	Y	19					72
07	3379	X	2842	-0-	-537	-0-	2832	2	10	9	Y	9					81

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3140	-0-	-52	-0-	3138	2	2	9	N	2					253
03	3844	X	3340	-0-	-504	-0-	3340	2			N	-0-					253
04	3720	X	3001	-0-	-719	-0-	3001	2			N	-0-	187	1			66
05	3844	X	2919	-0-	-925	-0-	2919	2			N	-0-					66
*06	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					66
*07	3097	X	3097	-0-	-0-	-0-	2980	2	117	9	N	106					170

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
03	3875	X	3826	-0-	-49	-0-	3826	2			Y	-0-					-0-
04	5040	X	3706	-0-	-1334	-0-	3688	2	18	9	Y	16					16
05	5208	X	3782	-0-	-1426	-0-	3782	2			Y	-0-					16
*06	3990	X	3613	-0-	-377	-0-	3612	2	1	9	Y	1					17
07	3844	X	3612	-0-	-232	-0-	3612	2			Y	-0-					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	2458	-0-	-1742	-0-	2458	2			N	-0-	183	1			89
03	4619	X	3138	-0-	-1481	-0-	3130	2	8	9	N	7					96
04	4080	X	2731	-0-	-1349	-0-	2714	2	17	9	N	15					111
05	5704	X	2729	-0-	-2975	-0-	2710	2	19	9	N	17					128
06	2725	X	2725	-0-	-0-	-0-	2700	2	25	9	N	23					151
07	2728	X	2613	-0-	-115	-0-	2580	2	33	9	N	30					181

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2099	-0-	-785	-0-	2095	2	4	9	N	4					42
03	3193	X	2393	-0-	-800	-0-	2393	2			N	-0-					42
04	3704	X	3704	-0-	-0-	-0-	3651	2	53	9	N	48					90
05	3313	X	3313	-0-	-0-	-0-	3296	2	17	9	N	15					105
06	2996	X	2996	-0-	-0-	-0-	2987	2	9	9	N	8					113
07	3255	X	3004	-0-	-251	-0-	2987	2	17	9	N	15					128

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	-0-	-0-	-6356	-0-					N	-0-					214
03	6820	X	6609	-0-	-211	-0-	6587	2	22	9	N	20					234
04	6360	X	6280	-0-	-80	-0-	6280	2			N	-0-					234
05	6461	X	6461	-0-	-0-	-0-	6413	2	48	9	N	44					278
06	6390	X	5951	-0-	-439	-0-	5888	2	63	9	N	57					335
07	6603	X	5954	-0-	-649	-0-	5888	2	66	9	N	60	180	1			215

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2676	X	2676	-0-	-0-	-0-	2674	2	2	9	N	2					100
03	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					100
04	2670	X	2453	-0-	-217	-0-	2453	2			N	-0-					100
05	2759	X	2568	-0-	-191	-0-	2568	2			N	-0-					100
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					100
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					100

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

02	2376	X	2376	-0-	-0-	-0-	2373	2	3	9	N	3					83
03	2387	X	2088	-0-	-299	-0-	2088	2			N	-0-					83
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					83
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					83
06	2010	N	1592	-0-	-418	-0-	1592	2			N	-0-					83
07	1922	N	1663	-0-	-259	-0-	1663	2			N	-0-					83

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

02	3220	X	1926	-0-	-1294	-0-	1913	2	13	9	N	12					139
03	3565	X	2849	-0-	-716	-0-	2848	2	1	9	N	1					140
04	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					140
05	2852	X	2599	-0-	-253	-0-	2599	2			N	-0-					140
06	2948	X	2948	-0-	-0-	-0-	2946	2	2	9	N	2					142
*07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					142

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

02	4088	X	-0-	-0-	-4088	-0-					N	125					203
03	5468	X	5468	-0-	-0-	-0-	5356	2	112	9	N	102	215	1			90
04	5251	X	5251	-0-	-0-	-0-	5189	2	62	9	N	56					146
05	5326	X	5326	-0-	-0-	-0-	5257	2	69	9	N	63					209
06	5104	X	5104	-0-	-0-	-0-	5057	2	47	9	N	43	180	1			72
*07	5063	X	5063	-0-	-0-	-0-	5057	2	6	9	N	5					77

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

02	2576	X	6	-0-	-2570	-0-	6	2			N	-0-	158	1			34
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					34
04	720	X	-0-	-0-	-720	-0-					N	-0-					34
05	6	X	-0-	-0-	-6	-0-					N	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

02	1456	N	517	-0-	-939	-0-	356	2	161	9	N	146					218
03	541	N	541	-0-	-0-	-0-	361	2	180	9	N	164	179	1			203
04	1295	N	1295	-0-	-0-	-0-	1277	2	18	9	N	16					219
05	3100	N	11438	-0-	8338	8338	11431	2	7	9	N	6	176	1			49
06	3000	N	13270	-0-	10270	18608	13115	2	155	9	N	141					190
*07	3100	N	10174	-0-	7074	25682	10043	2	131	9	N	119	179	1			130

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

02	6026	X	6026	-0-	-0-	-0-	6003	2	23	9	N	21					66
03	4495	X	3126	-0-	-1369	-0-	3111	2	15	9	N	14					80
04	4080	X	3284	-0-	-796	-0-	3273	2	11	9	N	10					90
05	6789	X	3246	-0-	-3543	-0-	3231	2	15	9	N	14					104
06	6570	X	2774	-0-	-3796	-0-	2761	2	13	9	N	12					116
07	6665	X	2778	-0-	-3887	-0-	2761	2	17	9	N	15					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	-0-	-0-	-1792	-0-					N	24					24
03	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					24
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					24
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					24
06	2040	N	1796	-0-	-244	-0-	1796	2			N	-0-					24
07	1829	N	1796	-0-	-33	-0-	1796	2			N	-0-					24

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4702	-0-	-366	-0-	4671	2	31	9	N	28					91
03	5777	X	5777	-0-	-0-	-0-	5727	2	50	9	N	45					136
04	5493	X	5493	-0-	-0-	-0-	5465	2	28	9	N	25					161
05	5686	X	5686	-0-	-0-	-0-	5662	2	24	9	N	22					183
06	5280	X	4714	-0-	-566	-0-	4699	2	15	9	N	14					197
07	5456	X	5400	-0-	-56	-0-	5386	2	14	9	N	13	172	1			38

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		112	-0-	112	112	112	2			Y	-0-					108
04	T. A.		442	-0-	442	554	442	2			Y	-0-					108
05	771	X	217	-0-	-554	-0-	217	2			Y	-0-					108
06	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					108
07	465	X	167	-0-	-298	-0-	167	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1970	X	1970	-0-	-0-	-0-	1969	2	1	9	Y	1					17
03	1991	X	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					19
04	1620	X	1334	-0-	-286	-0-	1331	2	3	9	Y	3					22
05	2233	X	2233	-0-	-0-	-0-	2230	2	3	9	Y	3					25
*06	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	Y	1					26
*07	1994	N	1994	-0-	-0-	-0-	1987	2	7	9	Y	6					32

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1650	-0-	-58	-0-	1650	2			Y	-0-					22
03	1860	N	1242	-0-	-618	-0-	1242	2			Y	-0-					22
04	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					22
05	1829	N	1628	-0-	-201	-0-	1628	2			Y	-0-					22
*06	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					22
07	1767	N	1717	-0-	-50	-0-	1717	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					22
03	3038	X	2712	-0-	-326	-0-	2712	2			Y	-0-					22
04	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					22
05	3255	X	2872	-0-	-383	-0-	2868	2	4	9	Y	4					26
*06	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					26
*07	2589	X	2589	-0-	-0-	-0-	2582	2	7	9	Y	6					32

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2071	N	2071	-0-	-0-	-0-	2051	2	20	9	N	18	1	8			137
03	2325	N	2325	-0-	-0-	-0-	2317	2	8	9	N	7	1	8			143
04	2279	N	2279	-0-	-0-	-0-	2254	2	25	9	N	23	6	8			160
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					160
06	2250	N	2177	-0-	-73	-0-	2097	2	80	9	N	73	5	8			228
07	2356	N	2008	-0-	-348	-0-	1999	2	9	9	N	8	172	1			64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	-0-	-0-	-5712	-0-					N	36					205
03	6324	X	5404	-0-	-920	-0-	5382	2	22	9	N	20					225
04	5850	X	5808	-0-	-42	-0-	5786	2	22	9	N	20					245
05	6417	X	5348	-0-	-1069	-0-	5326	2	22	9	N	20	185	1			80
06	6210	X	5605	-0-	-605	-0-	5566	2	39	9	N	35					115
07	6014	X	5587	-0-	-427	-0-	5566	2	21	9	N	19					134

BRITT RANCH UNIT WELL #: RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

02	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

02	3612	X	-0-	-0-	-3612	-0-					Y	27					91
03	3999	X	3815	-0-	-184	-0-	3811	2	4	9	Y	4					95
04	3780	X	3722	-0-	-58	-0-	3722	2			Y	-0-					95
05	3906	X	3748	-0-	-158	-0-	3748	2			Y	-0-					95
*06	3690	X	3610	-0-	-80	-0-	3610	2			Y	-0-					95
07	3844	X	3627	-0-	-217	-0-	3610	2	17	9	Y	15					110

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

02	1400	N	1284	-0-	-116	-0-	1284	2			Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

02	2632	X	2554	-0-	-78	-0-	2520	2	34	9	N	31					80
03	3007	X	2825	-0-	-182	-0-	2817	2	8	9	N	7					87
04	2910	X	2560	-0-	-350	-0-	2534	2	26	9	N	24					111
05	3007	X	2765	-0-	-242	-0-	2726	2	39	9	N	35					146
06	2700	N	2622	-0-	-78	-0-	2587	2	35	9	N	32					178
07	2635	N	2587	-0-	-48	-0-	2587	2			N	-0-					178

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					231
03	3410	X	1990	-0-	-1420	-0-	1989	2	1	9	N	1	189	1			43
04	2700	X	2325	-0-	-375	-0-	2255	2	70	9	N	64					107
05	3503	X	2267	-0-	-1236	-0-	2266	2	1	9	N	1					108
06	3390	X	2218	-0-	-1172	-0-	2218	2			N	-0-					108
07	3503	X	2218	-0-	-1285	-0-	2218	2			N	-0-					108

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

02	6104	X	4066	-0-	-2038	-0-	4001	2	65	9	N	59					252
03	6758	X	5032	-0-	-1726	-0-	4944	2	88	9	N	80	182	1			150
04	5880	X	5187	-0-	-693	-0-	5113	2	74	9	N	67					217
05	5270	X	5235	-0-	-35	-0-	5172	2	63	9	N	57	189	1			85
06	5208	X	5208	-0-	-0-	-0-	5150	2	58	9	N	53					138
07	5363	X	5214	-0-	-149	-0-	5149	2	65	9	N	59					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2618	-0-	-182	-0-	2618	2			N	-0-					76
03	3007	X	2105	-0-	-902	-0-	2105	2			N	-0-					76
04	2820	X	2196	-0-	-624	-0-	2195	2	1	9	N	1					77
05	3281	X	3281	-0-	-0-	-0-	3227	2	54	9	N	49					126
06	3000	N	3023	-0-	23	23	3023	2			N	-0-					126
*07	2547	N	2524	-0-	-23	-0-	2524	2			N	-0-					126

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3328	-0-	-4	-0-	3278	2	50	9	N	45	2	8			200
03	3689	X	3134	-0-	-555	-0-	3029	2	105	9	N	95	197	1	2	8	96
04	3570	X	3297	-0-	-273	-0-	3288	2	9	9	N	8	7	8			97
05	3689	X	3325	-0-	-364	-0-	3245	2	80	9	N	73					170
06	3113	X	3113	-0-	-0-	-0-	3033	2	80	9	N	73	2	8			241
*07	3167	X	3167	-0-	-0-	-0-	3139	2	28	9	N	25	1	8			265

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2564	-0-	-1328	-0-	2543	2	21	9	Y	19	121	1			32
03	3720	X	2442	-0-	-1278	-0-	2441	2	1	9	Y	1					33
04	3420	X	2857	-0-	-563	-0-	2856	2	1	9	Y	1					34
05	3317	X	2665	-0-	-652	-0-	2665	2			Y	-0-					34
*06	2970	X	2870	-0-	-100	-0-	2859	2	11	9	Y	10					44
07	2945	X	2832	-0-	-113	-0-	2832	2			Y	-0-					44

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	2804	-0-	-1004	-0-	2782	2	22	9	Y	20	128	1			34
03	4216	X	2836	-0-	-1380	-0-	2835	2	1	9	Y	1					35
04	3870	X	2834	-0-	-1036	-0-	2834	2			Y	-0-					35
05	3999	X	3235	-0-	-764	-0-	3235	2			Y	-0-					35
*06	3570	X	3040	-0-	-530	-0-	3027	2	13	9	Y	12					47
*07	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					47

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2727	-0-	-325	-0-	2658	2	69	9	N	63					93
03	3131	X	2481	-0-	-650	-0-	2403	2	78	9	N	71					164
04	3000	X	2546	-0-	-454	-0-	2546	2			N	-0-					164
05	3007	X	2675	-0-	-332	-0-	2578	2	97	9	N	88	185	1			67
06	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					67
*07	2790	N	2790	-0-	-0-	-0-	2770	2	20	9	N	18					85

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0-	-0-	1843	2	81	9	N	74	4	8			188
03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1					189
04	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					193
05	2139	N	1063	-0-	-1076	-0-	1063	2			N	-0-					193
06	1560	N	919	-0-	-641	-0-	911	2	8	9	N	7					200
07	1302	N	877	-0-	-425	-0-	877	2			N	-0-					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1025	2	7	9	N	6					133
03	961	N	877	-0-	-84	-0-	877	2			N	-0-					133
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					133
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					133
06	1130	N	1130	-0-	-0-	-0-	1111	2	19	9	N	17					150
07	1271	N	1028	-0-	-243	-0-	1028	2			N	-0-					150

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	-0-	-0-	-5320	-0-					N	1					47
03	5890	X	5773	-0-	-117	-0-	5770	2	3	9	N	3					50
04	5760	X	5455	-0-	-305	-0-	5455	2			N	-0-					50
05	6014	X	5375	-0-	-639	-0-	5372	2	3	9	N	3					53
06	5820	X	5211	-0-	-609	-0-	5205	2	6	9	N	5					58
07	5766	X	5205	-0-	-561	-0-	5205	2			N	-0-					58

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	2916	-0-	-1620	-0-	2904	2	12	9	Y	11					56
03	5022	X	1182	-0-	-3840	-0-	1179	2	3	9	Y	3	46	1			13
04	3960	X	2321	-0-	-1639	-0-	2306	2	15	9	Y	14					27
05	3286	X	2905	-0-	-381	-0-	2864	2	41	9	Y	37					64
*06	3630	X	3630	-0-	-0-	-0-	3599	2	31	9	Y	28	65	1			27
*07	3633	X	3633	-0-	-0-	-0-	3599	2	34	9	Y	31					58

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	3150	-0-	-2030	-0-	3150	2			Y	-0-					17
03	5735	X	4905	-0-	-830	-0-	4892	2	13	9	Y	12					29
04	5280	X	3628	-0-	-1652	-0-	3548	2	80	9	Y	73	49	1			53
05	5456	X	3552	-0-	-1904	-0-	3515	2	37	9	Y	34	48	1			39
*06	4740	X	3498	-0-	-1242	-0-	3498	2			Y	-0-					39
07	4898	X	3531	-0-	-1367	-0-	3498	2	33	9	Y	30					69

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	Y	11	7	8			87
03	2542	N	2279	-0-	-263	-0-	2278	2	1	9	Y	1	1	8			87
04	2088	N	2088	-0-	-0-	-0-	2085	2	3	9	Y	3	3	8			87
05	2542	N	2103	-0-	-439	-0-	2103	2			Y	-0-					87
06	1957	N	1957	-0-	-0-	-0-	1946	2	11	9	Y	10					97
07	2015	N	1843	-0-	-172	-0-	1843	2			Y	-0-					97

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3615	-0-	-193	-0-	3614	2	1	9	N	1	1	8			101
03	4216	X	3276	-0-	-940	-0-	3275	2	1	9	N	1	1	8			101
04	4080	X	3111	-0-	-969	-0-	3109	2	2	9	N	2	2	8			101
05	3999	X	3123	-0-	-876	-0-	3123	2			N	-0-					101
06	3120	X	2819	-0-	-301	-0-	2818	2	1	9	N	1	1	8			101
07	3224	X	2840	-0-	-384	-0-	2840	2			N	-0-					101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3361	-0-	-979	-0-	3315	2	46	9	N	42					190
03	4805	X	3698	-0-	-1107	-0-	3679	2	19	9	N	17					207
04	3780	X	3649	-0-	-131	-0-	3601	2	48	9	N	44	183	1			68
05	3906	X	3117	-0-	-789	-0-	3076	2	41	9	N	37					105
06	3750	X	3100	-0-	-650	-0-	3056	2	44	9	N	40					145
07	3782	X	3087	-0-	-695	-0-	3056	2	31	9	N	28					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2870	-0-	-182	-0-	2850	2	20	9	N	18					103
03	3379	X	3166	-0-	-213	-0-	3162	2	4	9	N	4					107
04	3270	X	3008	-0-	-262	-0-	2997	2	11	9	N	10					117
05	3193	X	3024	-0-	-169	-0-	3024	2			N	-0-					117
06	T. A.		2921	-0-	2921	2921	2913	2	8	9	N	7					124
07	T. A.		2914	-0-	2914	5835	2913	2	1	9	N	1					125

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5316	X	5316	-0-	-0-	-0-	5142	2	174	9	Y	158					158
05	5444	X	5444	-0-	-0-	-0-	5316	2	128	9	Y	116	190	1			84
*06	5274	X	5274	-0-	-0-	-0-	5175	2	99	9	Y	90	145	1			29
*07	5343	X	5343	-0-	-0-	-0-	5234	2	109	9	Y	99					128

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3325	-0-	3325	7301	3325	2			N	-0-					65
03	T. A.		3557	-0-	3557	10858	3557	2			N	-0-					65
04	T. A.		2378	-0-	2378	13236	2378	2			N	-0-					65
05	T. A.		-0-	-0-	-0-	13236					N	-0-					65
06	13236	X	-0-	-0-	-13236	-0-					N	-0-					65
*07	3444	X	3444	-0-	-0-	-0-	3405	2	39	9	N	35	8	8			92

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3890	-0-	-58	-0-	3886	2	4	9	N	4					38
03	4262	X	4262	-0-	-0-	-0-	4256	2	6	9	N	5					43
04	3888	X	3888	-0-	-0-	-0-	3873	2	15	9	N	14					57
05	4309	X	3785	-0-	-524	-0-	3750	2	35	9	N	32					89
06	3800	X	3800	-0-	-0-	-0-	3766	2	34	9	N	31					120
*07	3916	X	3916	-0-	-0-	-0-	3877	2	39	9	N	35					155

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2445	-0-	-467	-0-	2445	2			Y	-0-					15
03	3255	X	2908	-0-	-347	-0-	2896	2	12	9	Y	11					26
04	3210	X	3027	-0-	-183	-0-	2955	2	72	9	Y	65	44	1			47
05	3317	X	3044	-0-	-273	-0-	3010	2	34	9	Y	31	43	1			35
*06	2880	X	2860	-0-	-20	-0-	2860	2			Y	-0-					35
07	2976	X	2889	-0-	-87	-0-	2860	2	29	9	Y	26					61

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	-0-	-0-	-3108	-0-					Y	10					54
03	5363	X	1733	-0-	-3630	-0-	1730	2	3	9	Y	3	44	1			13
04	2910	X	1616	-0-	-1294	-0-	1602	2	14	9	Y	13					26
05	1798	X	1695	-0-	-103	-0-	1656	2	39	9	Y	35					61
*06	1869	X	1869	-0-	-0-	-0-	1838	2	31	9	Y	28	63	1			26
*07	1871	N	1871	-0-	-0-	-0-	1838	2	33	9	Y	30					56

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3529	-0-	-1287	-0-	3479	2	50	9	Y	45	135	1			25
03	5332	X	-0-	-0-	-5332	-0-					Y	78					103
04	5010	X	-0-	-0-	-5010	-0-					Y	48	67	1			84
05	4371	X	-0-	-0-	-4371	-0-					Y	19	62	1			41
*06	3780	X	-0-	-0-	-3780	-0-					Y	18	32	1			27
07	3906	X	-0-	-0-	-3906	-0-					Y	13	23	1			17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4439	X	4439	-0-	-0-	-0-	4332	2	107	9	N	97	185	1			90
03	4854	X	4854	-0-	-0-	-0-	4793	2	61	9	N	55					145
04	4560	X	4041	-0-	-519	-0-	3983	2	58	9	N	53					198
05	5022	X	3845	-0-	-1177	-0-	3788	2	57	9	N	52	187	1			63
06	4860	X	3829	-0-	-1031	-0-	3759	2	70	9	N	64					127
07	4929	X	3849	-0-	-1080	-0-	3759	2	90	9	N	82	162	1			47

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					89
03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					89
04	5330	X	5330	-0-	-0-	-0-	5329	2	1	9	N	1					90
05	5735	X	5490	-0-	-245	-0-	5490	2			N	-0-					90
06	5400	X	5245	-0-	-155	-0-	5245	2			N	-0-					90
07	5518	X	5258	-0-	-260	-0-	5245	2	13	9	N	12					102

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2755	-0-	-745	-0-	2741	2	14	9	N	13					210
03	3875	X	2915	-0-	-960	-0-	2870	2	45	9	N	41					251
04	3390	X	2887	-0-	-503	-0-	2866	2	21	9	N	19	187	1			83
05	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					133
06	3493	X	3493	-0-	-0-	-0-	3456	2	37	9	N	34					167
*07	3517	X	3517	-0-	-0-	-0-	3456	2	61	9	N	55					222

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	1455	-0-	-4565	-0-	1455	2			Y	-0-					15
03	3224	X	2363	-0-	-861	-0-	2350	2	13	9	Y	12					27
04	3120	X	-0-	-0-	-3120	-0-					Y	63	44	1			46
05	3224	X	-0-	-0-	-3224	-0-					Y	32	42	1			36
*06	90	X	-0-	-0-	-90	-0-					Y	-0-					36
07	93	X	-0-	-0-	-93	-0-					Y	26					62

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2332	-0-	-104	-0-	2310	2	22	9	Y	20	128	1			34
03	2883	N	2419	-0-	-464	-0-	2417	2	2	9	Y	2					36
04	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					36
05	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					36
*06	2688	N	2688	-0-	-0-	-0-	2675	2	13	9	Y	12					48
*07	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					48

BRITT RANCH I 4 WELL #: RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5293	-0-	-475	-0-	5279	2	14	9	N	13					101
03	6076	X	4512	-0-	-1564	-0-	4511	2	1	9	N	1					102
04	5880	X	4603	-0-	-1277	-0-	4596	2	7	9	N	6					108
05	6700	X	6700	-0-	-0-	-0-	6700	2			N	-0-					108
06	6253	X	6253	-0-	-0-	-0-	6251	2	2	9	N	2					110
07	5642	X	5216	-0-	-426	-0-	5216	2			N	-0-					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3819	X	3819	-0-	-0-	-0-	3807	2	12	9	Y	11					55
03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3	45	1			13
04	2991	X	2991	-0-	-0-	-0-	2979	2	12	9	Y	11					24
05	4216	X	3045	-0-	-1171	-0-	3042	2	3	9	Y	3					27
*06	3570	X	2875	-0-	-695	-0-	2872	2	3	9	Y	3	27	1			3
07	3689	X	2875	-0-	-814	-0-	2872	2	3	9	Y	3					6

THOMAS 5 WELL #: RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

02	3304	X	1970	-0-	-1334	-0-	1958	2	12	9	N	11	200	1			55
03	3658	X	3335	-0-	-323	-0-	3277	2	58	9	N	53					108
04	3540	X	2095	-0-	-1445	-0-	1983	2	112	9	N	102					210
05	3658	X	-0-	-0-	-3658	-0-					N	40					250
06	3120	X	3111	-0-	-9	-0-	3044	2	67	9	N	61	179	1	14	8	118
*07	3765	X	3765	-0-	-0-	-0-	3696	2	69	9	N	63	9	8			172

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

02	3528	X	2842	-0-	-686	-0-	2823	2	19	9	N	17	15	8			30
03	3906	X	3156	-0-	-750	-0-	3149	2	7	9	N	6	6	8			30
04	3780	X	2106	-0-	-1674	-0-	2092	2	14	9	N	13	13	8			30
05	3255	X	-0-	-0-	-3255	-0-					N	-0-					30
06	3060	X	-0-	-0-	-3060	-0-					N	4	4	8			30
*07	3486	X	3486	-0-	-0-	-0-	3337	2	149	9	N	135	2	8			163

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

02	5320	X	-0-	-0-	-5320	-0-					Y	107	112	1			21
03	5890	X	-0-	-0-	-5890	-0-					Y	65					86
04	5700	X	-0-	-0-	-5700	-0-					Y	49	56	1			79
05	5766	X	-0-	-0-	-5766	-0-					Y	76	59	1			96
*06	4980	X	-0-	-0-	-4980	-0-					Y	74	76	1			94
07	0	X	-0-	-0-	-0-	-0-					Y	53	80	1			67

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

02	5460	X	-0-	-0-	-5460	-0-					Y	37	112	1			21
03	5828	X	-0-	-0-	-5828	-0-					Y	65					86
04	5610	X	-0-	-0-	-5610	-0-					Y	49	56	1			79
05	6014	X	-0-	-0-	-6014	-0-					Y	76	59	1			96
*06	5010	X	-0-	-0-	-5010	-0-					Y	73	76	1			93
07	0	X	-0-	-0-	-0-	-0-					Y	54	80	1			67

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

02	2744	X	1801	-0-	-943	-0-	1747	2	54	9	Y	49	60	1			77
03	3100	X	2340	-0-	-760	-0-	2314	2	26	9	Y	24	59	1			42
04	3000	X	2438	-0-	-562	-0-	2388	2	50	9	Y	45					87
05	3100	X	2904	-0-	-196	-0-	2878	2	26	9	Y	24	57	1			54
*06	2250	N	2112	-0-	-138	-0-	2081	2	31	9	Y	28	65	1			17
07	2511	N	2113	-0-	-398	-0-	2081	2	32	9	Y	29	24	1			22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4589	-0-	-31	-0-	4555	2	34	9	Y	31					129
03	5115	X	4390	-0-	-725	-0-	4382	2	8	9	Y	7	116	1			20
04	4950	X	4301	-0-	-649	-0-	4248	2	53	9	Y	48					68
05	5115	X	4202	-0-	-913	-0-	4172	2	30	9	Y	27					95
*06	4560	X	4327	-0-	-233	-0-	4282	2	45	9	Y	41	57	1			79
07	4712	X	4304	-0-	-408	-0-	4282	2	22	9	Y	20	58	1			41

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

02	5404	X	4490	-0-	-914	-0-	4384	2	106	9	N	96					252
03	5983	X	4943	-0-	-1040	-0-	4943	2			N	-0-	175	1			77
04	5790	X	5073	-0-	-717	-0-	5019	2	54	9	N	49					126
05	5487	X	5218	-0-	-269	-0-	5146	2	72	9	N	65					191
06	5010	X	4976	-0-	-34	-0-	4918	2	58	9	N	53					244
*07	5248	X	5248	-0-	-0-	-0-	5201	2	47	9	N	43	184	1			103

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	1					80
04	0	X	-0-	-0-	-0-	-0-					N	2					82
05	0	X	-0-	-0-	-0-	-0-					N	-0-					82
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

02	1512	N	1308	-0-	-204	-0-	1307	2	1	9	Y	1					17
03	1643	N	-0-	-0-	-1643	-0-					Y	2					19
04	0	N	-0-	-0-	-0-	-0-					Y	3					22
05	1457	N	-0-	-0-	-1457	-0-					Y	4					26
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	-0-	-0-	-0-	-0-					Y	6					32

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

02	3752	X	1949	-0-	-1803	-0-	1949	2			N	-0-					103
03	4154	X	3791	-0-	-363	-0-	3650	2	141	9	N	128					231
04	3362	X	3362	-0-	-0-	-0-	3361	2	1	9	N	1					232
05	3587	X	3587	-0-	-0-	-0-	3586	2	1	9	N	1					233
06	3660	X	3460	-0-	-200	-0-	3460	2			N	-0-					233
07	3782	X	3459	-0-	-323	-0-	3459	2			N	-0-					233

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

02	4060	X	3866	-0-	-194	-0-	3822	2	44	9	N	40	193	1			113
03	4495	X	4282	-0-	-213	-0-	4201	2	81	9	N	74					187
04	4350	X	4243	-0-	-107	-0-	4177	2	66	9	N	60	182	1			65
05	4433	X	4389	-0-	-44	-0-	4310	2	79	9	N	72					137
06	4137	X	4137	-0-	-0-	-0-	4070	2	67	9	N	61					198
*07	4131	X	4131	-0-	-0-	-0-	4070	2	61	9	N	55	182	1			71

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

02	5796	X	3791	-0-	-2005	-0-	3789	2	2	9	N	2					153
03	6138	X	4103	-0-	-2035	-0-	4081	2	22	9	N	20					173
04	5460	X	4319	-0-	-1141	-0-	4269	2	50	9	N	45					218
05	4526	X	4454	-0-	-72	-0-	4392	2	62	9	N	56					274
06	4380	X	4302	-0-	-78	-0-	4266	2	36	9	N	33	224	1			83
07	4464	X	4317	-0-	-147	-0-	4266	2	51	9	N	46					129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5340	-0-	-120	-0-	5304	2	36	9	Y	33					135
03	6045	X	5437	-0-	-608	-0-	5428	2	9	9	Y	8	121	1			22
04	5550	X	5138	-0-	-412	-0-	5082	2	56	9	Y	51					73
05	5921	X	5331	-0-	-590	-0-	5299	2	32	9	Y	29					102
*06	5370	X	5180	-0-	-190	-0-	5133	2	47	9	Y	43	61	1			84
07	5549	X	5157	-0-	-392	-0-	5133	2	24	9	Y	22	62	1			44

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	2079	-0-	-2037	-0-	2023	2	56	9	Y	51	61	1			80
03	4557	X	1230	-0-	-3327	-0-	1204	2	26	9	Y	24	61	1			43
04	3690	X	2902	-0-	-788	-0-	2852	2	50	9	Y	45					88
05	3422	X	3422	-0-	-0-	-0-	3400	2	22	9	Y	20	58	1			50
*06	3304	X	3304	-0-	-0-	-0-	3278	2	26	9	Y	24	60	1			14
*07	3305	X	3305	-0-	-0-	-0-	3277	2	28	9	Y	25	20	1			19

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1061	-0-	-59	-0-	1051	2	10	9	N	9					117
03	1147	N	951	-0-	-196	-0-	951	2			N	-0-					117
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					117
05	1178	N	871	-0-	-307	-0-	871	2			N	-0-					117
06	930	N	904	-0-	-26	-0-	896	2	8	9	N	7					124
*07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					124

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	1840	-0-	-1492	-0-	1828	2	12	9	Y	11					57
03	3689	X	2216	-0-	-1473	-0-	2214	2	2	9	Y	2	46	1			13
04	2850	X	2378	-0-	-472	-0-	2365	2	13	9	Y	12					25
05	2362	X	2362	-0-	-0-	-0-	2355	2	7	9	Y	6					31
*06	2355	X	2355	-0-	-0-	-0-	2349	2	6	9	Y	5	31	1			5
07	2449	X	2356	-0-	-93	-0-	2350	2	6	9	Y	5					10

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	X	5116	-0-	-1436	-0-	5083	2	33	9	Y	30	58	1			101
03	7223	X	6269	-0-	-954	-0-	6206	2	63	9	Y	57	65	1			93
04	6120	X	6120	-0-	-0-	-0-	6119	2	1	9	Y	1	62	1			32
05	6293	X	6263	-0-	-30	-0-	6263	2			Y	-0-					32
*06	6183	X	6183	-0-	-0-	-0-	6126	2	57	9	Y	52					84
07	6324	X	6216	-0-	-108	-0-	6127	2	89	9	Y	81	122	1			43

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176	-0-					N	24					24
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	529	-0-	-2439	-0-	529	2			Y	-0-					16
03	3286	X	2209	-0-	-1077	-0-	2196	2	13	9	Y	12					28
04	3120	X	1022	-0-	-2098	-0-	948	2	74	9	Y	67	46	1			49
05	3224	X	621	-0-	-2603	-0-	585	2	36	9	Y	33	45	1			37
*06	2130	X	775	-0-	-1355	-0-	775	2			Y	-0-					37
07	2201	X	714	-0-	-1487	-0-	684	2	30	9	Y	27					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	-0-	-0-	-7280	-0-					Y	54	65	1			84
03	7936	X	7705	-0-	-231	-0-	7677	2	28	9	Y	25	64	1			45
04	7710	X	7338	-0-	-372	-0-	7277	2	61	9	Y	55					100
05	7967	X	7356	-0-	-611	-0-	7207	2	149	9	Y	135	66	1			169
*06	7560	X	7332	-0-	-228	-0-	7158	2	174	9	Y	158	234	1			93
07	7719	X	7338	-0-	-381	-0-	7158	2	180	9	Y	164	134	1			123

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

02	5936	X	4989	-0-	-947	-0-	4904	2	85	9	N	77					245
03	8468	X	8468	-0-	-0-	-0-	8440	2	28	9	N	25	189	1			81
04	5220	X	4489	-0-	-731	-0-	4397	2	92	9	N	84					165
05	5518	X	4472	-0-	-1046	-0-	4375	2	97	9	N	88	180	1			73
06	6060	X	4297	-0-	-1763	-0-	4205	2	92	9	N	84					157
07	6262	X	5058	-0-	-1204	-0-	4962	2	96	9	N	87	185	1			59

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

02	5322	X	5322	-0-	-0-	-0-	5283	2	39	9	Y	35					143
03	5812	X	5812	-0-	-0-	-0-	5802	2	10	9	Y	9	129	1			23
04	5473	X	5473	-0-	-0-	-0-	5414	2	59	9	Y	54					77
05	5890	X	5854	-0-	-36	-0-	5820	2	34	9	Y	31					108
*06	5821	X	5821	-0-	-0-	-0-	5770	2	51	9	Y	46	65	1			89
07	5890	X	5795	-0-	-95	-0-	5770	2	25	9	Y	23	65	1			47

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

02	6356	X	5750	-0-	-606	-0-	5720	2	30	9	Y	27	53	1			92
03	7037	X	5896	-0-	-1141	-0-	5834	2	62	9	Y	56	60	1			88
04	6611	X	6611	-0-	-0-	-0-	6610	2	1	9	Y	1	59	1			30
05	6790	X	6790	-0-	-0-	-0-	6790	2			Y	-0-					30
*06	6551	X	6551	-0-	-0-	-0-	6496	2	55	9	Y	50					80
07	6820	X	6590	-0-	-230	-0-	6496	2	94	9	Y	85	122	1			43

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

02	5488	X	4569	-0-	-919	-0-	4538	2	31	9	Y	28	59	1			99
03	6076	X	5467	-0-	-609	-0-	5398	2	69	9	Y	63	65	1			97
04	5760	X	5089	-0-	-671	-0-	5089	2			Y	-0-	64	1			33
05	5952	X	5504	-0-	-448	-0-	5504	2			Y	-0-					33
*06	5760	X	5643	-0-	-117	-0-	5582	2	61	9	Y	55					88
*07	5564	X	5564	-0-	-0-	-0-	5479	2	85	9	Y	77	122	1			43

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

02	3668	X	3322	-0-	-346	-0-	3277	2	45	9	N	41					63
03	14667	X	14667	-0-	-0-	-0-	14648	2	19	9	N	17					80
04	14239	X	14239	-0-	-0-	-0-	14238	2	1	9	N	1					81
05	14779	X	14779	-0-	-0-	-0-	14756	2	23	9	N	21					102
06	4200	X	3787	-0-	-413	-0-	3778	2	9	9	N	8					110
07	4340	X	3789	-0-	-551	-0-	3778	2	11	9	N	10					120

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

02	2321	N	2321	-0-	-0-	-0-	2281	2	40	9	Y	36	1	8			106
03	2360	N	2360	-0-	-0-	-0-	2330	2	30	9	Y	27					133
04	2370	N	2370	-0-	-0-	-0-	2297	2	73	9	Y	66	4	8			195
05	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					203
06	1996	N	1996	-0-	-0-	-0-	1966	2	30	9	Y	27					230
*07	2274	N	2274	-0-	-0-	-0-	2255	2	19	9	Y	17					247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	X	2310	-0-	-0-	-0-	2276	2	34	9	N	31					243
03	2423	X	2423	-0-	-0-	-0-	2422	2	1	9	N	1	200	1			44
04	1770	X	1517	-0-	-253	-0-	1511	2	6	9	N	5					49
05	2108	X	-0-	-0-	-2108	-0-					N	10					59
06	2040	X	1085	-0-	-955	-0-	1065	2	20	9	N	18					77
*07	2789	N	2789	-0-	-0-	-0-	2660	2	129	9	N	117	14	8			180

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2397	-0-	-403	-0-	2364	2	33	9	Y	30					82
03	2883	X	2724	-0-	-159	-0-	2681	2	43	9	Y	39	92	1			29
04	2760	X	2458	-0-	-302	-0-	2458	2			Y	-0-					29
05	2728	X	2389	-0-	-339	-0-	2389	2			Y	-0-	26	1			3
*06	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					3
07	2418	N	2364	-0-	-54	-0-	2364	2			Y	-0-	2	1			-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4139	-0-	-789	-0-	4105	2	34	9	N	31					252
03	5456	X	4622	-0-	-834	-0-	4554	2	68	9	N	62	178	1			136
04	5280	X	4371	-0-	-909	-0-	4325	2	46	9	N	42					178
05	5239	X	4803	-0-	-436	-0-	4722	2	81	9	N	74					252
06	4501	X	4501	-0-	-0-	-0-	4458	2	43	9	N	39	182	1			109
*07	4846	X	4846	-0-	-0-	-0-	4801	2	45	9	N	41					150

THOMAS BRITT 6 WELL #: RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2012

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1670	-0-	-402	-0-	1667	2	3	9	N	3					168
03	2294	X	1800	-0-	-494	-0-	1800	2			N	-0-					168
04	2010	X	1260	-0-	-750	-0-	1260	2			N	-0-					168
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					168
06	1800	X	-0-	-0-	-1800	-0-					N	15					183
*07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					183

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2928	X	2928	-0-	-0-	-0-	2900	2	28	9	N	25	198	1			127
03	2615	X	2615	-0-	-0-	-0-	2603	2	12	9	N	11					138
04	2370	X	1840	-0-	-530	-0-	1821	2	19	9	N	17					155
05	2449	X	-0-	-0-	-2449	-0-					N	13					168
06	2417	X	2417	-0-	-0-	-0-	2385	2	32	9	N	29	7	8			190
*07	3122	X	3122	-0-	-0-	-0-	3088	2	34	9	N	31	9	8			212

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6482	X	6482	-0-	-0-	-0-	6461	2	21	9	N	19					250
03	6749	X	6749	-0-	-0-	-0-	6746	2	3	9	N	3					253
04	6219	X	6219	-0-	-0-	-0-	6218	2	1	9	N	1					254
05	5974	X	5974	-0-	-0-	-0-	5911	2	63	9	N	57					311
06	5847	X	5847	-0-	-0-	-0-	5839	2	8	9	N	7					318
*07	5807	X	5807	-0-	-0-	-0-	5795	2	12	9	N	11					329

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3440	-0-	-592	-0-	3419	2	21	9	N	19					70
03	5042	X	5042	-0-	-0-	-0-	5012	2	30	9	N	27					97
04	4829	X	4829	-0-	-0-	-0-	4817	2	12	9	N	11					108
05	5065	X	5065	-0-	-0-	-0-	5026	2	39	9	N	35					143
06	4380	X	3713	-0-	-667	-0-	3702	2	11	9	N	10					153
*07	4804	X	4804	-0-	-0-	-0-	4782	2	22	9	N	20					173

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	-0-	-0-	-4928	-0-					N	5					307
03	5301	X	5045	-0-	-256	-0-	5038	2	7	9	N	6					313
04	4590	X	4357	-0-	-233	-0-	4356	2	1	9	N	1					314
05	4991	X	4744	-0-	-247	-0-	4744	2			N	-0-	189	1			125
*06	4890	X	4261	-0-	-629	-0-	4229	2	32	9	N	29					154
07	5053	X	4252	-0-	-801	-0-	4229	2	23	9	N	21					175

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4699	-0-	-145	-0-	4599	2	100	9	N	91					236
03	5363	X	4657	-0-	-706	-0-	4612	2	45	9	N	41	184	1			93
04	5190	X	4642	-0-	-548	-0-	4568	2	74	9	N	67					160
05	5890	X	4626	-0-	-1264	-0-	4563	2	63	9	N	57					217
06	4890	X	4423	-0-	-467	-0-	4378	2	45	9	N	41	186	1			72
07	5053	X	4793	-0-	-260	-0-	4730	2	63	9	N	57					129

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	3493	-0-	-2023	-0-	3429	2	64	9	Y	58					163
03	6107	X	2754	-0-	-3353	-0-	2668	2	86	9	Y	78	182	1	2	8	57
04	5910	X	3270	-0-	-2640	-0-	3178	2	92	9	Y	84	5	8			136
05	5270	X	3770	-0-	-1500	-0-	3668	2	102	9	Y	93	125	1			104
*06	2970	X	2593	-0-	-377	-0-	2468	2	125	9	Y	114	3	8			215
07	3069	X	2535	-0-	-534	-0-	2405	2	130	9	Y	118	180	1	2	8	151

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	2					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	62	N	-0-	-0-	-62	-0-					N	-0-					132
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					132
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21196	X	19593	-0-	-1603	-0-	19567	2	26	9	N	24					122
03	22878	X	21594	-0-	-1284	-0-	21541	2	53	9	N	48					170
04	22110	X	20734	-0-	-1376	-0-	20702	2	32	9	N	29					199
05	22382	X	20961	-0-	-1421	-0-	20927	2	34	9	N	31	184	1			46
06	20820	X	20107	-0-	-713	-0-	20072	2	35	9	N	32					78
07	21514	X	20107	-0-	-1407	-0-	20072	2	35	9	N	32					110

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3598	-0-	-770	-0-	3595	2	3	9	N	3					198
03	4836	X	4156	-0-	-680	-0-	4097	2	59	9	N	54	179	1			73
04	4650	X	4184	-0-	-466	-0-	4137	2	47	9	N	43					116
05	4650	X	4331	-0-	-319	-0-	4277	2	54	9	N	49					165
06	4170	X	4064	-0-	-106	-0-	4021	2	43	9	N	39					204
07	4309	X	4266	-0-	-43	-0-	4243	2	23	9	N	21					225

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					72
03	1581	X	1390	-0-	-191	-0-	1389	2	1	9	N	1					73
04	1440	X	1171	-0-	-269	-0-	1169	2	2	9	N	2					75
05	1581	X	-0-	-0-	-1581	-0-					N	8					83
06	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					93
*07	3100	N	3878	-0-	778	778	3677	2	201	9	N	183	23	8			253

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			-0-
03	2071	N	2071	-0-	-0-	-0-	2068	2	3	9	N	3	3	8			-0-
04	2022	N	2022	-0-	-0-	-0-	2011	2	11	9	N	10	10	8			-0-
05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	1930	2	6	9	N	5	5	8			-0-
*07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18900	X	238	-0-	-18662	-0-	238	2			N	-0-					42
03	19406	X	2127	-0-	-17279	-0-	2127	2			N	-0-					42
04	17910	X	8835	-0-	-9075	-0-	8699	2	136	9	N	124					166
05	20569	X	20569	-0-	-0-	-0-	20313	2	256	9	N	233	190	1			209
06	21121	X	21121	-0-	-0-	-0-	20873	2	248	9	N	225	188	1			246
*07	15847	X	15847	-0-	-0-	-0-	15653	2	194	9	N	176	186	1			236

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4282	-0-	-226	-0-	4215	2	67	9	N	61					234
03	4836	X	3738	-0-	-1098	-0-	3673	2	65	9	N	59	176	1			117
04	4680	X	3795	-0-	-885	-0-	3723	2	72	9	N	65					182
05	5456	X	5456	-0-	-0-	-0-	5382	2	74	9	N	67					249
06	5098	X	5098	-0-	-0-	-0-	5042	2	56	9	N	51	190	1			110
*07	4348	X	4348	-0-	-0-	-0-	4287	2	61	9	N	55					165

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4527	-0-	-37	-0-	4521	2	6	9	Y	5					184
03	5053	X	4690	-0-	-363	-0-	4689	2	1	9	Y	1	93	1			92
04	4920	X	4661	-0-	-259	-0-	4629	2	32	9	Y	29					121
05	5084	X	4584	-0-	-500	-0-	4569	2	15	9	Y	14					135
*06	4920	X	4217	-0-	-703	-0-	4216	2	1	9	Y	1					136
07	5022	X	4227	-0-	-795	-0-	4216	2	11	9	Y	10	97	1			49

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2947	X	2947	-0-	-0-	-0-	2943	2	4	9	Y	4					176
03	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	Y	1	89	1			88
04	3112	X	3112	-0-	-0-	-0-	3080	2	32	9	Y	29					117
05	3255	X	3152	-0-	-103	-0-	3137	2	15	9	Y	14					131
*06	3150	X	2787	-0-	-363	-0-	2786	2	1	9	Y	1					132
07	3255	X	2797	-0-	-458	-0-	2786	2	11	9	Y	10	94	1			48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3238	-0-	-150	-0-	3205	2	33	9	Y	30					81
03	3620	X	3620	-0-	-0-	-0-	3577	2	43	9	Y	39	91	1			29
04	3450	X	3340	-0-	-110	-0-	3340	2			Y	-0-					29
05	3596	X	3287	-0-	-309	-0-	3287	2			Y	-0-	26	1			3
*06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					3
*07	3326	X	3326	-0-	-0-	-0-	3326	2			Y	-0-	2	1			-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11004	X	8983	-0-	-2021	-0-	8983	2			N	-0-					-0-
03	12121	X	-0-	-0-	-12121	-0-					N	-0-					-0-
04	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-
05	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-
06	17821	X	17821	-0-	-0-	-0-	17821	2			N	-0-					-0-
*07	17821	X	17821	-0-	-0-	-0-	17821	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16706	X	16706	-0-	-0-	-0-	16444	2	262	9	N	238	188	1			274
03	16492	X	14658	-0-	-1834	-0-	14248	2	410	9	N	373	375	1			272
04	15960	X	15131	-0-	-829	-0-	14869	2	262	9	N	238	372	1			138
05	20643	X	20643	-0-	-0-	-0-	20390	2	253	9	N	230					368
06	18222	X	18222	-0-	-0-	-0-	18011	2	211	9	N	192	378	1			182
07	15810	X	14669	-0-	-1141	-0-	14538	2	131	9	N	119	188	1			113

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5138	-0-	-154	-0-	5137	2	1	9	N	1					110
03	5859	X	5119	-0-	-740	-0-	5118	2	1	9	N	1					111
04	5130	X	4846	-0-	-284	-0-	4846	2			N	-0-					111
05	5704	X	5102	-0-	-602	-0-	5102	2			N	-0-					111
06	5520	X	5090	-0-	-430	-0-	5090	2			N	-0-					111
07	5704	X	5090	-0-	-614	-0-	5090	2			N	-0-					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3106	-0-	-226	-0-	3008	2	98	9	N	89					270
03	3503	X	2550	-0-	-953	-0-	2493	2	57	9	N	52	185	1			137
04	3360	X	2742	-0-	-618	-0-	2644	2	98	9	N	89					226
05	3949	X	3949	-0-	-0-	-0-	3923	2	26	9	N	24					250
06	3860	X	3860	-0-	-0-	-0-	3675	2	185	9	N	168	188	1			230
*07	3165	X	3165	-0-	-0-	-0-	3117	2	48	9	N	44	184	1			90

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	3680	-0-	-1360	-0-	3602	2	78	9	N	71					346
03	5580	X	4046	-0-	-1534	-0-	4004	2	42	9	N	38	184	1			200
04	5400	X	4014	-0-	-1386	-0-	4005	2	9	9	N	8					208
05	4836	X	4210	-0-	-626	-0-	4152	2	58	9	N	53					261
06	3750	X	3720	-0-	-30	-0-	3695	2	25	9	N	23	182	1			102
07	3875	X	3832	-0-	-43	-0-	3823	2	9	9	N	8					110

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	6446	-0-	-1870	-0-	6347	2	99	9	N	90					274
03	8835	X	8180	-0-	-655	-0-	8000	2	180	9	N	164	188	1			250
04	8130	X	7931	-0-	-199	-0-	7726	2	205	9	N	186	190	1			246
05	8401	X	7612	-0-	-789	-0-	7425	2	187	9	N	170	191	1			225
06	7920	X	7147	-0-	-773	-0-	6978	2	169	9	N	154	186	1			193
07	8184	X	7130	-0-	-1054	-0-	6978	2	152	9	N	138	179	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2166	-0-	-158	-0-	2166	2			N	-0-					-0-
03	2573	X	2308	-0-	-265	-0-	2308	2			N	-0-					-0-
04	2460	X	1586	-0-	-874	-0-	1586	2			N	-0-					-0-
05	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
*07	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	6546	-0-	-6138	-0-	6546	2			N	-0-					-0-
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					N	-0-					-0-
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					-0-
06	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-
*07	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21108	X	21108	-0-	-0-	-0-	21108	2			N	-0-					-0-
03	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-
05	23560	X	-0-	-0-	-23560	-0-					N	-0-					-0-
06	10620	X	-0-	-0-	-10620	-0-					N	-0-					-0-
07	10974	X	-0-	-0-	-10974	-0-					N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21952	X	18206	-0-	-3746	-0-	18206	2			N	-0-					-0-
03	24304	X	17103	-0-	-7201	-0-	17103	2			N	-0-					-0-
04	20430	X	16192	-0-	-4238	-0-	16192	2			N	-0-					-0-
05	20954	X	20954	-0-	-0-	-0-	20954	2			N	-0-					-0-
06	19890	X	NO RPT	-0-	-19890	-0-					N	NO RPT					-0-
07	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	5502	-0-	-2842	-0-	5502	2			N	-0-					-0-
03	9238	X	8139	-0-	-1099	-0-	8139	2			N	-0-					-0-
04	15390	X	-0-	-0-	-15390	-0-					N	-0-					-0-
05	8246	X	7813	-0-	-433	-0-	7813	2			N	-0-					-0-
06	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					-0-
07	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31164	X	27942	-0-	-3222	-0-	27942	2			N	-0-					-0-
03	34503	X	32143	-0-	-2360	-0-	32143	2			N	-0-					-0-
04	30990	X	30761	-0-	-229	-0-	30761	2			N	-0-					-0-
05	31517	X	31517	-0-	-0-	-0-	31517	2			N	-0-					-0-
06	30780	X	30123	-0-	-657	-0-	30123	2			N	-0-					-0-
07	31806	X	30123	-0-	-1683	-0-	30123	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	7840	-0-	-4340	-0-	7840	2			N	-0-					-0-
03	13485	X	11458	-0-	-2027	-0-	11458	2			N	-0-					-0-
04	10607	X	10607	-0-	-0-	-0-	10607	2			N	-0-					-0-
05	10885	X	10885	-0-	-0-	-0-	10885	2			N	-0-					-0-
06	10770	X	10329	-0-	-441	-0-	10329	2			N	-0-					-0-
07	11129	X	10329	-0-	-800	-0-	10329	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16156	X	15334	-0-	-822	-0-	15334	2	N	-0-					-0-
03	17887	X	14875	-0-	-3012	-0-	14875	2	N	-0-					-0-
04	17310	X	13924	-0-	-3386	-0-	13924	2	N	-0-					-0-
05	17236	X	14874	-0-	-2362	-0-	14874	2	N	-0-					-0-
06	14820	X	NO RPT	-0-	-14820	-0-			N	NO RPT					-0-
07	15314	X	NO RPT	-0-	-15314	-0-			N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	7267	-0-	-545	-0-	7248	2 19 9	N	17					224
03	9248	X	9248	-0-	-0-	-0-	9246	2 2 9	N	2					226
04	10940	X	10940	-0-	-0-	-0-	10940	2	N	-0-					226
05	11923	X	11923	-0-	-0-	-0-	11923	2	N	-0-					226
06	11794	X	11794	-0-	-0-	-0-	11794	2	N	-0-					226
*07	11794	X	11794	-0-	-0-	-0-	11794	2	N	-0-					226

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26768	X	18657	-0-	-8111	-0-	17935	2 722 9	Y	656	604	1	1	8	424
03	29636	X	26245	-0-	-3391	-0-	25435	2 810 9	Y	736	1009	1	6	8	145
04	28680	X	18586	-0-	-10094	-0-	17953	2 633 9	Y	575	579	1	7	8	134
05	24614	X	17291	-0-	-7323	-0-	16531	2 760 9	Y	691	662	1			163
06	17460	X	16364	-0-	-1096	-0-	15735	2 629 9	Y	572	585	1	1	8	149
07	18042	X	17186	-0-	-856	-0-	16560	2 626 9	Y	569	576	1	1	8	141

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22428	X	20735	-0-	-1693	-0-	20610	2 125 9	N	114	162	1			85
03	24335	X	-0-	-0-	-24335	-0-			N	7					92
04	23310	X	-0-	-0-	-23310	-0-			N	42					134
05	23591	X	-0-	-0-	-23591	-0-			N	90	176	1			48
06	22290	X	-0-	-0-	-22290	-0-			N	44					92
07	22971	X	-0-	-0-	-22971	-0-			N	39					131

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12993	X	12993	-0-	-0-	-0-	12822	2 171 9	N	155	384	1	1	8	285
03	8871	X	8871	-0-	-0-	-0-	8521	2 350 9	N	318	199	1	2	8	402
04	8340	X	4810	-0-	-3530	-0-	4580	2 230 9	N	209	194	1			417
05	8618	X	7562	-0-	-1056	-0-	7339	2 223 9	N	203	392	1			228
06	27420	X	9125	-0-	-18295	-0-	8890	2 235 9	N	214	2	8			440
07	14384	X	8390	-0-	-5994	-0-	8194	2 196 9	N	178	191	1	2	8	425

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23520	X	20823	-0-	-2697	-0-	20606	2 217 9	Y	197	187	1			118
03	26040	X	22196	-0-	-3844	-0-	21945	2 251 9	Y	228	316	1			30
04	25110	X	20466	-0-	-4644	-0-	20250	2 216 9	Y	196	185	1			41
05	24211	X	19408	-0-	-4803	-0-	19195	2 213 9	Y	194	188	1			47
*06	18810	X	18487	-0-	-323	-0-	18285	2 202 9	Y	184	182	1			49
07	19437	X	18559	-0-	-878	-0-	18285	2 274 9	Y	249	246	1			52

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	4034	-0-	-3358	-0-	4034	2	N	-0-					74
03	8184	X	7176	-0-	-1008	-0-	7176	2	N	-0-					74
04	7380	X	6785	-0-	-595	-0-	6785	2	N	-0-					74
05	7626	X	7053	-0-	-573	-0-	7053	2	N	-0-					74
06	6780	X	6667	-0-	-113	-0-	6667	2	N	-0-					74
07	7006	X	6667	-0-	-339	-0-	6667	2	N	-0-					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	4198	-0-	-4370	-0-	4198	2			N	-0-					-0-
03	9486	X	7861	-0-	-1625	-0-	7861	2			N	-0-					-0-
04	7770	X	7455	-0-	-315	-0-	7455	2			N	-0-					-0-
05	8029	X	7756	-0-	-273	-0-	7756	2			N	-0-					-0-
06	7440	X	6096	-0-	-1344	-0-	6096	2			N	-0-					-0-
07	7688	X	6095	-0-	-1593	-0-	6095	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

02	13972	X	9934	-0-	-4038	-0-	9934	2			N	-0-					-0-
03	15469	X	13349	-0-	-2120	-0-	13349	2			N	-0-					-0-
04	12558	X	12558	-0-	-0-	-0-	12558	2			N	-0-					-0-
05	12960	X	12960	-0-	-0-	-0-	12960	2			N	-0-					-0-
06	13430	X	13430	-0-	-0-	-0-	13430	2			N	-0-					-0-
*07	13429	X	13429	-0-	-0-	-0-	13429	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					152
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					152
04	2250	X	-0-	-0-	-2250	-0-					N	6					158
05	2325	X	1172	-0-	-1153	-0-	1122	2	50	9	N	45					203
06	2250	X	1737	-0-	-513	-0-	1681	2	56	9	N	51	130	1			124
07	2325	X	1751	-0-	-574	-0-	1681	2	70	9	N	64					188

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

02	5544	X	3889	-0-	-1655	-0-	3668	2	221	9	Y	201	190	1			120
03	6138	X	4721	-0-	-1417	-0-	4467	2	254	9	Y	231	321	1			30
04	5940	X	4871	-0-	-1069	-0-	4652	2	219	9	Y	199	188	1			41
05	6138	X	5110	-0-	-1028	-0-	4893	2	217	9	Y	197	190	1			48
*06	5730	X	5057	-0-	-673	-0-	4852	2	205	9	Y	186	184	1			50
*07	5129	X	5129	-0-	-0-	-0-	4852	2	277	9	Y	252	249	1			53

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

02	20496	X	17703	-0-	-2793	-0-	17703	2			Y	-0-					-0-
03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-
04	19890	X	-0-	-0-	-19890	-0-					Y	-0-					-0-
05	19871	X	-0-	-0-	-19871	-0-					Y	-0-					-0-
*06	19230	X	-0-	-0-	-19230	-0-					Y	-0-					-0-
*07	21637	X	21637	-0-	-0-	-0-	21637	2			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

02	23576	X	21484	-0-	-2092	-0-	21484	2			N	-0-					-0-
03	25544	X	22955	-0-	-2589	-0-	22955	2			N	-0-					-0-
04	24300	X	21135	-0-	-3165	-0-	21135	2			N	-0-					-0-
05	24211	X	20662	-0-	-3549	-0-	20662	2			N	-0-					-0-
06	21853	X	21853	-0-	-0-	-0-	21853	2			N	-0-					-0-
07	22227	X	21853	-0-	-374	-0-	21853	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

02	12964	X	11680	-0-	-1284	-0-	11502	2	178	9	N	162					293
03	14198	X	12582	-0-	-1616	-0-	12453	2	129	9	N	117	180	1			230
04	13290	X	12141	-0-	-1149	-0-	11898	2	243	9	N	221	192	1			259
05	13733	X	12499	-0-	-1234	-0-	12257	2	242	9	N	220	191	1			288
06	12071	X	12071	-0-	-0-	-0-	11864	2	207	9	N	188	191	1			285
07	12245	X	12084	-0-	-161	-0-	11864	2	220	9	N	200	190	1			295

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	10887	-0-	-3281	-0-	10085	2	802	9	Y	729	391	1			660
03	15686	X	-0-	-0-	-15686	-0-					Y	1082	1450	1			292
04	13230	X	-0-	-0-	-13230	-0-					Y	977	907	1			362
05	12648	X	-0-	-0-	-12648	-0-					Y	996	927	1			431
*06	12240	X	11289	-0-	-951	-0-	10253	2	1036	9	Y	942	1185	1			188
07	12059	X	11284	-0-	-775	-0-	10252	2	1032	9	Y	938	938	1			188

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

02	18116	X	11160	-0-	-6956	-0-	10400	2	760	9	N	691	356	1			631
03	19995	X	12855	-0-	-7140	-0-	12136	2	719	9	N	654	925	1			360
04	18780	X	13681	-0-	-5099	-0-	12871	2	810	9	N	736	730	1			366
05	15220	X	15220	-0-	-0-	-0-	14355	2	865	9	N	786	902	1			250
06	12450	X	11998	-0-	-452	-0-	11360	2	638	9	N	580	546	1			284
07	14136	X	11847	-0-	-2289	-0-	11360	2	487	9	N	443	543	1			184

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

02	5929	X	5929	-0-	-0-	-0-	5735	2	194	9	N	176	198	1			270
03	7938	X	7938	-0-	-0-	-0-	7738	2	200	9	N	182	201	1	4	8	247
04	6136	X	6136	-0-	-0-	-0-	5859	2	277	9	N	252	388	1	5	8	106
05	6324	X	5616	-0-	-708	-0-	5458	2	158	9	N	144					250
06	6840	X	5365	-0-	-1475	-0-	5227	2	138	9	N	125	180	1	1	8	194
07	7068	X	5468	-0-	-1600	-0-	5339	2	129	9	N	117	190	1	2	8	119

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

02	6188	X	3425	-0-	-2763	-0-	3259	2	166	9	N	151	193	1			185
03	6727	X	4649	-0-	-2078	-0-	4462	2	187	9	N	170	193	1			162
04	5940	X	3792	-0-	-2148	-0-	3605	2	187	9	N	170	194	1	13	8	125
05	5146	X	4322	-0-	-824	-0-	4144	2	178	9	N	162	194	1			93
06	4873	X	4873	-0-	-0-	-0-	4713	2	160	9	N	145					238
*07	4555	X	4555	-0-	-0-	-0-	4406	2	149	9	N	135	186	1			187

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

02	18652	X	18652	-0-	-0-	-0-	18652	2			N	-0-					132
03	20584	X	15330	-0-	-5254	-0-	15330	2			N	-0-					132
04	19920	X	14660	-0-	-5260	-0-	14660	2			N	-0-					132
05	20677	X	15226	-0-	-5451	-0-	15226	2			N	-0-					132
06	14940	X	14665	-0-	-275	-0-	14665	2			N	-0-					132
07	15438	X	14665	-0-	-773	-0-	14665	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

02	18564	X	18252	-0-	-312	-0-	18252	2			N	-0-					18
03	20553	X	15724	-0-	-4829	-0-	15724	2			N	-0-					18
04	19890	X	15808	-0-	-4082	-0-	15808	2			N	-0-					18
05	20367	X	17108	-0-	-3259	-0-	17108	2			N	-0-					18
06	17229	X	17229	-0-	-0-	-0-	17229	2			N	-0-					18
07	17298	X	17061	-0-	-237	-0-	17061	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

02	8680	X	7668	-0-	-1012	-0-	7275	2	393	9	N	357	399	1			143
03	9052	X	8053	-0-	-999	-0-	7620	2	433	9	N	394	386	1	3	8	148
04	8760	X	7907	-0-	-853	-0-	7477	2	430	9	N	391	395	1	7	8	137
05	8494	X	7424	-0-	-1070	-0-	7014	2	410	9	N	373	404	1			106
06	8220	X	7342	-0-	-878	-0-	7046	2	296	9	N	269	178	1	2	8	195
07	8494	X	6094	-0-	-2400	-0-	5757	2	337	9	N	306	396	1	2	8	103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	5433	-0-	-447	-0-	5018	2	415	9	N	377	186	1			378
03	6510	X	5607	-0-	-903	-0-	5233	2	374	9	N	340	565	1			153
04	6503	X	6503	-0-	-0-	-0-	6002	2	501	9	N	455	381	1			227
05	6510	X	5809	-0-	-701	-0-	5346	2	463	9	N	421	354	1			294
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					294
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					294

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4759	-0-	-309	-0-	4097	2	662	9	N	602	583	1			259
03	5814	X	5814	-0-	-0-	-0-	5205	2	609	9	N	554	675	1	12	8	126
04	5430	X	3089	-0-	-2341	-0-	2563	2	526	9	N	478	392	1	17	8	195
05	5270	X	4325	-0-	-945	-0-	3722	2	603	9	N	548	495	1			248
06	5640	X	4730	-0-	-910	-0-	4101	2	629	9	N	572	643	1	9	8	168
07	5828	X	5112	-0-	-716	-0-	4443	2	669	9	N	608	562	1	13	8	201

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9996	X	9265	-0-	-731	-0-	8953	2	312	9	N	284	181	1			359
03	12012	X	12012	-0-	-0-	-0-	11725	2	287	9	N	261	559	1			61
04	10410	X	9804	-0-	-606	-0-	9552	2	252	9	N	229	180	1			110
05	10974	X	10129	-0-	-845	-0-	9872	2	257	9	N	234	181	1			163
06	9795	X	9795	-0-	-0-	-0-	9582	2	213	9	N	194	178	1			179
*07	9812	X	9812	-0-	-0-	-0-	9582	2	230	9	N	209	190	1			198

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15008	X	11966	-0-	-3042	-0-	11518	2	448	9	N	407	366	1			368
03	16616	X	13260	-0-	-3356	-0-	12739	2	521	9	N	474	554	1			288
04	15060	X	13110	-0-	-1950	-0-	12620	2	490	9	N	445	519	1			214
05	14229	X	13335	-0-	-894	-0-	12848	2	487	9	N	443	555	1			102
06	13170	X	12699	-0-	-471	-0-	12267	2	432	9	N	393	188	1			307
07	13547	X	12571	-0-	-976	-0-	12267	2	304	9	N	276	360	1			223

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12964	X	11988	-0-	-976	-0-	11054	2	934	9	N	849	974	1			558
03	16700	X	16700	-0-	-0-	-0-	15710	2	990	9	N	900	787	1	63	8	608
04	15450	X	12676	-0-	-2774	-0-	11573	2	1103	9	N	1003	979	1	89	8	543
05	15965	X	12951	-0-	-3014	-0-	11990	2	961	9	N	874	965	1			452
*06	9690	X	9225	-0-	-465	-0-	9197	2	28	9	N	25	182	1	25	8	270
*07	10041	X	10041	-0-	-0-	-0-	9669	2	372	9	N	338	380	1	41	8	170

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12768	X	12763	-0-	-5	-0-	11948	2	815	9	Y	741	709	1	2	8	339
03	19623	X	19623	-0-	-0-	-0-	18916	2	707	9	Y	643	818	1	5	8	159
04	13680	X	12659	-0-	-1021	-0-	12086	2	573	9	Y	521	579	1	6	8	95
05	14136	X	11613	-0-	-2523	-0-	10916	2	697	9	Y	634	542	1			187
06	11550	X	11202	-0-	-348	-0-	10644	2	558	9	Y	507	509	1	1	8	184
07	11935	X	9376	-0-	-2559	-0-	8853	2	523	9	Y	475	543	1			116

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16800	X	14584	-0-	-2216	-0-	14273	2	311	9	N	283	368	1			180
03	24565	X	24565	-0-	-0-	-0-	24239	2	326	9	N	296	373	1			103
04	18480	X	14803	-0-	-3677	-0-	14363	2	440	9	N	400	380	1			123
05	19096	X	16408	-0-	-2688	-0-	15938	2	470	9	N	427	190	1			360
06	DLQ G-10		15475	-0-	15475	15475	15075	2	400	9	N	364	564	1			160
07	DLQ G-10		15470	-0-	15470	30945	15075	2	395	9	N	359	373	1			146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26768	X	20854	-0-	-5914	-0-	20637	2	217	9	Y	197	187	1			118
03	29636	X	23203	-0-	-6433	-0-	22952	2	251	9	Y	228	316	1			30
04	28680	X	21644	-0-	-7036	-0-	21428	2	216	9	Y	196	185	1			41
05	27218	X	22208	-0-	-5010	-0-	21991	2	217	9	Y	197	190	1			48
*06	DLQ G-10		21245	-0-	21245	21245	21040	2	205	9	Y	186	184	1			50
07	DLQ G-10		21317	-0-	21317	42562	21040	2	277	9	Y	252	249	1			53

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

02	4153	X	4153	-0-	-0-	-0-	3546	2	607	9	N	552	587	1	2	8	321
03	5973	X	5973	-0-	-0-	-0-	5454	2	519	9	N	472	571	1	1	8	221
04	6992	X	6992	-0-	-0-	-0-	6494	2	498	9	N	453	382	1	2	8	290
05	7155	X	7155	-0-	-0-	-0-	6651	2	504	9	N	458	591	1			157
06	7228	X	7228	-0-	-0-	-0-	6905	2	323	9	N	294	191	1	1	8	259
*07	8037	X	8037	-0-	-0-	-0-	7655	2	382	9	N	347	375	1	1	8	230

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

02	20384	X	17580	-0-	-2804	-0-	17185	2	395	9	N	359	362	1			238
03	22351	X	19368	-0-	-2983	-0-	18906	2	462	9	N	420	387	1			271
04	20730	X	18501	-0-	-2229	-0-	18072	2	429	9	N	390	371	1			290
05	20584	X	18630	-0-	-1954	-0-	18204	2	426	9	N	387	572	1			105
06	17970	X	17777	-0-	-193	-0-	17382	2	395	9	N	359	190	1			274
07	18569	X	17890	-0-	-679	-0-	17382	2	508	9	N	462	545	1			191

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

02	15765	X	15765	-0-	-0-	-0-	14498	2	1267	9	N	1152	1170	1			597
03	16300	X	16300	-0-	-0-	-0-	14853	2	1447	9	N	1315	1542	1			370
04	16967	X	16967	-0-	-0-	-0-	15536	2	1431	9	N	1301	1176	1	89	8	406
05	17473	X	17473	-0-	-0-	-0-	16079	2	1394	9	N	1267	960	1			713
06	16920	X	16448	-0-	-472	-0-	15225	2	1223	9	N	1112	1515	1	1	8	309
*07	17495	X	17495	-0-	-0-	-0-	16219	2	1276	9	N	1160	1145	1			324

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

02	2688	X	2111	-0-	-577	-0-	1893	2	218	9	Y	198	194	1			218
03	2976	X	2656	-0-	-320	-0-	2435	2	221	9	Y	201	244	1			175
04	2880	X	2215	-0-	-665	-0-	2008	2	207	9	Y	188	252	1	21	8	90
05	2728	X	2302	-0-	-426	-0-	2134	2	168	9	Y	153	169	1			74
06	1980	X	1818	-0-	-162	-0-	1676	2	142	9	Y	129	158	1			45
07	2046	X	2009	-0-	-37	-0-	1852	2	157	9	Y	143	77	1			111

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

02	11704	X	10382	-0-	-1322	-0-	10227	2	155	9	N	141	189	1			173
03	12803	X	11301	-0-	-1502	-0-	11301	2			N	-0-					173
04	11910	X	10868	-0-	-1042	-0-	10760	2	108	9	N	98	189	1			82
05	11718	X	10673	-0-	-1045	-0-	10587	2	86	9	N	78					160
06	10500	X	10099	-0-	-401	-0-	10099	2			N	-0-					160
07	10850	X	10099	-0-	-751	-0-	10099	2			N	-0-					160

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

02	16691	X	16691	-0-	-0-	-0-	16161	2	530	9	N	482	383	1			302
03	17035	X	17035	-0-	-0-	-0-	16443	2	592	9	N	538	560	1			280
04	16790	X	16790	-0-	-0-	-0-	16252	2	538	9	N	489	559	1			210
05	17125	X	17125	-0-	-0-	-0-	16608	2	517	9	N	470	531	1			149
06	DLQ G-10		16549	-0-	16549	16549	16061	2	488	9	N	444	372	1			221
07	DLQ G-10		16551	-0-	16551	33100	16061	2	490	9	N	445	373	1			293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5504	X	5504	-0-	-0-	-0-	5187	2	317	9	Y	288	190	1			307
03	6045	X	5072	-0-	-973	-0-	4805	2	267	9	Y	243	340	1			210
04	5850	X	4860	-0-	-990	-0-	4543	2	317	9	Y	288	316	1	59	8	123
05	6045	X	5252	-0-	-793	-0-	5047	2	205	9	Y	186	219	1			90
06	4290	X	4127	-0-	-163	-0-	3920	2	207	9	Y	188	212	1			66
07	4433	X	3647	-0-	-786	-0-	3431	2	216	9	Y	196	110	1			152

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	9556	-0-	-664	-0-	9282	2	274	9	N	249					489
03	11315	X	8974	-0-	-2341	-0-	8652	2	322	9	N	293	367	1			415
04	10680	X	8720	-0-	-1960	-0-	8424	2	296	9	N	269	540	1			144
05	10633	X	9282	-0-	-1351	-0-	8926	2	356	9	N	324	366	1			102
06	8951	X	8951	-0-	-0-	-0-	8648	2	303	9	N	275	184	1			193
*07	8939	X	8939	-0-	-0-	-0-	8567	2	372	9	N	338	188	1			343

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	X	8299	-0-	-549	-0-	7817	2	482	9	Y	438	369	1			564
03	9796	X	8571	-0-	-1225	-0-	8163	2	408	9	Y	371	736	1			199
04	9270	X	7887	-0-	-1383	-0-	7416	2	471	9	Y	428	180	1			447
05	9393	X	7979	-0-	-1414	-0-	7481	2	498	9	Y	453	560	1			340
*06	8070	X	7603	-0-	-467	-0-	7166	2	437	9	Y	397	363	1			374
07	8339	X	7612	-0-	-727	-0-	7166	2	446	9	Y	405	374	1			405

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4358	-0-	-1354	-0-	3892	2	466	9	N	424					571
03	7409	X	4780	-0-	-2629	-0-	4472	2	308	9	N	280	574	1			277
04	7170	X	4840	-0-	-2330	-0-	4420	2	420	9	N	382	361	1			298
05	7409	X	4921	-0-	-2488	-0-	4499	2	422	9	N	384	373	1			309
06	5160	X	4677	-0-	-483	-0-	4308	2	369	9	N	335	190	1			454
07	4991	X	4662	-0-	-329	-0-	4308	2	354	9	N	322	562	1			214

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10472	X	6038	-0-	-4434	-0-	5697	2	341	9	N	310	174	1			383
03	11594	X	6940	-0-	-4654	-0-	6564	2	376	9	N	342	512	1			213
04	9990	X	7032	-0-	-2958	-0-	6672	2	360	9	N	327	190	1			350
05	7987	X	7987	-0-	-0-	-0-	7568	2	419	9	N	381	371	1			360
06	6999	X	6999	-0-	-0-	-0-	6637	2	362	9	N	329	371	1			318
*07	7000	X	7000	-0-	-0-	-0-	6637	2	363	9	N	330	366	1			282

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15904	X	14562	-0-	-1342	-0-	13997	2	565	9	N	514	559	1			430
03	17515	X	15025	-0-	-2490	-0-	14461	2	564	9	N	513	734	1			209
04	16080	X	14755	-0-	-1325	-0-	14258	2	497	9	N	452	363	1			298
05	16647	X	14462	-0-	-2185	-0-	13968	2	494	9	N	449	559	1			188
06	15600	X	13999	-0-	-1601	-0-	13527	2	472	9	N	429	375	1			242
07	16120	X	13958	-0-	-2162	-0-	13527	2	431	9	N	392	353	1			281

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12404	X	6809	-0-	-5595	-0-	6404	2	405	9	N	368	359	1			104
03	13516	X	9314	-0-	-4202	-0-	9042	2	272	9	N	247	201	1			150
04	11790	X	8576	-0-	-3214	-0-	8339	2	237	9	N	215	181	1			184
05	9869	X	9869	-0-	-0-	-0-	9609	2	260	9	N	236	188	1			232
06	10053	X	10053	-0-	-0-	-0-	9790	2	263	9	N	239	356	1			115
*07	9984	X	9984	-0-	-0-	-0-	9790	2	194	9	N	176	184	1			107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	8664	-0-	-2844	-0-	8177	2	487	9	N	443	533	1			308
03	12741	X	9700	-0-	-3041	-0-	9160	2	540	9	N	491	553	1			246
04	11310	X	9566	-0-	-1744	-0-	9074	2	492	9	N	447	359	1			334
05	10571	X	9383	-0-	-1188	-0-	8917	2	466	9	N	424	569	1			189
06	8834	X	8834	-0-	-0-	-0-	8394	2	440	9	N	400	378	1			211
*07	8844	X	8844	-0-	-0-	-0-	8394	2	450	9	N	409	373	1			247

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

02	9436	X	7326	-0-	-2110	-0-	6761	2	565	9	N	514	184	1			519
03	10013	X	8213	-0-	-1800	-0-	7552	2	661	9	N	601	927	1			193
04	9420	X	7906	-0-	-1514	-0-	7287	2	619	9	N	563	375	1			381
05	8184	X	7284	-0-	-900	-0-	6736	2	548	9	N	498	561	1			318
06	7950	X	6985	-0-	-965	-0-	6470	2	515	9	N	468	550	1			236
07	8215	X	7010	-0-	-1205	-0-	6470	2	540	9	N	491	560	1			167

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

02	9100	X	8830	-0-	-270	-0-	8298	2	532	9	Y	484	559	1			426
03	10075	X	8653	-0-	-1422	-0-	8100	2	553	9	Y	503	727	1			202
04	9017	X	9017	-0-	-0-	-0-	8480	2	537	9	Y	488	363	1			327
05	9765	X	8846	-0-	-919	-0-	8272	2	574	9	Y	522	369	1			480
*06	8760	X	8587	-0-	-173	-0-	8045	2	542	9	Y	493	743	1			230
07	9052	X	8606	-0-	-446	-0-	8045	2	561	9	Y	510	552	1			188

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

02	24416	X	22076	-0-	-2340	-0-	21987	2	89	9	N	81					275
03	26536	X	24414	-0-	-2122	-0-	24304	2	110	9	N	100					375
04	24960	X	23941	-0-	-1019	-0-	23873	2	68	9	N	62	189	1			248
05	25141	X	24211	-0-	-930	-0-	24115	2	96	9	N	87	190	1			145
06	23970	X	22945	-0-	-1025	-0-	22862	2	83	9	N	75					220
07	24738	X	22951	-0-	-1787	-0-	22862	2	89	9	N	81	185	1			116

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

02	18172	X	18172	-0-	-0-	-0-	16970	2	1202	9	N	1093	573	1			981
03	20770	X	20770	-0-	-0-	-0-	19549	2	1221	9	N	1110	1502	1			589
04	19766	X	19766	-0-	-0-	-0-	18601	2	1165	9	N	1059	946	1			702
05	20205	X	20205	-0-	-0-	-0-	18998	2	1207	9	N	1097	1121	1			678
06	19190	X	19190	-0-	-0-	-0-	18119	2	1071	9	N	974	929	1			723
*07	19208	X	19208	-0-	-0-	-0-	18118	2	1090	9	N	991	1115	1			599

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

02	32164	X	32164	-0-	-0-	-0-	31516	2	648	9	N	589	351	1			1135
03	53211	X	53211	-0-	-0-	-0-	52918	2	293	9	N	266	555	1			846
04	50003	X	50003	-0-	-0-	-0-	49596	2	407	9	N	370	356	1			860
05	56613	X	56613	-0-	-0-	-0-	55704	2	909	9	N	826	756	1			930
06	56876	X	56876	-0-	-0-	-0-	56124	2	752	9	N	684	930	1			684
*07	57263	X	57263	-0-	-0-	-0-	56591	2	672	9	N	611	554	1			741

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

02	13860	X	12529	-0-	-1331	-0-	11074	2	1455	9	N	1323	1117	1			704
03	15345	X	13953	-0-	-1392	-0-	12311	2	1642	9	N	1493	1749	1			448
04	14850	X	13151	-0-	-1699	-0-	11696	2	1455	9	N	1323	1283	1			488
05	14570	X	13848	-0-	-722	-0-	12293	2	1555	9	N	1414	1280	1			622
06	12947	X	12947	-0-	-0-	-0-	11474	2	1473	9	N	1339	1472	1			489
*07	12971	X	12971	-0-	-0-	-0-	11474	2	1497	9	N	1361	1481	1			369

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

02	15876	X	12718	-0-	-3158	-0-	12002	2	716	9	N	651	944	1			323
03	17422	X	14208	-0-	-3214	-0-	13160	2	1048	9	N	953	922	1			354
04	16410	X	13935	-0-	-2475	-0-	12953	2	982	9	N	893	932	1			315
05	14694	X	14126	-0-	-568	-0-	13097	2	1029	9	N	935	739	1			511
06	13340	X	13340	-0-	-0-	-0-	12414	2	926	9	N	842	1101	1			252
*07	13325	X	13325	-0-	-0-	-0-	12414	2	911	9	N	828	914	1			166

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

02	12432	X	9454	-0-	-2978	-0-	9107	2	347	9	N	315	356	1			452
03	13361	X	10968	-0-	-2393	-0-	10588	2	380	9	N	345	544	1			253
04	12930	X	10537	-0-	-2393	-0-	10115	2	422	9	N	384	191	1			446
05	12348	X	12348	-0-	-0-	-0-	11852	2	496	9	N	451	563	1			334
06	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					334
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					334

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

02	21364	X	19334	-0-	-2030	-0-	18739	2	595	9	N	541					726
03	22909	X	21676	-0-	-1233	-0-	21017	2	659	9	N	599	1123	1			202
04	21780	X	20175	-0-	-1605	-0-	19601	2	574	9	N	522	552	1			172
05	22134	X	21000	-0-	-1134	-0-	20227	2	773	9	N	703	746	1			129
06	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					129
07	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14980	X	11781	-0-	-3199	-0-	11496	2	285	9	N	259	191	1			321
03	15903	X	11368	-0-	-4535	-0-	11136	2	232	9	N	211	348	1			184
04	14760	X	8048	-0-	-6712	-0-	7864	2	184	9	N	167	190	1			161
05	14477	X	10697	-0-	-3780	-0-	10411	2	286	9	N	260	185	1			236
06	10497	X	10497	-0-	-0-	-0-	10208	2	289	9	N	263	186	1			313
*07	10470	X	10470	-0-	-0-	-0-	10208	2	262	9	N	238	372	1			179

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19600	X	-0-	-0-	-19600	-0-					N	581	379	1			647
03	21235	X	19528	-0-	-1707	-0-	18778	2	750	9	N	682	943	1			386
04	20130	X	18659	-0-	-1471	-0-	18022	2	637	9	N	579	561	1			404
05	19313	X	18991	-0-	-322	-0-	18369	2	622	9	N	565	743	1			226
06	17974	X	17974	-0-	-0-	-0-	17395	2	579	9	N	526	557	1			195
07	18476	X	17978	-0-	-498	-0-	17395	2	583	9	N	530	560	1			165

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20328	X	-0-	-0-	-20328	-0-					N	278	187	1			442
03	21886	X	19816	-0-	-2070	-0-	19160	2	656	9	N	596	549	1			489
04	20610	X	18592	-0-	-2018	-0-	17997	2	595	9	N	541	753	1			277
05	20801	X	19195	-0-	-1606	-0-	18630	2	565	9	N	514	571	1			220
06	18870	X	18165	-0-	-705	-0-	17618	2	547	9	N	497	526	1			191
07	19499	X	18156	-0-	-1343	-0-	17618	2	538	9	N	489	373	1			307

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22596	X	20532	-0-	-2064	-0-	20532	2			N	-0-					137
03	24552	X	22361	-0-	-2191	-0-	22359	2	2	9	N	2					139
04	23310	X	21226	-0-	-2084	-0-	21226	2			N	-0-					139
05	23622	X	21612	-0-	-2010	-0-	21591	2	21	9	N	19					158
06	21592	X	21592	-0-	-0-	-0-	21552	2	40	9	N	36					194
*07	21583	X	21583	-0-	-0-	-0-	21552	2	31	9	N	28					222

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40712	X	35414	-0-	-5298	-0-	34803	2	611	9	N	555	539	1			542
03	43679	X	38317	-0-	-5362	-0-	37627	2	690	9	N	627	920	1			249
04	40050	X	35898	-0-	-4152	-0-	35324	2	574	9	N	522	376	1			395
05	41385	X	36621	-0-	-4764	-0-	36041	2	580	9	N	527	558	1			364
06	37950	X	34955	-0-	-2995	-0-	34365	2	590	9	N	536	546	1			354
07	39215	X	34946	-0-	-4269	-0-	34365	2	581	9	N	528	739	1			143

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46760	X	40772	-0-	-5988	-0-	40772	2			N	-0-					26
03	50499	X	44132	-0-	-6367	-0-	44132	2			N	-0-					26
04	47820	X	41727	-0-	-6093	-0-	41727	2			N	-0-					26
05	46190	X	42294	-0-	-3896	-0-	42294	2			N	-0-					26
06	41370	X	40215	-0-	-1155	-0-	40215	2			N	-0-					26
07	42749	X	40215	-0-	-2534	-0-	40215	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23520	X	18591	-0-	-4929	-0-	18591	2			N	-0-					-0-
03	25792	X	22796	-0-	-2996	-0-	22796	2			N	-0-					-0-
04	24750	X	22576	-0-	-2174	-0-	22576	2			N	-0-					-0-
05	23932	X	22962	-0-	-970	-0-	22962	2			N	-0-					-0-
06	22050	X	21541	-0-	-509	-0-	21541	2			N	-0-					-0-
07	23219	X	21541	-0-	-1678	-0-	21541	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	6929	-0-	-939	-0-	6185	2	744	9	N	676	747	1			590
03	8711	X	7706	-0-	-1005	-0-	6943	2	763	9	N	694	901	1			383
04	7950	X	7270	-0-	-680	-0-	6519	2	751	9	N	683	551	1			515
05	8122	X	7461	-0-	-661	-0-	6747	2	714	9	N	649	940	1			224
06	7203	X	7203	-0-	-0-	-0-	6487	2	716	9	N	651	369	1			506
07	7161	X	7157	-0-	-4	-0-	6486	2	671	9	N	610	719	1			397

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	4976	-0-	-960	-0-	4653	2	323	9	N	294	188	1			389
03	6572	X	5294	-0-	-1278	-0-	5056	2	238	9	N	216	387	1			218
04	5940	X	5074	-0-	-866	-0-	4811	2	263	9	N	239	191	1			266
05	5704	X	5175	-0-	-529	-0-	4908	2	267	9	N	243	369	1			140
06	5220	X	4964	-0-	-256	-0-	4744	2	220	9	N	200	188	1			152
07	5394	X	4965	-0-	-429	-0-	4744	2	221	9	N	201	184	1			169

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	7116	-0-	-1396	-0-	6602	2	514	9	N	467	365	1			237
03	9362	X	7393	-0-	-1969	-0-	6914	2	479	9	N	435	367	1			305
04	8790	X	7268	-0-	-1522	-0-	6803	2	465	9	N	423	349	1			379
05	8618	X	8009	-0-	-609	-0-	7470	2	539	9	N	490	361	1			508
06	7620	X	7219	-0-	-401	-0-	6782	2	437	9	N	397	557	1			348
07	7874	X	7198	-0-	-676	-0-	6782	2	416	9	N	378	370	1			356

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16128	X	9850	-0-	-6278	-0-	8934	2	916	9	N	833	734	1			731
03	17856	X	12642	-0-	-5214	-0-	11602	2	1040	9	N	945	1281	1			395
04	17280	X	12480	-0-	-4800	-0-	11464	2	1016	9	N	924	895	1			424
05	13516	X	12784	-0-	-732	-0-	11705	2	1079	9	N	981	933	1			472
06	12139	X	12139	-0-	-0-	-0-	11125	2	1014	9	N	922	926	1			468
*07	11948	X	11948	-0-	-0-	-0-	11125	2	823	9	N	748	753	1			463

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	34931	-0-	34931	75567	33619	2	1312	9	N	1193	1097	1	3	8	547
03	0	W	49530	-0-	49530	125097	47752	2	1778	9	N	1616	1900	1	5	8	258
04	0	W	34777	-0-	34777	159874	33274	2	1503	9	N	1366	1244	1	9	8	371
05	192968	X	33094	-0-	-159874	-0-	31486	2	1608	9	N	1462	1492	1			341
06	31390	X	31390	-0-	-0-	-0-	30064	2	1326	9	N	1205	1144	1	3	8	399
*07	32248	X	32248	-0-	-0-	-0-	30867	2	1381	9	N	1255	1170	1	3	8	481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

02	0	W	771	-0-	771	12849	751	3	20	9	N	18					194
03	0	W	1088	-0-	1088	13937	1064	3	24	9	N	22					216
04	3000	N	1807	-0-	-1193	12744	1776	3	31	9	N	28					244
05	3100	N	3543	-0-	443	13187	3493	3	50	9	N	45	184	1			105
06	3000	N	2943	-0-	-57	13130	2902	3	41	9	N	37					142
07	1860	N	NO RPT	-0-	-1860	11270					N	NO RPT					142

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

02	22568	X	16602	-0-	-5966	-0-	880	1	15499	2	N	203	356	1			64
							223	9									
03	23746	X	20310	-0-	-3436	-0-	958	1	19147	2	N	186	173	1			77
							205	9									
04	20921	X	20921	-0-	-0-	-0-	1039	1	19523	2	N	326	172	1			231
							359	9									
05	21968	X	21968	-0-	-0-	-0-	1106	1	20581	2	N	255	180	1			306
							281	9									
06	22491	X	22491	-0-	-0-	-0-	1076	1	21195	2	N	200	344	1			162
							220	9									
07	21607	X	20102	-0-	-1505	-0-	519	1	19313	2	N	245	181	1			226
							270	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

02	5292	X	3621	-0-	-1671	-0-	179	1	3300	2	N	129					299
							142	9									
03	5332	X	2560	-0-	-2772	-0-	6	1	2421	2	N	121	181	1			239
							133	9									
04	5160	X	1275	-0-	-3885	-0-	1250	2	25	9	N	23					262
05	4836	X	1018	-0-	-3818	-0-	929	2	89	9	N	81	173	1			170
06	1020	X	615	-0-	-405	-0-	576	2	39	9	N	35					205
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005

STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	2					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	528	-0-	-60	-0-	528	2			N	-0-					35
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35
04	658	N	658	-0-	-0-	-0-	28	1	630	2	N	-0-					35
05	769	N	769	-0-	-0-	-0-	42	1	726	2	N	1	1	1			35
							1	9									
06	744	N	744	-0-	-0-	-0-	32	1	712	2	N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14565	X	14565	-0-	-0-	-0-	14158	2	407	9	N	370	381	1			124
03	14852	X	14852	-0-	-0-	-0-	14369	2	483	9	N	439	381	1			182
04	14082	X	14082	-0-	-0-	-0-	580	1	13066	2	N	396	390	1			188
							436	9									
05	15588	X	15588	-0-	-0-	-0-	831	1	14450	2	N	279	205	1			262
							307	9									
06	10177	X	10177	-0-	-0-	-0-	421	1	9407	2	N	317	385	1			194
							349	9									
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					194

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2391	N	2391	-0-	-0-	-0-	2201	2	190	9	N	173	192	1			45
03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					45
04	2491	N	2491	-0-	-0-	-0-	106	1	2384	2	N	1	1	1			45
							1	9									
05	2729	N	2729	-0-	-0-	-0-	143	1	2483	2	N	94	3	1			136
							103	9									
06	2613	N	2613	-0-	-0-	-0-	109	1	2437	2	N	61	1	1			196
							67	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					207
03	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					207
04	2460	X	2245	-0-	-215	-0-	95	1	2149	2	N	1	1	1			207
							1	9									
05	2542	X	2173	-0-	-369	-0-	118	1	2053	2	N	2	2	1			207
							2	9									
06	2460	X	2036	-0-	-424	-0-	87	1	1948	2	N	1	1	1			207
							1	9									
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					142
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	N	80	4	1			218
04	2490	N	2490	-0-	-0-	-0-	102	1	2302	2	N	78	188	1			108
							86	9									
05	2526	N	2526	-0-	-0-	-0-	137	1	2386	2	N	3	2	1			109
							3	9									
06	2503	N	2503	-0-	-0-	-0-	102	1	2290	2	N	101	1	1			209
							111	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4708	X	4708	-0-	-0-	-0-	4629	2	79	9	N	72					114
03	5137	X	5137	-0-	-0-	-0-	5058	2	79	9	N	72					186
*04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-	1	7			185
05	4642	X	4642	-0-	-0-	-0-	4558	2	84	9	N	76	194	1			67
06	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					67
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					67

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2900	-0-	-208	-0-	760	1	2140	2	N	-0-					47
03	3441	X	3168	-0-	-273	-0-	821	1	2195	2	N	138					185
							152	9									
04	3330	X	2879	-0-	-451	-0-	936	1	1941	2	N	2	1	1			186
							2	9									
05	3441	X	3156	-0-	-285	-0-	983	1	2081	2	N	84	193	1			77
							92	9									
06	2850	X	2832	-0-	-18	-0-	858	1	1962	2	N	11	1	1			87
							12	9									
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					153
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					153
04	3065	X	3065	-0-	-0-	-0-	124	1	2788	2	N	139	1	1			291
							153	9									
05	1954	X	1954	-0-	-0-	-0-	106	1	1846	2	N	2	2	1			291
							2	9									
06	2522	X	2522	-0-	-0-	-0-	108	1	2412	2	N	2	190	1			103
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					21
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					21
04	986	N	986	-0-	-0-	-0-	899	2	87	9	N	79					100
05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					100
06	900	N	865	-0-	-35	-0-	865	2			N	-0-					100
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					28
03	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					29
04	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					29
05	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					29
06	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1645	-0-	-63	-0-	1632	2	13	9	N	12					80
03	1891	N	1880	-0-	-11	-0-	1811	2	69	9	N	63					143
04	1547	N	1547	-0-	-0-	-0-	66	1	1480	2	N	1	1	1			143
							1	9									
05	1829	N	1658	-0-	-171	-0-	85	1	1475	2	N	89	190	1			42
							98	9									
06	1830	N	1526	-0-	-304	-0-	65	1	1460	2	N	1	1	1			42
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2099	N	2099	-0-	-0-	-0-	2060	2	39	9	N	35					190
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	189	1			60
04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					60
05	2595	N	2595	-0-	-0-	-0-	2536	2	59	9	N	54					114
06	2579	N	2579	-0-	-0-	-0-	2539	2	40	9	N	36					150
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6387	X	1592	-0-	-4795	-0-	1592	2			N	-0-					99
03	3480	X	3480	-0-	-0-	-0-	3399	2	81	9	N	74					173
04	4507	X	4507	-0-	-0-	-0-	189	1	4244	2	N	67	194	1			46
							74	9									
05	2562	X	2562	-0-	-0-	-0-	139	1	2420	2	N	3	3	1			46
							3	9									
06	3845	X	3845	-0-	-0-	-0-	161	1	3594	2	N	82	2	1			126
							90	9									
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					126

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					20
03	0	W	-0-	-0-	-0-	-0-					N	-0-					20
04	0	W	-0-	-0-	-0-	-0-					N	-0-					20
05	0	W	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3699	X	3699	-0-	-0-	-0-	3594	2	105	9	N	95					207
03	3866	X	3866	-0-	-0-	-0-	3754	2	112	9	N	102	190	1			119
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					119
05	2914	X	-0-	-0-	-2914	-0-					N	-0-					119
06	2820	X	-0-	-0-	-2820	-0-					N	-0-					119
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					119

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					13
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
04	1078	N	1078	-0-	-0-	-0-	46	1	1031	2	N	1	1	1			13
							1	9									
05	1146	N	1146	-0-	-0-	-0-	62	1	1082	2	N	2	1	1			14
							2	9									
06	1096	N	1096	-0-	-0-	-0-	47	1	1049	2	N	-0-	1	1			13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					72
04	1112	N	1112	-0-	-0-	-0-	47	1	1064	2	N	1	1	1			72
							1	9									
05	1190	N	1190	-0-	-0-	-0-	62	1	1073	2	N	50	1	1			121
							55	9									
06	1102	N	1102	-0-	-0-	-0-	47	1	1043	2	N	11	1	1			131
							12	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2105	N	2105	-0-	-0-	-0-	2032	2	73	9	N	66					206
03	2227	X	2227	-0-	-0-	-0-	2160	2	67	9	N	61					267
04	2066	X	2066	-0-	-0-	-0-	85	1	1922	2	N	54	189	1			132
							59	9									
05	2116	X	2116	-0-	-0-	-0-	112	1	1948	2	N	51	2	1			181
							56	9									
06	1959	X	1959	-0-	-0-	-0-	82	1	1824	2	N	48	1	1			228
							53	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6369	X	6369	-0-	-0-	-0-	961	1	5319	2	N	81					156
							89	9									
03	3160	X	3160	-0-	-0-	-0-	539	1	2551	2	N	64	192	1			28
							70	9									
04	6892	X	6892	-0-	-0-	-0-	1260	1	5510	2	N	111	3	1			136
							122	9									
05	7341	X	7341	-0-	-0-	-0-	1411	1	5783	2	N	134	6	1			264
							147	9									
06	7029	X	7029	-0-	-0-	-0-	1278	1	5722	2	N	26	190	1			100
							29	9									
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					100

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2294	N	1331	-0-	-963	-0-	1331	2			N	-0-					141
03	2573	N	1387	-0-	-1186	-0-	1387	2			N	-0-					141
04	2940	X	1104	-0-	-1836	-0-	47	1	1053	2	N	4	1	1			144
							4	9									
05	3038	X	1216	-0-	-1822	-0-	66	1	1149	2	N	1	1	1			144
							1	9									
06	2940	X	1187	-0-	-1753	-0-	51	1	1135	2	N	1	1	1			144
							1	9									
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					144

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40					234
03	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					234
04	1740	N	1538	-0-	-202	-0-	65	1	1472	2	N	1	1	1			234
							1	9									
05	2054	N	2054	-0-	-0-	-0-	112	1	1940	2	N	2	2	1			234
							2	9									
06	2199	N	2199	-0-	-0-	-0-	93	1	2078	2	N	25	178	1			81
							28	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2993	X	2993	-0-	-0-	-0-	793	1	2200	2	N	-0-					144
03	3293	X	3293	-0-	-0-	-0-	878	1	2301	2	N	104	186	1			62
							114	9									
04	2902	X	2902	-0-	-0-	-0-	923	1	1978	2	N	1	1	1			62
							1	9									
05	3067	X	3067	-0-	-0-	-0-	990	1	1958	2	N	108	2	1			168
							119	9									
06	2786	X	2786	-0-	-0-	-0-	927	1	1840	2	N	17	1	1			184
							19	9									
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	X	1790	-0-	-0-	-0-	1788	2	2	9	N	2					100
03	2089	X	2089	-0-	-0-	-0-	2087	2	2	9	N	2					102
04	1860	N	1860	-0-	-0-	-0-	79	1	1780	2	N	1	1	1			102
							1	9									
05	1972	N	1972	-0-	-0-	-0-	107	1	1861	2	N	4	2	1			104
							4	9									
06	1908	N	1908	-0-	-0-	-0-	82	1	1825	2	N	1	1	1			104
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					54
03	3612	X	3612	-0-	-0-	-0-	3578	2	34	9	N	31					85
04	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					85
05	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					85
06	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					85
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					85

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1428	-0-	-84	-0-	1428	2			N	-0-					12
03	1829	N	1539	-0-	-290	-0-	1464	2	75	9	N	68					80
04	1950	N	1585	-0-	-365	-0-	67	1	1500	2	N	16	1	1			95
							18	9									
05	1581	N	1384	-0-	-197	-0-	75	1	1307	2	N	2	1	1			96
							2	9									
06	1500	N	1003	-0-	-497	-0-	43	1	960	2	N	-0-	1	1			95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	N	1986	-0-	-0-	-0-	1869	2	117	9	N	106	189	1			67
03	2139	N	1902	-0-	-237	-0-	1838	2	64	9	N	58					125
04	1997	N	1997	-0-	-0-	-0-	1958	2	39	9	N	35					160
05	2208	N	2208	-0-	-0-	-0-	2151	2	57	9	N	52					212
06	2284	N	2284	-0-	-0-	-0-	2218	2	66	9	N	60	189	1			83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1609	-0-	-43	-0-	1609	2			N	-0-					130
03	2015	N	1644	-0-	-371	-0-	1593	2	51	9	N	46					176
04	1800	N	1358	-0-	-442	-0-	58	1	1299	2	N	1	1	1			176
							1	9									
05	1767	N	1364	-0-	-403	-0-	74	1	1289	2	N	1	1	1			176
							1	9									
06	1590	N	1335	-0-	-255	-0-	57	1	1277	2	N	1	1	1			176
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1562	-0-	-146	-0-	1466	2	96	9	N	87					139
03	1612	N	1415	-0-	-197	-0-	1415	2			N	-0-					139
04	1410	N	1126	-0-	-284	-0-	48	1	1071	2	N	6	1	1			144
							7	9									
05	1736	N	1418	-0-	-318	-0-	77	1	1340	2	N	1	1	1			144
							1	9									
06	1380	N	1268	-0-	-112	-0-	54	1	1213	2	N	1	1	1			144
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2242	-0-	-110	-0-	779	1	1441	3	N	20					215
							22	9									
03	2543	N	2543	-0-	-0-	-0-	864	1	1635	3	N	40	183	1			72
							44	9									
04	2514	N	2514	-0-	-0-	-0-	828	1	1611	2	N	68					140
							75	9									
05	2630	N	2630	-0-	-0-	-0-	878	1	1647	2	N	95					235
							105	9									
06	2460	N	2437	-0-	-23	-0-	850	1	1572	2	N	14	173	1			76
							15	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2101	-0-	-279	-0-	2101	2			N	-0-					50
03	2966	X	2966	-0-	-0-	-0-	2848	2	118	9	N	107					157
04	2550	X	2419	-0-	-131	-0-	103	1	2315	2	N	1	1	1			157
							1	9									
05	2635	X	2534	-0-	-101	-0-	138	1	2393	2	N	3	3	1			157
							3	9									
06	2550	X	2434	-0-	-116	-0-	104	1	2329	2	N	1	1	1			157
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	4251	-0-	-1517	-0-	845	1	3315	2	N	83					162
							91	9									
03	6045	X	5606	-0-	-439	-0-	954	1	4476	2	N	160	183	1			139
							176	9									
04	5400	X	4734	-0-	-666	-0-	822	1	3882	2	N	27					166
							30	9									
05	5582	X	5582	-0-	-0-	-0-	1015	1	4363	2	N	185	189	1			162
							204	9									
06	6647	X	6647	-0-	-0-	-0-	1044	1	5421	2	N	165	188	1			139
							182	9									
07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4399	-0-	-473	-0-	4399	2			N	-0-					154
03	5394	X	4996	-0-	-398	-0-	4889	2	107	9	N	97					251
04	5220	X	4400	-0-	-820	-0-	187	1	4209	2	N	4	2	1			253
							4	9									
05	5394	X	4566	-0-	-828	-0-	245	1	4260	2	N	55	191	1			117
							61	9									
06	5100	X	4839	-0-	-261	-0-	205	1	4587	2	N	43	2	1			158
							47	9									
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					158

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10903	X	10903	-0-	-0-	-0-	227	1	10676	2	N	-0-					115
03	12140	X	12140	-0-	-0-	-0-	663	1	11477	2	N	-0-					115
04	11009	X	11009	-0-	-0-	-0-	1279	1	9654	2	N	69	5	1			179
							76	9									
05	12059	X	11147	-0-	-912	-0-	1436	1	9699	2	N	11	10	1			180
							12	9									
06	T. A.		10444	-0-	10444	10444	1258	1	9125	2	N	55	5	1			230
							61	9									
07	T. A.		NO RPT	-0-	-0-	10444					N	NO RPT					230

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					50
03	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					50
04	1357	N	1357	-0-	-0-	-0-	50	1	1130	2	N	161	184	1			27
							177	9									
05	1519	N	1208	-0-	-311	-0-	66	1	1141	2	N	1	1	1			27
							1	9									
06	1170	N	1083	-0-	-87	-0-	46	1	1036	2	N	1	1	1			27
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12096	X	5660	-0-	-6436	-0-	5618	2	42	9	N	38					115
03	13392	X	6459	-0-	-6933	-0-	6266	2	193	9	N	175	203	1			87
04	12960	X	5273	-0-	-7687	-0-	223	1	5028	2	N	20	3	1			104
							22	9									
05	13268	X	4739	-0-	-8529	-0-	249	1	4335	2	N	141	5	1			240
							155	9									
06	6420	X	3386	-0-	-3034	-0-	145	1	3239	2	N	2	2	1			240
							2	9									
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					240

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	570	-0-	-2258	-0-	490	1	80	9	N	73	188	1			114
03	3007	X	858	-0-	-2149	-0-	779	1	79	9	N	72					186
04	2730	X	588	-0-	-2142	-0-	544	1	44	9	N	40	190	1			36
05	2821	X	407	-0-	-2414	-0-	22	1	385	2	N	-0-					36
06	840	N	-0-	-0-	-840	-0-					N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1070	-0-	-302	-0-	1070	2			N	-0-					227
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					227
04	780	N	640	-0-	-140	-0-	27	1	613	2	N	-0-					227
05	1178	N	670	-0-	-508	-0-	36	1	633	2	N	1	1	1			227
							1	9									
06	1080	N	575	-0-	-505	-0-	25	1	550	2	N	-0-	184	1			43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4644	X	4644	-0-	-0-	-0-	4563	2	81	9	N	74					134
03	5236	X	5236	-0-	-0-	-0-	5213	2	23	9	N	21					155
04	4950	X	4932	-0-	-18	-0-	206	1	4627	2	N	90	194	1			51
							99	9									
05	5661	X	5661	-0-	-0-	-0-	301	1	5231	2	N	117	5	1			163
							129	9									
06	5526	X	5526	-0-	-0-	-0-	233	1	5202	2	N	83	3	1			243
							91	9									
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					243

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					25
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					103
03	0	W	-0-	-0-	-0-	-0-					N	-0-					103
04	0	W	-0-	-0-	-0-	-0-					N	4					107
05	0	W	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2015 - PLUGGED 02/20/15

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6863	X	6863	-0-	-0-	-0-	6826	2	37	9	N	34					77
03	7006	X	6995	-0-	-11	-0-	6984	2	11	9	N	10	7	1			80
04	7228	X	7228	-0-	-0-	-0-	303	1	6829	2	N	87	4	1			163
							96	9									
05	7518	X	7518	-0-	-0-	-0-	406	1	7064	2	N	44	7	1			200
							48	9									
06	7090	X	7090	-0-	-0-	-0-	302	1	6753	2	N	32	192	1			40
							35	9									
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2487	X	2487	-0-	-0-	-0-	2468	2	19	9	N	17					119
03	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					119
04	2710	N	2710	-0-	-0-	-0-	115	1	2594	2	N	1	1	1			119
							1	9									
05	2666	N	2554	-0-	-112	-0-	137	1	2381	2	N	33	3	1			149
							36	9									
06	2612	N	2612	-0-	-0-	-0-	112	1	2499	2	N	1	1	1			149
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					157
03	3954	X	3954	-0-	-0-	-0-	3874	2	80	9	N	73					230
04	2883	X	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			230
							1	9									
05	2666	X	2533	-0-	-133	-0-	138	1	2392	2	N	3	3	1			230
							3	9									
06	3747	X	3747	-0-	-0-	-0-	160	1	3584	2	N	3	189	1			44
							3	9									
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					44

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					130
03	0	W	-0-	-0-	-0-	-0-					N	-0-					130
04	0	W	-0-	-0-	-0-	-0-					N	-0-					130
05	0	W	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2116	-0-	-572	-0-	605	1	1511	2	N	-0-					186
03	2976	X	2752	-0-	-224	-0-	627	1	2083	2	N	38					224
							42	9									
04	2880	X	2804	-0-	-76	-0-	654	1	2128	2	N	20	189	1			55
							22	9									
05	2976	X	2539	-0-	-437	-0-	878	1	1661	2	N	-0-					55
06	2880	X	2585	-0-	-295	-0-	850	1	1663	2	N	65					120
							72	9									
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					120

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2278	-0-	-102	-0-	2278	2			N	-0-					104
03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					104
04	2844	X	2844	-0-	-0-	-0-	121	1	2722	2	N	1	1	1			104
							1	9									
05	3077	X	3077	-0-	-0-	-0-	162	1	2821	2	N	85	3	1			186
							94	9									
06	2883	N	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			186
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					145
03	4448	X	4448	-0-	-0-	-0-	4336	2	112	9	N	102					247
04	4264	X	4264	-0-	-0-	-0-	181	1	4081	2	N	2	194	1			55
							2	9									
05	4030	X	3973	-0-	-57	-0-	216	1	3751	2	N	5	4	1			56
							6	9									
06	4410	X	3183	-0-	-1227	-0-	136	1	3045	2	N	2	2	1			56
							2	9									
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					56

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4311	-0-	-561	-0-	4297	2	14	9	N	13					207
03	5394	X	4305	-0-	-1089	-0-	4142	2	163	9	N	148	204	1			151
04	5220	X	4156	-0-	-1064	-0-	175	1	3948	2	N	30	8	1			173
							33	9									
05	5363	X	4374	-0-	-989	-0-	232	1	4032	2	N	100	17	1			256
							110	9									
06	4024	X	4024	-0-	-0-	-0-	169	1	3769	2	N	78	195	1			139
							86	9									
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					139

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2459	-0-	-89	-0-	2459	2			N	-0-					155
03	2821	X	2583	-0-	-238	-0-	2515	2	68	9	N	62					217
04	2892	X	2892	-0-	-0-	-0-	120	1	2699	2	N	66	1	1			282
							73	9									
05	2728	X	2667	-0-	-61	-0-	143	1	2493	2	N	28	3	1			307
							31	9									
06	2640	X	2621	-0-	-19	-0-	112	1	2499	2	N	9	1	1			315
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	824	-0-	-72	-0-	824	2			N	-0-					129
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					129
04	832	N	832	-0-	-0-	-0-	35	1	789	2	N	7					136
							8	9									
05	899	N	839	-0-	-60	-0-	46	1	792	2	N	1	1	1			136
							1	9									
06	900	N	822	-0-	-78	-0-	35	1	787	2	N	-0-					136
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4246	X	4246	-0-	-0-	-0-	4147	2	99	9	N	90					188
03	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					208
04	4256	X	4256	-0-	-0-	-0-	181	1	4072	2	N	3	2	1			209
							3	9									
05	3858	X	3858	-0-	-0-	-0-	210	1	3644	2	N	4	4	1			209
							4	9									
06	5091	X	5091	-0-	-0-	-0-	217	1	4851	2	N	21	183	1			47
							23	9									
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4530	X	4530	-0-	-0-	-0-	4457	2	73	9	N	66	192	1			33
03	4931	X	4931	-0-	-0-	-0-	4869	2	62	9	N	56					89
04	4084	X	4084	-0-	-0-	-0-	174	1	3908	2	N	2	2	1			90
							2	9									
05	6424	X	6424	-0-	-0-	-0-	341	1	5939	2	N	131	6	1			215
							144	9									
06	5453	X	5453	-0-	-0-	-0-	229	1	5115	2	N	99	195	1			119
							109	9									
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					119

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6941	X	6941	-0-	-0-	-0-	943	1	5943	2	N	50					96
							55	9									
03	5975	X	5975	-0-	-0-	-0-	1079	1	4808	2	N	80					176
							88	9									
04	5812	X	5812	-0-	-0-	-0-	1160	1	4641	2	N	10	2	1			184
							11	9									
05	6180	X	6180	-0-	-0-	-0-	1292	1	4821	2	N	61	189	1			56
							67	9									
06	5617	X	5617	-0-	-0-	-0-	1239	1	4354	2	N	22	2	1			76
							24	9									
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					76

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3266	-0-	-1214	-0-	3183	2	83	9	N	75					262
03	4960	X	3626	-0-	-1334	-0-	3617	2	9	9	N	8	188	1			82
04	4170	X	3909	-0-	-261	-0-	161	1	3623	2	N	114	2	1			194
							125	9									
05	4660	X	4660	-0-	-0-	-0-	253	1	4401	2	N	5	4	1			195
							6	9									
06	4684	X	4684	-0-	-0-	-0-	196	1	4370	2	N	107	188	1			114
							118	9									
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					114

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	4					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3834	-0-	-730	-0-	3834	2			N	-0-					209
03	4557	X	4399	-0-	-158	-0-	4313	2	86	9	N	78	188	1			99
04	4410	X	4410	-0-	-0-	-0-	188	1	4220	2	N	2	2	1			99
							2	9									
05	4433	X	4286	-0-	-147	-0-	233	1	4049	2	N	4	4	1			99
							4	9									
06	4182	X	4182	-0-	-0-	-0-	179	1	4001	2	N	2	2	1			99
							2	9									
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	8207	-0-	-277	-0-	8152	2	55	9	N	50					147
03	9610	X	8751	-0-	-859	-0-	8685	2	66	9	N	60					207
04	9300	X	8770	-0-	-530	-0-	8737	2	33	9	N	30					237
05	9610	X	8781	-0-	-829	-0-	8675	2	106	9	N	96					333
06	8790	X	8771	-0-	-19	-0-	8741	2	30	9	N	27					360
07	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					360

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4056	X	4056	-0-	-0-	-0-	3984	2	72	9	N	65	186	1			50
03	4534	X	4534	-0-	-0-	-0-	4488	2	46	9	N	42					92
04	4477	X	4477	-0-	-0-	-0-	4444	2	33	9	N	30					122
05	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					122
06	5109	X	5109	-0-	-0-	-0-	4987	2	122	9	N	111	188	1			45
07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					45

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6198	X	6198	-0-	-0-	-0-	6059	2	139	9	N	126	191	1			171
03	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					171
04	4202	X	4202	-0-	-0-	-0-	172	1	3881	2	N	135	2	1			304
							149	9									
05	7185	X	7185	-0-	-0-	-0-	382	1	6653	2	N	136	195	1			245
							150	9									
06	6095	X	6095	-0-	-0-	-0-	261	1	5831	2	N	3	3	1			245
							3	9									
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					245

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5618	X	5618	-0-	-0-	-0-	5584	2	34	9	N	31	183	1			110
03	6016	X	6016	-0-	-0-	-0-	5966	2	50	9	N	45					155
04	6398	X	6398	-0-	-0-	-0-	270	1	6083	2	N	41	3	1			193
							45	9									
05	7244	X	7244	-0-	-0-	-0-	390	1	6779	2	N	68	194	1			67
							75	9									
06	6644	X	6644	-0-	-0-	-0-	282	1	6299	2	N	57	3	1			121
							63	9									
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					121

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4906	-0-	-218	-0-	4831	2	75	9	N	68					140
03	5744	X	5744	-0-	-0-	-0-	5677	2	67	9	N	61	191	1			10
04	5490	X	5358	-0-	-132	-0-	225	1	5059	2	N	67	3	1			74
							74	9									
05	5755	X	5755	-0-	-0-	-0-	310	1	5389	2	N	51	6	1			119
							56	9									
06	5430	X	5423	-0-	-7	-0-	232	1	5179	2	N	11	3	1			127
							12	9									
07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6220	X	6220	-0-	-0-	-0-	793	1	5369	2	N	53					85
							58	9									
03	6550	X	6550	-0-	-0-	-0-	850	1	5619	2	N	74					159
							81	9									
04	5818	X	5818	-0-	-0-	-0-	1054	1	4696	2	N	62	2	1			219
							68	9									
05	6784	X	6784	-0-	-0-	-0-	1193	1	5488	2	N	94	193	1			120
							103	9									
06	6810	X	5548	-0-	-1262	-0-	1015	1	4531	2	N	2	3	1			119
							2	9									
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					119

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4587	X	4587	-0-	-0-	-0-	793	1	3739	2	N	50					112
							55	9									
03	5051	X	5051	-0-	-0-	-0-	878	1	4140	2	N	30					142
							33	9									
04	4780	X	4780	-0-	-0-	-0-	1014	1	3693	2	N	66	2	1			206
							73	9									
05	5442	X	5442	-0-	-0-	-0-	1125	1	4294	2	N	21	185	1			42
							23	9									
06	6612	X	6612	-0-	-0-	-0-	1078	1	5443	2	N	83	3	1			122
							91	9									
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					122

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3663	-0-	-509	-0-	3629	2	34	9	N	31					64
03	4526	X	4153	-0-	-373	-0-	4113	2	40	9	N	36					100
04	4200	X	3924	-0-	-276	-0-	165	1	3708	2	N	46	2	1			144
							51	9									
05	4340	X	4034	-0-	-306	-0-	219	1	3811	2	N	4	4	1			144
							4	9									
06	4170	X	3896	-0-	-274	-0-	164	1	3662	2	N	64	59	1			149
							70	9									
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					149

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23436	X	15290	-0-	-8146	-0-	15284	2	6	9	N	5	192	1			20
03	19530	X	11282	-0-	-8248	-0-	11183	2	99	9	N	90					110
04	18900	X	16492	-0-	-2408	-0-	698	1	15714	2	N	73	9	1			174
							80	9									
05	18162	X	18162	-0-	-0-	-0-	983	1	17098	2	N	74	18	1			230
							81	9									
06	18196	X	18196	-0-	-0-	-0-	774	1	17293	2	N	117	196	1			151
							129	9									
07	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	7494	-0-	-66	-0-	7342	2	152	9	N	138	192	1			122
03	8370	X	7653	-0-	-717	-0-	7588	2	65	9	N	59					181
04	7920	X	7748	-0-	-172	-0-	325	1	7315	2	N	98	193	1			86
							108	9									
05	8308	X	8248	-0-	-60	-0-	443	1	7698	2	N	97	8	1			175
							107	9									
06	7696	X	7696	-0-	-0-	-0-	327	1	7307	2	N	56	4	1			227
							62	9									
07	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					227

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	5418	-0-	-770	-0-	5418	2			N	-0-					153
03	6851	X	6379	-0-	-472	-0-	6379	2			N	-0-					153
04	6529	X	6529	-0-	-0-	-0-	275	1	6197	2	N	52	3	1			202
							57	9									
05	6634	X	6578	-0-	-56	-0-	357	1	6213	2	N	7	6	1			203
							8	9									
06	6241	X	6241	-0-	-0-	-0-	264	1	5893	2	N	76	3	1			276
							84	9									
07	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					276

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2225	-0-	-155	-0-	2225	3			N	-0-					13
03	2635	X	2505	-0-	-130	-0-	2505	3			N	-0-					13
04	4766	X	4766	-0-	-0-	-0-	4762	2	4	9	N	4					17
05	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					17
06	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					17
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					17

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	803	2	39	9	N	35					120
03	964	N	964	-0-	-0-	-0-	821	2	143	9	N	130					250
04	820	N	820	-0-	-0-	-0-	34	1	773	2	N	12	185	1			77
							13	9									
05	930	N	864	-0-	-66	-0-	47	1	816	2	N	1	1	1			77
							1	9									
06	930	N	846	-0-	-84	-0-	36	1	810	2	N	-0-					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	8331	-0-	-3149	-0-	8217	2	114	9	N	104					254
03	11563	X	8840	-0-	-2723	-0-	8762	2	78	9	N	71	191	1			134
04	9840	X	7978	-0-	-1862	-0-	334	1	7516	2	N	116	4	1			246
							128	9									
05	9765	X	7873	-0-	-1892	-0-	424	1	7370	2	N	72	196	1			122
							79	9									
06	9210	X	7247	-0-	-1963	-0-	306	1	6842	2	N	90	4	1			208
							99	9									
07	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	8852	-0-	-416	-0-	680	1	8172	2	N	-0-					221
03	10261	X	9593	-0-	-668	-0-	878	1	8591	2	N	113	189	1			145
							124	9									
04	9840	X	9159	-0-	-681	-0-	1199	1	7874	2	N	78	4	1			219
							86	9									
05	10168	X	9294	-0-	-874	-0-	1330	1	7868	2	N	87	194	1			112
							96	9									
06	8508	X	8508	-0-	-0-	-0-	1178	1	7327	2	N	3	4	1			111
							3	9									
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					111

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8539	X	8539	-0-	-0-	-0-	8373	2	166	9	N	151	195	1			272
03	9080	X	9080	-0-	-0-	-0-	8958	2	122	9	N	111					383
04	8715	X	8715	-0-	-0-	-0-	367	1	8258	2	N	82	4	1			461
							90	9									
05	9223	X	9223	-0-	-0-	-0-	492	1	8565	2	N	151	388	1			224
							166	9									
06	8680	X	8680	-0-	-0-	-0-	366	1	8180	2	N	122	193	1			153
							134	9									
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					153

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	7804	-0-	-820	-0-	7685	2	119	9	N	108					220
03	9548	X	8430	-0-	-1118	-0-	8338	2	92	9	N	84	189	1			115
04	9210	X	8066	-0-	-1144	-0-	339	1	7639	2	N	80	4	1			191
							88	9									
05	9083	X	8244	-0-	-839	-0-	442	1	7691	2	N	101	8	1			284
							111	9									
06	7471	X	7471	-0-	-0-	-0-	320	1	7147	2	N	4	188	1			100
							4	9									
07	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					100

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	6398	-0-	-490	-0-	793	1	5536	2	N	63	193	1			90
							69	9									
03	7409	X	6945	-0-	-464	-0-	873	1	5953	2	N	108					198
							119	9									
04	7170	X	6646	-0-	-524	-0-	1070	1	5519	2	N	52	3	1			247
							57	9									
05	7099	X	6868	-0-	-231	-0-	1202	1	5638	2	N	25	193	1			79
							28	9									
06	6870	X	6072	-0-	-798	-0-	799	1	5142	2	N	119	3	1			195
							131	9									
07	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4745	-0-	-155	-0-	4730	2	15	9	N	14					102
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					102
04	5356	X	5356	-0-	-0-	-0-	225	1	5058	2	N	66	3	1			165
							73	9									
05	5514	X	5514	-0-	-0-	-0-	299	1	5208	2	N	6	5	1			166
							7	9									
06	5424	X	5424	-0-	-0-	-0-	230	1	5129	2	N	59	3	1			222
							65	9									
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					222

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4521	X	4521	-0-	-0-	-0-	4480	2	41	9	N	37					142
03	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38					180
04	3579	X	3579	-0-	-0-	-0-	151	1	3407	2	N	19	2	1			197
							21	9									
05	3242	X	3242	-0-	-0-	-0-	176	1	3063	2	N	3	3	1			197
							3	9									
06	3598	X	3598	-0-	-0-	-0-	153	1	3410	2	N	32	190	1			39
							35	9									
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					39

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3349	-0-	-851	-0-	3280	2	69	9	N	63					237
03	4216	X	3588	-0-	-628	-0-	3578	2	10	9	N	9	192	1			54
04	3870	X	3702	-0-	-168	-0-	157	1	3543	2	N	2	2	1			54
							2	9									
05	3999	X	3879	-0-	-120	-0-	209	1	3628	2	N	38	4	1			88
							42	9									
06	3845	X	3845	-0-	-0-	-0-	3755	2	90	9	N	82	1	1			169
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					169

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	331	-0-	-1433	-0-	318	2	13	9	N	12					381
03	2647	X	2647	-0-	-0-	-0-	2640	2	7	9	N	6					387
04	2595	X	2595	-0-	-0-	-0-	110	1	2483	2	N	2	1	1			388
							2	9									
05	2770	X	2770	-0-	-0-	-0-	150	1	2617	2	N	3	3	1			388
							3	9									
06	2855	X	2855	-0-	-0-	-0-	122	1	2732	2	N	1	1	1			388
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					388

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12404	X	10586	-0-	-1818	-0-	10582	2	4	9	N	4					176
03	13671	X	11995	-0-	-1676	-0-	11995	2			N	-0-					176
04	12240	X	11737	-0-	-503	-0-	11661	2	76	9	N	69	191	1			54
05	12369	X	12091	-0-	-278	-0-	12091	2			N	-0-					54
06	11970	X	11439	-0-	-531	-0-	11439	2			N	-0-					54
07	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6527	X	6527	-0-	-0-	-0-	793	1	5684	2	N	45					86
							50	9									
03	7323	X	7323	-0-	-0-	-0-	878	1	6324	2	N	110					196
							121	9									
04	6769	X	6769	-0-	-0-	-0-	1098	1	5588	2	N	75	184	1			87
							83	9									
05	7321	X	7321	-0-	-0-	-0-	1223	1	6006	2	N	84	6	1			165
							92	9									
06	6719	X	6719	-0-	-0-	-0-	1096	1	5506	2	N	106	192	1			79
							117	9									
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					79

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3713	X	3713	-0-	-0-	-0-	3608	2	105	9	N	95	187	1			72
03	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3					75
04	3786	X	3786	-0-	-0-	-0-	158	1	3567	2	N	55	2	1			128
							61	9									
05	3977	X	3977	-0-	-0-	-0-	212	1	3681	2	N	76	4	1			200
							84	9									
06	3700	X	3700	-0-	-0-	-0-	158	1	3540	2	N	2	2	1			200
							2	9									
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					200

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9317	X	9317	-0-	-0-	-0-	9254	2	63	9	N	57					295
03	10943	X	10491	-0-	-452	-0-	10438	2	53	9	N	48	190	1			153
04	10590	X	10280	-0-	-310	-0-	435	1	9783	2	N	56	5	1			204
							62	9									
05	10943	X	10594	-0-	-349	-0-	574	1	9986	2	N	31	10	1			225
							34	9									
06	10098	X	10098	-0-	-0-	-0-	428	1	9571	2	N	90	192	1			123
							99	9									
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					123

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6998	X	6998	-0-	-0-	-0-	957	1	5940	3	N	92	185	1			140
							101	9									
03	8253	X	8253	-0-	-0-	-0-	1079	1	6989	3	N	168	15	1	15	8	278
							185	9									
04	7922	X	7922	-0-	-0-	-0-	1024	1	6788	2	N	100	188	1			190
							110	9									
05	7625	X	7625	-0-	-0-	-0-	918	1	6627	2	N	73					263
							80	9									
06	7765	X	7765	-0-	-0-	-0-	1044	1	6608	2	N	103	186	1			180
							113	9									
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6742	-0-	-202	-0-	6700	2	42	9	N	38	190	1			77
03	8519	X	8519	-0-	-0-	-0-	8399	2	120	9	N	109					186
04	7440	X	7190	-0-	-250	-0-	302	1	6787	2	N	92	194	1			84
							101	9									
05	7837	X	7837	-0-	-0-	-0-	419	1	7288	2	N	118	7	1			195
							130	9									
06	7281	X	7281	-0-	-0-	-0-	311	1	6952	2	N	16	4	1			207
							18	9									
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					207

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17108	X	16222	-0-	-886	-0-	16145	2	77	9	N	70					184
03	21160	X	21160	-0-	-0-	-0-	21013	2	147	9	N	134	189	1			129
04	18987	X	18987	-0-	-0-	-0-	18875	2	112	9	N	102					231
05	19482	X	19482	-0-	-0-	-0-	19471	2	11	9	N	10	189	1			52
06	18552	X	18552	-0-	-0-	-0-	18465	2	87	9	N	79					131
07	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					131

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4537	-0-	-195	-0-	4470	2	67	9	N	61	193	1			45
03	5115	X	4800	-0-	-315	-0-	4666	2	134	9	N	122					167
04	5688	X	5688	-0-	-0-	-0-	238	1	5349	2	N	92	3	1			256
							101	9									
05	5761	X	5761	-0-	-0-	-0-	310	1	5390	2	N	55	190	1			121
							61	9									
06	5653	X	5653	-0-	-0-	-0-	237	1	5285	2	N	119	191	1			49
							131	9									
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					49

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2564	-0-	2564	8031	925	1	1540	2	N	90					205
							99	9									
03	0	W	1855	-0-	1855	9886	889	1	853	2	N	103	187	1			121
							113	9									
04	0	W	1527	-0-	1527	11413	835	1	608	2	N	76					197
							84	9									
05	0	W	2160	-0-	2160	13573	906	1	1119	2	N	123	188	1			132
							135	9									
06	16000	X	2427	-0-	-13573	-0-	1009	1	1341	2	N	70	188	1			14
							77	9									
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					14

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41748	X	31164	-0-	-10584	-0-	31074	2	90	9	N	82					192
03	46221	X	27345	-0-	-18876	-0-	27256	2	89	9	N	81	184	1	1	8	88
04	41160	X	11432	-0-	-29728	-0-	486	1	10931	2	N	14	6	1			96
							15	9									
05	42532	X	10351	-0-	-32181	-0-	559	1	9731	2	N	55	11	1			140
							61	9									
06	33600	X	9586	-0-	-24014	-0-	410	1	9170	2	N	5	5	1			140
							6	9									
07	34503	X	NO RPT	-0-	-34503	-0-					N	NO RPT					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1668	-0-	-768	-0-	1666	2	2	9	N	2					172
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					172
04	2948	X	2948	-0-	-0-	-0-	125	1	2822	2	N	1	1	1			172
							1	9									
05	3353	X	3353	-0-	-0-	-0-	182	1	3168	2	N	3	3	1			172
							3	9									
06	3000	N	3019	-0-	19	19	129	1	2888	2	N	2	2	1			172
							2	9									
07	0	N	NO RPT	-0-	-0-	19					N	NO RPT					172

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	7644	-0-	-868	-0-	776	1	6791	2	N	70					175
							77	9									
03	9424	X	8444	-0-	-980	-0-	878	1	7509	2	N	52					227
							57	9									
04	9120	X	8112	-0-	-1008	-0-	1152	1	6905	2	N	50	4	1			273
							55	9									
05	9424	X	8503	-0-	-921	-0-	1283	1	7049	2	N	155	197	1			231
							171	9									
06	8100	X	8020	-0-	-80	-0-	1153	1	6769	2	N	89	191	1			129
							98	9									
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					129

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	2					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27493	X	27493	-0-	-0-	-0-	27493	2			N	-0-					15
03	30072	X	30072	-0-	-0-	-0-	29777	2	295	9	N	268	191	1			92
04	28882	X	28882	-0-	-0-	-0-	1994	1	26649	2	N	217	238	1			71
							239	9									
05	29142	X	29142	-0-	-0-	-0-	1748	1	27154	2	N	218	64	1			225
							240	9									
06	29940	X	27048	-0-	-2892	-0-	1861	1	25022	2	N	150	247	1			128
							165	9									
07	30442	X	NO RPT	-0-	-30442	-0-					N	NO RPT					128

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29604	X	29604	-0-	-0-	-0-	28794	2	810	9	Y	736	765	1			362
03	32523	X	32523	-0-	-0-	-0-	31657	2	866	9	Y	787	770	1			379
04	30618	X	30618	-0-	-0-	-0-	1266	1	28507	2	Y	768	779	1			368
							845	9									
05	31190	X	31190	-0-	-0-	-0-	1651	1	28711	2	Y	753	801	1			320
							828	9									
06	29227	X	29227	-0-	-0-	-0-	1222	1	27300	2	Y	641	579	1			382
							705	9									
07	16554	X	NO RPT	-0-	-16554	-0-					Y	NO RPT					382

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6986	X	6986	-0-	-0-	-0-	6873	2	113	9	Y	103					167
03	6987	X	6987	-0-	-0-	-0-	6941	2	46	9	Y	42	184	1			25
04	6959	X	6959	-0-	-0-	-0-	481	1	6430	2	Y	44	38	1			31
							48	9									
05	7200	X	7200	-0-	-0-	-0-	428	1	6649	2	Y	112	44	1			99
							123	9									
06	7500	X	7110	-0-	-390	-0-	485	1	6516	2	Y	99	43	1			155
							109	9									
07	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					155

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58208	X	58208	-0-	-0-	-0-	56720	2	1488	9	Y	1353	907	0	765	1	311
03	62677	X	62677	-0-	-0-	-0-	61090	2	1587	9	Y	1443	1333	0	45	1	376
*04	75507	X	75507	-0-	-0-	-0-	3105	1	69888	2	Y	2285	115	0	2122	1	424
							2514	9									
*05	75974	X	75974	-0-	-0-	-0-	3974	1	69131	2	Y	2608	2409	0	179	1	444
							2869	9									
*06	40635	X	40635	-0-	-0-	-0-	1686	1	37667	2	Y	1165	1091	0	126	1	392
							1282	9									
07	16306	X	NO RPT	-0-	-16306	-0-					Y	NO RPT					392

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15512	X	14767	-0-	-745	-0-	793	1	13621	2	Y	321	384	1			167
							353	9									
03	17174	X	16223	-0-	-951	-0-	873	1	14950	2	Y	364	380	1			151
							400	9									
04	16620	X	15579	-0-	-1041	-0-	1460	1	13737	2	Y	347	199	1			299
							382	9									
05	16802	X	15986	-0-	-816	-0-	1676	1	13921	2	Y	354	394	1			259
							389	9									
06	15120	X	15120	-0-	-0-	-0-	1446	1	13334	2	Y	309	384	1			184
							340	9									
07	15004	X	NO RPT	-0-	-15004	-0-					Y	NO RPT					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43435	X	43435	-0-	-0-	-0-	42565	2	870	9	Y	791	44	0	385	1	733
03	45703	X	45703	-0-	-0-	-0-	44706	2	997	9	Y	906	1218	1			421
04	43456	X	43456	-0-	-0-	-0-	1809	1	40712	2	Y	850	28	0	791	1	452
							935	9									
05	43278	X	43278	-0-	-0-	-0-	2301	1	40028	2	Y	863	1006	1			309
							949	9									
06	40247	X	40247	-0-	-0-	-0-	1691	1	37772	2	Y	713	600	1			422
							784	9									
07	13113	X	NO RPT	-0-	-13113	-0-					Y	NO RPT					422

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12478	X	12478	-0-	-0-	-0-	12127	2	351	9	N	319	324	0			172
03	14662	X	14662	-0-	-0-	-0-	14267	2	395	9	N	359	297	0	29	1	205
04	14260	X	14260	-0-	-0-	-0-	597	1	13429	2	N	213	228	0	20	1	170
							234	9									
05	14301	X	14301	-0-	-0-	-0-	762	1	13261	2	N	253	248	0	28	1	147
							278	9									
06	14190	X	13698	-0-	-492	-0-	574	1	12814	2	N	282	261	0	17	1	151
							310	9									
07	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					151

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	67902	-0-	67902	142104	46793	2	19183	3	N	1751	736	0	928	1	1049
							1926	9									
*03	0	W	72798	-0-	72798	214902	50474	2	20224	3	N	1909	707	0	1177	1	1074
							2100	9									
*04	282657	X	67755	-0-	-214902	-0-	2796	1	62923	2	N	1851	758	0	1061	1	1106
							2036	9									
*05	68985	X	68985	-0-	-0-	-0-	3634	1	63211	2	N	1945	585	0	1335	1	1131
							2140	9									
*06	63302	X	63302	-0-	-0-	-0-	2637	1	58899	2	N	1605	484	0	1233	1	1019
							1766	9									
07	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					1019

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12824	X	11885	-0-	-939	-0-	11742	2	143	9	Y	130	186	1			220
03	14198	X	13927	-0-	-271	-0-	13587	2	340	9	Y	309	411	1			118
04	13740	X	13145	-0-	-595	-0-	550	1	12373	2	Y	202	203	1			117
							222	9									
05	13857	X	13200	-0-	-657	-0-	710	1	12351	2	Y	126	27	1			216
							139	9									
06	12840	X	12581	-0-	-259	-0-	530	1	11839	2	Y	193	203	1			206
							212	9									
07	13268	X	NO RPT	-0-	-13268	-0-					Y	NO RPT					206

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	13530	-0-	-1310	-0-	13323	2	207	9	Y	188	195	0			376
03	16089	X	13824	-0-	-2265	-0-	13586	2	238	9	Y	216	155	0	40	1	397
04	14760	X	13163	-0-	-1597	-0-	553	1	12456	2	Y	140	130	0	17	1	390
							154	9									
05	14973	X	13881	-0-	-1092	-0-	742	1	12915	2	Y	204	189	0	26	1	379
							224	9									
06	14490	X	12451	-0-	-2039	-0-	519	1	11589	2	Y	312	287	0	16	1	388
							343	9									
07	14973	X	NO RPT	-0-	-14973	-0-					Y	NO RPT					388

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99528	X	99528	-0-	-0-	-0-	96931	2	2597	9	Y	2361	93	0	2490	1	736
03	82757	X	82757	-0-	-0-	-0-	79955	2	2802	9	Y	2547	607	0	1652	1	1024
*04	113754	X	113754	-0-	-0-	-0-	4740	1	106693	2	Y	2110	27	0	2154	1	953
							2321	9									
*05	112561	X	112561	-0-	-0-	-0-	5996	1	104249	2	Y	2105	2018	1			1056
							2316	9									
06	100787	X	100787	-0-	-0-	-0-	4237	1	94663	2	Y	1715	1943	1			828
							1887	9									
07	17143	X	NO RPT	-0-	-17143	-0-					Y	NO RPT					828

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17052	X	16835	-0-	-217	-0-	793	1	15748	2	Y	267	261	0			222
							294	9									
03	18879	X	17831	-0-	-1048	-0-	878	1	16635	2	Y	289	248	0	17	1	246
							318	9									
04	18270	X	14547	-0-	-3723	-0-	1371	1	12936	2	Y	218	201	0	202	1	62
							240	9									
05	18879	X	14913	-0-	-3966	-0-	1611	1	12994	2	Y	280	284	0	17	1	41
							308	9									
06	18900	X	13382	-0-	-5518	-0-	1267	1	11908	2	Y	188	182	0	10	1	37
							207	9									
07	18631	X	NO RPT	-0-	-18631	-0-					Y	NO RPT					37

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13101	X	13101	-0-	-0-	-0-	793	1	12064	2	Y	222	191	1			139
							244	9									
03	14167	X	12972	-0-	-1195	-0-	830	1	11858	2	Y	258	189	1			208
							284	9									
04	13710	X	12411	-0-	-1299	-0-	1233	1	10923	2	Y	232	381	1			59
							255	9									
05	14167	X	12797	-0-	-1370	-0-	1458	1	11080	2	Y	235	200	1			94
							259	9									
06	13140	X	12208	-0-	-932	-0-	1324	1	10657	2	Y	206	193	1			107
							227	9									
07	13578	X	NO RPT	-0-	-13578	-0-					Y	NO RPT					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	12655	-0-	-421	-0-	12304	2	351	9	Y	319	318	0			106
03	14477	X	13942	-0-	-535	-0-	13567	2	375	9	Y	341	275	0	36	1	136
04	14010	X	13516	-0-	-494	-0-	558	1	12569	2	Y	354	328	0	24	1	138
							389	9									
05	14477	X	13598	-0-	-879	-0-	713	1	12397	2	Y	444	454	0	30	1	98
							488	9									
06	13350	X	12654	-0-	-696	-0-	526	1	11761	2	Y	334	321	0	18	1	93
							367	9									
07	13795	X	NO RPT	-0-	-13795	-0-					Y	NO RPT					93

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	12572	-0-	-1120	-0-	12353	2	219	9	Y	199	204	0			51
03	15159	X	13451	-0-	-1708	-0-	12916	2	535	9	Y	486	354	0	110	1	73
04	14340	X	13170	-0-	-1170	-0-	869	1	11612	2	Y	626	502	0	95	1	102
							689	9									
05	14818	X	12266	-0-	-2552	-0-	718	1	11153	2	Y	359	292	0	84	1	85
							395	9									
06	13710	X	11363	-0-	-2347	-0-	773	1	10392	2	Y	180	156	0	62	1	47
							198	9									
07	13919	X	NO RPT	-0-	-13919	-0-					Y	NO RPT					47

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12712	X	12291	-0-	-421	-0-	12006	2	285	9	Y	259	190	1			335
03	14074	X	13265	-0-	-809	-0-	12949	2	316	9	Y	287	375	1			247
04	13620	X	12899	-0-	-721	-0-	536	1	12057	2	Y	278	202	1			323
							306	9									
05	14074	X	13462	-0-	-612	-0-	713	1	12399	2	Y	318	403	1			238
							350	9									
06	14531	X	14531	-0-	-0-	-0-	609	1	13602	2	Y	291	389	1			140
							320	9									
07	13268	X	NO RPT	-0-	-13268	-0-					Y	NO RPT					140

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63416	X	63416	-0-	-0-	-0-	60915	2	2501	9	Y	2274	2104	1			739
*03	62756	X	62756	-0-	-0-	-0-	60285	2	2471	9	Y	2246	2537	1			448
*04	55205	X	55205	-0-	-0-	-0-	2264	1	50954	2	Y	1806	1161	1			1093
							1987	9									
05	52210	X	52210	-0-	-0-	-0-	2738	1	47614	2	Y	1689	2325	1			486
							1858	9									
*06	46055	X	46055	-0-	-0-	-0-	24935	1	19596	2	Y	1385	771	1			1100
							1524	9									
07	22692	X	NO RPT	-0-	-22692	-0-					Y	NO RPT					1100

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	28526	-0-	25726	87154	28009	2	517	9	Y	470	549	1			141
03	119119	X	31965	-0-	-87154	-0-	31320	2	645	9	Y	586	625	1			102
04	19353	X	19353	-0-	-0-	-0-	808	1	18197	2	Y	316	202	1			216
							348	9									
05	29253	X	29253	-0-	-0-	-0-	1562	1	27173	2	Y	471	405	1			282
							518	9									
06	35250	X	30221	-0-	-5029	-0-	1273	1	28442	2	Y	460	575	1			167
							506	9									
07	31961	X	NO RPT	-0-	-31961	-0-					Y	NO RPT					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

02	19158	X	19158	-0-	-0-	-0-	18687	2	471	9	Y	428	380	1			381
03	20030	X	20030	-0-	-0-	-0-	19540	2	490	9	Y	445	576	1			250
04	19296	X	19296	-0-	-0-	-0-	800	1	18001	2	Y	450	568	1			132
							495	9									
05	18756	X	18756	-0-	-0-	-0-	995	1	17313	2	Y	407	403	1			136
							448	9									
06	16802	X	16802	-0-	-0-	-0-	704	1	15724	2	Y	340	197	1			279
							374	9									
07	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					279

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

02	11482	X	11482	-0-	-0-	-0-	11196	2	286	9	Y	260	382	1			146
03	11735	X	11735	-0-	-0-	-0-	11401	2	334	9	Y	304	188	1			262
04	11337	X	11337	-0-	-0-	-0-	469	1	10546	2	Y	293	388	1			167
							322	9									
05	11526	X	11526	-0-	-0-	-0-	609	1	10589	2	Y	298	211	1			254
							328	9									
06	12150	X	10810	-0-	-1340	-0-	451	1	10065	2	Y	267	10	1			511
							294	9									
07	12555	X	NO RPT	-0-	-12555	-0-					Y	NO RPT					511

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

02	25984	X	22851	-0-	-3133	-0-	22018	2	833	9	Y	757	576	0	174	1	142
03	28768	X	25433	-0-	-3335	-0-	24754	2	679	9	Y	617	318	0	348	1	93
04	27840	X	22433	-0-	-5407	-0-	1525	1	20381	2	Y	479	385	0	98	1	89
							527	9									
05	28768	X	25238	-0-	-3530	-0-	1477	1	22945	2	Y	742	548	0	134	1	149
							816	9									
06	26310	X	23306	-0-	-3004	-0-	1569	1	21100	2	Y	579	527	0	114	1	87
							637	9									
07	25420	X	NO RPT	-0-	-25420	-0-					Y	NO RPT					87

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	W	66735	-0-	66735	215271	65385	2	1350	9	N	1227	1244	0			537
03	0	W	70954	-0-	70954	286225	3200	1	65874	2	N	1709	1484	0	107	1	655
							1880	9									
*04	350133	X	63908	-0-	-286225	-0-	2667	1	60031	2	N	1100	1122	0	113	1	520
							1210	9									
*05	71579	X	65517	-0-	-6062	-0-	3500	1	60878	2	N	1035	828	0	170	1	557
							1139	9									
*06	T. A.		58611	-0-	58611	58611	2460	1	54970	2	N	1074	959	0	126	1	546
							1181	9									
07	T. A.		NO RPT	-0-	-0-	58611					N	NO RPT					546

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

02	15100	X	15100	-0-	-0-	-0-	14547	2	553	9	Y	503	769	1			220
03	17193	X	17193	-0-	-0-	-0-	16665	2	528	9	Y	480	415	1			285
04	16043	X	16043	-0-	-0-	-0-	662	1	14904	2	Y	434	395	1			324
							477	9									
05	16905	X	16905	-0-	-0-	-0-	892	1	15518	2	Y	450	408	1			366
							495	9									
06	16650	X	15208	-0-	-1442	-0-	634	1	14171	2	Y	366	384	1			348
							403	9									
07	17205	X	NO RPT	-0-	-17205	-0-					Y	NO RPT					348

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

02	19152	X	16227	-0-	-2925	-0-	756	1	15204	2	Y	243	378	1			370
							267	9									
03	21173	X	18104	-0-	-3069	-0-	811	1	16850	2	Y	403	378	1			395
							443	9									
04	20700	X	17477	-0-	-3223	-0-	1517	1	15499	2	Y	419	390	1			423
							461	9									
05	21390	X	15015	-0-	-6375	-0-	1627	1	13032	2	Y	324	386	1			361
							356	9									
06	20940	X	10063	-0-	-10877	-0-	1073	1	8789	2	Y	183	368	1			176
							201	9									
07	18104	X	NO RPT	-0-	-18104	-0-					Y	NO RPT					176

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

02	30884	X	27247	-0-	-3637	-0-	26548	2	699	9	Y	635	579	1			367
03	35553	X	35553	-0-	-0-	-0-	34738	2	815	9	Y	741	763	1			345
04	33090	X	28016	-0-	-5074	-0-	1163	1	26167	2	Y	624	768	1			201
							686	9									
05	34193	X	28304	-0-	-5889	-0-	1501	1	26108	2	Y	632	408	1			425
							695	9									
06	28440	X	26332	-0-	-2108	-0-	1103	1	24633	2	Y	542	749	1			218
							596	9									
07	29388	X	NO RPT	-0-	-29388	-0-					Y	NO RPT					218

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

02	29988	X	26198	-0-	-3790	-0-	25314	2	884	9	Y	804	596	0	188	1	164
03	35247	X	28571	-0-	-6676	-0-	27893	2	678	9	Y	616	304	0	321	1	155
04	34110	X	26858	-0-	-7252	-0-	1836	1	24537	2	Y	441	410	0	107	1	79
							485	9									
05	35247	X	28246	-0-	-7001	-0-	1659	1	25760	2	Y	752	541	0	145	1	145
							827	9									
06	27388	X	27388	-0-	-0-	-0-	1817	1	24435	2	Y	1033	905	0	152	1	121
							1136	9									
07	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36237	X	36237	-0-	-0-	-0-	34653	2	1584	9	Y	1440	1213	0	344	1	254
03	39085	X	39085	-0-	-0-	-0-	37335	2	1750	9	Y	1591	390	0	1216	1	239
04	37581	X	37581	-0-	-0-	-0-	2533	1	33853	2	Y	1086	654	0	492	1	179
							1195	9									
05	37329	X	37329	-0-	-0-	-0-	2169	1	33698	2	Y	1329	992	0	228	1	288
							1462	9									
06	34445	X	34445	-0-	-0-	-0-	2300	1	30917	2	Y	1116	1023	0	197	1	184
							1228	9									
07	22010	X	NO RPT	-0-	-22010	-0-					Y	NO RPT					184

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40079	X	40079	-0-	-0-	-0-	39390	2	689	9	Y	626	37	0	573	1	486
03	43072	X	43072	-0-	-0-	-0-	42241	2	831	9	Y	755	456	1			785
04	40566	X	40566	-0-	-0-	-0-	1697	1	38186	2	Y	621	23	0	779	1	604
							683	9									
05	40775	X	40775	-0-	-0-	-0-	2170	1	37757	2	Y	771	824	1			551
							848	9									
06	37884	X	37884	-0-	-0-	-0-	1591	1	35545	2	Y	680	591	1			640
							748	9									
07	22475	X	NO RPT	-0-	-22475	-0-					Y	NO RPT					640

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	12291	-0-	-7813	-0-	11574	2	717	9	Y	652	561	0	90	1	78
03	20522	X	10643	-0-	-9879	-0-	10389	2	254	9	Y	231	73	0	193	1	43
04	17160	X	9679	-0-	-7481	-0-	656	1	8770	2	Y	230	164	0	59	1	50
							253	9									
05	17143	X	9520	-0-	-7623	-0-	559	1	8677	2	Y	258	174	0	70	1	64
							284	9									
06	10530	X	9152	-0-	-1378	-0-	617	1	8297	2	Y	216	172	0	63	1	45
							238	9									
07	10881	X	NO RPT	-0-	-10881	-0-					Y	NO RPT					45

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13776	X	11291	-0-	-2485	-0-	10798	2	493	9	Y	448	349	0	102	1	104
03	17298	X	17298	-0-	-0-	-0-	16627	2	671	9	Y	610	108	0	491	1	115
04	15582	X	15582	-0-	-0-	-0-	1051	1	14041	2	Y	445	226	0	64	1	270
							490	9									
05	15307	X	15307	-0-	-0-	-0-	899	1	13961	2	Y	406	149	0	452	1	75
							447	9									
06	16740	X	13975	-0-	-2765	-0-	946	1	12715	2	Y	285	225	0	69	1	66
							314	9									
07	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					66

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	12129	-0-	-3803	-0-	11381	2	748	9	Y	680	562	0	111	1	236
03	14570	X	13564	-0-	-1006	-0-	12904	2	660	9	Y	600	181	0	425	1	230
04	14100	X	13136	-0-	-964	-0-	884	1	11812	2	Y	400	241	0	254	1	135
							440	9									
05	14570	X	13814	-0-	-756	-0-	797	1	12371	2	Y	587	430	0	102	1	190
							646	9									
06	13286	X	13286	-0-	-0-	-0-	880	1	11827	2	Y	526	477	0	92	1	147
							579	9									
07	13578	X	NO RPT	-0-	-13578	-0-					Y	NO RPT					147

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

02	68078	X	68078	-0-	-0-	-0-	66321	2	1757	9	Y	1597	1338	1			621
03	74138	X	74138	-0-	-0-	-0-	72227	2	1911	9	Y	1737	1876	1			482
04	69151	X	69151	-0-	-0-	-0-	2867	1	64544	2	Y	1582	1558	1			506
							1740	9									
05	68465	X	68465	-0-	-0-	-0-	3628	1	63110	2	Y	1570	1391	1			685
							1727	9									
06	63151	X	63151	-0-	-0-	-0-	2641	1	58990	2	Y	1382	1722	1			345
							1520	9									
07	39680	X	NO RPT	-0-	-39680	-0-					Y	NO RPT					345

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

02	29349	X	7003	-0-	-22346	-0-	5938	2	1065	9	Y	968	899	0			149
03	8581	X	8581	-0-	-0-	-0-	8150	2	431	9	Y	392	409	0	11	1	121
04	4364	X	4364	-0-	-0-	-0-	175	1	3930	2	Y	235	249	0	24	1	83
							259	9									
05	3069	X	1164	-0-	-1905	-0-	61	1	1064	2	Y	35	32	0	19	1	67
							39	9									
06	7230	X	575	-0-	-6655	-0-	24	1	545	2	Y	5	2	0	7	1	63
							6	9									
07	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					63

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

02	38080	X	31552	-0-	-6528	-0-	30654	2	898	9	Y	816	766	1			311
03	42098	X	22228	-0-	-19870	-0-	21688	2	540	9	Y	491	569	1			233
04	39210	X	32815	-0-	-6395	-0-	1940	1	30044	2	Y	755	570	1			418
							831	9									
05	37572	X	33044	-0-	-4528	-0-	1746	1	30375	2	Y	839	792	1			465
							923	9									
06	34530	X	30307	-0-	-4223	-0-	1264	1	28242	2	Y	728	768	1			425
							801	9									
07	34937	X	NO RPT	-0-	-34937	-0-					Y	NO RPT					425

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6623	-0-	6623	30682	6478	3	145	9	Y	132	152	0			161
03	40281	X	9599	-0-	-30682	-0-	9328	3	271	9	Y	246	203	0	16	1	188
04	8365	X	8365	-0-	-0-	-0-	347	1	7819	2	Y	181	214	0	23	1	132
							199	9									
05	4234	X	4234	-0-	-0-	-0-	218	1	3792	2	Y	204	157	0	37	1	142
							224	9									
06	8640	X	5114	-0-	-3526	-0-	211	1	4718	2	Y	168	150	0	24	1	136
							185	9									
07	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					136

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18368	X	11499	-0-	-6869	-0-	11239	2	260	9	Y	236	192	1			247
03	19592	X	11571	-0-	-8021	-0-	11295	2	276	9	Y	251	193	1			305
04	18060	X	10497	-0-	-7563	-0-	1091	1	9156	2	Y	227	193	1			339
							250	9									
05	17825	X	11218	-0-	-6607	-0-	592	1	10300	2	Y	296	373	1			262
							326	9									
06	10181	X	10181	-0-	-0-	-0-	1084	1	8928	2	Y	154	5	1			411
							169	9									
07	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					411

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54305	X	54305	-0-	-0-	-0-	53008	2	1297	9	Y	1179	70	0	1146	1	442
03	59503	X	59503	-0-	-0-	-0-	58026	2	1477	9	Y	1343	1196	1			589
04	55951	X	55951	-0-	-0-	-0-	2327	1	52370	2	Y	1140	23	0	1126	1	580
							1254	9									
05	56466	X	56466	-0-	-0-	-0-	3004	1	52253	2	Y	1099	1132	1			547
							1209	9									
06	52363	X	52363	-0-	-0-	-0-	2197	1	49085	2	Y	983	937	1			593
							1081	9									
07	24986	X	NO RPT	-0-	-24986	-0-					Y	NO RPT					593

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	39224	X	39224	-0-	-0-	-0-		36867	2	2357	9	Y	2143	2103	1			847
03	39329	X	39329	-0-	-0-	-0-		36841	2	2488	9	Y	2262	2068	1			1041
04	38197	X	38197	-0-	-0-	-0-		1526	1	34343	2	Y	2116	2112	1			1045
								2328	9									
05	38406	X	38406	-0-	-0-	-0-		1971	1	34294	2	Y	1946	2295	1			696
								2141	9									
06	34914	X	34914	-0-	-0-	-0-		1412	1	31545	2	Y	1779	783	1			1692
								1957	9									
07	23591	X	NO RPT	-0-	-23591	-0-						Y	NO RPT					1692

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	27300	X	23834	-0-	-3466	-0-		23458	2	376	9	Y	342	420	0	42	1	80
03	30225	X	22880	-0-	-7345	-0-		22464	2	416	9	Y	378	123	0	6	1	329
04	29250	X	19120	-0-	-10130	-0-		1312	1	17527	2	Y	255	207	0	249	1	128
								281	9									
05	30225	X	19051	-0-	-11174	-0-		698	1	18189	2	Y	149	112	0	43	1	122
								164	9									
06	28140	X	18094	-0-	-10046	-0-		500	1	16982	2	Y	556	477	0	53	1	148
								612	9									
07	26381	X	NO RPT	-0-	-26381	-0-						Y	NO RPT					148

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	43512	X	31480	-0-	-12032	-0-		30747	2	733	9	Y	666	579	1			156
03	47430	X	32704	-0-	-14726	-0-		31970	2	734	9	Y	667	562	1	11	8	250
04	39960	X	29684	-0-	-10276	-0-		2017	1	26959	2	Y	644	762	1			132
								708	9									
05	38874	X	29038	-0-	-9836	-0-		1056	1	27345	2	Y	579	601	1			110
								637	9									
06	33720	X	27671	-0-	-6049	-0-		788	1	26397	2	Y	442	397	1			155
								486	9									
07	34844	X	NO RPT	-0-	-34844	-0-						Y	NO RPT					155

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	27163	X	27163	-0-	-0-	-0-		26323	2	840	9	Y	764	880	0			242
03	39357	X	39357	-0-	-0-	-0-		37766	2	1591	9	Y	1446	1225	0	66	1	397
04	36216	X	36216	-0-	-0-	-0-		1485	1	33421	2	Y	1191	1225	0	111	1	252
								1310	9									
05	37577	X	37577	-0-	-0-	-0-		1974	1	34329	2	Y	1158	961	0	158	1	291
								1274	9									
06	32940	X	32781	-0-	-159	-0-		1357	1	30316	2	Y	1007	930	0	112	1	256
								1108	9									
07	34038	X	NO RPT	-0-	-34038	-0-						Y	NO RPT					256

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	8284	-0-	-1628	-0-	7789 2 741 9		495	9	Y	450	386	0	61	1	100
03	10509	X	8832	-0-	-1677	-0-	8231 2 444 9		601	9	Y	546	399	0	55	1	192
04	8940	X	7185	-0-	-1755	-0-	449 1 221 9		5995	2	Y	674	604	0	90	1	172
05	9238	X	8103	-0-	-1135	-0-	463 1 341 9		7196	2	Y	404	341	0	79	1	156
06	6841	X	6841	-0-	-0-	-0-	458 1 807 9		6162	2	Y	201	191	0	54	1	112
07	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					112

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13883	X	13883	-0-	-0-	-0-	13441 2 442 9		442	9	Y	402	269	0	118	1	190
03	14601	X	10233	-0-	-4368	-0-	9714 2 606 1 442 9		519	9	Y	472	102	0	275	1	285
04	14130	X	9150	-0-	-4980	-0-			8102	2	Y	402	296	0	60	1	331
05	14601	X	9382	-0-	-5219	-0-	547 1 341 9		8494	2	Y	310	120	0	443	1	78
06	9605	X	9605	-0-	-0-	-0-	609 1 807 9		8189	2	Y	734	607	0	91	1	114
07	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					114

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13132	X	10396	-0-	-2736	-0-	9769 2 596 9		627	9	Y	570	608	0			236
03	14539	X	11438	-0-	-3101	-0-	10687 2 694 9		751	9	Y	683	594	0	26	1	299
04	14070	X	11072	-0-	-2998	-0-	446 1 647 9		10030	2	Y	542	533	0	32	1	276
05	14539	X	11370	-0-	-3169	-0-	580 1		10096	2	Y	631	661	0	36	1	210
06	12990	X	10935	-0-	-2055	-0-	441 1		9847	2	Y	588	562	0	24	1	212
07	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35952	X	26717	-0-	-9235	-0-	25798	2	919	9	Y	835	848	0			153
03	37293	X	27336	-0-	-9957	-0-	26331	2	1005	9	Y	914	619	0	266	1	182
04	33360	X	25364	-0-	-7996	-0-	1679	1	22435	2	Y	1136	1006	0	163	1	149
							1250	9									
05	31372	X	24532	-0-	-6840	-0-	1408	1	21875	2	Y	1135	917	0	175	1	192
							1249	9									
06	28950	X	23326	-0-	-5624	-0-	1557	1	20937	2	Y	756	732	0	130	1	86
							832	9									
07	29574	X	NO RPT	-0-	-29574	-0-					Y	NO RPT					86

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

02	0	W	31653	-0-	31653	1418270	30778	2	875	9	Y	795	42	0	765	1	271
03	0	W	33319	-0-	33319	1451589	32365	2	954	9	Y	867	982	1			156
04	1482316	X	30727	-0-	-1451589	-0-	1272	1	28640	2	Y	741	11	0	557	1	329
							815	9									
05	36921	X	30947	-0-	-5974	-0-	1640	1	28519	2	Y	716	746	1			299
							788	9									
06	34380	X	28488	-0-	-5892	-0-	1190	1	26590	2	Y	644	559	1			384
							708	9									
07	35030	X	NO RPT	-0-	-35030	-0-					Y	NO RPT					384

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

02	48328	X	32357	-0-	-15971	-0-	31585	2	772	9	Y	702	766	1			241
03	53320	X	32990	-0-	-20330	-0-	32173	2	817	9	Y	743	765	1			219
04	46170	X	29927	-0-	-16243	-0-	1241	1	27936	2	Y	682	777	1			124
							750	9									
05	42656	X	29544	-0-	-13112	-0-	1567	1	27264	2	Y	648	589	1			183
							713	9									
06	36210	X	26464	-0-	-9746	-0-	1109	1	24785	2	Y	518	581	1			120
							570	9									
07	35836	X	NO RPT	-0-	-35836	-0-					Y	NO RPT					120

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

02	6692	X	5412	-0-	-1280	-0-	5045	2	367	9	Y	334	189	1			242
03	7409	X	5762	-0-	-1647	-0-	5396	2	366	9	Y	333	378	1			197
04	7110	X	5545	-0-	-1565	-0-	220	1	4952	2	Y	339	385	1			151
							373	9									
05	6572	X	5760	-0-	-812	-0-	294	1	5107	2	Y	326	205	1			272
							359	9									
06	5206	X	5206	-0-	-0-	-0-	210	1	4690	2	Y	278	381	1			169
							306	9									
07	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

02	35644	X	27158	-0-	-8486	-0-	26485	2	673	9	Y	612	647	0			142
03	37448	X	29557	-0-	-7891	-0-	28747	2	810	9	Y	736	629	0	47	1	202
04	34410	X	27780	-0-	-6630	-0-	1149	1	25851	2	Y	709	695	0	66	1	150
							780	9									
05	33542	X	28040	-0-	-5502	-0-	1475	1	25656	2	Y	826	681	0	105	1	190
							909	9									
06	30870	X	25813	-0-	-5057	-0-	1076	1	24033	2	Y	640	602	0	72	1	156
							704	9									
07	30070	X	NO RPT	-0-	-30070	-0-					Y	NO RPT					156

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

02	0	W	23754	-0-	23754	703214	23542	2	212	9	Y	193	6	0	175	1	84
03	727908	X	24694	-0-	-703214	-0-	24383	2	311	9	Y	283	98	0	195	1	74
04	27720	X	22112	-0-	-5608	-0-	1530	1	20447	2	Y	123	117	0	48	1	32
							135	9									
05	28644	X	21800	-0-	-6844	-0-	1304	1	20252	2	Y	222	140	0	61	1	53
							244	9									
06	26070	X	20154	-0-	-5916	-0-	1385	1	18628	2	Y	128	96	0	54	1	31
							141	9									
07	26288	X	NO RPT	-0-	-26288	-0-					Y	NO RPT					31

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

02	0	W	37836	-0-	37836	82313	36583	2	1253	9	Y	1139	1200	0	184	1	217
03	122177	X	39864	-0-	-82313	-0-	38464	2	1400	9	Y	1273	1124	0	40	1	326
04	50610	X	38143	-0-	-12467	-0-	1563	1	35185	2	Y	1268	1198	0	60	1	336
							1395	9									
05	48980	X	37409	-0-	-11571	-0-	1955	1	34005	2	Y	1317	1433	0	54	1	166
							1449	9									
06	42630	X	33665	-0-	-8965	-0-	1387	1	30982	2	Y	1178	1141	0	37	1	166
							1296	9									
07	41881	X	NO RPT	-0-	-41881	-0-					Y	NO RPT					166

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

02	30091	X	30091	-0-	-0-	-0-	29017	3	1074	9	Y	976	1078	0			267
03	32405	X	32405	-0-	-0-	-0-	31152	3	1253	9	Y	1139	993	0	58	1	355
04	40993	X	40993	-0-	-0-	-0-	1673	1	37641	2	Y	1526	1474	0	145	1	712
							1679	9									
05	45015	X	45015	-0-	-0-	-0-	2353	1	40929	2	Y	1575	1294	0	219	1	774
							1733	9									
06	35886	X	35886	-0-	-0-	-0-	1474	1	32943	2	Y	1335	1234	0	152	1	723
							1469	9									
07	15500	X	NO RPT	-0-	-15500	-0-					Y	NO RPT					723

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76752	X	76752	-0-	-0-	-0-	74287	2	2465	9	Y	2241	2444	0			296
03	72433	X	72433	-0-	-0-	-0-	70020	2	2413	9	Y	2194	1959	0	82	1	449
04	71003	X	71003	-0-	-0-	-0-	2940	1	66175	2	Y	1716	1700	0	92	1	373
							1888	9									
05	68724	X	68724	-0-	-0-	-0-	3622	1	62998	2	Y	1913	2037	0	94	1	155
							2104	9									
06	78780	X	59893	-0-	-18887	-0-	2492	1	55686	2	Y	1559	1511	0	59	1	144
							1715	9									
07	81406	X	NO RPT	-0-	-81406	-0-					Y	NO RPT					144

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	-0-	-0-	-5432	-0-					N	44	193	1			108
03	35	X	35	-0-	-0-	-0-	35	1			N	-0-					108
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					108
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					108
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					108
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					108

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39816	X	15478	-0-	-24338	-0-	15378	2	100	9	Y	91	1	0	171	1	136
03	14934	X	14934	-0-	-0-	-0-	14813	2	121	9	Y	110	171	1			75
04	29250	X	12326	-0-	-16924	-0-	370	1	11816	2	Y	127	22	0	28	1	152
							140	9									
05	20212	X	10833	-0-	-9379	-0-	647	1	10047	2	Y	126	234	1			44
							139	9									
06	19560	X	9093	-0-	-10467	-0-	621	1	8354	2	Y	107	44	1			107
							118	9									
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	34618	-0-	34618	1303626	33237	2	1381	9	Y	1255	1327	1			259
03	1340158	X	36532	-0-	-1303626	-0-	35140	2	1392	9	Y	1265	1340	1			184
04	43500	X	33837	-0-	-9663	-0-	1381	1	31093	2	Y	1239	965	1			458
							1363	9									
05	41137	X	35062	-0-	-6075	-0-	1834	1	31898	2	Y	1209	1172	1			495
							1330	9									
06	39810	X	33693	-0-	-6117	-0-	1400	1	31278	2	Y	923	1143	1			275
							1015	9									
07	38316	X	NO RPT	-0-	-38316	-0-					Y	NO RPT					275

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	46180	-0-	46180	205374	43624	2	2556	9	N	2324	2338	0			221
03	0	W	45182	-0-	45182	250556	42775	2	2407	9	N	2188	704	0	1463	1	242
04	0	W	39736	-0-	39736	290292	37686	2	2050	9	N	1864	94	0	1883	1	128
05	304735	X	14443	-0-	-290292	-0-	755	1	11728	2	N	1782	911	0	679	1	320
							1960	9									
06	49980	X	33344	-0-	-16636	-0-	749	1	30853	2	N	1584	1502	0	130	1	272
							1742	9									
07	51119	X	NO RPT	-0-	-51119	-0-					N	NO RPT					272

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158891	X	158891	-0-	-0-	-0-	149278	2	9613	9	N	8739	6535	0	1833	1	371
03	191084	X	161553	-0-	-29531	-0-	152424	2	9129	9	N	8299	2904	0	5192	1	574
04	184920	X	133344	-0-	-51576	-0-	6061	1	120594	2	N	6081	4981	0	862	1	812
							6689	9									
05	191084	X	128178	-0-	-62906	-0-	4454	1	117794	2	N	5391	4613	0	674	1	916
							5930	9									
06	184920	X	108382	-0-	-76538	-0-	4850	1	99431	2	N	3728	3782	0	444	1	418
							4101	9									
07	175925	X	NO RPT	-0-	-175925	-0-					N	NO RPT					418

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112032	X	112032	-0-	-0-	-0-	106902	2	5130	9	N	4664	4535	0			434
03	107137	X	107137	-0-	-0-	-0-	102899	2	4238	9	N	3853	1215	0	2634	1	438
04	88915	X	88915	-0-	-0-	-0-	85327	2	3588	9	N	3262	323	0	2999	1	378
05	73129	X	30292	-0-	-42837	-0-	1634	1	25384	2	N	2976	1480	0	1328	1	546
							3274	9									
06	76034	X	76034	-0-	-0-	-0-	1652	1	71402	2	N	2709	2547	0	231	1	477
							2980	9									
07	73129	X	NO RPT	-0-	-73129	-0-					N	NO RPT					477

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	17113	-0-	17113	310607	16728	2	385	9	Y	350	208	0	136	1	123
*03	0	W	18704	-0-	18704	329311	18236	2	468	9	Y	425	40	0	126	1	382
*04	0	W	16158	-0-	16158	345469	1098	1	14675	2	Y	350	266	0	263	1	187
							385	9									
05	0	W	16207	-0-	16207	361676	961	1	14927	2	Y	290	203	0	82	1	192
							319	9									
06	376882	X	15206	-0-	-361676	-0-	1026	1	13792	2	Y	353	287	0	78	1	180
							388	9									
07	18941	X	NO RPT	-0-	-18941	-0-					Y	NO RPT					180

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109816	X	15846	-0-	-93970	-0-	15554	2	292	9	Y	265	149	0	131	1	168
03	121582	X	20247	-0-	-101335	-0-	19965	2	282	9	Y	256	7	0	133	1	269
04	117660	X	17632	-0-	-100028	-0-	1216	1	16253	2	Y	148	191	0	70	1	156
							163	9									
05	121582	X	16802	-0-	-104780	-0-	1011	1	15703	2	Y	80	8	0	75	1	153
							88	9									
06	15191	X	15191	-0-	-0-	-0-	1045	1	14055	2	Y	83	15	0	71	1	150
							91	9									
07	20243	X	NO RPT	-0-	-20243	-0-					Y	NO RPT					150

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	135578	-0-	135578	1079746	131277	2	4301	9	Y	3910	4009	0			299
*03	0	W	109996	-0-	109996	1189742	106767	2	3229	9	Y	2935	834	0	2028	1	372
*04	0	W	99609	-0-	99609	1289351	6727	1	89902	2	Y	2709	2114	0	589	1	378
							2980	9									
*05	0	W	104108	-0-	104108	1393459	3720	1	97610	2	Y	2525	2071	0	381	1	451
							2778	9									
*06	1487447	X	93988	-0-	-1393459	-0-	4316	1	87253	2	Y	2199	2096	0	294	1	260
							2419	9									
07	150102	X	NO RPT	-0-	-150102	-0-					Y	NO RPT					260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	89489	-0-	89489	367627	85481	2	4008	9	N	3644	3612	0			244
03	0	W	77930	-0-	77930	445557	75353	2	2577	9	N	2343	1626	0	703	1	258
04	0	W	67265	-0-	67265	512822	65175	2	2090	9	N	1900	1734	0	176	1	248
05	0	W	56992	-0-	56992	569814	3298	1	51223	2	N	2246	1836	0	289	1	369
							2471	9									
06	626254	X	56440	-0-	-569814	-0-	3758	1	50533	2	N	1954	1872	0	257	1	194
							2149	9									
07	97092	X	NO RPT	-0-	-97092	-0-					N	NO RPT					194

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	26951	-0-	26951	248887	26562	2	389	9	Y	354	361	0			56
03	0	Z	25650	-0-	25650	274537	25345	2	305	9	Y	277	86	0			247
04	0	Z	20988	-0-	20988	295525	997	1	19778	2	Y	194	202	0	195	1	44
							213	9									
05	0	Z	21613	-0-	21613	317138	1286	1	19977	2	Y	318	214	0	77	1	71
							350	9									
06	0	Z	19404	-0-	19404	336542	1318	1	17728	2	Y	325	259	0	86	1	51
							358	9									
07	0	Z	NO RPT	-0-	-0-	336542					Y	NO RPT					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					105
03	1054	X	444	-0-	-610	-0-	444	2			N	-0-					105
04	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35					140
05	3100	N	4104	-0-	1004	1004	3942	2	162	9	N	147					287
06	3000	N	3932	-0-	932	1936	3847	2	85	9	N	77					364
*07	2534	N	598	-0-	-1936	-0-	598	2			N	-0-					364

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
05	T. A.		319	-0-	319	319	319	2			N	-0-					110
06	T. A.		271	-0-	271	590	271	2			N	-0-					110
07	T. A.		121	-0-	121	711	121	2			N	-0-					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3824	-0-	1024	1811	3747	2	77	9	N	70					380
03	6948	X	5137	-0-	-1811	-0-	4994	2	143	9	N	130	192	1			318
04	7209	X	7209	-0-	-0-	-0-	7029	2	180	9	N	164	185	1			297
05	8382	X	8382	-0-	-0-	-0-	8178	2	204	9	N	185					482
06	8129	X	8129	-0-	-0-	-0-	7943	2	186	9	N	169	194	1			457
*07	2214	X	2214	-0-	-0-	-0-	2175	2	39	9	N	35					492

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	1561	2	147	9	N	134	251	1			301
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					301
04	2040	N	1879	-0-	-161	-0-	1788	2	91	9	N	83					384
05	2029	N	2029	-0-	-0-	-0-	1998	2	31	9	N	28					412
06	1860	N	1549	-0-	-311	-0-	1549	2			N	-0-					412
07	1953	N	1738	-0-	-215	-0-	1631	2	107	9	N	97					509

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	14	-0-	-2786	7161	14	2			N	-0-					310
03	3100	N	1425	-0-	-1675	5486	1405	2	20	9	N	18	216	1			112
04	3000	N	22	-0-	-2978	2508	22	2			N	-0-					112
05	2596	N	88	-0-	-2508	-0-	88	2			N	-0-					112
06	1380	N	9	-0-	-1371	-0-	9	2			N	-0-					112
07	31	N	-0-	-0-	-31	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1600	-0-	-1200	8557	1515	2	85	9	N	77	199	1			212
03	3100	N	1691	-0-	-1409	7148	1691	2			N	-0-					212
04	3000	N	1688	-0-	-1312	5836	1671	2	17	9	N	15					227
05	3100	N	1770	-0-	-1330	4506	1770	2			N	-0-					227
06	3000	N	1779	-0-	-1221	3285	1771	2	8	9	N	7					234
*07	3100	N	1435	-0-	-1665	1620	1424	2	11	9	N	10					244

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5689	-0-	2889	2918	5595	2	94	9	N	85	195	1			281
03	3100	N	7942	-0-	4842	7760	7911	2	31	9	N	28					309
04	10060	X	2300	-0-	-7760	-0-	2168	2	132	9	N	120					429
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					429
06	1470	X	-0-	-0-	-1470	-0-					N	3					432
07	1519	X	-0-	-0-	-1519	-0-					N	-0-					432

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2774	-0-	-26	19017	2710	2	64	9	N	58					227
03	3100	N	2898	-0-	-202	18815	2848	2	50	9	N	45					272
04	3000	N	3236	-0-	236	19051	3173	2	63	9	N	57					329
05	3100	N	2676	-0-	-424	18627	2663	2	13	9	N	12					341
06	3000	N	3166	-0-	166	18793	3048	2	118	9	N	107	190	1			258
*07	20754	X	1961	-0-	-18793	-0-	1960	2	1	9	N	1					259

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					272
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					272
04	2738	N	2738	-0-	-0-	-0-	2683	2	55	9	N	50					322
05	2461	N	2461	-0-	-0-	-0-	2310	2	151	9	N	137					459
06	2400	N	2378	-0-	-22	-0-	2266	2	112	9	N	102	382	1			179
07	2821	N	1303	-0-	-1518	-0-	1303	2			N	-0-					179

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4648	-0-	-0-	-0-	42	1	4606	2	N	-0-					-0-
03	4991	X	4563	-0-	-428	-0-	44	1	4519	2	N	-0-					-0-
04	4830	X	4495	-0-	-335	-0-	45	1	4450	2	N	-0-					-0-
05	4991	X	4324	-0-	-667	-0-	47	1	4277	2	N	-0-					-0-
06	4980	X	4890	-0-	-90	-0-	45	1	4845	2	N	-0-					-0-
07	5146	X	4064	-0-	-1082	-0-	47	1	4017	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14406	X	14406	-0-	-0-	-0-	282	1	14124	2	N	-0-					203
03	15469	X	14865	-0-	-604	-0-	291	1	14574	2	N	-0-					203
04	14880	X	14246	-0-	-634	-0-	279	1	13967	2	N	-0-					203
05	15934	X	14540	-0-	-1394	-0-	285	1	14255	2	N	-0-					203
06	16470	X	14062	-0-	-2408	-0-	276	1	13786	2	N	-0-					203
07	16926	X	14766	-0-	-2160	-0-	290	1	14476	2	N	-0-					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					11
03	8009	X	8009	-0-	-0-	-0-	8009	2			N	-0-					11
04	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					11
05	6675	X	6675	-0-	-0-	-0-	6675	2			N	-0-					11
06	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					11
*07	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

02	4751 X	4751	-0-	-0-	-0-	4751	2		N	-0-			-0-
03	5301 X	5301	-0-	-0-	-0-	5301	2		N	-0-			-0-
04	4929 X	4929	-0-	-0-	-0-	4929	2		N	-0-			-0-
05	5148 X	5148	-0-	-0-	-0-	5148	2		N	-0-			-0-
06	4923 X	4923	-0-	-0-	-0-	4923	2		N	-0-			-0-
*07	5005 X	5005	-0-	-0-	-0-	5005	2		N	-0-			-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16520		16275	-0-	-245	-0-	930	1	15319	2	N	24					181
							26	9									
03	19023		19023	-0-	-0-	-0-	1029	1	17964	2	N	27					208
							30	9									
04	17763		17763	-0-	-0-	-0-	996	1	16744	2	N	21					229
							23	9									
05	18482		18482	-0-	-0-	-0-	1029	1	17425	2	N	25					254
							28	9									
06	18482		14984	-0-	-3498	-0-	996	1	13975	2	N	12	191	1			75
							13	9									
07	18482		17914	-0-	-568	-0-	1029	1	16856	2	N	26					101
							29	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
06	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					-0-
07	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	552	-0-	-484	-0-	552	2			N	-0-					-0-
03	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
04	900	X	431	-0-	-469	-0-	431	2			N	-0-					-0-
05	992	X	170	-0-	-822	-0-	170	2			N	-0-					-0-
*06	960	X	53	-0-	-907	-0-	53	2			N	-0-					-0-
*07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	651	X	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	630	X	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	651	X	636	-0-	-15	-0-	636	2			N	-0-					-0-
*06	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	419	-0-	-421	-0-	419	2			N	-0-					-0-
03	930	X	519	-0-	-411	-0-	519	2			N	-0-					-0-
04	900	X	454	-0-	-446	-0-	454	2			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	X	107	-0-	-420	-0-	107	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	90	X	50	-0-	-40	-0-	50	2			N	-0-					-0-
05	93	X	43	-0-	-50	-0-	43	2			N	-0-					-0-
*06	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*07	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	558	X	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	540	X	399	-0-	-141	-0-	399	2			N	-0-					-0-
05	558	X	462	-0-	-96	-0-	462	2			N	-0-					-0-
*06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*07	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	168	1	577	2	N	-0-					100
03	1031	N	1031	-0-	-0-	-0-	78	1	953	2	N	-0-					100
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					100
05	917	N	917	-0-	-0-	-0-	78	1	839	2	N	-0-					100
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					100
*07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					82
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					82
04	2786	N	2786	-0-	-0-	-0-	2784	2	2	9	N	2					84
05	2978	N	2978	-0-	-0-	-0-	2969	2	9	9	N	8					92
06	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					94
*07	3079	N	3079	-0-	-0-	-0-	3073	2	6	9	N	5					99

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	10	1	1145	2	Y	-0-					134
03	1454	N	1454	-0-	-0-	-0-	10	1	1444	2	Y	-0-					134
04	1207	N	1207	-0-	-0-	-0-	10	1	1197	2	Y	-0-					134
05	1271	N	20	-0-	-1251	-0-	10	1	10	2	Y	-0-					134
06	1410	N	1181	-0-	-229	-0-	10	1	1171	2	Y	-0-					134
07	1240	N	154	-0-	-1086	-0-	10	1	144	2	Y	-0-					134

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					152
03	0	#	-0-	-0-	-0-	-0-					N	-0-					152
04	0	#	-0-	-0-	-0-	-0-					N	-0-					152
05	0	#	-0-	-0-	-0-	-0-					N	-0-					152
06	0	#	-0-	-0-	-0-	-0-					N	-0-					152
07	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	R	1318	-0-	-0-	-0-	1307	2	11	9	N	10					74
03	1488	#	1232	-0-	-256	-0-	1229	2	3	9	N	3					77
04	1440	#	1138	-0-	-302	-0-	1132	2	6	9	N	5					82
05	1488	#	1222	-0-	-266	-0-	1214	2	8	9	N	7					89
06	1410	#	629	-0-	-781	-0-	626	2	3	9	N	3					92
07	1457	#	1176	-0-	-281	-0-	1170	2	6	9	N	5					97

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					35
03	155	N	-0-	-0-	-155	-0-					Y	6					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	#	939	-0-	-825 B	-30588	925	2	14	9	N	13					228
03	1953	#	995	-0-	-958 B	-31546	976	2	19	9	N	17					245
04	1440	#	757	-0-	-683 B	-32229	749	2	8	9	N	7					252
05	1488	#	862	-0-	-626 B	-32855	862	2			N	-0-					252
06	1440	#	1388	-0-	-52 B	-32907	1371	2	17	9	N	15	224	1			43
07	1054	#	1408	-0-	354 B	-32553	1391	2	17	9	N	15					58

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	233	-0-	-215 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	257	-0-	-487 B	-0-	257	2			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
06	240	N	109	-0-	-131 B	-0-	109	2			N	-0-					-0-
07	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	917	-0-	-35 B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
07	1054	N	927	-0-	-127 B	-0-	927	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
06	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
07	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-
05	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
06	1230	N	1211	-0-	-19 B	-0-	1211	2			N	-0-					-0-
07	1271	N	1246	-0-	-25 B	-0-	1246	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	206	-0-	-214 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
06	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	8	-0-	-552 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	268	-0-	-488 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	289	-0-	-393 B	-0-	289	2			N	-0-					-0-
04	300	N	243	-0-	-57 B	-0-	243	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1641	-0-	-123 B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1790	-0-	-132 B	-0-	1790	2			N	-0-					-0-
04	1740	N	1687	-0-	-53 B	-0-	1687	2			N	-0-					-0-
05	1829	N	1783	-0-	-46 B	-0-	1783	2			N	-0-					-0-
06	1740	N	1716	-0-	-24 B	-0-	1716	2			N	-0-					-0-
07	1736	N	1704	-0-	-32 B	-0-	1704	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	551	-0-	-401 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	741	-0-	-1079 B	-0-	95	1	646	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	#	1383	-0-	-1717 B	-1717	173	1	1210	2	N	-0-					-0-
04	2910	#	1432	-0-	-1478 B	-3195	226	1	1206	2	N	-0-					-0-
05	806	N	2089	-0-	1283 B	-1912	260	1	1829	2	N	-0-					-0-
06	1350	N	2069	-0-	719 B	-1193	268	1	1801	2	N	-0-					-0-
07	1488	N	1724	-0-	236 B	-957	328	1	1396	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	865	-0-	-619 B	-0-	134	1	731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1658	-0-	-171 B	-0-	235	1	1423	2	N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	406	1	1979	2	N	-0-					-0-
05	2515	N	2515	-0-	-0- B	-0-	446	1	2069	2	N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	432	1	1755	2	N	-0-					-0-
07	2480	N	2249	-0-	-231 B	-0-	446	1	1803	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1820	N	1304	-0-	-516 B	-0-	165	1	1139	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	2002	-0-	-75 B	-0-	295	1	1707	2	N	-0-			-0-
04	2510	N	2510	-0-	-0- B	-0-	432	1	2078	2	N	-0-			-0-
05	2410	N	2410	-0-	-0- B	-0-	446	1	1964	2	N	-0-			-0-
06	2248	N	2248	-0-	-0- B	-0-	432	1	1816	2	N	-0-			-0-
07	2604	N	2206	-0-	-398 B	-0-	433	1	1773	2	N	-0-			-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

02	1944	N	1944	-0-	-0- B	-0-	471	1	1473	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	716	-0-	-1237 B	-0-	158	1	558	2	N	-0-			-0-
04	2709	N	2709	-0-	-0- B	-0-	663	1	2046	2	N	-0-			-0-
05	2531	N	2531	-0-	-0- B	-0-	685	1	1846	2	N	-0-			-0-
06	1835	N	1835	-0-	-0- B	-0-	372	1	1463	2	N	-0-			-0-
07	2790	N	2748	-0-	-42 B	-0-	629	1	2119	2	N	-0-			-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

02	6272	N	3088	-0-	-3184 B	-0-	3088	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6510	N	4839	-0-	-1671 B	-0-	4839	2			N	-0-			-0-
04	3090	N	3024	-0-	-66 B	-0-	3024	2			N	-0-			-0-
05	6556	N	6556	-0-	-0- B	-0-	6556	2			N	-0-			-0-
06	6127	N	6127	-0-	-0- B	-0-	6127	2			N	-0-			-0-
07	3131	N	1354	-0-	-1777 B	-0-	1354	2			N	-0-			-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

02	3556	N	3421	-0-	-135 B	-0-	840	1	2581	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3658	N	3601	-0-	-57 B	-0-	930	1	2671	2	N	-0-			-0-
04	3427	N	3427	-0-	-0- B	-0-	894	1	2533	2	N	-0-			-0-
05	3782	N	3389	-0-	-393 B	-0-	854	1	2535	2	N	-0-			-0-
06	3480	N	3204	-0-	-276 B	-0-	810	1	2394	2	N	-0-			-0-
07	3534	N	3342	-0-	-192 B	-0-	841	1	2501	2	N	-0-			-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

02	420	N	317	-0-	-103 B	-0-	95	1	222	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	311	-0-	-495 B	-0-	101	1	210	2	N	-0-			-0-
04	1094	N	1094	-0-	-0- B	-0-	432	1	662	2	N	-0-			-0-
05	1021	N	1021	-0-	-0- B	-0-	446	1	575	2	N	-0-			-0-
06	970	N	970	-0-	-0- B	-0-	432	1	538	2	N	-0-			-0-
07	1116	N	666	-0-	-450 B	-0-	302	1	364	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	N	5495	-0-	-1113 B	-0-	837	1	4658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5441	-0-	-1131 B	-0-	791	1	4650	2	N	-0-					-0-
04	5910	N	3576	-0-	-2334 B	-0-	536	1	3040	2	N	-0-					-0-
05	6667	N	6667	-0-	-0- B	-0-	983	1	5684	2	N	-0-					-0-
06	5774	N	5774	-0-	-0- B	-0-	848	1	4926	2	N	-0-					-0-
07	3689	N	2368	-0-	-1321 B	-0-	365	1	2003	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	924	-0-	-644 B	-0-	207	1	717	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1197	-0-	-539 B	-0-	276	1	921	2	N	-0-					-0-
04	1708	N	1708	-0-	-0- B	-0-	422	1	1286	2	N	-0-					-0-
05	1746	N	1746	-0-	-0- B	-0-	432	1	1314	2	N	-0-					-0-
06	1348	N	1348	-0-	-0- B	-0-	324	1	1024	2	N	-0-					-0-
07	1767	N	1574	-0-	-193 B	-0-	385	1	1189	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	269	-0-	-375 B	-0-	47	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	565	-0-	-985 B	-0-	88	1	477	2	N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	281	1	974	2	N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	395	1	1344	2	N	-0-					-0-
06	1550	N	1550	-0-	-0- B	-0-	391	1	1159	2	N	-0-					-0-
07	1302	N	1092	-0-	-210 B	-0-	292	1	800	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	376	-0-	-380 B	-0-	40	1	336	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	720	-0-	-1853 B	-0-	86	1	634	2	N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	157	1	1020	2	N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	142	1	1074	2	N	-0-					-0-
06	1227	N	1227	-0-	-0- B	-0-	141	1	1086	2	N	-0-					-0-
07	1209	N	141	-0-	-1068 B	-0-	19	1	122	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	N	3650	-0-	-2146 B	-0-	303	1	3347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6633	N	6633	-0-	-0- B	-0-	621	1	6012	2	N	-0-					-0-
04	4571	N	4571	-0-	-0- B	-0-	434	1	4137	2	N	-0-					-0-
05	6499	N	6499	-0-	-0- B	-0-	677	1	5822	2	N	-0-					-0-
06	6420	N	5395	-0-	-1025 B	-0-	576	1	4819	2	N	-0-					-0-
07	4712	N	4550	-0-	-162 B	-0-	518	1	4032	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

02	2744 N	1347	-0-	-1397	B	-0-	506	1	841	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2635 N	199	-0-	-2436	B	-0-	88	1	111	2	N	-0-			-0-
04	2469 N	2469	-0-	-0-	B	-0-	610	1	1859	2	N	-0-			-0-
05	2250 N	2250	-0-	-0-	B	-0-	557	1	1693	2	N	-0-			-0-
06	1338 N	1338	-0-	-0-	B	-0-	281	1	1057	2	N	-0-			-0-
07	2542 N	914	-0-	-1628	B	-0-	218	1	696	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

02	1484 N	999	-0-	-485	B	-0-	128	1	871	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046 N	184	-0-	-1862	B	-0-	20	1	164	2	N	-0-			-0-
04	2400 #	1972	-0-	-428	B	-428	248	1	1724	2	N	-0-			-0-
05	2195 N	2623	-0-	428	B	-0-	390	1	2233	2	N	-0-			-0-
06	2248 N	2248	-0-	-0-	B	-0-	389	1	1859	2	N	-0-			-0-
07	2046 N	1949	-0-	-97	B	-0-	312	1	1637	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

02	196 N	66	-0-	-130	B	-0-	66	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186 N	51	-0-	-135	B	-0-	51	2			N	-0-			-0-
04	137 N	137	-0-	-0-	B	-0-	137	2			N	-0-			-0-
05	62 N	44	-0-	-18	B	-0-	44	2			N	-0-			-0-
06	60 N	20	-0-	-40	B	-0-	20	2			N	-0-			-0-
07	155 N	4	-0-	-151	B	-0-	4	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3164	N	1134	-0-	-2030 B	-0-	172	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	1382	-0-	-1687 B	-0-	210	1	1172	2	N	-0-			-0-
04	2444	N	2444	-0-	-0- B	-0-	384	1	2060	2	N	-0-			-0-
05	4121	N	4121	-0-	-0- B	-0-	685	1	3436	2	N	-0-			-0-
06	1809	N	1809	-0-	-0- B	-0-	310	1	1499	2	N	-0-			-0-
*07	3930	N	3930	-0-	-0- B	-0-	685	1	3245	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2744	N	1908	-0-	-836 B	-1090	1908	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1090															
03	2511	N	1289	-0-	-1222 B	-0-	1289	2			N	-0-			-0-
04	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-			-0-
05	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-			-0-
06	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-			-0-
*07	3058	N	3058	-0-	-0- B	-0-	3058	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	126	N	126	-0-	-0- B	-0-	39	1	87	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	338	-0-	-220 B	-0-	87	1	251	2	N	-0-			-0-
04	300	N	300	-0-	-0- B	-0-	86	1	214	2	N	-0-			-0-
05	425	N	425	-0-	-0- B	-0-	117	1	308	2	N	-0-			-0-
06	587	N	587	-0-	-0- B	-0-	188	1	399	2	N	-0-			-0-
07	310	N	293	-0-	-17 B	-0-	82	1	211	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4480	N	2	-0-	-4478 B	-0-	1	1	1	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4433	N	2158	-0-	-2275 B	-0-	324	1	1834	2	N	-0-			-0-
04	4835	N	4835	-0-	-0- B	-0-	710	1	4125	2	N	-0-			-0-
05	4754	N	4754	-0-	-0- B	-0-	695	1	4059	2	N	-0-			-0-
06	4879	N	4879	-0-	-0- B	-0-	810	1	4069	2	N	-0-			-0-
07	4991	N	4611	-0-	-380 B	-0-	858	1	3753	2	N	-0-			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3220	N	2839	-0-	-381 B	-0-	720	1	2119	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3496	N	3496	-0-	-0- B	-0-	893	1	2603	2	N	-0-			-0-
04	3300	N	3001	-0-	-299 B	-0-	864	1	2137	2	N	-0-			-0-
05	3177	N	3177	-0-	-0- B	-0-	893	1	2284	2	N	-0-			-0-
06	3390	N	3003	-0-	-387 B	-0-	810	1	2193	2	N	-0-			-0-
07	3100	N	2919	-0-	-181 B	-0-	748	1	2171	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	629	-0-	-631 B	-0-	193	1	436	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	485	-0-	-1902 B	-0-	144	1	341	2	N	-0-					-0-
04	1278	N	1278	-0-	-0- B	-0-	398	1	880	2	N	-0-					-0-
05	2202	N	2202	-0-	-0- B	-0-	700	1	1502	2	N	-0-					-0-
06	2429	N	2429	-0-	-0- B	-0-	794	1	1635	2	N	-0-					-0-
*07	2633	N	2633	-0-	-0- B	-0-	893	1	1740	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	535	-0-	-1957 B	-0-	104	1	431	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2348	-0-	-1093 B	-0-	414	1	1934	2	N	-0-					-0-
04	2918	N	2918	-0-	-0- B	-0-	545	1	2373	2	N	-0-					-0-
05	3145	N	3145	-0-	-0- B	-0-	609	1	2536	2	N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	459	1	2152	2	N	-0-					-0-
07	3007	N	2275	-0-	-732 B	-0-	413	1	1862	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	4147	-0-	-109 B	-0-	840	1	3307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4598	-0-	-83 B	-0-	930	1	3668	2	N	-0-					-0-
04	4446	N	4446	-0-	-0- B	-0-	881	1	3565	2	N	-0-					-0-
05	4588	N	3800	-0-	-788 B	-0-	745	1	3055	2	N	-0-					-0-
06	4440	N	2796	-0-	-1644 B	-0-	589	1	2207	2	N	-0-					-0-
07	4588	N	3910	-0-	-678 B	-0-	750	1	3160	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	982	-0-	-227 B	-0-	982	2			N	-0-					-0-
04	1050	N	861	-0-	-189 B	-0-	861	2			N	-0-					-0-
05	1178	N	947	-0-	-231 B	-0-	947	2			N	-0-					-0-
06	960	N	855	-0-	-105 B	-0-	855	2			N	-0-					-0-
07	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2618	N	2618	-0-	-0- B	-0-	2618	2			N	-0-					-0-
04	2400	N	2105	-0-	-295 B	-0-	2105	2			N	-0-					-0-
05	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
06	2520	N	2134	-0-	-386 B	-0-	2134	2			N	-0-					-0-
*07	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	N	2723	-0-	-4669 B	-0-	2723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8928	N	2253	-0-	-6675 B	-0-	2253	2			N	-0-					-0-
04	5430	N	3373	-0-	-2057 B	-0-	3373	2			N	-0-					-0-
05	7517	N	7517	-0-	-0- B	-0-	7517	2			N	-0-					-0-
06	4972	N	4972	-0-	-0- B	-0-	4972	2			N	-0-					-0-
*07	5426	N	5426	-0-	-0- B	-0-	5426	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	97	-0-	-1143 B	-0-	23	1	74	2	N	-0-					-0-
04	1996	N	1996	-0-	-0- B	-0-	390	1	1606	2	N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	314	1	1120	2	N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	6	1	43	2	N	-0-					-0-
07	2077	N	674	-0-	-1403 B	-0-	138	1	536	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0- B	-0-	158	1	454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1152	-0-	-398 B	-0-	289	1	863	2	N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	128	1	407	2	N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	137	1	449	2	N	-0-					-0-
06	1110	N	804	-0-	-306 B	-0-	194	1	610	2	N	-0-					-0-
*07	1147	N	1147	-0-	-0- B	-0-	316	1	831	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	909	-0-	-99 B	-0-	99	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2704	-0-	-1016 B	-0-	522	1	2182	2	N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	337	1	1257	2	N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	311	1	1137	2	N	-0-					-0-
06	2610	N	661	-0-	-1949 B	-0-	140	1	521	2	N	-0-					-0-
07	1643	N	1626	-0-	-17 B	-0-	320	1	1306	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	81	-0-	-955 B	-0-	33	1	48	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	206	-0-	-910 B	-0-	64	1	142	2	N	-0-					-0-
04	1209	N	1209	-0-	-0- B	-0-	432	1	777	2	N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	194	1	337	2	N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	389	1	679	2	N	-0-					-0-
07	1240	N	1220	-0-	-20 B	-0-	446	1	774	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	744	-0-	-208 B	-0-	178	1	566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1086	-0-	-216 B	-0-	268	1	818	2	N	-0-					-0-
04	1445	N	1445	-0-	-0- B	-0-	432	1	1013	2	N	-0-					-0-
05	1416	N	1416	-0-	-0- B	-0-	446	1	970	2	N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	383	1	832	2	N	-0-					-0-
07	1488	N	1372	-0-	-116 B	-0-	446	1	926	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0- B	-0-	293	1	1208	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1698	-0-	-0- B	-0-	332	1	1366	2	N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	413	1	1384	2	N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	446	1	1377	2	N	-0-					-0-
06	1659	N	1659	-0-	-0- B	-0-	415	1	1244	2	N	-0-					-0-
07	1860	N	1698	-0-	-162 B	-0-	446	1	1252	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1446	-0-	-458 B	-0-	287	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1667	-0-	-255 B	-0-	309	1	1358	2	N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	403	1	1514	2	N	-0-					-0-
05	1921	N	1921	-0-	-0- B	-0-	417	1	1504	2	N	-0-					-0-
06	1859	N	1859	-0-	-0- B	-0-	403	1	1456	2	N	-0-					-0-
07	1984	N	1866	-0-	-118 B	-0-	417	1	1449	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2222	-0-	-46 B	-0-	451	1	1771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2181	-0-	-516 B	-0-	431	1	1750	2	N	-0-					-0-
04	2840	N	2840	-0-	-0- B	-0-	610	1	2230	2	N	-0-					-0-
05	2979	N	2979	-0-	-0- B	-0-	685	1	2294	2	N	-0-					-0-
06	2479	N	2479	-0-	-0- B	-0-	546	1	1933	2	N	-0-					-0-
*07	3018	N	3018	-0-	-0- B	-0-	675	1	2343	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	1988	-0-	1204 B	-254	1988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -254																	
03	2852	N	1145	-0-	-1707 B	-0-	1145	2			N	-0-					-0-
04	2340	N	1726	-0-	-614 B	-0-	1726	2			N	-0-					-0-
05	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-
06	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
07	1798	N	1749	-0-	-49 B	-0-	1749	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	N	2958	-0-	-2418 B	-0-	2958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	1811	-0-	-4513 B	-0-	1811	2			N	-0-					-0-
04	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-
05	5859	N	5859	-0-	-0- B	-0-	5859	2			N	-0-					-0-
06	6184	N	6184	-0-	-0- B	-0-	6184	2			N	-0-					-0-
07	3069	N	1776	-0-	-1293 B	-0-	1776	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	113	-0-	-3695 B	-0-	26	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2965	-0-	-910 B	-0-	405	1	2560	2	N	-0-					-0-
04	3133	N	3133	-0-	-0- B	-0-	467	1	2666	2	N	-0-					-0-
05	4487	N	4487	-0-	-0- B	-0-	685	1	3802	2	N	-0-					-0-
06	2880	N	2361	-0-	-519 B	-0-	358	1	2003	2	N	-0-					-0-
*07	3790	N	3790	-0-	-0- B	-0-	608	1	3182	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1609	-0-	-295 B	-0-	358	1	1251	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1927	-0-	-119 B	-0-	435	1	1492	2	N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	432	1	1654	2	N	-0-					-0-
05	2107	N	2107	-0-	-0- B	-0-	446	1	1661	2	N	-0-					-0-
06	1878	N	1878	-0-	-0- B	-0-	385	1	1493	2	N	-0-					-0-
07	2170	N	1955	-0-	-215 B	-0-	446	1	1509	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	138	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	471	-0-	-428 B	-0-	90	1	381	2	N	-0-					-0-
04	1252	N	1252	-0-	-0- B	-0-	391	1	861	2	N	-0-					-0-
05	901	N	901	-0-	-0- B	-0-	273	1	628	2	N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	263	1	689	2	N	-0-					-0-
07	1302	N	1153	-0-	-149 B	-0-	416	1	737	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	N	4122	-0-	-498 B	-0-	806	1	3316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3527	-0-	-1123 B	-0-	637	1	2890	2	N	-0-					-0-
04	4260	N	2943	-0-	-1317 B	-0-	572	1	2371	2	N	-0-					-0-
05	4858	N	4858	-0-	-0- B	-0-	893	1	3965	2	N	-0-					-0-
06	4319	N	4319	-0-	-0- B	-0-	835	1	3484	2	N	-0-					-0-
*07	4052	N	4052	-0-	-0- B	-0-	820	1	3232	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	N	599	-0-	-6457 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
04	6996	N	6996	-0-	-0- B	-0-	6996	2			N	-0-					-0-
05	7789	N	7789	-0-	-0- B	-0-	7789	2			N	-0-					-0-
06	7132	N	7132	-0-	-0- B	-0-	7132	2			N	-0-					-0-
07	7223	N	4090	-0-	-3133 B	-0-	4090	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11088	N	2836	-0-	-8252 B	-0-	2836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12276	N	11460	-0-	-816 B	-0-	11460	2			N	-0-					-0-
04	10380	N	6814	-0-	-3566 B	-0-	6814	2			N	-0-					-0-
05	12631	N	12631	-0-	-0- B	-0-	12631	2			N	-0-					-0-
06	11100	N	9582	-0-	-1518 B	-0-	9582	2			N	-0-					-0-
*07	12269	N	12269	-0-	-0- B	-0-	12269	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2780	-0-	-160 B	-0-	560	1	2220	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3415	-0-	-26 B	-0-	691	1	2724	2	N	-0-					-0-
04	3396	N	3396	-0-	-0- B	-0-	787	1	2609	2	N	-0-					-0-
05	3621	N	3621	-0-	-0- B	-0-	893	1	2728	2	N	-0-					-0-
06	3385	N	3385	-0-	-0- B	-0-	838	1	2547	2	N	-0-					-0-
07	3503	N	3363	-0-	-140 B	-0-	857	1	2506	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3584	N	2955	-0-	-629 B	-0-	386	1	2569	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3999	N	1160	-0-	-2839 B	-0-	162	1	998	2	N	-0-			-0-
04	3924	N	3924	-0-	-0- B	-0-	494	1	3430	2	N	-0-			-0-
05	4442	N	4442	-0-	-0- B	-0-	642	1	3800	2	N	-0-			-0-
06	4223	N	4223	-0-	-0- B	-0-	643	1	3580	2	N	-0-			-0-
*07	4310	N	4310	-0-	-0- B	-0-	685	1	3625	2	N	-0-			-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3500	N	3329	-0-	-171 B	-0-	601	1	2728	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3813	N	3691	-0-	-122 B	-0-	685	1	3006	2	N	-0-			-0-
04	3360	N	3134	-0-	-226 B	-0-	564	1	2570	2	N	-0-			-0-
05	3699	N	3699	-0-	-0- B	-0-	669	1	3030	2	N	-0-			-0-
06	3570	N	2888	-0-	-682 B	-0-	499	1	2389	2	N	-0-			-0-
07	3224	N	2797	-0-	-427 B	-0-	495	1	2302	2	N	-0-			-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2884	#	979	-0-	-1905 B	-9586	133	1	846	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -9586															
03	3193	#	1519	-0-	-1674 B	-11260	192	1	1327	2	N	-0-			-0-
04	0	N	2429	-0-	2429 B	-8831	432	1	1997	2	N	-0-			-0-
05	1085	N	2296	-0-	1211 B	-7620	446	1	1850	2	N	-0-			-0-
06	1470	N	2157	-0-	687 B	-6933	432	1	1725	2	N	-0-			-0-
07	2511	N	1424	-0-	-1087 B	-6933	304	1	1120	2	N	-0-			-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	728	-0-	-1512 B	-0-	133	1	595	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-			-0-
04	2820	#	2519	-0-	-301 B	-301	486	1	2033	2	N	-0-			-0-
05	2666	#	2088	-0-	-578 B	-879	441	1	1647	2	N	-0-			-0-
06	1818	N	2697	-0-	879 B	-0-	641	1	2056	2	N	-0-			-0-
07	2604	N	1860	-0-	-744 B	-0-	461	1	1399	2	N	-0-			-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4452	N	4268	-0-	-184 B	-0-	557	1	3711	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4340	N	4314	-0-	-26 B	-0-	557	1	3757	2	N	-0-			-0-
04	3492	N	3492	-0-	-0- B	-0-	460	1	3032	2	N	-0-			-0-
05	4712	N	3995	-0-	-717 B	-0-	515	1	3480	2	N	-0-			-0-
06	4378	N	4378	-0-	-0- B	-0-	622	1	3756	2	N	-0-			-0-
07	3596	N	3346	-0-	-250 B	-0-	495	1	2851	2	N	-0-			-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2940	N	2143	-0-	-797 B	-0-	354	1	1789	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3332	N	3332	-0-	-0- B	-0-	685	1	2647	2	N	-0-			-0-
04	2194	N	2194	-0-	-0- B	-0-	455	1	1739	2	N	-0-			-0-
05	3379	N	3379	-0-	-0- B	-0-	616	1	2763	2	N	-0-			-0-
06	3210	N	2829	-0-	-381 B	-0-	554	1	2275	2	N	-0-			-0-
*07	3130	N	3130	-0-	-0- B	-0-	674	1	2456	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5671	N	5671	-0-	-0- B	-0-	806	1	4865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5631	N	5631	-0-	-0- B	-0-	893	1	4738	2	N	-0-					-0-
04	2614	N	2614	-0-	-0- B	-0-	401	1	2213	2	N	-0-					-0-
05	6293	N	4598	-0-	-1695 B	-0-	570	1	4028	2	N	-0-					-0-
06	5460	N	5346	-0-	-114 B	-0-	755	1	4591	2	N	-0-					-0-
*07	3430	N	3430	-0-	-0- B	-0-	527	1	2903	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3099	N	3099	-0-	-0- B	-0-	471	1	2628	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3621	-0-	-99 B	-0-	508	1	3113	2	N	-0-					-0-
04	2765	N	2765	-0-	-0- B	-0-	421	1	2344	2	N	-0-					-0-
05	3441	N	3011	-0-	-430 B	-0-	410	1	2601	2	N	-0-					-0-
06	3510	N	2814	-0-	-696 B	-0-	375	1	2439	2	N	-0-					-0-
*07	4026	N	4026	-0-	-0- B	-0-	685	1	3341	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1560	-0-	-120 B	-0-	354	1	1206	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1877	-0-	-45 B	-0-	541	1	1336	2	N	-0-					-0-
04	1992	N	1992	-0-	-0- B	-0-	663	1	1329	2	N	-0-					-0-
05	1813	N	1813	-0-	-0- B	-0-	685	1	1128	2	N	-0-					-0-
06	1830	N	1729	-0-	-101 B	-0-	663	1	1066	2	N	-0-					-0-
07	2046	N	1717	-0-	-329 B	-0-	685	1	1032	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	279	N	64	-0-	-215 B	-0-	64	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
07	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
04	960	N	927	-0-	-33 B	-0-	927	2			N	-0-					-0-
05	992	N	955	-0-	-37 B	-0-	955	2			N	-0-					-0-
06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
07	961	N	910	-0-	-51 B	-0-	910	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1357	-0-	-71 B	-0-	1357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	2			N	-0-					-0-
05	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
06	1500	N	1496	-0-	-4 B	-0-	1496	2			N	-0-					-0-
07	1550	N	1537	-0-	-13 B	-0-	1537	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
07	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1607	-0-	-241 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-
05	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2923	-0-	-213 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3143	-0-	-174 B	-0-	3143	3			N	-0-					-0-
04	2910	N	2851	-0-	-59 B	-0-	2851	3			N	-0-					-0-
05	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
06	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
07	2945	N	2892	-0-	-53 B	-0-	2892	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2250	-0-	-410 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
04	2100	N	1754	-0-	-346 B	-0-	1754	3			N	-0-					-0-
05	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
06	2430	N	1763	-0-	-667 B	-0-	1763	3			N	-0-					-0-
07	1798	N	1515	-0-	-283 B	-0-	1515	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	2258	-0-	-598 B	-3021	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3021																	
03	2666	N	2477	-0-	-189 B	-3021	2477	3			N	-0-					-0-
04	2280	N	2191	-0-	-89 B	-3021	2191	3			N	-0-					-0-
05	2511	N	2587	-0-	76 B	-2945	2587	3			N	-0-					-0-
06	2400	N	2524	-0-	124 B	-2821	2524	3			N	-0-					-0-
07	2263	N	2271	-0-	8 B	-2813	2271	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	206	-0-	-410 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	403	N	267	-0-	-136 B	-0-	267	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3155	-0-	-429 B	-0-	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3546	-0-	-298 B	-0-	3546	3			N	-0-					-0-
04	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
05	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
06	3420	N	3381	-0-	-39 B	-0-	3381	3			N	-0-					-0-
07	3255	N	3228	-0-	-27 B	-0-	3228	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	4078	-0-	-178 B	-0-	4078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3556	-0-	-598 B	-0-	3556	3			N	-0-					-0-
04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
05	4621	N	4621	-0-	-0- B	-0-	4621	3			N	-0-					-0-
06	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
*07	4217	N	4217	-0-	-0- B	-0-	4217	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
07	744	N	699	-0-	-45 B	-0-	699	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1362	-0-	-10 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

02	2576	N	2464	-0-	-112 B	-0-	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
04	2520	N	2013	-0-	-507 B	-0-	2013	3			N	-0-					-0-
05	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
06	2760	N	2046	-0-	-714 B	-0-	2046	3			N	-0-					-0-
07	2077	N	1704	-0-	-373 B	-0-	1704	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

02	1652	N	958	-0-	-694 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1332	-0-	-342 B	-0-	1332	3			N	-0-					-0-
04	3000	N	4057	-0-	1057 B	1057	4057	3			N	-0-					-0-
05	3100	N	3885	-0-	785 B	1842	3885	3			N	-0-					-0-
06	3000	N	3020	-0-	20 B	1862	3020	3			N	-0-					-0-
07	4185	#	613	-0-	-3572 B	-1710	613	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

02	1904	N	573	-0-	-1331 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	627	-0-	-1357 B	-0-	627	3			N	-0-					-0-
04	870	N	503	-0-	-367 B	-0-	503	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
05	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
06	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
07	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	609	-0-	-7 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
04	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
05	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
07	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0- B	-0-	67	1	1330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1535	N	1535	-0-	-0- B	-0-	74	1	1461	3	N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	72	1	1451	3	N	-0-					-0-
05	1622	N	1622	-0-	-0- B	-0-	74	1	1548	3	N	-0-					-0-
06	1803	N	1803	-0-	-0- B	-0-	72	1	1731	3	N	-0-					-0-
*07	1656	N	1656	-0-	-0- B	-0-	74	1	1582	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1604	-0-	-48 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
04	1830	N	1769	-0-	-61 B	-0-	1769	3			N	-0-					-0-
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1770	N	1745	-0-	-25 B	-0-	1745	3			N	-0-					-0-
07	1829	N	1782	-0-	-47 B	-0-	1782	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8 B	-0-	67	1	709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
04	840	N	818	-0-	-22 B	-0-	72	1	746	3	N	-0-					-0-
05	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	72	1	743	3	N	-0-					-0-
07	837	N	820	-0-	-17 B	-0-	74	1	746	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					130
04	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					130
05	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					130
06	1140	N	1131	-0-	-9 B	-0-	1131	3			N	-0-					130
07	1147	N	1040	-0-	-107 B	-0-	1040	3			N	-0-					130

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	450	-0-	-914 B	-0-	450	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1581	N	1358	-0-	-223 B	-0-	1358	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1079	-0-	-316 B	-0-	1079	3			N	-0-					-0-
04	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
05	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
07	1240	N	1046	-0-	-194 B	-0-	1046	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	663	-0-	-93 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	749	-0-	-35 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*06	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
07	868	N	818	-0-	-50 B	-0-	818	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1210	-0-	-154 B	-0-	1210	3			N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	1284	3			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
07	1333	N	928	-0-	-405 B	-0-	928	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2841	-0-	-42 B	-0-	2841	3			N	-0-					-0-
04	2790	N	2719	-0-	-71 B	-0-	2719	3			N	-0-					-0-
05	2852	N	2794	-0-	-58 B	-0-	2794	3			N	-0-					-0-
06	2760	N	2540	-0-	-220 B	-0-	2540	3			N	-0-					-0-
*07	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
04	3549	N	3549	-0-	-0- B	-0-	3549	3			N	-0-					-0-
05	5177	N	3791	-0-	-1386 B	-0-	3791	3			N	-0-					-0-
06	3810	N	3638	-0-	-172 B	-0-	3638	3			N	-0-					-0-
07	3658	N	3601	-0-	-57 B	-0-	3601	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	676	-0-	-108 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1930	-0-	-30 B	-0-	1930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	2			N	-0-					-0-
04	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
05	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
07	2201	N	2147	-0-	-54 B	-0-	2147	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3533	-0-	-219 B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4058	-0-	-96 B	-0-	4058	3			N	-0-					-0-
04	3960	N	3930	-0-	-30 B	-0-	3930	3			N	-0-					-0-
05	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
06	3930	N	3925	-0-	-5 B	-0-	3925	3			N	-0-					-0-
07	4061	N	3965	-0-	-96 B	-0-	3965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	979	-0-	-29 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	876	-0-	-271 B	-0-	876	3			N	-0-					-0-
04	1110	N	824	-0-	-286 B	-0-	824	3			N	-0-					-0-
05	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
06	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-
04	1140	N	1137	-0-	-3 B	-0-	1137	3			N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1137	-0-	-151 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1153	-0-	-242 B	-0-	1153	3			N	-0-					-0-
04	1320	N	999	-0-	-321 B	-0-	999	3			N	-0-					-0-
05	1271	N	970	-0-	-301 B	-0-	970	3			N	-0-					-0-
06	1110	N	884	-0-	-226 B	-0-	884	3			N	-0-					-0-
07	1023	N	871	-0-	-152 B	-0-	871	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	714	-0-	-630 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
*06	1890	N	1528	-0-	-362 B	-0-	1528	2			N	-0-					-0-
07	1891	N	1235	-0-	-656 B	-0-	1235	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	986	-0-	-50 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*06	1110	N	1058	-0-	-52 B	-0-	1058	2			N	-0-					-0-
07	1178	N	1065	-0-	-113 B	-0-	1065	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1301	-0-	-127 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
*06	1620	N	1504	-0-	-116 B	-0-	1504	2			N	-0-					-0-
07	1674	N	1517	-0-	-157 B	-0-	1517	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	754	-0-	-226 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*06	1260	N	1059	-0-	-201 B	-0-	1059	2			N	-0-					-0-
07	1240	N	1019	-0-	-221 B	-0-	1019	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1118	-0-	-2 B	-0-	67	1	1051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1245	N	1245	-0-	-0- B	-0-	74	1	1171	3	N	-0-					-0-
04	1200	N	1190	-0-	-10 B	-0-	72	1	1118	3	N	-0-					-0-
05	1240	N	1223	-0-	-17 B	-0-	74	1	1149	3	N	-0-					-0-
06	1200	N	1165	-0-	-35 B	-0-	72	1	1093	3	N	-0-					-0-
07	1240	N	1172	-0-	-68 B	-0-	74	1	1098	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1733	-0-	-115 B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1803	-0-	-181 B	-0-	1803	3			N	-0-					-0-
04	1920	N	1678	-0-	-242 B	-0-	1678	3			N	-0-					-0-
05	1922	N	1823	-0-	-99 B	-0-	1823	3			N	-0-					-0-
06	1740	N	1670	-0-	-70 B	-0-	1670	3			N	-0-					-0-
*07	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
05	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
06	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
06	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	242	-0-	-738 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	218	-0-	-805 B	-0-	218	3			N	-0-					-0-
04	420	N	126	-0-	-294 B	-0-	126	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	303	-0-	-649 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	310	-0-	-682 B	-0-	310	3			N	-0-					-0-
04	450	N	374	-0-	-76 B	-0-	374	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	372	N	270	-0-	-102 B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

02	1316	N	1130	-0-	-186 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					-0-
04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
06	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
07	1550	N	1369	-0-	-181 B	-0-	1369	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

02	1148	N	998	-0-	-150 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1111	-0-	-191 B	-0-	1111	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

02	952	N	940	-0-	-12 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
05	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-
06	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-
07	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
05	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
06	1470	N	1407	-0-	-63 B	-0-	1407	3			N	-0-					-0-
07	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	S	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	S	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
04	570	S	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
05	558	S	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
06	540	S	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	558	S	533	-0-	-25 B	-0-	533	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		5	-0-	5 B	5	5	3			N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
07	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1140	N	1046	-0-	-94 B	-0-	1046	3			N	-0-					-0-
05	1054	N	664	-0-	-390 B	-0-	664	3			N	-0-					-0-
06	1230	N	632	-0-	-598 B	-0-	632	3			N	-0-					-0-
07	1085	N	673	-0-	-412 B	-0-	673	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1852	-0-	-136 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
04	2040	N	1999	-0-	-41 B	-0-	1999	3			N	-0-					-0-
05	2046	N	2044	-0-	-2 B	-0-	2044	3			N	-0-					-0-
06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
07	2077	N	2064	-0-	-13 B	-0-	2064	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	524	-0-	-36 B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	2			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
07	651	N	568	-0-	-83 B	-0-	568	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	890	-0-	-34 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
05	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
06	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
07	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*06	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
07	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1674	-0-	-310 B	-0-	1674	3			N	-0-					-0-
04	1560	N	1049	-0-	-511 B	-0-	1049	3			N	-0-					-0-
05	1860	N	1599	-0-	-261 B	-0-	1599	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*07	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	262	-0-	-242 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
*07	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	680	-0-	-76 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2706	-0-	-122 B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2906	-0-	-380 B	-0-	2906	3			N	-0-					-0-
04	2940	N	2876	-0-	-64 B	-0-	2876	3			N	-0-					-0-
05	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
06	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
*07	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	603	-0-	-237 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
*06	1050	N	857	-0-	-193 B	-0-	857	2			N	-0-					-0-
07	1054	N	740	-0-	-314 B	-0-	740	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	943	-0-	-173 B	-0-	943	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	992	N	919	-0-	-73 B	-0-	919	3			N	-0-					-0-
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-
07	1085	N	535	-0-	-550 B	-0-	535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	S	624	-0-	-20 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	S	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
04	678	S	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
05	722	S	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	709	S	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*07	731	S	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*06	900	N	808	-0-	-92 B	-0-	808	2			N	-0-					-0-
07	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2363	-0-	-241 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	2670	N	2536	-0-	-134 B	-0-	2536	3			N	-0-					-0-
05	2604	N	2501	-0-	-103 B	-0-	2501	3			N	-0-					-0-
*06	2820	#	2623	-0-	-197 B	-197	2623	2			N	-0-					-0-
07	2883	#	2519	-0-	-364 B	-561	2519	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	721	-0-	-1211 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1963	-0-	-114 B	-0-	1963	3			N	-0-					-0-
04	3000	N	3137	-0-	137 B	137	3137	3			N	-0-					-0-
05	2969	N	2832	-0-	-137 B	-0-	2832	3			N	-0-					-0-
06	2835	R	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
07	3255	#	2887	-0-	-368 B	-368	2887	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2789	-0-	-263 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	786	-0-	-2531 B	-0-	786	3			N	-0-					-0-
04	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-
05	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-
06	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
07	3782	N	3361	-0-	-421 B	-0-	3361	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2786	-0-	-210 B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	916	-0-	-2308 B	-0-	916	3			N	-0-					-0-
04	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
05	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-
06	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
07	3968	N	3944	-0-	-24 B	-0-	3944	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	426	-0-	-358 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	1080	N	874	-0-	-206 B	-0-	874	3			N	-0-					-0-
07	1054	N	708	-0-	-346 B	-0-	708	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	963	-0-	-73 B	-0-	67	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1076	-0-	-71 B	-0-	74	1	1002	3	N	-0-					-0-
04	1050	N	1020	-0-	-30 B	-0-	72	1	948	3	N	-0-					-0-
05	1054	N	1037	-0-	-17 B	-0-	74	1	963	3	N	-0-					-0-
06	1050	N	999	-0-	-51 B	-0-	72	1	927	3	N	-0-					-0-
07	1054	N	1013	-0-	-41 B	-0-	74	1	939	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	803	-0-	-317 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	800	-0-	-316 B	-0-	800	3			N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
05	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
07	1333	N	1090	-0-	-243 B	-0-	1090	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
*07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1061	-0-	-117 B	-0-	1061	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
07	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	441	-0-	-371 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	390	N	277	-0-	-113 B	-0-	277	3			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
04	1740	N	1537	-0-	-203 B	-0-	1537	3			N	-0-					-0-
05	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
*07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	148	-0-	-412 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	58	-0-	-531 B	-0-	58	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1181	-0-	-23 B	-0-	390	1	791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1204	-0-	-36 B	-0-	465	1	739	3	N	-0-					-0-
04	1320	N	1132	-0-	-188 B	-0-	435	1	697	3	N	-0-					-0-
05	1302	N	1142	-0-	-160 B	-0-	360	1	782	3	N	-0-					-0-
*06	1414	N	1414	-0-	-0- B	-0-	450	1	964	2	N	-0-					-0-
07	1178	N	837	-0-	-341 B	-0-	465	1	372	2	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	647	-0-	-53 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	775	N	739	-0-	-36 B	-0-	739	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	892	-0-	-8 B	-0-	892	3			N	-0-					-0-
05	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	194	-0-	-209 B	-0-	194	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*06	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
07	527	N	400	-0-	-127 B	-0-	400	2			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2744	-0-	-392 B	-0-	67	1	2677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3073	-0-	-89 B	-0-	74	1	2999	3	N	-0-					-0-
04	3000	N	2941	-0-	-59 B	-0-	72	1	2869	3	N	-0-					-0-
05	3042	N	3042	-0-	-0- B	-0-	74	1	2968	3	N	-0-					-0-
06	2970	N	2530	-0-	-440 B	-0-	72	1	2458	3	N	-0-					-0-
*07	3160	N	3160	-0-	-0- B	-0-	74	1	3086	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
04	720	N	523	-0-	-197 B	-0-	523	3			N	-0-					-0-
05	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-
06	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2232	-0-	-64	B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2062	-0-	-387	B	-0-	2062	3			N	-0-					-0-
04	2490	N	1649	-0-	-841	B	-0-	1649	3			N	-0-					-0-
05	2480	N	968	-0-	-1512	B	-0-	968	3			N	-0-					-0-
06	2010	N	1021	-0-	-989	B	-0-	1021	3			N	-0-					-0-
07	1705	N	1507	-0-	-198	B	-0-	1507	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	444	-0-	-396	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
04	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
*06	1230	N	988	-0-	-242	B	-0-	988	2			N	-0-					-0-
07	1178	N	787	-0-	-391	B	-0-	787	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	839	-0-	-197	B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	257	-0-	-673	B	-0-	257	3			N	-0-					-0-
04	990	N	523	-0-	-467	B	-0-	523	3			N	-0-					-0-
05	930	N	808	-0-	-122	B	-0-	808	3			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1894	-0-	-66	B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
04	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
05	2108	N	2009	-0-	-99	B	-0-	2009	3			N	-0-					-0-
06	2130	N	2015	-0-	-115	B	-0-	2015	3			N	-0-					-0-
07	2139	N	2072	-0-	-67	B	-0-	2072	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
05	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
06	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
*07	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	904	-0-	-48	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	960	-0-	-94	B	-0-	960	3			N	-0-					-0-
04	990	N	931	-0-	-59	B	-0-	931	3			N	-0-					-0-
05	992	N	966	-0-	-26	B	-0-	966	3			N	-0-					-0-
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
07	961	N	957	-0-	-4	B	-0-	957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	591	-0-	-25 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*06	690	N	652	-0-	-38 B	-0-	652	2			N	-0-					-0-
07	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	663	-0-	-37 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
05	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
06	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	463	-0-	-181 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
04	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	86	-0-	-166 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	785	-0-	-727 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	661	-0-	-1230 B	-0-	661	3			N	-0-					-0-
04	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
*06	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
07	1705	N	1040	-0-	-665 B	-0-	1040	2			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1184	-0-	-242 B	-0-	1184	3			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
05	1426	N	1413	-0-	-13 B	-0-	1413	3			N	-0-					-0-
*06	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*07	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15																		

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

02	1876	N	1873	-0-	-3	B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
04	2010	N	1245	-0-	-765	B	-0-	1245	3			N	-0-					-0-
05	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
06	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
*07	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

02	980	N	667	-0-	-313	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	544	-0-	-417	B	-0-	544	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
05	744	N	387	-0-	-357	B	-0-	387	3			N	-0-					-0-
06	540	N	239	-0-	-301	B	-0-	239	3			N	-0-					-0-
07	527	N	102	-0-	-425	B	-0-	102	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1053	-0-	-39	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
04	1170	N	1138	-0-	-32	B	-0-	1138	3			N	-0-					-0-
05	1178	N	1172	-0-	-6	B	-0-	1172	3			N	-0-					-0-
06	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
07	1178	N	1093	-0-	-85	B	-0-	1093	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

02	1568	N	1517	-0-	-51	B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1675	-0-	-309	B	-0-	1675	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
05	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
*06	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
07	2201	N	1876	-0-	-325	B	-0-	1876	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*06	900	N	816	-0-	-84 B	-0-	816	2			N	-0-					-0-
07	930	N	806	-0-	-124 B	-0-	806	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	562	-0-	-390 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*06	1020	N	941	-0-	-79 B	-0-	941	2			N	-0-					-0-
07	1116	N	756	-0-	-360 B	-0-	756	2			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	N	4679	-0-	-837 B	-0-	4679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5877	-0-	-44 B	-0-	5877	3			N	-0-					-0-
04	5815	N	5815	-0-	-0- B	-0-	5815	3			N	-0-					-0-
05	5849	N	5849	-0-	-0- B	-0-	5849	3			N	-0-					-0-
*06	5700	N	5214	-0-	-486 B	-0-	5214	2			N	-0-					-0-
07	6014	N	5753	-0-	-261 B	-0-	5753	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	500	-0-	-592 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1093	-0-	-116 B	-0-	1093	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*06	1050	N	1030	-0-	-20 B	-0-	1030	2			N	-0-					-0-
07	1209	N	782	-0-	-427 B	-0-	782	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	270	-0-	-458 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	753	-0-	-115 B	-0-	753	3			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*06	720	N	697	-0-	-23 B	-0-	697	2			N	-0-					-0-
07	837	N	508	-0-	-329 B	-0-	508	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	611	-0-	-257 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	622	-0-	-339 B	-0-	622	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	667	-0-	-593 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	484	-0-	-942 B	-0-	484	3			N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
05	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
*06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1116	N	1067	-0-	-49 B	-0-	1067	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	474	-0-	-114 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	589	N	498	-0-	-91 B	-0-	498	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	354	-0-	-402 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	399	-0-	-345 B	-0-	399	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
07	465	N	285	-0-	-180 B	-0-	285	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	686	-0-	-70 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	599	-0-	-300 B	-0-	599	3			N	-0-					-0-
04	870	N	727	-0-	-143 B	-0-	727	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*06	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1129	-0-	-47 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-
04	1230	N	1134	-0-	-96 B	-0-	1134	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
*06	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*07	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	485	-0-	-215 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*06	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
07	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	566	-0-	-78 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*06	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
07	713	N	676	-0-	-37 B	-0-	676	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	7	-0-	-105 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	887	-0-	-877 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	194	-0-	-1480 B	-0-	194	3			N	-0-					-0-
04	3000	N	4090	-0-	1090 B	1090	4090	3			N	-0-					-0-
05	3100	N	3343	-0-	243 B	1333	3343	3			N	-0-					-0-
06	3000	N	5333	-0-	2333 B	3666	5333	3			N	-0-					-0-
*07	8920	R	5254	-0-	-3666 B	-0-	5254	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
06	1080	N	932	-0-	-148 B	-0-	932	3			N	-0-					-0-
07	1085	N	890	-0-	-195 B	-0-	890	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	806	N	490	-0-	-316 B	-0-	490	3			N	-0-					-0-
06	1020	N	895	-0-	-125 B	-0-	895	3			N	-0-					-0-
07	1023	N	539	-0-	-484 B	-0-	539	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1171	-0-	-257 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
07	1612	N	1483	-0-	-129 B	-0-	1483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	346	-0-	-522 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*06	1080	N	954	-0-	-126 B	-0-	954	2			N	-0-					-0-
07	1085	N	715	-0-	-370 B	-0-	715	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*06	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
07	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2037	-0-	-63 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
04	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
*06	2520	N	2132	-0-	-388 B	-0-	2132	2			N	-0-					-0-
07	2418	N	2403	-0-	-15 B	-0-	2403	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2240	-0-	-112 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-
04	2490	N	2398	-0-	-92 B	-0-	2398	3			N	-0-					-0-
05	2480	N	2476	-0-	-4 B	-0-	2476	3			N	-0-					-0-
06	2400	N	2216	-0-	-184 B	-0-	2216	3			N	-0-					-0-
*07	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	894	-0-	-6 B	-0-	894	2			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
06	900	N	849	-0-	-51 B	-0-	849	2			N	-0-					-0-
07	930	N	797	-0-	-133 B	-0-	797	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-
04	840	N	636	-0-	-204 B	-0-	636	3			N	-0-					-0-
05	837	N	717	-0-	-120 B	-0-	717	3			N	-0-					-0-
06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

02	2156	N	2118	-0-	-38 B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1758	-0-	-536 B	-0-	1758	3			N	-0-					-0-
04	2250	N	1684	-0-	-566 B	-0-	1684	3			N	-0-					-0-
05	2356	N	1890	-0-	-466 B	-0-	1890	3			N	-0-					-0-
06	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*07	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	345	-0-	-523 B	-0-	345	3			N	-0-					-0-
04	930	N	252	-0-	-678 B	-0-	252	3			N	-0-					-0-
05	930	N	400	-0-	-530 B	-0-	400	3			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
04	780	N	537	-0-	-243 B	-0-	537	3			N	-0-					-0-
05	868	N	631	-0-	-237 B	-0-	631	3			N	-0-					-0-
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
04	1110	N	990	-0-	-120 B	-0-	990	3			N	-0-					-0-
05	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
*07	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

02	1204	N	1198	-0-	-6 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	536	-0-	-673 B	-0-	536	3			N	-0-					-0-
04	1200	N	506	-0-	-694 B	-0-	506	3			N	-0-					-0-
05	1333	N	679	-0-	-654 B	-0-	679	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1185	-0-	-303 B	-0-	1185	3			N	-0-					-0-
04	1500	N	1313	-0-	-187 B	-0-	1313	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
*06	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
*07	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	447	-0-	-297 B	-0-	447	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1075	-0-	-213 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
04	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
05	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*06	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
07	1643	N	1444	-0-	-199 B	-0-	1444	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	718	-0-	-206 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	759	-0-	-264 B	-0-	759	3			N	-0-					-0-
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
*06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
07	1023	N	892	-0-	-131 B	-0-	892	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	706	-0-	-218 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	992	N	748	-0-	-244 B	-0-	748	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2637	-0-	-135 B	-0-	2637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2861	-0-	-177 B	-0-	2861	3			N	-0-					-0-
04	2940	N	2813	-0-	-127 B	-0-	2813	3			N	-0-					-0-
05	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
06	2760	N	2577	-0-	-183 B	-0-	2577	3			N	-0-					-0-
*07	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	#	2574	-0-	-394 B	-418	2574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -418																	
03	3286	#	3001	-0-	-285 B	-703	3001	3			N	-0-					-0-
04	3180	#	2846	-0-	-334 B	-1037	2846	3			N	-0-					-0-
05	3286	#	2669	-0-	-617 B	-1654	2669	3			N	-0-					-0-
06	3180	#	2776	-0-	-404 B	-2058	2776	3			N	-0-					-0-
07	2945	N	2908	-0-	-37 B	-2058	2908	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	529	-0-	-959 B	-0-	529	3			N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
05	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
07	2480	N	1446	-0-	-1034 B	-0-	1446	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	745	-0-	-95 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
04	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
07	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	517	-0-	-165 B	-0-	517	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	713	N	625	-0-	-88 B	-0-	625	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	167	-0-	-1009 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1650	N	1340	-0-	-310 B	-0-	1340	3			N	-0-					-0-
07	868	N	384	-0-	-484 B	-0-	384	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

02	392	N	293	-0-	-99 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	403	N	301	-0-	-102 B	-0-	301	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

02	980	N	406	-0-	-574 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
07	713	N	522	-0-	-191 B	-0-	522	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	960	N	903	-0-	-57 B	-0-	903	3			N	-0-					-0-
07	992	N	899	-0-	-93 B	-0-	899	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

02	728	N	604	-0-	-124 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	481	-0-	-418 B	-0-	481	3			N	-0-					-0-
04	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

02	672	N	450	-0-	-222 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	479	-0-	-265 B	-0-	479	3			N	-0-					-0-
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
*06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
07	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	640	-0-	-872 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	701	-0-	-911 B	-0-	701	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	899	N	681	-0-	-218 B	-0-	681	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1221	-0-	-67 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
*06	1500	N	1418	-0-	-82 B	-0-	1418	2			N	-0-					-0-
07	1519	N	1395	-0-	-124 B	-0-	1395	2			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1776	-0-	-212 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2026	-0-	-175 B	-0-	2026	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
07	2232	N	2053	-0-	-179 B	-0-	2053	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	366	-0-	-26 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
*06	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1638	-0-	-826 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	1890	N	831	-0-	-1059 B	-0-	831	3			N	-0-					-0-
05	1829	N	50	-0-	-1779 B	-0-	50	3			N	-0-					-0-
*06	2430	N	1934	-0-	-496 B	-0-	1934	2			N	-0-					-0-
*07	2832	N	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	405	-0-	-155 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*06	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	741	N	741	-0-	-0- B	-0-	66	1	675	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7140	N	7140	-0-	-0- B	-0-	495	1	6645	3	N	-0-			-0-
04	6961	N	6961	-0-	-0- B	-0-	495	1	6466	3	N	-0-			-0-
05	6598	N	6598	-0-	-0- B	-0-	627	1	5971	3	N	-0-			-0-
06	7896	N	7896	-0-	-0- B	-0-	924	1	6972	3	N	-0-			-0-
*07	7728	N	7728	-0-	-0- B	-0-	924	1	6804	3	N	-0-			-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	412	-0-	-120 B	-0-	412	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	354	-0-	-266 B	-0-	354	3			N	-0-			-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-			-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-			-0-
*06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-			-0-
*07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-			-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1846	-0-	-114 B	-0-	1846	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1096	-0-	-950 B	-0-	1096	3			N	-0-			-0-
04	1980	N	1417	-0-	-563 B	-0-	1417	3			N	-0-			-0-
05	2046	N	1789	-0-	-257 B	-0-	1789	3			N	-0-			-0-
*06	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-			-0-
*07	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-			-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-			-0-
04	2490	N	2463	-0-	-27 B	-0-	2463	3			N	-0-			-0-
05	2573	N	2457	-0-	-116 B	-0-	2457	3			N	-0-			-0-
06	2460	N	2225	-0-	-235 B	-0-	2225	3			N	-0-			-0-
07	2542	N	2145	-0-	-397 B	-0-	2145	3			N	-0-			-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3080	#	540	-0-	-2540 B	-6895	540	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6895															
03	3410	#	657	-0-	-2753 B	-9648	657	3			N	-0-			-0-
04	3300	#	685	-0-	-2615 B	-12263	685	3			N	-0-			-0-
05	3410	#	1143	-0-	-2267 B	-14530	1143	3			N	-0-			-0-
06	630	N	1298	-0-	668 B	-13862	1298	3			N	-0-			-0-
07	713	N	330	-0-	-383 B	-13862	330	3			N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	352	-0-	-656 B	-0-	352	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	394	-0-	-691 B	-0-	394	3			N	-0-			-0-
04	480	N	448	-0-	-32 B	-0-	448	3			N	-0-			-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-			-0-
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-			-0-
07	465	N	311	-0-	-154 B	-0-	311	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	214	-0-	-570 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	229	-0-	-546 B	-0-	229	3			N	-0-					-0-
04	300	N	197	-0-	-103 B	-0-	197	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2988	R	2799	-0-	-189 B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	3118	-0-	-75 B	-75	3118	3			N	-0-					-0-
04	3090	#	3059	-0-	-31 B	-106	3059	3			N	-0-					-0-
05	3193	#	3165	-0-	-28 B	-134	3165	3			N	-0-					-0-
06	3090	#	2705	-0-	-385 B	-519	2705	3			N	-0-					-0-
07	3193	#	2946	-0-	-247 B	-766	2946	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	2692	-0-	-136 B	-564	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -564																	
03	3131	#	3032	-0-	-99 B	-663	3032	3			N	-0-					-0-
04	3030	#	2961	-0-	-69 B	-732	2961	3			N	-0-					-0-
05	2976	N	3012	-0-	36 B	-696	3012	3			N	-0-					-0-
06	2940	N	2856	-0-	-84 B	-696	2856	3			N	-0-					-0-
07	3069	N	2811	-0-	-258 B	-696	2811	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	957	-0-	-303 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	977	-0-	-325 B	-0-	977	3			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
05	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1178	N	917	-0-	-261 B	-0-	917	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2499	-0-	-581 B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2580	-0-	-830 B	-0-	2580	3			N	-0-					-0-
04	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
05	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
*06	3343	N	3343	-0-	-0- B	-0-	3343	2			N	-0-					-0-
07	3286	N	2985	-0-	-301 B	-0-	2985	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	304	-0-	-592 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	164	-0-	-766 B	-0-	164	3			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	341	N	40	-0-	-301 B	-0-	40	3			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	740	-0-	-66 B	-0-	740	3			N	-0-			-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-			-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-			-0-
*06	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-			-0-
*07	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-			-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	632	-0-	-236 B	-0-	632	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	909	-0-	-83 B	-0-	909	3			N	-0-			-0-
04	942	N	942	-0-	-0- B	-0-	942	3			N	-0-			-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-			-0-
*06	870	N	850	-0-	-20 B	-0-	850	2			N	-0-			-0-
07	961	N	711	-0-	-250 B	-0-	711	2			N	-0-			-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3080	N	2381	-0-	-699 B	-10551	67	1	2314	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4574 CANCELLED UNDERAGE -> -5977															
03	3379	N	2762	-0-	-617 B	-4574	74	1	2688	3	N	-0-			-0-
04	2640	N	2668	-0-	28 B	-4546	72	1	2596	3	N	-0-			-0-
05	2635	N	2851	-0-	216 B	-4330	74	1	2777	3	N	-0-			-0-
06	2670	N	2532	-0-	-138 B	-4330	72	1	2460	3	N	-0-			-0-
07	2759	N	3417	-0-	658 B	-3672	74	1	3343	3	N	-0-			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1456	N	933	-0-	-523 B	-0-	933	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1151	-0-	-399 B	-0-	1151	3			N	-0-			-0-
04	1170	N	547	-0-	-623 B	-0-	547	3			N	-0-			-0-
05	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-			-0-
06	1110	N	926	-0-	-184 B	-0-	926	3			N	-0-			-0-
*07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	N	1246	-0-	-770 B	-0-	1246	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2170	N	1340	-0-	-830 B	-0-	1340	3			N	-0-			-0-
04	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-			-0-
05	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-			-0-
*06	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-			-0-
07	2356	N	1685	-0-	-671 B	-0-	1685	2			N	-0-			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1294	-0-	-442 B	-0-	1294	3			N	-0-			-0-
04	1680	N	1646	-0-	-34 B	-0-	1646	3			N	-0-			-0-
05	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-			-0-
06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-			-0-
07	1705	N	1632	-0-	-73 B	-0-	1632	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	704	-0-	-360 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*06	1170	N	1061	-0-	-109 B	-0-	1061	2			N	-0-					-0-
07	1271	N	825	-0-	-446 B	-0-	825	2			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*06	1050	N	974	-0-	-76 B	-0-	974	2			N	-0-					-0-
07	1147	N	795	-0-	-352 B	-0-	795	2			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	N	5353	-0-	-107 B	-0-	5353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5956	N	5956	-0-	-0- B	-0-	5956	3			N	-0-					-0-
04	5970	N	5938	-0-	-32 B	-0-	5938	3			N	-0-					-0-
05	5921	N	5303	-0-	-618 B	-0-	5303	3			N	-0-					-0-
06	5760	N	5512	-0-	-248 B	-0-	5512	3			N	-0-					-0-
07	6138	N	5802	-0-	-336 B	-0-	5802	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	498	-0-	-34 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	280	-0-	-278 B	-0-	280	3			N	-0-					-0-
04	570	N	318	-0-	-252 B	-0-	318	3			N	-0-					-0-
05	558	N	346	-0-	-212 B	-0-	346	3			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	338	-0-	-642 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	380	-0-	-581 B	-0-	380	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2242	-0-	-26 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2451	-0-	-29 B	-0-	2451	3			N	-0-					-0-
04	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-
05	2480	N	2461	-0-	-19 B	-0-	2461	3			N	-0-					-0-
06	2370	N	2363	-0-	-7 B	-0-	2363	3			N	-0-					-0-
07	2449	N	2427	-0-	-22 B	-0-	2427	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
05	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
06	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-					-0-
07	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	390	-0-	-338 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	475	-0-	-207 B	-0-	475	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2662	N	2662	-0-	-0- B	-0-	306	1	2356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1482	-0-	-223 B	-0-	180	1	1302	3	N	-0-					-0-
04	1516	N	1516	-0-	-0- B	-0-	126	1	1390	3	N	-0-					-0-
05	3100	N	5498	-0-	2398 B	2398	558	1	4940	3	N	-0-					-0-
06	3000	N	4778	-0-	1778 B	4176	540	1	4238	3	N	-0-					-0-
*07	3100	N	4688	-0-	1588 B	5764	558	1	4130	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*06	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
07	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
04	1200	N	1155	-0-	-45	B	-0-	1155	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
06	1230	N	1219	-0-	-11	B	-0-	1219	3			N	-0-					-0-
*07	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2619	N	2619	-0-	-0-	B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2824	-0-	-59	B	-0-	2824	3			N	-0-					-0-
04	2820	N	2785	-0-	-35	B	-0-	2785	3			N	-0-					-0-
05	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
06	2730	N	2548	-0-	-182	B	-0-	2548	3			N	-0-					-0-
*07	3058	N	3058	-0-	-0-	B	-0-	3058	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
04	930	N	912	-0-	-18	B	-0-	912	3			N	-0-					-0-
05	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
*06	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
07	930	N	918	-0-	-12	B	-0-	918	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1628	-0-	-24	B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1491	-0-	-307	B	-0-	1491	3			N	-0-					-0-
04	1740	N	1522	-0-	-218	B	-0-	1522	3			N	-0-					-0-
05	1798	N	1616	-0-	-182	B	-0-	1616	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
*07	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	S	463	-0-	-13	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	S	472	-0-	-55	B	-0-	472	3			N	-0-					-0-
04	510	S	457	-0-	-53	B	-0-	457	3			N	-0-					-0-
05	527	S	475	-0-	-52	B	-0-	475	3			N	-0-					-0-
*06	457	S	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
*07	517	S	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2015 - PLUGGED 06/18/15

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
05	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
06	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
07	2542	N	14	-0-	-2528 B	-0-	14	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
05	3100	N	6949	-0-	3849 B	3849	6949	3			N	-0-					-0-
06	3000	N	6211	-0-	3211 B	7060	6211	3			N	-0-					-0-
*07	3100	N	5589	-0-	2489 B	9549	5589	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4010	-0-	1210 B	1210	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1210																	
03	3100	N	3534	-0-	434 B	1644	3534	3			N	-0-					-0-
04	3000	N	2594	-0-	-406 B	1238	2594	3			N	-0-					-0-
05	5499	R	4261	-0-	-1238 B	-0-	4261	3			N	-0-					-0-
06	4290	#	1429	-0-	-2861 B	-2861	1429	3			N	-0-					-0-
07	4433	#	808	-0-	-3625 B	-6486	808	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	S	195	-0-	-421 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	S	226	-0-	-425 B	-0-	226	3			N	-0-					-0-
04	300	S	240	-0-	-60 B	-0-	240	3			N	-0-					-0-
05	400	S	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
06	468	S	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	248	S	144	-0-	-104 B	-0-	144	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	721	-0-	-7 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
05	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
06	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
07	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2414	-0-	-162 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2785	-0-	-36 B	-0-	2785	3			N	-0-					-0-
04	3150	N	2892	-0-	-258 B	-0-	2892	3			N	-0-					-0-
05	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
06	2700	N	2667	-0-	-33 B	-0-	2667	3			N	-0-					-0-
*07	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1138	-0-	-262 B	-0-	67	1	1071	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1203	-0-	-223 B	-0-	74	1	1129	3	N	-0-					-0-
04	1320	N	1171	-0-	-149 B	-0-	72	1	1099	3	N	-0-					-0-
05	1271	N	1233	-0-	-38 B	-0-	74	1	1159	3	N	-0-					-0-
06	1170	N	1024	-0-	-146 B	-0-	72	1	952	3	N	-0-					-0-
07	1209	N	74	-0-	-1135 B	-0-	74	1			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0- B	-0-	345	1	392	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	700	-0-	-261 B	-0-	345	1	355	3	N	-0-					-0-
04	563	N	563	-0-	-0- B	-0-	300	1	263	3	N	-0-					-0-
05	922	N	922	-0-	-0- B	-0-	465	1	457	3	N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	450	1	409	3	N	-0-					-0-
*07	770	N	770	-0-	-0- B	-0-	435	1	335	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1277	-0-	-123 B	-0-	67	1	1210	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	74	1	1375	3	N	-0-					-0-
04	1393	N	1393	-0-	-0- B	-0-	72	1	1321	3	N	-0-					-0-
05	1444	N	1444	-0-	-0- B	-0-	74	1	1370	3	N	-0-					-0-
06	1410	N	1386	-0-	-24 B	-0-	72	1	1314	3	N	-0-					-0-
07	1426	N	1416	-0-	-10 B	-0-	74	1	1342	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1834	-0-	-70 B	-0-	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1689	-0-	-357 B	-0-	1689	3			N	-0-					-0-
04	2010	N	1803	-0-	-207 B	-0-	1803	3			N	-0-					-0-
05	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
06	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
*07	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	N	4543	-0-	-133 B	-0-	4543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4951	-0-	-133 B	-0-	4951	3			N	-0-					-0-
04	4800	N	3246	-0-	-1554 B	-0-	3246	3			N	-0-					-0-
05	5022	N	1057	-0-	-3965 B	-0-	1057	3			N	-0-					-0-
06	5719	N	5719	-0-	-0- B	-0-	5719	3			N	-0-					-0-
*07	5262	N	5262	-0-	-0- B	-0-	5262	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	#	1266	-0-	-1646 B	-6967	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6967																	
03	3224	#	911	-0-	-2313 B	-9280	911	3			N	-0-					-0-
04	3120	#	280	-0-	-2840 B	-12120	280	3			N	-0-					-0-
05	1395	N	1254	-0-	-141 B	-12120	1254	3			N	-0-					-0-
06	870	N	1825	-0-	955 B	-11165	1825	3			N	-0-					-0-
07	279	N	222	-0-	-57 B	-11165	222	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	459	-0-	-17 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1581	-0-	-519 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1658	-0-	-636 B	-0-	1658	3			N	-0-					-0-
04	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
*06	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
07	2356	N	1955	-0-	-401 B	-0-	1955	2			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	307	-0-	-253 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	307	-0-	-220 B	-0-	307	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	236	-0-	-100 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	906	-0-	-242 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	222	-0-	-770 B	-0-	222	3			N	-0-					-0-
04	990	N	368	-0-	-622 B	-0-	368	3			N	-0-					-0-
05	992	N	687	-0-	-305 B	-0-	687	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1388	-0-	-152 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1414	-0-	-260 B	-0-	1414	3			N	-0-					-0-
04	1410	N	1105	-0-	-305 B	-0-	1105	3			N	-0-					-0-
05	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
06	1380	N	1174	-0-	-206 B	-0-	1174	3			N	-0-					-0-
07	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	293	-0-	-141 B	-0-	293	3			N	-0-					-0-
04	420	N	217	-0-	-203 B	-0-	217	3			N	-0-					-0-
05	465	N	273	-0-	-192 B	-0-	273	3			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*07	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2962	-0-	-6 B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
04	2670	N	2207	-0-	-463 B	-0-	2207	3			N	-0-					-0-
05	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
06	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
*07	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-
05	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
06	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-
*07	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	726	-0-	-111 B	-0-	726	3			N	-0-					-0-
04	840	N	772	-0-	-68 B	-0-	772	3			N	-0-					-0-
05	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
*06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
*07	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	287	-0-	-105 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
05	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
06	210	N	136	-0-	-74 B	-0-	136	3			N	-0-					-0-
07	217	N	11	-0-	-206 B	-0-	11	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3602	-0-	-290 B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4296	N	4296	-0-	-0- B	-0-	4296	3			N	-0-					-0-
04	4194	N	4194	-0-	-0- B	-0-	4194	3			N	-0-					-0-
05	4221	N	4221	-0-	-0- B	-0-	4221	3			N	-0-					-0-
*06	4170	N	3576	-0-	-594 B	-0-	3576	2			N	-0-					-0-
07	4340	N	4096	-0-	-244 B	-0-	4096	2			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
04	2040	N	1865	-0-	-175 B	-0-	1865	3			N	-0-					-0-
05	1891	N	1691	-0-	-200 B	-0-	1691	3			N	-0-					-0-
06	1920	N	1770	-0-	-150 B	-0-	1770	3			N	-0-					-0-
07	1922	N	1498	-0-	-424 B	-0-	1498	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	3			N	-0-					-0-
04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
07	1674	N	1581	-0-	-93 B	-0-	1581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	666	-0-	-650 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	606	-0-	-882 B	-0-	606	3			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*06	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
07	1271	N	1143	-0-	-128 B	-0-	1143	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
04	420	N	297	-0-	-123 B	-0-	297	3			N	-0-					-0-
05	434	N	291	-0-	-143 B	-0-	291	3			N	-0-					-0-
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	988	-0-	-244 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	936	-0-	-397 B	-0-	936	3			N	-0-					-0-
04	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1333	N	1271	-0-	-62 B	-0-	1271	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	429	-0-	-663 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*06	1710	N	1305	-0-	-405 B	-0-	1305	2			N	-0-					-0-
07	1643	N	1056	-0-	-587 B	-0-	1056	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1531	-0-	-37 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1652	-0-	-84 B	-0-	1652	3			N	-0-					-0-
04	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-
05	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*07	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1132	-0-	-44 B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-
04	1140	N	1117	-0-	-23 B	-0-	1117	3			N	-0-					-0-
05	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1730	-0-	-258 B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1714	-0-	-611 B	-0-	1714	3			N	-0-					-0-
04	1770	N	1256	-0-	-514 B	-0-	1256	3			N	-0-					-0-
05	1922	N	1370	-0-	-552 B	-0-	1370	3			N	-0-					-0-
06	1650	N	1409	-0-	-241 B	-0-	1409	3			N	-0-					-0-
07	1302	N	964	-0-	-338 B	-0-	964	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

02	1176	N	382	-0-	-794 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	203	-0-	-913 B	-0-	203	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	434	N	45	-0-	-389 B	-0-	45	3			N	-0-					-0-
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

02	1120	N	926	-0-	-194 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	894	-0-	-346 B	-0-	894	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
05	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*06	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
07	1209	N	1094	-0-	-115 B	-0-	1094	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

02	1428	N	1091	-0-	-337 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1018	-0-	-532 B	-0-	1018	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
07	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

02	1428	N	559	-0-	-869 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
06	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
07	992	N	670	-0-	-322 B	-0-	670	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	469	-0-	-709 B	-0-	469	3			N	-0-					-0-
04	1110	N	576	-0-	-534 B	-0-	576	3			N	-0-					-0-
05	1116	N	917	-0-	-199 B	-0-	917	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*07	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	949	-0-	-31 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	3890	-0-	-478 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
04	4680	N	3056	-0-	-1624 B	-0-	3056	3			N	-0-					-0-
05	4309	N	2677	-0-	-1632 B	-0-	2677	3			N	-0-					-0-
06	5303	N	5303	-0-	-0- B	-0-	5303	3			N	-0-					-0-
*07	4849	N	4849	-0-	-0- B	-0-	4849	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	#	2163	-0-	-973 B	-5624	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5624																	
03	2387	N	2506	-0-	119 B	-5505	2506	3			N	-0-					-0-
04	2370	N	1609	-0-	-761 B	-5505	1609	3			N	-0-					-0-
05	2387	N	646	-0-	-1741 B	-5505	646	3			N	-0-					-0-
06	2430	N	3117	-0-	687 B	-4818	3117	3			N	-0-					-0-
07	1674	N	2704	-0-	1030 B	-3788	2704	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	513	-0-	-271 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	539	-0-	-267 B	-0-	539	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	651	N	495	-0-	-156 B	-0-	495	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	992	N	865	-0-	-127 B	-0-	865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*07	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02	784	N	536	-0-	-248 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	610	-0-	-196 B	-0-	610	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-
05	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-
06	600	N	533	-0-	-67 B	-0-	533	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

02	1064	N	552	-0-	-512 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	588	-0-	-435 B	-0-	588	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	713	N	449	-0-	-264 B	-0-	449	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	837	N	783	-0-	-54 B	-0-	783	3			N	-0-					-0-
06	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

02	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
04	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
05	2883	N	2661	-0-	-222 B	-0-	2661	3			N	-0-					-0-
06	2670	N	2574	-0-	-96 B	-0-	2574	3			N	-0-					-0-
07	2790	N	2474	-0-	-316 B	-0-	2474	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	270	-0-	-94 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	564	-0-	-612 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	641	-0-	-444 B	-0-	641	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
07	806	N	475	-0-	-331 B	-0-	475	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	311	-0-	-221 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	217	-0-	-372 B	-0-	217	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*06	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
*07	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	541	-0-	-131 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	457	-0-	-287 B	-0-	457	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	547	-0-	-69 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	1736	N	1713	-0-	-23 B	-0-	1713	3			N	-0-					-0-
06	1680	N	1659	-0-	-21 B	-0-	1659	3			N	-0-					-0-
07	1736	N	1697	-0-	-39 B	-0-	1697	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	64	-0-	-496 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
07	713	N	388	-0-	-325 B	-0-	388	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
04	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
05	2511	N	2097	-0-	-414 B	-0-	2097	3			N	-0-					-0-
06	2130	N	2002	-0-	-128 B	-0-	2002	3			N	-0-					-0-
07	2139	N	2023	-0-	-116 B	-0-	2023	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
07	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2753	-0-	-75 B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3106	-0-	-25 B	-0-	3106	3			N	-0-					-0-
04	3030	N	2939	-0-	-91 B	-0-	2939	3			N	-0-					-0-
05	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
06	3000	N	2685	-0-	-315 B	-0-	2685	3			N	-0-					-0-
*07	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1548	-0-	-160 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-
04	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
05	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
*07	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1059	-0-	-285 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
04	1260	N	1212	-0-	-48 B	-0-	1212	3			N	-0-					-0-
05	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
06	1200	N	1040	-0-	-160 B	-0-	1040	3			N	-0-					-0-
07	1240	N	1023	-0-	-217 B	-0-	1023	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
04	810	N	695	-0-	-115 B	-0-	695	3			N	-0-					-0-
05	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
06	780	N	618	-0-	-162 B	-0-	618	3			N	-0-					-0-
07	713	N	536	-0-	-177 B	-0-	536	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2184	-0-	-140 B	-0-	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
04	2430	N	2316	-0-	-114 B	-0-	2316	3			N	-0-					-0-
05	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
06	2280	N	2250	-0-	-30 B	-0-	2250	3			N	-0-					-0-
*07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1549	-0-	-271 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1662	-0-	-291 B	-0-	1662	3			N	-0-					-0-
04	1650	N	1498	-0-	-152 B	-0-	1498	3			N	-0-					-0-
05	1705	N	1641	-0-	-64 B	-0-	1641	3			N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0- B	-0-	67	1	725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	827	-0-	-41 B	-0-	74	1	753	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	72	1	1247	3	N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	74	1	1353	3	N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	72	1	998	3	N	-0-					-0-
*07	1603	N	1603	-0-	-0- B	-0-	74	1	1529	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	952	-0-	-308 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1049	-0-	-191 B	-0-	1049	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
05	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	393	-0-	-196 B	-0-	393	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	519	-0-	-69 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
07	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	600	-0-	-44 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
07	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	493	-0-	-123 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	513	-0-	-169 B	-0-	513	2			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
06	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
07	806	N	632	-0-	-174 B	-0-	632	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1607	-0-	-213 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	3			N	-0-					-0-
04	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-					-0-
05	1767	N	1766	-0-	-1 B	-0-	1766	3			N	-0-					-0-
06	1710	N	1699	-0-	-11 B	-0-	1699	3			N	-0-					-0-
07	1767	N	1700	-0-	-67 B	-0-	1700	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
05	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
06	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-
07	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
06	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
07	1147	N	1063	-0-	-84 B	-0-	1063	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
07	1147	N	834	-0-	-313 B	-0-	834	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-
04	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-
05	1922	N	1867	-0-	-55 B	-0-	1867	3			N	-0-					-0-
06	1860	N	1825	-0-	-35 B	-0-	1825	3			N	-0-					-0-
*07	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
05	775	N	627	-0-	-148 B	-0-	627	3			N	-0-					-0-
06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1422	-0-	-221 B	-0-	1422	3			N	-0-					-0-
04	1650	N	1046	-0-	-604 B	-0-	1046	3			N	-0-					-0-
05	1674	N	1280	-0-	-394 B	-0-	1280	3			N	-0-					-0-
06	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*07	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
04	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-
05	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
07	1240	N	1214	-0-	-26 B	-0-	1214	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
06	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
07	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1663	-0-	-45 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	556	-0-	-1335 B	-0-	556	3			N	-0-					-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
07	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
07	806	N	616	-0-	-190 B	-0-	616	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3451	-0-	-49 B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3831	-0-	-44 B	-0-	3831	3			N	-0-					-0-
04	3720	N	3712	-0-	-8 B	-0-	3712	3			N	-0-					-0-
05	3851	N	3851	-0-	-0- B	-0-	3851	3			N	-0-					-0-
06	3720	N	3319	-0-	-401 B	-0-	3319	3			N	-0-					-0-
07	3844	N	3734	-0-	-110 B	-0-	3734	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	2			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
07	1023	N	999	-0-	-24 B	-0-	999	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	767	-0-	-17 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2175	-0-	-65 B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2435	-0-	-14 B	-0-	2435	3			N	-0-					-0-
04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
05	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
*07	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1641	-0-	-151 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1887	-0-	-97 B	-0-	1887	3			N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
05	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
06	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
*07	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1259	-0-	-365 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
*07	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	747	-0-	-37 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
07	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2786	-0-	-266 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2743	-0-	-605 B	-0-	2743	2			N	-0-					-0-
04	2700	N	2077	-0-	-623 B	-0-	2077	2			N	-0-					-0-
05	3519	N	3519	-0-	-0- B	-0-	3519	2			N	-0-					-0-
06	3167	N	3167	-0-	-0- B	-0-	3167	2			N	-0-					-0-
*07	3239	N	3239	-0-	-0- B	-0-	3239	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	42	-0-	-154 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	3265	-0-	-11 B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3588	-0-	-8 B	-0-	3588	3			N	-0-					-0-
04	3420	N	2328	-0-	-1092 B	-0-	2328	3			N	-0-					-0-
05	3627	N	544	-0-	-3083 B	-0-	544	3			N	-0-					-0-
06	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
*07	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	103	-0-	-177 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2430	-0-	-146 B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2460	-0-	-51 B	-0-	2460	3			N	-0-					-0-
04	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
05	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
06	2625	N	2625	-0-	-0- B	-0-	2625	3			N	-0-					-0-
*07	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	991	-0-	-465 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
04	960	N	801	-0-	-159 B	-0-	801	3			N	-0-					-0-
05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	837	N	638	-0-	-199 B	-0-	638	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
04	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
05	589	N	317	-0-	-272 B	-0-	317	3			N	-0-					-0-
06	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	134	-0-	-454 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	66	-0-	-523 B	-0-	66	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	77	-0-	-259 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	34	-0-	-400 B	-0-	34	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2650	-0-	-178 B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-
04	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
*06	3009	N	3009	-0-	-0- B	-0-	3009	2			N	-0-					-0-
07	3627	N	2993	-0-	-634 B	-0-	2993	2			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
04	3000	N	2288	-0-	-712 B	-0-	2288	3			N	-0-					-0-
05	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
06	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
*07	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	12	-0-	-128 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	511	-0-	-78	B	-0-	511	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
06	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	459	-0-	-99	B	-0-	459	3			N	-0-					-0-
04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
05	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*06	450	N	213	-0-	-237	B	-0-	213	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	474	-0-	-30	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
04	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
05	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2201	-0-	-487	B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
04	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
05	2916	N	2916	-0-	-0-	B	-0-	2916	3			N	-0-					-0-
06	3030	N	2552	-0-	-478	B	-0-	2552	3			N	-0-					-0-
07	3069	N	1169	-0-	-1900	B	-0-	1169	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/10/2015 - PLUGGED 03/10/15

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5154	N	5154	-0-	-0- B	-0-	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5580	N	5475	-0-	-105 B	-0-	5475	3			N	-0-					-0-
04	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-
05	5704	N	5222	-0-	-482 B	-0-	5222	3			N	-0-					-0-
06	5310	N	5277	-0-	-33 B	-0-	5277	3			N	-0-					-0-
07	5518	N	4965	-0-	-553 B	-0-	4965	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1021	-0-	-1051 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1060	-0-	-1203 B	-0-	1060	3			N	-0-					-0-
04	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
05	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
06	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
*07	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	581	-0-	-35 B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
04	660	N	645	-0-	-15 B	-0-	645	2			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1343	-0-	-337 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1319	-0-	-355 B	-0-	1319	3			N	-0-					-0-
04	1500	N	1358	-0-	-142 B	-0-	1358	3			N	-0-					-0-
05	1488	N	1338	-0-	-150 B	-0-	1338	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1395	N	1316	-0-	-79 B	-0-	1316	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
*06	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
07	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2816	-0-	-348 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	879	-0-	-2593 B	-0-	879	3			N	-0-					-0-
04	3897	N	3897	-0-	-0- B	-0-	3897	3			N	-0-					-0-
05	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
06	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
07	4030	N	3369	-0-	-661 B	-0-	3369	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	633	-0-	-1047 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	736	-0-	-1000 B	-0-	736	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	837	N	584	-0-	-253 B	-0-	584	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
04	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
06	510	N	312	-0-	-198 B	-0-	312	3			N	-0-					-0-
07	527	N	250	-0-	-277 B	-0-	250	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	56	-0-	-84 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	635	-0-	-78 B	-0-	635	2			N	-0-					-0-
04	690	N	664	-0-	-26 B	-0-	664	2			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
04	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1118	-0-	-58	B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
04	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
05	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
06	1320	N	1219	-0-	-101	B	-0-	1219	3			N	-0-					-0-
07	1364	N	1135	-0-	-229	B	-0-	1135	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
04	690	N	685	-0-	-5	B	-0-	685	3			N	-0-					-0-
05	744	N	714	-0-	-30	B	-0-	714	3			N	-0-					-0-
06	720	N	684	-0-	-36	B	-0-	684	3			N	-0-					-0-
07	713	N	693	-0-	-20	B	-0-	693	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

02	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1316	-0-	-296	B	-0-	1316	3			N	-0-					-0-
04	1410	N	1259	-0-	-151	B	-0-	1259	3			N	-0-					-0-
05	1364	N	1226	-0-	-138	B	-0-	1226	3			N	-0-					-0-
06	1260	N	1203	-0-	-57	B	-0-	1203	3			N	-0-					-0-
07	1302	N	1164	-0-	-138	B	-0-	1164	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

02	3836	N	3702	-0-	-134	B	-0-	3702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	N	4046	-0-	-170	B	-0-	4046	3			N	-0-					-0-
04	3990	N	3934	-0-	-56	B	-0-	3934	3			N	-0-					-0-
05	4092	N	4080	-0-	-12	B	-0-	4080	3			N	-0-					-0-
06	3930	N	3865	-0-	-65	B	-0-	3865	3			N	-0-					-0-
07	4061	N	3494	-0-	-567	B	-0-	3494	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	N	2241	-0-	-307 B	-3388	67	1	2174	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-546	CANCELLED UNDERAGE ->		-2842									
03	2728	N	2392	-0-	-336 B	-546	74	1	2318	3	N	-0-			-0-
04	2400	N	2456	-0-	56 B	-490	72	1	2384	3	N	-0-			-0-
05	2480	N	2735	-0-	255 B	-235	74	1	2661	3	N	-0-			-0-
06	2330	N	2565	-0-	235 B	-0-	65	1	2500	3	N	-0-			-0-
07	2542	N	2503	-0-	-39 B	-0-	74	1	2429	3	N	-0-			-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

02	1594	N	1594	-0-	-0- B	-0-	67	1	1527	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1736	N	1622	-0-	-114 B	-0-	74	1	1548	3	N	-0-			-0-
04	2040	N	1520	-0-	-520 B	-0-	70	1	1450	3	N	-0-			-0-
05	1767	N	1506	-0-	-261 B	-0-	74	1	1432	3	N	-0-			-0-
06	1560	N	1418	-0-	-142 B	-0-	72	1	1346	3	N	-0-			-0-
07	1581	N	1481	-0-	-100 B	-0-	74	1	1407	3	N	-0-			-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

02	420	N	328	-0-	-92 B	-0-	328	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	465	N	377	-0-	-88 B	-0-	377	3			N	-0-			-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-			-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-			-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-			-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-			-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

02	952	N	411	-0-	-541 B	-0-	411	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1023	N	464	-0-	-559 B	-0-	464	3			N	-0-			-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-			-0-
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-			-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-			-0-
07	558	N	389	-0-	-169 B	-0-	389	3			N	-0-			-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-			-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-			-0-
*06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-			-0-
07	248	N	239	-0-	-9 B	-0-	239	2			N	-0-			-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-			-0-
04	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-			-0-
05	1767	N	1104	-0-	-663 B	-0-	1104	3			N	-0-			-0-
06	1590	N	1340	-0-	-250 B	-0-	1340	3			N	-0-			-0-
*07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	2689	-0-	-1399 B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3101	-0-	-1270 B	-0-	3101	2			N	-0-					-0-
04	3930	N	2946	-0-	-984 B	-0-	2946	2			N	-0-					-0-
05	2976	N	2892	-0-	-84 B	-0-	2892	2			N	-0-					-0-
06	3000	N	2933	-0-	-67 B	-0-	2933	2			N	-0-					-0-
07	3038	N	2982	-0-	-56 B	-0-	2982	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1808	-0-	-180 B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1975	-0-	-102 B	-0-	1975	3			N	-0-					-0-
04	1800	N	1730	-0-	-70 B	-0-	1730	3			N	-0-					-0-
05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
07	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	775	N	508	-0-	-267 B	-0-	508	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1919	-0-	-293 B	-0-	1919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2127	-0-	-229 B	-0-	2127	2			N	-0-					-0-
04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-
05	2524	N	2524	-0-	-0- B	-0-	2524	2			N	-0-					-0-
06	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-					-0-
07	2418	N	2315	-0-	-103 B	-0-	2315	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	671	-0-	-925 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	984	-0-	-969 B	-0-	984	3			N	-0-					-0-
04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
05	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
07	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	956	-0-	-612 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1127	-0-	-795 B	-0-	1127	3			N	-0-					-0-
04	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
05	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1426	N	1082	-0-	-344 B	-0-	1082	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
04	2760	N	2383	-0-	-377 B	-0-	2383	3			N	-0-					-0-
05	2821	N	2274	-0-	-547 B	-0-	2274	3			N	-0-					-0-
06	2790	N	2175	-0-	-615 B	-0-	2175	3			N	-0-					-0-
07	2449	N	2326	-0-	-123 B	-0-	2326	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2867	-0-	-45 B	-0-	2867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
04	3090	N	3070	-0-	-20 B	-0-	3070	3			N	-0-					-0-
05	3162	N	2820	-0-	-342 B	-0-	2820	3			N	-0-					-0-
06	3120	N	2928	-0-	-192 B	-0-	2928	3			N	-0-					-0-
07	3162	N	3021	-0-	-141 B	-0-	3021	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1273	-0-	-71 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-
05	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
07	1457	N	1383	-0-	-74 B	-0-	1383	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-
07	1395	N	1171	-0-	-224 B	-0-	1171	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0- B	-0-	420	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	345	1	941	3	N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	450	1	956	3	N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	345	1	792	3	N	-0-					-0-
*06	1291	N	1291	-0-	-0- B	-0-	405	1	886	2	N	-0-					-0-
07	1457	N	1180	-0-	-277 B	-0-	465	1	715	2	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1023	-0-	-97 B	-0-	67	1	956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	711	-0-	-405 B	-0-	74	1	637	3	N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	72	1	771	3	N	-0-					-0-
05	1147	N	665	-0-	-482 B	-0-	74	1	591	3	N	-0-					-0-
06	690	N	572	-0-	-118 B	-0-	72	1	500	3	N	-0-					-0-
07	868	N	246	-0-	-622 B	-0-	74	1	172	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	305	-0-	-1039 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	294	-0-	-1473 B	-0-	294	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-
04	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
05	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
06	4920	N	3199	-0-	-1721 B	-0-	3199	3			N	-0-					-0-
07	3193	N	2613	-0-	-580 B	-0-	2613	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	228	-0-	-500 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	87	-0-	-626 B	-0-	87	3			N	-0-					-0-
04	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
05	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
04	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
05	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
06	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
*07	3100	N	3734	-0-	634 B	634	3734	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	134	-0-	-1658 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	253	-0-	-1669 B	-0-	253	3			N	-0-					-0-
04	810	N	154	-0-	-656 B	-0-	154	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	810	-0-	-422 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	647	-0-	-500 B	-0-	647	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	899	N	344	-0-	-555 B	-0-	344	3			N	-0-					-0-
06	630	N	307	-0-	-323 B	-0-	307	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
04	2250	N	1722	-0-	-528 B	-0-	1722	3			N	-0-					-0-
05	2294	N	1837	-0-	-457 B	-0-	1837	3			N	-0-					-0-
*06	1860	N	1733	-0-	-127 B	-0-	1733	2			N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1485	-0-	-111 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1628	-0-	-77 B	-0-	1628	3			N	-0-					-0-
04	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
07	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-
04	1230	N	1163	-0-	-67 B	-0-	1163	3			N	-0-					-0-
05	1240	N	1190	-0-	-50 B	-0-	1190	3			N	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	303	-0-	-761 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
05	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
06	690	N	24	-0-	-666 B	-0-	24	3			N	-0-					-0-
07	651	N	63	-0-	-588 B	-0-	63	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	101	-0-	-403 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	961	N	510	-0-	-451 B	-0-	510	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
04	2348	N	2348	-0-	-0- B	-0-	2348	2			N	-0-					-0-
05	2573	N	2407	-0-	-166 B	-0-	2407	2			N	-0-					-0-
06	2370	N	2310	-0-	-60 B	-0-	2310	2			N	-0-					-0-
07	2418	N	2357	-0-	-61 B	-0-	2357	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1143	-0-	-145 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
04	1260	N	1193	-0-	-67 B	-0-	1193	3			N	-0-					-0-
05	1271	N	1240	-0-	-31 B	-0-	1240	3			N	-0-					-0-
06	1200	N	1189	-0-	-11 B	-0-	1189	3			N	-0-					-0-
07	1240	N	1183	-0-	-57 B	-0-	1183	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	333	-0-	-927 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	137	-0-	-762 B	-0-	137	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	994	-0-	-742 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1089	-0-	-337 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-
05	1116	N	1031	-0-	-85 B	-0-	1031	3			N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	1022	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1291	-0-	-53 B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	897	-0-	-529 B	-0-	897	3			N	-0-					-0-
04	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-
05	1426	N	1257	-0-	-169 B	-0-	1257	3			N	-0-					-0-
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1584	-0-	-68	B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
04	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
05	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1798	N	1737	-0-	-61	B	-0-	1737	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	848	-0-	-328	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	926	-0-	-252	B	-0-	926	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
05	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
07	1488	N	1327	-0-	-161	B	-0-	1327	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1802	-0-	-102	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
04	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
05	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
06	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
07	2077	N	2034	-0-	-43	B	-0-	2034	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	85	-0-	-699	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	19	-0-	-570	B	-0-	19	3			N	-0-					-0-
04	120	N	14	-0-	-106	B	-0-	14	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2254	-0-	-266	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2419	-0-	-278	B	-0-	2419	3			N	-0-					-0-
04	2520	N	2173	-0-	-347	B	-0-	2173	3			N	-0-					-0-
05	2511	N	2303	-0-	-208	B	-0-	2303	3			N	-0-					-0-
06	2340	N	2243	-0-	-97	B	-0-	2243	3			N	-0-					-0-
07	2232	N	2199	-0-	-33	B	-0-	2199	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
06	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
07	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	761	-0-	-23 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2035	-0-	-149 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
04	2400	N	2230	-0-	-170 B	-0-	2230	3			N	-0-					-0-
05	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
*06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
*07	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	3044	-0-	-64 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3254	-0-	-156 B	-0-	3254	3			N	-0-					-0-
04	3630	N	3151	-0-	-479 B	-0-	3151	3			N	-0-					-0-
05	3509	N	3509	-0-	-0- B	-0-	3509	3			N	-0-					-0-
06	3150	N	3004	-0-	-146 B	-0-	3004	3			N	-0-					-0-
*07	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1165	-0-	-207 B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1366	-0-	-91 B	-0-	1366	3			N	-0-					-0-
04	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
05	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
07	1457	N	1216	-0-	-241 B	-0-	1216	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
04	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*06	1830	N	1617	-0-	-213 B	-0-	1617	2			N	-0-					-0-
07	1860	N	1684	-0-	-176 B	-0-	1684	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	54	-0-	-58 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6806	N	6806	-0-	-0- B	-0-	924	1	5882	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7004	N	7004	-0-	-0- B	-0-	1023	1	5981	3	N	-0-					-0-
04	4854	N	4854	-0-	-0- B	-0-	660	1	4194	3	N	-0-					-0-
05	7533	N	5361	-0-	-2172 B	-0-	726	1	4635	3	N	-0-					-0-
06	6780	N	4419	-0-	-2361 B	-0-	627	1	3792	3	N	-0-					-0-
*07	7857	N	7857	-0-	-0- B	-0-	1023	1	6834	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1754	-0-	-262 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	730	-0-	-1223 B	-0-	730	3			N	-0-					-0-
04	1920	N	1120	-0-	-800 B	-0-	1120	3			N	-0-					-0-
05	1953	N	1597	-0-	-356 B	-0-	1597	3			N	-0-					-0-
*06	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
*07	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	115	-0-	-381 B	-0-	115	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	558	N	463	-0-	-95 B	-0-	463	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	337	-0-	-615 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	387	-0-	-388 B	-0-	387	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
05	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
*06	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
07	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	335	-0-	-309 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	315	-0-	-429 B	-0-	315	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
07	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1331	-0-	-181 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
04	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
06	1890	N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-
07	1767	N	1705	-0-	-62 B	-0-	1705	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3435	-0-	-65 B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3711	-0-	-226 B	-0-	3711	3			N	-0-					-0-
04	3810	N	3449	-0-	-361 B	-0-	3449	3			N	-0-					-0-
05	3813	N	3402	-0-	-411 B	-0-	3402	3			N	-0-					-0-
06	3600	N	3452	-0-	-148 B	-0-	3452	3			N	-0-					-0-
07	3565	N	3484	-0-	-81 B	-0-	3484	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2263	N	2263	-0-	-0- B	-0-	414	1	1849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2330	N	2330	-0-	-0- B	-0-	414	1	1916	3	N	-0-					-0-
04	1578	N	1578	-0-	-0- B	-0-	360	1	1218	3	N	-0-					-0-
05	2511	N	1896	-0-	-615 B	-0-	342	1	1554	3	N	-0-					-0-
06	2496	N	2496	-0-	-0- B	-0-	540	1	1956	3	N	-0-					-0-
*07	2286	N	2286	-0-	-0- B	-0-	522	1	1764	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1845	-0-	-591 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2176	-0-	-459 B	-0-	2176	3			N	-0-					-0-
04	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
05	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
06	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
07	2697	N	2651	-0-	-46 B	-0-	2651	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2169	-0-	-575 B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	621	-0-	-2045 B	-0-	621	3			N	-0-					-0-
04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
05	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
06	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
07	3069	N	2953	-0-	-116 B	-0-	2953	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3293	-0-	-179 B	-1184	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -519 CANCELLED UNDERAGE -> -665																	
03	3782	N	3735	-0-	-47 B	-519	3735	3			N	-0-					-0-
04	3750	N	3596	-0-	-154 B	-519	3596	3			N	-0-					-0-
05	3658	N	3613	-0-	-45 B	-519	3613	3			N	-0-					-0-
06	3600	N	3268	-0-	-332 B	-519	3268	3			N	-0-					-0-
07	3720	N	3696	-0-	-24 B	-519	3696	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	N	3354	-0-	-622 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	2844	-0-	-1899 B	-0-	2844	3			N	-0-					-0-
04	4080	N	3116	-0-	-964 B	-0-	3116	3			N	-0-					-0-
05	3720	N	3598	-0-	-122 B	-0-	3598	3			N	-0-					-0-
06	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
07	3224	N	3035	-0-	-189 B	-0-	3035	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	937	-0-	-15 B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	750	-0-	-273 B	-0-	750	3			N	-0-					-0-
04	1020	N	642	-0-	-378 B	-0-	642	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	2788	-0-	-908 B	-0-	56	1	2732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3065	-0-	-872 B	-0-	62	1	3003	2	N	-0-					-0-
04	3210	N	3134	-0-	-76 B	-0-	60	1	3074	2	N	-0-					-0-
05	3168	N	3168	-0-	-0- B	-0-	62	1	3106	2	N	-0-					-0-
06	2978	N	2978	-0-	-0- B	-0-	60	1	2918	2	N	-0-					-0-
07	3224	N	2987	-0-	-237 B	-0-	62	1	2925	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

02 14B2 EXT	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03 14B2 EXT	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0- B	6508						N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1269	-0-	-75 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1361	-0-	-158 B	-0-	1361	2			N	-0-					-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
05	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
07	1581	N	1438	-0-	-143 B	-0-	1438	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1133	-0-	-99 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1295	-0-	-100 B	-0-	1295	2			N	-0-					-0-
04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
06	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
07	1457	N	1333	-0-	-124 B	-0-	1333	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

02	1484	N	1260	-0-	-224 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
04	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
05	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
06	1620	N	1276	-0-	-344 B	-0-	1276	2			N	-0-					-0-
07	1581	N	753	-0-	-828 B	-0-	753	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

02	1260	N	1232	-0-	-28 B	-0-	1232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1318	-0-	-108 B	-0-	1318	2			N	-0-					-0-
04	1350	N	1308	-0-	-42 B	-0-	1308	2			N	-0-					-0-
05	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-
07	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

02	1568	N	1451	-0-	-117 B	-0-	1451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1734	-0-	-2 B	-0-	1734	2			N	-0-					-0-
04	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
05	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
06	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
07	1767	N	1646	-0-	-121 B	-0-	1646	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	775	N	315	-0-	-460 B	-0-	315	2			N	-0-					-0-
06	840	N	401	-0-	-439 B	-0-	401	2			N	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

02	952	N	895	-0-	-57 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
07	1085	N	1026	-0-	-59 B	-0-	1026	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

02	952	N	884	-0-	-68 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
05	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
06	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
07	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

02	840	N	720	-0-	-120 B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	738	-0-	-192 B	-0-	738	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
07	930	N	887	-0-	-43 B	-0-	887	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

02	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
04	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
05	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
*07	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
07	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
07	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	59	-0-	-91 B	-0-	59	3			N	-0-					-0-
07	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
07	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	331	-0-	-229 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-
04	1290	N	173	-0-	-1117 B	-0-	173	3			N	-0-					-0-
05	372	N	23	-0-	-349 B	-0-	23	3			N	-0-					-0-
06	540	N	24	-0-	-516 B	-0-	24	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

02	448	N	409	-0-	-39 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
*06	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

02	644	N	352	-0-	-292 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	258	-0-	-393 B	-0-	258	2			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
05	403	N	122	-0-	-281 B	-0-	122	2			N	-0-					-0-
06	240	N	121	-0-	-119 B	-0-	121	2			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

02	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1302	N	1293	-0-	-9 B	-0-	1293	2			N	-0-					-0-
06	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
07	1333	N	1260	-0-	-73 B	-0-	1260	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1844	-0-	-396	B	-0-	1844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	#	2471	-0-	-660	B	-660	2471	2			N	-0-					-0-
04	3030	#	2392	-0-	-638	B	-1298	2392	2			N	-0-					-0-
05	3131	#	2948	-0-	-183	B	-1481	2948	2			N	-0-					-0-
06	3030	#	2405	-0-	-625	B	-2106	2405	2			N	-0-					-0-
07	3131	#	1667	-0-	-1464	B	-3570	1667	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1697	-0-	-70	B	-0-	1697	2			N	-0-					-0-
04	1710	N	1622	-0-	-88	B	-0-	1622	2			N	-0-					-0-
05	1674	N	1650	-0-	-24	B	-0-	1650	2			N	-0-					-0-
06	1650	N	115	-0-	-1535	B	-0-	115	2			N	-0-					-0-
07	1674	N	1260	-0-	-414	B	-0-	1260	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	461	-0-	-183	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	186	-0-	-279	B	-0-	186	2			N	-0-					-0-
04	390	N	125	-0-	-265	B	-0-	125	2			N	-0-					-0-
05	496	N	155	-0-	-341	B	-0-	155	2			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
04	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
05	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
06	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-
*07	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY 280606

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	N	3828	-0-	-960 B	-0-	3828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4037	-0-	-551 B	-0-	4037	2			N	-0-					-0-
04	810	N	706	-0-	-104 B	-0-	706	2			N	-0-					-0-
05	5650	N	5650	-0-	-0- B	-0-	5650	2			N	-0-					-0-
*06	4677	N	4677	-0-	-0- B	-0-	4677	2			N	-0-					-0-
*07	4360	N	4360	-0-	-0- B	-0-	4360	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	1122	2			N	-0-					-0-
*06	1080	N	1029	-0-	-51 B	-0-	1029	2			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3180	N	1999	-0-	-1181 B	-0-	1999	3			N	-0-					-0-
05	3193	N	2784	-0-	-409 B	-0-	2784	3			N	-0-					-0-
06	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
*07	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	95	-0-	-437 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1106	-0-	-14 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-
06	1230	N	1085	-0-	-145 B	-0-	1085	3			N	-0-					-0-
07	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	739	-0-	-185 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	906	-0-	-86 B	-0-	906	3			N	-0-					-0-
04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
07	930	N	789	-0-	-141 B	-0-	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1033	-0-	-843 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
06	1890	N	1744	-0-	-146 B	-0-	1744	3			N	-0-					-0-
07	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1008	-0-	-28 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
04	1020	N	601	-0-	-419 B	-0-	601	2			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42 B	-22218	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6400 CANCELLED UNDERAGE -> -15818																	
03	186	N	215	-0-	29 B	-6371	215	2			N	-0-					-0-
04	180	N	179	-0-	-1 B	-6371	179	2			N	-0-					-0-
05	217	N	141	-0-	-76 B	-6371	141	2			N	-0-					-0-
06	210	N	20	-0-	-190 B	-6371	20	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-6371					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
*05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1365	-0-	-91 B	-0-	123	1	1242	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	142	1	1439	3	N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	135	1	1365	3	N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	135	1	1368	3	N	-0-					-0-
06	1530	N	1344	-0-	-186 B	-0-	121	1	1223	3	N	-0-					-0-
07	1550	N	1390	-0-	-160 B	-0-	125	1	1265	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1445	-0-	-11 B	-0-	173	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	192	1	1410	3	N	-0-					-0-
04	1740	N	673	-0-	-1067 B	-0-	81	1	592	3	N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	196	1	1434	3	N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	217	1	1592	3	N	-0-					-0-
*07	1851	N	1851	-0-	-0- B	-0-	222	1	1629	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	372	-0-	-1532 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	374	-0-	-587 B	-0-	374	2			N	-0-					-0-
04	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
05	2695	N	2695	-0-	-0- B	-0-	2695	2			N	-0-					-0-
06	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
*07	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1290	N	1269	-0-	-21 B	-0-	1269	2			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
06	1260	N	1240	-0-	-20 B	-0-	1240	2			N	-0-					-0-
07	1302	N	1198	-0-	-104 B	-0-	1198	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1277	-0-	-39 B	-0-	1277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
04	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-
05	1426	N	1393	-0-	-33 B	-0-	1393	2			N	-0-					-0-
06	1380	N	1337	-0-	-43 B	-0-	1337	2			N	-0-					-0-
07	1426	N	1358	-0-	-68 B	-0-	1358	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	955	-0-	-25 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-
05	1054	N	1001	-0-	-53 B	-0-	1001	2			N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
07	1054	N	992	-0-	-62 B	-0-	992	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	645	-0-	-55 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	629	-0-	-84 B	-0-	629	2			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
05	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	631	-0-	-20 B	-0-	631	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1661	-0-	-75 B	-0-	1661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1781	-0-	-79 B	-0-	1781	2			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
05	1829	N	1778	-0-	-51 B	-0-	1778	2			N	-0-					-0-
06	1710	N	1697	-0-	-13 B	-0-	1697	2			N	-0-					-0-
*07	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	S	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	S	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
04	528	S	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
05	558	S	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
06	570	S	515	-0-	-55 B	-0-	515	2			N	-0-					-0-
07	558	S	529	-0-	-29 B	-0-	529	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	806	N	764	-0-	-42 B	-0-	764	2			N	-0-					-0-
06	780	N	711	-0-	-69 B	-0-	711	2			N	-0-					-0-
07	806	N	586	-0-	-220 B	-0-	586	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	2			N	-0-					-0-
04	1170	N	1104	-0-	-66 B	-0-	1104	2			N	-0-					-0-
05	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
06	1170	N	1087	-0-	-83 B	-0-	1087	2			N	-0-					-0-
07	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1192	-0-	-17 B	-0-	1192	2			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
05	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
06	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
07	1488	N	1330	-0-	-158 B	-0-	1330	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
05	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
06	990	N	981	-0-	-9 B	-0-	981	2			N	-0-					-0-
07	1054	N	881	-0-	-173 B	-0-	881	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	445	-0-	-115 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	388	-0-	-232 B	-0-	388	2			N	-0-					-0-
04	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-
05	1178	N	1064	-0-	-114 B	-0-	1064	2			N	-0-					-0-
06	1110	N	1024	-0-	-86 B	-0-	1024	2			N	-0-					-0-
07	1116	N	1073	-0-	-43 B	-0-	1073	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1712	-0-	-136 B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-
04	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
05	1891	N	1821	-0-	-70 B	-0-	1821	2			N	-0-					-0-
06	1800	N	1758	-0-	-42 B	-0-	1758	2			N	-0-					-0-
07	1829	N	1806	-0-	-23 B	-0-	1806	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3668	N	3224	-0-	-444 B	-0-	3224	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3751	N	3516	-0-	-235 B	-0-	3516	2		N	-0-			-0-
04	3402	N	3402	-0-	-0- B	-0-	3402	2		N	-0-			-0-
05	3565	N	3481	-0-	-84 B	-0-	3481	2		N	-0-			-0-
06	3390	N	3366	-0-	-24 B	-0-	3366	2		N	-0-			-0-
07	3503	N	3456	-0-	-47 B	-0-	3456	2		N	-0-			-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2692	N	2658	-0-	-34 B	-0-	2658	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3007	N	2923	-0-	-84 B	-0-	2923	2		N	-0-			-0-
04	3030	#	2836	-0-	-194 B	-194	2836	2		N	-0-			-0-
05	3131	#	2979	-0-	-152 B	-346	2979	2		N	-0-			-0-
06	3030	#	2835	-0-	-195 B	-541	2835	2		N	-0-			-0-
07	3131	#	2826	-0-	-305 B	-846	2826	2		N	-0-			-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	2118	-0-	-122 B	-0-	2118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2275	N	2275	-0-	-0- B	-0-	2275	2		N	-0-			-0-
04	2280	N	2099	-0-	-181 B	-0-	2099	2		N	-0-			-0-
05	2356	N	2290	-0-	-66 B	-0-	2290	2		N	-0-			-0-
06	2331	N	2331	-0-	-0- B	-0-	2331	2		N	-0-			-0-
*07	2308	N	2308	-0-	-0- B	-0-	2308	2		N	-0-			-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3304	N	2886	-0-	-418 B	-0-	2886	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3317	N	2909	-0-	-408 B	-0-	2909	2		N	-0-			-0-
04	2730	N	2614	-0-	-116 B	-0-	2614	2		N	-0-			-0-
05	3371	N	3371	-0-	-0- B	-0-	3371	2		N	-0-			-0-
06	3343	N	3343	-0-	-0- B	-0-	3343	2		N	-0-			-0-
07	2697	N	2674	-0-	-23 B	-0-	2674	2		N	-0-			-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	760	N	760	-0-	-0- B	-0-	760	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	920	N	920	-0-	-0- B	-0-	920	2		N	-0-			-0-
04	822	N	822	-0-	-0- B	-0-	822	2		N	-0-			-0-
05	837	N	812	-0-	-25 B	-0-	812	2		N	-0-			-0-
06	900	N	748	-0-	-152 B	-0-	748	2		N	-0-			-0-
07	837	N	772	-0-	-65 B	-0-	772	2		N	-0-			-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	297	-0-	-11 B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	336	-0-	-5 B	-0-	336	2		N	-0-			-0-
04	338	N	338	-0-	-0- B	-0-	338	2		N	-0-			-0-
05	344	N	344	-0-	-0- B	-0-	344	2		N	-0-			-0-
06	330	N	329	-0-	-1 B	-0-	329	2		N	-0-			-0-
07	341	N	334	-0-	-7 B	-0-	334	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	376	-0-	-408 B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	485	-0-	-197 B	-0-	485	2			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*07	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

02	840	N	709	-0-	-131 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	721	-0-	-178 B	-0-	721	2			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
07	837	N	702	-0-	-135 B	-0-	702	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

02	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-
04	2010	N	1981	-0-	-29 B	-0-	1981	2			N	-0-					-0-
05	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
06	2070	N	1904	-0-	-166 B	-0-	1904	2			N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

02	1288	N	1205	-0-	-83 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1321	-0-	-74 B	-0-	1321	2			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
05	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
06	1290	N	1257	-0-	-33 B	-0-	1257	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1681	-0-	-27 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
05	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
06	1800	N	1709	-0-	-91 B	-0-	1709	2			N	-0-					-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1075	-0-	-73 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1178	-0-	-62 B	-0-	1178	2			N	-0-					-0-
04	1170	N	1109	-0-	-61 B	-0-	1109	2			N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
06	1140	N	1102	-0-	-38 B	-0-	1102	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	541	-0-	-271 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	583	-0-	-223 B	-0-	583	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
07	682	N	501	-0-	-181 B	-0-	501	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	674	-0-	-82 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	810	N	709	-0-	-101 B	-0-	709	2			N	-0-					-0-
07	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	737	-0-	-75 B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	698	-0-	-201 B	-0-	698	2			N	-0-					-0-
04	870	N	743	-0-	-127 B	-0-	743	2			N	-0-					-0-
05	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
06	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
*07	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	2			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

02	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
06	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

02	420	S	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
04	458	S	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	375	S	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	465	S	342	-0-	-123 B	-0-	342	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

02	476	N	413	-0-	-63 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

02	364	S	288	-0-	-76 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	S	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	367	S	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	386	S	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	316	S	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	372	S	318	-0-	-54 B	-0-	318	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	917	N	917	-0-	-0- B	-0-	917	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	991	-0-	-63 B	-0-	991	2		N	-0-			-0-
04	1050	N	812	-0-	-238 B	-0-	812	2		N	-0-			-0-
05	1023	N	707	-0-	-316 B	-0-	707	2		N	-0-			-0-
06	960	N	54	-0-	-906 B	-0-	54	2		N	-0-			-0-
07	837	N	25	-0-	-812 B	-0-	25	2		N	-0-			-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	1148	N	988	-0-	-160 B	-0-	988	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1240	N	1072	-0-	-168 B	-0-	1072	2		N	-0-			-0-
04	1295	N	1295	-0-	-0- B	-0-	1295	2		N	-0-			-0-
05	1382	N	1382	-0-	-0- B	-0-	1382	2		N	-0-			-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	2		N	-0-			-0-
07	1333	N	1191	-0-	-142 B	-0-	1191	2		N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	520	N	520	-0-	-0- B	-0-	520	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	523	-0-	-128 B	-0-	523	2		N	-0-			-0-
04	480	N	446	-0-	-34 B	-0-	446	2		N	-0-			-0-
05	589	N	450	-0-	-139 B	-0-	450	2		N	-0-			-0-
06	510	N	467	-0-	-43 B	-0-	467	2		N	-0-			-0-
07	465	N	439	-0-	-26 B	-0-	439	2		N	-0-			-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

02	211	N	211	-0-	-0- B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	220	-0-	-28 B	-0-	220	2		N	-0-			-0-
04	240	N	193	-0-	-47 B	-0-	193	2		N	-0-			-0-
05	248	N	193	-0-	-55 B	-0-	193	2		N	-0-			-0-
06	210	N	182	-0-	-28 B	-0-	182	2		N	-0-			-0-
07	186	N	181	-0-	-5 B	-0-	181	2		N	-0-			-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

02	501	N	501	-0-	-0- B	-0-	501	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	461	-0-	-66 B	-0-	461	3		N	-0-			-0-
04	453	N	453	-0-	-0- B	-0-	453	3		N	-0-			-0-
05	558	N	298	-0-	-260 B	-0-	298	3		N	-0-			-0-
06	510	N	510	-0-	-0- B	-0-	510	3		N	-0-			-0-
*07	491	N	491	-0-	-0- B	-0-	491	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	529	-0-	-199 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-
04	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
06	690	N	599	-0-	-91 B	-0-	599	2			N	-0-					-0-
07	744	N	395	-0-	-349 B	-0-	395	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2224	-0-	-72 B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2438	-0-	-73 B	-0-	2438	3			N	-0-					-0-
04	2430	N	2365	-0-	-65 B	-0-	2365	3			N	-0-					-0-
05	2449	N	2423	-0-	-26 B	-0-	2423	3			N	-0-					-0-
06	2370	N	2329	-0-	-41 B	-0-	2329	3			N	-0-					-0-
07	2449	N	2369	-0-	-80 B	-0-	2369	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	#	2255	-0-	-909 B	-437	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -437																	
03	3503	#	2056	-0-	-1447 B	-1884	2056	3			N	-0-					-0-
04	3390	#	1803	-0-	-1587 B	-3471	1803	3			N	-0-					-0-
05	3503	#	1710	-0-	-1793 B	-5264	1710	3			N	-0-					-0-
06	3390	#	2665	-0-	-725 B	-5989	2665	3			N	-0-					-0-
07	3503	#	3744	-0-	241 B	-5748	3744	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1315	-0-	-281 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1344	-0-	-423 B	-0-	1344	3			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
06	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
07	1798	N	1609	-0-	-189 B	-0-	1609	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
06	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-
07	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
04	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
05	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
06	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
07	868	N	716	-0-	-152 B	-0-	716	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	126	-0-	-1246 B	-0-	126	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					24
04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					24
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					24
06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					24
07	1488	N	394	-0-	-1094 B	-0-	394	3			N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1302	N	962	-0-	-340 B	-0-	962	3			N	-0-					-0-
06	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
07	1302	N	817	-0-	-485 B	-0-	817	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	912	-0-	-1134 B	-0-	912	3			N	-0-					-0-
04	1860	N	717	-0-	-1143 B	-0-	717	3			N	-0-					-0-
05	1674	N	645	-0-	-1029 B	-0-	645	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	948	-0-	-13 B	-0-	948	2			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
05	992	N	944	-0-	-48 B	-0-	944	2			N	-0-					-0-
06	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
07	961	N	920	-0-	-41 B	-0-	920	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	660	N	210	-0-	-450 B	-0-	210	3			N	-0-					-0-
05	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-
06	870	N	660	-0-	-210 B	-0-	660	3			N	-0-					-0-
*07	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-
05	372	N	265	-0-	-107 B	-0-	265	3			N	-0-					-0-
06	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2523	-0-	-249 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2774	-0-	-233 B	-0-	2774	3			N	-0-					-0-
04	2820	N	2791	-0-	-29 B	-0-	2791	3			N	-0-					-0-
05	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
07	2883	N	2648	-0-	-235 B	-0-	2648	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	194	-0-	-114 B	-917	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-596		CANCELLED UNDERAGE ->		-321										
03	341	#	209	-0-	-132 B	-728	209	3			N	-0-					-0-
04	330	#	191	-0-	-139 B	-867	191	3			N	-0-					-0-
05	341	#	189	-0-	-152 B	-1019	189	3			N	-0-					-0-
06	330	#	173	-0-	-157 B	-1176	173	3			N	-0-					-0-
07	341	#	170	-0-	-171 B	-1347	170	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	532	N	467	-0-	-65 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	465	-0-	-124 B	-0-	465	2			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
07	589	N	557	-0-	-32 B	-0-	557	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
06	450	N	377	-0-	-73 B	-0-	377	2			N	-0-					-0-
07	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

02	448	N	319	-0-	-129 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*06	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
07	465	N	400	-0-	-65 B	-0-	400	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

02	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	327	-0-	-324	B	-0-	327	2			N	-0-					-0-
04	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
05	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
*06	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
07	620	N	618	-0-	-2	B	-0-	618	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

02	672	N	5	-0-	-667	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

02	616	N	587	-0-	-29	B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	669	-0-	-44	B	-0-	669	2			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
05	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
*06	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
07	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

02	420	N	394	-0-	-26	B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
04	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
*06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	525	-0-	-91 B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	476	-0-	-175 B	-0-	476	2			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*06	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
06	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

02	896	N	447	-0-	-449 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	630	-0-	-176 B	-0-	630	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	713	N	633	-0-	-80 B	-0-	633	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	240	N	38	-0-	-202 B	-0-	38	2			N	-0-					-0-
05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
*06	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	2089	-0-	-151	B	-0-	2089	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2314	N	2314	-0-	-0-	B	-0-	2314	2		N	-0-			-0-
04	1980	N	1519	-0-	-461	B	-0-	1519	2		N	-0-			-0-
05	2325	N	1956	-0-	-369	B	-0-	1956	2		N	-0-			-0-
*06	2382	N	2382	-0-	-0-	B	-0-	2382	2		N	-0-			-0-
*07	1775	N	1775	-0-	-0-	B	-0-	1775	2		N	-0-			-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2044	N	1932	-0-	-112	B	-0-	1932	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	2180	-0-	-52	B	-0-	2180	2		N	-0-			-0-
04	2160	N	2029	-0-	-131	B	-0-	2029	2		N	-0-			-0-
05	2139	N	2115	-0-	-24	B	-0-	2115	2		N	-0-			-0-
06	2100	N	1993	-0-	-107	B	-0-	1993	2		N	-0-			-0-
07	2108	N	1584	-0-	-524	B	-0-	1584	2		N	-0-			-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1474	-0-	-346	B	-0-	1474	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	1876	-0-	-139	B	-0-	1876	2		N	-0-			-0-
04	1914	N	1914	-0-	-0-	B	-0-	1914	2		N	-0-			-0-
05	1885	N	1885	-0-	-0-	B	-0-	1885	2		N	-0-			-0-
*06	1882	N	1882	-0-	-0-	B	-0-	1882	2		N	-0-			-0-
07	1984	N	1531	-0-	-453	B	-0-	1531	2		N	-0-			-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

02	868	S	675	-0-	-193	B	-0-	675	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	S	358	-0-	-603	B	-0-	358	2		N	-0-			-0-
04	930	S	221	-0-	-709	B	-0-	221	2		N	-0-			-0-
05	1040	S	1040	-0-	-0-	B	-0-	1040	2		N	-0-			-0-
*06	840	S	840	-0-	-0-	B	-0-	840	2		N	-0-			-0-
*07	840	S	840	-0-	-0-	B	-0-	840	2		N	-0-			-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

02	1148	N	1110	-0-	-38	B	-0-	1110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1265	-0-	-6	B	-0-	1265	2		N	-0-			-0-
04	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
05	1297	N	1297	-0-	-0-	B	-0-	1297	2		N	-0-			-0-
*06	1231	N	1231	-0-	-0-	B	-0-	1231	2		N	-0-			-0-
07	1271	N	1222	-0-	-49	B	-0-	1222	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	N	5323	-0-	-585 B	-0-	5323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6527	N	6527	-0-	-0- B	-0-	6527	2			N	-0-					-0-
04	5910	N	4063	-0-	-1847 B	-0-	4063	2			N	-0-					-0-
05	6070	N	6070	-0-	-0- B	-0-	6070	2			N	-0-					-0-
06	6330	N	6167	-0-	-163 B	-0-	6167	2			N	-0-					-0-
*07	6211	N	6211	-0-	-0- B	-0-	6211	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1945	-0-	-71 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-
04	2070	N	1384	-0-	-686 B	-0-	1384	2			N	-0-					-0-
05	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
06	2010	N	1912	-0-	-98 B	-0-	1912	2			N	-0-					-0-
*07	1904	N	1904	-0-	-0- B	-0-	1904	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3462	N	3462	-0-	-0- B	-0-	3462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4394	-0-	-132 B	-0-	4394	2			N	-0-					-0-
04	4230	N	2758	-0-	-1472 B	-0-	2758	2			N	-0-					-0-
05	4279	N	4279	-0-	-0- B	-0-	4279	2			N	-0-					-0-
06	4260	N	4228	-0-	-32 B	-0-	4228	2			N	-0-					-0-
*07	3790	N	3790	-0-	-0- B	-0-	3790	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	771	-0-	-153 B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	827	-0-	-134 B	-0-	827	2			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	2			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
07	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	133	-0-	-343 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1707	-0-	-1 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-
06	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
04	1980	N	512	-0-	-1468 B	-0-	512	3			N	-0-					-0-
05	3131	N	922	-0-	-2209 B	-0-	922	3			N	-0-					-0-
06	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
04	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
05	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
06	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
07	3596	N	NO RPT	-0-	-3596 B	-0-					N	NO RPT					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1947	-0-	-69 B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
04	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
05	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
06	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1440	-0-	-72 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1451	-0-	-223 B	-0-	1451	3			N	-0-					-0-
04	1620	N	1470	-0-	-150 B	-0-	1470	3			N	-0-					-0-
05	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
06	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2037	-0-	-175 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
04	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
06	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
07	2015	N	1072	-0-	-943 B	-0-	1072	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1003	-0-	-89 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
06	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
07	992	N	528	-0-	-464 B	-0-	528	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-
04	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
05	2418	N	2273	-0-	-145 B	-0-	2273	2			N	-0-					-0-
06	2220	N	2156	-0-	-64 B	-0-	2156	2			N	-0-					-0-
07	2263	N	2246	-0-	-17 B	-0-	2246	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2463	N	2463	-0-	-0- B	-0-	2463	2			N	-0-					-0-
04	2370	N	2304	-0-	-66 B	-0-	2304	2			N	-0-					-0-
05	2449	N	2365	-0-	-84 B	-0-	2365	2			N	-0-					-0-
06	2370	N	2330	-0-	-40 B	-0-	2330	2			N	-0-					-0-
07	2387	N	2319	-0-	-68 B	-0-	2319	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	1147	N	908	-0-	-239 B	-0-	908	2			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
*07	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	227	-0-	-305 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
06	330	N	45	-0-	-285 B	-0-	45	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1965	-0-	-191 B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
06	2310	N	2132	-0-	-178 B	-0-	2132	3			N	-0-					-0-
*07	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
06	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
07	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	61	-0-	-107 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	187	-0-	-92 B	-0-	187	2			N	-0-					-0-
04	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	260	-0-	-440 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	449	-0-	-1225 B	-0-	449	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
*07	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2491	-0-	-309 B	-0-	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2502	-0-	-505 B	-0-	2502	3			N	-0-					-0-
04	3840	#	846	-0-	-2994 B	-2994	846	3			N	-0-					-0-
05	3968	#	2487	-0-	-1481 B	-4475	2487	3			N	-0-					-0-
06	3840	#	2332	-0-	-1508 B	-5983	2332	3			N	-0-					-0-
07	3968	#	2584	-0-	-1384 B	-7367	2584	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	750	N	379	-0-	-371 B	-0-	379	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
*07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	2475	-0-	-969 B	-969	2475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -969																	
03	3813	#	2599	-0-	-1214 B	-2183	2599	3			N	-0-					-0-
04	3420	#	992	-0-	-2428 B	-4611	992	3			N	-0-					-0-
05	3534	#	2897	-0-	-637 B	-5248	2897	3			N	-0-					-0-
06	3420	#	2589	-0-	-831 B	-6079	2589	3			N	-0-					-0-
07	3534	#	2836	-0-	-698 B	-6777	2836	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3315	-0-	-829 B	-0-	3315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3445	-0-	-182 B	-0-	3445	3			N	-0-					-0-
04	3150	N	1437	-0-	-1713 B	-0-	1437	3			N	-0-					-0-
05	3658	N	3465	-0-	-193 B	-0-	3465	3			N	-0-					-0-
06	3330	N	3232	-0-	-98 B	-0-	3232	3			N	-0-					-0-
*07	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	2896	-0-	-548 B	-0-	2896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3464	N	3464	-0-	-0- B	-0-	3464	3			N	-0-					-0-
04	3060	N	1552	-0-	-1508 B	-0-	1552	3			N	-0-					-0-
05	4008	N	4008	-0-	-0- B	-0-	4008	3			N	-0-					-0-
06	3360	N	3134	-0-	-226 B	-0-	3134	3			N	-0-					-0-
07	1612	N	16	-0-	-1596 B	-0-	16	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10064	R	2624	-0-	-7440 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	#	2779	-0-	-1034 B	-1034	2779	3			N	-0-					-0-
04	3480	#	1293	-0-	-2187 B	-3221	1293	3			N	-0-					-0-
05	3596	#	2958	-0-	-638 B	-3859	2958	3			N	-0-					-0-
06	3480	#	2546	-0-	-934 B	-4793	2546	3			N	-0-					-0-
07	3596	#	3055	-0-	-541 B	-5334	3055	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	826	-0-	-238	B	-0-	826	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	892	N	892	-0-	-0-	B	-0-	892	3		N	-0-			-0-
04	780	N	189	-0-	-591	B	-0-	189	3		N	-0-			-0-
05	930	N	12	-0-	-918	B	-0-	12	3		N	-0-			-0-
06	870	N	255	-0-	-615	B	-0-	255	3		N	-0-			-0-
*07	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1511	-0-	-561	B	-0-	1511	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1595	-0-	-203	B	-0-	1595	3		N	-0-			-0-
04	1530	N	737	-0-	-793	B	-0-	737	3		N	-0-			-0-
05	1840	N	1840	-0-	-0-	B	-0-	1840	3		N	-0-			-0-
06	1558	N	1558	-0-	-0-	B	-0-	1558	3		N	-0-			-0-
*07	1783	N	1783	-0-	-0-	B	-0-	1783	3		N	-0-			-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2744	N	2179	-0-	-565	B	-0-	2179	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2419	N	2419	-0-	-0-	B	-0-	2419	3		N	-0-			-0-
04	2010	N	910	-0-	-1100	B	-0-	910	3		N	-0-			-0-
05	2418	N	2117	-0-	-301	B	-0-	2117	3		N	-0-			-0-
06	2340	N	1954	-0-	-386	B	-0-	1954	3		N	-0-			-0-
*07	2182	N	2182	-0-	-0-	B	-0-	2182	3		N	-0-			-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4144	N	3924	-0-	-220	B	-0-	3924	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4344	N	4344	-0-	-0-	B	-0-	4344	3		N	-0-			-0-
04	3780	N	1275	-0-	-2505	B	-0-	1275	3		N	-0-			-0-
05	4340	N	2421	-0-	-1919	B	-0-	2421	3		N	-0-			-0-
06	4200	N	4060	-0-	-140	B	-0-	4060	3		N	-0-			-0-
*07	4682	N	4682	-0-	-0-	B	-0-	4682	3		N	-0-			-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1759	-0-	-313	B	-0-	1759	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1860	-0-	-0-	B	-0-	1860	3		N	-0-			-0-
04	1620	N	1077	-0-	-543	B	-0-	1077	3		N	-0-			-0-
05	2310	N	2310	-0-	-0-	B	-0-	2310	3		N	-0-			-0-
06	1800	N	1792	-0-	-8	B	-0-	1792	3		N	-0-			-0-
*07	2013	N	2013	-0-	-0-	B	-0-	2013	3		N	-0-			-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	412	-0-	-344	B	-0-	412	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	303	-0-	-534	B	-0-	303	3		N	-0-			-0-
04	511	N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
05	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
06	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-			-0-
07	527	N	459	-0-	-68	B	-0-	459	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	N	4112	-0-	-788 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4281	-0-	-524 B	-0-	4281	3			N	-0-					-0-
04	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
05	5222	N	5222	-0-	-0- B	-0-	5222	3			N	-0-					-0-
06	4801	N	4801	-0-	-0- B	-0-	4801	3			N	-0-					-0-
07	3782	N	3639	-0-	-143 B	-0-	3639	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1198	-0-	-34 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1328	-0-	-67 B	-0-	1328	3			N	-0-					-0-
04	1260	N	1252	-0-	-8 B	-0-	1252	3			N	-0-					-0-
05	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
06	1290	N	1212	-0-	-78 B	-0-	1212	3			N	-0-					-0-
07	1302	N	1218	-0-	-84 B	-0-	1218	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	N	3728	-0-	-304 B	-0-	3728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3870	-0-	-160 B	-0-	3870	3			N	-0-					-0-
04	3570	N	3402	-0-	-168 B	-0-	3402	3			N	-0-					-0-
05	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
06	3948	N	3948	-0-	-0- B	-0-	3948	3			N	-0-					-0-
*07	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1169	-0-	-35 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1260	N	1237	-0-	-23 B	-0-	1237	3			N	-0-					-0-
05	1302	N	1298	-0-	-4 B	-0-	1298	3			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	3362	-0-	-1090 B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3056	-0-	-1718 B	-0-	3056	3			N	-0-					-0-
04	9106	N	9106	-0-	-0- B	-0-	9106	3			N	-0-					-0-
05	5784	N	5784	-0-	-0- B	-0-	5784	3			N	-0-					-0-
06	5615	N	5615	-0-	-0- B	-0-	5615	3			N	-0-					-0-
07	9424	N	4429	-0-	-4995 B	-0-	4429	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3081	-0-	-587 B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3186	-0-	-410 B	-0-	3186	3			N	-0-					-0-
04	2820	N	2681	-0-	-139 B	-0-	2681	3			N	-0-					-0-
05	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-
06	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
07	2759	N	2748	-0-	-11 B	-0-	2748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1563	-0-	-18 B	-0-	1563	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2914	N	505	-0-	-2409 B	-0-	505	3			N	-0-					-0-
06	1500	N	745	-0-	-755 B	-0-	745	3			N	-0-					-0-
07	2170	N	1709	-0-	-461 B	-0-	1709	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

02	5096	N	4907	-0-	-189 B	-0-	4907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5337	-0-	-150 B	-0-	5337	3			N	-0-					-0-
04	5370	N	5197	-0-	-173 B	-0-	5197	3			N	-0-					-0-
05	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-
06	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-
07	5363	N	5022	-0-	-341 B	-0-	5022	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

02	2828	N	2538	-0-	-290 B	-0-	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2640	-0-	-150 B	-0-	2640	3			N	-0-					-0-
04	2160	N	2135	-0-	-25 B	-0-	2135	3			N	-0-					-0-
05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
06	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
07	2201	N	2023	-0-	-178 B	-0-	2023	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

02	3808	N	3433	-0-	-375 B	-0-	3433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3550	-0-	-325 B	-0-	3550	3			N	-0-					-0-
04	3300	N	3076	-0-	-224 B	-0-	3076	3			N	-0-					-0-
05	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
07	3193	N	3099	-0-	-94 B	-0-	3099	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

02	5012	N	4060	-0-	-952 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4172	-0-	-571 B	-0-	4172	3			N	-0-					-0-
04	3780	N	3608	-0-	-172 B	-0-	3608	3			N	-0-					-0-
05	4595	N	4595	-0-	-0- B	-0-	4595	3			N	-0-					-0-
06	4384	N	4384	-0-	-0- B	-0-	4384	3			N	-0-					-0-
07	3720	N	3678	-0-	-42 B	-0-	3678	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

02	1428	N	1370	-0-	-58 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1509	-0-	-72 B	-0-	1509	3			N	-0-					-0-
04	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
*07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	965	-0-	-43 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-					-0-
*07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
04	450	N	292	-0-	-158 B	-0-	292	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
06	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	10	-0-	-214 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	524	-0-	-456 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	266	-0-	-788 B	-0-	266	3			N	-0-					-0-
04	150	N	14	-0-	-136 B	-0-	14	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
04	6090	N	5768	-0-	-322 B	-0-	5768	3			N	-0-					-0-
05	9548	N	7778	-0-	-1770 B	-0-	7778	3			N	-0-					-0-
06	9300	N	354	-0-	-8946 B	-0-	354	3			N	-0-					-0-
07	5952	N	5242	-0-	-710 B	-0-	5242	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	752	-0-	-424 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
05	837	N	453	-0-	-384 B	-0-	453	3			N	-0-					-0-
06	630	N	395	-0-	-235 B	-0-	395	3			N	-0-					-0-
07	496	N	139	-0-	-357 B	-0-	139	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	5	-0-	-331 B	-19679	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19679																	
03	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2181	-0-	-423 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2286	-0-	-256 B	-0-	2286	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
05	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
06	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
07	2046	N	1945	-0-	-101 B	-0-	1945	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1264	-0-	-388 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1140	N	797	-0-	-343 B	-0-	797	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4332	-0-	1532 B	1532	4332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1532																	
03	3100	N	5375	-0-	2275 B	3807	5375	3			N	-0-					-0-
04	3000	N	3833	-0-	833 B	4640	3833	3			N	-0-					-0-
05	9378	R	4738	-0-	-4640 B	-0-	4738	3			N	-0-					-0-
06	6278	R	6278	-0-	-0- B	-0-	6278	3			N	-0-					-0-
*07	5941	R	5941	-0-	-0- B	-0-	5941	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	#	8599	-0-	1571 B	-25284	8599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25284																	
03	6696	#	8541	-0-	1845 B	-23439	8541	3			N	-0-					-0-
04	4920	#	6517	-0-	1597 B	-21842	6517	3			N	-0-					-0-
05	9517	N	5577	-0-	-3940 B	-21842	5577	3			N	-0-					-0-
06	8280	N	5310	-0-	-2970 B	-21842	5310	3			N	-0-					-0-
07	6727	N	4987	-0-	-1740 B	-21842	4987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2466	-0-	-166 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
06	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
07	2449	N	2397	-0-	-52 B	-0-	2397	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
05	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	558	-0-	-450 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	405	-0-	-525 B	-0-	405	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	72	-0-	-236 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	55	-0-	-1092 B	-0-	55	3			N	-0-					-0-
04	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
05	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	3030	-0-	-330 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3500	-0-	-3 B	-0-	3500	3			N	-0-					-0-
04	3180	N	3068	-0-	-112 B	-0-	3068	3			N	-0-					-0-
05	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
06	3461	N	3461	-0-	-0- B	-0-	3461	3			N	-0-					-0-
07	3162	N	3096	-0-	-66 B	-0-	3096	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	N	3849	-0-	-491 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4294	-0-	-15 B	-0-	4294	3			N	-0-					-0-
04	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-
05	4730	N	4730	-0-	-0- B	-0-	4730	3			N	-0-					-0-
06	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
*07	3672	N	3672	-0-	-0- B	-0-	3672	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1123	-0-	-193 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	957	-0-	-221 B	-0-	957	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	431	-0-	-969 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	144	-0-	-1189 B	-0-	144	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
04	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
05	2666	N	2456	-0-	-210 B	-0-	2456	3			N	-0-					-0-
06	2700	N	2286	-0-	-414 B	-0-	2286	3			N	-0-					-0-
07	2542	N	2305	-0-	-237 B	-0-	2305	3			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

02	2240	N	2044	-0-	-196 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	1920	N	1879	-0-	-41 B	-0-	1879	3			N	-0-					-0-
05	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
07	1953	N	1909	-0-	-44 B	-0-	1909	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

02	1008	N	916	-0-	-92 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
07	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	603	-0-	-41 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
07	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	656	-0-	-44 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	84	-0-	-112 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	3000	N	6199	-0-	3199 B	3199	6199	3			N	-0-					-0-
05	3100	N	5172	-0-	2072 B	5271	5172	3			N	-0-					-0-
06	3000	N	4519	-0-	1519 B	6790	4519	3			N	-0-					-0-
*07	11497	R	4707	-0-	-6790 B	-0-	4707	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
07	1488	N	1272	-0-	-216 B	-0-	1272	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-
04	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*07	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	414	-0-	-118 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2191	-0-	-469 B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-
04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
05	2418	N	2020	-0-	-398 B	-0-	2020	3			N	-0-					-0-
06	2430	N	1716	-0-	-714 B	-0-	1716	3			N	-0-					-0-
07	2418	N	2101	-0-	-317 B	-0-	2101	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1815	-0-	-425 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1697	-0-	-318 B	-0-	1697	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
06	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
07	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
07	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	423	-0-	-529 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	250	-0-	-618 B	-0-	250	3			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
05	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	481	-0-	-695 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	253	-0-	-894 B	-0-	253	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	527	N	45	-0-	-482 B	-0-	45	3			N	-0-					-0-
06	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2003	-0-	-125 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
04	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
06	2430	N	2160	-0-	-270 B	-0-	2160	3			N	-0-					-0-
07	2387	N	2231	-0-	-156 B	-0-	2231	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	314	-0-	-638 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	386	-0-	-637 B	-0-	386	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	640	-0-	-564 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1115	-0-	-218 B	-0-	1115	3			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-
07	1178	N	1034	-0-	-144 B	-0-	1034	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	850	-0-	-326 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
04	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1320	N	1201	-0-	-119 B	-0-	1201	3			N	-0-					-0-
07	1364	N	1221	-0-	-143 B	-0-	1221	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	3074	-0-	-181 B	-0-	3074	3			N	-0-					-0-
06	3450	N	3014	-0-	-436 B	-0-	3014	3			N	-0-					-0-
07	3379	N	3346	-0-	-33 B	-0-	3346	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

02	1204	N	938	-0-	-266 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
06	1290	N	1201	-0-	-89 B	-0-	1201	3			N	-0-					-0-
07	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

02	252	N	170	-0-	-82 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

02	1400	S	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	S	1407	-0-	-81 B	-0-	1407	3			N	-0-					-0-
04	1312	S	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1364	S	1140	-0-	-224 B	-0-	1140	3			N	-0-					-0-
06	1350	S	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
*07	1449	S	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1556	-0-	-40 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
04	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
06	1710	N	1283	-0-	-427 B	-0-	1283	3			N	-0-					-0-
*07	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1982	-0-	-202 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
05	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
06	2490	N	2172	-0-	-318 B	-0-	2172	3			N	-0-					-0-
07	2418	N	2104	-0-	-314 B	-0-	2104	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1181	-0-	-359 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
06	1740	N	1022	-0-	-718 B	-0-	1022	3			N	-0-					-0-
*07	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3634	-0-	-118 B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4188	N	4188	-0-	-0- B	-0-	4188	3			N	-0-					-0-
04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
05	4044	N	4044	-0-	-0- B	-0-	4044	3			N	-0-					-0-
06	4050	N	3875	-0-	-175 B	-0-	3875	3			N	-0-					-0-
07	4092	N	3950	-0-	-142 B	-0-	3950	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	#	3119	-0-	-213 B	-213	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -213																	
03	3689	#	3114	-0-	-575 B	-788	3114	3			N	-0-					-0-
04	3570	#	3457	-0-	-113 B	-901	3457	3			N	-0-					-0-
05	3689	#	3501	-0-	-188 B	-1089	3501	3			N	-0-					-0-
06	3570	#	3253	-0-	-317 B	-1406	3253	3			N	-0-					-0-
07	3689	#	3355	-0-	-334 B	-1740	3355	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*07	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1200	N	1101	-0-	-99 B	-0-	1101	3			N	-0-					-0-
07	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	50	-0-	-1182 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	362	-0-	-599 B	-0-	362	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	163	-0-	-197 B	-0-	163	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
06	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-
07	1767	N	1613	-0-	-154 B	-0-	1613	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1281	-0-	-511 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
05	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
06	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
07	2170	N	1749	-0-	-421 B	-0-	1749	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1506	-0-	-146 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1950	N	1832	-0-	-118 B	-0-	1832	3			N	-0-					-0-
07	1953	N	1619	-0-	-334 B	-0-	1619	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	978	-0-	-1570 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
06	2760	N	2699	-0-	-61 B	-0-	2699	3			N	-0-					-0-
07	3069	N	1975	-0-	-1094 B	-0-	1975	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
04	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-
05	2511	N	2178	-0-	-333 B	-0-	2178	3			N	-0-					-0-
06	2610	N	2510	-0-	-100 B	-0-	2510	3			N	-0-					-0-
07	2356	N	1895	-0-	-461 B	-0-	1895	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	628	-0-	-268 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
06	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
07	992	N	683	-0-	-309 B	-0-	683	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1596	-0-	-109 B	-0-	1596	3			N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
06	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-
07	1798	N	1264	-0-	-534 B	-0-	1264	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2366	-0-	-42 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
06	2730	N	2565	-0-	-165 B	-0-	2565	3			N	-0-					-0-
07	2697	N	2507	-0-	-190 B	-0-	2507	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2295	-0-	-169 B	-0-	2295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
04	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
05	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
06	2700	N	2495	-0-	-205 B	-0-	2495	3			N	-0-					-0-
07	2759	N	2463	-0-	-296 B	-0-	2463	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
07	527	N	401	-0-	-126 B	-0-	401	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	815	-0-	-109 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
07	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1416	-0-	-96 B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
06	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-
07	1674	N	1606	-0-	-68 B	-0-	1606	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1775	-0-	-101 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
05	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
06	2040	N	1882	-0-	-158 B	-0-	1882	3			N	-0-					-0-
07	2046	N	1914	-0-	-132 B	-0-	1914	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1746	-0-	-354 B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
05	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
06	2250	N	2076	-0-	-174 B	-0-	2076	3			N	-0-					-0-
07	2294	N	2022	-0-	-272 B	-0-	2022	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1706	-0-	-310 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
05	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
06	2220	N	2004	-0-	-216 B	-0-	2004	3			N	-0-					-0-
07	2232	N	2043	-0-	-189 B	-0-	2043	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1391	-0-	-205 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
06	1650	N	1588	-0-	-62 B	-0-	1588	3			N	-0-					-0-
07	1767	N	1725	-0-	-42 B	-0-	1725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
04	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1350	N	1270	-0-	-80 B	-0-	1270	3			N	-0-					-0-
07	1426	N	1210	-0-	-216 B	-0-	1210	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1242	-0-	-578 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
05	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
06	1710	N	1520	-0-	-190 B	-0-	1520	3			N	-0-					-0-
07	2108	N	292	-0-	-1816 B	-0-	292	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	858	-0-	-178 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1078	-0-	-100 B	-0-	1078	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
06	1050	N	956	-0-	-94 B	-0-	956	3			N	-0-					-0-
07	1116	N	771	-0-	-345 B	-0-	771	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1052	-0-	-236 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1433	-0-	-24 B	-0-	1433	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1380	N	1289	-0-	-91 B	-0-	1289	3			N	-0-					-0-
07	1457	N	1138	-0-	-319 B	-0-	1138	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2185	-0-	-475 B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3256	-0-	-1239 B	-0-	3256	3			N	-0-					-0-
04	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
05	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
06	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
07	3503	N	2687	-0-	-816 B	-0-	2687	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1156	-0-	-216 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1530	N	1428	-0-	-102 B	-0-	1428	3			N	-0-					-0-
07	1581	N	1268	-0-	-313 B	-0-	1268	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1680	-0-	-280 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
04	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
05	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
06	2100	N	1981	-0-	-119 B	-0-	1981	3			N	-0-					-0-
07	2232	N	1809	-0-	-423 B	-0-	1809	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4493	N	4493	-0-	-0- B	-0-	4493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
04	4635	N	4635	-0-	-0- B	-0-	4635	3			N	-0-					-0-
05	4960	N	4439	-0-	-521 B	-0-	4439	3			N	-0-					-0-
06	4740	N	4167	-0-	-573 B	-0-	4167	3			N	-0-					-0-
07	4805	N	3647	-0-	-1158 B	-0-	3647	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	231	-0-	-525 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	961	N	757	-0-	-204 B	-0-	757	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
04	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
05	682	N	603	-0-	-79 B	-0-	603	3			N	-0-					-0-
06	660	N	518	-0-	-142 B	-0-	518	3			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2310	-0-	-154 B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
05	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
06	2700	N	2551	-0-	-149 B	-0-	2551	3			N	-0-					-0-
07	2728	N	2569	-0-	-159 B	-0-	2569	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1417	-0-	-95 B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
06	1650	N	1552	-0-	-98 B	-0-	1552	3			N	-0-					-0-
07	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4526	N	4526	-0-	-0- B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4396	N	4396	-0-	-0- B	-0-	4396	3			N	-0-					-0-
04	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
05	5022	N	4038	-0-	-984 B	-0-	4038	3			N	-0-					-0-
06	4260	N	3770	-0-	-490 B	-0-	3770	3			N	-0-					-0-
07	4278	N	3735	-0-	-543 B	-0-	3735	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1703	-0-	-61 B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
05	1891	N	1258	-0-	-633 B	-0-	1258	3			N	-0-					-0-
06	1920	N	1043	-0-	-877 B	-0-	1043	3			N	-0-					-0-
07	1705	N	1007	-0-	-698 B	-0-	1007	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	316	-0-	-384 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	403	N	21	-0-	-382 B	-0-	21	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
07	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	179	-0-	-1053 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	709	-0-	-872 B	-0-	709	3			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	690	N	314	-0-	-376 B	-0-	314	3			N	-0-					-0-
07	1023	N	233	-0-	-790 B	-0-	233	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2159	-0-	-221 B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
05	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
06	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-
07	2542	N	2283	-0-	-259 B	-0-	2283	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	222	-0-	-366 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	750	N	646	-0-	-104 B	-0-	646	3			N	-0-					-0-
07	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1595	-0-	-141 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
05	1767	N	1730	-0-	-37 B	-0-	1730	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*07	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3403	-0-	-209 B	-0-	3403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3934	-0-	-65 B	-0-	3934	3			N	-0-					-0-
04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
05	3782	N	3024	-0-	-758 B	-0-	3024	3			N	-0-					-0-
06	3810	N	2840	-0-	-970 B	-0-	2840	3			N	-0-					-0-
07	3193	N	2847	-0-	-346 B	-0-	2847	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1688	-0-	-132 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
04	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
05	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
06	2100	N	1904	-0-	-196 B	-0-	1904	3			N	-0-					-0-
07	2077	N	2041	-0-	-36 B	-0-	2041	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	588	-0-	-1232 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
06	1980	N	1706	-0-	-274 B	-0-	1706	3			N	-0-					-0-
07	1984	N	1652	-0-	-332 B	-0-	1652	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	829	-0-	-95 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
07	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	794	-0-	-74 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
05	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
06	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
07	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1820	N	1079	-0-	-741 B	-0-	1079	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2158	N	2158	-0-	-0- B	-0-	2158	3		N	-0-			-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3		N	-0-			-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3		N	-0-			-0-
06	2100	N	1908	-0-	-192 B	-0-	1908	3		N	-0-			-0-
07	2139	N	1931	-0-	-208 B	-0-	1931	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2516	N	2516	-0-	-0- B	-0-	2516	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3100	N	3175	-0-	75 B	75	3175	3		N	-0-			-0-
04	2970	N	2485	-0-	-485 B	-0-	2485	3		N	-0-			-0-
05	2790	N	2422	-0-	-368 B	-0-	2422	3		N	-0-			-0-
06	3060	#	2716	-0-	-344 B	-344	2716	3		N	-0-			-0-
07	3162	#	2260	-0-	-902 B	-1246	2260	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1764	N	1345	-0-	-419 B	-0-	1345	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2068	N	2068	-0-	-0- B	-0-	2068	3		N	-0-			-0-
04	1909	N	1909	-0-	-0- B	-0-	1909	3		N	-0-			-0-
05	1841	N	1841	-0-	-0- B	-0-	1841	3		N	-0-			-0-
06	2010	N	1762	-0-	-248 B	-0-	1762	3		N	-0-			-0-
07	1984	N	1786	-0-	-198 B	-0-	1786	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1233	N	1233	-0-	-0- B	-0-	1233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1452	N	1452	-0-	-0- B	-0-	1452	3		N	-0-			-0-
04	1067	N	1067	-0-	-0- B	-0-	1067	3		N	-0-			-0-
05	1364	N	1075	-0-	-289 B	-0-	1075	3		N	-0-			-0-
06	1410	N	1010	-0-	-400 B	-0-	1010	3		N	-0-			-0-
07	1116	N	1025	-0-	-91 B	-0-	1025	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1357	-0-	-211 B	-0-	1357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1767	N	1623	-0-	-144 B	-0-	1623	3		N	-0-			-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3		N	-0-			-0-
05	1725	N	1725	-0-	-0- B	-0-	1725	3		N	-0-			-0-
06	1589	N	1589	-0-	-0- B	-0-	1589	3		N	-0-			-0-
*07	1729	N	1729	-0-	-0- B	-0-	1729	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

02	1568 N	1087	-0-	-481 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1913 N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
04	1828 N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
05	1564 N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
06	1860 N	1457	-0-	-403 B	-0-	1457	3			N	-0-					-0-
07	1891 N	1382	-0-	-509 B	-0-	1382	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

02	2800 N	839	-0-	-1961 B	153	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		153														
03	1414 N	1261	-0-	-153 B	-0-	1261	3			N	-0-					-0-
04	1184 N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
05	1143 N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
06	1230 N	1127	-0-	-103 B	-0-	1127	3			N	-0-					-0-
07	1209 N	1096	-0-	-113 B	-0-	1096	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

02	1708 N	848	-0-	-860 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1914 N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
04	1930 N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
05	1766 N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
06	1860 N	1692	-0-	-168 B	-0-	1692	3			N	-0-					-0-
07	1984 N	1634	-0-	-350 B	-0-	1634	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

02	2436 N	1119	-0-	-1317 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	2819 N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
04	2779 N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
05	2517 N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
06	2730 N	2413	-0-	-317 B	-0-	2413	3			N	-0-					-0-
07	2883 N	2294	-0-	-589 B	-0-	2294	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

02	980 N	877	-0-	-103 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1146 N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1062 N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
05	1062 N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
06	1110 N	1014	-0-	-96 B	-0-	1014	3			N	-0-					-0-
07	1085 N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

02	2128	N	1945	-0-	-183 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
05	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
06	2490	N	2118	-0-	-372 B	-0-	2118	3			N	-0-					-0-
07	2418	N	2271	-0-	-147 B	-0-	2271	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

02	1204	N	1014	-0-	-190 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
04	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-
07	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-
04	1080	N	789	-0-	-291 B	-0-	789	3			N	-0-					-0-
05	1085	N	761	-0-	-324 B	-0-	761	3			N	-0-					-0-
06	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-
07	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1269	-0-	-551 B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
05	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
06	1920	N	1645	-0-	-275 B	-0-	1645	3			N	-0-					-0-
07	1984	N	1648	-0-	-336 B	-0-	1648	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1271	-0-	-157 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
06	1620	N	1520	-0-	-100 B	-0-	1520	3			N	-0-					-0-
07	1612	N	1549	-0-	-63 B	-0-	1549	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1010	-0-	-418 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
05	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
06	1590	N	1460	-0-	-130 B	-0-	1460	3			N	-0-					-0-
07	1612	N	1450	-0-	-162 B	-0-	1450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	914	-0-	-66 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1110	N	798	-0-	-312 B	-0-	798	3			N	-0-					-0-
07	1085	N	843	-0-	-242 B	-0-	843	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1666	-0-	-210 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
04	2010	N	1990	-0-	-20 B	-0-	1990	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	2100	N	1927	-0-	-173 B	-0-	1927	3			N	-0-					-0-
07	2046	N	2012	-0-	-34 B	-0-	2012	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1461	-0-	-107 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
06	1770	N	1602	-0-	-168 B	-0-	1602	3			N	-0-					-0-
07	1705	N	1661	-0-	-44 B	-0-	1661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2473	-0-	-131 B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3155	-0-	55 B	55	3155	3			N	-0-					-0-
04	2845	N	2790	-0-	-55 B	-0-	2790	3			N	-0-					-0-
05	2738	N	2738	-0-	-0- B	-0-	2738	3			N	-0-					-0-
06	3060	#	2709	-0-	-351 B	-351	2709	3			N	-0-					-0-
07	3162	#	2937	-0-	-225 B	-576	2937	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
06	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
07	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2313	-0-	-879 B	-0-	2313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2263	-0-	-1147 B	-0-	2263	3			N	-0-					-0-
04	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
05	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-
06	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-
07	3224	N	2643	-0-	-581 B	-0-	2643	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1532	-0-	-421 B	-0-	1532	3			N	-0-					-0-
04	1710	N	1531	-0-	-179 B	-0-	1531	3			N	-0-					-0-
05	1767	N	1456	-0-	-311 B	-0-	1456	3			N	-0-					-0-
06	1470	N	1269	-0-	-201 B	-0-	1269	3			N	-0-					-0-
*07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	597	-0-	-47 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
06	720	N	209	-0-	-511 B	-0-	209	3			N	-0-					-0-
07	651	N	281	-0-	-370 B	-0-	281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

02	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	#	2621	-0-	-572	B	-572	2621	3			N	-0-					-0-
04	3090	#	2396	-0-	-694	B	-1266	2396	3			N	-0-					-0-
05	3193	#	2410	-0-	-783	B	-2049	2410	3			N	-0-					-0-
06	3090	#	2041	-0-	-1049	B	-3098	2041	3			N	-0-					-0-
07	3193	#	1883	-0-	-1310	B	-4408	1883	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

02	1876	N	1657	-0-	-219	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
04	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
05	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
06	2280	N	1893	-0-	-387	B	-0-	1893	3			N	-0-					-0-
07	2139	N	1953	-0-	-186	B	-0-	1953	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
04	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
05	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
06	450	N	385	-0-	-65	B	-0-	385	3			N	-0-					-0-
07	434	N	386	-0-	-48	B	-0-	386	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

02	560	N	491	-0-	-69	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	630	N	551	-0-	-79	B	-0-	551	3			N	-0-					-0-
07	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1287	-0-	-729 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-
04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
05	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
07	2139	N	1728	-0-	-411 B	-0-	1728	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

02	2100	N	1785	-0-	-315 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-
04	2010	N	1949	-0-	-61 B	-0-	1949	3			N	-0-					-0-
05	1984	N	1851	-0-	-133 B	-0-	1851	3			N	-0-					-0-
06	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
07	2015	N	2006	-0-	-9 B	-0-	2006	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

02	4704	N	3986	-0-	-718 B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3627	-0-	-713 B	-0-	3627	3			N	-0-					-0-
04	3690	N	1264	-0-	-2426 B	-0-	1264	3			N	-0-					-0-
05	4402	N	3414	-0-	-988 B	-0-	3414	3			N	-0-					-0-
06	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
*07	4502	N	4502	-0-	-0- B	-0-	4502	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	210	-0-	-154 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
06	300	N	213	-0-	-87 B	-0-	213	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*07	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	488	-0-	-156 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	810	N	358	-0-	-452 B	-0-	358	3			N	-0-					-0-
*07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	#	3528	-0-	-1400 B	-17416	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17416																	
03	4991	#	1927	-0-	-3064 B	-20480	1927	3			N	-0-					-0-
04	3000	N	3463	-0-	463 B	-20017	3463	3			N	-0-					-0-
05	3906	N	3649	-0-	-257 B	-20017	3649	3			N	-0-					-0-
06	1860	N	3310	-0-	1450 B	-18567	3310	3			N	-0-					-0-
07	3565	N	3382	-0-	-183 B	-18567	3382	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
06	660	N	572	-0-	-88 B	-0-	572	3			N	-0-					-0-
07	434	N	21	-0-	-413 B	-0-	21	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	571	-0-	-185	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
06	840	N	401	-0-	-439	B	-0-	401	3			N	-0-					-0-
*07	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	2429	-0-	-1015	B	-1015	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1015																		
03	3813	#	2633	-0-	-1180	B	-2195	2633	3			N	-0-					-0-
04	3750	#	994	-0-	-2756	B	-4951	994	3			N	-0-					-0-
05	3875	#	2788	-0-	-1087	B	-6038	2788	3			N	-0-					-0-
06	3750	#	2374	-0-	-1376	B	-7414	2374	3			N	-0-					-0-
07	3875	#	2581	-0-	-1294	B	-8708	2581	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	88	-0-	-52	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	94	-0-	-154	B	-0-	94	3			N	-0-					-0-
04	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	785	-0-	-27	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	867	-0-	-1	B	-0-	867	3			N	-0-					-0-
04	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
05	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
06	840	N	833	-0-	-7	B	-0-	833	3			N	-0-					-0-
07	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
05	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
06	1230	N	1118	-0-	-112 B	-0-	1118	3			N	-0-					-0-
07	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	907	-0-	907 B	10468	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10468																	
03	0	W	867	-0-	867 B	11335	867	3			N	-0-					-0-
04	0	W	361	-0-	361 B	11696	361	3			N	-0-					-0-
05	0	W	745	-0-	745 B	12441	745	3			N	-0-					-0-
06	0	W	737	-0-	737 B	13178	737	3			N	-0-					-0-
07	0	W	742	-0-	742 B	13920	742	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1106	-0-	-126	B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1240	-0-	-62	B	-0-	1240	3			N	-0-					-0-
04	990	N	897	-0-	-93	B	-0-	897	3			N	-0-					-0-
05	1240	N	1022	-0-	-218	B	-0-	1022	3			N	-0-					-0-
06	1200	N	455	-0-	-745	B	-0-	455	3			N	-0-					-0-
07	930	N	245	-0-	-685	B	-0-	245	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

02	2688	N	2631	-0-	-57	B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3178	-0-	78	B	78	3178	3			N	-0-					-0-
04	2986	N	2908	-0-	-78	B	-0-	2908	3			N	-0-					-0-
05	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-
06	3090	#	2834	-0-	-256	B	-256	2834	3			N	-0-					-0-
07	3193	#	2808	-0-	-385	B	-641	2808	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
06	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	5978	-0-	2878	B	2878	5978	3			N	-0-					-0-
04	3000	N	4956	-0-	1956	B	4834	4956	3			N	-0-					-0-
05	3100	N	2136	-0-	-964	B	3870	2136	3			N	-0-					-0-
06	7902	R	4032	-0-	-3870	B	-0-	4032	3			N	-0-					-0-
07	5983	#	5796	-0-	-187	B	-187	5796	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	3093	-0-	-99	B	-0-	3093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3212	-0-	-260	B	-0-	3212	3			N	-0-					-0-
04	3430	N	3430	-0-	-0-	B	-0-	3430	3			N	-0-					-0-
05	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
06	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
07	3534	N	3258	-0-	-276	B	-0-	3258	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3608	N	3608	-0-	-0-	B	-0-	3608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	4102	-0-	-145	B	-0-	4102	3			N	-0-					-0-
04	3540	N	2637	-0-	-903	B	-0-	2637	3			N	-0-					-0-
05	3999	N	2614	-0-	-1385	B	-0-	2614	3			N	-0-					-0-
06	3960	N	2453	-0-	-1507	B	-0-	2453	3			N	-0-					-0-
07	2728	N	2409	-0-	-319	B	-0-	2409	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1574	-0-	-302	B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2216	N	2216	-0-	-0-	B	-0-	2216	3			N	-0-					-0-
04	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
05	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
06	2130	N	1899	-0-	-231	B	-0-	1899	3			N	-0-					-0-
07	2046	N	2002	-0-	-44	B	-0-	2002	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1444	-0-	-264	B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1890	-0-	-32	B	-0-	1890	3			N	-0-					-0-
04	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
05	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
06	1830	N	1727	-0-	-103	B	-0-	1727	3			N	-0-					-0-
07	1891	N	1570	-0-	-321	B	-0-	1570	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1757	-0-	-203 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
06	2220	N	1923	-0-	-297 B	-0-	1923	3			N	-0-					-0-
07	2077	N	1944	-0-	-133 B	-0-	1944	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6055	N	6055	-0-	-0- B	-0-	6055	3			N	-0-					-0-
04	5616	N	5616	-0-	-0- B	-0-	5616	3			N	-0-					-0-
05	5673	N	5196	-0-	-477 B	-0-	5196	3			N	-0-					-0-
06	5850	N	3356	-0-	-2494 B	-0-	3356	3			N	-0-					-0-
07	5797	N	4797	-0-	-1000 B	-0-	4797	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2276	-0-	-944 B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
04	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
05	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
06	3510	N	3264	-0-	-246 B	-0-	3264	3			N	-0-					-0-
07	3751	N	3248	-0-	-503 B	-0-	3248	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3155	-0-	355 B	355	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																	
03	2215	N	1860	-0-	-355 B	-0-	1860	3			N	-0-					-0-
04	2070	N	1395	-0-	-675 B	-0-	1395	3			N	-0-					-0-
05	3503	#	1396	-0-	-2107 B	-2107	1396	3			N	-0-					-0-
06	3390	#	1343	-0-	-2047 B	-4154	1343	3			N	-0-					-0-
07	3503	#	1395	-0-	-2108 B	-6262	1395	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1297	-0-	-859 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1899	-0-	-550 B	-0-	1899	3			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
06	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
07	2139	N	1788	-0-	-351 B	-0-	1788	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1429	-0-	-139	B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
04	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
05	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
06	1740	N	1594	-0-	-146	B	-0-	1594	3			N	-0-					-0-
07	1736	N	1632	-0-	-104	B	-0-	1632	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1147	-0-	-589	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1655	-0-	-298	B	-0-	1655	3			N	-0-					-0-
04	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
05	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
06	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
07	1798	N	1568	-0-	-230	B	-0-	1568	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2524	-0-	-142	B	-0-	2524	3			N	-0-					-0-
04	2040	N	1837	-0-	-203	B	-0-	1837	3			N	-0-					-0-
05	2635	N	1885	-0-	-750	B	-0-	1885	3			N	-0-					-0-
06	2430	N	1442	-0-	-988	B	-0-	1442	3			N	-0-					-0-
07	1891	N	1474	-0-	-417	B	-0-	1474	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3569	N	3569	-0-	-0-	B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-
04	3795	N	3795	-0-	-0-	B	-0-	3795	3			N	-0-					-0-
05	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
06	3870	N	3869	-0-	-1	B	-0-	3869	3			N	-0-					-0-
*07	3967	N	3967	-0-	-0-	B	-0-	3967	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2329	N	2329	-0-	-0-	B	-0-	2329	3			N	-0-					-0-
04	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
05	2294	N	2255	-0-	-39	B	-0-	2255	3			N	-0-					-0-
06	2250	N	2091	-0-	-159	B	-0-	2091	3			N	-0-					-0-
07	2294	N	2243	-0-	-51	B	-0-	2243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1659	-0-	-217 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	2520	N	1998	-0-	-522 B	-0-	1998	3			N	-0-					-0-
05	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
06	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
*07	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	2748	-0-	-1844 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-
04	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-
05	4687	N	4687	-0-	-0- B	-0-	4687	3			N	-0-					-0-
06	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
*07	6415	N	6415	-0-	-0- B	-0-	6415	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1393	-0-	-315 B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
06	1980	N	1699	-0-	-281 B	-0-	1699	3			N	-0-					-0-
07	1953	N	1711	-0-	-242 B	-0-	1711	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	533	-0-	-27 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	630	N	467	-0-	-163 B	-0-	467	3			N	-0-					-0-
*07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1945	-0-	-43 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
04	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
06	2490	N	1134	-0-	-1356 B	-0-	1134	3			N	-0-					-0-
*07	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	354	-0-	-150 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	335	-0-	-223 B	-0-	335	3			N	-0-					-0-
04	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-
05	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	607	-0-	-121 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	524	-0-	-189 B	-0-	524	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
05	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
06	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1225	-0-	-343 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1154	-0-	-334 B	-0-	1154	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
*07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2628	N	2628	-0-	-0-	B	-0-	2628	3			N	-0-					-0-
04	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
05	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
06	2550	N	2420	-0-	-130	B	-0-	2420	3			N	-0-					-0-
07	2480	N	2362	-0-	-118	B	-0-	2362	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1681	-0-	-419	B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1758	-0-	-288	B	-0-	1758	3			N	-0-					-0-
04	1440	N	1340	-0-	-100	B	-0-	1340	3			N	-0-					-0-
05	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
06	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
07	1395	N	1386	-0-	-9	B	-0-	1386	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	605	-0-	-599	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
04	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
05	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
06	1410	N	1215	-0-	-195	B	-0-	1215	3			N	-0-					-0-
07	1426	N	1126	-0-	-300	B	-0-	1126	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1141	-0-	-1043	B	-5541	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5541																		
03	2015	N	1002	-0-	-1013	B	-0-	1002	3			N	-0-					-0-
04	600	N	541	-0-	-59	B	-0-	541	3			N	-0-					-0-
05	1271	N	1243	-0-	-28	B	-0-	1243	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
07	558	N	526	-0-	-32	B	-0-	526	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2250	-0-	-74	B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
04	2430	N	2372	-0-	-58	B	-0-	2372	3			N	-0-					-0-
05	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-
06	2460	N	2382	-0-	-78	B	-0-	2382	3			N	-0-					-0-
07	2449	N	2384	-0-	-65	B	-0-	2384	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1276	-0-	-292	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
04	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
05	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
06	1740	N	1565	-0-	-175	B	-0-	1565	3			N	-0-					-0-
07	1736	N	1572	-0-	-164	B	-0-	1572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1944	-0-	-156 B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2370	N	2207	-0-	-163 B	-0-	2207	3			N	-0-					-0-
07	2356	N	2300	-0-	-56 B	-0-	2300	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

02	1848	N	1281	-0-	-567 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1340	-0-	-551 B	-0-	1340	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
07	1581	N	1206	-0-	-375 B	-0-	1206	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

02 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

02	1876	N	1484	-0-	-392 B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
04	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
06	2160	N	1859	-0-	-301 B	-0-	1859	3			N	-0-					-0-
07	2108	N	1817	-0-	-291 B	-0-	1817	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
04	480	N	285	-0-	-195 B	-0-	285	3			N	-0-					-0-
05	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
*07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	630	N	456	-0-	-174 B	-0-	456	3			N	-0-					-0-
05	775	N	662	-0-	-113 B	-0-	662	3			N	-0-					-0-
06	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	89	-0-	-1236 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-					-0-
04	300	N	24	-0-	-276 B	-0-	24	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-
04	1410	N	1015	-0-	-395 B	-0-	1015	3			N	-0-					-0-
05	1550	N	1331	-0-	-219 B	-0-	1331	3			N	-0-					-0-
06	1410	N	1272	-0-	-138 B	-0-	1272	3			N	-0-					-0-
07	1054	N	811	-0-	-243 B	-0-	811	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1532	-0-	-64 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
05	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
06	1770	N	1691	-0-	-79 B	-0-	1691	3			N	-0-					-0-
07	1798	N	1757	-0-	-41 B	-0-	1757	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	330	N	228	-0-	-102 B	-0-	228	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	708	-0-	-188 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
06	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-
07	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1049	-0-	-267 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1500	N	1317	-0-	-183 B	-0-	1317	3			N	-0-					-0-
07	1457	N	1317	-0-	-140 B	-0-	1317	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2363	-0-	-17 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2377	-0-	-320 B	-0-	2377	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	2604	N	2531	-0-	-73 B	-0-	2531	3			N	-0-					-0-
06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
07	2697	N	2425	-0-	-272 B	-0-	2425	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1979	-0-	-233 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-
04	2250	N	1944	-0-	-306 B	-0-	1944	3			N	-0-					-0-
05	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
06	2130	N	1982	-0-	-148 B	-0-	1982	3			N	-0-					-0-
*07	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	294	-0-	-434 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	168	-0-	-514 B	-0-	168	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1297	-0-	-215 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1274	-0-	-183 B	-0-	1274	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
06	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
07	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	6	-0-	-1 B	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	658	-0-	-462 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1260	N	1083	-0-	-177 B	-0-	1083	3			N	-0-					-0-
07	1364	N	1112	-0-	-252 B	-0-	1112	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1064	-0-	-168 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
06	1320	N	1164	-0-	-156 B	-0-	1164	3			N	-0-					-0-
07	1271	N	1174	-0-	-97 B	-0-	1174	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	3240	-0-	-36 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
04	3613	N	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
05	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
06	3750	N	3524	-0-	-226 B	-0-	3524	3			N	-0-					-0-
07	3720	N	3568	-0-	-152 B	-0-	3568	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
05	1922	N	1755	-0-	-167 B	-0-	1755	3			N	-0-					-0-
06	1800	N	1708	-0-	-92 B	-0-	1708	3			N	-0-					-0-
07	1798	N	1706	-0-	-92 B	-0-	1706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	645	-0-	-1119 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	872	-0-	-771 B	-0-	872	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2390	-0-	-494 B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2536	-0-	-285 B	-0-	2536	3			N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
05	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
06	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
07	1984	N	1716	-0-	-268 B	-0-	1716	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	N	5599	-0-	-617 B	-0-	5599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	1578	-0-	-1832 B	-0-	1578	3			N	-0-					-0-
04	4200	N	2191	-0-	-2009 B	-0-	2191	3			N	-0-					-0-
05	6200	N	4529	-0-	-1671 B	-0-	4529	3			N	-0-					-0-
06	5754	N	5754	-0-	-0- B	-0-	5754	3			N	-0-					-0-
*07	6846	N	6846	-0-	-0- B	-0-	6846	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

02	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2639	-0-	-27 B	-0-	2639	3			N	-0-					-0-
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
05	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
06	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
07	2790	N	2748	-0-	-42 B	-0-	2748	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

02	896	N	869	-0-	-27 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	990	N	982	-0-	-8 B	-0-	982	3			N	-0-					-0-
05	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

02	1176	N	1108	-0-	-68 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1240	N	1164	-0-	-76 B	-0-	1164	3			N	-0-					-0-
06	3000	N	11092	-0-	8092 B	8092	11092	3			N	-0-					-0-
*07	3100	N	1093	-0-	-2007 B	6085	1093	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1686	-0-	-470 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	2070	N	2063	-0-	-7 B	-0-	2063	3			N	-0-					-0-
05	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
06	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
07	2139	N	2100	-0-	-39 B	-0-	2100	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1006	-0-	-310 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
05	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
06	1470	N	1343	-0-	-127 B	-0-	1343	3			N	-0-					-0-
07	1488	N	1363	-0-	-125 B	-0-	1363	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1469	-0-	-183 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
04	2010	N	1867	-0-	-143 B	-0-	1867	3			N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
06	2190	N	1749	-0-	-441 B	-0-	1749	3			N	-0-					-0-
07	1922	N	1742	-0-	-180 B	-0-	1742	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
06	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-
07	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	508	-0-	-416 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
06	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-
07	1085	N	890	-0-	-195 B	-0-	890	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
06	990	N	903	-0-	-87 B	-0-	903	3			N	-0-					-0-
07	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1426	N	1107	-0-	-319 B	-0-	1107	3			N	-0-					-0-
06	1110	N	965	-0-	-145 B	-0-	965	3			N	-0-					-0-
07	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	2441	-0-	-415 B	-3316	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3316																	
03	3162	#	2723	-0-	-439 B	-3755	2723	3			N	-0-					-0-
04	3060	#	2489	-0-	-571 B	-4326	2489	3			N	-0-					-0-
05	2697	N	1937	-0-	-760 B	-4326	1937	3			N	-0-					-0-
06	2640	N	1263	-0-	-1377 B	-4326	1263	3			N	-0-					-0-
07	2573	N	810	-0-	-1763 B	-4326	810	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
04	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
05	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	1581	N	1259	-0-	-322 B	-0-	1259	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	947	-0-	-425 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
05	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
06	1440	N	1318	-0-	-122 B	-0-	1318	3			N	-0-					-0-
07	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1003	-0-	-5 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
05	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
06	1080	N	1068	-0-	-12 B	-0-	1068	3			N	-0-					-0-
07	1116	N	1082	-0-	-34 B	-0-	1082	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	410	-0-	-582 B	-0-	410	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2030	-0-	-238 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2146	-0-	-241 B	-0-	2146	3			N	-0-					-0-
04	1800	N	1518	-0-	-282 B	-0-	1518	3			N	-0-					-0-
05	2263	N	1345	-0-	-918 B	-0-	1345	3			N	-0-					-0-
06	2070	N	1611	-0-	-459 B	-0-	1611	3			N	-0-					-0-
*07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
05	1333	N	1321	-0-	-12 B	-0-	1321	3			N	-0-					-0-
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

02	1848	N	1420	-0-	-428 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1718	-0-	-359 B	-0-	1718	3			N	-0-					-0-
04	1500	N	1156	-0-	-344 B	-0-	1156	3			N	-0-					-0-
05	1581	N	1364	-0-	-217 B	-0-	1364	3			N	-0-					-0-
06	1650	N	913	-0-	-737 B	-0-	913	3			N	-0-					-0-
07	1209	N	904	-0-	-305 B	-0-	904	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

02	1260	N	1198	-0-	-62 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
05	1333	N	1300	-0-	-33 B	-0-	1300	3			N	-0-					-0-
06	1350	N	1185	-0-	-165 B	-0-	1185	3			N	-0-					-0-
07	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
04	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
05	1364	N	1187	-0-	-177 B	-0-	1187	3			N	-0-					-0-
06	1410	N	1072	-0-	-338 B	-0-	1072	3			N	-0-					-0-
07	1364	N	1124	-0-	-240 B	-0-	1124	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
06	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
*07	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	482	-0-	-190 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	505	-0-	-239 B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54 B	-0-	456	3			N	-0-					-0-
05	527	N	454	-0-	-73 B	-0-	454	3			N	-0-					-0-
06	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			3559	-0-	3559 B	4493	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4493																	
03 14B2 EXT			2936	-0-	2936 B	7429	2936	3			N	-0-					-0-
04	0		2414	-0-	2414 B	9843	2414	3			N	-0-					-0-
05	0		2342	-0-	2342 B	12185	2342	3			N	-0-					-0-
06	14467	R	2282	-0-	-12185 B	-0-	2282	3			N	-0-					-0-
07	4805	#	2155	-0-	-2650 B	-2650	2155	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
05	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
06	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-
07	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	39	-0-	-674 B	-0-	39	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	578	-0-	-542 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	285	-0-	-1079 B	-0-	285	3			N	-0-					-0-
04	1050	N	311	-0-	-739 B	-0-	311	3			N	-0-					-0-
05	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-
06	3000	N	4602	-0-	1602 B	1602	4602	3			N	-0-					-0-
*07	3100	N	3524	-0-	424 B	2026	3524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1322	-0-	-134	B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
04	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
05	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
06	1560	N	1389	-0-	-171	B	-0-	1389	3			N	-0-					-0-
07	1581	N	1453	-0-	-128	B	-0-	1453	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2542	-0-	-510	B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2954	-0-	-456	B	-0-	2954	3			N	-0-					-0-
04	2100	N	2035	-0-	-65	B	-0-	2035	3			N	-0-					-0-
05	2821	N	1489	-0-	-1332	B	-0-	1489	3			N	-0-					-0-
06	2850	N	1447	-0-	-1403	B	-0-	1447	3			N	-0-					-0-
07	2108	N	1440	-0-	-668	B	-0-	1440	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2340	-0-	-47	B	-0-	2340	3			N	-0-					-0-
04	2310	N	2218	-0-	-92	B	-0-	2218	3			N	-0-					-0-
05	2356	N	2321	-0-	-35	B	-0-	2321	3			N	-0-					-0-
06	2250	N	2189	-0-	-61	B	-0-	2189	3			N	-0-					-0-
07	2294	N	2227	-0-	-67	B	-0-	2227	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1498	-0-	-322	B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1778	-0-	-113	B	-0-	1778	3			N	-0-					-0-
04	1620	N	1531	-0-	-89	B	-0-	1531	3			N	-0-					-0-
05	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
07	1581	N	1445	-0-	-136	B	-0-	1445	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	663	-0-	-121	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
04	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
05	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
06	870	N	748	-0-	-122	B	-0-	748	3			N	-0-					-0-
07	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	844	-0-	-52	B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-
04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
05	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
06	930	N	847	-0-	-83	B	-0-	847	3			N	-0-					-0-
07	1023	N	794	-0-	-229	B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1271	-0-	-269 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1349	-0-	-201 B	-0-	1349	3			N	-0-					-0-
04	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
05	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	723	-0-	-5 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
06	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
07	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	R	3381	-0-	-1665 B	-0-	3381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	#	3870	-0-	-98 B	-98	3870	3			N	-0-					-0-
04	3840	#	3590	-0-	-250 B	-348	3590	3			N	-0-					-0-
05	3968	#	3637	-0-	-331 B	-679	3637	3			N	-0-					-0-
06	3840	#	3168	-0-	-672 B	-1351	3168	3			N	-0-					-0-
07	3968	#	3049	-0-	-919 B	-2270	3049	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	743	-0-	-657 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	547	-0-	-848 B	-0-	547	3			N	-0-					-0-
04	1080	N	464	-0-	-616 B	-0-	464	3			N	-0-					-0-
05	837	N	450	-0-	-387 B	-0-	450	3			N	-0-					-0-
06	540	N	284	-0-	-256 B	-0-	284	3			N	-0-					-0-
07	465	N	206	-0-	-259 B	-0-	206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

02	308 N	220	-0-	-88	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341 N	167	-0-	-174	B	-0-	167	3			N	-0-					-0-
04	255 N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
05	248 N	98	-0-	-150	B	-0-	98	3			N	-0-					-0-
06	150 N	37	-0-	-113	B	-0-	37	3			N	-0-					-0-
07	279 N	85	-0-	-194	B	-0-	85	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

02	1156 N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333 N	1250	-0-	-83	B	-0-	1250	3			N	-0-					-0-
04	1590 N	1190	-0-	-400	B	-0-	1190	3			N	-0-					-0-
05	1271 N	1255	-0-	-16	B	-0-	1255	3			N	-0-					-0-
06	1200 N	1082	-0-	-118	B	-0-	1082	3			N	-0-					-0-
07	1240 N	809	-0-	-431	B	-0-	809	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

02	1092 N	1053	-0-	-39	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213 N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
04	1100 N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
05	1178 N	1092	-0-	-86	B	-0-	1092	3			N	-0-					-0-
06	1170 N	1041	-0-	-129	B	-0-	1041	3			N	-0-					-0-
07	1147 N	1016	-0-	-131	B	-0-	1016	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

02	700 N	45	-0-	-655	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364 N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
04	1158 N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
05	1127 N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
06	1320 N	933	-0-	-387	B	-0-	933	3			N	-0-					-0-
07	1209 N	948	-0-	-261	B	-0-	948	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

02	1400 N	1219	-0-	-181	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545 N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
04	1271 N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
05	1364 N	1189	-0-	-175	B	-0-	1189	3			N	-0-					-0-
06	1500 N	1306	-0-	-194	B	-0-	1306	3			N	-0-					-0-
07	1302 N	1298	-0-	-4	B	-0-	1298	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1577	-0-	-131 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1859	-0-	-32 B	-0-	1859	3			N	-0-					-0-
04	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
05	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
06	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
07	1891	N	1659	-0-	-232 B	-0-	1659	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1485	-0-	-223 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
05	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
06	1770	N	1567	-0-	-203 B	-0-	1567	3			N	-0-					-0-
07	1798	N	1616	-0-	-182 B	-0-	1616	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1375	-0-	-53 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-
04	1530	N	1459	-0-	-71 B	-0-	1459	3			N	-0-					-0-
05	1519	N	1485	-0-	-34 B	-0-	1485	3			N	-0-					-0-
06	1500	N	1406	-0-	-94 B	-0-	1406	3			N	-0-					-0-
07	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1271	N	1266	-0-	-5 B	-0-	1266	3			N	-0-					-0-
06	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
07	1333	N	1185	-0-	-148 B	-0-	1185	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
04	1380	N	1243	-0-	-137 B	-0-	1243	3			N	-0-					-0-
05	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-
06	1440	N	1138	-0-	-302 B	-0-	1138	3			N	-0-					-0-
07	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1280	-0-	-8 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1472	-0-	-16 B	-0-	1472	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1426	N	1397	-0-	-29 B	-0-	1397	3			N	-0-					-0-
06	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
07	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
04	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
05	2449	N	2082	-0-	-367 B	-0-	2082	3			N	-0-					-0-
06	2460	N	1081	-0-	-1379 B	-0-	1081	3			N	-0-					-0-
07	2139	N	707	-0-	-1432 B	-0-	707	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	889	-0-	-7 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
05	992	N	917	-0-	-75 B	-0-	917	3			N	-0-					-0-
06	990	N	808	-0-	-182 B	-0-	808	3			N	-0-					-0-
07	961	N	842	-0-	-119 B	-0-	842	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	756	-0-	-84 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
06	840	N	733	-0-	-107 B	-0-	733	3			N	-0-					-0-
07	868	N	743	-0-	-125 B	-0-	743	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1364	N	1202	-0-	-162 B	-0-	1202	3			N	-0-					-0-
06	1290	N	1090	-0-	-200 B	-0-	1090	3			N	-0-					-0-
07	1240	N	1107	-0-	-133 B	-0-	1107	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
04	1950	N	1882	-0-	-68 B	-0-	1882	3			N	-0-					-0-
05	2108	N	1730	-0-	-378 B	-0-	1730	3			N	-0-					-0-
06	2100	N	1430	-0-	-670 B	-0-	1430	3			N	-0-					-0-
07	1953	N	1400	-0-	-553 B	-0-	1400	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	834	-0-	-202 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	710	-0-	-437 B	-0-	710	3			N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
07	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

02	1708	N	1661	-0-	-47 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1886	-0-	-5 B	-0-	1886	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
07	1953	N	1814	-0-	-139 B	-0-	1814	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

02	1680	N	1548	-0-	-132 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1606	-0-	-161 B	-0-	1606	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1705	N	1498	-0-	-207 B	-0-	1498	3			N	-0-					-0-
06	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-					-0-
07	1550	N	1415	-0-	-135 B	-0-	1415	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	570	N	346	-0-	-224 B	-0-	346	3			N	-0-					-0-
*07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
04	1290	N	582	-0-	-708 B	-0-	582	3			N	-0-					-0-
05	1364	N	845	-0-	-519 B	-0-	845	3			N	-0-					-0-
06	870	N	796	-0-	-74 B	-0-	796	3			N	-0-					-0-
07	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	949	-0-	-3 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-
04	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
07	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
05	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
06	1140	N	1093	-0-	-47 B	-0-	1093	3			N	-0-					-0-
07	1209	N	948	-0-	-261 B	-0-	948	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1951	-0-	-233 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
04	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2400	N	2161	-0-	-239 B	-0-	2161	3			N	-0-					-0-
07	2356	N	2233	-0-	-123 B	-0-	2233	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	591	-0-	-501 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
04	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
06	1200	N	1107	-0-	-93 B	-0-	1107	3			N	-0-					-0-
07	1271	N	1083	-0-	-188 B	-0-	1083	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1630	-0-	-134 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
05	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
06	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
07	1984	N	1823	-0-	-161 B	-0-	1823	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4210	N	4210	-0-	-0- B	-0-	4210	3			N	-0-					-0-
04	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
05	4061	N	3384	-0-	-677 B	-0-	3384	3			N	-0-					-0-
06	4080	N	3420	-0-	-660 B	-0-	3420	3			N	-0-					-0-
07	3906	N	3605	-0-	-301 B	-0-	3605	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	N	4065	-0-	-359 B	-0-	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-
04	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-
05	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-
06	4710	N	4438	-0-	-272 B	-0-	4438	3			N	-0-					-0-
07	4805	N	4542	-0-	-263 B	-0-	4542	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	N	6965	-0-	357 B	-3063	6965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3007 CANCELLED UNDERAGE -> -56																	
03	6603	N	8780	-0-	2177 B	-830	8780	3			N	-0-					-0-
04	7264	N	8094	-0-	830 B	-0-	8094	3			N	-0-					-0-
05	7719	N	7668	-0-	-51 B	-0-	7668	3			N	-0-					-0-
06	8490	N	1908	-0-	-6582 B	-0-	1908	3			N	-0-					-0-
07	8370	N	7668	-0-	-702 B	-0-	7668	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	864	-0-	-452 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	907	-0-	-364 B	-0-	907	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
*07	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6885	N	6885	-0-	-0- B	-0-	6885	3			N	-0-					-0-
04	6237	N	6237	-0-	-0- B	-0-	6237	3			N	-0-					-0-
05	6293	N	5671	-0-	-622 B	-0-	5671	3			N	-0-					-0-
06	6660	N	5360	-0-	-1300 B	-0-	5360	3			N	-0-					-0-
07	6448	N	5944	-0-	-504 B	-0-	5944	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
05	1643	N	1527	-0-	-116 B	-0-	1527	3			N	-0-					-0-
06	1800	N	1688	-0-	-112 B	-0-	1688	3			N	-0-					-0-
07	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	126	-0-	-835 B	-0-	126	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1153	-0-	-275	B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
04	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
05	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
06	1680	N	1446	-0-	-234	B	-0-	1446	3			N	-0-					-0-
07	1612	N	1310	-0-	-302	B	-0-	1310	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	630	N	619	-0-	-11	B	-0-	619	3			N	-0-					-0-
05	682	N	638	-0-	-44	B	-0-	638	3			N	-0-					-0-
06	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-
07	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	2692	-0-	-696	B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	2592	-0-	-725	B	-0-	2592	3			N	-0-					-0-
04	2190	N	2083	-0-	-107	B	-0-	2083	3			N	-0-					-0-
05	3064	N	3064	-0-	-0-	B	-0-	3064	3			N	-0-					-0-
06	3093	N	3093	-0-	-0-	B	-0-	3093	3			N	-0-					-0-
07	2139	N	2081	-0-	-58	B	-0-	2081	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
04	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
05	1860	N	1769	-0-	-91	B	-0-	1769	3			N	-0-					-0-
06	1800	N	1692	-0-	-108	B	-0-	1692	3			N	-0-					-0-
07	1798	N	1728	-0-	-70	B	-0-	1728	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	4087	-0-	-505	B	-0-	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5260	N	5260	-0-	-0-	B	-0-	5260	3			N	-0-					-0-
04	4988	N	4988	-0-	-0-	B	-0-	4988	3			N	-0-					-0-
05	5071	N	5071	-0-	-0-	B	-0-	5071	3			N	-0-					-0-
06	5100	N	4684	-0-	-416	B	-0-	4684	3			N	-0-					-0-
07	5146	N	5015	-0-	-131	B	-0-	5015	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-
04	1470	N	1142	-0-	-328	B	-0-	1142	3			N	-0-					-0-
05	1829	N	1312	-0-	-517	B	-0-	1312	3			N	-0-					-0-
06	1380	N	1314	-0-	-66	B	-0-	1314	3			N	-0-					-0-
07	1178	N	1169	-0-	-9	B	-0-	1169	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3191	-0-	-225 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
04	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
05	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-
06	3600	N	3434	-0-	-166 B	-0-	3434	3			N	-0-					-0-
07	3627	N	3547	-0-	-80 B	-0-	3547	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	3201	-0-	-131 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3445	-0-	-58 B	-0-	3445	3			N	-0-					-0-
04	3270	N	3164	-0-	-106 B	-0-	3164	3			N	-0-					-0-
05	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-
06	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
07	3255	N	3185	-0-	-70 B	-0-	3185	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1563	-0-	-313 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1920	N	1322	-0-	-598 B	-0-	1322	3			N	-0-					-0-
05	1736	N	1261	-0-	-475 B	-0-	1261	3			N	-0-					-0-
06	1890	N	1795	-0-	-95 B	-0-	1795	3			N	-0-					-0-
*07	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
06	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
07	868	N	784	-0-	-84 B	-0-	784	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1354	-0-	-914 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
04	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
05	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
06	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
07	2635	N	2019	-0-	-616 B	-0-	2019	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2454	-0-	-290 B	-0-	2454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-
04	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
05	3121	N	3121	-0-	-0- B	-0-	3121	3			N	-0-					-0-
06	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
*07	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1838	-0-	-10 B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2041	-0-	-5 B	-0-	2041	3			N	-0-					-0-
04	1980	N	1973	-0-	-7 B	-0-	1973	3			N	-0-					-0-
05	2046	N	2035	-0-	-11 B	-0-	2035	3			N	-0-					-0-
06	1980	N	1925	-0-	-55 B	-0-	1925	3			N	-0-					-0-
07	2046	N	1970	-0-	-76 B	-0-	1970	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1644	-0-	-960 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
04	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
05	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
06	2430	N	2405	-0-	-25 B	-0-	2405	3			N	-0-					-0-
07	2728	N	2372	-0-	-356 B	-0-	2372	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-
07	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
04	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
05	3286	N	3151	-0-	-135 B	-0-	3151	3			N	-0-					-0-
06	3150	N	2946	-0-	-204 B	-0-	2946	3			N	-0-					-0-
07	3193	N	2995	-0-	-198 B	-0-	2995	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	987	-0-	-105 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
04	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
05	1085	N	620	-0-	-465 B	-0-	620	3			N	-0-					-0-
06	1080	N	411	-0-	-669 B	-0-	411	3			N	-0-					-0-
07	837	N	193	-0-	-644 B	-0-	193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2133	-0-	-835 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
04	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
05	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
06	3210	N	2944	-0-	-266 B	-0-	2944	3			N	-0-					-0-
07	3286	N	2985	-0-	-301 B	-0-	2985	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3493	-0-	-175 B	-0-	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3801	-0-	-74 B	-0-	3801	3			N	-0-					-0-
04	3510	N	3492	-0-	-18 B	-0-	3492	3			N	-0-					-0-
05	3875	N	3859	-0-	-16 B	-0-	3859	3			N	-0-					-0-
06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
07	3596	N	3526	-0-	-70 B	-0-	3526	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	922	-0-	-1010 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
06	1950	N	1628	-0-	-322 B	-0-	1628	3			N	-0-					-0-
07	2108	N	1618	-0-	-490 B	-0-	1618	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
06	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
07	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	982	-0-	-134 B	-0-	982	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	693	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1514	-0-	-194 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
06	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
07	1922	N	1686	-0-	-236 B	-0-	1686	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1098	-0-	-162 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
04	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
06	1470	N	1271	-0-	-199 B	-0-	1271	3			N	-0-					-0-
07	1395	N	1285	-0-	-110 B	-0-	1285	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2105	-0-	-471 B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
06	2910	N	2610	-0-	-300 B	-0-	2610	3			N	-0-					-0-
07	2883	N	2696	-0-	-187 B	-0-	2696	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	228	-0-	-920 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	366	-0-	-750 B	-0-	366	3			N	-0-					-0-
04	360	N	9	-0-	-351 B	-0-	9	3			N	-0-					-0-
05	248	N	5	-0-	-243 B	-0-	5	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1623	-0-	-141 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
05	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
06	1980	N	1694	-0-	-286 B	-0-	1694	3			N	-0-					-0-
07	1953	N	1633	-0-	-320 B	-0-	1633	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1874	-0-	-674 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
06	2580	N	2424	-0-	-156 B	-0-	2424	3			N	-0-					-0-
07	2604	N	2476	-0-	-128 B	-0-	2476	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	981	-0-	-139	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
06	1260	N	1153	-0-	-107	B	-0-	1153	3			N	-0-					-0-
07	1271	N	1056	-0-	-215	B	-0-	1056	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1490	-0-	-218	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
04	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
05	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
06	1920	N	1724	-0-	-196	B	-0-	1724	3			N	-0-					-0-
07	1922	N	1684	-0-	-238	B	-0-	1684	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
04	1440	N	1113	-0-	-327	B	-0-	1113	3			N	-0-					-0-
05	1519	N	1031	-0-	-488	B	-0-	1031	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
*07	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	807	-0-	-33	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
04	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	900	N	870	-0-	-30	B	-0-	870	3			N	-0-					-0-
07	899	N	884	-0-	-15	B	-0-	884	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	69	-0-	-463	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	10	-0-	-548	B	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	7	-0-	-55	B	-0-	7	3			N	-0-					-0-
06	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	724	-0-	-1348	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	915	-0-	-976	B	-0-	915	3			N	-0-					-0-
04	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
05	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
06	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
07	1209	N	676	-0-	-533	B	-0-	676	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1196	-0-	-456 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
07	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2385	-0-	-191 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
06	2850	N	2717	-0-	-133 B	-0-	2717	3			N	-0-					-0-
07	2883	N	2661	-0-	-222 B	-0-	2661	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1334	-0-	-150 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
06	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
07	1674	N	1445	-0-	-229 B	-0-	1445	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1186	-0-	-186 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1542	-0-	-8 B	-0-	1542	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
06	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-
07	1612	N	1228	-0-	-384 B	-0-	1228	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	2911	-0-	-505 B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
04	3691	N	3691	-0-	-0- B	-0-	3691	3			N	-0-					-0-
05	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
06	3660	N	3495	-0-	-165 B	-0-	3495	3			N	-0-					-0-
07	3813	N	3520	-0-	-293 B	-0-	3520	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
04	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
05	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
06	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
07	2790	N	2661	-0-	-129 B	-0-	2661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	2375	-0-	-873 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3571	-0-	-25 B	-0-	3571	3			N	-0-					-0-
04	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
05	3366	N	3366	-0-	-0- B	-0-	3366	3			N	-0-					-0-
06	3450	N	3114	-0-	-336 B	-0-	3114	3			N	-0-					-0-
07	3565	N	3278	-0-	-287 B	-0-	3278	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2443	-0-	-936 B	-0-	2443	3			N	-0-					-0-
04	3030	N	2903	-0-	-127 B	-0-	2903	3			N	-0-					-0-
05	3317	N	3204	-0-	-113 B	-0-	3204	3			N	-0-					-0-
06	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
07	3007	N	2955	-0-	-52 B	-0-	2955	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	N	7781	-0-	-1207 B	-0-	7781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9796	N	9317	-0-	-479 B	-0-	9317	3			N	-0-					-0-
04	9099	N	9099	-0-	-0- B	-0-	9099	3			N	-0-					-0-
05	9382	N	9382	-0-	-0- B	-0-	9382	3			N	-0-					-0-
06	9030	N	8794	-0-	-236 B	-0-	8794	3			N	-0-					-0-
07	9393	N	9108	-0-	-285 B	-0-	9108	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	582	-0-	-398 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	507	-0-	-454 B	-0-	507	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
*07	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
04	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
05	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
06	2580	N	2211	-0-	-369 B	-0-	2211	3			N	-0-					-0-
07	2511	N	2235	-0-	-276 B	-0-	2235	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
07	2015	N	1579	-0-	-436 B	-0-	1579	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

02	2380	N	2053	-0-	-327	B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2749	N	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
04	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
05	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
06	2670	N	2411	-0-	-259	B	-0-	2411	3			N	-0-					-0-
07	2635	N	2289	-0-	-346	B	-0-	2289	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

02	1456	N	1110	-0-	-346	B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
05	1240	N	863	-0-	-377	B	-0-	863	3			N	-0-					-0-
06	1410	N	1212	-0-	-198	B	-0-	1212	3			N	-0-					-0-
*07	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

02	1960	N	1371	-0-	-589	B	-3215	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3215																		
03	3224	N	2743	-0-	-481	B	-0-	2743	3			N	-0-					-0-
04	2715	N	2715	-0-	-0-	B	-0-	2715	3			N	-0-					-0-
05	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
06	2640	N	2317	-0-	-323	B	-0-	2317	3			N	-0-					-0-
07	2821	N	2606	-0-	-215	B	-0-	2606	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

02	2260	N	2260	-0-	-0-	B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2888	N	2888	-0-	-0-	B	-0-	2888	3			N	-0-					-0-
04	2731	N	2731	-0-	-0-	B	-0-	2731	3			N	-0-					-0-
05	2703	N	2703	-0-	-0-	B	-0-	2703	3			N	-0-					-0-
06	2790	N	2247	-0-	-543	B	-0-	2247	3			N	-0-					-0-
07	2821	N	2558	-0-	-263	B	-0-	2558	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

02	784	N	635	-0-	-149	B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
04	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
05	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
06	870	N	812	-0-	-58	B	-0-	812	3			N	-0-					-0-
07	899	N	664	-0-	-235	B	-0-	664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	266	-0-	-1302 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-
07	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3126	-0-	326 B	326	3126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 326																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
05	3472	#	3231	-0-	-241 B	-241	3231	3			N	-0-					-0-
06	3360	#	112	-0-	-3248 B	-3489	112	3			N	-0-					-0-
07	3472	#	2001	-0-	-1471 B	-4960	2001	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	4347	-0-	-105 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4905	N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
04	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-
05	4810	N	4810	-0-	-0- B	-0-	4810	3			N	-0-					-0-
06	4740	N	4608	-0-	-132 B	-0-	4608	3			N	-0-					-0-
07	4836	N	4696	-0-	-140 B	-0-	4696	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	#	3353	-0-	-1519 B	-1519	3353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1519																	
03	5394	#	3123	-0-	-2271 B	-3790	3123	3			N	-0-					-0-
04	5220	#	2123	-0-	-3097 B	-6887	2123	3			N	-0-					-0-
05	5394	#	3047	-0-	-2347 B	-9234	3047	3			N	-0-					-0-
06	5220	#	142	-0-	-5078 B	-14312	142	3			N	-0-					-0-
07	5394	#	1735	-0-	-3659 B	-17971	1735	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1098	-0-	-22 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
04	1170	N	1142	-0-	-28 B	-0-	1142	3			N	-0-					-0-
05	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-
06	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-
07	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	N	3675	-0-	-1141 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3869	N	3869	-0-	-0- B	-0-	3869	3			N	-0-					-0-
04	3000	N	1782	-0-	-1218 B	-0-	1782	3			N	-0-					-0-
05	4322	N	4322	-0-	-0- B	-0-	4322	3			N	-0-					-0-
06	3750	N	3595	-0-	-155 B	-0-	3595	3			N	-0-					-0-
*07	4321	N	4321	-0-	-0- B	-0-	4321	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2848	-0-	-344 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2803	-0-	-328 B	-0-	2803	3			N	-0-					-0-
04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
05	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
06	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
07	2449	N	2246	-0-	-203 B	-0-	2246	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	N	3805	-0-	-1067 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	3811	-0-	-653 B	-0-	3811	3			N	-0-					-0-
04	3630	N	3311	-0-	-319 B	-0-	3311	3			N	-0-					-0-
05	4216	N	4172	-0-	-44 B	-0-	4172	3			N	-0-					-0-
06	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
07	3410	N	3240	-0-	-170 B	-0-	3240	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	N	4179	-0-	-609 B	-0-	4179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4342	-0-	-525 B	-0-	4342	3			N	-0-					-0-
04	4200	N	3352	-0-	-848 B	-0-	3352	3			N	-0-					-0-
05	4619	N	4531	-0-	-88 B	-0-	4531	3			N	-0-					-0-
06	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
*07	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	N	6052	-0-	-668 B	-0-	6052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7161	N	6477	-0-	-684 B	-0-	6477	3			N	-0-					-0-
04	6180	N	6003	-0-	-177 B	-0-	6003	3			N	-0-					-0-
05	6696	N	6343	-0-	-353 B	-0-	6343	3			N	-0-					-0-
06	6270	N	6200	-0-	-70 B	-0-	6200	3			N	-0-					-0-
*07	6238	N	6238	-0-	-0- B	-0-	6238	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	N	3770	-0-	-234 B	-0-	3770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3916	-0-	-145 B	-0-	3916	3			N	-0-					-0-
04	3540	N	3378	-0-	-162 B	-0-	3378	3			N	-0-					-0-
05	4185	N	4110	-0-	-75 B	-0-	4110	3			N	-0-					-0-
06	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
07	3503	N	3282	-0-	-221 B	-0-	3282	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	N	5462	-0-	-362 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5893	-0-	-400 B	-0-	5893	3			N	-0-					-0-
04	6000	N	5733	-0-	-267 B	-0-	5733	3			N	-0-					-0-
05	6045	N	5781	-0-	-264 B	-0-	5781	3			N	-0-					-0-
06	5700	N	5030	-0-	-670 B	-0-	5030	3			N	-0-					-0-
07	5921	N	5458	-0-	-463 B	-0-	5458	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	N	6655	-0-	-961 B	-0-	6655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8081	-0-	-196 B	-0-	8081	3			N	-0-					-0-
04	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
05	8338	N	8338	-0-	-0- B	-0-	8338	3			N	-0-					-0-
06	7830	N	391	-0-	-7439 B	-0-	391	3			N	-0-					-0-
*07	6348	N	6348	-0-	-0- B	-0-	6348	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	N	7196	-0-	-1372 B	-0-	7196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8358	N	8358	-0-	-0- B	-0-	8358	3			N	-0-					-0-
04	5380	N	5380	-0-	-0- B	-0-	5380	3			N	-0-					-0-
05	9316	N	9316	-0-	-0- B	-0-	9316	3			N	-0-					-0-
06	8100	N	519	-0-	-7581 B	-0-	519	3			N	-0-					-0-
*07	7897	N	7897	-0-	-0- B	-0-	7897	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	N	5203	-0-	-89 B	-0-	5203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5654	-0-	-19 B	-0-	5654	3			N	-0-					-0-
04	4740	N	3807	-0-	-933 B	-0-	3807	3			N	-0-					-0-
05	6228	N	6228	-0-	-0- B	-0-	6228	3			N	-0-					-0-
06	5460	N	5376	-0-	-84 B	-0-	5376	3			N	-0-					-0-
*07	4910	N	4910	-0-	-0- B	-0-	4910	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	609	-0-	-763 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	590	-0-	-619 B	-0-	590	3			N	-0-					-0-
04	480	N	152	-0-	-328 B	-0-	152	3			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
06	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	796	-0-	-576 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	741	-0-	-468 B	-0-	741	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2088	-0-	-656 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2049	-0-	-369 B	-0-	2049	3			N	-0-					-0-
04	2040	N	1144	-0-	-896 B	-0-	1144	3			N	-0-					-0-
05	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
06	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
*07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	3415	-0-	-1037 B	-0-	3415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3082	-0-	-545 B	-0-	3082	3			N	-0-					-0-
04	3510	N	1916	-0-	-1594 B	-0-	1916	3			N	-0-					-0-
05	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
06	2970	N	2916	-0-	-54 B	-0-	2916	3			N	-0-					-0-
*07	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3225	-0-	125 B	125	3225	3			N	-0-					-0-
04	1650	N	1160	-0-	-490 B	-0-	1160	3			N	-0-					-0-
05	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-
06	3120	#	2513	-0-	-607 B	-607	2513	3			N	-0-					-0-
07	3224	#	3244	-0-	20 B	-587	3244	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2891	-0-	-133 B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3171	-0-	-115 B	-0-	3171	3			N	-0-					-0-
04	3120	N	3072	-0-	-48 B	-0-	3072	3			N	-0-					-0-
05	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
06	3060	N	3022	-0-	-38 B	-0-	3022	3			N	-0-					-0-
07	3162	N	2881	-0-	-281 B	-0-	2881	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	2429	-0-	-1687 B	-0-	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3224	-0-	-1116 B	-0-	3224	3			N	-0-					-0-
04	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
05	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-
06	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
*07	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	N	4426	-0-	-810 B	-0-	4426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
04	4200	N	2980	-0-	-1220 B	-0-	2980	3			N	-0-					-0-
05	4898	N	4789	-0-	-109 B	-0-	4789	3			N	-0-					-0-
06	5354	N	5354	-0-	-0- B	-0-	5354	3			N	-0-					-0-
*07	5252	N	5252	-0-	-0- B	-0-	5252	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2187	-0-	-557 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	3030	#	629	-0-	-2401 B	-2401	629	3			N	-0-					-0-
05	3131	#	2351	-0-	-780 B	-3181	2351	3			N	-0-					-0-
06	3030	#	1974	-0-	-1056 B	-4237	1974	3			N	-0-					-0-
07	3131	#	2227	-0-	-904 B	-5141	2227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	#	2666	-0-	-1478 B	-1478	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1478																	
03	4588	#	2836	-0-	-1752 B	-3230	2836	3			N	-0-					-0-
04	2760	N	1488	-0-	-1272 B	-3230	1488	3			N	-0-					-0-
05	2945	N	3849	-0-	904 B	-2326	3849	3			N	-0-					-0-
06	2730	N	3224	-0-	494 B	-1832	3224	3			N	-0-					-0-
*07	2256	N	4088	-0-	1832 B	-0-	4088	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	1420	-0-	-2164 B	-40498	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -40498																	
03	2945	N	2213	-0-	-732 B	-0-	2213	3			N	-0-					-0-
04	12575	N	12575	-0-	-0- B	-0-	12575	3			N	-0-					-0-
05	12761	N	12761	-0-	-0- B	-0-	12761	3			N	-0-					-0-
06	10464	N	10464	-0-	-0- B	-0-	10464	3			N	-0-					-0-
07	12989	N	10194	-0-	-2795 B	-0-	10194	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	189	-0-	-35 B	-226	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -165 CANCELLED UNDERAGE -> -61																	
03	248	#	200	-0-	-48 B	-213	200	3			N	-0-					-0-
04	180	N	103	-0-	-77 B	-213	103	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-213	171	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-213	140	3			N	-0-					-0-
07	93	N	139	-0-	46 B	-167	139	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	#	1873	-0-	-4287 B	-54825	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27200 CANCELLED UNDERAGE -> -27625																	
03	6820	#	1584	-0-	-5236 B	-32436	1584	3			N	-0-					-0-
04	390	N	1308	-0-	918 B	-31518	1308	3			N	-0-					-0-
05	2077	N	679	-0-	-1398 B	-31518	679	3			N	-0-					-0-
06	1530	N	2098	-0-	568 B	-30950	2098	3			N	-0-					-0-
07	1364	N	6085	-0-	4721 B	-26229	6085	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	2786	-0-	2786 B	77331	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77331																	
03	0	Z	8231	-0-	8231 B	85562	8231	3			N	-0-					-0-
04	0	Z	6125	-0-	6125 B	91687	6125	3			N	-0-					-0-
05	0	Z	5369	-0-	5369 B	97056	5369	3			N	-0-					-0-
06	0		8081	-0-	8081 B	105137	8081	3			N	-0-					-0-
*07	109621	R	4484	-0-	-105137 B	-0-	4484	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1897	-0-	1897 B	28164	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28164																	
03	0	W	1758	-0-	1758 B	29922	1758	3			N	-0-					-0-
04	0	W	949	-0-	949 B	30871	949	3			N	-0-					-0-
05	31693	R	822	-0-	-30871 B	-0-	822	3			N	-0-					-0-
06	2580	#	2059	-0-	-521 B	-521	2059	3			N	-0-					-0-
07	2666	#	2663	-0-	-3 B	-524	2663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4529	-0-	4529 B	47073	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47073																	
03	0	W	4646	-0-	4646 B	51719	4646	3			N	-0-					-0-
04	0	W	1801	-0-	1801 B	53520	1801	3			N	-0-					-0-
05	58620	R	5100	-0-	-53520 B	-0-	5100	3			N	-0-					-0-
06	5790	#	4180	-0-	-1610 B	-1610	4180	3			N	-0-					-0-
07	5983	#	5081	-0-	-902 B	-2512	5081	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12236	#	10572	-0-	-1664 B	-40105	10572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6792 CANCELLED UNDERAGE -> -33313																	
03	13547	#	12115	-0-	-1432 B	-8224	12115	3			N	-0-					-0-
04	13110	#	7323	-0-	-5787 B	-14011	7323	3			N	-0-					-0-
05	13547	#	12130	-0-	-1417 B	-15428	12130	3			N	-0-					-0-
06	13110	#	740	-0-	-12370 B	-27798	740	3			N	-0-					-0-
07	7564	N	11951	-0-	4387 B	-23411	11951	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1384	-0-	-1024 B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2292	-0-	-250 B	-0-	2292	3			N	-0-					-0-
04	2220	N	794	-0-	-1426 B	-0-	794	3			N	-0-					-0-
05	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
*07	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1829	-0-	-243 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1587	-0-	-211 B	-0-	1587	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	2015	N	1427	-0-	-588 B	-0-	1427	3			N	-0-					-0-
06	1530	N	302	-0-	-1228 B	-0-	302	3			N	-0-					-0-
07	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	2948	-0-	-832 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
04	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
05	3985	N	3985	-0-	-0- B	-0-	3985	3			N	-0-					-0-
06	3840	N	3746	-0-	-94 B	-0-	3746	3			N	-0-					-0-
*07	3792	N	3792	-0-	-0- B	-0-	3792	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	420	-0-	-112 B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	450	-0-	-139 B	-0-	450	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
05	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	74	-0-	-654 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	115	-0-	-567 B	-0-	115	2			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
*07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	12	-0-	-108 B	-0-	12	2			N	-0-					-0-
05	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
06	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	572	-0-	-44 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	614	-0-	-68 B	-0-	614	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1132	-0-	-16 B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1235	-0-	-5 B	-0-	1235	2			N	-0-					-0-
04	1200	N	1189	-0-	-11 B	-0-	1189	2			N	-0-					-0-
05	1240	N	1226	-0-	-14 B	-0-	1226	2			N	-0-					-0-
06	1200	N	1180	-0-	-20 B	-0-	1180	2			N	-0-					-0-
07	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1721	-0-	-15	B	-0-	1721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1992	N	1992	-0-	-0-	B	-0-	1992	2			N	-0-					-0-
04	1530	N	1303	-0-	-227	B	-0-	1303	2			N	-0-					-0-
05	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-
06	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
*07	1675	N	1675	-0-	-0-	B	-0-	1675	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	N	10325	-0-	-35	B	-0-	10325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11950	N	11950	-0-	-0-	B	-0-	11950	2			N	-0-					-0-
04	9120	N	7816	-0-	-1304	B	-0-	7816	2			N	-0-					-0-
05	12283	N	12283	-0-	-0-	B	-0-	12283	2			N	-0-					-0-
06	11810	N	11810	-0-	-0-	B	-0-	11810	2			N	-0-					-0-
*07	10049	N	10049	-0-	-0-	B	-0-	10049	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
04	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
05	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
*06	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
05	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-
06	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
07	589	N	557	-0-	-32 B	-0-	557	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	536	-0-	-136 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
06	870	N	754	-0-	-116 B	-0-	754	2			N	-0-					-0-
07	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	2804	-0-	1236 B	-3084	2804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3084																	
03	2046	N	2535	-0-	489 B	-2595	2535	2			N	-0-					-0-
04	2760	N	980	-0-	-1780 B	-2595	980	2			N	-0-					-0-
05	3100	N	150	-0-	-2950 B	-2595	150	2			N	-0-					-0-
06	2460	N	49	-0-	-2411 B	-2595	49	2			N	-0-					-0-
07	1023	N	783	-0-	-240 B	-2595	783	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	929	-0-	-275 B	-0-	130	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	595	-0-	-397 B	-0-	38	1	557	2	N	-0-					-0-
04	1251	N	1251	-0-	-0- B	-0-	130	1	1121	2	N	-0-					-0-
05	1023	N	438	-0-	-585 B	-0-	63	1	375	2	N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	130	1	988	2	N	-0-					-0-
07	1302	N	1146	-0-	-156 B	-0-	130	1	1016	2	N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
05	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
06	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
07	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	1					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	1					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	1					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	1					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	1					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	173	-0-	-219 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	186	-0-	-155 B	-0-	186	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

02	252	N	115	-0-	-137 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	99	-0-	-149 B	-0-	99	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

02	700	N	294	-0-	-406	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	178	-0-	-473	B	-0-	178	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

02	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
04	1710	N	1583	-0-	-127	B	-0-	1583	3			N	-0-					-0-
05	1643	N	1600	-0-	-43	B	-0-	1600	3			N	-0-					-0-
06	1650	N	1612	-0-	-38	B	-0-	1612	3			N	-0-					-0-
*07	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

02	448	N	415	-0-	-33	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
06	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
07	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

02	6916	N	5456	-0-	-1460	B	-0-	5456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6820	N	6812	-0-	-8	B	-0-	6812	3			N	-0-					-0-
04	5340	N	4205	-0-	-1135	B	-0-	4205	3			N	-0-					-0-
05	6045	N	3321	-0-	-2724	B	-0-	3321	3			N	-0-					-0-
06	6600	N	3838	-0-	-2762	B	-0-	3838	3			N	-0-					-0-
*07	4974	N	4974	-0-	-0-	B	-0-	4974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

02	2156	N	1833	-0-	-323	B	-0-	1833	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2205	-0-	-151	B	-0-	2205	3		N	-0-					-0-
04	2430	N	2421	-0-	-9	B	-0-	2421	3		N	-0-					-0-
05	2015	N	1846	-0-	-169	B	-0-	1846	3		N	-0-					-0-
06	2130	N	1790	-0-	-340	B	-0-	1790	3		N	-0-					-0-
07	2511	N	1660	-0-	-851	B	-0-	1660	3		N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

02	1456	N	1004	-0-	-452	B	-0-	1004	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0-	B	-0-	1520	3		N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	3		N	-0-					-0-
05	1163	N	1163	-0-	-0-	B	-0-	1163	3		N	-0-					-0-
06	1470	N	1174	-0-	-296	B	-0-	1174	3		N	-0-					-0-
07	1333	N	1045	-0-	-288	B	-0-	1045	3		N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

02	1456	N	1185	-0-	-271	B	-0-	1185	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1380	-0-	-108	B	-0-	1380	3		N	-0-					-0-
04	1603	N	1603	-0-	-0-	B	-0-	1603	3		N	-0-					-0-
05	1736	N	1736	-0-	-0-	B	-0-	1736	3		N	-0-					-0-
06	1635	N	1635	-0-	-0-	B	-0-	1635	3		N	-0-					-0-
07	1643	N	1504	-0-	-139	B	-0-	1504	3		N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

02	504	N	499	-0-	-5	B	-0-	499	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20	B	-0-	538	3		N	-0-					-0-
04	540	N	520	-0-	-20	B	-0-	520	3		N	-0-					-0-
05	558	N	535	-0-	-23	B	-0-	535	3		N	-0-					-0-
06	512	N	512	-0-	-0-	B	-0-	512	3		N	-0-					-0-
*07	529	N	529	-0-	-0-	B	-0-	529	3		N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

02	1372	N	1268	-0-	-104	B	-0-	1268	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1450	-0-	-38	B	-0-	1450	3		N	-0-					-0-
04	1500	N	1399	-0-	-101	B	-0-	1399	3		N	-0-					-0-
05	1463	N	1463	-0-	-0-	B	-0-	1463	3		N	-0-					-0-
06	1410	N	1377	-0-	-33	B	-0-	1377	3		N	-0-					-0-
07	1457	N	1268	-0-	-189	B	-0-	1268	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3354	-0-	-62	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3173	-0-	-764	B	-0-	3173	3			N	-0-					-0-
04	3466	N	3466	-0-	-0-	B	-0-	3466	3			N	-0-					-0-
05	3720	N	2477	-0-	-1243	B	-0-	2477	3			N	-0-					-0-
06	3060	N	2371	-0-	-689	B	-0-	2371	3			N	-0-					-0-
07	3596	N	2646	-0-	-950	B	-0-	2646	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

02	3024	N	2663	-0-	-361	B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2884	-0-	-309	B	-0-	2884	3			N	-0-					-0-
04	3150	N	2998	-0-	-152	B	-0-	2998	3			N	-0-					-0-
05	2945	N	2499	-0-	-446	B	-0-	2499	3			N	-0-					-0-
06	2790	N	2456	-0-	-334	B	-0-	2456	3			N	-0-					-0-
07	3100	N	2490	-0-	-610	B	-0-	2490	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

02	448	N	433	-0-	-15	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	0	W	462	-0-	462	B	462	462	3			N	-0-					-0-
05	0	W	473	-0-	473	B	935	473	3			N	-0-					-0-
06	0	W	452	-0-	452	B	1387	452	3			N	-0-					-0-
07	0	W	464	-0-	464	B	1851	464	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
04	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
05	589	N	452	-0-	-137	B	-0-	452	3			N	-0-					-0-
06	420	N	392	-0-	-28	B	-0-	392	3			N	-0-					-0-
07	527	N	395	-0-	-132	B	-0-	395	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

02	1316	N	1036	-0-	-280	B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1098	-0-	-297	B	-0-	1098	3			N	-0-					-0-
04	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
05	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
07	1457	N	1370	-0-	-87	B	-0-	1370	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1374	-0-	-110 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
06	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
07	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	239	-0-	-265 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	267	-0-	-260 B	-0-	267	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
04	1350	N	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1364	N	1292	-0-	-72 B	-0-	1292	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1088	-0-	-116 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1101	-0-	-232 B	-0-	1101	3			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
06	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
07	1333	N	1274	-0-	-59 B	-0-	1274	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	434	-0-	-294 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
06	780	N	771	-0-	-9 B	-0-	771	3			N	-0-					-0-
07	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	1508	-0-	-1768 B	-6024	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6024																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
05	1674	N	1337	-0-	-337 B	-0-	1337	3			N	-0-					-0-
06	1800	N	1434	-0-	-366 B	-0-	1434	3			N	-0-					-0-
07	2015	N	896	-0-	-1119 B	-0-	896	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	840	-0-	-336 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-
04	660	N	8	-0-	-652 B	-0-	8	3			N	-0-					-0-
05	930	N	380	-0-	-550 B	-0-	380	3			N	-0-					-0-
06	900	N	480	-0-	-420 B	-0-	480	3			N	-0-					-0-
*07	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1295	-0-	-193 B	-0-	1295	3			N	-0-					-0-
04	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
07	1519	N	1319	-0-	-200 B	-0-	1319	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	0	W	333	-0-	333 B	333	333	3			N	-0-					-0-
05	0	W	341	-0-	341 B	674	341	3			N	-0-					-0-
06	0	W	330	-0-	330 B	1004	330	3			N	-0-					-0-
07	0	W	339	-0-	339 B	1343	339	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	N	6709	-0-	-1271 B	-0-	6709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8773	N	8446	-0-	-327 B	-0-	8446	3			N	-0-					-0-
04	6540	N	5141	-0-	-1399 B	-0-	5141	3			N	-0-					-0-
05	7440	N	2774	-0-	-4666 B	-0-	2774	3			N	-0-					-0-
06	8160	N	4270	-0-	-3890 B	-0-	4270	3			N	-0-					-0-
*07	6245	N	6245	-0-	-0- B	-0-	6245	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1765	-0-	-219 B	-0-	1765	3			N	-0-					-0-
04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
05	1767	N	1741	-0-	-26 B	-0-	1741	3			N	-0-					-0-
06	1710	N	1634	-0-	-76 B	-0-	1634	3			N	-0-					-0-
07	1798	N	1639	-0-	-159 B	-0-	1639	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2089	-0-	-347 B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	789	-0-	-1908 B	-0-	789	3			N	-0-					-0-
04	3000	N	3422	-0-	422 B	422	3422	3			N	-0-					-0-
05	3100	N	2731	-0-	-369 B	53	2731	3			N	-0-					-0-
06	2619	N	2566	-0-	-53 B	-0-	2566	3			N	-0-					-0-
07	3534	#	2522	-0-	-1012 B	-1012	2522	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	720	-0-	-148 B	-0-	720	3			N	-0-					-0-
04	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
05	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
06	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
07	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2017	-0-	-307 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	799	-0-	-1743 B	-0-	799	3			N	-0-					-0-
04	3000	N	3160	-0-	160 B	160	3160	3			N	-0-					-0-
05	2621	N	2461	-0-	-160 B	-0-	2461	3			N	-0-					-0-
06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
07	3255	#	2294	-0-	-961 B	-961	2294	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	N	5092	-0-	-424 B	-0-	5092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
04	5820	N	5646	-0-	-174 B	-0-	5646	3			N	-0-					-0-
05	5642	N	3365	-0-	-2277 B	-0-	3365	3			N	-0-					-0-
06	5370	N	3414	-0-	-1956 B	-0-	3414	3			N	-0-					-0-
07	5828	N	3547	-0-	-2281 B	-0-	3547	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	472	-0-	-32 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
06	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	#	2238	-0-	-506 B	-19929	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10068		CANCELLED UNDERAGE ->		-9861										
03	0		999	-0-	999 B	-9069	999	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-9069	990	3			N	-0-					-0-
05	2480	N	1002	-0-	-1478 B	-9069	1002	3			N	-0-					-0-
06	960	N	940	-0-	-20 B	-9069	940	3			N	-0-					-0-
07	1023	N	927	-0-	-96 B	-9069	927	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	#	1336	-0-	-708 B	-3629	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2810		CANCELLED UNDERAGE ->		-819										
03	2263	#	1659	-0-	-604 B	-3414	1659	3			N	-0-					-0-
04	0		1604	-0-	1604 B	-1810	1604	3			N	-0-					-0-
05	1488	N	1521	-0-	33 B	-1777	1521	3			N	-0-					-0-
06	1620	N	1545	-0-	-75 B	-1777	1545	3			N	-0-					-0-
07	1643	N	1503	-0-	-140 B	-1777	1503	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8848	#	1030	-0-	-7818 B	-99146	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-49698		CANCELLED UNDERAGE ->		-49448										
03	9796	#	364	-0-	-9432 B	-59130	364	3			N	-0-					-0-
04	9480	#	1482	-0-	-7998 B	-67128	1482	3			N	-0-					-0-
05	0		1270	-0-	1270 B	-65858	1270	3			N	-0-					-0-
06	0		1186	-0-	1186 B	-64672	1186	3			N	-0-					-0-
07	0		1202	-0-	1202 B	-63470	1202	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	3468	-0-	612 B	-7228	168	1	3300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7008		CANCELLED UNDERAGE ->		-220										
03	682	N	3257	-0-	2575 B	-4433	78	1	3179	2	N	-0-					-0-
04	1560	N	2909	-0-	1349 B	-3084	2909	2			N	-0-					-0-
05	3844	N	2948	-0-	-896 B	-3084	78	1	2870	2	N	-0-					-0-
06	3150	N	2850	-0-	-300 B	-3084	78	1	2772	2	N	-0-					-0-
07	3007	N	2846	-0-	-161 B	-3084	78	1	2768	2	N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	1629	-0-	-2487 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4371	N	3745	-0-	-626 B	-0-	3745	3			N	-0-					-0-
04	3934	N	3934	-0-	-0- B	-0-	3934	3			N	-0-					-0-
05	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
06	3630	N	3237	-0-	-393 B	-0-	3237	3			N	-0-					-0-
07	4061	N	3436	-0-	-625 B	-0-	3436	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2439	-0-	171 B	-53	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-53										
03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
04	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
05	2697	N	2527	-0-	-170 B	-0-	2527	3			N	-0-					-0-
06	2370	N	2356	-0-	-14 B	-0-	2356	3			N	-0-					-0-
07	2604	N	2139	-0-	-465 B	-0-	2139	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2486	-0-	-286 B	-0-	39	1	2447	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2960	-0-	-171 B	-0-	43	1	2917	2	Y	-0-					-0-
04	2880	N	2878	-0-	-2 B	-0-	41	1	2837	2	Y	-0-					-0-
05	3114	N	3114	-0-	-0- B	-0-	50	1	3064	2	Y	-0-					-0-
*06	2976	N	2976	-0-	-0- B	-0-	51	1	2925	2	Y	-0-					-0-
*07	3072	N	3072	-0-	-0- B	-0-	49	1	3023	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	668	-0-	-4 B	-0-	11	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	10	1	700	2	N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	10	1	673	2	N	-0-					-0-
05	744	N	702	-0-	-42 B	-0-	11	1	691	2	N	-0-					-0-
06	690	N	658	-0-	-32 B	-0-	11	1	647	2	N	-0-					-0-
07	713	N	670	-0-	-43 B	-0-	11	1	659	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1569	-0-	-223 B	-0-	25	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1830	-0-	-61 B	-0-	27	1	1803	2	N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	26	1	1826	2	N	-0-					-0-
05	2065	N	2065	-0-	-0- B	-0-	33	1	2032	2	N	-0-					-0-
*06	1822	N	1822	-0-	-0- B	-0-	31	1	1791	2	N	-0-					-0-
07	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	974	-0-	-174 B	-0-	15	1	959	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	16	1	1061	2	N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	16	1	1125	2	N	-0-					-0-
05	1188	N	1188	-0-	-0- B	-0-	19	1	1169	2	N	-0-					-0-
*06	1161	N	1161	-0-	-0- B	-0-	20	1	1141	2	N	-0-					-0-
*07	1193	N	1193	-0-	-0- B	-0-	19	1	1174	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

02	588	N	564	-0-	-24	-0-	556	2	8	9	N	7					218
03	614	N	614	-0-	-0-	-0-	578	2	36	9	N	33	182	1			69
04	570	N	503	-0-	-67	-0-	492	2	11	9	N	10					79
05	620	N	516	-0-	-104	-0-	498	2	18	9	N	16					95
06	653	N	653	-0-	-0-	-0-	621	2	32	9	N	29					124
*07	598	N	598	-0-	-0-	-0-	580	2	18	9	N	16					140

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

02	3276	X	2913	-0-	-363	-0-	42	1	2871	3	N	-0-					10
03	3286	X	2923	-0-	-363	-0-	2923	3			N	-0-					10
04	3330	X	2817	-0-	-513	-0-	2817	3			N	-0-					10
05	3441	X	2884	-0-	-557	-0-	2884	3			N	-0-					10
06	3330	X	3219	-0-	-111	-0-	3219	3			N	-0-					10
07	3224	X	3135	-0-	-89	-0-	3135	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

02	56	N	44	-0-	-12	-0-	44	3			N	-0-					40
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					40
04	60	N	57	-0-	-3	-0-	53	3	4	9	N	4					44
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					44
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					44
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	X	1067	-0-	-0-	-0-	999	2	68	9	N	62					180
03	527	X	-0-	-0-	-527	-0-					N	5					185
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					185
05	1209	X	927	-0-	-282	-0-	875	2	52	9	N	47					232
06	1170	X	825	-0-	-345	-0-	825	2			N	-0-					232
07	1178	X	844	-0-	-334	-0-	844	2			N	-0-					232

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3315	-0-	-73	-0-	3273	2	42	9	N	38					183
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					183
04	3600	X	-0-	-0-	-3600	-0-					N	-0-					183
05	3658	X	3637	-0-	-21	-0-	3613	2	24	9	N	22					205
06	3540	X	3497	-0-	-43	-0-	3462	2	35	9	N	32					237
07	3658	X	3528	-0-	-130	-0-	3528	2			N	-0-					237

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	372	-0-	-496	-0-	372	3			Y	-0-					73
03	961	N	436	-0-	-525	-0-	436	3			Y	-0-					73
04	930	N	872	-0-	-58	-0-	872	3			Y	-0-					73
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					73
*06	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					73
*07	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	508	-0-	-136	-0-	508	3			Y	-0-					-0-
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*06	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2707	-0-	-9	-0-	70	1	2537	3	N	91					772
							100	9									
03	3186	X	3186	-0-	-0-	-0-	78	1	2911	3	N	179	191	1			760
							197	9									
04	3330	X	3042	-0-	-288	-0-	75	1	2828	3	N	126	194	1			692
							139	9									
05	3441	X	3034	-0-	-407	-0-	78	1	2821	3	N	123	188	1			627
							135	9									
*06	3330	X	2899	-0-	-431	-0-	75	1	2627	2	N	179					806
							197	9									
07	3193	X	2517	-0-	-676	-0-	78	1	2363	2	N	69	187	1			688
							76	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	74	-0-	-374	-0-	14	1	60	2	N	-0-					40
03	465	X	266	-0-	-199	-0-	52	1	214	2	N	-0-					40
04	390	X	341	-0-	-49	-0-	60	1	281	2	N	-0-					40
05	375	X	375	-0-	-0-	-0-	62	1	313	2	N	-0-					40
06	382	X	382	-0-	-0-	-0-	58	1	324	2	N	-0-					40
*07	405	X	405	-0-	-0-	-0-	52	1	353	2	N	-0-					40

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	32	-0-	-52	-0-	2	1	30	2	N	-0-					40
03	93	N	46	-0-	-47	-0-	14	1	32	2	N	-0-					40
04	98	N	98	-0-	-0-	-0-	58	1	40	2	N	-0-					40
05	37	N	37	-0-	-0-	-0-	34	1	3	2	N	-0-					40
06	30	N	3	-0-	-27	-0-	2	1	1	2	N	-0-					40
07	93	N	-0-	-0-	-93	-0-					N	-0-					40

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	X	210	-0-	-42	-0-	48	1	162	2	N	-0-			17
03	279	X	212	-0-	-67	-0-	48	1	164	2	N	-0-			17
04	240	X	223	-0-	-17	-0-	60	1	163	2	N	-0-			17
05	248	X	236	-0-	-12	-0-	62	1	174	2	N	-0-			17
06	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-			17
07	248	X	209	-0-	-39	-0-	48	1	161	2	N	-0-			17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	54	1	256	2	Y	-0-			57
03	288	N	288	-0-	-0-	-0-	60	1	228	2	Y	-0-			57
04	307	N	307	-0-	-0-	-0-	50	1	257	2	Y	-0-			57
05	335	N	335	-0-	-0-	-0-	58	1	277	2	Y	-0-			57
06	310	N	310	-0-	-0-	-0-	58	1	252	2	Y	-0-			57
*07	284	N	284	-0-	-0-	-0-	62	1	222	2	Y	-0-			57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	X	495	-0-	-37	-0-	54	1	441	2	N	-0-			37
03	589	X	582	-0-	-7	-0-	62	1	520	2	N	-0-			37
04	594	X	594	-0-	-0-	-0-	60	1	534	2	N	-0-			37
05	600	X	600	-0-	-0-	-0-	62	1	538	2	N	-0-			37
06	574	X	574	-0-	-0-	-0-	58	1	516	2	N	-0-			37
07	620	X	578	-0-	-42	-0-	62	1	516	2	N	-0-			37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1456	X	1293	-0-	-163	-0-	62	1	1231	2	N	-0-			-0-
03	1612	X	1415	-0-	-197	-0-	62	1	1353	2	N	-0-			-0-
04	1500	X	1403	-0-	-97	-0-	60	1	1343	2	N	-0-			-0-
05	1519	X	1423	-0-	-96	-0-	62	1	1361	2	N	-0-			-0-
06	1380	X	1080	-0-	-300	-0-	46	1	1034	2	N	-0-			-0-
07	1457	X	1414	-0-	-43	-0-	52	1	1362	2	N	-0-			-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	127	X	127	-0-	-0-	-0-	46	1	81	2	N	-0-			17
03	159	X	159	-0-	-0-	-0-	52	1	107	2	N	-0-			17
04	163	X	163	-0-	-0-	-0-	58	1	105	2	N	-0-			17
05	155	X	121	-0-	-34	-0-	20	1	101	2	N	-0-			17
06	150	X	142	-0-	-8	-0-	58	1	84	2	N	-0-			17
07	155	X	140	-0-	-15	-0-	62	1	75	2	N	3			20
							3	9							

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-			5
03	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-			5
04	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-			5
05	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-			5
06	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-			5
*07	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-			5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. //CONT.// 701555
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10700	X	10700	-0-	-0-	-0-	10700	2			N	-0-					-0-
03	11514	X	11514	-0-	-0-	-0-	11514	2			N	-0-					-0-
04	10537	X	10537	-0-	-0-	-0-	10537	2			N	-0-					-0-
05	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-
06	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					-0-
*07	10712	X	10712	-0-	-0-	-0-	10712	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	364	-0-	-140	-0-	362	2	2	9	N	2					91
03	684	X	684	-0-	-0-	-0-	670	2	14	9	N	13					104
04	510	X	312	-0-	-198	-0-	311	2	1	9	N	1					105
05	527	X	445	-0-	-82	-0-	437	2	8	9	N	7					112
06	660	X	543	-0-	-117	-0-	540	2	3	9	N	3					115
07	682	X	472	-0-	-210	-0-	469	2	3	9	N	3					118

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	2			N	-0-					-0-
05	775	N	434	-0-	-341	-0-	434	2			N	-0-					-0-
06	900	N	523	-0-	-377	-0-	523	2			N	-0-					-0-
07	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

02	2010 X	2010	-0-	-0-	-0-	2010	2			N	-0-					193
03	1271 X	930	-0-	-341	-0-	930	2			N	-0-					193
04	2175 X	2175	-0-	-0-	-0-	2175	2			N	-0-					193
05	2232 X	782	-0-	-1450	-0-	782	2			N	-0-					193
06	2160 X	948	-0-	-1212	-0-	948	2			N	-0-					193
07	2263 X	922	-0-	-1341	-0-	922	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

02	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																
03	1240 N	1137	-0-	-103 B	-0-	1137	2			N	-0-					33
04	2272 N	2272	-0-	-0- B	-0-	2272	2			N	-0-					33
05	1209 N	118	-0-	-1091 B	-0-	118	2			N	-0-					33
06	1110 N	-0-	-0-	-1110 B	-0-					N	-0-					33
07	2325 N	946	-0-	-1379 B	-0-	946	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

02	406 N	52	-0-	-354 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4263 N	4263	-0-	-0- B	-0-	4263	2			N	-0-					-0-
04	30	256	-0-	226 B	226	256	2			N	-0-					-0-
05	31	59	-0-	28 B	254	59	2			N	-0-					-0-
06	30	-0-	-0-	-30 B	224					N	-0-					-0-
07	31	-0-	-0-	-31 B	193					N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2909	-0-	-759	-0-	2903	2	6	9	N	5					145
03	3534	X	2030	-0-	-1504	-0-	1976	2	54	9	N	49					194
04	4260	X	3519	-0-	-741	-0-	3508	2	11	9	N	10	183	1			21
05	4402	X	2978	-0-	-1424	-0-	2977	2	1	9	N	1					22
06	4260	X	3112	-0-	-1148	-0-	3112	2			N	-0-					22
*07	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					22

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	#	1438	-0-	-466	-0-	1438	2			N	-0-					85
03	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					85
04	2040	#	1898	-0-	-142	-0-	1898	2			N	-0-					85
05	2108	#	1875	-0-	-233	-0-	1875	2			N	-0-					85
*06	2040	#	1870	-0-	-170	-0-	1870	2			N	-0-					85
07	2263	#	NO RPT	-0-	-2263	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	98	-0-	-98	-0-	28	1	70	2	N	-0-					70
03	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					70
04	216	N	216	-0-	-0-	-0-	30	1	186	2	N	-0-					70
05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					70
06	210	N	117	-0-	-93	-0-	30	1	87	2	N	-0-					70
07	217	N	183	-0-	-34	-0-	31	1	152	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					180
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					180
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					180
05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					180
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					180
*07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					180

BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2302	-0-	-358	-0-	192	1	2110	2	N	-0-					-0-
03	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
04	2850	X	1929	-0-	-921	-0-	1929	2			N	-0-					-0-
05	2883	X	2072	-0-	-811	-0-	2072	2			N	-0-					-0-
06	2145	N	2145	-0-	-0-	-0-	203	1	1942	2	N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4265	X	4265	-0-	-0-	-0-	87	1	4178	2	N	-0-					42
03	4619	X	4475	-0-	-144	-0-	96	1	4370	2	N	8					50
							9	9									
04	4435	X	4435	-0-	-0-	-0-	94	1	4340	2	N	1					51
							1	9									
05	4712	X	4337	-0-	-375	-0-	93	1	4244	2	N	-0-					51
*06	4560	X	4063	-0-	-497	-0-	92	1	3965	2	N	5	3	8			53
							6	9									
07	4712	X	4206	-0-	-506	-0-	93	1	4111	2	N	2					55
							2	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					45
03	2914	X	2514	-0-	-400	-0-	2506	2	8	9	N	7					52
*04	2820	X	2639	-0-	-181	-0-	2633	2	6	9	N	5	5	8			52
05	2976	X	2602	-0-	-374	-0-	2602	2			N	-0-					52
06	2880	X	2470	-0-	-410	-0-	2464	2	6	9	N	5	32	1			25
07	2976	X	2568	-0-	-408	-0-	2565	2	3	9	N	3					28

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3528	-0-	-112	-0-	3526	2	2	9	N	2					40
03	4030	X	3614	-0-	-416	-0-	3611	2	3	9	N	3					43
04	3630	X	3612	-0-	-18	-0-	3612	2			N	-0-					43
*05	3906	X	3670	-0-	-236	-0-	3664	2	6	9	N	5	4	8			44
06	3780	X	3328	-0-	-452	-0-	3327	2	1	9	N	1					45
07	3906	X	3669	-0-	-237	-0-	3669	2			N	-0-					45

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1956	-0-	-116	-0-	309	1	1640	2	N	6	56	1			23
							7	9									
03	2294	X	2068	-0-	-226	-0-	342	1	1720	2	N	5					28
							6	9									
04	2160	X	2119	-0-	-41	-0-	331	1	1771	2	N	15					43
							17	9									
05	2170	X	2137	-0-	-33	-0-	342	1	1782	2	N	12					55
							13	9									
06	2100	X	1958	-0-	-142	-0-	328	1	1622	2	N	7					62
							8	9									
07	2201	X	2131	-0-	-70	-0-	342	1	1789	2	N	-0-					62

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1641	-0-	-235	-0-	83	1	1558	2	N	-0-					53
03	2077	X	1998	-0-	-79	-0-	97	1	1895	2	N	5					58
							6	9									
04	1980	X	1846	-0-	-134	-0-	94	1	1752	2	N	-0-					58
*05	1829	X	1740	-0-	-89	-0-	90	1	1642	2	N	7	48	1	4	8	13
							8	9									
06	1920	X	1624	-0-	-296	-0-	94	1	1527	2	N	3					16
							3	9									
07	1984	X	1692	-0-	-292	-0-	89	1	1603	2	N	-0-					16

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2841	-0-	-799	-0-	196	1	2632	2	N	12	4	8			83
							13	9									
03	4153	X	4153	-0-	-0-	-0-	242	1	3911	2	N	-0-					83
*04	3630	X	3616	-0-	-14	-0-	220	1	3379	2	N	15	63	1	5	8	30
							17	9									
05	3751	X	3140	-0-	-611	-0-	182	1	2956	2	N	2					32
							2	9									
06	4020	X	3480	-0-	-540	-0-	206	1	3268	2	N	5					37
							6	9									
07	4154	X	4014	-0-	-140	-0-	249	1	3748	2	N	15					52
							17	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

02	1176	X	779	-0-	-397	-0-	78	1	673	2	N	25					90
							28	9									
03	1302	X	920	-0-	-382	-0-	75	1	809	2	N	33	95	1			28
							36	9									
04	1270	X	1270	-0-	-0-	-0-	94	1	1146	2	N	27					55
							30	9									
05	1303	X	1303	-0-	-0-	-0-	97	1	1162	2	N	40					95
							44	9									
06	1278	X	1278	-0-	-0-	-0-	94	1	1136	2	N	44	84	1			55
							48	9									
*07	1303	X	1303	-0-	-0-	-0-	97	1	1159	2	N	43	95	1			3
							47	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	930	X	834	-0-	-96	-0-	834	3			N	-0-					-0-
04	900	X	737	-0-	-163	-0-	737	3			N	-0-					-0-
05	930	X	645	-0-	-285	-0-	645	3			N	-0-					-0-
06	900	X	648	-0-	-252	-0-	7	1	641	3	N	-0-					-0-
07	899	X	699	-0-	-200	-0-	699	3			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

02	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-				136
03	833	N	833	-0-	-0-	B	-0-	824	3	9	9	N	8				144
04	1207	N	1207	-0-	-0-	B	-0-	1200	3	7	9	N	6				150
05	1224	N	1224	-0-	-0-	B	-0-	1214	3	10	9	N	9				159
06	1155	N	1155	-0-	-0-	B	-0-	1152	3	3	9	N	3				162
07	1240	N	1197	-0-	-43	B	-0-	1172	3	25	9	N	23				185

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1978	-0-	-178 B	-0-	28	1	1869	2	N	74	109	1			349
							81	9									
03	2418	N	1891	-0-	-527 B	-0-	30	1	1760	2	N	92					441
							101	9									
04	2400	N	1680	-0-	-720 B	-0-	19	1	1661	2	N	-0-					441
05	2872	N	2872	-0-	-0- B	-0-	31	1	2786	2	N	50					491
							55	9									
*06	2427	N	2427	-0-	-0- B	-0-	30	1	2371	2	N	24	190	1			325
							26	9									
*07	2642	N	2642	-0-	-0- B	-0-	31	1	2590	2	N	19					344
							21	9									

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

02	700	N	507	-0-	-193 B	-0-	18	1	489	2	N	-0-					-0-
03	1736	N	1506	-0-	-230 B	-0-	36	1	1470	2	N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	32	1	1766	2	N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	22	1	882	2	N	-0-					-0-
06	2381	N	2381	-0-	-0- B	-0-	26	1	2355	2	N	-0-					-0-
*07	3540	X	3540	-0-	-0- B	-0-	45	1	3495	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

02	15820	#	13851	-0-	-1969	-0-	28	1	13799	2	N	22					124
							24	9									
03	18067	R	18067	-0-	-0-	-0-	31	1	17960	2	N	69	124	1			69
							76	9									
04	16950	#	16763	-0-	-187	-0-	30	1	16703	2	N	27	4	8			92
							30	9									
05	16740	#	16662	-0-	-78	-0-	16505	2	157	9	N	143	17	8			218
*06	16924		16829	-0-	-95	-0-	16801	2	28	9	N	25	160	1	2	8	81
07	17360		16448	-0-	-912	-0-	16382	2	66	9	N	60	81	1			60

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	#	1092	-0-	-148 B	-10020	51	1	1039	3	N	-0-					79
							2	4									
*09	1230	#	1269	-0-	39 B	-9981	41	1	1226	3	N	-0-					79
							2	4									
*10	1271	#	1516	-0-	245 B	-9736	42	1	1473	3	N	-0-					79
							1	4									
*11	1140	#	1378	-0-	238 B	-9498	1378	3			N	-0-					79
*12	1302	#	1384	-0-	82 B	-9416	76	1	1293	3	N	12					91
							2	4	13	9							
*01	1302	#	1109	-0-	-193 B	-9609	52	1	1055	3	N	1					92
							1	4	1	9							
*02	1372	#	919	-0-	-453 B	-10062	68	1	849	3	N	-0-					92
							2	4									
*03	1519	#	1340	-0-	-179 B	-10241	36	1	1303	3	N	-0-					92
							1	4									
04	1380	#	1238	-0-	-142 B	-10383	50	1	1186	3	N	-0-					92
							2	4									
05	1395	#	1266	-0-	-129 B	-10512	59	1	1197	2	N	7					99
							2	4	8	9							
06	1290	#	1205	-0-	-85 B	-10597	70	1	1131	2	N	3					102
							1	4	3	9							
07	1333	#	1224	-0-	-109 B	-10706	50	1	1169	2	N	4					106
							1	4	4	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

02	2772	#	2641	-0-	-131 B	-35966	2641	2			N	-0-					63
03	3069	#	2819	-0-	-250 B	-36216	2819	2			N	-0-					63
04	2490	#	2555	-0-	65 B	-36151	2555	2			N	-0-					63
05	2914	#	2501	-0-	-413 B	-36564	2501	2			N	-0-	63	7			-0-
06	2820	#	2368	-0-	-452 B	-37016	2368	2			N	-0-					-0-
07	2914	#	2269	-0-	-645 B	-37661	2269	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1567	X	1567	-0-		-0-	-0-	35	1	1441	3	N	81					207
								2	4	89	9							
*09	1531	X	1531	-0-		-0-	-0-	32	1	1484	3	N	12	180	1			39
								2	4	13	9							
*10	2129	X	2129	-0-		-0-	-0-	34	1	2094	3	N	-0-					39
								1	4									
*11	1888	X	1888	-0-		-0-	-0-	1778	3	110	9	N	100					139
*12	1581	X	1453	-0-		-128	-0-	25	1	1372	3	N	49					188
								2	4	54	9							
*01	1797	X	1797	-0-		-0-	-0-	36	1	1726	3	N	30	170	1			48
								2	4	33	9							
*02	1932	X	1728	-0-		-204	-0-	54	1	1670	3	N	2					50
								2	4	2	9							
*03	2139	X	1611	-0-		-528	-0-	23	1	1460	3	N	115					165
								1	4	127	9							
04	1890	X	915	-0-		-975	-0-	25	1	888	3	N	-0-					165
								2	4									
05	1922	X	874	-0-		-1048	-0-	23	1	803	2	N	42					207
								2	4	46	9							
06	1860	X	787	-0-		-1073	-0-	19	1	766	2	N	1	179	1			29
								1	4	1	9							
07	1922	X	547	-0-		-1375	-0-	8	1	535	2	N	3					32
								1	4	3	9							

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	91	-0-		-49	-0-	84	2	7	9	N	6					31
03	155	X	55	-0-		-100	-0-	2	1	41	2	N	11					42
								12	9									
04	120	X	-0-	-0-		-120	-0-					N	-0-					42
05	124	X	-0-	-0-		-124	-0-					N	-0-					42
06	90	X	-0-	-0-		-90	-0-					N	-0-					42
07	93	X	-0-	-0-		-93	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2081	-0-		-243	-0-	2081	2			N	-0-					167
03	2573	X	2254	-0-		-319	-0-	2251	2	3	9	N	3					170
04	2490	X	2218	-0-		-272	-0-	2216	2	2	9	N	2					172
05	2573	X	2182	-0-		-391	-0-	2182	2			N	-0-					172
06	2220	X	2062	-0-		-158	-0-	2059	2	3	9	N	3					175
07	2294	X	1983	-0-		-311	-0-	1983	2			N	-0-					175

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3358	-0-		-674	-0-	3358	2			N	-0-					93
03	4278	X	3991	-0-		-287	-0-	3980	2	11	9	N	10					103
04	3924	X	3924	-0-		-0-	-0-	3923	2	1	9	N	1					104
05	3968	X	3769	-0-		-199	-0-	3767	2	2	9	N	2					106
06	3840	X	3710	-0-		-130	-0-	3704	2	6	9	N	5					111
07	3999	X	3446	-0-		-553	-0-	3437	2	9	9	N	8					119

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2804	X	2804	-0-	-0-	-0-	131	1	2673	2	N	-0-					48
03	3224	X	3035	-0-	-189	-0-	192	1	2841	2	N	2					50
							2	9									
04	3030	X	2970	-0-	-60	-0-	203	1	2767	2	N	-0-					50
05	3131	X	3074	-0-	-57	-0-	209	1	2863	2	N	2					52
							2	9									
*06	3000	X	2965	-0-	-35	-0-	199	1	2719	2	N	43					95
							47	9									
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					95

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2617	-0-	-295	-0-	2617	2			N	-0-					200
03	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					200
04	3060	X	3024	-0-	-36	-0-	3024	2			N	-0-					200
05	3162	X	3011	-0-	-151	-0-	3011	2			N	-0-					200
06	3180	X	2973	-0-	-207	-0-	2973	2			N	-0-					200
07	3286	X	2934	-0-	-352	-0-	2934	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	56	1	178	2	N	13					92
							14	9									
03	310	N	259	-0-	-51	-0-	62	1	180	2	N	15					107
							17	9									
04	240	N	221	-0-	-19	-0-	56	1	159	2	N	5					112
							6	9									
05	279	N	190	-0-	-89	-0-	24	1	166	2	N	-0-					112
06	240	N	117	-0-	-123	-0-	32	1	85	2	N	-0-					112
07	248	N	30	-0-	-218	-0-	4	1	26	9	N	24					136

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6615	-0-	-133	-0-	6615	3			N	-0-					41
03	7471	X	7185	-0-	-286	-0-	7185	3			N	-0-					41
04	7576	X	7576	-0-	-0-	-0-	7576	3			N	-0-					41
05	8110	X	8110	-0-	-0-	-0-	8110	3			N	-0-					41
06	7557	X	7557	-0-	-0-	-0-	7557	3			N	-0-					41
*07	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					41

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

02	2800	N	3083	-0-	283	283	3069	2	14	9	N	13					88
03	3100	N	3199	-0-	99	382	3177	2	22	9	N	20					108
04	3000	N	2923	-0-	-77	305	2913	2	10	9	N	9					117
05	3404	X	3099	-0-	-305	-0-	3089	2	10	9	N	9					126
06	2970	X	2862	-0-	-108	-0-	2840	2	22	9	N	20					146
07	3069	X	2862	-0-	-207	-0-	2856	2	6	9	N	5					151

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

02	2100	#	410	-0-	-1690	B	-18771	22 6	1 9	382	2	N	5				42
03	2325	#	1988	-0-	-337	B	-19108	54 6	1 9	1928	2	N	5				47
04	930	#	804	-0-	-126	B	-19234	36 3	1 9	765	2	N	3	2	8		48
05	930	#	728	-0-	-202	B	-19436	24 10	1 9	694	2	N	9				57
06	1920	#	2201	-0-	281	B	-19155	56 7	1 9	2138	2	N	6				63
07	1984	#	1603	-0-	-381	B	-19536	52 2	1 9	1549	2	N	2				65

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

02	84	N	51	-0-	-33	B	-0-	12	1	39	2	N	-0-				161
03	881	N	881	-0-	-0-	B	-0-	34	1	847	2	N	-0-				161
04	534	N	534	-0-	-0-	B	-0-	24	1	510	2	N	-0-				161
05	62	N	32	-0-	-30	B	-0-	2	1	30	2	N	-0-				161
06	840	N	52	-0-	-788	B	-0-	12	1	40	2	N	-0-				161
07	558	N	28	-0-	-530	B	-0-	2	1	26	2	N	-0-				161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	578	-0-	-290	-0-	577	3	1	9	Y	1					37
03	636	N	636	-0-	-0-	-0-	623	3	13	9	Y	12					49
04	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	Y	3					52
05	651	N	138	-0-	-513	-0-	138	3			Y	-0-					52
06	630	N	313	-0-	-317	-0-	313	3			Y	-0-					52
07	930	N	166	-0-	-764	-0-	166	3			Y	-0-					52

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

02	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					54
03	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					56
04	810	N	539	-0-	-271	-0-	539	3			N	-0-					56
05	1054	N	529	-0-	-525	-0-	529	3			N	-0-					56
06	930	N	467	-0-	-463	-0-	467	3			N	-0-					56
07	558	N	149	-0-	-409	-0-	149	3			N	-0-					56

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

02	980	N	759	-0-	-221	-0-	759	3			N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152
04	990	N	256	-0-	-734	-0-	256	3			N	-0-					152
05	837	N	506	-0-	-331	-0-	504	3	2	9	N	2					154
06	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					159
*07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					159

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

02	424	N	424	-0-	-0-	B	-0-	56	1	368	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	456	-0-	-71	B	-0-	62	1	394	2	N	-0-					144
04	501	N	432	-0-	-69	B	-0-	56	1	376	2	N	-0-					144
05	465	N	328	-0-	-137	B	-0-	38	1	290	2	N	-0-					144
06	479	N	479	-0-	-0-	B	-0-	56	1	423	2	N	-0-					144
07	434	N	428	-0-	-6	B	-0-	52	1	376	2	N	-0-					144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0- B	-0-	56	1	422	2	N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	62	1	455	2	N	-0-					18
04	468	N	468	-0-	-0- B	-0-	56	1	404	2	N	7					25
							8	9									
05	527	N	313	-0-	-214 B	-0-	38	1	275	2	N	-0-					25
06	510	N	198	-0-	-312 B	-0-	28	1	170	2	N	-0-					25
*07	760	N	760	-0-	-0- B	-0-	52	1	708	2	N	-0-					25

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

*08	879	N	879	-0-	-0- B	-0-	62	1	817	2	N	-0-					156
09/01 BALANCING DATE STATUS -> -0-																	
*09	1020	N	721	-0-	-299 B	-0-	46	1	675	2	N	-0-					156
*10	641	N	367	-0-	-274 B	-0-	38	1	329	2	N	-0-					156
*11	584	N	118	-0-	-466 B	-0-	4	1	114	2	N	-0-					156
*12	860	N	860	-0-	-0- B	-0-	28	1	832	2	N	-0-					156
*01	812	N	812	-0-	-0- B	-0-	34	1	778	2	N	-0-					156
*02	881	N	881	-0-	-0- B	-0-	56	1	825	2	N	-0-					156
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	856	-0-	-12 B	-0-	62	1	794	2	N	-0-					156
*04	815	N	815	-0-	-0- B	-0-	56	1	759	2	N	-0-					156
*05	895	N	895	-0-	-0- B	-0-	62	1	833	2	N	-0-					156
*06	840	N	749	-0-	-91 B	-0-	56	1	693	2	N	-0-					156
*07	907	N	907	-0-	-0- B	-0-	62	1	845	2	N	-0-					156

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	56	1	262	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	324	-0-	-203 B	-0-	46	1	278	2	N	-0-					94
04	390	N	307	-0-	-83 B	-0-	56	1	251	2	N	-0-					94
05	457	N	457	-0-	-0- B	-0-	42	1	415	2	N	-0-					94
06	333	N	333	-0-	-0- B	-0-	56	1	277	2	N	-0-					94
*07	339	N	339	-0-	-0- B	-0-	44	1	295	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

02	1904	#	704	-0-	-1200 B	-23841	704	2			N	-0-					-0-
03	2015	#	2167	-0-	152 B	-23689	2167	2			N	-0-					-0-
04	1710	#	1565	-0-	-145 B	-23834	1565	2			N	-0-					-0-
05	1550	#	1186	-0-	-364 B	-24198	1186	2			N	-0-					-0-
06	930	#	751	-0-	-179 B	-24377	751	2			N	-0-					-0-
07	2170	#	497	-0-	-1673 B	-26050	497	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

02	1288	#	1221	-0-	-67 B	-10225	28	1	1193	2	N	-0-					-0-
03	1395	#	1198	-0-	-197 B	-10422	31	1	1167	2	N	-0-					-0-
04	1320	#	1288	-0-	-32 B	-10454	30	1	1258	2	N	-0-					-0-
05	1364	#	1301	-0-	-63 B	-10517	31	1	1270	2	N	-0-					-0-
06	1320	#	1009	-0-	-311 B	-10828	30	1	979	2	N	-0-					-0-
07	1364	#	1083	-0-	-281 B	-11109	31	1	1052	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

02	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	#	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	#	817	-0-	-83	-0-	817	3			N	-0-					-0-
05	966	R	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	900	#	784	-0-	-116	-0-	784	3			N	-0-					-0-
*07	991	R	991	-0-	-0-	-0-	991	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

02	804	R	804	-0-	-0-	-0-	796	3	8	9	N	7					30
03	902	R	902	-0-	-0-	-0-	896	3	6	9	N	5					35
04	885	R	885	-0-	-0-	-0-	877	3	8	9	N	7					42
05	899	#	875	-0-	-24	-0-	861	3	14	9	N	13					55
06	870	#	829	-0-	-41	-0-	814	3	15	9	N	14					69
07	930	#	843	-0-	-87	-0-	830	3	13	9	N	12					81

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	R	42	-0-	-0-	-0-	42	2			N	-0-					38
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					38
04	46	R	46	-0-	-0-	-0-	46	2			N	-0-					38
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					38
06	60	#	49	-0-	-11	-0-	49	2			N	-0-					38
*07	316	R	316	-0-	-0-	-0-	316	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74
04	870	S	870	-0-	-0-	-0-	867	2	3	9	N	3					77
05	888	S	888	-0-	-0-	-0-	887	2	1	9	N	1					78
*06	898	S	898	-0-	-0-	-0-	896	2	2	9	N	2					80
07	899	S	860	-0-	-39	-0-	857	2	3	9	N	3					83

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	775	N	487	-0-	-288	-0-	487	3			N	-0-					-0-
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					-0-
05	744	N	326	-0-	-418	-0-	326	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					58
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					58
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					58
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					58
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					58
07	248	N	137	-0-	-111	-0-	137	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

02	4648	X	4422	-0-	-226	-0-	4422	2			N	-0-					46
03	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
04	4950	X	4676	-0-	-274	-0-	4676	2			N	-0-					46
05	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
06	4740	X	4630	-0-	-110	-0-	4630	2			N	-0-					46
07	4898	X	4752	-0-	-146	-0-	4752	2			N	-0-					46

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

02	28	N	19	-0-	-9	-0-	19	2			N	-0-					24
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					24
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	279	N	31	-0-	-248	-0-	31	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					7
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					7
06	60	N	-0-	-0-	-60	-0-					N	-0-					7
07	62	N	-0-	-0-	-62	-0-					N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	9	1	544	3	Y	-0-					15
							2	4									
03	620	N	444	-0-	-176	-0-	4	1	439	3	Y	-0-					15
							1	4									
04	810	N	315	-0-	-495	-0-	4	1	309	3	Y	-0-					15
							2	4									
05	620	N	464	-0-	-156	-0-	6	1	456	3	Y	-0-					15
							2	4									
06	790	N	790	-0-	-0-	-0-	10	1	779	3	Y	-0-					15
							1	4									
*07	916	N	916	-0-	-0-	-0-	11	1	887	3	Y	15					30
							1	4	17	9							

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
03	1147	N	997	-0-	-150	-0-	997	3			N	-0-					20
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					20
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					20
06	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					20
*07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1062	-0-	-30	-0-	17	1	1043	3	N	-0-					40
							2	4									
03	1488	N	917	-0-	-571	-0-	11	1	905	3	N	-0-					40
							1	4									
04	1380	N	841	-0-	-539	-0-	13	1	804	3	N	20					60
							2	4	22	9							
05	1785	N	1785	-0-	-0-	-0-	28	1	1755	3	N	-0-					60
							2	4									
06	1427	N	1427	-0-	-0-	-0-	19	1	1384	3	N	21					81
							1	4	23	9							
*07	1493	N	1493	-0-	-0-	-0-	19	1	1464	3	N	8					89
							1	4	9	9							

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
04	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-
05	2108	X	1925	-0-	-183	-0-	1925	3			N	-0-					-0-
06	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
*07	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	463	-0-	-125	-0-	463	3			N	-0-					47
03	589	N	350	-0-	-239	-0-	350	3			N	-0-					47
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					47
06	789	N	789	-0-	-0-	-0-	782	3	7	9	N	6					53
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					53

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					64
03	341	N	-0-	-0-	-341	-0-					N	-0-					64
04	150	N	-0-	-0-	-150	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1172	2	8	9	N	7					167
03	992	N	935	-0-	-57	-0-	924	2	11	9	N	10					177
04	1275	N	1275	-0-	-0-	-0-	1257	2	18	9	N	16					193
05	1129	N	1129	-0-	-0-	-0-	1119	2	10	9	N	9					202
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					202
*07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	988	-0-	-216	-0-	986	2	2	9	N	2					185
03	1054	N	972	-0-	-82	-0-	952	2	20	9	N	18					203
04	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					205
05	1085	N	980	-0-	-105	-0-	977	2	3	9	N	3					208
06	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	N	2					210
*07	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					214

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					183
03	1891	N	1688	-0-	-203	-0-	1680	2	8	9	N	7					190
04	1680	N	1497	-0-	-183	-0-	1497	2			N	-0-					190
05	1953	N	1560	-0-	-393	-0-	1558	2	2	9	N	2					187
06	1629	N	1629	-0-	-0-	-0-	1628	2	1	9	N	1					188
*07	1582	N	1582	-0-	-0-	-0-	1558	2	24	9	N	22					210

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					156
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					156
04	420	N	260	-0-	-160	-0-	260	2			N	-0-					156
05	434	N	-0-	-0-	-434	-0-					N	-0-					156
06	390	N	-0-	-0-	-390	-0-					N	-0-					156
07	279	N	-0-	-0-	-279	-0-					N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	X	425	-0-	-0-	-0-	52	1	373	2	N	-0-					8
03	483	X	483	-0-	-0-	-0-	60	1	423	2	N	-0-					8
04	450	X	423	-0-	-27	-0-	46	1	377	2	N	-0-					8
05	465	X	444	-0-	-21	-0-	62	1	382	2	N	-0-					8
06	480	X	417	-0-	-63	-0-	60	1	357	2	N	-0-					8
07	496	X	426	-0-	-70	-0-	62	1	364	2	N	-0-					8

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1100	-0-	-20	-0-	52	1	1048	2	N	-0-					92
03	1135	X	1135	-0-	-0-	-0-	60	1	1075	2	N	-0-					92
04	1260	X	1200	-0-	-60	-0-	60	1	1140	2	N	-0-					92
05	1302	X	483	-0-	-819	-0-	18	1	465	2	N	-0-					92
06	1395	X	1395	-0-	-0-	-0-	60	1	1332	2	N	3					95
							3	9									
07	1240	X	814	-0-	-426	-0-	54	1	760	2	N	-0-					95

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					19
03	2883	X	2663	-0-	-220	-0-	2663	2			N	-0-					19
04	2790	X	2535	-0-	-255	-0-	2535	2			N	-0-					19
05	2883	X	-0-	-0-	-2883	-0-					N	-0-					19
*06	2610	X	-0-	-0-	-2610	-0-					N	-0-					19
*07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					19

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					27
03	961	N	-0-	-0-	-961	-0-					N	-0-					27
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

02	681	X	681	-0-	-0-	-0-	28	1	600	2	N	48					198
							53	9									
03	810	X	810	-0-	-0-	-0-	31	1	728	2	N	46	192	1			52
							51	9									
04	869	X	869	-0-	-0-	-0-	822	2	47	9	N	43					95
05	1024	X	1024	-0-	-0-	-0-	969	2	55	9	N	50					145
*06	1086	X	1086	-0-	-0-	-0-	30	1	1010	2	N	42					187
							46	9									
*07	1022	X	1022	-0-	-0-	-0-	982	2	40	9	N	36					223

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

02	336	X	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	372	X	216	-0-	-156	-0-	216	2			N	-0-					-0-
04	420	X	237	-0-	-183	-0-	237	2			N	-0-					-0-
05	434	X	226	-0-	-208	-0-	226	2			N	-0-					-0-
06	420	X	250	-0-	-170	-0-	250	2			N	-0-					-0-
*07	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

02	1316	X	1274	-0-	-42	-0-	1274	2			N	-0-					112
03	1457	X	1140	-0-	-317	-0-	1140	2			N	-0-					112
04	1410	X	1185	-0-	-225	-0-	1185	2			N	-0-					112
05	1426	X	1348	-0-	-78	-0-	1348	2			N	-0-					112
06	1380	X	1355	-0-	-25	-0-	1355	2			N	-0-					112
*07	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. //CONT.// 823797
MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	270	-0-	-906	-0-	270	2			N	-0-					97
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					97
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					97
05	1271	X	-0-	-0-	-1271	-0-					N	-0-					97
06	1230	X	-0-	-0-	-1230	-0-					N	-0-					97
07	310	X	-0-	-0-	-310	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	#	-0-	-0-	-2380	-0-					N	-0-					30
03	2678	R	2678	-0-	-0-	-0-	2678	2			N	-0-					30
04	2550	#	2438	-0-	-112	-0-	2438	2			N	-0-					30
05	2635	#	-0-	-0-	-2635	-0-					N	4					34
*06	2490	#	-0-	-0-	-2490	-0-					N	17					51
*07	2666	#	NO RPT	-0-	-2666	-0-					N	NO RPT					51

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		250	-0-	250	752	250	2			N	-0-					58
03	DLQ G-10		249	-0-	249	1001	249	2			N	-0-					58
04	DLQ G-10		223	-0-	223	1224	223	2			N	-0-					58
05	DLQ G-10		305	-0-	305	1529	305	2			N	-0-					58
06	1856	N	327	-0-	-1529	-0-	327	2			N	-0-					58
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	#	2192	-0-	-1000	-0-	2188	2	4	9	N	4	185	1			171
03	3316	R	3316	-0-	-0-	-0-	3263	2	53	9	N	48	1	8			218
04	3900		3060	-0-	-840	-0-	2876	2	184	9	N	167	180	1			205
05	4030		2343	-0-	-1687	-0-	2302	2	41	9	N	37					242
06	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					242
07	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					242

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					20
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					20
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					20
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					20
*07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	780	-0-	-60	-0-	780	2			N	-0-					97
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					97
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					97
05	868	N	857	-0-	-11	-0-	857	2			N	-0-					97
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					97
*07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1422	-0-	-762	-0-	1422	2			N	-0-					33
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					33
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					33
05	1581	N	1460	-0-	-121	-0-	1460	2			N	-0-					33
06	1620	N	1434	-0-	-186	-0-	1434	2			N	-0-					33
07	1829	N	1355	-0-	-474	-0-	1355	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					147
03	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					147
04	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					147
*05	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					147
06	3180	X	3179	-0-	-1	-0-	3179	2			N	-0-					147
07	3286	X	3246	-0-	-40	-0-	3246	2			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	884	-0-	-1916	-0-	71	1	813	2	N	-0-					108
03	3100	X	1868	-0-	-1232	-0-	105	1	1763	2	N	-0-					108
04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					108
05	3100	X	2913	-0-	-187	-0-	2913	2			N	-0-					108
06	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					108
*07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
03	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
04	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
05	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
*07	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1476	-0-	-148	-0-	1476	2			N	-0-					137
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					137
04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					137
05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					137
06	1710	N	1594	-0-	-116	-0-	1594	2			N	-0-					137
07	2170	N	1153	-0-	-1017	-0-	1153	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
04	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
05	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
06	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
*07	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

02	5404	X	4653	-0-	-751	-0-	4653	2			N	-0-					21
03	5828	X	5285	-0-	-543	-0-	5285	2			N	-0-					21
04	5160	X	3494	-0-	-1666	-0-	3494	2			N	-0-					21
05	5177	X	4369	-0-	-808	-0-	4369	2			N	-0-					21
06	5100	X	3622	-0-	-1478	-0-	3622	2			N	-0-					21
07	5270	X	3300	-0-	-1970	-0-	3300	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					80
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					80
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					80
05	868	N	-0-	-0-	-868	-0-					N	-0-					80
06	840	N	-0-	-0-	-840	-0-					N	-0-					80
*07	651	N	-0-	-0-	-651	-0-					N	-0-	80	7			-0-

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					129
03	868	X	721	-0-	-147	-0-	721	2			N	-0-					129
04	810	X	773	-0-	-37	-0-	773	2			N	-0-					129
05	899	X	823	-0-	-76	-0-	823	2			N	-0-					129
06	870	X	659	-0-	-211	-0-	659	2			N	-0-					129
07	899	X	694	-0-	-205	-0-	694	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
03	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					152
04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					152
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					152
06	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					152
*07	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	56	1	1173	2	N	8					61
							9	9									
03	1550	N	1357	-0-	-193	-0-	62	1	1295	2	N	-0-					61
04	1350	N	1292	-0-	-58	-0-	60	1	1231	2	N	1					62
							1	9									
05	1364	N	155	-0-	-1209	-0-	6	1	142	2	N	6					68
							7	9									
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					68
07	1333	N	1097	-0-	-236	-0-	24	1	970	2	N	94	118	1			44
							103	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	695	-0-	-257	-0-	56	1	639	2	N	-0-					-0-
03	1261	X	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
04	750	X	640	-0-	-110	-0-	56	1	584	2	N	-0-					-0-
05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
06	1230	X	100	-0-	-1130	-0-	60	1	40	2	N	-0-					-0-
07	1271	X	389	-0-	-882	-0-	32	1	357	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1550	-0-	-74	-0-	28	1	1522	2	N	-0-					170
03	1798	X	1761	-0-	-37	-0-	31	1	1730	2	N	-0-					170
04	1740	X	1661	-0-	-79	-0-	30	1	1631	2	N	-0-					170
05	1798	X	1724	-0-	-74	-0-	31	1	1693	2	N	-0-					170
*06	1710	X	1653	-0-	-57	-0-	30	1	1623	2	N	-0-					170
07	1767	X	1697	-0-	-70	-0-	31	1	1666	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1697	-0-	-263	-0-	28	1	1663	2	N	5					132
							6	9									
03	2411	N	2411	-0-	-0-	-0-	31	1	2314	2	N	60					192
							66	9									
04	2281	N	2281	-0-	-0-	-0-	30	1	2220	2	N	28					220
							31	9									
05	1891	N	1705	-0-	-186	-0-	25	1	1659	2	N	19	184	1			55
							21	9									
06	2419	N	2419	-0-	-0-	-0-	30	1	2348	2	N	37					92
							41	9									
*07	2538	N	2538	-0-	-0-	-0-	31	1	2487	2	N	18					110
							20	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2084	X	2084	-0-	-0-	-0-	24	1	1979	2	N	74					107
							81	9									
03	2560	X	2560	-0-	-0-	-0-	31	1	2463	2	N	60					167
							66	9									
04	2792	X	2792	-0-	-0-	-0-	29	1	2699	2	N	58					225
							64	9									
05	2387	X	2143	-0-	-244	-0-	25	1	2106	2	N	11	179	1			57
							12	9									
06	2799	X	2799	-0-	-0-	-0-	30	1	2694	2	N	68					125
							75	9									
07	2883	X	2752	-0-	-131	-0-	31	1	2690	2	N	28					153
							31	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	28	1	98	2	N	-0-					62
03	155	N	83	-0-	-72	-0-	31	1	52	2	N	-0-					62
04	150	N	33	-0-	-117	-0-	30	1	3	2	N	-0-					62
05	155	N	33	-0-	-122	-0-	31	1	2	2	N	-0-					62
06	90	N	40	-0-	-50	-0-	30	1	10	2	N	-0-					62
*07	51	N	51	-0-	-0-	-0-	31	1	20	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

02	6356	X	2085	-0-	-4271	-0-	81	1	1841	2	N	148	185	1			280
							163	9									
03	5735	X	2593	-0-	-3142	-0-	67	1	2078	2	N	407	361	1			326
							448	9									
04	5550	X	2670	-0-	-2880	-0-	93	1	2377	2	N	182	184	1			324
							200	9									
05	5735	X	4232	-0-	-1503	-0-	174	1	3641	2	N	379	359	1			344
							417	9									
06	3570	X	3175	-0-	-395	-0-	128	1	2709	2	N	307	364	1			287
							338	9									
*07	4219	X	4219	-0-	-0-	-0-	174	1	3832	2	N	194	356	1			125
							213	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

02	52304	X	49987	-0-	-2317	-0-	47418	2	2569	9	N	2335	2219	1			556
03	57908	X	49755	-0-	-8153	-0-	47848	2	1907	9	N	1734	1991	1			299
04	56040	X	26396	-0-	-29644	-0-	24934	2	1462	9	N	1329	1267	1			361
05	57908	X	13682	-0-	-44226	-0-	12644	2	1038	9	N	944	733	1			572
06	53550	X	30746	-0-	-22804	-0-	29199	2	1547	9	N	1406	1430	1			548
07	55335	X	31551	-0-	-23784	-0-	30482	2	1069	9	N	972	1245	1			275

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

02	840	X	715	-0-	-125	-0-	715	2			N	-0-					130
03	899	X	857	-0-	-42	-0-	857	2			N	-0-					130
04	858	X	858	-0-	-0-	-0-	858	2			N	-0-					130
05	888	X	888	-0-	-0-	-0-	888	2			N	-0-					130
06	850	X	850	-0-	-0-	-0-	850	2			N	-0-					130
07	899	X	850	-0-	-49	-0-	850	2			N	-0-					130

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	9953	-0-	-1695	-0-	9730	2	223	9	N	203	199	1			163
03	12679	X	7797	-0-	-4882	-0-	7694	2	103	9	N	94					257
04	12210	X	10076	-0-	-2134	-0-	9930	2	146	9	N	133	185	1			205
05	11966	X	10174	-0-	-1792	-0-	9979	2	195	9	N	177	180	1			202
06	11130	X	9321	-0-	-1809	-0-	9183	2	138	9	N	125	174	1			153
07	11005	X	9562	-0-	-1443	-0-	9413	2	149	9	N	135	158	1			130

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

02	9721	X	9721	-0-	-0-	-0-	9542	2	179	9	N	163	115	1			119
03	9161	X	9161	-0-	-0-	-0-	9041	2	120	9	N	109	159	1			69
04	12080	X	12080	-0-	-0-	-0-	11927	2	153	9	N	139					208
05	11683	X	11683	-0-	-0-	-0-	11503	2	180	9	N	164	173	1			199
06	10548	X	10548	-0-	-0-	-0-	10421	2	127	9	N	115	181	1			133
*07	13499	X	13499	-0-	-0-	-0-	13346	2	153	9	N	139	176	1			96

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

02	17248	X	12991	-0-	-4257	-0-	12867	2	124	9	N	113	166	1			94
03	19096	X	13371	-0-	-5725	-0-	13319	2	52	9	N	47					141
04	18480	X	9199	-0-	-9281	-0-	9013	2	186	9	N	169	179	1			131
05	19096	X	12921	-0-	-6175	-0-	12616	2	305	9	N	277	177	1			231
06	13950	X	12424	-0-	-1526	-0-	12161	2	263	9	N	239	365	1			105
07	14384	X	6913	-0-	-7471	-0-	6749	2	164	9	N	149	182	1			72

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

02	672	X	523	-0-	-149	-0-	42	1	481	2	N	-0-					-0-
03	756	X	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-
04	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	589	X	588	-0-	-1	-0-	588	2			N	-0-					-0-
06	720	X	521	-0-	-199	-0-	521	2			N	-0-					-0-
07	744	X	486	-0-	-258	-0-	486	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

02	55356	X	52042	-0-	-3314	-0-	52042	2			N	-0-					-0-
03	61287	X	58481	-0-	-2806	-0-	58481	2			N	-0-					-0-
04	58715	X	58715	-0-	-0-	-0-	58715	2			N	-0-					-0-
05	57629	X	56870	-0-	-759	-0-	56870	2			N	-0-					-0-
06	57159	X	57159	-0-	-0-	-0-	57159	2			N	-0-					-0-
07	60667	X	47526	-0-	-13141	-0-	47526	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

02	1708	X	1388	-0-	-320	-0-	693	1	695	2	N	-0-					-0-
03	1860	X	1580	-0-	-280	-0-	594	1	986	2	N	-0-					-0-
04	1800	X	1265	-0-	-535	-0-	594	1	671	2	N	-0-					-0-
05	1767	X	1460	-0-	-307	-0-	693	1	767	2	N	-0-					-0-
06	1710	X	1332	-0-	-378	-0-	660	1	672	2	N	-0-					-0-
07	1581	X	1207	-0-	-374	-0-	792	1	415	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2617	-0-	-603	-0-	2617	2			N	-0-					-0-
03	3565	X	954	-0-	-2611	-0-	954	2			N	-0-					-0-
04	3450	X	388	-0-	-3062	-0-	388	2			N	-0-					-0-
05	3565	X	411	-0-	-3154	-0-	411	2			N	-0-					-0-
06	3450	X	255	-0-	-3195	-0-	255	2			N	-0-					-0-
07	2883	X	302	-0-	-2581	-0-	302	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

02	39760	X	36901	-0-	-2859	-0-	36901	2			N	-0-					-0-
03	45181	X	45181	-0-	-0-	-0-	45181	2			N	-0-					-0-
04	45480	X	45480	-0-	-0-	-0-	45480	2			N	-0-					-0-
05	46910	X	46910	-0-	-0-	-0-	46910	2			N	-0-					-0-
*06	44141	X	44141	-0-	-0-	-0-	44141	2			N	-0-					-0-
07	46996	X	8725	-0-	-38271	-0-	8725	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					102
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					102
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					102
06	240	N	132	-0-	-108	-0-	132	2			N	-0-					102
07	217	N	143	-0-	-74	-0-	143	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

02	3444	X	3156	-0-	-288	-0-	3156	2			N	-0-					111
03	3813	X	755	-0-	-3058	-0-	755	2			N	-0-					111
04	2550	X	767	-0-	-1783	-0-	767	2			N	-0-					111
05	3503	X	645	-0-	-2858	-0-	645	2			N	-0-					111
06	3390	X	464	-0-	-2926	-0-	464	2			N	-0-					111
07	3503	X	292	-0-	-3211	-0-	292	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

02	4424	X	4207	-0-	-217	-0-	38	1	4169	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	45	1	5697	2	N	-0-					-0-
04	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
05	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
06	5550	X	4157	-0-	-1393	-0-	4157	2			N	-0-					-0-
07	5735	X	3786	-0-	-1949	-0-	3786	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	6763	-0-	-573	-0-	6763	2			N	-0-					-0-
03	8122	X	7066	-0-	-1056	-0-	7066	2			N	-0-					-0-
04	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					-0-
05	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-
06	9241	X	9241	-0-	-0-	-0-	9241	2			N	-0-					-0-
*07	8942	X	8942	-0-	-0-	-0-	8942	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
04	1920	N	1037	-0-	-883	-0-	1037	2			N	-0-					-0-
05	2325	N	2320	-0-	-5	-0-	2320	2			N	-0-					-0-
06	2160	N	767	-0-	-1393	-0-	767	2			N	-0-					-0-
07	1085	N	394	-0-	-691	-0-	394	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

02	3780	X	3481	-0-	-299	-0-	3481	2			N	-0-					-0-
03	4185	X	3626	-0-	-559	-0-	3626	2			N	-0-					-0-
04	4050	X	3838	-0-	-212	-0-	3838	2			N	-0-					-0-
05	4030	X	3845	-0-	-185	-0-	3845	2			N	-0-					-0-
06	3900	X	3655	-0-	-245	-0-	3655	2			N	-0-					-0-
*07	20876	X	20876	-0-	-0-	-0-	20876	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

02	11648	X	10245	-0-	-1403	-0-	41	1	10204	2	N	-0-					131
03	12896	X	12455	-0-	-441	-0-	45	1	12410	2	N	-0-					131
04	12480	X	11882	-0-	-598	-0-	11882	2			N	-0-					131
05	11770	X	11770	-0-	-0-	-0-	11770	2			N	-0-					131
06	12060	X	10233	-0-	-1827	-0-	10233	2			N	-0-					131
07	12462	X	11172	-0-	-1290	-0-	11172	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
04	2100	N	1289	-0-	-811	-0-	1289	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	1200	N	1024	-0-	-176	-0-	1024	2			N	-0-					-0-
07	1333	N	979	-0-	-354	-0-	979	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22764	X	20388	-0-	-2376	-0-	20388	2			N	-0-					-0-
03	25203	X	21257	-0-	-3946	-0-	21257	2			N	-0-					-0-
04	24390	X	23232	-0-	-1158	-0-	23232	2			N	-0-					-0-
05	24005	X	24005	-0-	-0-	-0-	24005	2			N	-0-					-0-
06	21840	X	21785	-0-	-55	-0-	21785	2			N	-0-					-0-
*07	37112	X	37112	-0-	-0-	-0-	37112	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

02	4760	#	-0-	-0-	-4760	-0-					N	2					58
03	5270	#	4013	-0-	-1257	-0-	4006	2	7	9	N	6					64
04	4567	R	4567	-0-	-0-	-0-	4544	2	23	9	N	21					85
05	4815	R	4815	-0-	-0-	-0-	48	1	4754	2	N	12					97
							13	9									
*06	4655	R	4655	-0-	-0-	-0-	68	1	4548	2	N	35					132
							39	9									
*07	3999	#	NO RPT	-0-	-3999	-0-					N	NO RPT					132

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

02	404	R	404	-0-	-0-	-0-	386	2	18	9	N	16					163
03	444	R	444	-0-	-0-	-0-	403	2	41	9	N	37					200
04	409	R	409	-0-	-0-	-0-	394	2	15	9	N	14	184	1			30
05	434	R	434	-0-	-0-	-0-	417	2	17	9	N	15					45
06	438	R	438	-0-	-0-	-0-	427	2	11	9	N	10					55
*07	446	R	446	-0-	-0-	-0-	407	2	39	9	N	35					90

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	1871	-0-	-1685	-0-	30	1 2 4	1839	2	N	-0-					89
03	3937	X	1461	-0-	-2476	-0-	14	1 1 4	1446	2	N	-0-					89
04	3810	X	1218	-0-	-2592	-0-	13	1 2 4	1203	2	N	-0-					89
05	3844	X	1318	-0-	-2526	-0-	13	1 2 4	1303	2	N	-0-					89
*06	3469	X	3469	-0-	-0-	-0-	39	1 1 4	3429	2	N	-0-					89
*07	5193	X	5193	-0-	-0-	-0-	55	1 1 4	5137	2	N	-0-					89

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

02	2352	X	-0-	-0-	-2352	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

02	12852	X	7011	-0-	-5841	-0-	6914	2	97	9	N	88					304
03	14229	X	9142	-0-	-5087	-0-	8962	2	180	9	N	164	187	1			281
04	13620	X	7827	-0-	-5793	-0-	7765	2	62	9	N	56					337
05	10757	X	7570	-0-	-3187	-0-	7494	2	76	9	N	69					406
06	6930	X	6790	-0-	-140	-0-	6726	2	64	9	N	58					464
07	7161	X	6324	-0-	-837	-0-	6234	2	90	9	N	82	372	1			174

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					22
03	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					22
04	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					22
05	992	X	-0-	-0-	-992	-0-					N	60					82
06	1320	X	1253	-0-	-67	-0-	1236	2	17	9	N	15					97
07	1674	X	1100	-0-	-574	-0-	1093	2	7	9	N	6					103

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

02	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
03	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
04	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
05	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
06	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
07	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					87
03	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					87
04	T. A.		-0-	-0-	-3	B	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-	15	1			72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	14	1			21

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19040	X	16906	-0-	-2134 B	-817538	16739	2	167	9	N	152	177	1	1	8	226
03	21080	X	18309	-0-	-2771 B	-817538	18064	2	245	9	N	223	290	1	1	8	158
04	18480	X	17291	-0-	-1189 B	-817538	17034	2	257	9	N	234	208	1			184
05	19096	X	17343	-0-	-1753 B	-817538	17073	2	270	9	N	245	121	1			308
06	18210	X	16188	-0-	-2022 B	-817538	15998	2	190	9	N	173	353	1			128
07	18724	X	15976	-0-	-2748 B	-817538	15766	2	210	9	N	191	190	1			129

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					17
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
05	62	N	-0-	-0-	-62 B	-0-					Y	-0-					17
06	60	X	-0-	-0-	-60 B	-0-					Y	-0-					17
*07	4361	X	4361	-0-	-0- B	-0-	4360	3	1	9	Y	1					18

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0- B	-0-	1255	3			Y	-0-					-0-
03	421	N	421	-0-	-0- B	-0-	421	3			Y	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
06	1350	X	-0-	-0-	-1350 B	-0-					Y	-0-					-0-
07	1395	X	894	-0-	-501 B	-0-	894	3			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	265	-0-	-43 B	-0-	265	3			Y	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	3			Y	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			Y	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			Y	-0-					-0-
06	420	N	328	-0-	-92 B	-0-	328	3			Y	-0-					-0-
*07	1328	N	1328	-0-	-0- B	-0-	1328	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	1415	-0-	-11661 B	-0-	126	1	1289	3	Y	-0-					85
03	14477	X	1845	-0-	-12632 B	-0-	141	1	1704	3	Y	-0-	85	1			-0-
04	14010	X	1648	-0-	-12362 B	-0-	134	1	1514	3	Y	-0-					-0-
05	5270	X	1523	-0-	-3747 B	-0-	165	1	1358	3	Y	-0-					-0-
06	1800	X	840	-0-	-960 B	-0-	180	1	660	3	Y	-0-					-0-
07	1860	X	1495	-0-	-365 B	-0-	235	1	1260	3	Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	632	-0-	-12 B	-0-	632	3			Y	-0-					83
03	692	N	692	-0-	-0- B	-0-	690	3	2	9	Y	2	82	1	2	8	1
04	720	N	613	-0-	-107 B	-0-	600	3	13	9	Y	12	10	1			3
05	713	N	596	-0-	-117 B	-0-	595	3	1	9	Y	1					4
06	660	N	590	-0-	-70 B	-0-	588	3	2	9	Y	2					6
*07	669	N	669	-0-	-0- B	-0-	658	3	11	9	Y	10					16

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31 B	-0-	109	3			Y	-0-					-0-
03	186	N	176	-0-	-10 B	-0-	176	3			Y	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			Y	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			Y	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			Y	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

02	63	N	63	-0-	-0- B	-0-	63	3			Y	-0-	43	1			-0-
03	72	N	72	-0-	-0- B	-0-	72	3			Y	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	3			Y	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			Y	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			Y	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

02	9240	X	-0-	-0-	-9240 B	-0-					Y	-0-					-0-
03	10230	X	-0-	-0-	-10230 B	-0-					Y	-0-					-0-
04	9900	X	-0-	-0-	-9900 B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

02	7196	X	1100	-0-	-6096 B	-0-	237	1	863	3	Y	-0-					4
03	7967	X	2741	-0-	-5226 B	-0-	259	1	2482	3	Y	-0-	4	1			-0-
04	7710	X	649	-0-	-7061 B	-0-	245	1	404	3	Y	-0-					-0-
05	3100	X	-0-	-0-	-3100 B	-0-					Y	-0-					-0-
06	2640	X	-0-	-0-	-2640 B	-0-					Y	-0-					-0-
07	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

02	2688	X	74	-0-	-2614 B	-0-	74	3			Y	-0-					-0-
03	2790	X	1	-0-	-2789 B	-0-	1	3			Y	-0-					-0-
04	2100	X	-0-	-0-	-2100 B	-0-					Y	-0-					-0-
05	1240	X	1	-0-	-1239 B	-0-	1	3			Y	-0-					-0-
06	90	X	-0-	-0-	-90 B	-0-					Y	-0-					-0-
*07	5428	X	5428	-0-	-0- B	-0-	5428	3			Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

02	560	N	309	-0-	-251 B	-0-	309	3			Y	-0-					73
03	429	N	429	-0-	-0- B	-0-	423	3	6	9	Y	5					78
04	449	N	449	-0-	-0- B	-0-	429	3	20	9	Y	18	96	1			-0-
05	487	N	487	-0-	-0- B	-0-	479	3	8	9	Y	7	4	1			3
06	518	N	518	-0-	-0- B	-0-	510	3	8	9	Y	7					10
*07	554	N	554	-0-	-0- B	-0-	541	3	13	9	Y	12					22

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

02	987	N	987	-0-	-0- B	-0-	980	1	7	9	Y	6	6	8			80
03	1085	N	1044	-0-	-41 B	-0-	1044	1			Y	-0-					80
04	1054	N	1054	-0-	-0- B	-0-	1050	1	4	9	Y	4	84	1			-0-
05	1089	N	1089	-0-	-0- B	-0-	1085	1	4	9	Y	4	4	1			-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	1			Y	-0-					-0-
07	1085	N	1085	-0-	-0- B	-0-	1085	1			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			40
03	0	N	-0-	-0-	-0- B	-0-					N	10					50
04	0	N	-0-	-0-	-0- B	-0-					N	51	101	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	66	4	1			62
06	0	N	-0-	-0-	-0- B	-0-					N	42	20	8			84
07	0	N	-0-	-0-	-0- B	-0-					N	25					109

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4294	-0-	-46 B	-0-	4290	3	4	9	N	4	4	8			72
03	4805	X	4738	-0-	-67 B	-0-	4727	3	11	9	N	10	4	8			78
04	4815	X	4815	-0-	-0- B	-0-	4808	3	7	9	N	6	76	1			8
05	4974	X	4974	-0-	-0- B	-0-	4961	3	13	9	N	12	3	1			17
06	4650	X	4459	-0-	-191 B	-0-	4453	3	6	9	N	5					22
07	4805	X	4596	-0-	-209 B	-0-	4593	3	3	9	N	3					25

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2352	-0-	-168 B	-0-	2306	3	46	9	Y	42	188	1	4	8	62
03	2511	N	2441	-0-	-70 B	-0-	2404	3	37	9	Y	34	1	8			95
04	2490	N	2338	-0-	-152 B	-0-	2303	3	35	9	Y	32					127
05	2604	N	2185	-0-	-419 B	-0-	2155	3	30	9	Y	27					154
06	2370	N	2028	-0-	-342 B	-0-	2005	3	23	9	Y	21					175
07	2418	N	2217	-0-	-201 B	-0-	2187	3	30	9	Y	27					202

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	712	-0-	-3768 B	-0-	165	1	547	3	Y	-0-					-0-
03	6293	X	1038	-0-	-5255 B	-0-	221	1	800	3	Y	15	15	8			-0-
							17	9									
04	6090	X	1201	-0-	-4889 B	-0-	228	1	973	3	Y	-0-					-0-
05	6293	X	1154	-0-	-5139 B	-0-	279	1	875	3	Y	-0-					-0-
06	990	X	433	-0-	-557 B	-0-	302	1	131	3	Y	-0-					-0-
07	1240	X	-0-	-0-	-1240 B	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					22
04	102	N	102	-0-	-0- B	-0-	102	3			Y	-0-					22
05	242	N	242	-0-	-0- B	-0-	242	3			Y	-0-					22
06	229	X	229	-0-	-0- B	-0-	229	3			Y	-0-					22
*07	135	X	135	-0-	-0- B	-0-	135	3			Y	-0-					22

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	351	-0-	-41 B	-0-	334	3	17	9	Y	15	14	1			4
03	620	N	552	-0-	-68 B	-0-	551	3	1	9	Y	1					5
04	480	N	390	-0-	-90 B	-0-	389	3	1	9	Y	1					6
05	403	N	401	-0-	-2 B	-0-	391	3	10	9	Y	9					15
06	540	N	411	-0-	-129 B	-0-	411	3			Y	-0-					15
*07	1560	N	1560	-0-	-0- B	-0-	1547	3	13	9	Y	12	26	1			1

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

02	12500	X	12500	-0-	-0- B	-0-	2240	1	10085	3	Y	159	149	1			38
							175	9									
03	13535	X	13535	-0-	-0- B	-0-	1200	1	12335	3	Y	-0-					38
04	13372	X	13372	-0-	-0- B	-0-	1200	1	12172	3	Y	-0-					38
05	11268	X	11268	-0-	-0- B	-0-	480	1	10788	3	Y	-0-					38
06	13380	X	9931	-0-	-3449 B	-0-	9931	3			Y	-0-					38
07	13826	X	13686	-0-	-140 B	-0-	13686	3			Y	-0-					38

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

02	11956	X	2072	-0-	-9884 B	-0-	298	1	1678	3	Y	87					87
							96	9									
03	13237	X	3182	-0-	-10055 B	-0-	328	1	2779	3	Y	68	92	1			63
							75	9									
04	12810	X	3743	-0-	-9067 B	-0-	318	1	3349	3	Y	69					132
							76	9									
05	3201	X	3201	-0-	-0- B	-0-	402	1	2724	3	Y	68					200
							75	9									
06	3090	X	2194	-0-	-896 B	-0-	422	1	1729	3	Y	39	186	1			53
							43	9									
*07	4705	X	4705	-0-	-0- B	-0-	530	1	4138	3	Y	34					87
							37	9									

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

02	1372	X	1120	-0-	-252 B	-0-	139	1	887	3	Y	85					192
							94	9									
03	1519	X	1308	-0-	-211 B	-0-	155	1	1055	3	Y	89					281
							98	9									
04	1440	X	1051	-0-	-389 B	-0-	150	1	810	3	Y	83	183	1			181
							91	9									
05	1333	X	1050	-0-	-283 B	-0-	155	1	797	3	Y	89	181	1			89
							98	9									
06	1290	X	1037	-0-	-253 B	-0-	150	1	799	3	Y	80					169
							88	9									
07	1302	X	1059	-0-	-243 B	-0-	155	1	760	3	Y	131	180	1			120
							144	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

02	12376	X	3108	-0-	-9268 B	-0-	87	1	2977	3	Y	40	42	1			82
							44	9									
03	22475	X	4029	-0-	-18446 B	-0-	92	1	3883	3	Y	49	1	1	1	8	129
							54	9									
04	21750	X	3647	-0-	-18103 B	-0-	92	1	3524	3	Y	28	132	1			25
							31	9									
05	22475	X	3393	-0-	-19082 B	-0-	122	1	3221	3	Y	45	6	1			64
							50	9									
06	3900	X	1946	-0-	-1954 B	-0-	128	1	1790	3	Y	25					89
							28	9									
07	4030	X	3586	-0-	-444 B	-0-	157	1	3406	3	Y	21					110
							23	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	92	-0-	-2344 B	-0-	92	3			Y	-0-					37
03	2635	X	455	-0-	-2180 B	-0-	455	3			Y	-0-					37
04	2070	X	515	-0-	-1555 B	-0-	515	3			Y	-0-					37
05	1457	X	-0-	-0-	-1457 B	-0-					Y	-0-					37
06	450	X	-0-	-0-	-450 B	-0-					Y	-0-					37
*07	2910	X	2910	-0-	-0- B	-0-	2903	3	7	9	Y	6					43

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	103	-0-	-3957 B	-0-	13	1	90	3	Y	-0-					112
03	4867	X	413	-0-	-4454 B	-0-	54	1	353	3	Y	5	3	8			114
							6	9									
04	4710	X	27	-0-	-4683 B	-0-	1	1	8	3	Y	16	103	1			27
							18	9									
05	4867	X	-0-	-0-	-4867 B	-0-					Y	12	4	1			35
06	390	X	-0-	-0-	-390 B	-0-					Y	-0-					35
*07	3085	X	3085	-0-	-0- B	-0-	365	1	2720	3	Y	-0-					35

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13112	X	13112	-0-	-0- B	-0-	1513	1	11547	3	Y	47	182	1			74
							52	9									
03	11741	X	11741	-0-	-0- B	-0-	1602	1	10021	3	Y	107	6	8			175
							118	9									
04	10190	X	10190	-0-	-0- B	-0-	1616	1	8501	3	Y	66	172	1			69
							73	9									
05	10041	X	10041	-0-	-0- B	-0-	1705	1	8230	3	Y	96					165
							106	9									
06	9788	X	9788	-0-	-0- B	-0-	1650	1	8041	3	Y	88	179	1	20	8	54
							97	9									
*07	11121	X	11121	-0-	-0- B	-0-	1430	1	9625	3	Y	60					114
							66	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	4244	-0-	-2140 B	-0-	4029	3	215	9	Y	195	176	1			56
03	7409	X	6668	-0-	-741 B	-0-	6647	3	21	9	Y	19	4	8			71
04	7170	X	4686	-0-	-2484 B	-0-	4677	3	9	9	Y	8					79
05	7409	X	4853	-0-	-2556 B	-0-	4725	3	128	9	Y	116					195
06	6450	X	4980	-0-	-1470 B	-0-	4980	3			Y	-0-					195
*07	13905	X	13905	-0-	-0- B	-0-	13725	3	180	9	Y	164	340	1			19

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	6	6	1			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	559	-0-	-57 B	-0-	553	3	6	9	N	5	132	1			47
03	775	N	623	-0-	-152 B	-0-	594	3	29	9	N	26	3	1	5	8	65
04	897	N	897	-0-	-0- B	-0-	846	3	51	9	N	46	61	1			50
05	1438	N	1438	-0-	-0- B	-0-	1424	3	14	9	N	13	3	1			60
06	1162	N	1162	-0-	-0- B	-0-	1147	3	15	9	N	14					74
07	930	N	873	-0-	-57 B	-0-	866	3	7	9	N	6					80

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	7266	-0-	-1134 B	-0-	7169	3	97	9	Y	88					173
03	9300	X	8514	-0-	-786 B	-0-	8387	3	127	9	Y	115	189	1	1	8	98
04	9000	X	8081	-0-	-919 B	-0-	7957	3	124	9	Y	113	188	1			23
05	8711	X	6957	-0-	-1754 B	-0-	6845	3	112	9	Y	102					125
06	8250	X	7164	-0-	-1086 B	-0-	7067	3	97	9	Y	88	180	1			33
*07	9419	X	9419	-0-	-0- B	-0-	9277	3	142	9	Y	129					162

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18900	X	5477	-0-	-13423 B	-0-	140	1	5261	3	Y	69					249
							76	9									
03	20925	X	12723	-0-	-8202 B	-0-	155	1	12395	3	Y	157	185	1	2	8	219
							173	9									
04	18390	X	14977	-0-	-3413 B	-0-	150	1	14661	3	Y	151	186	1			184
							166	9									
05	16988	X	15205	-0-	-1783 B	-0-	155	1	14859	3	Y	174	184	1			174
							191	9									
06	15000	X	13828	-0-	-1172 B	-0-	150	1	13520	3	Y	144	182	1	7	8	129
							158	9									
07	15469	X	13751	-0-	-1718 B	-0-	155	1	13451	3	Y	132	177	1			84
							145	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14924	X	12291	-0-	-2633 B	-0-	12109	3	182	9	Y	165	186	1			212
03	16182	X	13840	-0-	-2342 B	-0-	13619	3	221	9	Y	201	189	1	2	8	222
04	15420	X	11748	-0-	-3672 B	-0-	11536	3	212	9	Y	193	188	1			227
05	14973	X	11991	-0-	-2982 B	-0-	11779	3	212	9	Y	193	190	1			230
06	14250	X	11423	-0-	-2827 B	-0-	11233	3	190	9	Y	173	181	1			222
07	13826	X	11754	-0-	-2072 B	-0-	11558	3	196	9	Y	178	185	1			215

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	7556	-0-	-2216 B	-0-	7445	3	111	9	Y	101	187	1	1	8	79
03	9982	X	8168	-0-	-1814 B	-0-	8034	3	134	9	Y	122	2	8			199
04	8580	X	7971	-0-	-609 B	-0-	7821	3	150	9	Y	136	190	1			145
05	8742	X	8264	-0-	-478 B	-0-	8125	3	139	9	Y	126	186	1			85
06	8460	X	7735	-0-	-725 B	-0-	7639	3	96	9	Y	87					172
07	8370	X	7682	-0-	-688 B	-0-	7568	3	114	9	Y	104	185	1			91

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	6460	-0-	-1660 B	-0-	6319	3	141	9	Y	128	192	1			70
03	8990	X	7891	-0-	-1099 B	-0-	7838	3	53	9	Y	48	1	8			117
04	8520	X	7395	-0-	-1125 B	-0-	7348	3	47	9	Y	43					160
05	8060	X	7369	-0-	-691 B	-0-	7325	3	44	9	Y	40					200
06	7650	X	4470	-0-	-3180 B	-0-	4426	3	44	9	Y	40					240
07	7905	X	6178	-0-	-1727 B	-0-	6058	3	120	9	Y	109	175	1			174

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20916	X	16691	-0-	-4225 B	-0-	16264	3	427	9	Y	388	373	1			180
03	23157	X	18201	-0-	-4956 B	-0-	17783	3	418	9	Y	380	363	1	10	8	187
04	22410	X	18438	-0-	-3972 B	-0-	18032	3	406	9	Y	369	381	1			175
05	19711	X	19711	-0-	-0- B	-0-	19247	3	464	9	Y	422	365	1			232
06	18720	X	17389	-0-	-1331 B	-0-	16871	3	518	9	Y	471	557	1	92	8	54
07	19065	X	18631	-0-	-434 B	-0-	18240	3	391	9	Y	355	185	1			224

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21578	X	21578	-0-	-0- B	-0-	21456	3	122	9	N	111	184	1			167
03	24182	X	24182	-0-	-0- B	-0-	24031	3	151	9	N	137	182	1	2	8	120
04	23190	X	19930	-0-	-3260 B	-0-	19809	3	121	9	N	110					230
05	23963	X	20140	-0-	-3823 B	-0-	20027	3	113	9	N	103	184	1			149
06	23534	X	23534	-0-	-0- B	-0-	23406	3	128	9	N	116	181	1			84
*07	26737	X	26737	-0-	-0- B	-0-	25782	3	955	9	N	868	730	1			222

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22316	X	18169	-0-	-4147 B	-0-	140	1	17670	3	N	326	381	1			169
							359	9									
03	28706	X	17872	-0-	-10834 B	-0-	155	1	17243	3	N	431	370	1	35	8	195
							474	9									
04	27780	X	19393	-0-	-8387 B	-0-	150	1	18829	3	N	376	361	1			210
							414	9									
05	28706	X	19523	-0-	-9183 B	-0-	155	1	18939	3	N	390	368	1			232
							429	9									
06	20400	X	11608	-0-	-8792 B	-0-	150	1	11150	3	N	280	365	1			147
							308	9									
07	20119	X	10665	-0-	-9454 B	-0-	155	1	10171	3	N	308	363	1			92
							339	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16716	X	14701	-0-	-2015 B	-0-	14339	3	362	9	Y	329	185	1	4	8	267
03	16275	X	15895	-0-	-380 B	-0-	15517	3	378	9	Y	344	377	1	2	8	232
04	15150	X	15103	-0-	-47 B	-0-	14709	3	394	9	Y	358	368	1			222
05	16275	X	14549	-0-	-1726 B	-0-	14182	3	367	9	Y	334	376	1			180
06	15750	X	13782	-0-	-1968 B	-0-	13437	3	345	9	Y	314	378	1			116
07	16275	X	13695	-0-	-2580 B	-0-	13356	3	339	9	Y	308	187	1			237

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6616	X	6616	-0-	-0- B	-0-	278	1	6241	3	Y	88					178
							97	9									
03	8039	X	8039	-0-	-0- B	-0-	310	1	7596	3	Y	121	185	1	2	8	112
							133	9									
04	7375	X	7375	-0-	-0- B	-0-	300	1	6959	3	Y	105					217
							116	9									
05	7655	X	7655	-0-	-0- B	-0-	310	1	7234	3	Y	101	190	1			128
							111	9									
06	7770	X	7356	-0-	-414 B	-0-	300	1	6951	3	Y	95					223
							105	9									
07	8029	X	6029	-0-	-2000 B	-0-	282	1	5668	3	Y	72	182	1			113
							79	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20048	X	16713	-0-	-3335 B	-0-	280	1	16303	3	Y	118	190	1	15	8	130
							130	9									
03	21638	X	18984	-0-	-2654 B	-0-	310	1	18514	3	Y	145	189	1	12	8	74
							160	9									
04	20340	X	17866	-0-	-2474 B	-0-	300	1	17408	3	Y	144					218
							158	9									
05	20367	X	18421	-0-	-1946 B	-0-	310	1	17971	3	Y	127	186	1			159
							140	9									
06	18870	X	16976	-0-	-1894 B	-0-	300	1	16563	3	Y	103	182	1			80
							113	9									
07	18972	X	17323	-0-	-1649 B	-0-	310	1	16873	3	Y	127					207
							140	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14084	X	13205	-0-	-879 B	-0-	130	1	12886	3	Y	172	188	1			190
							189	9									
03	15593	X	12539	-0-	-3054 B	-0-	136	1	12199	3	Y	185	178	1	2	8	195
							204	9									
04	15090	X	9309	-0-	-5781 B	-0-	120	1	9004	3	Y	168	188	1			175
							185	9									
05	14632	X	11988	-0-	-2644 B	-0-	124	1	11604	3	Y	236	192	1			219
							260	9									
06	14160	X	13504	-0-	-656 B	-0-	13294	3	210	9	Y	191	186	1			224
07	14632	X	9996	-0-	-4636 B	-0-	9843	3	153	9	Y	139	186	1			177

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6139	X	6139	-0-	-0- B	-0-	168	1	5608	3	Y	330	193	1			247
							363	9									
03	6818	X	6818	-0-	-0- B	-0-	187	1	6237	3	Y	358	550	1	3	8	52
							394	9									
04	8365	X	8365	-0-	-0- B	-0-	183	1	8004	3	Y	162					214
							178	9									
05	8132	X	8132	-0-	-0- B	-0-	222	1	7701	3	Y	190	182	1			222
							209	9									
06	8872	X	8872	-0-	-0- B	-0-	234	1	8478	3	Y	145	188	1	7	8	172
							160	9									
07	8649	X	8548	-0-	-101 B	-0-	314	1	8071	3	Y	148	186	1			134
							163	9									

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50263	X	50263	-0-	-0- B	-0-	162	1	48487	3	Y	1467	1313	1			527
							1614	9									
03	54694	X	54694	-0-	-0- B	-0-	186	1	52750	3	Y	1598	1839	1	26	8	260
							1758	9									
04	51605	X	51605	-0-	-0- B	-0-	180	1	49819	3	Y	1460	1455	1			265
							1606	9									
05	6603	X	5929	-0-	-674 B	-0-	211	1	5510	3	Y	189	184	1			109
							208	9									
06	6390	X	3831	-0-	-2559 B	-0-	234	1	3434	3	Y	148	180	1			77
							163	9									
07	6603	X	4294	-0-	-2309 B	-0-	314	1	3795	3	Y	168					245
							185	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10696	X	6512	-0-	-4184	B	-0-	6203	3	309	9	Y	281	192	1			227
03	10540	X	6769	-0-	-3771	B	-0-	6430	3	339	9	Y	308	364	1	5	8	166
04	10200	X	6181	-0-	-4019	B	-0-	5871	3	310	9	Y	282	377	1			71
05	10540	X	4750	-0-	-5790	B	-0-	4545	3	205	9	Y	186					257
06	8222	X	8222	-0-	-0-	B	-0-	7945	3	277	9	Y	252	356	1	7	8	146
*07	9863	X	9863	-0-	-0-	B	-0-	9606	3	257	9	Y	234	179	1			201

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18900	X	8712	-0-	-10188	B	-0-	8445	3	267	9	N	243	192	1			120
03	20925	X	8111	-0-	-12814	B	-0-	7874	3	237	9	N	215	191	1	2	8	142
04	20250	X	6774	-0-	-13476	B	-0-	6555	3	219	9	N	199	187	1			154
05	19871	X	8819	-0-	-11052	B	-0-	8487	3	332	9	N	302	372	1			84
06	12365	X	12365	-0-	-0-	B	-0-	11962	3	403	9	N	366	367	1			83
*07	14499	X	14499	-0-	-0-	B	-0-	14154	3	345	9	N	314	170	1			227

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13095	X	13095	-0-	-0-	B	-0-	1866	1	10607	3	Y	565	381	1			766
								622	9									
03	14767	X	14767	-0-	-0-	B	-0-	2154	1	11978	3	Y	577	726	1	40	8	577
								635	9									
04	12128	X	12128	-0-	-0-	B	-0-	2049	1	9589	3	Y	445	364	1			658
								490	9									
05	11594	X	11579	-0-	-15	B	-0-	2076	1	8995	3	Y	462	360	1			760
								508	9									
06	9690	X	NO RPT	-0-	-9690	B	-0-					Y	NO RPT					760
07	10013	X	NO RPT	-0-	-10013	B	-0-					Y	NO RPT					760

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	4616	-0-	-1264	B	-0-	196	1	4213	3	N	188	190	1	6	8	141
								207	9									
03	6262	X	5464	-0-	-798	B	-0-	217	1	5038	3	N	190	187	1	3	8	141
								209	9									
04	5910	X	5121	-0-	-789	B	-0-	210	1	4707	3	N	185	178	1			148
								204	9									
05	5828	X	5118	-0-	-710	B	-0-	217	1	4707	3	N	176	183	1			141
								194	9									
06	5645	X	5645	-0-	-0-	B	-0-	210	1	5277	3	N	144	184	1			101
								158	9									
*07	5612	X	5612	-0-	-0-	B	-0-	217	1	5249	3	N	133	185	1			49
								146	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	7613	-0-	-2075	B	-0-	969	1	6483	3	Y	146	193	1			93
								161	9									
03	9858	X	7661	-0-	-2197	B	-0-	997	1	6478	3	Y	169	184	1			78
								186	9									
04	9450	X	7163	-0-	-2287	B	-0-	1081	1	5929	3	Y	139					217
								153	9									
05	9362	X	-0-	-0-	-9362	B	-0-					Y	123	188	1			152
06	9030	X	6320	-0-	-2710	B	-0-	924	1	5275	3	Y	110	185	1			77
								121	9									
*07	8822	X	8822	-0-	-0-	B	-0-	1028	1	7662	3	Y	120					197
								132	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23940	X	20659	-0-	-3281 B	-0-	20282	3	377	9	N	343	187	1			220
03	26505	X	22509	-0-	-3996 B	-0-	22116	3	393	9	N	357	364	1	6	8	207
04	25650	X	21311	-0-	-4339 B	-0-	20920	3	391	9	N	355	382	1			180
05	23405	X	22921	-0-	-484 B	-0-	22496	3	425	9	N	386	376	1			190
06	22650	X	20936	-0-	-1714 B	-0-	20581	3	355	9	N	323	366	1			147
07	22878	X	20867	-0-	-2011 B	-0-	20518	3	349	9	N	317	367	1			97

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

02	16688	X	13429	-0-	-3259 B	-0-	700	1	12275	3	N	413	380	1			209
							454	9									
03	17670	X	14412	-0-	-3258 B	-0-	775	1	13112	3	N	477	548	1	17	8	121
							525	9									
04	16260	X	13331	-0-	-2929 B	-0-	750	1	12091	3	N	445	365	1			201
							490	9									
05	16089	X	13619	-0-	-2470 B	-0-	775	1	12354	3	N	445	554	1			92
							490	9									
06	14550	X	12648	-0-	-1902 B	-0-	750	1	11456	3	N	402	355	1			139
							442	9									
07	14880	X	12532	-0-	-2348 B	-0-	775	1	11331	3	N	387	367	1			159
							426	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

02	16772	X	1892	-0-	-14880 B	-0-	1512	1	380	9	N	345	365	1			244
03	2232	X	2184	-0-	-48 B	-0-	1674	1	510	9	N	464	557	1	36	8	115
04	2040	X	2024	-0-	-16 B	-0-	1609	1	415	9	N	377	180	1			312
05	2108	X	2007	-0-	-101 B	-0-	1542	1	465	9	N	423	553	1			182
06	2101	X	2101	-0-	-0- B	-0-	1620	1	481	9	N	437	377	1			242
07	2170	X	1932	-0-	-238 B	-0-	1468	1	464	9	N	422	370	1			294

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

02	12128	X	12128	-0-	-0- B	-0-	11921	3	207	9	Y	188	184	1	4	8	117
03	12931	X	12931	-0-	-0- B	-0-	12677	3	254	9	Y	231	188	1	1	8	159
04	11075	X	11075	-0-	-0- B	-0-	10855	3	220	9	Y	200	187	1			172
05	16154	X	16154	-0-	-0- B	-0-	15765	3	389	9	Y	354	370	1			156
06	15771	X	15771	-0-	-0- B	-0-	15460	3	311	9	Y	283	362	1			77
*07	15442	X	15442	-0-	-0- B	-0-	15127	3	315	9	Y	286	186	1			177

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

02	5040	X	2157	-0-	-2883 B	-0-	232	1	1556	3	Y	335	379	1			124
							369	9									
03	4588	X	1052	-0-	-3536 B	-0-	89	1	575	3	Y	353	186	1	20	8	271
							388	9									
04	4110	X	1054	-0-	-3056 B	-0-	118	1	646	3	Y	264	358	1			177
							290	9									
05	2945	X	-0-	-0-	-2945 B	-0-					Y	233	176	1			234
06	2850	X	1122	-0-	-1728 B	-0-	123	1	702	3	Y	270	374	1	7	8	123
							297	9									
07	2387	X	1161	-0-	-1226 B	-0-	102	1	758	3	Y	274	186	1			211
							301	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	-0-	-0-	-5992 B	-0-					Y	583	531	1			271
03	6634	X	-0-	-0-	-6634 B	-0-					Y	743	744	1	19	8	251
04	0	X	-0-	-0-	-0- B	-0-					Y	709	741	1			219
05	0	X	-0-	-0-	-0- B	-0-					Y	681	747	1			153
06	0	X	-0-	-0-	-0- B	-0-					Y	668	550	1	59	8	211
07	0	X	-0-	-0-	-0- B	-0-					Y	581	538	1			254

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35980	X	30329	-0-	-5651 B	-0-	29925	3	404	9	N	367	381	1			241
03	38626	X	33719	-0-	-4907 B	-0-	33268	3	451	9	N	410	549	1	11	8	91
04	36090	X	31308	-0-	-4782 B	-0-	30890	3	418	9	N	380	372	1			99
05	35061	X	31680	-0-	-3381 B	-0-	31082	3	598	9	N	544	365	1			278
06	32820	X	29691	-0-	-3129 B	-0-	29253	3	438	9	N	398	371	1	53	8	71
07	33728	X	29976	-0-	-3752 B	-0-	29587	3	389	9	N	354	173	1			252

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		43621	-0-	43621 B	43621	42260	3	1361	9	N	1237	1298	1	79	8	151
07	14B2 EXT		NO RPT	-0-	-0- B	43621					N	NO RPT					151

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	1732	-0-	-1600 B	-0-	1665	2	67	9	Y	61	26	8			64
03	3379	X	1488	-0-	-1891 B	-0-	1441	2	47	9	Y	43	1	8			106
04	1680	X	1400	-0-	-280 B	-0-	1348	2	52	9	Y	47	2	8			151
05	1922	X	1420	-0-	-502 B	-0-	1363	2	57	9	Y	52					203
06	1860	X	1406	-0-	-454 B	-0-	1383	2	23	9	Y	21	176	1	2	8	46
*07	2543	N	2543	-0-	-0- B	-0-	2507	2	36	9	Y	33	3	8			76

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1718	-0-	-522 B	-0-	1627	2	91	9	N	83	192	1	1	8	75
03	2480	X	1594	-0-	-886 B	-0-	1554	2	40	9	N	36	1	8			110
04	1620	X	1425	-0-	-195 B	-0-	1369	2	56	9	N	51	1	8			160
05	1891	X	1477	-0-	-414 B	-0-	1424	2	53	9	N	48					208
06	1830	X	1392	-0-	-438 B	-0-	1369	2	23	9	N	21	185	1	1	8	43
*07	2560	N	2560	-0-	-0- B	-0-	2504	2	56	9	N	51	1	8			93

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3985	X	3985	-0-	-0- B	-0-	3974	2	11	9	Y	10					19
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					19
05	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	17	1			2
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					2

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

02	0	N	-0-	-0-	-0- B	-0-					N	70	192	1	1	8	125
03	1923	N	1923	-0-	-0- B	-0-	1892	2	31	9	N	28					153
04	1908	N	1908	-0-	-0- B	-0-	1884	2	24	9	N	22	2	8			173
05	1961	N	1961	-0-	-0- B	-0-	1906	2	55	9	N	50					223
06	1860	N	1782	-0-	-78 B	-0-	1750	2	32	9	N	29	178	1	2	8	72
07	1984	N	1909	-0-	-75 B	-0-	1887	2	22	9	N	20					92

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

02	8736	X	4081	-0-	-4655 B	-0-	3888	2	193	9	N	175	200	1	2	8	173
03	8494	X	6518	-0-	-1976 B	-0-	6246	2	272	9	N	247	199	1	1	8	220
04	6408	X	6408	-0-	-0- B	-0-	6148	2	260	9	N	236	397	1	2	8	57
05	6334	X	6334	-0-	-0- B	-0-	6152	2	182	9	N	165					222
06	6348	X	6348	-0-	-0- B	-0-	6094	2	254	9	N	231	192	1	3	8	258
*07	7504	X	7504	-0-	-0- B	-0-	7327	2	177	9	N	161	365	1			54

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

02	1540	N	1221	-0-	-319	B	-0-	1221	2			N	-0-					52
03	1597	N	1597	-0-	-0-	B	-0-	1563	2	34	9	N	31	31	8			52
04	1890	N	1363	-0-	-527	B	-0-	1346	2	17	9	N	15	15	8			52
05	1462	N	1462	-0-	-0-	B	-0-	1438	2	24	9	N	22	22	8			52
06	1560	N	1405	-0-	-155	B	-0-	1392	2	13	9	N	12	12	8			52
*07	1425	N	1425	-0-	-0-	B	-0-	1405	2	20	9	N	18	18	8			52

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

02	2632	N	2094	-0-	-538	B	-9115	2094	2			N	-0-					22
03	2976	N	2542	-0-	-434	B	-9115	2474	2	68	9	N	62	62	8			22
04	2820	N	2291	-0-	-529	B	-9115	2189	2	102	9	N	93	93	8			22
05	2325	N	2406	-0-	81	B	-9034	2339	2	67	9	N	61	61	8			22
06	2460	N	2222	-0-	-238	B	-9034	2182	2	40	9	N	36	36	8			22
07	2356	N	2361	-0-	5	B	-9029	2321	2	40	9	N	36	36	8			22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

02	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
03	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
04	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
05	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
06	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
07	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

02	1820	N	1406	-0-	-414	B	-0-	1406	2			N	-0-					75
03	2163	N	2163	-0-	-0-	B	-0-	2063	2	100	9	N	91	91	8			75
04	2127	N	2127	-0-	-0-	B	-0-	1929	2	198	9	N	180	103	8			152
05	2277	N	2277	-0-	-0-	B	-0-	2175	2	102	9	N	93	93	8			152
06	2110	N	2110	-0-	-0-	B	-0-	2056	2	54	9	N	49	49	8			152
07	2201	N	1898	-0-	-303	B	-0-	1862	2	36	9	N	33	33	8			152

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

02	420	N	-0-	-0-	-420	B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2697	-0-	2697 B	8481	2697	2			N	-0-					80
03	12454	X	3973	-0-	-8481 B	-0-	3915	2	58	9	N	53	53	8			80
04	3480	X	3385	-0-	-95 B	-0-	3279	2	106	9	N	96	96	8			80
05	3565	X	3508	-0-	-57 B	-0-	3434	2	74	9	N	67	67	8			80
06	3341	X	3341	-0-	-0- B	-0-	3296	2	45	9	N	41	41	8			80
*07	3440	X	3440	-0-	-0- B	-0-	3409	2	31	9	N	28	28	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

02	1932	N	1516	-0-	-416 B	-24698	1516	2			N	-0-					84
03	1860	N	2223	-0-	363 B	-24335	2166	2	57	9	N	52	52	8			84
04	1680	N	1896	-0-	216 B	-24119	1837	2	59	9	N	54	54	8			84
05	1674	N	2027	-0-	353 B	-23766	1964	2	63	9	N	57	57	8			84
06	2160	N	2100	-0-	-60 B	-23766	2059	2	41	9	N	37	37	8			84
07	1953	N	2346	-0-	393 B	-23373	2303	2	43	9	N	39	39	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					67
03	1391	N	1391	-0-	-0- B	-0-	1347	2	44	9	N	40	40	8			67
04	1467	N	1467	-0-	-0- B	-0-	1388	2	79	9	N	72	72	8			67
05	1147	N	650	-0-	-497 B	-0-	641	2	9	9	N	8	8	8			67
06	1350	N	283	-0-	-1067 B	-0-	280	2	3	9	N	3	3	8			67
07	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					67

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

02	0	X	-0-	-0-	-0- B	-18201					N	-0-					52
03	0	X	-0-	-0-	-0- B	-18201					N	-0-					52
04	0	X	-0-	-0-	-0- B	-18201					N	-0-					52
05	0	X	-0-	-0-	-0- B	-18201					N	-0-					52
06	0	N	-0-	-0-	-0- B	-18201					N	-0-					52
07	0	N	-0-	-0-	-0- B	-18201					N	-0-					52

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

02	T. A.		4288	-0-	4288 B	15457	4271	2	17	9	N	15					144
03	20807	X	5350	-0-	-15457 B	-0-	5264	2	86	9	N	78					222
04	5730	X	5699	-0-	-31 B	-0-	5649	2	50	9	N	45	187	1			80
05	5921	X	5645	-0-	-276 B	-0-	5632	2	13	9	N	12					92
06	5459	X	5459	-0-	-0- B	-0-	5382	2	77	9	N	70					162
07	5921	X	5288	-0-	-633 B	-0-	5278	2	10	9	N	9	161	1			10

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

02	3724	X	3348	-0-	-376 B	-73211	3348	2			N	-0-					-0-
03	3937	X	4136	-0-	199 B	-73012	4064	2	72	9	N	65	65	8			-0-
04	3600	X	3705	-0-	105 B	-72907	3605	2	100	9	N	91	91	8			-0-
05	3720	X	3648	-0-	-72 B	-72907	3557	2	91	9	N	83	83	8			-0-
06	3990	X	3286	-0-	-704 B	-72907	3230	2	56	9	N	51	51	8			-0-
07	4123	X	3395	-0-	-728 B	-72907	3334	2	61	9	N	55	55	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-						N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15 B	-0-		179	2	2	9	N	2	2	8			60
03	333	N	333	-0-	-0- B	-0-		330	2	3	9	N	3	3	8			60
04	174	N	174	-0-	-0- B	-0-		173	2	1	9	N	1	1	8			60
05	186	N	-0-	-0-	-186 B	-0-						N	-0-					60
06	330	N	-0-	-0-	-330 B	-0-						N	-0-					60
07	186	N	-0-	-0-	-186 B	-0-						N	-0-					60

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1244	-0-	-72 B	-0-		1244	2			N	-0-					78
03	1845	N	1845	-0-	-0- B	-0-		1737	2	108	9	N	98	98	8			78
04	1934	N	1934	-0-	-0- B	-0-		1713	2	221	9	N	201	201	8			78
05	2168	N	2168	-0-	-0- B	-0-		1947	2	221	9	N	201	199	8			80
06	2108	N	2108	-0-	-0- B	-0-		1995	2	113	9	N	103	103	8			80
*07	2470	N	2470	-0-	-0- B	-0-		2219	2	251	9	N	228	174	1	107	8	27

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12936	X	7642	-0-	-5294 B	-0-		464	1	7043	2	N	123	172	1			58
								135	9									
03	14322	X	12176	-0-	-2146 B	-0-		597	1	11410	2	N	154	179	1			33
								169	9									
04	12510	X	10587	-0-	-1923 B	-0-		565	1	10011	2	N	10					43
								11	9									
05	12245	X	10794	-0-	-1451 B	-0-		620	1	9961	2	N	194					237
								213	9									
06	9900	X	9262	-0-	-638 B	-0-		600	1	8509	2	N	139	169	1			207
								153	9									
07	10230	X	9712	-0-	-518 B	-0-		620	1	8997	2	N	86					293
								95	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21336	X	10001	-0-	-11335 B	-0-		8	1	9862	2	N	119	192	1			104
								131	9									
03	22758	X	22758	-0-	-0- B	-0-		14	1	22478	2	N	242	180	1			166
								266	9									
04	20250	X	20014	-0-	-236 B	-0-		19868	2	146	9	N	133	179	1			120
05	21033	X	21033	-0-	-0- B	-0-		20722	2	311	9	N	283	167	1			236
06	20550	X	19516	-0-	-1034 B	-0-		19341	2	175	9	N	159	367	1			28
07	21235	X	13460	-0-	-7775 B	-0-		13294	2	166	9	N	151					179

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

02	14216	X	14216	-0-	-0-	-0-	288	1	13926	2	N	-0-					-0-
							2	4									
03	15407	X	15407	-0-	-0-	-0-	223	1	15183	2	N	-0-					-0-
							1	4									
04	14963	X	14963	-0-	-0-	-0-	309	1	14652	2	N	-0-					-0-
							2	4									
05	15552	X	15552	-0-	-0-	-0-	330	1	15220	2	N	-0-					-0-
							2	4									
06	15163	X	15163	-0-	-0-	-0-	277	1	14885	2	N	-0-					-0-
							1	4									
*07	15580	X	15580	-0-	-0-	-0-	277	1	15302	2	N	-0-					-0-
							1	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

02	16130	X	16130	-0-	-0-	-0-	16130	3			N	-0-					-0-
03	20000	X	20000	-0-	-0-	-0-	20000	3			N	-0-					-0-
04	23949	X	23949	-0-	-0-	-0-	23949	3			N	-0-					-0-
05	27493	X	27493	-0-	-0-	-0-	27493	3			N	-0-					-0-
06	28146	X	28146	-0-	-0-	-0-	28138	3	8	9	N	7	7	8			-0-
*07	24056	X	24056	-0-	-0-	-0-	24056	3			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

02	5012	X	4209	-0-	-803	-0-	453	1	3749	2	N	6					113
							7	9									
03	5983	X	5162	-0-	-821	-0-	521	1	4634	2	N	6					119
							7	9									
04	5790	X	5127	-0-	-663	-0-	508	1	4609	2	N	9					128
							10	9									
05	5983	X	4429	-0-	-1554	-0-	531	1	3876	2	N	20					148
							22	9									
06	6156	X	6156	-0-	-0-	-0-	540	1	5603	2	N	12					160
							13	9									
*07	5781	X	5781	-0-	-0-	-0-	558	1	5200	2	N	21					181
							23	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

02	15904	X	15745	-0-	-159	-0-	28	1	15698	2	N	17					42
							19	9									
03	17760	X	17760	-0-	-0-	-0-	31	1	17688	2	N	37					79
							41	9									
04	17010	X	16591	-0-	-419	-0-	30	1	16532	2	N	26					105
							29	9									
05	17577	X	16105	-0-	-1472	-0-	16062	2	43	9	N	39					144
*06	17190	X	17031	-0-	-159	-0-	16966	2	65	9	N	59	110	1	1	8	92
07	17763	X	17406	-0-	-357	-0-	17376	2	30	9	N	27					119

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6088	X	6088	-0-	-0-	-0-	28	1	6025	2	N	32					89
							35	9									
03	5651	X	5651	-0-	-0-	-0-	15	1	5526	2	N	100					189
							110	9									
04	5070	X	5067	-0-	-3	-0-	5067	2			N	-0-	162	1			27
05	6585	X	6585	-0-	-0-	-0-	6561	2	24	9	N	22					49
06	6451	X	6451	-0-	-0-	-0-	6362	2	89	9	N	81					130
*07	6470	X	6470	-0-	-0-	-0-	6447	2	23	9	N	21	90	1			61

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10752	X	10554	-0-	-198	-0-	28	1	10496	2	N	27	178	1	12	8	37
							30	9									
03	12436	X	12436	-0-	-0-	-0-	31	1	12380	2	N	23	3	8			57
							25	9									
04	12112	X	12112	-0-	-0-	-0-	30	1	12054	2	N	25	2	8			80
							28	9									
05	12008	X	12008	-0-	-0-	-0-	11986	2	22	9	N	20					100
*06	12624	X	12624	-0-	-0-	-0-	12577	2	47	9	N	43	100	1	1	8	42
*07	12637	X	12637	-0-	-0-	-0-	12620	2	17	9	N	15					57

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	5142	-0-	-66	-0-	28	1	5105	2	N	8					75
							9	9									
03	5766	X	5567	-0-	-199	-0-	31	1	5525	2	N	10					85
							11	9									
04	6240	X	5349	-0-	-891	-0-	30	1	5311	2	N	7					92
							8	9									
05	6448	X	5249	-0-	-1199	-0-	5235	2	14	9	N	13					105
06	5580	X	5449	-0-	-131	-0-	5418	2	31	9	N	28	105	1			28
07	5704	X	4613	-0-	-1091	-0-	4606	2	7	9	N	6					34

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1695	X	1695	-0-	-0-	-0-	1687	2	8	9	N	7					63
03	1940	X	1940	-0-	-0-	-0-	1922	2	18	9	N	16	67	1			12
04	3000	N	4447	-0-	1447	1447	4426	2	21	9	N	19					31
05	3100	N	2697	-0-	-403	1044	2686	2	11	9	N	10					41
06	3000	N	2854	-0-	-146	898	2819	2	35	9	N	32	69	1			4
*07	3855	X	2957	-0-	-898	-0-	2931	2	26	9	N	24					28

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	10754	-0-	-754	-0-	28	1	10678	2	N	44					94
							48	9									
03	12489	X	12489	-0-	-0-	-0-	31	1	12413	2	N	41	81	1			54
							45	9									
04	12120	X	11991	-0-	-129	-0-	30	1	11895	2	N	60	60	1			54
							66	9									
05	12524	X	11911	-0-	-613	-0-	11825	2	86	9	N	78	92	1			40
*06	12060	X	11973	-0-	-87	-0-	11907	2	66	9	N	60					100
07	12462	X	12331	-0-	-131	-0-	12266	2	65	9	N	59	100	1			59

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	7069	-0-	-3711	-0-	28	1	6952	2	N	81	147	0			124
							89	9									
03	12406	X	12406	-0-	-0-	-0-	31	1	12329	2	N	42					166
							46	9									
04	11241	X	11241	-0-	-0-	-0-	30	1	11101	2	N	100					266
							110	9									
05	10819	X	10105	-0-	-714	-0-	31	1	10044	2	N	27	178	1			115
							30	9									
06	12000	X	11254	-0-	-746	-0-	30	1	11129	2	N	86					201
							95	9									
07	12400	X	11347	-0-	-1053	-0-	31	1	11310	2	N	5	154	1			52
							6	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

02	3597	X	3597	-0-	-0-	-0-	3569	2	28	9	N	25	192	1			37
03	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	N	41					78
04	3987	X	3987	-0-	-0-	-0-	3961	2	26	9	N	24					102
05	4077	X	4077	-0-	-0-	-0-	4068	2	9	9	N	8					110
06	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					110
*07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					110

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

02	265	N	265	-0-	-0-	-0-	127	1	138	2	N	-0-					216
03	0	N	-0-	-0-	-0-	-0-					N	-0-					216
04	0	N	-0-	-0-	-0-	-0-					N	-0-					216
05	279	N	-0-	-0-	-279	-0-					N	-0-					216
06	0	N	-0-	-0-	-0-	-0-					N	-0-					216
07	0	N	-0-	-0-	-0-	-0-					N	-0-					216

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6253	X	6253	-0-	-0-	-0-	41	1	6201	2	N	10					135
							11	9									
03	6762	X	6762	-0-	-0-	-0-	47	1	6702	2	N	12					147
							13	9									
04	6210	X	5358	-0-	-852	-0-	5358	2			N	-0-					147
05	6913	X	5704	-0-	-1209	-0-	5697	2	7	9	N	6					153
06	6810	X	6810	-0-	-0-	-0-	6800	2	10	9	N	9					162
07	6913	X	6453	-0-	-460	-0-	6441	2	12	9	N	11					173

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	49	1			29

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

02	5768	X	881	-0-	-4887	-0-	740	2	141	9	N	128					207
03	2852	X	2435	-0-	-417	-0-	2145	2	290	9	N	264	353	1			118
04	2156	X	2156	-0-	-0-	-0-	2080	2	76	9	N	69					187
05	2341	X	2341	-0-	-0-	-0-	2210	2	131	9	N	119	181	1			125
06	2370	X	1694	-0-	-676	-0-	1633	2	61	9	N	55					180
07	2449	X	2444	-0-	-5	-0-	2320	2	124	9	N	113					293

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

02	1120	X	727	-0-	-393	-0-	727	2			N	-0-					218
03	1240	X	743	-0-	-497	-0-	730	2	13	9	N	12					230
04	1170	X	878	-0-	-292	-0-	781	2	97	9	N	88					318
05	961	X	861	-0-	-100	-0-	851	2	10	9	N	9					327
06	904	X	904	-0-	-0-	-0-	891	2	13	9	N	12					185
07	899	X	726	-0-	-173	-0-	718	2	8	9	N	7					192

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

02	588	X	-0-	-0-	-588	-0-					N	-0-					205
03	279	X	-0-	-0-	-279	-0-					N	-0-					205
04	7	X	-0-	-0-	-7	-0-					N	-0-					205
05	4381	X	4381	-0-	-0-	-0-	4154	2	227	9	N	206	174	1			237
06	DLQ G-10		10071	-0-	10071	10071	9806	2	265	9	N	241	355	1			123
07	DLQ G-10		8647	-0-	8647	18718	8478	2	169	9	N	154					277

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					60
03	62	X	-0-	-0-	-62	-0-					N	-0-					60
04	30	X	-0-	-0-	-30	-0-					N	-0-					60
05	31	X	-0-	-0-	-31	-0-					N	-0-					60
06	30	X	-0-	-0-	-30	-0-					N	-0-					60
07	0	X	-0-	-0-	-0-	-0-					N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3746	X	3746	-0-	-0-	-0-	437 1 257 9		3052	2	N	234	194	1			282
03	7095	X	7095	-0-	-0-	-0-	825 1 526 9		5744	2	N	478	376	1			384
04	5650	X	5650	-0-	-0-	-0-	653 1 350 9		4647	2	N	318	184	1			518
*05	5763	X	5763	-0-	-0-	-0-	709 1 424 9		4630	2	N	385	188	1			715
06	6621	X	6621	-0-	-0-	-0-	763 1 496 9		5362	2	N	451	563	1			603
*07	7869	X	7869	-0-	-0-	-0-	878 1 497 9		6494	2	N	452	556	1			499

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	24911	-0-	24911	921046	767 1 649 9		23495	2	N	590	562	1			597
03	0	W	26359	-0-	26359	947405	878 1 899 9		24582	2	N	817	947	1			467
04	0	W	17077	-0-	17077	964482	749 1 668 9		15660	2	N	607	391	1	22	8	661
*05	987661	X	23179	-0-	-964482	-0-	826 1 631 9		21722	2	N	574	776	1	34	8	425
06	21288	X	21288	-0-	-0-	-0-	850 1 762 9		19676	2	N	693	554	1			564
*07	18071	X	18071	-0-	-0-	-0-	878 1 288 9		16905	2	N	262	368	1			458

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	9885	-0-	-83	-0-	250	1	9419	2	N	196	184	1			77
							216	9									
03	11036	X	10408	-0-	-628	-0-	274	1	9726	2	N	370	382	1			65
							1	4	407	9							
04	10080	X	9811	-0-	-269	-0-	296	1	9380	2	N	123	173	1			15
							135	9									
05	10943	X	9251	-0-	-1692	-0-	8966	2	285	9	N	259	182	1			92
06	9510	X	8995	-0-	-515	-0-	321	1	8480	2	N	176	182	1			86
							194	9									
07	9827	X	8691	-0-	-1136	-0-	304	1	8169	2	N	197	194	1			89
							1	4	217	9							

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22280	X	22280	-0-	-0-	-0-	21862	2	418	9	N	380	387	1			47
03	23482	X	23482	-0-	-0-	-0-	22834	2	1	4	N	588	559	1			76
							647	9									
04	20209	X	20209	-0-	-0-	-0-	19844	2	365	9	N	332	375	1			33
05	24180	X	21002	-0-	-3178	-0-	20571	2	431	9	N	392	389	1			36
06	23880	X	18946	-0-	-4934	-0-	18535	2	411	9	N	374	364	1			46
07	24676	X	18641	-0-	-6035	-0-	18224	2	1	4	N	378	387	1			37
							416	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11884	X	11884	-0-	-0-	-0-	11337	2	547	9	N	497	556	1			23
03	14136	X	12118	-0-	-2018	-0-	11660	2	1	4	N	415	379	1			59
							457	9									
04	13680	X	11191	-0-	-2489	-0-	10986	2	205	9	N	186	193	1			52
05	13144	X	11646	-0-	-1498	-0-	11065	2	1	4	N	527	545	1			34
							580	9									
06	12720	X	10809	-0-	-1911	-0-	10416	2	393	9	N	357	364	1			27
07	13144	X	10727	-0-	-2417	-0-	10317	2	1	4	N	372	374	1			25
							409	9									

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23072	X	20085	-0-	-2987	-0-	19676	2	409	9	N	372	384	1			50
03	23839	X	20224	-0-	-3615	-0-	19835	2	1	4	N	353	358	1			45
							388	9									
04	22110	X	19942	-0-	-2168	-0-	19457	2	1	4	N	440	368	1			117
							484	9									
05	22289	X	20541	-0-	-1748	-0-	20154	2	387	9	N	352	367	1			102
06	21510	X	19059	-0-	-2451	-0-	18899	2	160	9	N	145	193	1			54
07	22227	X	19826	-0-	-2401	-0-	19365	2	1	4	N	418	371	1			101
							460	9									

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	9861	-0-	-527	-0-	315	1	9404	3	N	129	190	1			21
							142	9									
03	11439	X	11317	-0-	-122	-0-	392	1	10698	3	N	205	183	1			43
							1	4	226	9							
04	11070	X	10698	-0-	-372	-0-	374	1	9911	3	N	375	361	1			57
							413	9									
05	10912	X	9986	-0-	-926	-0-	9789	3	197	9	N	179	179	1			57
06	10590	X	10251	-0-	-339	-0-	395	1	9483	3	N	339	383	1			13
							373	9									
07	10943	X	10340	-0-	-603	-0-	407	1	9497	3	N	395	376	1			32
							1	4	435	9							

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	10211	-0-	-765	-0-	428	1	9364	2	N	381	375	1			26
							419	9									
03	13888	X	10937	-0-	-2951	-0-	573	1	10169	2	N	176	175	1			27
							1	4	194	9							
04	13440	X	9860	-0-	-3580	-0-	469	1	9251	2	N	127	141	1			13
							140	9									
05	13888	X	10508	-0-	-3380	-0-	10098	2	1	4	N	372	353	1			32
							409	9									
06	10170	X	10005	-0-	-165	-0-	532	1	9042	2	N	392	365	1			59
							431	9									
*07	10591	X	10591	-0-	-0-	-0-	608	1	9624	2	N	325	367	1			17
							1	4	358	9							

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

02	13368	X	13368	-0-	-0-	-0-	13251	2	117	9	N	106					206
03	14536	X	14536	-0-	-0-	-0-	14374	2	162	9	N	147	212	1			141
04	13480	X	13480	-0-	-0-	-0-	13362	2	118	9	N	107	94	1			154
05	14244	X	14244	-0-	-0-	-0-	14088	2	156	9	N	142					296
06	13290	X	12786	-0-	-504	-0-	12666	2	120	9	N	109	181	1			224
07	13733	X	12576	-0-	-1157	-0-	12433	2	143	9	N	130	170	1			184

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

02	12964	X	11241	-0-	-1723	-0-	11040	2	201	9	N	183	219	1			117
03	13547	X	12635	-0-	-912	-0-	12373	2	262	9	N	238	251	1			104
04	13890	X	12945	-0-	-945	-0-	12682	2	263	9	N	239	182	1			161
05	14353	X	13542	-0-	-811	-0-	13164	2	378	9	N	344	360	1			145
06	14280	X	11044	-0-	-3236	-0-	10823	2	221	9	N	201	175	1			171
*07	13782	X	13782	-0-	-0-	-0-	13574	2	208	9	N	189	182	1			178

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

02	11775	X	11775	-0-	-0-	-0-	11559	2	216	9	N	196	116	1			149
03	11958	X	11958	-0-	-0-	-0-	11764	2	194	9	N	176	273	1			52
04	11566	X	11566	-0-	-0-	-0-	11382	2	184	9	N	167					219
05	11724	X	11724	-0-	-0-	-0-	11523	2	201	9	N	183	180	1			222
06	12630	X	11385	-0-	-1245	-0-	11185	2	200	9	N	182	356	1			48
07	13051	X	11875	-0-	-1176	-0-	11651	2	224	9	N	204	148	1			104

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

02	16464	X	13516	-0-	-2948	-0-	13262	2	254	9	N	231	337	1			159
03	17980	X	17686	-0-	-294	-0-	17310	2	376	9	N	342	355	1			146
04	17430	X	15237	-0-	-2193	-0-	14895	2	342	9	N	311	261	1			196
05	18011	X	17279	-0-	-732	-0-	16815	2	464	9	N	422	531	1			87
06	16410	X	14519	-0-	-1891	-0-	14237	2	282	9	N	256	173	1			170
07	16957	X	16518	-0-	-439	-0-	16086	2	432	9	N	393	535	1			28

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14960	X	14960	-0-	-0-	-0-	14510	2	450	9	N	409	220	1			272
03	15227	X	15227	-0-	-0-	-0-	14811	2	416	9	N	378	473	1			177
04	15867	X	15867	-0-	-0-	-0-	15425	2	442	9	N	402	396	1			183
05	15794	X	15794	-0-	-0-	-0-	15347	2	447	9	N	406	534	1			55
06	16069	X	16069	-0-	-0-	-0-	15658	2	411	9	N	374	182	1			247
*07	17082	X	17082	-0-	-0-	-0-	16667	2	415	9	N	377	380	1			244

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	8405	-0-	-6323	-0-	8186	2	219	9	N	199	178	1	1	8	153
03	16027	X	10263	-0-	-5764	-0-	9931	2	332	9	N	302	180	1			275
04	15943	X	15943	-0-	-0-	-0-	15413	2	530	9	N	482	581	1			176
05	16539	X	16539	-0-	-0-	-0-	16090	2	449	9	N	408	461	1			123
06	14255	X	14255	-0-	-0-	-0-	13796	2	459	9	N	417	360	1			180
07	14291	X	13973	-0-	-318	-0-	13575	2	398	9	N	362	437	1			105

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14101	X	14101	-0-	-0-	-0-	13872	2	229	9	N	208	178	1	1	8	191
03	15950	X	15950	-0-	-0-	-0-	15673	2	277	9	N	252	235	1			208
04	13320	X	8901	-0-	-4419	-0-	8715	2	186	9	N	169	191	1			186
05	13795	X	9655	-0-	-4140	-0-	9440	2	215	9	N	195	252	1			129
06	14940	X	11743	-0-	-3197	-0-	11445	2	298	9	N	271	171	1			229
07	15438	X	12192	-0-	-3246	-0-	11910	2	282	9	N	256	289	1			196

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15344	X	11987	-0-	-3357	-0-	11352	2	635	9	N	577	540	1			238
03	16988	X	13378	-0-	-3610	-0-	12595	2	783	9	N	712	693	1	1	8	256
04	16080	X	13722	-0-	-2358	-0-	12932	2	790	9	N	718	706	1			268
05	15500	X	14711	-0-	-789	-0-	14053	2	658	9	N	598	712	1			154
06	14043	X	14043	-0-	-0-	-0-	13427	2	616	9	N	560	525	1			189
*07	15586	X	15586	-0-	-0-	-0-	14905	2	681	9	N	619	539	1			269

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26208	X	23376	-0-	-2832	-0-	22845	2	531	9	N	483	476	1			189
03	27590	X	24906	-0-	-2684	-0-	24337	2	569	9	N	517	642	1	2	8	62
04	26370	X	23357	-0-	-3013	-0-	22959	2	398	9	N	362	266	1			158
05	27249	X	23360	-0-	-3889	-0-	22928	2	432	9	N	393	171	1			380
06	23580	X	23044	-0-	-536	-0-	22629	2	415	9	N	377	518	1			239
07	24366	X	23216	-0-	-1150	-0-	22787	2	429	9	N	390	378	1			251

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15602	X	15602	-0-	-0-	-0-	15081	2	521	9	N	474	1092	1			692
03	19239	X	19239	-0-	-0-	-0-	18443	2	796	9	N	724	904	1			512
04	19860	X	19860	-0-	-0-	-0-	19105	2	755	9	N	686	722	1			476
05	15301	X	15301	-0-	-0-	-0-	14758	2	543	9	N	494	536	1			434
06	12642	X	12642	-0-	-0-	-0-	12309	2	333	9	N	303	182	1			555
*07	14794	X	14794	-0-	-0-	-0-	14358	2	436	9	N	396	178	1			773

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	-0-	-0-	-9744	-0-					N	9					292
03	9393	X	373	-0-	-9020	-0-	328	2	45	9	N	41	180	1			153
04	7830	X	1224	-0-	-6606	-0-	1050	2	174	9	N	158					311
05	6014	X	1340	-0-	-4674	-0-	1179	2	161	9	N	146	174	1			283
06	1539	X	1539	-0-	-0-	-0-	1395	2	144	9	N	131	178	1			236
*07	1941	X	1941	-0-	-0-	-0-	1783	2	158	9	N	144					380

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4891	-0-	2091	6676	4593	2	298	9	N	271	360	1			437
03	11887	X	5211	-0-	-6676	-0-	4758	2	453	9	N	412	362	1			487
04	4516	X	4516	-0-	-0-	-0-	4201	2	315	9	N	286	343	1			430
05	4628	X	4628	-0-	-0-	-0-	4441	2	187	9	N	170	212	1			388
06	3450	X	3450	-0-	-0-	-0-	3142	2	308	9	N	280	163	1			505
*07	3432	X	3432	-0-	-0-	-0-	3190	2	242	9	N	220	165	1			560

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50988	X	7398	-0-	-43590	-0-	6941	2	457	9	N	415	371	1			674
03	56451	X	3779	-0-	-52672	-0-	3482	2	297	9	N	270	353	1			591
04	11760	X	6416	-0-	-5344	-0-	6066	2	350	9	N	318	172	1			737
05	11501	X	10142	-0-	-1359	-0-	9847	2	295	9	N	268	437	1			568
06	11130	X	10497	-0-	-633	-0-	10033	2	464	9	N	422	336	1			654
*07	12705	X	12705	-0-	-0-	-0-	12219	2	486	9	N	442	166	1			930

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	111	1			37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	1131	2	125	9	N	114	21	8			185
03	0	N	-0-	-0-	-0-	-0-					N	101	198	1	25	8	63
04	2393	N	2393	-0-	-0-	-0-	2337	2	56	9	N	51	9	8			105
05	1395	N	-0-	-0-	-1395	-0-					N	129	184	1			50
06	2362	N	2362	-0-	-0-	-0-	2299	2	63	9	N	57	4	8			103
*07	2137	N	2137	-0-	-0-	-0-	2042	2	95	9	N	86	2	8			187

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	1					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	2					45
06	0	N	-0-	-0-	-0-	-0-					N	12					57
07	0	N	-0-	-0-	-0-	-0-					N	18					75

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19175	X	19175	-0-	-0-	-0-	18690	2	485	9	Y	441	496	1	3	8	123
03	18848	X	18848	-0-	-0-	-0-	18431	2	417	9	Y	379	300	1			202
04	20626	X	20626	-0-	-0-	-0-	20241	2	385	9	Y	350	470	1			82
05	10013	X	9602	-0-	-411	-0-	9186	2	416	9	Y	378	293	1			167
06	16758	X	16758	-0-	-0-	-0-	16373	2	385	9	Y	350	383	1			134
07	10168	X	9561	-0-	-607	-0-	9236	2	325	9	Y	295	337	1			92

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	3662	-0-	-1854	-0-	3392	2	270	9	N	245	195	1			102
03	6107	X	5703	-0-	-404	-0-	5340	2	363	9	N	330	392	1			40
04	6844	X	6844	-0-	-0-	-0-	6488	2	356	9	N	324	194	1			170
05	6994	X	6994	-0-	-0-	-0-	6667	2	327	9	N	297	402	1			65
06	DLQ G-10		5638	-0-	5638	5638	5389	2	249	9	N	226	186	1			105
07	DLQ G-10		7392	-0-	7392	13030	7104	2	288	9	N	262	186	1	1	8	180

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8795	X	8795	-0-	-0-	-0-	8388	2	407	9	N	370	388	1	2	8	208
03	10073	X	10073	-0-	-0-	-0-	9651	2	422	9	N	384	396	1	3	8	193
04	9181	X	9181	-0-	-0-	-0-	8818	2	363	9	N	330	394	1	2	8	127
05	9610	X	9129	-0-	-481	-0-	8741	2	388	9	N	353	198	1			282
06	8880	X	8338	-0-	-542	-0-	8039	2	299	9	N	272	420	1	2	8	132
07	9176	X	8170	-0-	-1006	-0-	7891	2	279	9	N	254	197	1	1	8	188

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7566	X	7566	-0-	-0-	-0-	7289	2	277	9	Y	252	269	1	1	8	93
03	16084	X	16084	-0-	-0-	-0-	15807	2	277	9	Y	252	247	1			98
04	8886	X	8886	-0-	-0-	-0-	8625	2	261	9	Y	237	247	1			88
05	7347	X	6428	-0-	-919	-0-	6153	2	275	9	Y	250	259	1			79
06	10655	X	10655	-0-	-0-	-0-	10450	2	205	9	Y	186	162	1			103
07	7068	X	5122	-0-	-1946	-0-	4913	2	209	9	Y	190	155	1			138

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14364	X	8517	-0-	-5847	-0-	8401	2	116	9	N	105					235
03	15903	X	12349	-0-	-3554	-0-	12126	2	223	9	N	203	200	1			238
04	14880	X	11331	-0-	-3549	-0-	11151	2	180	9	N	164	185	1			217
05	14663	X	10917	-0-	-3746	-0-	10745	2	172	9	N	156	193	1			180
06	10830	X	9947	-0-	-883	-0-	9813	2	134	9	N	122	185	1			117
07	11191	X	9877	-0-	-1314	-0-	9742	2	135	9	N	123					240

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27951	X	27951	-0-	-0-	-0-	27465	2	486	9	N	442	193	1	280	8	147
03	30097	X	30097	-0-	-0-	-0-	29767	2	330	9	N	300	195	1	172	8	80
04	22680	X	21737	-0-	-943	-0-	21541	2	196	9	N	178	85	8			173
05	30770	X	30770	-0-	-0-	-0-	30508	2	262	9	N	238	201	1			210
06	29580	X	29209	-0-	-371	-0-	28811	2	398	9	N	362	388	1	106	8	78
07	30566	X	30250	-0-	-316	-0-	29998	2	252	9	N	229	196	1	41	8	70

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11284	X	11024	-0-	-260	-0-	10530	2	494	9	N	449	401	1	2	8	403
03	12716	X	12716	-0-	-0-	-0-	12179	2	537	9	N	488	569	1	4	8	318
04	12090	X	11683	-0-	-407	-0-	11484	2	199	9	N	181	396	1	2	8	101
05	12493	X	12237	-0-	-256	-0-	11711	2	526	9	N	478	381	1			198
06	11316	X	11316	-0-	-0-	-0-	10850	2	466	9	N	424	391	1	2	8	229
07	11377	X	11147	-0-	-230	-0-	10686	2	461	9	N	419	384	1	1	8	263

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11546	X	11546	-0-	-0-	-0-	10884	2	662	9	N	602	393	1	19	8	262
03	12177	X	12177	-0-	-0-	-0-	11320	2	857	9	N	779	783	1	28	8	230
04	12299	X	12299	-0-	-0-	-0-	11563	2	736	9	N	669	595	1	17	8	287
05	12524	X	12524	-0-	-0-	-0-	11863	2	661	9	N	601	766	1			122
06	11820	X	11806	-0-	-14	-0-	11125	2	681	9	N	619	549	1	19	8	173
07	12214	X	11205	-0-	-1009	-0-	10597	2	608	9	N	553	564	1	9	8	153

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9716	X	9638	-0-	-78	-0-	9250	2	388	9	N	353	195	1	1	8	287
03	10757	X	10253	-0-	-504	-0-	9794	2	459	9	N	417	589	1			115
04	11675	X	11675	-0-	-0-	-0-	11301	2	374	9	N	340	392	1			63
05	11997	X	11997	-0-	-0-	-0-	11606	2	391	9	N	355	196	1			222
06	13098	X	13098	-0-	-0-	-0-	12753	2	345	9	N	314	377	1			159
*07	12584	X	12584	-0-	-0-	-0-	12245	2	339	9	N	308	377	1			90

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	6933	-0-	-739	-0-	6528	2	405	9	N	368	396	1	5	8	175
03	8494	X	8272	-0-	-222	-0-	7823	2	449	9	N	408	407	1	8	8	168
04	8220	X	8165	-0-	-55	-0-	7751	2	414	9	N	376	388	1	5	8	151
05	8494	X	8225	-0-	-269	-0-	7798	2	427	9	N	388	202	1			337
06	7810	X	7810	-0-	-0-	-0-	7399	2	411	9	N	374	591	1	6	8	114
*07	8082	X	8082	-0-	-0-	-0-	7688	2	394	9	N	358	191	1	3	8	278

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	-0-	-0-	-3080	-0-					N	212	201	1	21	8	183
03	3162	X	-0-	-0-	-3162	-0-					N	113	192	1	17	8	87
04	3060	X	-0-	-0-	-3060	-0-					N	170	12	8			245
05	3162	X	-0-	-0-	-3162	-0-					N	250	393	1			102
06	1560	X	-0-	-0-	-1560	-0-					N	246	189	1	27	8	132
07	0	X	-0-	-0-	-0-	-0-					N	233	188	1	12	8	165

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1311	-0-	-1321	-0-	1154	2	157	9	N	143	199	1	1	8	230
03	1953	X	1835	-0-	-118	-0-	1702	2	133	9	N	121	199	1	2	8	150
04	1804	X	1804	-0-	-0-	-0-	1658	2	146	9	N	133	194	1	1	8	88
05	1767	X	1665	-0-	-102	-0-	1527	2	138	9	N	125					213
06	1706	N	1706	-0-	-0-	-0-	1617	2	89	9	N	81	186	1	1	8	107
*07	1732	N	1732	-0-	-0-	-0-	1637	2	95	9	N	86					193

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	4980	-0-	-1460	-0-	4556	2	424	9	N	385	392	1	6	8	170
03	7130	X	4238	-0-	-2892	-0-	3851	2	387	9	N	352	395	1			127
04	4800	X	3898	-0-	-902	-0-	3488	2	410	9	N	373	395	1			105
05	5518	X	3510	-0-	-2008	-0-	3062	2	448	9	N	407	397	1			115
06	4410	X	1781	-0-	-2629	-0-	1367	2	414	9	N	376	188	1			303
07	4557	X	2411	-0-	-2146	-0-	2015	2	396	9	N	360	561	1			102

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7468	X	7468	-0-	-0-	-0-	7086	2	382	9	Y	347	320	1	6	8	127
03	15147	X	15147	-0-	-0-	-0-	14761	2	386	9	Y	351	341	1			137
04	10584	X	10584	-0-	-0-	-0-	10225	2	359	9	Y	326	338	1	6	8	119
05	8060	X	8060	-0-	-0-	-0-	7700	2	360	9	Y	327	343	1			103
*06	12873	X	12873	-0-	-0-	-0-	12569	2	304	9	Y	276	224	1	5	8	150
07	6789	X	6258	-0-	-531	-0-	5974	2	284	9	Y	258	221	1	2	8	185

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20244	X	19262	-0-	-982	-0-	18739	2	523	9	N	475	204	1			533
03	27325	X	27325	-0-	-0-	-0-	26710	2	615	9	N	559	595	1			497
04	23884	X	23884	-0-	-0-	-0-	23390	2	494	9	N	449	598	1			348
05	22227	X	21138	-0-	-1089	-0-	20632	2	506	9	N	460	400	1			408
06	DLQ G-10		39653	-0-	39653	39653	39211	2	442	9	N	402	550	1			260
07	DLQ G-10		NO RPT	-0-	-0-	39653					N	NO RPT					260

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22569	X	22569	-0-	-0-	-0-	21917	2	652	9	N	593	607	1			278
03	26108	X	26108	-0-	-0-	-0-	25420	2	688	9	N	625	791	1			112
04	21650	X	21650	-0-	-0-	-0-	21042	2	608	9	N	553	571	1			94
05	23408	X	23408	-0-	-0-	-0-	22838	2	570	9	N	518	380	1			232
06	DLQ G-10		32962	-0-	32962	32962	32454	2	508	9	N	462	568	1			126
07	DLQ G-10		NO RPT	-0-	-0-	32962					N	NO RPT					126

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

02	8241	X	8241	-0-	-0-	-0-	7701	2	540	9	N	491	391	1	12	8	165
03	10772	X	10772	-0-	-0-	-0-	10139	2	633	9	N	575	585	1	17	8	138
04	9747	X	9747	-0-	-0-	-0-	9227	2	520	9	N	473	392	1	11	8	208
05	11065	X	11065	-0-	-0-	-0-	10558	2	507	9	N	461	397	1			272
06	12506	X	12506	-0-	-0-	-0-	12021	2	485	9	N	441	532	1	11	8	170
*07	10982	X	10982	-0-	-0-	-0-	10516	2	466	9	N	424	381	1	5	8	208

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

02	6036	X	6036	-0-	-0-	-0-	5689	2	347	9	N	315	390	1	3	8	103
03	5683	X	5683	-0-	-0-	-0-	5366	2	317	9	N	288	202	1	3	8	186
04	0	W	4309	-0-	4309	4309	3895	2	414	9	N	376	193	1	89	8	280
05	0	W	4224	-0-	4224	8533	3936	2	288	9	N	262	365	1			177
*06	20391	X	11858	-0-	-8533	-0-	10352	2	1506	9	N	1369	1300	1	2	8	244
*07	10163	X	10163	-0-	-0-	-0-	9012	2	1151	9	N	1046	1105	1	1	8	184

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

02	6173	X	6173	-0-	-0-	-0-	5287	2	886	9	N	805	787	1	14	8	267
03	7625	X	7625	-0-	-0-	-0-	6654	2	971	9	N	883	987	1	23	8	140
04	7314	X	7314	-0-	-0-	-0-	6433	2	881	9	N	801	784	1	14	8	143
05	8381	X	8381	-0-	-0-	-0-	7519	2	862	9	N	784	792	1			135
06	8304	X	8304	-0-	-0-	-0-	7515	2	789	9	N	717	735	1	18	8	99
*07	8487	X	8487	-0-	-0-	-0-	7637	2	850	9	N	773	657	1	7	8	208

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

02	8008	X	7029	-0-	-979	-0-	6583	2	446	9	Y	405	397	1	6	8	170
03	8866	X	7921	-0-	-945	-0-	7254	2	667	9	Y	606	498	1	8	8	270
04	8580	X	7938	-0-	-642	-0-	7309	2	629	9	Y	572	681	1	5	8	156
05	8556	X	8028	-0-	-528	-0-	7444	2	584	9	Y	531	398	1			289
*06	7680	X	7656	-0-	-24	-0-	7102	2	554	9	Y	504	582	1	6	8	205
07	8215	X	7682	-0-	-533	-0-	7148	2	534	9	Y	485	567	1	2	8	121

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23268	X	21595	-0-	-1673	-0-	21109	2	486	9	Y	442	496	1	4	8	123
03	25761	X	23709	-0-	-2052	-0-	23288	2	421	9	Y	383	300	1	4	8	202
04	27842	X	27842	-0-	-0-	-0-	27454	2	388	9	Y	353	470	1	3	8	82
05	24428	X	23253	-0-	-1175	-0-	22837	2	416	9	Y	378	293	1			167
*06	43375	X	43375	-0-	-0-	-0-	42982	2	393	9	Y	357	383	1	7	8	134
07	25947	X	23981	-0-	-1966	-0-	23655	2	326	9	Y	296	337	1	1	8	92

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12964	X	10496	-0-	-2468	-0-	10144	2	352	9	N	320	392	1	33	8	100
03	13764	X	10137	-0-	-3627	-0-	9779	2	358	9	N	325	198	1	37	8	190
04	12330	X	10706	-0-	-1624	-0-	10334	2	372	9	N	338	389	1	49	8	90
05	12431	X	9780	-0-	-2651	-0-	9431	2	349	9	N	317	189	1			218
06	9910	X	9910	-0-	-0-	-0-	9579	2	331	9	N	301	371	1	31	8	117
07	10075	X	9221	-0-	-854	-0-	8906	2	315	9	N	286	188	1	30	8	185

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13206	X	13206	-0-	-0-	-0-	12366	2	840	9	N	764	781	1	31	8	160
03	15651	X	15651	-0-	-0-	-0-	14730	2	921	9	N	837	781	1	44	8	172
04	14957	X	14957	-0-	-0-	-0-	14217	2	740	9	N	673	578	1	27	8	240
05	16596	X	16596	-0-	-0-	-0-	15770	2	826	9	N	751	593	1			398
06	16744	X	16744	-0-	-0-	-0-	15884	2	860	9	N	782	975	1	30	8	175
*07	16919	X	16919	-0-	-0-	-0-	16149	2	770	9	N	700	762	1	13	8	100

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13496	X	10898	-0-	-2598	-0-	10559	2	339	9	N	308	198	1	45	8	300
03	14291	X	10548	-0-	-3743	-0-	10308	2	240	9	N	218	197	1	48	8	273
04	13530	X	12049	-0-	-1481	-0-	11616	2	433	9	N	394	386	1	51	8	230
05	13981	X	11606	-0-	-2375	-0-	11361	2	245	9	N	223	198	1			255
06	12420	X	10986	-0-	-1434	-0-	10686	2	300	9	N	273	396	1	34	8	98
07	12462	X	11292	-0-	-1170	-0-	10981	2	311	9	N	283	182	1	44	8	155

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11313	X	11313	-0-	-0-	-0-	9756	2	1557	9	N	1415	1355	1	26	8	327
03	12748	X	12748	-0-	-0-	-0-	11020	2	1728	9	N	1571	1729	1	41	8	128
04	7650	X	-0-	-0-	-7650	-0-					N	1399	1178	1	27	8	322
05	7905	X	6148	-0-	-1757	-0-	4731	2	1417	9	N	1288	1180	1			430
06	7904	X	7904	-0-	-0-	-0-	6639	2	1265	9	N	1150	1295	1	23	8	262
*07	12217	X	12217	-0-	-0-	-0-	10898	2	1319	9	N	1199	1289	1	11	8	161

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14028	X	10236	-0-	-3792	-0-	9046	2	1190	9	N	1082	974	1	18	8	365
03	14105	X	11362	-0-	-2743	-0-	10220	2	1142	9	N	1038	1160	1	26	8	217
04	12660	X	-0-	-0-	-12660	-0-					N	1004	973	1	16	8	232
05	13082	X	12721	-0-	-361	-0-	11622	2	1099	9	N	999	789	1			442
06	15056	X	15056	-0-	-0-	-0-	14021	2	1035	9	N	941	1144	1	19	8	220
*07	16835	X	16835	-0-	-0-	-0-	15932	2	903	9	N	821	932	1	9	8	100

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29120	X	11473	-0-	-17647	-0-	10242	2	1231	9	N	1119	776	1			543
03	32240	X	10982	-0-	-21258	-0-	9642	2	1340	9	N	1218	1556	1			205
04	19470	X	8165	-0-	-11305	-0-	7017	2	1148	9	N	1044	953	1			296
05	15128	X	7875	-0-	-7253	-0-	6789	2	1086	9	N	987	948	1			335
06	15360	X	4735	-0-	-10625	-0-	3787	2	948	9	N	862	1119	1			78
07	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					78

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33404	X	27134	-0-	-6270	-0-	25697	2	1437	9	N	1306	1157	1			339
03	36983	X	28238	-0-	-8745	-0-	26829	2	1409	9	N	1281	1338	1			282
04	35790	X	23310	-0-	-12480	-0-	22152	2	1158	9	N	1053	947	1			388
05	22885	X	22885	-0-	-0-	-0-	21799	2	1086	9	N	987	1149	1			226
06	29070	X	19933	-0-	-9137	-0-	19001	2	932	9	N	847	946	1			127
07	30039	X	NO RPT	-0-	-30039	-0-					N	NO RPT					127

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14980	X	12769	-0-	-2211	-0-	28 195	1 9	12546	2	N	177	385	1			133
03	15934	X	13376	-0-	-2558	-0-	31 259	1 9	13086	2	N	235	194	1			174
04	14820	X	9332	-0-	-5488	-0-	25 158	1 9	9149	2	N	144	168	1			150
05	14136	X	13946	-0-	-190	-0-	31 244	1 9	13671	2	N	222	194	1			178
06	13680	X	9429	-0-	-4251	-0-	27 147	1 9	9255	2	N	134					312
07	14136	X	7523	-0-	-6613	-0-	20 109	1 9	7394	2	N	99	188	1			223

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17136	X	16290	-0-	-846	-0-	28 246	1 9	16016	2	N	224	198	1			399
03	19685	X	16884	-0-	-2801	-0-	31 330	1 9	16523	2	N	300	387	1			312
04	19590	X	15291	-0-	-4299	-0-	30 254	1 9	15007	2	N	231	191	1			352
05	20243	X	14985	-0-	-5258	-0-	31 233	1 9	14721	2	N	212	379	1			185
06	18090	X	13811	-0-	-4279	-0-	30 213	1 9	13568	2	N	194	191	1			188
07	18042	X	13979	-0-	-4063	-0-	31 226	1 9	13722	2	N	205					393

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15428	X	6229	-0-	-9199	-0-	10 231	1 9	5988	2	N	210	354	1			50
03	17081	X	14114	-0-	-2967	-0-	17 201	1 9	13896	2	N	183	179	1			54
04	15510	X	10595	-0-	-4915	-0-	10523	2	72	9	N	65					119
05	14570	X	14134	-0-	-436	-0-	58 129	1 9	13947	2	N	117					236
06	13800	X	11733	-0-	-2067	-0-	11692	2	41	9	N	37	176	1			97
07	14105	X	11447	-0-	-2658	-0-	11436	2	11	9	N	10					107

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14448	X	12457	-0-	-1991	-0-	10	1	12274	2	N	157	172	1			58
							173	9									
03	15996	X	13156	-0-	-2840	-0-	26	1	12959	2	N	155					213
							171	9									
04	13890	X	12919	-0-	-971	-0-	12839	2	80	9	N	73	181	1			105
05	14074	X	13053	-0-	-1021	-0-	58	1	12921	2	N	67					172
							74	9									
06	13620	X	11270	-0-	-2350	-0-	11130	2	140	9	N	127	177	1			122
07	13795	X	11217	-0-	-2578	-0-	11140	2	77	9	N	70					192

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12496	X	12496	-0-	-0-	-0-	307	1	12002	2	N	170	180	1			80
							187	9									
03	11751	X	11751	-0-	-0-	-0-	364	1	11218	2	N	154	179	1			55
							169	9									
04	7863	X	7863	-0-	-0-	-0-	360	1	7453	2	N	45					100
							50	9									
05	7640	X	7640	-0-	-0-	-0-	239	1	7279	2	N	111					211
							122	9									
06	11355	X	11355	-0-	-0-	-0-	274	1	10873	2	N	189	358	1			42
							208	9									
*07	10106	X	10106	-0-	-0-	-0-	372	1	9583	2	N	137					179
							151	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11717	X	11717	-0-	-0-	-0-	1427	1	9586	2	N	640	543	1			186
							704	9									
03	13861	X	13861	-0-	-0-	-0-	993	1	12059	2	N	735	696	1			225
							809	9									
04	12901	X	12901	-0-	-0-	-0-	1051	1	11085	2	N	695	542	1			378
							765	9									
05	15033	X	15033	-0-	-0-	-0-	1343	1	12899	2	N	719	859	1			238
							791	9									
06	13410	X	11284	-0-	-2126	-0-	1203	1	9423	2	N	598	533	1			303
							658	9									
07	13857	X	9926	-0-	-3931	-0-	1191	1	8149	2	N	533	537	1			299
							586	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	#	-0-	-0-	-2212	-0-					Y	-0-					1
03	2449	#	1703	-0-	-746	-0-	1703	2			Y	-0-					1
04	2370	#	2327	-0-	-43	-0-	2327	2			Y	-0-					1
05	2636	R	2636	-0-	-0-	-0-	26	1	2610	2	Y	-0-					1
*06	2646	R	2646	-0-	-0-	-0-	39	1	2607	2	Y	-0-					1
*07	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					94
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	93	N	-0-	-0-	-93	-0-					N	-0-					94
06	11	N	-0-	-0-	-11	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218
05	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218
06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

02	1344	#	1241	-0-	-103	-0-	1241	2			N	-0-					273
03	998	R	998	-0-	-0-	-0-	998	2			N	-0-					273
04	1500	#	6	-0-	-1494	-0-	6	2			N	-0-					273
05	1550	#	295	-0-	-1255	-0-	294	2	1	9	N	1					274
*06	1344	R	1344	-0-	-0-	-0-	1341	2	3	9	N	3					277
07	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					277

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

02	924	N	909	-0-	-15	-0-	909	3			N	-0-					-0-
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
04	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
*06	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
07	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

02	851	N	851	-0-	-0-	-0-	840	3	11	9	N	10					131
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10					141
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					141
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					141
*06	749	N	749	-0-	-0-	-0-	691	3	58	9	N	53	145	1			49
07	930	N	830	-0-	-100	-0-	830	3			N	-0-					49

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					40
04	300	N	275	-0-	-25	-0-	268	3	7	9	N	6					46
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					46
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-	23	1	23	6	-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. //CONT.// 421135
BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					21
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					21
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					21
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					21
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1207	-0-	-109	-0-	1198	2	9	9	N	8					187
03	1302	N	1187	-0-	-115	-0-	1174	2	13	9	N	12					199
04	1020	N	637	-0-	-383	-0-	635	2	2	9	N	2					201
05	1333	N	1103	-0-	-230	-0-	1102	2	1	9	N	1					202
06	1140	N	1067	-0-	-73	-0-	1065	2	2	9	N	2					204
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					204

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
06	SWR 10		-0-	-0-	-0-	-0-					N	8					150
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					150

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	#	2403	-0-	-341	-0-	2403	3			N	-0-					80
03	3255	#	3045	-0-	-210	-0-	3045	3			N	-0-					80
04	3150	#	2915	-0-	-235	-0-	2915	3			N	-0-					80
05	3255	#	2391	-0-	-864	-0-	2391	3			N	-0-					80
06	2940	#	2915	-0-	-25	-0-	2915	3			N	-0-					80
07	3038	#	3003	-0-	-35	-0-	3003	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	180	-0-	180	2314	180	2			N	-0-					-0-
*09	0	W	177	-0-	177	2491	177	2			N	-0-					-0-
*10	0	W	185	-0-	185	2676	185	2			N	-0-					-0-
*11	0	W	193	-0-	193	2869	193	2			N	-0-					-0-
*12	0	W	197	-0-	197	3066	197	2			N	-0-					-0-
*01	0	W	193	-0-	193	3259	193	2			N	-0-					-0-
*02	0	W	164	-0-	164	3423	164	2			N	-0-					-0-
*03	186		132	-0-	-54	3369	132	2			N	-0-					-0-
*04	180		194	-0-	14	3383	194	2			N	-0-					-0-
*05	3100	N	174	-0-	-2926	457	174	2			N	-0-					-0-
*06	614	N	157	-0-	-457	-0-	157	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	4975	-0-	-1073	-0-	42	1	4933	2	N	-0-					-0-
03	6696	X	1167	-0-	-5529	-0-	47	1	1120	2	N	-0-					-0-
04	5610	X	855	-0-	-4755	-0-	855	2			N	-0-					-0-
05	5797	X	2659	-0-	-3138	-0-	2659	2			N	-0-					-0-
06	5340	X	3596	-0-	-1744	-0-	3596	2			N	-0-					-0-
07	5518	X	2797	-0-	-2721	-0-	2797	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	545	-0-	-183	-0-	28	1	517	2	N	-0-					50
03	775	N	766	-0-	-9	-0-	28	1	738	2	N	-0-					50
04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					50
05	589	N	569	-0-	-20	-0-	569	2			N	-0-					50
06	750	N	627	-0-	-123	-0-	30	1	597	2	N	-0-					50
*07	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					50